GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES ENERGY, LLC 441132
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: MOORE
LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					27
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	496	N	-0-	-0-	-496	-0-					N	-0-					27
01	248	N	-0-	-0-	-248	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22620	X	20850	-0-	-1770	-0-	20391	2	459	9	N	417	378	1			878
10	23374	X	20576	-0-	-2798	-0-	19916	2	660	9	N	600	588	1			890
11	22290	X	10457	-0-	-11833	-0-	10275	2	182	9	N	165	191	1			864
12	22413	X	17185	-0-	-5228	-0-	16709	2	476	9	N	433	564	1			733
01	21700	X	17950	-0-	-3750	-0-	17820	2	130	9	N	118					851
02	19460	X	NO RPT	-0-	-19460	-0-					N	NO RPT					851

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

09	630	N	621	-0-	-9	-0-	599	2	22	9	N	20					37
10	624	N	624	-0-	-0-	-0-	604	2	20	9	N	18	49	1			6
11	630	N	597	-0-	-33	-0-	580	2	17	9	N	15					21
12	651	N	601	-0-	-50	-0-	587	2	14	9	N	13					34
01	620	N	619	-0-	-1	-0-	602	2	17	9	N	15					49
02	560	N	548	-0-	-12	-0-	537	2	11	9	N	10					59

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

09	630	N	601	-0-	-29	-0-	580	2	21	9	N	19					37
10	620	N	592	-0-	-28	-0-	572	2	20	9	N	18	49	1			6
11	606	N	606	-0-	-0-	-0-	589	2	17	9	N	15					21
12	620	N	606	-0-	-14	-0-	592	2	14	9	N	13					34
01	603	N	603	-0-	-0-	-0-	586	2	17	9	N	15					49
02	560	N	537	-0-	-23	-0-	526	2	11	9	N	10					59

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

09	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
10	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
11	480	N	479	-0-	-1	-0-	479	2			N	-0-					-0-
12	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*02	448	N	414	-0-	-34	-0-	414	2			N	-0-					-0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5766	-0-	5766	47743	4248	2	1518	9	N	1380	1491	1			425
10	53164	X	5421	-0-	-47743	-0-	4002	2	1419	9	N	1290	1319	1			396
11	4410	X	3779	-0-	-631	-0-	2719	2	1060	9	N	964	924	1			436
12	4557	X	4454	-0-	-103	-0-	3363	2	1091	9	N	992	945	1			483
01	4557	X	3814	-0-	-743	-0-	2816	2	998	9	N	907	967	1			423
02	4116	X	NO RPT	-0-	-4116	-0-					N	NO RPT					423

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		23899	-0-	23899	150352	20483	2	3416	9	N	3105	3437	1			446
10	172359	X	22007	-0-	-150352	-0-	19038	2	2969	9	N	2699	2429	1			716
11	22500	X	19614	-0-	-2886	-0-	17216	2	2398	9	N	2180	2470	1			426
12	23250	X	18133	-0-	-5117	-0-	16002	2	2131	9	N	1937	1884	1			479
01	23250	X	16800	-0-	-6450	-0-	14877	2	1923	9	N	1748	1707	1			520
02	21000	X	NO RPT	-0-	-21000	-0-					N	NO RPT					520

ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		10609	-0-	10609 B	10609	10085	2	524	9	N	476	189	1			287
07	0		47675	-0-	47675 B	58284	46958	2	717	9	N	652	742	1			197
08	0		44019	-0-	44019	102303	43507	2	512	9	N	465	557	1			105
09	0		38626	-0-	38626	140929	38224	2	402	9	N	365	187	1			283
10	0		35896	-0-	35896	176825	35553	2	343	9	N	312	382	1			213
11	0		31682	-0-	31682	208507	31371	2	311	9	N	283	377	1			119
*12	238257	X	29750	-0-	-208507	-0-	29458	2	292	9	N	265	192	1			192
01	37045	X	26946	-0-	-10099	-0-	26663	2	283	9	N	257	183	1			266
02	33460	X	23935	-0-	-9525	-0-	23704	2	231	9	N	210	189	1			287

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	9972	X	NO RPT	-0-	-9972	-0-					N	NO RPT					-0-
01	51522	X	NO RPT	-0-	-51522	-0-					N	NO RPT					-0-
02	46536	X	NO RPT	-0-	-46536	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8769	X	8769	-0-	-0-	-0-	30	1	8406	2	N	303	375	1			455
							333	9									
10	8857	X	8857	-0-	-0-	-0-	31	1	8498	2	N	298	191	1			562
							328	9									
11	7663	X	7663	-0-	-0-	-0-	30	1	7388	2	N	223	378	1			407
							245	9									
12	8795	X	8795	-0-	-0-	-0-	31	1	8402	2	N	329	192	1			544
							362	9									
01	8275	X	8275	-0-	-0-	-0-	31	1	7947	2	N	270	372	1			442
							297	9									
*02	7259	X	7259	-0-	-0-	-0-	28	1	6922	2	N	281	373	1			350
							309	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2132	-0-		-688	-0-		24	1	2076	2	N	29					287
									32	9									
10	2914	X	1190	-0-		-1724	-0-		15	1	1164	2	N	10					297
									11	9									
11	2876	X	2876	-0-		-0-	-0-		30	1	2779	2	N	61					358
									67	9									
12	2852	X	2254	-0-		-598	-0-		29	1	2158	2	N	61					419
									67	9									
01	2387	X	954	-0-		-1433	-0-		23	1	894	2	N	34	186	1			267
									37	9									
02	2688	X	1168	-0-		-1520	-0-		19	1	1115	2	N	31					298
									34	9									

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	6609	-0-		-501	-0-		30	1	6474	2	N	95					247
									105	9									
10	7285	X	6254	-0-		-1031	-0-		31	1	6138	2	N	77	186	1			138
									85	9									
11	6900	X	5853	-0-		-1047	-0-		30	1	5736	2	N	79					217
									87	9									
12	6975	X	5585	-0-		-1390	-0-		30	1	5475	2	N	73	182	1			108
									80	9									
01	6820	X	5326	-0-		-1494	-0-		30	1	5228	2	N	62					170
									68	9									
02	6160	X	4765	-0-		-1395	-0-		28	1	4665	2	N	65					235
									72	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2827	-0-		-773	-0-		30	1	2768	2	N	26	187	1			217
									29	9									
10	3720	X	2406	-0-		-1314	-0-		31	1	2375	2	N	-0-					217
11	3210	X	1210	-0-		-2000	-0-		19	1	1191	2	N	-0-					217
12	3317	X	2736	-0-		-581	-0-		31	1	2661	2	N	40					257
									44	9									
01	3162	X	2701	-0-		-461	-0-		31	1	2615	2	N	50	185	1			122
									55	9									
02	2632	X	892	-0-		-1740	-0-		4	1	875	2	N	12					134
									13	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	2359	-0-		-2111	-0-		17	1	2331	2	N	10					215
									11	9									
10	4619	X	24	-0-		-4595	-0-		9	1	15	2	N	-0-					215
11	4470	X	5	-0-		-4465	-0-		5	2			N	-0-					215
12	4185	X	1386	-0-		-2799	-0-		28	1	1358	2	N	-0-					215
01	4092	X	1864	-0-		-2228	-0-		31	1	1823	2	N	9					224
									10	9									
02	2212	X	1849	-0-		-363	-0-		28	1	1801	2	N	18					242
									20	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3383	-0-	-877	-0-	23	1	3343	2	N	15					177
							17	9									
10	4402	X	2828	-0-	-1574	-0-	31	1	2786	2	N	10					187
							11	9									
11	4260	X	2605	-0-	-1655	-0-	29	1	2559	2	N	15					202
							17	9									
12	3689	X	2457	-0-	-1232	-0-	30	1	2414	2	N	12					214
							13	9									
01	3534	X	1717	-0-	-1817	-0-	21	1	1678	2	N	16					230
							18	9									
02	3164	X	2662	-0-	-502	-0-	27	1	2592	2	N	39					269
							43	9									

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3590	-0-	-670	-0-	29	1	3384	2	N	161	191	1			375
							177	9									
10	4402	X	2793	-0-	-1609	-0-	27	1	2621	2	N	132	192	1			315
							145	9									
11	4260	X	2972	-0-	-1288	-0-	29	1	2770	2	N	157	187	1			285
							173	9									
12	4278	X	2630	-0-	-1648	-0-	25	1	2434	2	N	155	179	1			261
							171	9									
01	4278	X	3297	-0-	-981	-0-	31	1	3045	2	N	201	186	1			276
							221	9									
02	3360	X	2820	-0-	-540	-0-	28	1	2634	2	N	144	184	1			236
							158	9									

RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					152
10	0	N	-0-	-0-	-0-	-0-					N	-0-					152
11	0	N	-0-	-0-	-0-	-0-					N	-0-					152
12	0	N	-0-	-0-	-0-	-0-					N	-0-					152
01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					152

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3328	-0-	-842	-0-	2704	2	624	9	N	567					1799
10	4309	X	3563	-0-	-746	-0-	2902	2	661	9	N	601	553	1			1847
11	4020	X	2919	-0-	-1101	-0-	2482	2	437	9	N	397	349	1			1895
12	3596	X	3574	-0-	-22	-0-	2883	2	691	9	N	628	717	1			1806
01	3596	X	1157	-0-	-2439	-0-	1010	2	147	9	N	134	176	1			1764
02	3220	X	NO RPT	-0-	-3220	-0-					N	NO RPT					1764

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	2218	-0-	-32	-0-	1779	2	439	9	N	399	383	1			1396
10	2325	X	2165	-0-	-160	-0-	1740	2	425	9	N	386	386	1			1396
11	2357	X	2357	-0-	-0-	-0-	1977	2	380	9	N	345	376	1			1365
12	2232	X	2109	-0-	-123	-0-	1751	2	358	9	N	325	192	1			1498
01	2294	X	1290	-0-	-1004	-0-	1201	2	89	9	N	81	190	1			1389
02	2212	X	NO RPT	-0-	-2212	-0-					N	NO RPT					1389

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
10	P&A COND		NO RPT	-0-	-0-	2412					N	NO RPT					381
11	P&A COND		NO RPT	-0-	-0-	2412					N	NO RPT					381
12	P&A COND		NO RPT	-0-	-0-	2412					N	NO RPT					381
01	P&A COND		NO RPT	-0-	-0-	2412					N	NO RPT					381
02	P&A COND		NO RPT	-0-	-0-	2412					N	NO RPT					381

RECLASSIFIED TO OIL DIST. 14 LEASE 09536 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1012	N	1012	-0-	-0-	-0-	990	2	22	9	N	20					189
10	1003	N	1003	-0-	-0-	-0-	995	2	8	9	N	7					196
11	875	N	875	-0-	-0-	-0-	853	2	22	9	N	20	177	1			39
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	775	-0-	-35	-0-	775	2			N	-0-					68
10	881	N	881	-0-	-0-	-0-	881	2			N	-0-					68
11	810	N	799	-0-	-11	-0-	799	2			N	-0-					68
12	806	N	738	-0-	-68	-0-	738	2			N	-0-					68
01	837	N	742	-0-	-95	-0-	742	2			N	-0-					68
02	756	N	652	-0-	-104	-0-	652	2			N	-0-					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	470	-0-	-70	-0-	470	2			N	-0-					23
10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					23
11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					23
12	496	N	479	-0-	-17	-0-	479	2			N	-0-					23
01	527	N	495	-0-	-32	-0-	495	2			N	-0-					23
02	476	N	434	-0-	-42	-0-	434	2			N	-0-					23

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	824	-0-	-106	-0-	824	2			N	-0-					30
10	992	N	828	-0-	-164	-0-	828	2			N	-0-					30
11	887	N	887	-0-	-0-	-0-	887	2			N	-0-					30
12	902	N	902	-0-	-0-	-0-	902	2			N	-0-					30
01	837	N	803	-0-	-34	-0-	803	2			N	-0-					30
02	840	N	784	-0-	-56	-0-	784	2			N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

09	540	N	496	-0-	-44	-0-	496	2			N	-0-					38
10	682	N	529	-0-	-153	-0-	529	2			N	-0-					38
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					38
12	527	N	440	-0-	-87	-0-	440	2			N	-0-					38
01	527	N	498	-0-	-29	-0-	498	2			N	-0-					38
02	476	N	450	-0-	-26	-0-	450	2			N	-0-					38

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

09	960	N	836	-0-	-124	-0-	836	2			N	-0-					-0-
10	961	N	879	-0-	-82	-0-	879	2			N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	868	N	676	-0-	-192	-0-	676	2			N	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
*02	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

09	870	N	815	-0-	-55	-0-	815	2			N	-0-					25
10	899	N	899	-0-	-0-	-0-	899	2			N	-0-					25
11	885	N	885	-0-	-0-	-0-	885	2			N	-0-					25
12	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					25
01	899	N	876	-0-	-23	-0-	876	2			N	-0-					25
02	840	N	782	-0-	-58	-0-	782	2			N	-0-					25

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

09	984	N	984	-0-	-0-	-0-	761	2	223	9	N	203					240
10	826	N	826	-0-	-0-	-0-	826	2			N	-0-	195	1			45
11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					45
12	1023	N	686	-0-	-337	-0-	686	2			N	-0-					45
01	837	N	713	-0-	-124	-0-	713	2			N	-0-					45
*02	756	N	613	-0-	-143	-0-	613	2			N	-0-					45

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

09	5220	X	5016	-0-	-204	-0-	5016	2			N	-0-					33
10	5456	X	5339	-0-	-117	-0-	5098	2	241	9	N	219	188	1			64
11	5280	X	4902	-0-	-378	-0-	4902	2			N	-0-					64
12	5456	X	4994	-0-	-462	-0-	4994	2			N	-0-					64
01	5332	X	4744	-0-	-588	-0-	4555	2	189	9	N	172	190	1			46
02	4816	X	4315	-0-	-501	-0-	4315	2			N	-0-					46

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	343	-0-	-77	-0-	343	2			Y	-0-					12
10	434	N	334	-0-	-100	-0-	334	2			Y	-0-					12
11	390	N	348	-0-	-42	-0-	341	2	7	9	Y	6					18
12	409	N	409	-0-	-0-	-0-	394	2	15	9	Y	14					32
01	381	N	381	-0-	-0-	-0-	380	2	1	9	Y	1					33
02	336	N	322	-0-	-14	-0-	320	2	2	9	Y	2					35

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	801	-0-	-9	-0-	799	2	2	9	Y	2					17
10	992	N	860	-0-	-132	-0-	860	2			Y	-0-					17
11	960	N	838	-0-	-122	-0-	824	2	14	9	Y	13					30
12	866	N	866	-0-	-0-	-0-	863	2	3	9	Y	3					33
01	871	N	871	-0-	-0-	-0-	869	2	2	9	Y	2					35
*02	797	N	797	-0-	-0-	-0-	794	2	3	9	Y	3					38

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	295	-0-	-95	-0-	295	2			Y	-0-					20
10	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					20
11	330	N	306	-0-	-24	-0-	280	2	26	9	Y	24					44
12	310	N	275	-0-	-35	-0-	269	2	6	9	Y	5					49
01	403	N	347	-0-	-56	-0-	343	2	4	9	Y	4					53
*02	307	N	307	-0-	-0-	-0-	301	2	6	9	Y	5					58

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					48
10	155	N	154	-0-	-1	-0-	8	1	146	2	Y	-0-					48
11	120	N	113	-0-	-7	-0-	8	1	105	2	Y	-0-					48
12	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					48
01	155	N	125	-0-	-30	-0-	8	1	117	2	Y	-0-					48
02	112	N	108	-0-	-4	-0-	7	1	101	2	Y	-0-					48

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					33
10	1323	N	1323	-0-	-0-	-0-	1322	2	1	9	Y	1	1	8			33
11	1267	N	1267	-0-	-0-	-0-	1266	2	1	9	Y	1	1	8			33
12	1302	N	1298	-0-	-4	-0-	1298	2			Y	-0-					33
01	1333	N	1277	-0-	-56	-0-	1276	2	1	9	Y	1	1	8			33
02	1176	N	1074	-0-	-102	-0-	1073	2	1	9	Y	1	1	8			33

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1538	-0-	-112	-0-	1538	2			Y	-0-					84
10	1612	N	1604	-0-	-8	-0-	1604	2			Y	-0-					84
11	1560	N	1514	-0-	-46	-0-	1514	2			Y	-0-					84
12	1581	N	1581	-0-	-0-	-0-	1581	2			Y	-0-					84
01	1612	N	1571	-0-	-41	-0-	1497	2	74	9	Y	67					151
02	1400	N	1299	-0-	-101	-0-	1275	2	24	9	Y	22					173

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1666	N	1666	-0-	-0-	-0-	1666	2			Y	-0-					1
10	1697	N	1697	-0-	-0-	-0-	1696	2	1	9	Y	1	1	8			1
11	1500	N	1448	-0-	-52	-0-	1447	2	1	9	Y	1	1	8			1
12	1736	N	1530	-0-	-206	-0-	1530	2			Y	-0-					1
01	1705	N	1434	-0-	-271	-0-	1433	2	1	9	Y	1	1	8			1
02	1344	N	1284	-0-	-60	-0-	1283	2	1	9	Y	1	1	8			1

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
10	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
01	713	N	704	-0-	-9	-0-	703	2	1	9	Y	1	1	8			-0-
02	644	N	630	-0-	-14	-0-	629	2	1	9	Y	1	1	8			-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	630	-0-	-360	-0-	630	2			Y	-0-					13
10	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					13
11	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					13
12	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					13
01	682	N	622	-0-	-60	-0-	621	2	1	9	Y	1	1	8			13
*02	731	N	731	-0-	-0-	-0-	730	2	1	9	Y	1	1	8			13

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	536	-0-	-94	-0-	536	2			Y	-0-					45
10	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					45
11	660	N	650	-0-	-10	-0-	86	1	564	2	Y	-0-					45
12	705	N	705	-0-	-0-	-0-	112	1	593	2	Y	-0-					45
01	899	N	899	-0-	-0-	-0-	112	1	787	2	Y	-0-					45
*02	835	N	835	-0-	-0-	-0-	97	1	737	2	Y	1	1	8			45
							1	9									

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	891	-0-	-219	-0-	891	2			Y	-0-					90
10	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					90
11	979	N	979	-0-	-0-	-0-	115	1	864	2	Y	-0-					90
12	1069	N	1069	-0-	-0-	-0-	149	1	916	2	Y	4					94
							4	9									
01	1013	N	1013	-0-	-0-	-0-	144	1	869	2	Y	-0-					94
*02	1245	N	1245	-0-	-0-	-0-	115	1	1128	2	Y	2	2	8			94
							2	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1944	N	1944	-0-	-0-	-0-	1914	2	30	9	Y	27					55
10	2139	N	2068	-0-	-71	-0-	2029	2	39	9	Y	35	1	8			89
11	2070	N	1845	-0-	-225	-0-	1819	2	26	9	Y	24	1	8			112
12	2015	N	1775	-0-	-240	-0-	1739	2	36	9	Y	33					145
01	2077	N	1885	-0-	-192	-0-	1843	2	42	9	Y	38	1	8			182
02	1736	N	1557	-0-	-179	-0-	1510	2	47	9	Y	43	187	1	1	8	37

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

09	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					13
10	1528	N	1528	-0-	-0-	-0-	1527	2	1	9	Y	1	1	8			13
11	1631	N	1631	-0-	-0-	-0-	1629	2	2	9	Y	2	2	8			13
12	1664	N	1664	-0-	-0-	-0-	1663	2	1	9	Y	1	1	8			13
01	1519	N	605	-0-	-914	-0-	604	2	1	9	Y	1	1	8			13
02	1512	N	639	-0-	-873	-0-	639	2			Y	-0-					13

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

09	4050	X	3793	-0-	-257	-0-	3773	2	20	9	Y	18					115
10	4185	X	3832	-0-	-353	-0-	3809	2	23	9	Y	21	1	8			135
11	3960	X	3619	-0-	-341	-0-	3598	2	21	9	Y	19	1	8			153
12	4061	X	3568	-0-	-493	-0-	3548	2	20	9	Y	18	1	8			170
01	4061	X	3601	-0-	-460	-0-	3581	2	20	9	Y	18	1	8			187
*02	3532	X	3532	-0-	-0-	-0-	3502	2	30	9	Y	27	186	1	1	8	27

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

09	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					184
10	1150	N	1150	-0-	-0-	-0-	1129	2	21	9	Y	19	170	1			33
11	1012	N	1012	-0-	-0-	-0-	1006	2	6	9	Y	5					38
12	1147	N	949	-0-	-198	-0-	925	2	24	9	Y	22					60
01	1147	N	1027	-0-	-120	-0-	1005	2	22	9	Y	20					80
02	952	N	874	-0-	-78	-0-	861	2	13	9	Y	12					92

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

09	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					5
10	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					5
11	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

09	4837	X	4837	-0-	-0-	-0-	4748	2	89	9	Y	81					203
10	4960	X	4948	-0-	-12	-0-	4851	2	97	9	Y	88	176	1	1	8	114
11	4890	X	4732	-0-	-158	-0-	4651	2	81	9	Y	74	1	8			187
12	5053	X	4892	-0-	-161	-0-	4813	2	79	9	Y	72	182	1	1	8	76
01	5053	X	4856	-0-	-197	-0-	4765	2	91	9	Y	83	1	8			158
02	4508	X	4179	-0-	-329	-0-	4107	2	72	9	Y	65	1	8			222

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	5162	-0-	-1318	-0-	5121	2	41	9	Y	37					240
10	6696	X	6582	-0-	-114	-0-	6516	2	66	9	Y	60	180	1			120
11	6270	X	6270	-0-	-0-	-0-	115	1	6076	2	Y	72					192
							79	9									
12	6246	X	6246	-0-	-0-	-0-	149	1	6046	2	Y	46					238
							51	9									
01	6572	X	5964	-0-	-608	-0-	149	1	5743	2	Y	65	181	1			122
							72	9									
02	5936	X	5545	-0-	-391	-0-	101	1	5345	2	Y	90	7	8			205
							99	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	2033	-0-	-7	-0-	2033	2			Y	-0-					27
10	2077	X	2003	-0-	-74	-0-	1996	2	7	9	Y	6					33
11	2340	X	2119	-0-	-221	-0-	115	1	2004	2	Y	-0-					33
12	2418	X	2037	-0-	-381	-0-	149	1	1780	2	Y	98					131
							108	9									
01	2418	X	2178	-0-	-240	-0-	149	1	1928	2	Y	92	181	1			42
							101	9									
02	1988	X	804	-0-	-1184	-0-	81	1	721	2	Y	2	2	8			42
							2	9									

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8430	X	7539	-0-	-891	-0-	7395	2	144	9	Y	131	176	1			107
10	8680	X	7498	-0-	-1182	-0-	7346	2	152	9	Y	138					245
11	7787	X	7787	-0-	-0-	-0-	29	1	7626	2	Y	120	173	1			192
							132	9									
12	7812	X	7314	-0-	-498	-0-	33	1	7233	2	Y	44	183	1			53
							48	9									
01	7812	X	6856	-0-	-956	-0-	31	1	6726	2	Y	90					143
							99	9									
02	7280	X	6311	-0-	-969	-0-	32	1	6148	2	Y	119	182	1	3	8	77
							131	9									

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	6682	-0-	-1508	-0-	6676	2	6	9	Y	5					119
10	8463	X	7376	-0-	-1087	-0-	7240	2	136	9	Y	124	174	1			69
11	7320	X	6880	-0-	-440	-0-	86	1	6780	2	Y	13					82
							14	9									
12	7431	X	7431	-0-	-0-	-0-	112	1	7183	2	Y	124					206
							136	9									
01	7378	X	6683	-0-	-695	-0-	112	1	6558	2	Y	12	181	1			37
							13	9									
02	6664	X	6090	-0-	-574	-0-	101	1	5941	2	Y	44	5	8			76
							48	9									

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					23
10	170	N	170	-0-	-0-	-0-	7	1	163	9	Y	148	171	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2018 - PLUGGED 11/07/18

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7213	X	7213	-0-	-0-	-0-	7121	2	92	9	N	84	178	1			96
10	7360	X	7360	-0-	-0-	-0-	7295	2	65	9	N	59	1	8			154
11	7136	X	7136	-0-	-0-	-0-	7004	2	132	9	N	120	1	8			273
12	7097	X	7097	-0-	-0-	-0-	7082	2	15	9	N	14	191	1	1	8	95
01	7106	X	7106	-0-	-0-	-0-	7000	2	106	9	N	96	1	8			190
*02	6448	X	6448	-0-	-0-	-0-	6342	2	106	9	N	96	178	1	1	8	107

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

09	11160	X	11061	-0-	-99	-0-	10989	2	72	9	N	65					105
10	12330	X	12330	-0-	-0-	-0-	12263	2	67	9	N	61	1	8			165
11	11160	X	9422	-0-	-1738	-0-	9353	2	69	9	N	63	182	1	1	8	45
12	11532	X	10084	-0-	-1448	-0-	9978	2	106	9	N	96	1	8			140
01	11532	X	10798	-0-	-734	-0-	10659	2	139	9	N	126	188	1	1	8	77
*02	13359	X	13359	-0-	-0-	-0-	13262	2	97	9	N	88	1	8			164

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

09	14370	X	13933	-0-	-437	-0-	13776	2	157	9	N	143	187	1	3	8	75
10	14849	X	14256	-0-	-593	-0-	14098	2	158	9	N	144	5	8			214
11	14370	X	13506	-0-	-864	-0-	13372	2	134	9	N	122	190	1	4	8	142
12	14663	X	13706	-0-	-957	-0-	13510	2	196	9	N	178	186	1	2	8	132
01	14539	X	13729	-0-	-810	-0-	13553	2	176	9	N	160	192	1	6	8	94
02	12992	X	11939	-0-	-1053	-0-	11798	2	141	9	N	128	5	8			217

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

09	11670	X	9740	-0-	-1930	-0-	9645	2	95	9	Y	86	179	1			104
10	11873	X	10382	-0-	-1491	-0-	10254	2	128	9	Y	116					220
11	9900	X	9712	-0-	-188	-0-	86	1	9597	2	Y	26	174	1			72
							29	9									
12	10075	X	9577	-0-	-498	-0-	112	1	9424	2	Y	37					109
							41	9									
01	11064	X	11064	-0-	-0-	-0-	112	1	10825	2	Y	115	182	1			42
							127	9									
*02	10116	X	10116	-0-	-0-	-0-	101	1	10012	2	Y	3	3	8			42
							3	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

09	1086	N	1086	-0-	-0-	-0-	936	2	150	9	Y	136					208
10	1085	N	903	-0-	-182	-0-	901	2	2	9	Y	2	173	1			37
11	1020	N	829	-0-	-191	-0-	83	1	746	2	Y	-0-					37
12	1116	N	665	-0-	-451	-0-	101	1	564	2	Y	-0-					37
01	899	N	719	-0-	-180	-0-	112	1	607	2	Y	-0-					37
02	784	N	524	-0-	-260	-0-	72	1	451	2	Y	1	1	8			37
							1	9									

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

09	8010	X	5472	-0-	-2538	-0-	5394	2	78	9	Y	71	1	8			227
10	6913	X	6502	-0-	-411	-0-	6388	2	114	9	Y	104	192	1	1	8	138
11	6420	X	5641	-0-	-779	-0-	5558	2	83	9	Y	75	1	8			212
12	6603	X	5741	-0-	-862	-0-	5616	2	125	9	Y	114	189	1			137
01	6541	X	6255	-0-	-286	-0-	6121	2	134	9	Y	122	1	8			258
02	5880	X	4868	-0-	-1012	-0-	4820	2	48	9	Y	44	2	8			300

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2789	-0-	-241	-0-	2624	2	165	9	Y	150					203
10	3131	X	2692	-0-	-439	-0-	2626	2	66	9	Y	60	180	1			83
11	2760	X	2647	-0-	-113	-0-	83	1	2564	2	Y	-0-					83
12	2939	X	2939	-0-	-0-	-0-	104	1	2781	2	Y	49					132
							54	9									
01	2888	X	2888	-0-	-0-	-0-	108	1	2652	2	Y	116	181	1			67
							128	9									
02	2604	X	2350	-0-	-254	-0-	83	1	2073	2	Y	176	179	1	2	8	62
							194	9									

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					88
10	1860	N	1852	-0-	-8	-0-	1729	2	123	9	N	112	176	1	1	8	23
11	1770	N	1560	-0-	-210	-0-	1559	2	1	9	N	1	1	8			23
12	1798	N	1656	-0-	-142	-0-	1656	2			N	-0-					23
01	1860	N	1677	-0-	-183	-0-	1568	2	109	9	N	99					122
02	1456	N	1366	-0-	-90	-0-	1355	2	11	9	N	10					132

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9420	X	8703	-0-	-717	-0-	8553	2	150	9	Y	136					163
10	9734	X	8554	-0-	-1180	-0-	8473	2	81	9	Y	74	177	1			60
11	8910	X	8613	-0-	-297	-0-	8574	2	39	9	Y	35					95
12	9083	X	8913	-0-	-170	-0-	8767	2	146	9	Y	133					228
01	8990	X	8436	-0-	-554	-0-	8432	2	4	9	Y	4	172	1			60
02	8120	X	6341	-0-	-1779	-0-	6331	2	10	9	Y	9	9	8			60

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3619	-0-	-311	-0-	800	1	2667	2	N	138	1	8			199
							152	9									
10	4061	X	3988	-0-	-73	-0-	868	1	3004	2	N	105	187	1	2	8	115
							116	9									
11	3810	X	3386	-0-	-424	-0-	958	1	2405	2	N	21	2	8			134
							23	9									
12	3937	X	3433	-0-	-504	-0-	768	1	2631	2	N	31	1	8			164
							34	9									
01	4008	X	4008	-0-	-0-	-0-	990	1	2984	2	N	31	2	8			193
							34	9									
*02	3816	X	3816	-0-	-0-	-0-	923	1	2867	2	N	24	3	8			214
							26	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		3298	-0-	3298	361202	1018	1	2225	2	N	50	177	1			47
							55	9									
10	SWR 10		2978	-0-	2978	364180	1054	1	1898	2	N	24	1	8			70
							26	9									
11	SWR 10		2928	-0-	2928	367108	1017	1	1875	2	N	33	1	8			102
							36	9									
12	SWR 10		3307	-0-	3307	370415	1048	1	2200	2	N	54					156
							59	9									
01	SWR 10		3170	-0-	3170	373585	993	1	2134	2	N	39	1	8			194
							43	9									
02	SWR 10		2971	-0-	2971	376556	952	1	1988	2	N	28	1	8			221
							31	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	273	2	295	9	N	268					618
10	436	N	436	-0-	-0-	-0-	243	2	193	9	N	175	196	1			597
11	540	N	400	-0-	-140	-0-	265	2	135	9	N	123	192	1			528
12	283	N	283	-0-	-0-	-0-	141	2	142	9	N	129	192	1			465
01	434	N	96	-0-	-338	-0-	96	2			N	-0-					465
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					465

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					176
10	639	N	639	-0-	-0-	-0-	631	2	8	9	N	7					183
11	922	N	922	-0-	-0-	-0-	909	2	13	9	N	12					195
12	837	N	837	-0-	-0-	-0-	815	2	22	9	N	20					215
01	919	N	919	-0-	-0-	-0-	886	2	33	9	N	30					245
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					245

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

09	2100	N	1225	-0-	-875	-0-	1210	2	15	9	N	14	195	1			326
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					326
11	2100	N	1746	-0-	-354	-0-	1729	2	17	9	N	15					341
12	1868	N	1868	-0-	-0-	-0-	1838	2	30	9	N	27					368
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					368
02	1624	N	NO RPT	-0-	-1624	-0-					N	NO RPT					368

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					107
10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					107
11	90	N	53	-0-	-37	-0-	53	2			N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	93	N	-0-	-0-	-93	-0-					N	-0-					107
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					107

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

09	4976	X	4976	-0-	-0-	-0-	4936	2	40	9	N	36					540
10	4845	X	4845	-0-	-0-	-0-	4792	2	53	9	N	48					588
11	2820	X	2703	-0-	-117	-0-	2648	2	55	9	N	50	191	1			447
12	3624	X	3624	-0-	-0-	-0-	3548	2	76	9	N	69	192	1			324
01	2914	X	2783	-0-	-131	-0-	2730	2	53	9	N	48					372
02	2632	X	NO RPT	-0-	-2632	-0-					N	NO RPT					372

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

09	180	X	130	-0-	-50	-0-	130	2			N	-0-					252
10	447	X	447	-0-	-0-	-0-	447	2			N	-0-					252
11	670	X	670	-0-	-0-	-0-	670	2			N	-0-					252
12	805	N	805	-0-	-0-	-0-	804	2	1	9	N	1	185	1			68
01	805	N	805	-0-	-0-	-0-	805	2			N	-0-					68
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					68

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

09	7484	X	7484	-0-	-0-	-0-	7433	2	51	9	N	46					622
10	7854	X	7854	-0-	-0-	-0-	7836	2	18	9	N	16					638
11	7088	X	7088	-0-	-0-	-0-	7085	2	3	9	N	3	199	1			442
12	7285	X	6087	-0-	-1198	-0-	6051	2	36	9	N	33	156	1			319
01	7788	X	7788	-0-	-0-	-0-	7743	2	45	9	N	41					360
02	6580	X	NO RPT	-0-	-6580	-0-					N	NO RPT					360

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6358	X	6358	-0-	-0-	-0-	6252	2	106	9	N	96					464
10	6322	X	6322	-0-	-0-	-0-	6211	2	111	9	N	101	183	1			382
11	6083	X	6083	-0-	-0-	-0-	5983	2	100	9	N	91					473
12	6396	X	6396	-0-	-0-	-0-	6300	2	96	9	N	87	185	1			375
01	6216	X	6216	-0-	-0-	-0-	6163	2	53	9	N	48					423
02	5376	X	NO RPT	-0-	-5376	-0-					N	NO RPT					423

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	5667	-0-	-1803	-0-	5522	2	145	9	N	132	192	1			928
10	7719	X	5828	-0-	-1891	-0-	5699	2	129	9	N	117	192	1			853
11	6270	X	5252	-0-	-1018	-0-	5128	2	124	9	N	113					966
12	5936	X	5936	-0-	-0-	-0-	5792	2	144	9	N	131	381	1			716
01	6673	X	6673	-0-	-0-	-0-	6497	2	176	9	N	160					876
02	5292	X	NO RPT	-0-	-5292	-0-					N	NO RPT					876

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1592	-0-	-28	-0-	1566	2	26	9	N	24					286
10	1704	N	1704	-0-	-0-	-0-	1687	2	17	9	N	15					301
11	3000	N	3405	-0-	405	405	3375	2	30	9	N	27					328
12	3100	N	3436	-0-	336	741	3427	2	9	9	N	8					336
01	3100	N	4621	-0-	1521	2262	4621	2			N	-0-					336
02	1512	X	NO RPT	-0-	-1512	750					N	NO RPT					336

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	4326	-0-	-24	-0-	4284	2	42	9	N	38					709
10	4781	X	4781	-0-	-0-	-0-	4717	2	64	9	N	58					767
11	5026	X	5026	-0-	-0-	-0-	4970	2	56	9	N	51	192	1			626
12	4898	X	4690	-0-	-208	-0-	4629	2	61	9	N	55					681
01	4905	X	4905	-0-	-0-	-0-	4858	2	47	9	N	43					724
02	4704	X	NO RPT	-0-	-4704	-0-					N	NO RPT					724

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6810	X	6213	-0-	-597	-0-	6155	2	58	9	N	53					431
10	7070	X	7070	-0-	-0-	-0-	6997	2	73	9	N	66	195	1			302
11	7050	X	7025	-0-	-25	-0-	6958	2	67	9	N	61					363
12	7442	X	7442	-0-	-0-	-0-	7377	2	65	9	N	59	192	1			230
01	7476	X	7476	-0-	-0-	-0-	7410	2	66	9	N	60					290
02	6552	X	NO RPT	-0-	-6552	-0-					N	NO RPT					290

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	954	-0-	-6396	-0-	936	2	18	9	N	16					441
10	7595	X	68	-0-	-7527	-0-	68	2			N	-0-					441
11	9360	X	-0-	-0-	-9360	-0-					N	-0-					441
12	9672	X	-0-	-0-	-9672	-0-					N	-0-					441
01	2697	X	-0-	-0-	-2697	-0-					N	-0-					441
02	896	X	NO RPT	-0-	-896	-0-					N	NO RPT					441

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16399	X	16399	-0-	-0-	-0-	16249	2	150	9	N	136	194	1			366
10	16994	X	16994	-0-	-0-	-0-	16831	2	163	9	N	148	193	1			321
11	16140	X	13015	-0-	-3125	-0-	12927	2	88	9	N	80					401
12	16678	X	15706	-0-	-972	-0-	15629	2	77	9	N	70	191	1			280
01	16988	X	11312	-0-	-5676	-0-	11207	2	105	9	N	95					375
02	15344	X	NO RPT	-0-	-15344	-0-					N	NO RPT					375

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10830	X	10194	-0-	-636	-0-	9972	2	222	9	N	202					708
10	11036	X	9761	-0-	-1275	-0-	9577	2	184	9	N	167	194	1			681
11	10500	X	9810	-0-	-690	-0-	9637	2	173	9	N	157	194	1			644
12	10695	X	10076	-0-	-619	-0-	9903	2	173	9	N	157	193	1			608
01	10633	X	9784	-0-	-849	-0-	9600	2	184	9	N	167	191	1			584
02	9520	X	NO RPT	-0-	-9520	-0-					N	NO RPT					584

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4484	X	4484	-0-	-0-	-0-	4431	2	53	9	N	48					869
10	4222	X	4222	-0-	-0-	-0-	4177	2	45	9	N	41					910
11	4800	X	4353	-0-	-447	-0-	4270	2	83	9	N	75	196	1			789
12	4960	X	4324	-0-	-636	-0-	4249	2	75	9	N	68					857
01	4960	X	4718	-0-	-242	-0-	4620	2	98	9	N	89	180	1			766
02	4172	X	NO RPT	-0-	-4172	-0-					N	NO RPT					766

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2497	N	2497	-0-	-0-	-0-	2377	2	120	9	N	109	195	1			477
10	2658	N	2658	-0-	-0-	-0-	2522	2	136	9	N	124	193	1			408
11	2550	N	2123	-0-	-427	-0-	2028	2	95	9	N	86					494
12	2510	N	2510	-0-	-0-	-0-	2348	2	162	9	N	147	362	1			279
01	2666	N	2262	-0-	-404	-0-	2160	2	102	9	N	93					372
02	1988	N	NO RPT	-0-	-1988	-0-					N	NO RPT					372

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10500	X	7653	-0-	-2847	-0-	7635	2	18	9	N	16					565
10	10850	X	9329	-0-	-1521	-0-	9290	2	39	9	N	35					600
11	10050	X	7823	-0-	-2227	-0-	7793	2	30	9	N	27					627
12	10385	X	9086	-0-	-1299	-0-	9035	2	51	9	N	46	188	1			485
01	9393	X	7640	-0-	-1753	-0-	7615	2	25	9	N	23					508
02	8428	X	NO RPT	-0-	-8428	-0-					N	NO RPT					508

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10260	X	7291	-0-	-2969	-0-	7214	2	77	9	N	70					336
10	7192	X	-0-	-0-	-7192	-0-					N	-0-					336
11	12180	X	-0-	-0-	-12180	-0-					N	-0-					336
12	12586	X	-0-	-0-	-12586	-0-					N	-0-					336
01	12586	X	-0-	-0-	-12586	-0-					N	-0-					336
02	6804	X	NO RPT	-0-	-6804	-0-					N	NO RPT					336

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10980	X	10075	-0-	-905	-0-	9776	2	299	9	N	272					805
10	11098	X	10441	-0-	-657	-0-	10144	2	297	9	N	270	387	1			688
11	10740	X	10372	-0-	-368	-0-	10062	2	310	9	N	282	189	1			781
12	10726	X	10395	-0-	-331	-0-	10124	2	271	9	N	246	195	1			832
01	10447	X	9999	-0-	-448	-0-	9703	2	296	9	N	269	386	1			715
02	9688	X	NO RPT	-0-	-9688	-0-					N	NO RPT					715

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	4259	-0-	-1561	-0-	4201	2	58	9	N	53					636
10	6014	X	5546	-0-	-468	-0-	5479	2	67	9	N	61	193	1			504
11	5820	X	4088	-0-	-1732	-0-	4035	2	53	9	N	48					552
12	6014	X	5368	-0-	-646	-0-	5303	2	65	9	N	59					611
01	6014	X	4931	-0-	-1083	-0-	4859	2	72	9	N	65					676
02	5012	X	NO RPT	-0-	-5012	-0-					N	NO RPT					676

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8370	X	7905	-0-	-465	-0-	7849	2	56	9	N	51					653
10	8649	X	8176	-0-	-473	-0-	8121	2	55	9	N	50	194	1			509
11	8370	X	7563	-0-	-807	-0-	7528	2	35	9	N	32					541
12	8618	X	8359	-0-	-259	-0-	8318	2	41	9	N	37	189	1			389
01	8308	X	7985	-0-	-323	-0-	7931	2	54	9	N	49					438
02	7392	X	NO RPT	-0-	-7392	-0-					N	NO RPT					438

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4864	X	4864	-0-	-0-	-0-	4864	3			N	-0-					-0-
10	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					-0-
11	3416	X	3416	-0-	-0-	-0-	3416	3			N	-0-					-0-
12	2046	X	1263	-0-	-783	-0-	15	1	1248	3	N	-0-					-0-
*01	4214	X	4214	-0-	-0-	-0-	15	1	4199	3	N	-0-					-0-
*02	3230	X	3230	-0-	-0-	-0-	14	1	3216	3	N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	12	-0-	-78	-0-	12	2			N	-0-					55
10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					55
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					55
12	495	N	495	-0-	-0-	-0-	15	1	480	2	N	-0-					55
*01	496	N	485	-0-	-11	-0-	15	1	470	2	N	-0-					55
*02	481	N	481	-0-	-0-	-0-	14	1	467	2	N	-0-					55

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3549	X	3549	-0-	-0-	-0-	3549	3			N	-0-					130
10	3623	X	3623	-0-	-0-	-0-	3623	3			N	-0-					130
11	3447	X	3447	-0-	-0-	-0-	3443	3	4	9	N	4					134
12	3541	X	3541	-0-	-0-	-0-	3541	3			N	-0-					134
*01	3204	X	3204	-0-	-0-	-0-	3204	3			N	-0-	4	5			130
*02	2938	X	2938	-0-	-0-	-0-	2938	3			N	-0-					130

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21870	X	21459	-0-	-411	-0-	21154	2	305	9	N	277	324	1			148
10	22010	X	21595	-0-	-415	-0-	21301	2	294	9	N	267	311	1			104
11	22290	X	19722	-0-	-2568	-0-	19507	2	215	9	N	195	256	1			43
12	23033	X	15600	-0-	-7433	-0-	15417	2	183	9	N	166	98	1			111
01	23033	X	14363	-0-	-8670	-0-	14184	2	179	9	N	163	137	1			137
02	20020	X	3726	-0-	-16294	-0-	3687	2	39	9	N	35	151	1			21

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3295	X	3295	-0-	-0-	-0-	3272	2	23	9	N	21	159	1			50
10	3143	X	3143	-0-	-0-	-0-	3122	2	21	9	N	19					69
11	3176	X	3176	-0-	-0-	-0-	3155	2	21	9	N	19					88
12	3158	X	3158	-0-	-0-	-0-	3137	2	21	9	N	19					107
01	3208	X	3208	-0-	-0-	-0-	3188	2	20	9	N	18					125
*02	2763	X	2763	-0-	-0-	-0-	2753	2	10	9	N	9	73	1			61

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10078	X	10078	-0-	-0-	-0-	690	1	9388	2	N	-0-					-0-
10	10484	X	10484	-0-	-0-	-0-	713	1	9771	2	N	-0-					-0-
11	10066	X	10066	-0-	-0-	-0-	690	1	9376	2	N	-0-					-0-
12	10385	X	10337	-0-	-48	-0-	713	1	9624	2	N	-0-					-0-
01	10385	X	6220	-0-	-4165	-0-	713	1	5507	2	N	-0-					-0-
02	9380	X	6434	-0-	-2946	-0-	644	1	5790	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7654	X	7654	-0-	-0-	-0-	60	1	7594	2	N	-0-					140
10	7936	X	7853	-0-	-83	-0-	62	1	7791	2	N	-0-					140
11	7741	X	7741	-0-	-0-	-0-	60	1	7681	2	N	-0-					140
12	7936	X	5959	-0-	-1977	-0-	62	1	5897	2	N	-0-					140
01	7936	X	6687	-0-	-1249	-0-	62	1	6625	2	N	-0-					140
02	7224	X	6760	-0-	-464	-0-	56	1	6704	2	N	-0-					140

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1504	-0-	-596	-0-	1504	2			N	-0-					-0-
10	1984	N	1580	-0-	-404	-0-	1580	2			N	-0-					-0-
11	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
12	1550	N	1362	-0-	-188	-0-	1362	2			N	-0-					-0-
01	1581	N	1429	-0-	-152	-0-	1429	2			N	-0-					-0-
*02	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
10	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
11	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
12	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
01	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
*02	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4681	-0-	-359	-0-	4681	2			N	-0-					47
10	5208	X	4750	-0-	-458	-0-	4750	2			N	-0-					47
11	5040	X	4603	-0-	-437	-0-	83	1	4520	2	N	-0-					47
12	5010	X	5010	-0-	-0-	-0-	112	1	4898	2	N	-0-					47
01	5167	X	5167	-0-	-0-	-0-	112	1	5055	2	N	-0-					47
02	4368	X	4239	-0-	-129	-0-	97	1	4142	2	N	-0-					47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
12	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
01	806	N	493	-0-	-313	-0-	493	2			N	-0-					-0-
02	700	N	367	-0-	-333	-0-	367	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6840	X	6282	-0-	-558	-0-	6282	2			Y	-0-			-0-
10	6919	X	6919	-0-	-0-	-0-	6919	2			Y	-0-			-0-
11	6210	X	5704	-0-	-506	-0-	86	1	5618	2	Y	-0-			-0-
12	6479	X	5336	-0-	-1143	-0-	101	1	5235	2	Y	-0-			-0-
01	6961	X	6961	-0-	-0-	-0-	112	1	6849	2	Y	-0-			-0-
02	6244	X	5264	-0-	-980	-0-	76	1	5188	2	Y	-0-			-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2342	X	2342	-0-	-0-	-0-	2342	2			Y	-0-			7
10	2118	X	2118	-0-	-0-	-0-	2118	2			Y	-0-			7
11	2174	X	2174	-0-	-0-	-0-	38	1	2136	2	Y	-0-			7
12	2418	X	1950	-0-	-468	-0-	41	1	1909	2	Y	-0-			7
01	2418	X	1377	-0-	-1041	-0-	34	1	1343	2	Y	-0-			7
*02	2566	X	2566	-0-	-0-	-0-	65	1	2501	2	Y	-0-			7

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-			-0-
10	2139	N	1923	-0-	-216	-0-	1923	2			N	-0-			-0-
11	1860	N	1536	-0-	-324	-0-	28	1	1508	2	N	-0-			-0-
12	2077	N	1252	-0-	-825	-0-	1252	2			N	-0-			-0-
01	1922	N	1379	-0-	-543	-0-	36	1	1343	2	N	-0-			-0-
02	1428	N	NO RPT	-0-	-1428	-0-					N	NO RPT			-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-			-0-
10	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-			-0-
11	3300	X	3267	-0-	-33	-0-	3267	2			N	-0-			-0-
12	3410	X	3384	-0-	-26	-0-	3384	2			N	-0-			-0-
01	3410	X	3263	-0-	-147	-0-	3263	2			N	-0-			-0-
*02	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-			-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

09	8578	X	8578	-0-	-0-	-0-	8578	2			N	-0-					-0-
10	9323	X	9323	-0-	-0-	-0-	9323	2			N	-0-					-0-
11	8979	X	8979	-0-	-0-	-0-	8979	2			N	-0-					-0-
12	9434	X	9434	-0-	-0-	-0-	9434	2			N	-0-					-0-
01	7878	X	7878	-0-	-0-	-0-	7878	2			N	-0-					-0-
*02	7505	X	7505	-0-	-0-	-0-	7505	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

09	6646	X	6646	-0-	-0-	-0-	6646	2			Y	-0-					9
10	5518	X	4646	-0-	-872	-0-	4646	2			Y	-0-					9
11	5820	X	5820	-0-	-0-	-0-	29	1	5791	2	Y	-0-					9
12	6882	X	6275	-0-	-607	-0-	37	1	6238	2	Y	-0-					9
01	6882	X	5832	-0-	-1050	-0-	36	1	5796	2	Y	-0-					9
02	6216	X	3904	-0-	-2312	-0-	29	1	3874	2	Y	1	1	8			9
							1	9									

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

09	12119	X	12119	-0-	-0-	-0-	12119	2			N	-0-					-0-
10	12338	X	12338	-0-	-0-	-0-	12337	2	1	9	N	1	1	8			-0-
11	11782	X	11782	-0-	-0-	-0-	11781	2	1	9	N	1	1	8			-0-
12	11377	X	11377	-0-	-0-	-0-	11377	2			N	-0-					-0-
01	11575	X	11575	-0-	-0-	-0-	11574	2	1	9	N	1	1	8			-0-
*02	11150	X	11150	-0-	-0-	-0-	11149	2	1	9	N	1	1	8			-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87

PLUGGED AND ABANDONED_____ 07/18/2013

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

09	14647 X	14647	-0-	-0-	-0-	14489	2	158	9	N	144	185	1			73
10	14118 X	14118	-0-	-0-	-0-	13952	2	166	9	N	151	67	1			157
11	13080 X	13080	-0-	-0-	-0-	12906	2	174	9	N	158	188	1			127
12	12985 X	12985	-0-	-0-	-0-	12800	2	185	9	N	168	187	1			108
01	12999 X	12999	-0-	-0-	-0-	12831	2	168	9	N	153	186	1			75
*02	11150 X	11150	-0-	-0-	-0-	11015	2	135	9	N	123					198

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

09	1350 N	1350	-0-	-0-	-0-	1309	2	41	9	N	37					137
10	1426 N	1300	-0-	-126	-0-	1279	2	21	9	N	19	114	1			42
11	1380 N	1184	-0-	-196	-0-	1184	2			N	-0-					42
12	1395 N	1276	-0-	-119	-0-	1259	2	17	9	N	15					57
01	1302 N	1240	-0-	-62	-0-	1212	2	28	9	N	25					82
*02	1096 N	1096	-0-	-0-	-0-	1072	2	24	9	N	22					104

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					119
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					119
11	180	N	161	-0-	-19	-0-	161	2			N	-0-	96	1			23
12	186	N	164	-0-	-22	-0-	164	2			N	-0-					23
01	217	N	158	-0-	-59	-0-	158	2			N	-0-					23
*02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					23

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

09	991	N	991	-0-	-0-	-0-	991	2			N	-0-					17
10	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1	1	8			17
11	1059	N	1059	-0-	-0-	-0-	1025	2	34	9	N	31					48
12	1054	N	1054	-0-	-0-	-0-	1035	2	19	9	N	17					65
01	1077	N	1077	-0-	-0-	-0-	1068	2	9	9	N	8					73
*02	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					73

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

09	1680	N	1503	-0-	-177	-0-	1447	2	56	9	N	51					103
10	1798	N	1650	-0-	-148	-0-	1584	2	66	9	N	60	1	8			162
11	1650	N	1642	-0-	-8	-0-	1573	2	69	9	N	63	1	8			224
12	1679	N	1679	-0-	-0-	-0-	1632	2	47	9	N	43	200	1			67
01	1730	N	1730	-0-	-0-	-0-	1661	2	69	9	N	63	2	8			128
*02	1570	N	1570	-0-	-0-	-0-	1514	2	56	9	N	51	1	8			178

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

09	3620	X	3620	-0-	-0-	-0-	3570	2	50	9	N	45					192
10	3855	X	3855	-0-	-0-	-0-	3831	2	24	9	N	22	2	8			212
11	3958	X	3958	-0-	-0-	-0-	3935	2	23	9	N	21	199	1	1	8	33
12	4162	X	4162	-0-	-0-	-0-	4120	2	42	9	N	38					71
01	3740	X	3740	-0-	-0-	-0-	3671	2	69	9	N	63	2	8			132
*02	3166	X	3166	-0-	-0-	-0-	3109	2	57	9	N	52	2	8			182

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

09	240	N	240	-0-	-0-	-0-	210	2	30	9	N	27					103
10	264	N	264	-0-	-0-	-0-	209	2	55	9	N	50					153
11	215	N	215	-0-	-0-	-0-	160	2	55	9	N	50					203
12	248	N	197	-0-	-51	-0-	153	2	44	9	N	40					243
01	279	N	132	-0-	-147	-0-	132	2			N	-0-	204	1			39
02	196	N	116	-0-	-80	-0-	116	2			N	-0-					39

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					127
10	10	N	3	-0-	-7	-0-	3	2			N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	3	N	-0-	-0-	-3	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1137	N	1137	-0-	-0-	-0-	1105	2	32	9	N	29					222
10	775	N	774	-0-	-1	-0-	752	2	22	9	N	20					242
11	975	N	975	-0-	-0-	-0-	968	2	7	9	N	6					248
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-	203	1			45
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					45
*02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					45

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1600	N	1600	-0-	-0-	-0-	1574	2	26	9	N	24					145
10	1342	N	1342	-0-	-0-	-0-	1319	2	23	9	N	21	1	8			165
11	1450	N	1450	-0-	-0-	-0-	1416	2	34	9	N	31	1	8			195
12	1233	N	1233	-0-	-0-	-0-	1205	2	28	9	N	25					220
01	1244	N	1244	-0-	-0-	-0-	1203	2	41	9	N	37	2	8			255
*02	1130	N	1130	-0-	-0-	-0-	1093	2	37	9	N	34	3	8			286

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/03/2017 - P/A 04/03/17

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

09	3180	X	3057	-0-	-123	-0-	2983	2	74	9	N	67					163
10	3286	X	3146	-0-	-140	-0-	3061	2	85	9	N	77	196	1			44
11	3120	X	2988	-0-	-132	-0-	2897	2	91	9	N	83					127
12	3162	X	3137	-0-	-25	-0-	3073	2	64	9	N	58					185
01	3162	X	2940	-0-	-222	-0-	2870	2	70	9	N	64	1	8			248
02	2856	X	2720	-0-	-136	-0-	2664	2	56	9	N	51	1	8			298

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

09	26760	X	22757	-0-	-4003	-0-	22386	2	371	9	N	337	387	1			152
10	26443	X	23058	-0-	-3385	-0-	22667	2	391	9	N	355	198	1	5	8	304
11	24720	X	21670	-0-	-3050	-0-	21318	2	352	9	N	320	199	1	3	8	422
12	24707	X	21571	-0-	-3136	-0-	21230	2	341	9	N	310	385	1			347
01	24118	X	21301	-0-	-2817	-0-	20941	2	360	9	N	327	381	1	5	8	288
02	21252	X	18823	-0-	-2429	-0-	18520	2	303	9	N	275	196	1	4	8	363

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

09	15870	X	13480	-0-	-2390	-0-	13147	2	333	9	N	303	385	1			229
10	16058	X	13658	-0-	-2400	-0-	13330	2	328	9	N	298	183	1	13	8	331
11	14910	X	12420	-0-	-2490	-0-	12104	2	316	9	N	287	383	1	6	8	229
12	15407	X	12872	-0-	-2535	-0-	12591	2	281	9	N	255	196	1			288
01	15035	X	12578	-0-	-2457	-0-	12258	2	320	9	N	291	194	1	12	8	373
02	12572	X	10998	-0-	-1574	-0-	10712	2	286	9	N	260	376	1	11	8	246

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

09	19950	X	17010	-0-	-2940	-0-	16735	2	275	9	N	250	385	1			181
10	20305	X	16798	-0-	-3507	-0-	16535	2	263	9	N	239	177	1	9	8	234
11	18840	X	15499	-0-	-3341	-0-	15226	2	273	9	N	248	181	1	4	8	297
12	18910	X	15619	-0-	-3291	-0-	15349	2	270	9	N	245	389	1			153
01	18352	X	15174	-0-	-3178	-0-	14902	2	272	9	N	247	10	8			390
02	15876	X	13183	-0-	-2693	-0-	13020	2	163	9	N	148	196	1	8	8	334

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

09	27030	X	23181	-0-	-3849	-0-	22683	2	498	9	N	453	383	1			374
10	27404	X	23240	-0-	-4164	-0-	22761	2	479	9	N	435	387	1			422
11	25440	X	21140	-0-	-4300	-0-	20681	2	459	9	N	417	568	1	4	8	267
12	25420	X	21904	-0-	-3516	-0-	21474	2	430	9	N	391	388	1	3	8	267
01	24707	X	21172	-0-	-3535	-0-	20799	2	373	9	N	339	189	1	1	8	416
02	21644	X	18290	-0-	-3354	-0-	17882	2	408	9	N	371	392	1	1	8	394

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48870	X	37264	-0-	-11606	-0-	36579	2	685	9	N	623	772	1			168
10	47988	X	36862	-0-	-11126	-0-	36326	2	536	9	N	487	388	1	5	8	262
11	43590	X	33388	-0-	-10202	-0-	32979	2	409	9	N	372	390	1	2	8	242
12	42873	X	33573	-0-	-9300	-0-	33143	2	430	9	N	391	391	1			242
01	40858	X	32086	-0-	-8772	-0-	31615	2	471	9	N	428	193	1	6	8	471
02	34776	X	28142	-0-	-6634	-0-	27698	2	444	9	N	404	589	1	5	8	281

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					36
10	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					36
11	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					36
12	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					36
01	961	N	886	-0-	-75	-0-	886	2			Y	-0-					36
*02	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1883	-0-	-217	-0-	1883	2			Y	-0-					152
10	2185	X	2185	-0-	-0-	-0-	2185	2			Y	-0-					152
11	2010	X	1934	-0-	-76	-0-	86	1	1818	2	Y	27					179
							30	9									
12	2077	X	2012	-0-	-65	-0-	112	1	1893	2	Y	6					185
							7	9									
01	2170	X	2058	-0-	-112	-0-	104	1	1913	2	Y	37	181	1			41
							41	9									
02	1960	X	1760	-0-	-200	-0-	80	1	1677	2	Y	3	3	8			41
							3	9									

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2605	N	2605	-0-	-0-	-0-	2547	2	58	9	N	53					137
10	2790	N	2524	-0-	-266	-0-	2524	2			N	-0-					137
11	2734	N	2734	-0-	-0-	-0-	86	1	2567	2	N	74	181	1			30
							81	9									
12	2697	N	2695	-0-	-2	-0-	112	1	2583	2	N	-0-					30
*01	2822	N	2822	-0-	-0-	-0-	111	1	2678	2	N	30					60
							33	9									
02	2548	N	NO RPT	-0-	-2548	-0-					N	NO RPT					60

4P ENERGY TEXAS, LLC 953803
LEGG 7 WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					176

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	581	-0-	-49	-0-	559	2	22	9	N	20					177
10	602	N	602	-0-	-0-	-0-	583	2	19	9	N	17					194
11	600	N	468	-0-	-132	-0-	443	2	25	9	N	23					217
12	512	N	512	-0-	-0-	-0-	495	2	17	9	N	15					232
01	589	N	466	-0-	-123	-0-	441	2	25	9	N	23					255
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					255

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	911	-0-	-589	-0-	894	2	17	9	N	15					435
10	1090	N	1090	-0-	-0-	-0-	1070	2	20	9	N	18					453
11	1620	N	1448	-0-	-172	-0-	1417	2	31	9	N	28					481
12	1369	N	1369	-0-	-0-	-0-	1334	2	35	9	N	32					513
01	1318	N	1318	-0-	-0-	-0-	1294	2	24	9	N	22					535
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					535

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1674	-0-	-6	-0-	1633	2	41	9	N	37					390
10	1640	N	1640	-0-	-0-	-0-	1601	2	39	9	N	35					425
11	1650	N	1572	-0-	-78	-0-	1530	2	42	9	N	38	186	1			277
12	1621	N	1621	-0-	-0-	-0-	1578	2	43	9	N	39					316
01	1643	N	1626	-0-	-17	-0-	1585	2	41	9	N	37					353
02	1456	N	NO RPT	-0-	-1456	-0-					N	NO RPT					353

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2408	N	2408	-0-	-0-	-0-	2338	2	70	9	N	64					401
10	1707	N	1707	-0-	-0-	-0-	1668	2	39	9	N	35					436
11	1530	N	1453	-0-	-77	-0-	1433	2	20	9	N	18					454
12	1291	N	1291	-0-	-0-	-0-	1290	2	1	9	N	1	151	1			304
01	1581	N	1126	-0-	-455	-0-	1126	2			N	-0-					304
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					304

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

09	420	N	366	-0-	-54	-0-	354	2	12	9	N	11					278
10	401	N	401	-0-	-0-	-0-	382	2	19	9	N	17					295
11	391	N	391	-0-	-0-	-0-	379	2	12	9	N	11					306
12	406	N	406	-0-	-0-	-0-	386	2	20	9	N	18					324
01	408	N	408	-0-	-0-	-0-	399	2	9	9	N	8					332
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					332

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

09	750	N	627	-0-	-123	-0-	610	2	17	9	N	15					235
10	549	N	549	-0-	-0-	-0-	535	2	14	9	N	13					248
11	840	N	649	-0-	-191	-0-	627	2	22	9	N	20					268
12	599	N	599	-0-	-0-	-0-	582	2	17	9	N	15					283
01	632	N	632	-0-	-0-	-0-	612	2	20	9	N	18					301
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					301

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

09	300	N	-0-	-0-	-300	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

09	921	N	921	-0-	-0-	-0-	889	2	32	9	N	29					122
10	933	N	933	-0-	-0-	-0-	894	2	39	9	N	35					157
11	1015	N	1015	-0-	-0-	-0-	984	2	31	9	N	28					185
12	1073	N	1073	-0-	-0-	-0-	1047	2	26	9	N	24					209
01	1056	N	1056	-0-	-0-	-0-	1026	2	30	9	N	27	162	1			74
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					74

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

09	1272	N	1272	-0-	-0-	-0-	1251	2	21	9	N	19					172
10	1215	N	1215	-0-	-0-	-0-	1197	2	18	9	N	16					188
11	1211	N	1211	-0-	-0-	-0-	1189	2	22	9	N	20					208
12	1207	N	1207	-0-	-0-	-0-	1186	2	21	9	N	19					227
01	1207	N	1207	-0-	-0-	-0-	1190	2	17	9	N	15					242
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					242

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1334	N	1334	-0-	-0-	-0-	1294	2	40	9	N	36					408
10	1292	N	1292	-0-	-0-	-0-	1258	2	34	9	N	31	195	1			244
11	1245	N	1245	-0-	-0-	-0-	1204	2	41	9	N	37					281
12	686	N	686	-0-	-0-	-0-	664	2	22	9	N	20					301
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					301
02	1176	N	NO RPT	-0-	-1176	-0-					N	NO RPT					301

GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/20/2014

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	-0-	-0-	-870	-0-					N	-0-					356
10	0	N	-0-	-0-	-0-	-0-					N	-0-					356
11	0	N	-0-	-0-	-0-	-0-					N	-0-					356
12	0	N	-0-	-0-	-0-	-0-					N	-0-					356
01	0	N	-0-	-0-	-0-	-0-					N	-0-					356
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					356

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	-0-					264
10	0	N	-0-	-0-	-0-	-0-					N	-0-					264
11	0	N	-0-	-0-	-0-	-0-					N	-0-					264
12	0	N	-0-	-0-	-0-	-0-					N	-0-					264
01	0	N	-0-	-0-	-0-	-0-					N	-0-					264
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					264

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1001	N	1001	-0-	-0-	-0-	967	2	34	9	N	31					122
10	0	N	-0-	-0-	-0-	-0-					N	25					147
11	1029	N	1029	-0-	-0-	-0-	1006	2	23	9	N	21					168
12	1038	N	1038	-0-	-0-	-0-	1017	2	21	9	N	19					187
01	1085	N	1085	-0-	-0-	-0-	1053	2	32	9	N	29					216
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					216

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					573
10	0	N	-0-	-0-	-0-	-0-					N	-0-					573
11	0	N	-0-	-0-	-0-	-0-					N	-0-					573
12	0	N	-0-	-0-	-0-	-0-					N	-0-					573
01	0	N	-0-	-0-	-0-	-0-					N	-0-					573
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					573

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	-0-	-0-	-300	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	210	N	-0-	-0-	-210	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					241
10	0	N	-0-	-0-	-0-	-0-					N	-0-					241
11	0	N	-0-	-0-	-0-	-0-					N	-0-					241
12	0	N	-0-	-0-	-0-	-0-					N	-0-					241
01	0	N	-0-	-0-	-0-	-0-					N	-0-					241
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					241

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1317	N	1317	-0-	-0-	-0-	1299	2	18	9	N	16					372
10	1407	N	1407	-0-	-0-	-0-	1387	2	20	9	N	18					390
11	1260	N	1260	-0-	-0-	-0-	1250	2	10	9	N	9					399
12	1406	N	1406	-0-	-0-	-0-	1383	2	23	9	N	21					420
01	1395	N	1317	-0-	-78	-0-	1303	2	14	9	N	13					433
02	1176	N	NO RPT	-0-	-1176	-0-					N	NO RPT					433

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1800	-0-	-0-	-0-	1765	2	35	9	N	32					469
10	2149	X	2149	-0-	-0-	-0-	2105	2	44	9	N	40	191	1			318
11	1683	N	1683	-0-	-0-	-0-	1644	2	39	9	N	35					353
12	1793	N	1793	-0-	-0-	-0-	1758	2	35	9	N	32					385
01	2139	N	1604	-0-	-535	-0-	1558	2	46	9	N	42					427
02	1568	N	NO RPT	-0-	-1568	-0-					N	NO RPT					427

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1146	N	1146	-0-	-0-	-0-	1144	2	2	9	N	2					194
10	1355	N	1355	-0-	-0-	-0-	1344	2	11	9	N	10					204
11	1260	N	1122	-0-	-138	-0-	1119	2	3	9	N	3					207
12	1419	N	1419	-0-	-0-	-0-	1407	2	12	9	N	11	107	1			111
01	1412	N	1412	-0-	-0-	-0-	1409	2	3	9	N	3					114
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT					114

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/19/2015

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

09	450	N	333	-0-	-117	-0-	333	2			N	-0-					92
10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					92
11	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					92
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					92
01	1093	N	1093	-0-	-0-	-0-	1090	2	3	9	N	3					95
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					95

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

09	2790	N	2445	-0-	-345	-0-	2427	2	18	9	N	16					188
10	2825	N	2825	-0-	-0-	-0-	2781	2	44	9	N	40					228
11	2790	N	2574	-0-	-216	-0-	2530	2	44	9	N	40					268
12	2783	N	2783	-0-	-0-	-0-	2735	2	48	9	N	44	180	1			132
01	2821	N	2606	-0-	-215	-0-	2573	2	33	9	N	30					162
02	2408	N	NO RPT	-0-	-2408	-0-					N	NO RPT					162

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/03/2018 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					263

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3466	X	3466	-0-	-0-	-0-	3416	2	50	9	N	45					350
10	3116	X	3116	-0-	-0-	-0-	3074	2	42	9	N	38					388
11	3257	X	3257	-0-	-0-	-0-	3221	2	36	9	N	33					421
12	3342	X	3342	-0-	-0-	-0-	3299	2	43	9	N	39					460
01	3345	X	3345	-0-	-0-	-0-	3303	2	42	9	N	38					498
02	2492	X	NO RPT	-0-	-2492	-0-					N	NO RPT					498

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2405	-0-	-25	-0-	2347	2	58	9	N	53					657
10	2035	N	2035	-0-	-0-	-0-	2005	2	30	9	N	27					684
11	2470	N	2470	-0-	-0-	-0-	2417	2	53	9	N	48					732
12	2423	N	2423	-0-	-0-	-0-	2380	2	43	9	N	39	190	1			581
01	2436	N	2436	-0-	-0-	-0-	2393	2	43	9	N	39					620
02	2296	N	NO RPT	-0-	-2296	-0-					N	NO RPT					620

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					11
10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					11
11	360	N	346	-0-	-14	-0-	346	2			N	-0-					11
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					11
01	434	N	323	-0-	-111	-0-	323	2			N	-0-					11
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					11

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					229
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					229
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					229
12	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					229
01	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					229
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					229

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1190	N	1190	-0-	-0-	-0-	1177	2	13	9	N	12					382
10	1276	N	1276	-0-	-0-	-0-	1241	2	35	9	N	32					414
11	1280	N	1280	-0-	-0-	-0-	1265	2	15	9	N	14	181	1			247
12	1236	N	1236	-0-	-0-	-0-	1202	2	34	9	N	31					278
01	1359	N	1359	-0-	-0-	-0-	1269	2	90	9	N	82					360
02	1204	N	NO RPT	-0-	-1204	-0-					N	NO RPT					360

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13740	X	10332	-0-	-3408	-0-	10137	2	195	9	N	177	195	1			836
10	12772	X	10314	-0-	-2458	-0-	10087	2	227	9	N	206	193	1			849
11	12360	X	8089	-0-	-4271	-0-	7924	2	165	9	N	150	194	1			805
12	11625	X	9902	-0-	-1723	-0-	9718	2	184	9	N	167	192	1			780
01	11253	X	7067	-0-	-4186	-0-	6935	2	132	9	N	120	191	1			709
02	9632	X	NO RPT	-0-	-9632	-0-					N	NO RPT					709

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	6583	-0-	-497	-0-	6488	2	95	9	N	86					332
10	8400	X	8400	-0-	-0-	-0-	8350	2	50	9	N	45	184	1			193
11	6902	X	6902	-0-	-0-	-0-	6642	2	260	9	N	236					429
12	7082	X	7082	-0-	-0-	-0-	6925	2	157	9	N	143	376	1			196
01	7316	X	6441	-0-	-875	-0-	6310	2	131	9	N	119	186	1			129
02	6608	X	NO RPT	-0-	-6608	-0-					N	NO RPT					129

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15977	X	15977	-0-	-0-	-0-	15736	2	241	9	N	219					800
10	15735	X	15735	-0-	-0-	-0-	15483	2	252	9	N	229	385	1			644
11	14823	X	14823	-0-	-0-	-0-	14624	2	199	9	N	181	191	1			634
12	16219	X	16219	-0-	-0-	-0-	15901	2	318	9	N	289	275	1			648
01	16415	X	16415	-0-	-0-	-0-	16111	2	304	9	N	276	372	1			552
02	14448	X	NO RPT	-0-	-14448	-0-					N	NO RPT					552

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10500	X	6339	-0-	-4161	-0-	5948	2	391	9	N	355	385	1			710
10	16895	X	16895	-0-	-0-	-0-	16499	2	396	9	N	360	193	1			877
11	17357	X	17357	-0-	-0-	-0-	16970	2	387	9	N	352	389	1			840
12	10850	X	6372	-0-	-4478	-0-	5988	2	384	9	N	349	573	1			616
01	18306	X	18306	-0-	-0-	-0-	17888	2	418	9	N	380	416	1			580
02	9800	X	NO RPT	-0-	-9800	-0-					N	NO RPT					580

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	5480	-0-	-1630	-0-	5358	2	122	9	N	111	192	1			647
10	7347	X	4372	-0-	-2975	-0-	4259	2	113	9	N	103					750
11	7110	X	3978	-0-	-3132	-0-	3869	2	109	9	N	99	195	1			654
12	6820	X	182	-0-	-6638	-0-	173	2	9	9	N	8					662
01	6820	X	2690	-0-	-4130	-0-	2615	2	75	9	N	68					730
02	5124	X	NO RPT	-0-	-5124	-0-					N	NO RPT					730

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21228	X	21228	-0-	-0-	-0-	21207	2	21	9	N	19					157
10	15971	X	15971	-0-	-0-	-0-	15919	2	52	9	N	47					204
11	12852	X	12852	-0-	-0-	-0-	12852	2			N	-0-					204
12	21478	X	21478	-0-	-0-	-0-	21443	2	35	9	N	32					236
01	21542	X	21542	-0-	-0-	-0-	21510	2	32	9	N	29					265
02	924	X	NO RPT	-0-	-924	-0-					N	NO RPT					265

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9226	X	9226	-0-	-0-	-0-	9036	2	190	9	N	173	196	1			849
10	9207	X	7747	-0-	-1460	-0-	7582	2	165	9	N	150	195	1			804
11	8910	X	6929	-0-	-1981	-0-	6811	2	118	9	N	107	193	1			718
12	8928	X	7844	-0-	-1084	-0-	7687	2	157	9	N	143					861
01	9207	X	5679	-0-	-3528	-0-	5571	2	108	9	N	98	194	1			765
02	8316	X	NO RPT	-0-	-8316	-0-					N	NO RPT					765

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22710	X	18076	-0-	-4634	-0-	17918	2	158	9	N	144					331
10	19764	X	19764	-0-	-0-	-0-	19687	2	77	9	N	70					401
11	17820	X	13107	-0-	-4713	-0-	13051	2	56	9	N	51	187	1			265
12	18414	X	13473	-0-	-4941	-0-	13417	2	56	9	N	51					316
01	19778	X	14379	-0-	-5399	-0-	14323	2	56	9	N	51					367
02	17864	X	NO RPT	-0-	-17864	-0-					N	NO RPT					367

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	3955	-0-	-1055	-0-	3901	2	54	9	N	49					304
10	5712	X	5712	-0-	-0-	-0-	5605	2	107	9	N	97					401
11	4014	X	4014	-0-	-0-	-0-	3918	2	96	9	N	87					488
12	4226	X	4226	-0-	-0-	-0-	4069	2	157	9	N	143	377	1			254
01	5704	X	4014	-0-	-1690	-0-	3913	2	101	9	N	92	188	1			158
02	5152	X	NO RPT	-0-	-5152	-0-					N	NO RPT					158

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13260	X	8898	-0-	-4362	-0-	8671	2	227	9	N	206	389	1			950
10	12834	X	2631	-0-	-10203	-0-	2573	2	58	9	N	53	196	1			807
11	11760	X	3948	-0-	-7812	-0-	3837	2	111	9	N	101					908
12	9331	X	5505	-0-	-3826	-0-	5350	2	155	9	N	141	191	1			858
01	9331	X	5455	-0-	-3876	-0-	5302	2	153	9	N	139					997
02	8316	X	NO RPT	-0-	-8316	-0-					N	NO RPT					997

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3116	X	3116	-0-	-0-	-0-	10	1	3106	2	N	-0-					184
10	3253	X	3253	-0-	-0-	-0-	10	1	3239	2	N	4	157	1			31
							4	9									
11	2993	X	2993	-0-	-0-	-0-	10	1	2983	2	N	-0-					31
12	2921	X	2921	-0-	-0-	-0-	10	1	2911	2	N	-0-					31
01	2904	X	2904	-0-	-0-	-0-	10	1	2894	2	N	-0-					31
*02	2719	X	2719	-0-	-0-	-0-	10	1	2709	2	N	-0-					31
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					32
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					32
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					32
12	93	N	43	-0-	-50	-0-	43	2			N	-0-					32
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					32
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					32
09	738	N	738	-0-	-0-	-0-	738	2			N	-0-					2
10	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					2
11	720	N	690	-0-	-30	-0-	690	2			N	-0-					2
12	662	N	662	-0-	-0-	-0-	662	2			N	-0-					2
01	1178	N	615	-0-	-563	-0-	615	2			N	-0-					2
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	1545	N	1545	-0-	-0-	-0-	1481	2	64	9	N	58					134
10	1516	N	1516	-0-	-0-	-0-	1483	2	33	9	N	30					164
11	1413	N	1413	-0-	-0-	-0-	1393	2	20	9	N	18					182
12	1352	N	1352	-0-	-0-	-0-	1316	2	36	9	N	33					215
01	1395	N	1249	-0-	-146	-0-	1221	2	28	9	N	25					240
02	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					240
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC //CONT.// 834332
CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

09	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

09	1995 N	1995	-0-	-0-	-0-	1995	2			N	-0-					29
10	1895 N	1895	-0-	-0-	-0-	1895	2			N	-0-					29
11	1901 N	1901	-0-	-0-	-0-	1901	2			N	-0-					29
12	2077 N	1933	-0-	-144	-0-	1933	2			N	-0-					29
01	2260 N	2260	-0-	-0-	-0-	2260	2			N	-0-					29
*02	1986 N	1986	-0-	-0-	-0-	1986	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
	FORGEY				WELL #: 2079	RRCID -> 126805	COMPL. DATE 10/01/1987					TOTAL DEPTH 8466	PERF. 8390 - 8400				
09	1650	#	1490	-0-	-160	-0-	1468	3	22	9	N	20					20
10	1736	#	1487	-0-	-249	-0-	1487	3			N	-0-					20
11	1680	#	1368	-0-	-312	-0-	1368	3			N	-0-					20
12	1736	#	715	-0-	-1021	-0-	698	3	17	4	N	-0-					20
*01	1612	#	485	-0-	-1127	-0-	485	3			N	-0-					20
02	1400	#	496	-0-	-904	-0-	496	3			N	-0-					20
	FORGEY				WELL #: 3112	RRCID -> 198455	COMPL. DATE 06/11/2003					TOTAL DEPTH 8353	PERF. 7573 - 8152				
09	1177	R	1177	-0-	-0-	-0-	1146	3	31	4	N	-0-					154
10	1550	R	1550	-0-	-0-	-0-	1533	3	17	4	N	-0-	100	1	7	5	47
11	1388	R	1388	-0-	-0-	-0-	1388	3			N	-0-					47
12	1484	R	1484	-0-	-0-	-0-	1484	3			N	-0-					47
*01	1742	R	1742	-0-	-0-	-0-	1742	3			N	-0-					47
*02	1554	R	1554	-0-	-0-	-0-	1554	3			N	-0-					47
	FORGEY 112				WELL #: 2112	RRCID -> 205670	COMPL. DATE 07/27/2004					TOTAL DEPTH 8275	PERF. 8146 - 8152				
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	11	1			1
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
	ISAACS				WELL #: 1091	RRCID -> 068949	COMPL. DATE 06/23/1975					TOTAL DEPTH 8400	PERF. 8282 - 8288				
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	#	1437	-0-	-3	-0-	1426	2	11	9	N	10					61
10	1534	R	1534	-0-	-0-	-0-	1520	2	14	9	N	13					74
11	1440	#	1426	-0-	-14	-0-	1412	2	14	9	N	13					87
12	1488	#	1396	-0-	-92	-0-	1378	2	18	9	N	16					103
01	1488	#	1212	-0-	-276	-0-	1191	2	21	9	N	19					122
*02	1364	R	1364	-0-	-0-	-0-	1344	2	20	9	N	18					140

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	#	2060	-0-	-10	-0-	2045	2	15	9	N	14					123
10	2139	#	2097	-0-	-42	-0-	2079	2	18	9	N	16					139
11	2070	#	1949	-0-	-121	-0-	1935	2	14	9	N	13	143	1			9
12	2139	#	1947	-0-	-192	-0-	1922	2	25	9	N	23					32
01	2139	#	1505	-0-	-634	-0-	1474	2	31	9	N	28					60
02	1932	#	1854	-0-	-78	-0-	1830	2	24	9	N	22					82

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	#	1146	-0-	-1044	-0-	17	1	1098	2	N	28					118
							31	9									
10	2263	R	2263	-0-	-0-	-0-	28	1	2191	2	N	40					158
							44	9									
11	2190	#	2154	-0-	-36	-0-	28	1	2047	2	N	72	190	1			40
							79	9									
12	1986	R	1986	-0-	-0-	-0-	27	1	1946	2	N	12					52
							13	9									
01	2263	#	2248	-0-	-15	-0-	31	1	2166	2	N	46					98
							51	9									
02	2044	#	1945	-0-	-99	-0-	28	1	1882	2	N	32					130
							35	9									

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	#	1188	-0-	-12	-0-	22	1	1162	2	N	4					47
							4	9									
10	1209	#	1174	-0-	-35	-0-	27	1	1141	2	N	5					52
							6	9									
11	1191	R	1191	-0-	-0-	-0-	30	1	1155	2	N	5					57
							6	9									
12	1240	#	1157	-0-	-83	-0-	29	1	1117	2	N	10					67
							11	9									
01	1240	#	1206	-0-	-34	-0-	31	1	1175	2	N	-0-					67
02	1120	#	1066	-0-	-54	-0-	28	1	1031	2	N	6					73
							7	9									

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	100	-0-	-50	-0-	30	1	70	2	Y	-0-					-0-
10	155	#	133	-0-	-22	-0-	31	1	102	2	Y	-0-					-0-
11	150	#	83	-0-	-67	-0-	30	1	53	2	Y	-0-					-0-
12	155	#	77	-0-	-78	-0-	31	1	46	2	Y	-0-					-0-
01	155	#	108	-0-	-47	-0-	31	1	77	2	Y	-0-					-0-
*02	131	R	131	-0-	-0-	-0-	28	1	103	2	Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					68
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					68
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					68
12	806	N	745	-0-	-61	-0-	745	2			N	-0-					68
01	775	N	747	-0-	-28	-0-	747	2			N	-0-					68
02	700	N	636	-0-	-64	-0-	636	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

09	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					27
10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					27
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					27
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					27

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

09	510	N	474	-0-	-36	-0-	474	2			N	-0-					710
10	479	N	479	-0-	-0-	-0-	479	2			N	-0-					710
11	480	N	446	-0-	-34	-0-	446	2			N	-0-					710
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					710
*01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					710
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					242
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					242
11	458	N	458	-0-	-0-	-0-	42	1	416	2	N	-0-					242
12	459	N	459	-0-	-0-	-0-	42	1	417	2	N	-0-					242
*01	436	N	436	-0-	-0-	-0-	40	1	396	2	N	-0-					242
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	300	-0-	-150	-0-	300	2			N	-0-					390
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					390
11	450	N	165	-0-	-285	-0-	165	2			N	-0-					390
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					390
*01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					390
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
02	14B2	EXT	NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	37	2	1	9	N	1	1	8			60
10	36	N	36	-0-	-0-	-0-	32	2	4	9	N	4	4	8			60
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					60
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					60
*01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5440	X	5440	-0-	-0-	-0-	5432	3	8	9	N	7					80
10	4743	X	4459	-0-	-284	-0-	4453	3	6	9	N	5					85
11	5509	X	5509	-0-	-0-	-0-	5507	3	2	9	N	2					87
12	5600	X	5600	-0-	-0-	-0-	5599	3	1	9	N	1					88
01	5732	X	5732	-0-	-0-	-0-	5712	3	20	9	N	18					106
*02	5025	X	5025	-0-	-0-	-0-	5019	3	6	9	N	5					111

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2386	-0-	-254	-0-	2386	3			N	-0-					54
10	2666	N	2492	-0-	-174	-0-	2481	3	11	9	N	10					64
11	2568	N	2568	-0-	-0-	-0-	2562	3	6	9	N	5					69
12	2486	N	2486	-0-	-0-	-0-	2479	3	7	9	N	6					75
01	2480	N	2434	-0-	-46	-0-	2408	3	26	9	N	24					99
02	2408	N	2091	-0-	-317	-0-	2088	3	3	9	N	3					102

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					361
10	1353	N	1353	-0-	-0-	-0-	1336	2	17	9	N	15					376
11	1316	N	1316	-0-	-0-	-0-	1298	2	18	9	N	16					392
12	1344	N	1344	-0-	-0-	-0-	1327	2	17	9	N	15					407
01	1357	N	1357	-0-	-0-	-0-	1339	2	18	9	N	16					423
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					423

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					260
10	0	N	-0-	-0-	-0-	-0-					N	-0-					260
11	0	N	-0-	-0-	-0-	-0-					N	-0-					260
12	0	N	-0-	-0-	-0-	-0-					N	-0-					260
01	0	N	-0-	-0-	-0-	-0-					N	-0-					260
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
01	496	N	439	-0-	-57	-0-	439	2			N	-0-					-0-
02	448	N	385	-0-	-63	-0-	385	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	27	-0-	-33	-0-	8	1	19	2	N	-0-					1350
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1350
11	60	N	7	-0-	-53	-0-	1	1	6	2	N	-0-					1350
12	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					1350
*01	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					1350
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1350

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					281
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					281
11	60	N	-0-	-0-	-60	-0-					N	-0-					281
12	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					281
*01	80	N	80	-0-	-0-	-0-	7	1	73	2	N	-0-					281
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2675	X	2675	-0-	-0-	-0-	277	1	1976	2	N	384	345	1			843
							422	9									
10	2625	X	2625	-0-	-0-	-0-	260	1	1855	2	N	464	531	1			776
							510	9									
11	1567	X	1567	-0-	-0-	-0-	186	1	1127	2	N	231	354	1			653
							254	9									
12	2261	X	2261	-0-	-0-	-0-	241	1	1549	2	N	428	177	1			904
							471	9									
*01	2331	X	2331	-0-	-0-	-0-	251	1	1555	2	N	477	520	1			861
							525	9									
02	364	X	NO RPT	-0-	-364	-0-					N	NO RPT					861

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
10	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
11	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
12	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
01	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
02	14B2 EXT		NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	391	3	1	9	N	1					112
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					112
11	390	N	325	-0-	-65	-0-	325	3			N	-0-					112
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					112
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					112
02	308	N	260	-0-	-48	-0-	260	3			N	-0-					112

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8986	X	8986	-0-	-0-	-0-	172	1	8814	3	N	-0-					-0-
10	9264	X	9264	-0-	-0-	-0-	178	1	9086	3	N	-0-					-0-
11	8918	X	8918	-0-	-0-	-0-	172	1	8746	3	N	-0-					-0-
12	9242	X	9242	-0-	-0-	-0-	192	1	9050	3	N	-0-					-0-
*01	9081	X	9081	-0-	-0-	-0-	192	1	8889	3	N	-0-					-0-
*02	7687	X	7687	-0-	-0-	-0-	173	1	7514	3	N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*01	434	N	247	-0-	-187	-0-	247	3			N	-0-					-0-
02	392	N	155	-0-	-237	-0-	155	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-
11	900	N	892	-0-	-8	-0-	892	3			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*01	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
02	840	N	637	-0-	-203	-0-	637	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

09	720	N	580	-0-	-140	-0-	580	3			N	-0-					-0-
10	775	N	537	-0-	-238	-0-	537	3			N	-0-					-0-
11	690	N	584	-0-	-106	-0-	584	3			N	-0-					-0-
12	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
*01	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
02	532	N	413	-0-	-119	-0-	413	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

09	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
10	1116	N	1026	-0-	-90	-0-	1026	3			N	-0-					-0-
11	1140	N	888	-0-	-252	-0-	888	3			N	-0-					-0-
12	1116	N	571	-0-	-545	-0-	571	3			N	-0-					-0-
*01	1023	N	466	-0-	-557	-0-	466	3			N	-0-					-0-
02	840	N	285	-0-	-555	-0-	285	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

09	1746	N	1746	-0-	-0-	-0-	52	1	1694	2	N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	56	1	856	2	N	-0-					-0-
11	1778	N	1778	-0-	-0-	-0-	60	1	1718	2	N	-0-					-0-
12	1798	N	669	-0-	-1129	-0-	58	1	611	2	N	-0-					-0-
01	1105	N	1105	-0-	-0-	-0-	48	1	1057	2	N	-0-					-0-
02	1652	N	1271	-0-	-381	-0-	54	1	1217	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

09	540	N	135	-0-	-405	-0-	38	1	97	2	N	-0-					-0-
10	465	N	164	-0-	-301	-0-	24	1	140	2	N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	42	1	485	2	N	-0-					-0-
12	155	N	95	-0-	-60	-0-	40	1	55	2	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	52	1	285	2	N	-0-					-0-
02	504	N	373	-0-	-131	-0-	54	1	319	2	N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

09	2121	N	2121	-0-	-0-	-0-	76	1	2045	2	N	-0-					-0-
10	2325	N	1946	-0-	-379	-0-	61	1	1885	2	N	-0-					-0-
11	2130	N	1653	-0-	-477	-0-	65	1	1588	2	N	-0-					-0-
12	2201	N	1550	-0-	-651	-0-	78	1	1472	2	N	-0-					-0-
01	1953	N	1102	-0-	-851	-0-	72	1	1030	2	N	-0-					-0-
02	1540	N	1150	-0-	-390	-0-	92	1	1058	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

09	570	N	112	-0-	-458	-0-	4	1	108	2	N	-0-					95
10	341	N	20	-0-	-321	-0-	1	1	19	2	N	-0-					95
11	180	N	17	-0-	-163	-0-	1	1	16	2	N	-0-					95
12	192	N	192	-0-	-0-	-0-	10	1	182	2	N	-0-					95
01	495	N	495	-0-	-0-	-0-	32	1	463	2	N	-0-					95
*02	156	N	156	-0-	-0-	-0-	12	1	144	2	N	-0-					95

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	2443					N	-0-					120
10	14B2	EXT	1717	-0-	1717	4160	1717	3			N	-0-					120
11	14B2	EXT	1482	-0-	-4160	-0-	1482	3			N	-0-					120
12	14B2	EXT	1410	-0-	-0-	-0-	1410	3			N	-0-					120
*01	14B2	EXT	1333	-0-	-0-	-0-	1333	3			N	-0-					120
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1652	-0-	-88	-0-	1652	2			N	-0-					2
10	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					2
11	1860	N	772	-0-	-1088	-0-	772	2			N	-0-					2
12	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					2
*01	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	877	N	877	-0-	-0-	-0-	876	2	1	9	N	1	1	8			3
10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					3
11	780	N	153	-0-	-627	-0-	153	2			N	-0-					3
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					3
*01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
11	14B	DENY	-0-	-0-	-0-	-0-					N	3	3	8			190
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

09	30	N	26	-0-	-4	-0-	26	2			N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	30	N	-0-	-0-	-30	-0-					N	-0-					18
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1337	-0-	-703	-0-	1337	2			N	-0-					-0-
10	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
11	2040	N	2016	-0-	-24	-0-	2016	2			N	-0-					-0-
12	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
01	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
02	1876	N	NO RPT	-0-	-1876	-0-					N	NO RPT					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

AMY (UPPER MORROW) //CONT.// 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

09	637 N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	626 N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
11	540 N	453	-0-	-87	-0-	453	2			N	-0-					-0-
12	568 N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	558 N	464	-0-	-94	-0-	464	2			N	-0-					-0-
02	420 N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018 - PLUGGED 07/26/18

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

09	4960 X	4960	-0-	-0-	-0-	4960	3			N	-0-					3
10	5022 X	4609	-0-	-413	-0-	4609	3			N	-0-					3
11	4890 X	4554	-0-	-336	-0-	4554	3			N	-0-					3
12	5115 X	4992	-0-	-123	-0-	4992	3			N	-0-					3
*01	5115 X	3879	-0-	-1236	-0-	3879	3			N	-0-					3
02	4620 X	-0-	-0-	-4620	-0-					N	-0-					-0-

ANVIL (MORROW) //CONT.// 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2579	N	2443	-0-	-136	-0-	2443	3			N	-0-					30
10	2349	X	2349	-0-	-0-	-0-	2349	3			N	-0-					30
11	2100	X	2100	-0-	-0-	-0-	2100	3			N	-0-					30
12	1984	X	1942	-0-	-42	-0-	1942	3			N	-0-					30
*01	1984	X	1759	-0-	-225	-0-	1759	3			N	-0-					30
02	1792	X	-0-	-0-	-1792	-0-					N	-0-					-0-

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	72	1	119	3	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	72	1	126	3	N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	72	1	118	3	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	72	1	123	3	N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	72	1	123	3	N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	10	1	449	2	N	-0-					98
10	434	N	212	-0-	-222	-0-	10	1	202	2	N	-0-					98
11	480	N	460	-0-	-20	-0-	10	1	450	2	N	-0-					98
12	465	N	373	-0-	-92	-0-	10	1	363	2	N	-0-					98
01	257	N	257	-0-	-0-	-0-	10	1	247	2	N	-0-					98
02	420	N	135	-0-	-285	-0-	10	1	125	2	N	-0-					98

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1619	N	1619	-0-	-0-	-0-	10	1	1609	2	N	-0-					91
10	1590	N	1590	-0-	-0-	-0-	10	1	1580	2	N	-0-					91
11	1500	N	1473	-0-	-27	-0-	10	1	1463	2	N	-0-					91
12	1550	N	593	-0-	-957	-0-	10	1	583	2	N	-0-					91
01	1550	N	763	-0-	-787	-0-	10	1	753	2	N	-0-					91
02	1372	N	1078	-0-	-294	-0-	10	1	1068	2	N	-0-					91

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3868	X	3868	-0-	-0-	-0-	3719	3	149	9	N	135					161
10	3710	X	3710	-0-	-0-	-0-	3710	3			N	-0-					161
11	3450	X	3377	-0-	-73	-0-	3238	3	139	9	N	126	179	1			108
12	3999	X	3486	-0-	-513	-0-	12	1	3474	3	N	-0-					108
*01	3999	X	3565	-0-	-434	-0-	12	1	3379	3	N	158					266
							174	9									
02	3612	X	3128	-0-	-484	-0-	11	1	3059	3	N	53					319
							58	9									

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	1	1	211	2	N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	1	1	200	2	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	1	1	164	2	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	1	1	155	2	N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	1	1	35	2	N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	3203	-0-	3203	3203	3093	2	110	9	N	100	97	1			12
01	14B2 EXT	-0-	-0-	-0-	3203					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3203					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

09	4320 X	3122	-0-	-1198	-0-	3122	2			N	-0-					-0-
10	4875 X	4875	-0-	-0-	-0-	4875	2			N	-0-					-0-
11	4260 X	3964	-0-	-296	-0-	3964	2			N	-0-					-0-
12	5332 X	3197	-0-	-2135	-0-	3197	2			N	-0-					-0-
01	5332 X	3281	-0-	-2051	-0-	3281	2			N	-0-					-0-
02	4396 X	2160	-0-	-2236	-0-	2160	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

09	2 N	-0-	-0-	-2	-0-					N	-0-					-0-
10	1 N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13054		2206	-0-	-10848	2414	2206	3			Y	-0-					112
10	5115		3653	-0-	-1462	952	3653	3			Y	-0-					112
11	4016		4007	-0-	-9	943	4007	3			Y	-0-					112
12	4743	#	465	-0-	-4278	-0-	465	3			Y	-0-					112
01	4526	#	3583	-0-	-943	-0-	3559	3	24	9	Y	22					134
02	3752	#	3421	-0-	-331	-0-	3374	3	47	9	Y	43					177

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	582	-0-	-948	-0-	582	2			N	-0-					-0-
10	1581	N	558	-0-	-1023	-0-	130	1	428	2	N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	130	1	392	2	N	-0-					-0-
12	589	N	290	-0-	-299	-0-	130	1	160	2	N	-0-					-0-
01	558	N	207	-0-	-351	-0-	130	1	77	2	N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF. 14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2562	-0-	-438	-0-	2522	2	40	9	N	36					756
10	2821	X	2751	-0-	-70	-0-	2715	2	36	9	N	33					789
11	2730	X	2592	-0-	-138	-0-	2553	2	39	9	N	35					824
12	2821	X	2702	-0-	-119	-0-	2671	2	31	9	N	28					852
01	2821	X	2740	-0-	-81	-0-	2712	2	28	9	N	25					877
02	2492	X	NO RPT	-0-	-2492	-0-					N	NO RPT					877

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF. 13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5459	X	5459	-0-	-0-	-0-	5361	2	98	9	N	89					696
10	3627	X	815	-0-	-2812	-0-	815	2			N	-0-					696
11	4410	X	3645	-0-	-765	-0-	3578	2	67	9	N	61					757
12	4557	X	4349	-0-	-208	-0-	4200	2	149	9	N	135	187	1			705
01	4557	X	2643	-0-	-1914	-0-	2574	2	69	9	N	63					768
02	4116	X	NO RPT	-0-	-4116	-0-					N	NO RPT					768

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					45
10	31	N	-0-	-0-	-31	-0-					N	-0-					45
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					45
12	62	N	28	-0-	-34	-0-	28	2			N	-0-					45
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					45
02	84	N	47	-0-	-37	-0-	47	2			N	-0-					45

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	637	-0-	-23	-0-	637	2			Y	-0-					8
10	713	N	621	-0-	-92	-0-	621	2			Y	-0-					8
11	660	N	284	-0-	-376	-0-	284	2			Y	-0-					8
12	651	N	369	-0-	-282	-0-	369	2			Y	-0-					8
01	620	N	364	-0-	-256	-0-	364	2			Y	-0-					8
*02	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					8

4P ENERGY TEXAS, LLC 953803
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
10	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
11	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
12	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
01	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
02	14B2 EXT		NO RPT	-0-	-0-	251					Y	NO RPT					48

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	620	-0-	-70	-0-	620	2			N	-0-					187
10	713	X	643	-0-	-70	-0-	643	2			N	-0-					187
11	660	X	635	-0-	-25	-0-	635	2			N	-0-					187
12	682	X	636	-0-	-46	-0-	636	2			N	-0-					187
01	651	X	643	-0-	-8	-0-	643	2			N	-0-					187
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					187

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	637	2	30	9	N	27					244
10	706	N	706	-0-	-0-	-0-	639	2	67	9	N	61					305
11	690	N	637	-0-	-53	-0-	637	2			N	-0-					305
12	718	N	718	-0-	-0-	-0-	670	2	48	9	N	44	177	1			172
01	713	N	689	-0-	-24	-0-	689	2			N	-0-					172
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					172

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	X	-0-	-0-	-900	-0-					N	48			485
10	930	X	-0-	-0-	-930	-0-					N	-0-			485
11	870	X	-0-	-0-	-870	-0-					N	-0-			485
12	985	X	985	-0-	-0-	-0-	912	2	73	9	N	66			551
01	288	X	288	-0-	-0-	-0-	288	2			N	-0-			551
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			551

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-			10
10	0	N	-0-	-0-	-0-	-0-					N	-0-			10
11	90	N	-0-	-0-	-90	-0-					N	-0-			10
12	0	N	-0-	-0-	-0-	-0-					N	-0-			10
01	0	N	-0-	-0-	-0-	-0-					N	-0-			10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	2			109
10	0	N	-0-	-0-	-0-	-0-					N	-0-			109
11	210	N	-0-	-0-	-210	-0-					N	-0-			109
12	0	N	-0-	-0-	-0-	-0-					N	-0-			109
01	0	N	-0-	-0-	-0-	-0-					N	-0-			109
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			109

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			39
10	0	N	-0-	-0-	-0-	-0-					N	-0-			39
11	0	N	-0-	-0-	-0-	-0-					N	-0-			39
12	0	N	-0-	-0-	-0-	-0-					N	-0-			39
01	0	N	-0-	-0-	-0-	-0-					N	-0-			39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			138
10	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-			138
11	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-			138
12	854	N	854	-0-	-0-	-0-	759	2	95	9	N	86			224
01	620	N	478	-0-	-142	-0-	475	2	3	9	N	3			227
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT			227

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	254					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	254					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	254					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	254					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	254					N	-0-					61
02	14B2	EXT	NO RPT	-0-	-0-	254					N	NO RPT					61

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
02	14B2	EXT	NO RPT	-0-	-0-	99					N	NO RPT					18

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					52
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					52
11	570	N	475	-0-	-95	-0-	475	2			N	-0-					52
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					52
01	589	N	340	-0-	-249	-0-	340	2			N	-0-					52
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					52

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	-0-	-0-	-3330	-0-					N	48					1424
10	2976	X	2152	-0-	-824	-0-	2100	2	52	9	N	47					1471
11	2520	X	2100	-0-	-420	-0-	2047	2	53	9	N	48	198	1			1321
12	2604	X	386	-0-	-2218	-0-	386	2			N	-0-					1321
01	2465	X	2465	-0-	-0-	-0-	2435	2	30	9	N	27					1348
02	1960	X	NO RPT	-0-	-1960	-0-					N	NO RPT					1348

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1156	-0-	-14	-0-	1153	2	3	9	N	3					125
10	1184	N	1184	-0-	-0-	-0-	1175	2	9	9	N	8					133
11	1140	N	1023	-0-	-117	-0-	1015	2	8	9	N	7					140
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					140
01	1178	N	1124	-0-	-54	-0-	1121	2	3	9	N	3					143
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					143

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1458	-0-	-192	-0-	1430	2	28	9	Y	25					277
10	2131	N	2131	-0-	-0-	-0-	2083	2	48	9	Y	44					321
11	1590	N	1522	-0-	-68	-0-	1475	2	47	9	Y	43	187	1			177
12	1608	N	1608	-0-	-0-	-0-	1531	2	77	9	Y	70					247
01	1922	N	1581	-0-	-341	-0-	1534	2	47	9	Y	43					290
02	1428	N	NO RPT	-0-	-1428	-0-					Y	NO RPT					290

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	979	-0-	-71	-0-	967	2	12	9	Y	11					160
10	1382	N	1382	-0-	-0-	-0-	1362	2	20	9	Y	18					178
11	990	N	928	-0-	-62	-0-	917	2	11	9	Y	10					188
12	973	N	973	-0-	-0-	-0-	955	2	18	9	Y	16	182	1			22
01	1395	N	899	-0-	-496	-0-	887	2	12	9	Y	11					33
02	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					33

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	6088	-0-	-2	-0-	5960	2	128	9	N	116					892
10	6293	X	6188	-0-	-105	-0-	6058	2	130	9	N	118	195	1			815
11	6120	X	6041	-0-	-79	-0-	5881	2	160	9	N	145	187	1			773
12	6324	X	6151	-0-	-173	-0-	6015	2	136	9	N	124					897
01	6324	X	6066	-0-	-258	-0-	5987	2	79	9	N	72	192	1			777
02	5684	X	NO RPT	-0-	-5684	-0-					N	NO RPT					777

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1331	-0-	-19	-0-	1305	2	26	9	Y	24					110
10	1406	N	1406	-0-	-0-	-0-	1381	2	25	9	Y	23					133
11	1365	N	1365	-0-	-0-	-0-	1337	2	28	9	Y	25					158
12	1411	N	1411	-0-	-0-	-0-	1382	2	29	9	Y	26					184
01	1395	N	1354	-0-	-41	-0-	1313	2	41	9	Y	37	184	1			37
02	1288	N	NO RPT	-0-	-1288	-0-					Y	NO RPT					37

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11421	X	11421	-0-	-0-	-0-	11398	2	23	9	Y	21	186	1			74
10	11440	X	11440	-0-	-0-	-0-	11411	2	29	9	Y	26					100
11	12757	X	12757	-0-	-0-	-0-	12740	2	17	9	Y	15					115
12	11763	X	11763	-0-	-0-	-0-	11732	2	31	9	Y	28					143
01	12343	X	12343	-0-	-0-	-0-	12303	2	40	9	Y	36					179
02	3136	X	NO RPT	-0-	-3136	-0-					Y	NO RPT					179

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

09	10860	X	9230	-0-	-1630	-0-	9009	2	221	9	N	201					915
10	10561	X	10561	-0-	-0-	-0-	10335	2	226	9	N	205	192	1			928
11	11025	X	11025	-0-	-0-	-0-	10790	2	235	9	N	214	383	1			759
12	11129	X	9533	-0-	-1596	-0-	9301	2	232	9	N	211	100	1			870
01	10571	X	10020	-0-	-551	-0-	9769	2	251	9	N	228	191	1			907
02	10304	X	NO RPT	-0-	-10304	-0-					N	NO RPT					907

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

09	4350	X	3905	-0-	-445	-0-	3851	2	54	9	N	49					653
10	4340	X	4222	-0-	-118	-0-	3998	2	224	9	N	204	147	1			710
11	4062	X	4062	-0-	-0-	-0-	3971	2	91	9	N	83					793
12	4154	X	4110	-0-	-44	-0-	4038	2	72	9	N	65	195	1			663
01	4216	X	3990	-0-	-226	-0-	3851	2	139	9	N	126					789
02	3808	X	NO RPT	-0-	-3808	-0-					N	NO RPT					789

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

09	3000	N	8717	-0-	5717	5717	8632	2	85	9	Y	77					183
10	3100	N	-0-	-0-	-3100	2617					Y	55	191	1			47
11	2617	N	-0-	-0-	-2617	-0-					Y	39					86
12	0	N	-0-	-0-	-0-	-0-					Y	35					121
01	5063	X	5063	-0-	-0-	-0-	5019	2	44	9	Y	40					161
02	1316	X	NO RPT	-0-	-1316	-0-					Y	NO RPT					161

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

09	9700	X	9700	-0-	-0-	-0-	9471	2	229	9	N	208					1077
10	9889	X	9889	-0-	-0-	-0-	9685	2	204	9	N	185					1262
11	8736	X	8736	-0-	-0-	-0-	8430	2	306	9	N	278	364	1			1176
12	8623	X	8623	-0-	-0-	-0-	8389	2	234	9	N	213	190	1			1199
01	4657	X	4657	-0-	-0-	-0-	4550	2	107	9	N	97	190	1			1106
02	1092	X	NO RPT	-0-	-1092	-0-					N	NO RPT					1106

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

09	10527	X	10527	-0-	-0-	-0-	10333	2	194	9	N	176					963
10	1023	X	416	-0-	-607	-0-	210	2	206	9	N	187	195	1			955
11	7581	X	7581	-0-	-0-	-0-	7412	2	169	9	N	154	194	1			915
12	1453	X	1453	-0-	-0-	-0-	1396	2	57	9	N	52	189	1			778
01	1023	X	10	-0-	-1013	-0-	10	2			N	-0-					778
02	924	X	NO RPT	-0-	-924	-0-					N	NO RPT					778

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25920	X	24573	-0-	-1347	-0-	24539	2	34	9	N	31					448
10	26443	X	24973	-0-	-1470	-0-	24945	2	28	9	N	25					473
11	25350	X	24121	-0-	-1229	-0-	24108	2	13	9	N	12					485
12	25792	X	24454	-0-	-1338	-0-	24441	2	13	9	N	12					497
01	25637	X	24297	-0-	-1340	-0-	24297	2			N	-0-					497
02	22932	X	NO RPT	-0-	-22932	-0-					N	NO RPT					497

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12450	X	11283	-0-	-1167	-0-	11035	2	248	9	N	225	194	1			1303
10	12865	X	11594	-0-	-1271	-0-	11302	2	292	9	N	265	379	1			1189
11	12450	X	10780	-0-	-1670	-0-	10455	2	325	9	N	295	178	1			1306
12	12121	X	10796	-0-	-1325	-0-	10482	2	314	9	N	285	268	1			1323
01	11997	X	3623	-0-	-8374	-0-	3522	2	101	9	N	92	192	1			1223
02	10528	X	NO RPT	-0-	-10528	-0-					N	NO RPT					1223

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17130	X	14185	-0-	-2945	-0-	13853	2	332	9	N	302	182	1			1255
10	16585	X	13747	-0-	-2838	-0-	13351	2	396	9	N	360	380	1			1235
11	14649	X	14649	-0-	-0-	-0-	14158	2	491	9	N	446	565	1			1116
12	14601	X	14577	-0-	-24	-0-	14117	2	460	9	N	418	385	1			1149
01	15397	X	15397	-0-	-0-	-0-	14892	2	505	9	N	459	383	1			1225
02	13664	X	NO RPT	-0-	-13664	-0-					N	NO RPT					1225

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9246	X	9246	-0-	-0-	-0-	9034	2	212	9	N	193					898
10	9385	X	9385	-0-	-0-	-0-	9067	2	318	9	N	289	759	1			428
11	8970	X	5731	-0-	-3239	-0-	5646	2	85	9	N	77					505
12	9269	X	8413	-0-	-856	-0-	8104	2	309	9	N	281	189	1			597
01	9548	X	6130	-0-	-3418	-0-	5933	2	197	9	N	179	181	1			595
02	8624	X	NO RPT	-0-	-8624	-0-					N	NO RPT					595

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10284	X	10284	-0-	-0-	-0-	9791	2	493	9	N	448					587
10	9964	X	9964	-0-	-0-	-0-	9547	2	417	9	N	379	383	1			583
11	9485	X	9485	-0-	-0-	-0-	9023	2	462	9	N	420	375	1			628
12	9635	X	9635	-0-	-0-	-0-	9235	2	400	9	N	364	370	1			622
01	9269	X	7863	-0-	-1406	-0-	7488	2	375	9	N	341	374	1			589
02	8372	X	NO RPT	-0-	-8372	-0-					N	NO RPT					589

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5890	X	5890	-0-	-0-	-0-	5714	2	176	9	N	160					1294
10	5766	X	5506	-0-	-260	-0-	5267	2	239	9	N	217	360	1			1151
11	5580	X	3848	-0-	-1732	-0-	3618	2	230	9	N	209					1360
12	5766	X	3767	-0-	-1999	-0-	3485	2	282	9	N	256	385	1			1231
01	5766	X	3791	-0-	-1975	-0-	3592	2	199	9	N	181	191	1			1221
02	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					1221

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10770	X	10565	-0-	-205	-0-	10310	2	255	9	N	232					887
10	11129	X	10176	-0-	-953	-0-	9875	2	301	9	N	274	193	1			968
11	10770	X	10019	-0-	-751	-0-	9724	2	295	9	N	268	387	1			849
12	10881	X	10019	-0-	-862	-0-	9731	2	288	9	N	262	190	1			921
01	10912	X	9340	-0-	-1572	-0-	9080	2	260	9	N	236	191	1			966
02	9856	X	NO RPT	-0-	-9856	-0-					N	NO RPT					966

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	1462	-0-	-3428	-0-	1379	2	83	9	N	75					785
10	5053	X	3523	-0-	-1530	-0-	3291	2	232	9	N	211	193	1			803
11	4890	X	3324	-0-	-1566	-0-	3082	2	242	9	N	220	186	1			837
12	4154	X	2211	-0-	-1943	-0-	2043	2	168	9	N	153	194	1			796
01	3534	X	786	-0-	-2748	-0-	707	2	79	9	N	72	180	1			688
02	3192	X	NO RPT	-0-	-3192	-0-					N	NO RPT					688

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

09	18180	X	15271	-0-	-2909	-0-	14922	2	349	9	N	317	387	1			914
10	18073	X	15663	-0-	-2410	-0-	15221	2	442	9	N	402	389	1			927
11	15570	X	14405	-0-	-1165	-0-	14047	2	358	9	N	325	382	1			870
12	16089	X	14786	-0-	-1303	-0-	14547	2	239	9	N	217	282	1			805
01	15934	X	15493	-0-	-441	-0-	15120	2	373	9	N	339	185	1			959
02	14252	X	NO RPT	-0-	-14252	-0-					N	NO RPT					959

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

09	7230	X	6885	-0-	-345	-0-	6318	2	567	9	N	515	387	1			1586
10	7316	X	6762	-0-	-554	-0-	6331	2	431	9	N	392	369	1			1609
11	7050	X	6629	-0-	-421	-0-	6073	2	556	9	N	505	540	1			1574
12	7254	X	6483	-0-	-771	-0-	6003	2	480	9	N	436	498	1			1512
01	7254	X	6262	-0-	-992	-0-	5827	2	435	9	N	395	379	1			1528
02	6440	X	NO RPT	-0-	-6440	-0-					N	NO RPT					1528

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

09	300	N	111	-0-	-189	-0-	111	2			N	-0-					-0-
10	372	N	302	-0-	-70	-0-	302	2			N	-0-					-0-
11	330	N	83	-0-	-247	-0-	83	2			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	84	N	12	-0-	-72	-0-	12	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	1123	-0-	1123	1123	1058	2	65	9	N	59	51	1			20
01	14B2	EXT	-0-	-0-	-0-	1123					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1123					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF. 10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5114	-0-	-676	-0-	5103	2	11	9	N	10					168
10	5952	X	5185	-0-	-767	-0-	5174	2	11	9	N	10					178
11	5520	X	4963	-0-	-557	-0-	4957	2	6	9	N	5					183
12	5301	X	5100	-0-	-201	-0-	5092	2	8	9	N	7					190
01	5301	X	5171	-0-	-130	-0-	5158	2	13	9	N	12					202
*02	4929	X	4929	-0-	-0-	-0-	4905	2	24	9	N	22	184	1			40

BARTON CREEK (MORROW LOWER) //CONT.// 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					6
10	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					6
11	1260	N	905	-0-	-355	-0-	905	2			N	-0-					6
12	1302	N	1093	-0-	-209	-0-	1093	2			N	-0-					6
01	1426	N	933	-0-	-493	-0-	933	2			N	-0-					6
*02	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1515	R	1515	-0-	-0-	-0-	1515	3			N	-0-					35
10	1097	R	1097	-0-	-0-	-0-	1097	3			N	-0-					35
11	1049	R	1049	-0-	-0-	-0-	1049	3			N	-0-					35
12	1240	#	1098	-0-	-142	-0-	14	1	1084	3	N	-0-					35
*01	1240	#	1090	-0-	-150	-0-	14	1	1076	3	N	-0-					35
02	1120	#	966	-0-	-154	-0-	12	1	954	3	N	-0-					35

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2124	R	2124	-0-	-0-	-0-	2124	3			N	-0-					32
10	2232	#	2062	-0-	-170	-0-	2062	3			N	-0-					32
11	2160	#	2048	-0-	-112	-0-	2048	3			N	-0-					32
12	2232	#	2155	-0-	-77	-0-	14	1	2141	3	N	-0-					32
*01	2201	#	2116	-0-	-85	-0-	14	1	2102	3	N	-0-					32
02	1988	#	1724	-0-	-264	-0-	12	1	1712	3	N	-0-					32

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	83	-0-	83	271	83	2			N	-0-					29
10	14B2	EXT	70	-0-	70	341	70	2			N	-0-					29
11	14B2	EXT	145	-0-	145	486	145	2			N	-0-					29
12	14B	DENY	99	-0-	99	585	99	2			N	-0-					29
01	14B	DENY	91	-0-	91	676	91	2			N	-0-					29
02	14B	DENY	NO RPT	-0-	-0-	676					N	NO RPT					29

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	#	2938	-0-	-212	-0-	2936	3	2	9	N	2					122
10	3255	#	3123	-0-	-132	-0-	3121	3	2	9	N	2					124
11	3150	#	3062	-0-	-88	-0-	45	1	3017	3	N	-0-					124
12	3243	R	3243	-0-	-0-	-0-	47	1	3196	3	N	-0-					124
01	3779	R	3779	-0-	-0-	-0-	47	1	3732	3	N	-0-					124
*02	3084	R	3084	-0-	-0-	-0-	42	1	3042	3	N	-0-					124

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

09	SWR	10	2697	-0-	2697	147925	2691	2	6	9	N	5					175
10	SWR	10	3072	-0-	3072	150997	3072	2			N	-0-					175
11	SWR	10	2979	-0-	2979	153976	2979	2			N	-0-					175
12	SWR	10	2962	-0-	2962	156938	2962	2			N	-0-					175
01	SWR	10	2817	-0-	2817	159755	2817	2			N	-0-					175
*02	SWR	10	2622	-0-	2622	162377	2622	2			N	-0-					175

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

09	5851	R	5851	-0-	-0-	-0-	5851	3			N	-0-					53
10	5883	R	5883	-0-	-0-	-0-	5883	3			N	-0-					53
11	5262	R	5262	-0-	-0-	-0-	5183	3	78	4	N	1					54
							1	9									
12	6298	R	6298	-0-	-0-	-0-	12	1	6286	3	N	-0-					54
*01	5876	R	5876	-0-	-0-	-0-	12	1	5864	3	N	-0-					54
*02	4616	R	4616	-0-	-0-	-0-	11	1	4605	3	N	-0-					54

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

09	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	843	R	843	-0-	-0-	-0-	843	2			N	-0-					5
10	806	#	663	-0-	-143	-0-	663	2			N	-0-					5
11	780	#	631	-0-	-149	-0-	624	2	7	9	N	6					11
12	863	R	863	-0-	-0-	-0-	863	2			N	-0-					11
01	806	#	785	-0-	-21	-0-	785	2			N	-0-					11
02	728	#	687	-0-	-41	-0-	687	2			N	-0-					11

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	185	-0-	-55	-0-	185	2			N	-0-					-0-
10	217	#	206	-0-	-11	-0-	206	2			N	-0-					-0-
11	210	#	199	-0-	-11	-0-	199	2			N	-0-					-0-
12	217	#	203	-0-	-14	-0-	203	2			N	-0-					-0-
01	217	#	190	-0-	-27	-0-	190	2			N	-0-					-0-
02	196	#	185	-0-	-11	-0-	185	2			N	-0-					-0-

FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	#	1062	-0-	-228	-0-	1062	2			N	-0-					207
10	1333	#	1258	-0-	-75	-0-	1250	2	8	9	N	7					214
11	1290	#	1169	-0-	-121	-0-	1147	2	22	9	N	20	184	1			50
12	1333	#	1277	-0-	-56	-0-	1257	2	20	9	N	18					68
01	1333	#	1246	-0-	-87	-0-	1223	2	23	9	N	21					89
*02	1196	R	1196	-0-	-0-	-0-	1151	2	45	9	N	41					130

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1518	R	1518	-0-	-0-	-0-	1518	2			N	-0-					72
10	1503	R	1503	-0-	-0-	-0-	1503	2			N	-0-					72
11	1345	R	1345	-0-	-0-	-0-	1343	2	2	9	N	2					74
12	1527	R	1527	-0-	-0-	-0-	1527	2			N	-0-					74
01	1306	R	1306	-0-	-0-	-0-	1306	2			N	-0-					74
*02	1384	R	1384	-0-	-0-	-0-	1380	2	4	9	N	4					78

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	205	-0-	-5	-0-	30	1	175	2	N	-0-					-0-
10	217	#	215	-0-	-2	-0-	31	1	184	2	N	-0-					-0-
11	216	R	216	-0-	-0-	-0-	30	1	186	2	N	-0-					-0-
12	238	R	238	-0-	-0-	-0-	31	1	207	2	N	-0-					-0-
01	230	R	230	-0-	-0-	-0-	31	1	199	2	N	-0-					-0-
*02	239	R	239	-0-	-0-	-0-	28	1	211	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	630	-0-	-60	-0-	630	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
01	713	N	699	-0-	-14	-0-	699	2			N	-0-					-0-
02	672	N	668	-0-	-4	-0-	668	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	843	N	843	-0-	-0-	-0-	835	2	8	9	N	7					129
10	558	N	524	-0-	-34	-0-	505	2	19	9	N	17					146
11	930	N	430	-0-	-500	-0-	424	2	6	9	N	5					151
12	868	N	35	-0-	-833	-0-	35	2			N	-0-					151
01	527	N	72	-0-	-455	-0-	72	2			N	-0-					151
02	392	N	-0-	-0-	-392	-0-					N	-0-					151

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3282	-0-	-288	-0-	668	1	2549	2	N	59					174
							65	9									
10	3689	X	3350	-0-	-339	-0-	656	1	2626	2	N	62					236
							68	9									
11	3510	X	3087	-0-	-423	-0-	609	1	2426	2	N	47	187	1			96
							52	9									
12	3441	X	2882	-0-	-559	-0-	634	1	2180	2	N	62					158
							68	9									
01	3441	X	3260	-0-	-181	-0-	648	1	2518	2	N	85					243
							94	9									
*02	3163	X	3163	-0-	-0-	-0-	576	1	2521	2	N	60	186	1			117
							66	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3720	-0-	-0-	-0-	1038	1	2626	2	N	51					249
							56	9									
10	3813	X	3066	-0-	-747	-0-	992	1	1974	2	N	91	188	1			152
							100	9									
11	3690	X	3528	-0-	-162	-0-	912	1	2496	2	N	109	181	1			80
							120	9									
12	4210	X	4210	-0-	-0-	-0-	1079	1	3026	2	N	95					175
							105	9									
01	3870	X	3870	-0-	-0-	-0-	1079	1	2663	2	N	116	183	1			108
							128	9									
02	3444	X	3306	-0-	-138	-0-	826	1	2375	2	N	95					203
							105	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12360	X	11477	-0-	-883	-0-	397	1	10885	2	N	177	187	1			204
							195	9									
10	12028	X	11190	-0-	-838	-0-	372	1	10614	2	N	185	190	1			199
							204	9									
11	12060	X	11479	-0-	-581	-0-	399	1	10852	2	N	207	186	1			220
							228	9									
12	12462	X	11426	-0-	-1036	-0-	421	1	10786	2	N	199	188	1			231
							219	9									
01	12462	X	10630	-0-	-1832	-0-	400	1	10009	2	N	201	185	1			247
							221	9									
02	10724	X	9023	-0-	-1701	-0-	319	1	8525	2	N	163	193	1			217
							179	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1437	-0-	-153	-0-	1431	2	6	9	N	5					48
10	1643	N	1520	-0-	-123	-0-	1509	2	11	9	N	10					58
11	1560	N	1515	-0-	-45	-0-	1506	2	9	9	N	8	54	1			12
12	1488	N	1461	-0-	-27	-0-	1450	2	11	9	N	10					22
01	1519	N	1401	-0-	-118	-0-	1390	2	11	9	N	10					32
02	1428	N	1303	-0-	-125	-0-	1289	2	14	9	N	13					45

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1269	-0-	-51	-0-	30	1	1238	2	N	1					78
							1	9									
10	1519	N	1403	-0-	-116	-0-	31	1	1363	2	N	8	66	1			20
							9	9									
11	1380	N	1299	-0-	-81	-0-	30	1	1258	2	N	10					30
							11	9									
12	1385	N	1385	-0-	-0-	-0-	31	1	1345	2	N	8					38
							9	9									
01	1395	N	1350	-0-	-45	-0-	31	1	1310	2	N	8					46
							9	9									
*02	1216	N	1216	-0-	-0-	-0-	28	1	1176	2	N	11					57
							12	9									

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

09	810	N	801	-0-	-9	-0-	791	2	10	9	N	9					27
10	806	N	791	-0-	-15	-0-	780	2	11	9	N	10					37
11	810	N	788	-0-	-22	-0-	779	2	9	9	N	8					45
12	837	N	775	-0-	-62	-0-	766	2	9	9	N	8					53
01	806	N	732	-0-	-74	-0-	715	2	17	9	N	15					68
02	728	N	700	-0-	-28	-0-	687	2	13	9	N	12					80

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

09	930	N	899	-0-	-31	-0-	30	1	869	2	N	-0-					32
10	868	N	719	-0-	-149	-0-	31	1	682	2	N	5					37
							6	9									
11	1020	N	830	-0-	-190	-0-	30	1	791	2	N	8					45
							9	9									
12	930	N	610	-0-	-320	-0-	31	1	573	2	N	5					50
							6	9									
01	713	N	478	-0-	-235	-0-	31	1	444	2	N	3					53
							3	9									
02	784	N	57	-0-	-727	-0-	28	1	29	2	N	-0-					53

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

09	2340	N	2320	-0-	-20	-0-	2320	2			N	-0-					10
10	2449	N	2331	-0-	-118	-0-	2331	2			N	-0-					10
11	2340	N	2224	-0-	-116	-0-	2224	2			N	-0-					10
12	2387	N	2227	-0-	-160	-0-	2227	2			N	-0-					10
01	2325	N	2217	-0-	-108	-0-	2217	2			N	-0-					10
*02	2083	N	2083	-0-	-0-	-0-	2025	2	58	9	N	53					63

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

09	1660	N	1660	-0-	-0-	-0-	30	1	1613	2	N	15					40
							17	9									
10	1705	N	1667	-0-	-38	-0-	31	1	1612	2	N	22					62
							24	9									
11	1576	N	1576	-0-	-0-	-0-	30	1	1522	2	N	22					84
							24	9									
12	1705	N	1568	-0-	-137	-0-	31	1	1527	2	N	9					93
							10	9									
01	1674	N	1636	-0-	-38	-0-	31	1	1551	2	N	49					142
							54	9									
02	1484	N	1420	-0-	-64	-0-	28	1	1361	2	N	28					170
							31	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1306	N	1306	-0-	-0-	-0-	1288	2	18	9	N	16					88
10	1395	N	1321	-0-	-74	-0-	1298	2	23	9	N	21					109
11	1320	N	1227	-0-	-93	-0-	1215	2	12	9	N	11					120
12	1364	N	1280	-0-	-84	-0-	1268	2	12	9	N	11					131
01	1333	N	1228	-0-	-105	-0-	1218	2	10	9	N	9	97	1			43
*02	1155	N	1155	-0-	-0-	-0-	1143	2	12	9	N	11					54

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

09	1143	N	1143	-0-	-0-	-0-	1124	2	19	9	N	17					58
10	1170	N	1170	-0-	-0-	-0-	1151	2	19	9	N	17					75
11	1140	N	1121	-0-	-19	-0-	1107	2	14	9	N	13					88
12	1178	N	1145	-0-	-33	-0-	1128	2	17	9	N	15					103
01	1178	N	1137	-0-	-41	-0-	1119	2	18	9	N	16					119
02	1036	N	1025	-0-	-11	-0-	1004	2	21	9	N	19	110	1			28

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

09	1626	N	1626	-0-	-0-	-0-	1609	2	17	9	N	15					93
10	1825	N	1825	-0-	-0-	-0-	1814	2	11	9	N	10	59	1			44
11	1590	N	1544	-0-	-46	-0-	1531	2	13	9	N	12					56
12	1674	N	1581	-0-	-93	-0-	1567	2	14	9	N	13					69
01	1829	N	1573	-0-	-256	-0-	1569	2	4	9	N	4					73
02	1428	N	1311	-0-	-117	-0-	1298	2	13	9	N	12					85

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

09	1800	N	1665	-0-	-135	-0-	1662	2	3	9	N	3					95
10	1798	N	1772	-0-	-26	-0-	1764	2	8	9	N	7					102
11	1700	N	1700	-0-	-0-	-0-	1698	2	2	9	N	2					104
12	1736	N	1699	-0-	-37	-0-	1690	2	9	9	N	8					112
01	1767	N	1686	-0-	-81	-0-	1656	2	30	9	N	27					139
02	1596	N	1442	-0-	-154	-0-	1430	2	12	9	N	11					150

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

09	900	N	801	-0-	-99	-0-	795	2	6	9	N	5					61
10	930	N	901	-0-	-29	-0-	894	2	7	9	N	6					67
11	870	N	825	-0-	-45	-0-	816	2	9	9	N	8					75
12	837	N	825	-0-	-12	-0-	819	2	6	9	N	5					80
01	899	N	811	-0-	-88	-0-	805	2	6	9	N	5					85
02	784	N	741	-0-	-43	-0-	738	2	3	9	N	3	71	1			17

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

09	2122	N	2122	-0-	-0-	-0-	2105	2	17	9	N	15					125
10	2201	N	2049	-0-	-152	-0-	2043	2	6	9	N	5					130
11	2070	N	2034	-0-	-36	-0-	2032	2	2	9	N	2					132
12	2215	N	2215	-0-	-0-	-0-	2196	2	19	9	N	17					149
01	2216	N	2216	-0-	-0-	-0-	2185	2	31	9	N	28					177
02	1904	N	1842	-0-	-62	-0-	1834	2	8	9	N	7					184

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

09	1710	N	1596	-0-	-114	-0-	1586	2	10	9	N	9					47
10	1767	N	1585	-0-	-182	-0-	1575	2	10	9	N	9					56
11	1620	N	1541	-0-	-79	-0-	1531	2	10	9	N	9					65
12	1643	N	1615	-0-	-28	-0-	1602	2	13	9	N	12					77
01	1581	N	1566	-0-	-15	-0-	1560	2	6	9	N	5					82
02	1428	N	1403	-0-	-25	-0-	1395	2	8	9	N	7					89

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1791	N	1791	-0-	-0-	-0-	1755	2	36	9	N	33					95
10	1922	N	1626	-0-	-296	-0-	1606	2	20	9	N	18					113
11	1860	N	1445	-0-	-415	-0-	1445	2			N	-0-					113
12	1860	N	1619	-0-	-241	-0-	1619	2			N	-0-					113
01	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					113
*02	1475	N	1475	-0-	-0-	-0-	1467	2	8	9	N	7					120

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1463	-0-	-37	-0-	1444	2	19	9	N	17					197
10	1550	N	1489	-0-	-61	-0-	1474	2	15	9	N	14	183	1			28
11	1470	N	1435	-0-	-35	-0-	1420	2	15	9	N	14					42
12	1519	N	1443	-0-	-76	-0-	1426	2	17	9	N	15					57
01	1488	N	1417	-0-	-71	-0-	1400	2	17	9	N	15					72
02	1344	N	1283	-0-	-61	-0-	1269	2	14	9	N	13					85

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1683	-0-	-57	-0-	1666	2	17	9	N	15					124
10	1798	N	1667	-0-	-131	-0-	1658	2	9	9	N	8					132
11	1680	N	1628	-0-	-52	-0-	1608	2	20	9	N	18					150
12	1736	N	1599	-0-	-137	-0-	1580	2	19	9	N	17					167
01	1674	N	1604	-0-	-70	-0-	1582	2	22	9	N	20					187
02	1512	N	1450	-0-	-62	-0-	1426	2	24	9	N	22					209

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	729	N	729	-0-	-0-	-0-	723	2	6	9	N	5					17
10	744	N	728	-0-	-16	-0-	725	2	3	9	N	3					20
11	705	N	705	-0-	-0-	-0-	702	2	3	9	N	3					23
12	744	N	716	-0-	-28	-0-	710	2	6	9	N	5					28
01	713	N	705	-0-	-8	-0-	692	2	13	9	N	12					40
02	672	N	664	-0-	-8	-0-	661	2	3	9	N	3					43

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	761	-0-	-19	-0-	755	2	6	9	N	5					53
10	806	N	761	-0-	-45	-0-	753	2	8	9	N	7					60
11	750	N	724	-0-	-26	-0-	718	2	6	9	N	5					65
12	775	N	743	-0-	-32	-0-	737	2	6	9	N	5	60	1			10
01	775	N	720	-0-	-55	-0-	711	2	9	9	N	8					18
02	672	N	668	-0-	-4	-0-	660	2	8	9	N	7					25

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2330	-0-	-10	-0-	2312	2	18	9	N	16					175
10	2418	N	2377	-0-	-41	-0-	2358	2	19	9	N	17					192
11	2340	N	2297	-0-	-43	-0-	2279	2	18	9	N	16	166	1			42
12	2418	N	2355	-0-	-63	-0-	2344	2	11	9	N	10					52
01	2387	N	2326	-0-	-61	-0-	2303	2	23	9	N	21					73
02	2156	N	2002	-0-	-154	-0-	1979	2	23	9	N	21					94

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	753	-0-	-27	-0-	741	2	12	9	N	11					89
10	806	N	774	-0-	-32	-0-	763	2	11	9	N	10					99
11	780	N	752	-0-	-28	-0-	735	2	17	9	N	15					114
12	775	N	764	-0-	-11	-0-	753	2	11	9	N	10					124
01	775	N	755	-0-	-20	-0-	738	2	17	9	N	15					139
02	700	N	659	-0-	-41	-0-	652	2	7	9	N	6					145

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	781	N	781	-0-	-0-	-0-	774	2	7	9	N	6					100
10	776	N	776	-0-	-0-	-0-	774	2	2	9	N	2					102
11	810	N	770	-0-	-40	-0-	762	2	8	9	N	7					109
12	806	N	761	-0-	-45	-0-	755	2	6	9	N	5					114
01	784	N	784	-0-	-0-	-0-	778	2	6	9	N	5					119
02	728	N	672	-0-	-56	-0-	669	2	3	9	N	3					122

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	3068	-0-	-52	-0-	3048	2	20	9	N	18					85
10	3224	X	3010	-0-	-214	-0-	2993	2	17	9	N	15					100
11	3120	X	2931	-0-	-189	-0-	2914	2	17	9	N	15					115
12	3224	X	2889	-0-	-335	-0-	2867	2	22	9	N	20					135
01	3162	X	2914	-0-	-248	-0-	2882	2	32	9	N	29					164
02	2856	X	2644	-0-	-212	-0-	2630	2	14	9	N	13					177

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1968	-0-	-42	-0-	1953	2	15	9	N	14					67
10	2077	N	1928	-0-	-149	-0-	1920	2	8	9	N	7	64	1			10
11	1980	N	1903	-0-	-77	-0-	1889	2	14	9	N	13					23
12	2046	N	1933	-0-	-113	-0-	1916	2	17	9	N	15					38
01	1922	N	1873	-0-	-49	-0-	1854	2	19	9	N	17					55
02	1764	N	1727	-0-	-37	-0-	1716	2	11	9	N	10					65

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1155	-0-	-15	-0-	1141	2	14	9	N	13	81	1			10
10	1209	N	1164	-0-	-45	-0-	1147	2	17	9	N	15					25
11	1140	N	1107	-0-	-33	-0-	1094	2	13	9	N	12					37
12	1209	N	1152	-0-	-57	-0-	1134	2	18	9	N	16					53
01	1178	N	1125	-0-	-53	-0-	1099	2	26	9	N	24					77
02	1036	N	1011	-0-	-25	-0-	996	2	15	9	N	14	78	1			13

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2103	N	2103	-0-	-0-	-0-	2089	2	14	9	N	13					107
10	2201	N	2086	-0-	-115	-0-	2086	2			N	-0-					107
11	2100	N	1995	-0-	-105	-0-	1993	2	2	9	N	2	57	1			52
12	2170	N	2076	-0-	-94	-0-	2064	2	12	9	N	11					63
01	2077	N	2067	-0-	-10	-0-	2048	2	19	9	N	17					80
02	1876	N	1857	-0-	-19	-0-	1851	2	6	9	N	5					85

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1333	-0-	-17	-0-	1325	2	8	9	N	7					27
10	1395	N	1333	-0-	-62	-0-	1326	2	7	9	N	6					33
11	1350	N	1300	-0-	-50	-0-	1292	2	8	9	N	7					40
12	1364	N	1308	-0-	-56	-0-	1302	2	6	9	N	5					45
01	1333	N	1312	-0-	-21	-0-	1298	2	14	9	N	13					58
02	1204	N	1166	-0-	-38	-0-	1158	2	8	9	N	7					65

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1607	-0-	-43	-0-	1594	2	13	9	N	12					27
10	1736	N	1562	-0-	-174	-0-	1551	2	11	9	N	10					37
11	1650	N	1566	-0-	-84	-0-	1552	2	14	9	N	13					50
12	1674	N	1597	-0-	-77	-0-	1583	2	14	9	N	13					63
01	1550	N	1549	-0-	-1	-0-	1532	2	17	9	N	15					78
02	1456	N	1405	-0-	-51	-0-	1394	2	11	9	N	10	71	1			17

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2286	N	2286	-0-	-0-	-0-	2265	2	21	9	N	19					114
10	2325	N	2244	-0-	-81	-0-	2233	2	11	9	N	10					124
11	2280	N	2230	-0-	-50	-0-	2205	2	25	9	N	23	127	1			20
12	2356	N	2308	-0-	-48	-0-	2289	2	19	9	N	17					37
01	2250	N	2250	-0-	-0-	-0-	2228	2	22	9	N	20					57
02	2072	N	2024	-0-	-48	-0-	2006	2	18	9	N	16					73

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2240	N	2240	-0-	-0-	-0-	2188	2	52	9	N	47	174	1			38
10	2282	N	2282	-0-	-0-	-0-	2249	2	33	9	N	30					68
11	2220	N	2140	-0-	-80	-0-	2095	2	45	9	N	41					109
12	2325	N	2126	-0-	-199	-0-	2103	2	23	9	N	21					130
01	2294	N	2204	-0-	-90	-0-	2163	2	41	9	N	37					167
02	1988	N	1973	-0-	-15	-0-	1948	2	25	9	N	23					190

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1465	-0-	-35	-0-	1464	2	1	9	N	1					150
10	1581	N	1466	-0-	-115	-0-	1465	2	1	9	N	1					151
11	1500	N	1313	-0-	-187	-0-	1310	2	3	9	N	3					154
12	1519	N	1437	-0-	-82	-0-	1431	2	6	9	N	5					159
01	1457	N	1258	-0-	-199	-0-	1236	2	22	9	N	20	134	1			45
*02	1300	N	1300	-0-	-0-	-0-	1297	2	3	9	N	3					48

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1893	-0-	-27	-0-	1867	2	26	9	N	24					108
10	1984	N	1931	-0-	-53	-0-	1899	2	32	9	N	29	56	1			81
11	1890	N	1855	-0-	-35	-0-	1830	2	25	9	N	23					104
12	1953	N	1869	-0-	-84	-0-	1844	2	25	9	N	23					127
01	1922	N	1850	-0-	-72	-0-	1828	2	22	9	N	20					147
02	1736	N	1684	-0-	-52	-0-	1660	2	24	9	N	22	126	1			43

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	829	N	829	-0-	-0-	-0-	818	2	11	9	N	10					225
10	899	N	837	-0-	-62	-0-	830	2	7	9	N	6					231
11	840	N	790	-0-	-50	-0-	778	2	12	9	N	11	199	1			43
12	868	N	814	-0-	-54	-0-	803	2	11	9	N	10					53
01	837	N	831	-0-	-6	-0-	820	2	11	9	N	10					63
*02	729	N	729	-0-	-0-	-0-	723	2	6	9	N	5					68

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2533	N	2533	-0-	-0-	-0-	2502	2	31	9	N	28					138
10	2458	N	2458	-0-	-0-	-0-	2445	2	13	9	N	12					150
11	2494	N	2494	-0-	-0-	-0-	2454	2	40	9	N	36					186
12	2441	N	2441	-0-	-0-	-0-	2419	2	22	9	N	20					206
01	2440	N	2440	-0-	-0-	-0-	2412	2	28	9	N	25	185	1			46
*02	2153	N	2153	-0-	-0-	-0-	2136	2	17	9	N	15					61

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2217	N	2217	-0-	-0-	-0-	2195	2	22	9	N	20	172	1			43
10	2131	N	2131	-0-	-0-	-0-	2114	2	17	9	N	15					58
11	2051	N	2051	-0-	-0-	-0-	2038	2	13	9	N	12					70
12	2120	N	2120	-0-	-0-	-0-	2090	2	30	9	N	27					97
01	2108	N	1896	-0-	-212	-0-	1885	2	11	9	N	10					107
*02	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					107

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1344	-0-	-6	-0-	1333	2	11	9	N	10	69	1			72
10	1395	N	1388	-0-	-7	-0-	1379	2	9	9	N	8					80
11	1320	N	1320	-0-	-0-	-0-	1308	2	12	9	N	11					91
12	1395	N	1354	-0-	-41	-0-	1341	2	13	9	N	12					103
01	1395	N	1347	-0-	-48	-0-	1337	2	10	9	N	9					112
02	1232	N	1197	-0-	-35	-0-	1191	2	6	9	N	5	105	1			12

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1210	-0-	-20	-0-	1198	2	12	9	N	11	95	1			8
10	1271	N	1249	-0-	-22	-0-	1230	2	19	9	N	17					25
11	1230	N	1202	-0-	-28	-0-	1189	2	13	9	N	12					37
12	1240	N	1189	-0-	-51	-0-	1169	2	20	9	N	18					55
01	1240	N	1196	-0-	-44	-0-	1179	2	17	9	N	15					70
02	1120	N	1071	-0-	-49	-0-	1058	2	13	9	N	12	57	1			25

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1510	-0-	-110	-0-	1507	2	3	9	N	3					43
10	1643	N	1574	-0-	-69	-0-	1563	2	11	9	N	10					53
11	1560	N	1507	-0-	-53	-0-	1497	2	10	9	N	9					62
12	1581	N	1581	-0-	-0-	-0-	1572	2	9	9	N	8					70
01	1597	N	1597	-0-	-0-	-0-	1586	2	11	9	N	10					80
*02	1403	N	1403	-0-	-0-	-0-	1390	2	13	9	N	12					92

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1521	-0-	-39	-0-	30	1	1476	2	N	14	114	1			32
							15	9									
10	1581	N	1552	-0-	-29	-0-	31	1	1503	2	N	16					48
							18	9									
11	1560	N	1490	-0-	-70	-0-	30	1	1445	2	N	14					62
							15	9									
12	1581	N	1513	-0-	-68	-0-	31	1	1468	2	N	13					75
							14	9									
01	1550	N	1475	-0-	-75	-0-	31	1	1433	2	N	10					85
							11	9									
02	1400	N	1342	-0-	-58	-0-	28	1	1297	2	N	15					100
							17	9									

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1654	-0-	-26	-0-	1641	2	13	9	N	12					60
10	1829	N	1732	-0-	-97	-0-	1726	2	6	9	N	5					65
11	1740	N	1701	-0-	-39	-0-	1677	2	24	9	N	22					87
12	1705	N	1626	-0-	-79	-0-	1623	2	3	9	N	3					90
01	1736	N	1667	-0-	-69	-0-	1628	2	39	9	N	35					125
02	1596	N	1444	-0-	-152	-0-	1438	2	6	9	N	5					130

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1435	-0-	-35	-0-	1416	2	19	9	N	17					47
10	1519	N	1435	-0-	-84	-0-	1413	2	22	9	N	20					67
11	1440	N	1400	-0-	-40	-0-	1378	2	22	9	N	20					87
12	1488	N	1412	-0-	-76	-0-	1394	2	18	9	N	16	86	1			17
01	1448	N	1448	-0-	-0-	-0-	1420	2	28	9	N	25					42
02	1316	N	1296	-0-	-20	-0-	1279	2	17	9	N	15					57

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1885	N	1885	-0-	-0-	-0-	1859	2	26	9	N	24					214
10	1962	N	1962	-0-	-0-	-0-	1940	2	22	9	N	20					234
11	1860	N	1781	-0-	-79	-0-	1756	2	25	9	N	23					257
12	1953	N	1795	-0-	-158	-0-	1774	2	21	9	N	19	184	1			92
01	1953	N	1807	-0-	-146	-0-	1776	2	31	9	N	28					120
02	1652	N	1493	-0-	-159	-0-	1480	2	13	9	N	12					132

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2514	N	2514	-0-	-0-	-0-	2490	2	24	9	N	22	3	1			103
10	2573	N	2520	-0-	-53	-0-	2491	2	29	9	N	26					129
11	2437	N	2437	-0-	-0-	-0-	2415	2	22	9	N	20					149
12	2604	N	2450	-0-	-154	-0-	2430	2	20	9	N	18					167
01	2511	N	2396	-0-	-115	-0-	2384	2	12	9	N	11					178
02	2268	N	2145	-0-	-123	-0-	2136	2	9	9	N	8	157	1			29

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1795	N	1795	-0-	-0-	-0-	1776	2	19	9	N	17					99
10	1891	N	1711	-0-	-180	-0-	1703	2	8	9	N	7					106
11	1770	N	1747	-0-	-23	-0-	1738	2	9	9	N	8	62	1			52
12	1860	N	1637	-0-	-223	-0-	1627	2	10	9	N	9					61
01	1705	N	1673	-0-	-32	-0-	1655	2	18	9	N	16					77
02	1624	N	1519	-0-	-105	-0-	1513	2	6	9	N	5					82

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1549	-0-	-41	-0-	1543	2	6	9	N	5					66
10	1643	N	1573	-0-	-70	-0-	1570	2	3	9	N	3	5	1			64
11	1537	N	1537	-0-	-0-	-0-	1535	2	2	9	N	2					66
12	1612	N	1560	-0-	-52	-0-	1553	2	7	9	N	6					72
01	1581	N	1484	-0-	-97	-0-	1483	2	1	9	N	1	50	1			23
02	1428	N	1335	-0-	-93	-0-	1333	2	2	9	N	2					25

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	704	2	11	9	N	10					87
10	744	N	699	-0-	-45	-0-	696	2	3	9	N	3	64	1			26
11	695	N	695	-0-	-0-	-0-	687	2	8	9	N	7					33
12	744	N	709	-0-	-35	-0-	699	2	10	9	N	9					42
01	720	N	720	-0-	-0-	-0-	713	2	7	9	N	6					48
02	644	N	593	-0-	-51	-0-	591	2	2	9	N	2					50

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1415	N	1415	-0-	-0-	-0-	1406	2	9	9	N	8					177
10	1519	N	1489	-0-	-30	-0-	1458	2	31	9	N	28					205
11	1403	N	1403	-0-	-0-	-0-	1393	2	10	9	N	9					214
12	1457	N	1419	-0-	-38	-0-	1395	2	24	9	N	22	188	1			48
01	1488	N	1432	-0-	-56	-0-	1400	2	32	9	N	29					77
*02	1317	N	1317	-0-	-0-	-0-	1300	2	17	9	N	15					92

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					159
10	610	N	610	-0-	-0-	-0-	603	2	7	9	N	6					165
11	481	N	481	-0-	-0-	-0-	469	2	12	9	N	11					176
12	620	N	561	-0-	-59	-0-	553	2	8	9	N	7					183
01	620	N	496	-0-	-124	-0-	490	2	6	9	N	5					188
02	448	N	415	-0-	-33	-0-	413	2	2	9	N	2					190

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1201	-0-	-59	-0-	1183	2	18	9	N	16	71	1			8
10	1302	N	1212	-0-	-90	-0-	1193	2	19	9	N	17					25
11	1230	N	1204	-0-	-26	-0-	1182	2	22	9	N	20					45
12	1240	N	1238	-0-	-2	-0-	1219	2	19	9	N	17					62
01	1218	N	1218	-0-	-0-	-0-	1185	2	33	9	N	30	74	1			18
02	1120	N	1063	-0-	-57	-0-	1050	2	13	9	N	12					30

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	535	2	6	9	N	5					92
10	620	N	483	-0-	-137	-0-	481	2	2	9	N	2					94
11	570	N	482	-0-	-88	-0-	479	2	3	9	N	3					97
12	558	N	530	-0-	-28	-0-	522	2	8	9	N	7					104
01	516	N	516	-0-	-0-	-0-	507	2	9	9	N	8					112
*02	452	N	452	-0-	-0-	-0-	446	2	6	9	N	5					117

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1096	-0-	-14	-0-	1085	2	11	9	N	10					77
10	1116	N	1078	-0-	-38	-0-	1069	2	9	9	N	8					85
11	1080	N	1050	-0-	-30	-0-	1035	2	15	9	N	14					99
12	1147	N	1026	-0-	-121	-0-	1014	2	12	9	N	11					110
01	1085	N	1008	-0-	-77	-0-	1002	2	6	9	N	5					115
02	980	N	923	-0-	-57	-0-	910	2	13	9	N	12					127

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1582	N	1582	-0-	-0-	-0-	1567	2	15	9	N	14					99
10	1643	N	1544	-0-	-99	-0-	1538	2	6	9	N	5					104
11	1590	N	1500	-0-	-90	-0-	1500	2			N	-0-					104
12	1643	N	1449	-0-	-194	-0-	1442	2	7	9	N	6					110
01	1659	N	1659	-0-	-0-	-0-	1629	2	30	9	N	27					137
02	1400	N	1271	-0-	-129	-0-	1263	2	8	9	N	7					144

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	774	-0-	-36	-0-	767	2	7	9	N	6					195
10	808	N	808	-0-	-0-	-0-	804	2	4	9	N	4					199
11	783	N	783	-0-	-0-	-0-	771	2	12	9	N	11					210
12	806	N	798	-0-	-8	-0-	777	2	21	9	N	19	182	1			47
01	806	N	767	-0-	-39	-0-	760	2	7	9	N	6					53
*02	729	N	729	-0-	-0-	-0-	723	2	6	9	N	5					58

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	884	-0-	-136	-0-	878	2	6	9	N	5					17
10	1023	N	998	-0-	-25	-0-	989	2	9	9	N	8					25
11	994	N	994	-0-	-0-	-0-	986	2	8	9	N	7					32
12	975	N	975	-0-	-0-	-0-	966	2	9	9	N	8					40
01	992	N	975	-0-	-17	-0-	958	2	17	9	N	15					55
02	924	N	880	-0-	-44	-0-	871	2	9	9	N	8					63

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1599	-0-	-81	-0-	1585	2	14	9	N	13	180	1			70
10	1798	N	1633	-0-	-165	-0-	1612	2	21	9	N	19					89
11	1680	N	1581	-0-	-99	-0-	1564	2	17	9	N	15					104
12	1643	N	1596	-0-	-47	-0-	1574	2	22	9	N	20					124
01	1643	N	1601	-0-	-42	-0-	1576	2	25	9	N	23					147
02	1484	N	1419	-0-	-65	-0-	1399	2	20	9	N	18					165

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1637	-0-	-13	-0-	1618	2	19	9	N	17	103	1			30
10	1668	N	1668	-0-	-0-	-0-	1648	2	20	9	N	18					48
11	1650	N	1615	-0-	-35	-0-	1593	2	22	9	N	20					68
12	1705	N	1628	-0-	-77	-0-	1608	2	20	9	N	18					86
01	1674	N	1598	-0-	-76	-0-	1591	2	7	9	N	6					92
02	1512	N	1475	-0-	-37	-0-	1465	2	10	9	N	9					101

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	873	N	873	-0-	-0-	-0-	864	2	9	9	N	8					139
10	899	N	883	-0-	-16	-0-	870	2	13	9	N	12					151
11	870	N	793	-0-	-77	-0-	784	2	9	9	N	8	137	1			22
12	899	N	829	-0-	-70	-0-	816	2	13	9	N	12					34
01	868	N	790	-0-	-78	-0-	779	2	11	9	N	10					44
02	728	N	723	-0-	-5	-0-	713	2	10	9	N	9					53

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	497	-0-	-43	-0-	497	2			N	-0-					5
10	558	N	507	-0-	-51	-0-	506	2	1	9	N	1					6
11	510	N	468	-0-	-42	-0-	468	2			N	-0-					6
12	527	N	480	-0-	-47	-0-	480	2			N	-0-					6
01	496	N	396	-0-	-100	-0-	396	2			N	-0-					6
02	448	N	391	-0-	-57	-0-	383	2	8	9	N	7					13

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1410	-0-	-0-	-0-	1399	2	11	9	N	10	53	1			36
10	1488	N	1397	-0-	-91	-0-	1386	2	11	9	N	10					46
11	1396	N	1396	-0-	-0-	-0-	1386	2	10	9	N	9					55
12	1457	N	1379	-0-	-78	-0-	1369	2	10	9	N	9					64
01	1395	N	1392	-0-	-3	-0-	1384	2	8	9	N	7					71
02	1316	N	1186	-0-	-130	-0-	1182	2	4	9	N	4					75

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2105	-0-	-235	-0-	2072	2	33	9	N	30					72
10	2387	N	2032	-0-	-355	-0-	2010	2	22	9	N	20					92
11	2130	N	2061	-0-	-69	-0-	2043	2	18	9	N	16					108
12	2326	N	2326	-0-	-0-	-0-	2300	2	26	9	N	24					132
01	2418	N	2418	-0-	-0-	-0-	2346	2	72	9	N	65					197
*02	2115	N	2115	-0-	-0-	-0-	2098	2	17	9	N	15					212

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	738	N	738	-0-	-0-	-0-	732	2	6	9	N	5					60
10	806	N	732	-0-	-74	-0-	723	2	9	9	N	8					68
11	697	N	697	-0-	-0-	-0-	693	2	4	9	N	4					72
12	775	N	696	-0-	-79	-0-	689	2	7	9	N	6					78
01	744	N	730	-0-	-14	-0-	717	2	13	9	N	12	85	1			5
02	644	N	635	-0-	-9	-0-	626	2	9	9	N	8					13

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	789	2			N	-0-					20
10	837	N	739	-0-	-98	-0-	739	2			N	-0-					20
11	660	N	609	-0-	-51	-0-	609	2			N	-0-					20
12	920	N	920	-0-	-0-	-0-	863	2	57	9	N	52					72
01	744	N	654	-0-	-90	-0-	632	2	22	9	N	20					92
*02	637	N	637	-0-	-0-	-0-	624	2	13	9	N	12	89	1			15

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	804	2	9	9	N	8	63	1			10
10	868	N	801	-0-	-67	-0-	792	2	9	9	N	8					18
11	810	N	762	-0-	-48	-0-	752	2	10	9	N	9					27
12	837	N	778	-0-	-59	-0-	766	2	12	9	N	11					38
01	806	N	761	-0-	-45	-0-	746	2	15	9	N	14					52
02	700	N	669	-0-	-31	-0-	662	2	7	9	N	6					58

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

09	566	N	566	-0-	-0-	-0-	560	2	6	9	N	5					183
10	567	N	567	-0-	-0-	-0-	565	2	2	9	N	2					185
11	540	N	532	-0-	-8	-0-	530	2	2	9	N	2					187
12	589	N	544	-0-	-45	-0-	538	2	6	9	N	5					192
01	558	N	534	-0-	-24	-0-	525	2	9	9	N	8					200
02	504	N	485	-0-	-19	-0-	476	2	9	9	N	8					208

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

09	1740	N	1704	-0-	-36	-0-	1675	2	29	9	N	26					110
10	1798	N	1734	-0-	-64	-0-	1710	2	24	9	N	22					132
11	1680	N	1675	-0-	-5	-0-	1640	2	35	9	N	32					164
12	1767	N	1681	-0-	-86	-0-	1658	2	23	9	N	21					185
01	1736	N	1664	-0-	-72	-0-	1640	2	24	9	N	22					207
02	1568	N	1481	-0-	-87	-0-	1458	2	23	9	N	21	181	1			47

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

09	1680	N	1601	-0-	-79	-0-	1595	2	6	9	N	5					100
10	1736	N	1591	-0-	-145	-0-	1585	2	6	9	N	5					105
11	1620	N	1557	-0-	-63	-0-	1539	2	18	9	N	16					121
12	1643	N	1581	-0-	-62	-0-	1558	2	23	9	N	21					142
01	1581	N	1552	-0-	-29	-0-	1535	2	17	9	N	15					157
02	1456	N	1381	-0-	-75	-0-	1372	2	9	9	N	8					165

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

09	1662	N	1662	-0-	-0-	-0-	1653	2	9	9	N	8					184
10	1705	N	1644	-0-	-61	-0-	1637	2	7	9	N	6					190
11	1680	N	1589	-0-	-91	-0-	1572	2	17	9	N	15					205
12	1709	N	1709	-0-	-0-	-0-	1692	2	17	9	N	15	177	1			43
01	1651	N	1651	-0-	-0-	-0-	1634	2	17	9	N	15					58
*02	1490	N	1490	-0-	-0-	-0-	1477	2	13	9	N	12					70

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

09	2010	N	1980	-0-	-30	-0-	1962	2	18	9	N	16					155
10	2046	N	2023	-0-	-23	-0-	2013	2	10	9	N	9					164
11	2010	N	1919	-0-	-91	-0-	1910	2	9	9	N	8	137	1			35
12	2046	N	1969	-0-	-77	-0-	1954	2	15	9	N	14					49
01	2015	N	1916	-0-	-99	-0-	1907	2	9	9	N	8					57
02	1792	N	1741	-0-	-51	-0-	1732	2	9	9	N	8					65

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

09	1946	N	1946	-0-	-0-	-0-	1896	2	50	9	N	45					192
10	1924	N	1924	-0-	-0-	-0-	1894	2	30	9	N	27					219
11	1920	N	1848	-0-	-72	-0-	1801	2	47	9	N	43	187	1			75
12	2015	N	1859	-0-	-156	-0-	1822	2	37	9	N	34					109
01	1922	N	1847	-0-	-75	-0-	1814	2	33	9	N	30					139
02	1736	N	1675	-0-	-61	-0-	1641	2	34	9	N	31					170

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3441	-0-	-9	-0-	3410	2	31	9	N	28					197
10	3748	X	3748	-0-	-0-	-0-	3722	2	26	9	N	24	181	1			40
11	3501	X	3501	-0-	-0-	-0-	3490	2	11	9	N	10					50
12	3565	X	3428	-0-	-137	-0-	3403	2	25	9	N	23					73
01	3594	X	3594	-0-	-0-	-0-	3557	2	37	9	N	34					107
02	3220	X	3112	-0-	-108	-0-	3095	2	17	9	N	15					122

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1635	-0-	-255	-0-	1618	2	17	9	N	15					97
10	1798	N	1680	-0-	-118	-0-	1635	2	45	9	N	41					138
11	1650	N	1456	-0-	-194	-0-	1456	2			N	-0-					138
12	1705	N	1558	-0-	-147	-0-	1540	2	18	9	N	16					154
01	1674	N	1514	-0-	-160	-0-	1504	2	10	9	N	9					163
*02	1459	N	1459	-0-	-0-	-0-	1420	2	39	9	N	35	175	1			23

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1587	-0-	-3	-0-	1559	2	28	9	N	25					40
10	1625	N	1625	-0-	-0-	-0-	1595	2	30	9	N	27					67
11	1560	N	1548	-0-	-12	-0-	1524	2	24	9	N	22					89
12	1643	N	1566	-0-	-77	-0-	1542	2	24	9	N	22	98	1			13
01	1612	N	1568	-0-	-44	-0-	1535	2	33	9	N	30					43
02	1456	N	1413	-0-	-43	-0-	1389	2	24	9	N	22					65

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1708	-0-	-2	-0-	1690	2	18	9	N	16					115
10	1767	N	1670	-0-	-97	-0-	1659	2	11	9	N	10					125
11	1680	N	1679	-0-	-1	-0-	1658	2	21	9	N	19	129	1			15
12	1767	N	1652	-0-	-115	-0-	1628	2	24	9	N	22					37
01	1675	N	1675	-0-	-0-	-0-	1644	2	31	9	N	28					65
02	1568	N	1458	-0-	-110	-0-	1452	2	6	9	N	5					70

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	824	N	824	-0-	-0-	-0-	818	2	6	9	N	5					13
10	831	N	831	-0-	-0-	-0-	820	2	11	9	N	10					23
11	797	N	797	-0-	-0-	-0-	791	2	6	9	N	5					28
12	761	N	761	-0-	-0-	-0-	753	2	8	9	N	7					35
01	658	N	658	-0-	-0-	-0-	655	2	3	9	N	3					38
*02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					38

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1029	-0-	-21	-0-	1018	2	11	9	N	10					58
10	1147	N	1050	-0-	-97	-0-	1039	2	11	9	N	10	61	1			7
11	1050	N	1049	-0-	-1	-0-	1038	2	11	9	N	10					17
12	1085	N	1085	-0-	-0-	-0-	1071	2	14	9	N	13					30
01	1054	N	1019	-0-	-35	-0-	997	2	22	9	N	20					50
*02	989	N	989	-0-	-0-	-0-	983	2	6	9	N	5					55

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1782	-0-	-78	-0-	1776	2	6	9	N	5					175
10	1891	N	1760	-0-	-131	-0-	1749	2	11	9	N	10					185
11	1800	N	1667	-0-	-133	-0-	1654	2	13	9	N	12					197
12	1829	N	1729	-0-	-100	-0-	1712	2	17	9	N	15					212
01	1767	N	1720	-0-	-47	-0-	1706	2	14	9	N	13					225
*02	1580	N	1580	-0-	-0-	-0-	1574	2	6	9	N	5	168	1			62

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1678	-0-	-212	-0-	1664	2	14	9	N	13					85
10	1860	N	1706	-0-	-154	-0-	1693	2	13	9	N	12					97
11	1740	N	1652	-0-	-88	-0-	1628	2	24	9	N	22					119
12	1754	N	1754	-0-	-0-	-0-	1731	2	23	9	N	21					140
01	1705	N	1650	-0-	-55	-0-	1635	2	15	9	N	14					154
02	1540	N	1420	-0-	-120	-0-	1406	2	14	9	N	13					167

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1034	-0-	-16	-0-	1025	2	9	9	N	8					40
10	1116	N	974	-0-	-142	-0-	966	2	8	9	N	7					47
11	992	N	992	-0-	-0-	-0-	986	2	6	9	N	5					52
12	1054	N	944	-0-	-110	-0-	935	2	9	9	N	8					60
01	961	N	924	-0-	-37	-0-	907	2	17	9	N	15					75
02	924	N	886	-0-	-38	-0-	876	2	10	9	N	9					84

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1108	N	1108	-0-	-0-	-0-	2	1	1104	2	N	2					38
							2	9									
10	1054	N	1021	-0-	-33	-0-	1015	2	6	9	N	5					43
11	1135	N	1135	-0-	-0-	-0-	1129	2	6	9	N	5					48
12	1147	N	1090	-0-	-57	-0-	1081	2	9	9	N	8	40	1			16
01	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					16
02	1064	N	949	-0-	-115	-0-	949	2			N	-0-					16

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2319	-0-	-141	-0-	2299	2	20	9	N	18					143
10	2511	N	2422	-0-	-89	-0-	2403	2	19	9	N	17	121	1			39
11	2400	N	2343	-0-	-57	-0-	2319	2	24	9	N	22					61
12	2387	N	2377	-0-	-10	-0-	2352	2	25	9	N	23					84
01	2418	N	2252	-0-	-166	-0-	2233	2	19	9	N	17					101
02	2184	N	2174	-0-	-10	-0-	2156	2	18	9	N	16					117

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1235	-0-	-25	-0-	1210	2	25	9	N	23					115
10	1271	N	1239	-0-	-32	-0-	1217	2	22	9	N	20					135
11	1230	N	1187	-0-	-43	-0-	1159	2	28	9	N	25					160
12	1271	N	1247	-0-	-24	-0-	1217	2	30	9	N	27					187
01	1240	N	1202	-0-	-38	-0-	1185	2	17	9	N	15					202
02	1120	N	1065	-0-	-55	-0-	1046	2	19	9	N	17					219

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	896	-0-	-244	-0-	890	2	6	9	N	5					92
10	1085	N	1035	-0-	-50	-0-	1027	2	8	9	N	7					99
11	1040	N	1040	-0-	-0-	-0-	1026	2	14	9	N	13					112
12	1012	N	1012	-0-	-0-	-0-	998	2	14	9	N	13					125
01	1023	N	987	-0-	-36	-0-	977	2	10	9	N	9					134
02	980	N	926	-0-	-54	-0-	912	2	14	9	N	13					147

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2398	N	2398	-0-	-0-	-0-	2379	2	19	9	N	17					60
10	2418	N	2368	-0-	-50	-0-	2351	2	17	9	N	15					75
11	2412	N	2412	-0-	-0-	-0-	2328	2	84	9	N	76	129	1			22
12	2418	N	2402	-0-	-16	-0-	2373	2	29	9	N	26					48
01	2390	N	2390	-0-	-0-	-0-	2353	2	37	9	N	34					82
02	2184	N	2151	-0-	-33	-0-	2090	2	61	9	N	55	107	1			30

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

09	690	N	616	-0-	-74	-0-	613	2	3	9	N	3					30
10	713	N	539	-0-	-174	-0-	536	2	3	9	N	3					33
11	690	N	656	-0-	-34	-0-	646	2	10	9	N	9					42
12	651	N	626	-0-	-25	-0-	623	2	3	9	N	3					45
01	724	N	724	-0-	-0-	-0-	705	2	19	9	N	17					62
02	616	N	571	-0-	-45	-0-	568	2	3	9	N	3					65

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

09	1110	N	1065	-0-	-45	-0-	1057	2	8	9	N	7					72
10	1178	N	1110	-0-	-68	-0-	1106	2	4	9	N	4	71	1			5
11	1140	N	1063	-0-	-77	-0-	1054	2	9	9	N	8					13
12	1116	N	1076	-0-	-40	-0-	1065	2	11	9	N	10					23
01	1116	N	1072	-0-	-44	-0-	1053	2	19	9	N	17					40
02	980	N	939	-0-	-41	-0-	931	2	8	9	N	7					47

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

09	2861	N	2861	-0-	-0-	-0-	2832	2	29	9	N	26					131
10	3007	N	2872	-0-	-135	-0-	2864	2	8	9	N	7					138
11	2850	N	2756	-0-	-94	-0-	2747	2	9	9	N	8					146
12	2945	N	2806	-0-	-139	-0-	2784	2	22	9	N	20					166
01	2883	N	2774	-0-	-109	-0-	2739	2	35	9	N	32					198
02	2576	N	2511	-0-	-65	-0-	2479	2	32	9	N	29	175	1			52

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

09	1170	N	1121	-0-	-49	-0-	30	1	1083	2	N	7					45
							8	9									
10	1178	N	1155	-0-	-23	-0-	31	1	1121	2	N	3					48
							3	9									
11	1116	N	1116	-0-	-0-	-0-	30	1	1082	2	N	4					52
							4	9									
12	1154	N	1154	-0-	-0-	-0-	31	1	1101	2	N	20					72
							22	9									
01	1147	N	1120	-0-	-27	-0-	31	1	1083	2	N	5					77
							6	9									
02	1036	N	951	-0-	-85	-0-	28	1	910	2	N	12					89
							13	9									

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

09	570	N	555	-0-	-15	-0-	552	2	3	9	N	3					53
10	558	N	549	-0-	-9	-0-	539	2	10	9	N	9	52	1			10
11	540	N	520	-0-	-20	-0-	520	2			N	-0-					10
12	589	N	532	-0-	-57	-0-	523	2	9	9	N	8					18
01	558	N	541	-0-	-17	-0-	528	2	13	9	N	12					30
*02	485	N	485	-0-	-0-	-0-	476	2	9	9	N	8					38

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1354	-0-	-26	-0-	1342	2	12	9	N	11					56
10	1426	N	1362	-0-	-64	-0-	1351	2	11	9	N	10					66
11	1380	N	1323	-0-	-57	-0-	1314	2	9	9	N	8					74
12	1395	N	1341	-0-	-54	-0-	1329	2	12	9	N	11					85
01	1364	N	1329	-0-	-35	-0-	1325	2	4	9	N	4					89
02	1232	N	1199	-0-	-33	-0-	1197	2	2	9	N	2	71	1			20

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1641	N	1641	-0-	-0-	-0-	1633	2	8	9	N	7					106
10	1686	N	1686	-0-	-0-	-0-	1677	2	9	9	N	8					114
11	1650	N	1609	-0-	-41	-0-	1605	2	4	9	N	4	88	1			30
12	1705	N	1620	-0-	-85	-0-	1611	2	9	9	N	8					38
01	1674	N	1603	-0-	-71	-0-	1595	2	8	9	N	7					45
02	1512	N	1454	-0-	-58	-0-	1447	2	7	9	N	6					51

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	462	2	3	9	N	3					13
10	742	N	742	-0-	-0-	-0-	736	2	6	9	N	5					18
11	540	N	325	-0-	-215	-0-	321	2	4	9	N	4					22
12	748	N	748	-0-	-0-	-0-	741	2	7	9	N	6					28
01	614	N	614	-0-	-0-	-0-	606	2	8	9	N	7					35
02	308	N	272	-0-	-36	-0-	270	2	2	9	N	2					37

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	886	N	886	-0-	-0-	-0-	880	2	6	9	N	5					58
10	900	N	900	-0-	-0-	-0-	892	2	8	9	N	7					65
11	900	N	859	-0-	-41	-0-	850	2	9	9	N	8					73
12	930	N	855	-0-	-75	-0-	848	2	7	9	N	6					79
01	899	N	857	-0-	-42	-0-	847	2	10	9	N	9					88
02	812	N	755	-0-	-57	-0-	751	2	4	9	N	4					92

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2937	-0-	-93	-0-	2904	2	33	9	N	30					205
10	3131	X	2947	-0-	-184	-0-	2922	2	25	9	N	23	185	1			43
11	3030	X	2823	-0-	-207	-0-	2793	2	30	9	N	27					70
12	3100	X	2939	-0-	-161	-0-	2911	2	28	9	N	25					95
01	3038	X	2978	-0-	-60	-0-	2948	2	30	9	N	27					122
02	2744	X	2602	-0-	-142	-0-	2580	2	22	9	N	20					142

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2089	-0-	-41	-0-	30	1	2046	2	N	12					152
							13	9									
10	2232	N	2121	-0-	-111	-0-	31	1	2082	2	N	7					159
							8	9									
11	2120	N	2120	-0-	-0-	-0-	30	1	2033	2	N	52	178	1			33
							57	9									
12	2170	N	2087	-0-	-83	-0-	31	1	2046	2	N	9					42
							10	9									
01	2108	N	2083	-0-	-25	-0-	31	1	2041	2	N	10					52
							11	9									
02	1988	N	1880	-0-	-108	-0-	28	1	1829	2	N	21					73
							23	9									

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

09	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	N	2					40
10	1107	N	1107	-0-	-0-	-0-	1099	2	8	9	N	7					47
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					47
12	1085	N	1040	-0-	-45	-0-	1022	2	18	9	N	16					63
01	1116	N	1090	-0-	-26	-0-	1084	2	6	9	N	5					68
02	1036	N	951	-0-	-85	-0-	933	2	18	9	N	16					84

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

09	3480	X	3226	-0-	-254	-0-	3215	2	11	9	N	10					143
10	3596	X	3510	-0-	-86	-0-	3484	2	26	9	N	24					167
11	3480	X	3151	-0-	-329	-0-	3140	2	11	9	N	10					177
12	3596	X	3235	-0-	-361	-0-	3218	2	17	9	N	15					192
01	3503	X	3312	-0-	-191	-0-	3300	2	12	9	N	11					203
02	3164	X	3115	-0-	-49	-0-	3091	2	24	9	N	22					225

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

09	1890	N	1802	-0-	-88	-0-	1782	2	20	9	N	18					185
10	1953	N	1865	-0-	-88	-0-	1840	2	25	9	N	23					208
11	1890	N	1731	-0-	-159	-0-	1712	2	19	9	N	17					225
12	1860	N	1749	-0-	-111	-0-	1730	2	19	9	N	17	184	1			58
01	1860	N	1670	-0-	-190	-0-	1648	2	22	9	N	20					78
02	1624	N	1548	-0-	-76	-0-	1522	2	26	9	N	24					102

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

09	2340	N	2245	-0-	-95	-0-	2231	2	14	9	N	13					115
10	2387	N	2312	-0-	-75	-0-	2293	2	19	9	N	17					132
11	2280	N	2199	-0-	-81	-0-	2182	2	17	9	N	15					147
12	2325	N	2224	-0-	-101	-0-	2207	2	17	9	N	15					162
01	2325	N	2223	-0-	-102	-0-	2205	2	18	9	N	16					178
02	2044	N	1832	-0-	-212	-0-	1817	2	15	9	N	14					192

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

09	2640	N	2504	-0-	-136	-0-	2486	2	18	9	N	16					120
10	2728	N	2701	-0-	-27	-0-	2682	2	19	9	N	17					137
11	2610	N	2493	-0-	-117	-0-	2475	2	18	9	N	16					153
12	2573	N	2418	-0-	-155	-0-	2401	2	17	9	N	15					168
01	2697	N	2537	-0-	-160	-0-	2516	2	21	9	N	19					187
02	2324	N	2100	-0-	-224	-0-	2086	2	14	9	N	13					200

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1224	-0-	-6	-0-	1223	2	1	9	N	1					63
10	1249	N	1249	-0-	-0-	-0-	1230	2	19	9	N	17					80
11	1230	N	1210	-0-	-20	-0-	1204	2	6	9	N	5					85
12	1271	N	1266	-0-	-5	-0-	1223	2	43	9	N	39					124
01	1270	N	1270	-0-	-0-	-0-	1242	2	28	9	N	25					149
02	1120	N	1047	-0-	-73	-0-	1030	2	17	9	N	15					164

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2641	N	2641	-0-	-0-	-0-	2627	2	14	9	N	13					155
10	2728	N	2635	-0-	-93	-0-	2625	2	10	9	N	9					164
11	2608	N	2608	-0-	-0-	-0-	2564	2	44	9	N	40	182	1			22
12	2728	N	2615	-0-	-113	-0-	2603	2	12	9	N	11					33
01	2635	N	2580	-0-	-55	-0-	2558	2	22	9	N	20					53
02	2436	N	2327	-0-	-109	-0-	2319	2	8	9	N	7					60

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1582	N	1582	-0-	-0-	-0-	1574	2	8	9	N	7					107
10	1612	N	1610	-0-	-2	-0-	1603	2	7	9	N	6					113
11	1560	N	1529	-0-	-31	-0-	1525	2	4	9	N	4	40	1			77
12	1643	N	1532	-0-	-111	-0-	1525	2	7	9	N	6					83
01	1612	N	1543	-0-	-69	-0-	1537	2	6	9	N	5					88
02	1428	N	1288	-0-	-140	-0-	1286	2	2	9	N	2					90

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1273	-0-	-47	-0-	1260	2	13	9	N	12					192
10	1364	N	1308	-0-	-56	-0-	1288	2	20	9	N	18					210
11	1290	N	1286	-0-	-4	-0-	1267	2	19	9	N	17					227
12	1308	N	1308	-0-	-0-	-0-	1299	2	9	9	N	8					235
01	1302	N	1282	-0-	-20	-0-	1271	2	11	9	N	10					245
02	1204	N	1109	-0-	-95	-0-	1101	2	8	9	N	7	187	1			65

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2208	-0-	-42	-0-	2187	2	21	9	N	19	185	1			57
10	2356	N	2194	-0-	-162	-0-	2171	2	23	9	N	21					78
11	2250	N	1972	-0-	-278	-0-	1955	2	17	9	N	15					93
12	2294	N	1994	-0-	-300	-0-	1979	2	15	9	N	14					107
01	2201	N	1929	-0-	-272	-0-	1909	2	20	9	N	18					125
02	1848	N	1801	-0-	-47	-0-	1787	2	14	9	N	13					138

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1220	-0-	-40	-0-	1219	2	1	9	N	1					106
10	1302	N	1204	-0-	-98	-0-	1202	2	2	9	N	2					108
11	1260	N	1158	-0-	-102	-0-	1148	2	10	9	N	9					117
12	1271	N	1215	-0-	-56	-0-	1201	2	14	9	N	13					130
01	1209	N	1184	-0-	-25	-0-	1166	2	18	9	N	16	47	1			99
02	1092	N	1048	-0-	-44	-0-	1045	2	3	9	N	3					102

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2014	-0-	-56	-0-	1995	2	19	9	N	17					87
10	2139	N	2065	-0-	-74	-0-	2047	2	18	9	N	16					103
11	2070	N	1992	-0-	-78	-0-	1977	2	15	9	N	14					117
12	2077	N	1752	-0-	-325	-0-	1727	2	25	9	N	23					140
01	2077	N	1753	-0-	-324	-0-	1733	2	20	9	N	18					158
02	1848	N	1524	-0-	-324	-0-	1511	2	13	9	N	12					170

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1423	N	1423	-0-	-0-	-0-	1420	2	3	9	N	3					90
10	1426	N	1409	-0-	-17	-0-	1396	2	13	9	N	12					102
11	1410	N	1362	-0-	-48	-0-	1359	2	3	9	N	3	5	1			100
12	1457	N	1443	-0-	-14	-0-	1437	2	6	9	N	5					105
01	1418	N	1418	-0-	-0-	-0-	1415	2	3	9	N	3					108
*02	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					108

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

09	1260	N	1260	-0-	-0-	-0-	1257	2	3	9	N	3					193
10	1333	N	1211	-0-	-122	-0-	1203	2	8	9	N	7	45	1			155
11	1230	N	1104	-0-	-126	-0-	1103	2	1	9	N	1	144	1			12
12	1302	N	1122	-0-	-180	-0-	1116	2	6	9	N	5					17
01	1209	N	1103	-0-	-106	-0-	1089	2	14	9	N	13					30
02	1036	N	1009	-0-	-27	-0-	1007	2	2	9	N	2					32

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

09	720	N	718	-0-	-2	-0-	712	2	6	9	N	5					17
10	775	N	721	-0-	-54	-0-	710	2	11	9	N	10					27
11	720	N	709	-0-	-11	-0-	695	2	14	9	N	13					40
12	744	N	722	-0-	-22	-0-	713	2	9	9	N	8					48
01	722	N	722	-0-	-0-	-0-	701	2	21	9	N	19					67
02	672	N	612	-0-	-60	-0-	608	2	4	9	N	4	59	1			12

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

09	1710	N	1670	-0-	-40	-0-	1669	2	1	9	N	1					83
10	1705	N	1693	-0-	-12	-0-	1685	2	8	9	N	7					90
11	1710	N	1588	-0-	-122	-0-	1585	2	3	9	N	3					93
12	1736	N	1640	-0-	-96	-0-	1634	2	6	9	N	5					98
01	1705	N	1610	-0-	-95	-0-	1604	2	6	9	N	5					103
02	1484	N	1434	-0-	-50	-0-	1430	2	4	9	N	4					107

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

09	2546	N	2546	-0-	-0-	-0-	2523	2	23	9	N	21	195	1			41
10	2511	N	1861	-0-	-650	-0-	1848	2	13	9	N	12					53
11	2550	N	2300	-0-	-250	-0-	2280	2	20	9	N	18					71
12	2635	N	2406	-0-	-229	-0-	2394	2	12	9	N	11					82
01	2537	N	2537	-0-	-0-	-0-	2526	2	11	9	N	10					92
*02	2472	N	2472	-0-	-0-	-0-	2463	2	9	9	N	8					100

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

09	2850	N	2827	-0-	-23	-0-	2807	2	20	9	N	18					123
10	2987	N	2987	-0-	-0-	-0-	2959	2	28	9	N	25					148
11	2850	N	2820	-0-	-30	-0-	2799	2	21	9	N	19					167
12	2914	N	2715	-0-	-199	-0-	2712	2	3	9	N	3					170
01	2945	N	2765	-0-	-180	-0-	2730	2	35	9	N	32					202
02	2632	N	2516	-0-	-116	-0-	2496	2	20	9	N	18					220

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

09	3000	X	2957	-0-	-43	-0-	2922	2	35	9	N	32					131
10	3100	X	2985	-0-	-115	-0-	2949	2	36	9	N	33					164
11	3000	X	2917	-0-	-83	-0-	2883	2	34	9	N	31	161	1			34
12	3069	X	2928	-0-	-141	-0-	2894	2	34	9	N	31					65
01	3069	X	2791	-0-	-278	-0-	2758	2	33	9	N	30					95
02	2772	X	2728	-0-	-44	-0-	2696	2	32	9	N	29					124

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4801	-0-	-239	-0-	4759	2	42	9	N	38					215
10	5115	X	4785	-0-	-330	-0-	4744	2	41	9	N	37					252
11	4920	X	4559	-0-	-361	-0-	4501	2	58	9	N	53					305
12	4991	X	4584	-0-	-407	-0-	4539	2	45	9	N	41	183	1			163
01	4960	X	4480	-0-	-480	-0-	4441	2	39	9	N	35					198
02	4480	X	4057	-0-	-423	-0-	4018	2	39	9	N	35					233

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1792	N	1792	-0-	-0-	-0-	1783	2	9	9	N	8					102
10	1860	N	1801	-0-	-59	-0-	1787	2	14	9	N	13					115
11	1770	N	1727	-0-	-43	-0-	1716	2	11	9	N	10					125
12	1860	N	1722	-0-	-138	-0-	1705	2	17	9	N	15					140
01	1798	N	1794	-0-	-4	-0-	1751	2	43	9	N	39					179
02	1624	N	1590	-0-	-34	-0-	1578	2	12	9	N	11					190

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1507	N	1507	-0-	-0-	-0-	1496	2	11	9	N	10					52
10	1525	N	1525	-0-	-0-	-0-	1513	2	12	9	N	11					63
11	1457	N	1457	-0-	-0-	-0-	1444	2	13	9	N	12					75
12	1488	N	1431	-0-	-57	-0-	1423	2	8	9	N	7	75	1			7
01	1488	N	1464	-0-	-24	-0-	1444	2	20	9	N	18					25
02	1344	N	1320	-0-	-24	-0-	1307	2	13	9	N	12					37

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2194	-0-	-146	-0-	2173	2	21	9	N	19	180	1			40
10	2232	N	1765	-0-	-467	-0-	1758	2	7	9	N	6					46
11	2332	N	2332	-0-	-0-	-0-	2317	2	15	9	N	14					60
12	2263	N	2262	-0-	-1	-0-	2227	2	35	9	N	32					92
01	2132	N	2132	-0-	-0-	-0-	2104	2	28	9	N	25					117
02	2184	N	1817	-0-	-367	-0-	1800	2	17	9	N	15					132

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	861	-0-	-39	-0-	852	2	9	9	N	8					168
10	899	N	849	-0-	-50	-0-	845	2	4	9	N	4					172
11	840	N	786	-0-	-54	-0-	777	2	9	9	N	8					180
12	899	N	849	-0-	-50	-0-	836	2	13	9	N	12					192
01	837	N	833	-0-	-4	-0-	821	2	12	9	N	11					203
02	728	N	709	-0-	-19	-0-	697	2	12	9	N	11	181	1			33

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2135	N	2135	-0-	-0-	-0-	2117	2	18	9	N	16					140
10	2139	N	2088	-0-	-51	-0-	2052	2	36	9	N	33	66	1			107
11	1980	N	1979	-0-	-1	-0-	1970	2	9	9	N	8	53	1			62
12	2201	N	2090	-0-	-111	-0-	2065	2	25	9	N	23					85
01	2162	N	2162	-0-	-0-	-0-	2132	2	30	9	N	27					112
02	1848	N	1789	-0-	-59	-0-	1766	2	23	9	N	21	76	1			57

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2801	-0-	-109	-0-	2776	2	25	9	N	23	126	1			63
10	2914	X	2782	-0-	-132	-0-	2753	2	29	9	N	26					89
11	2820	X	2658	-0-	-162	-0-	2634	2	24	9	N	22					111
12	2883	X	2742	-0-	-141	-0-	2719	2	23	9	N	21					132
01	2883	X	2715	-0-	-168	-0-	2695	2	20	9	N	18	86	1			64
02	2604	X	2369	-0-	-235	-0-	2349	2	20	9	N	18					82

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3082	X	3082	-0-	-0-	-0-	3057	2	25	9	N	23					119
10	3146	X	3146	-0-	-0-	-0-	3122	2	24	9	N	22					141
11	3061	X	3061	-0-	-0-	-0-	3025	2	36	9	N	33					174
12	3113	X	3113	-0-	-0-	-0-	3099	2	14	9	N	13					187
01	3089	X	3089	-0-	-0-	-0-	3066	2	23	9	N	21					208
*02	2728	X	2728	-0-	-0-	-0-	2703	2	25	9	N	23					231

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2944	-0-	-26	-0-	2905	2	39	9	N	35					144
10	3007	X	2736	-0-	-271	-0-	2725	2	11	9	N	10					154
11	2763	X	2763	-0-	-0-	-0-	2705	2	58	9	N	53					207
12	3038	X	2710	-0-	-328	-0-	2686	2	24	9	N	22	184	1			45
01	3038	X	2603	-0-	-435	-0-	2575	2	28	9	N	25					70
02	2744	X	2376	-0-	-368	-0-	2343	2	33	9	N	30					100

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3192	-0-	-48	-0-	3153	2	39	9	N	35					118
10	3348	X	3195	-0-	-153	-0-	3162	2	33	9	N	30					148
11	3240	X	3067	-0-	-173	-0-	3035	2	32	9	N	29					177
12	3348	X	3062	-0-	-286	-0-	3030	2	32	9	N	29	154	1			52
01	3317	X	3174	-0-	-143	-0-	3143	2	31	9	N	28					80
02	2968	X	2838	-0-	-130	-0-	2821	2	17	9	N	15					95

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3258	X	3258	-0-	-0-	-0-	3191	2	67	9	N	61					230
10	3304	X	3304	-0-	-0-	-0-	3241	2	63	9	N	57					287
11	3157	X	3157	-0-	-0-	-0-	3085	2	72	9	N	65	188	1			164
12	3187	X	3187	-0-	-0-	-0-	3131	2	56	9	N	51					215
01	3144	X	3144	-0-	-0-	-0-	3088	2	56	9	N	51	189	1			77
*02	2876	X	2876	-0-	-0-	-0-	2813	2	63	9	N	57					134

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	4180	-0-	-140	-0-	4151	2	29	9	N	26	185	1			58
10	4464	X	4147	-0-	-317	-0-	4114	2	33	9	N	30					88
11	4290	X	3962	-0-	-328	-0-	3927	2	35	9	N	32					120
12	4433	X	4008	-0-	-425	-0-	3975	2	33	9	N	30					150
01	4371	X	3982	-0-	-389	-0-	3947	2	35	9	N	32					182
02	3892	X	3577	-0-	-315	-0-	3544	2	33	9	N	30					212

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2106	N	2106	-0-	-0-	-0-	2081	2	25	9	N	23	100	1			29
10	2185	N	2185	-0-	-0-	-0-	2162	2	23	9	N	21					50
11	1988	N	1988	-0-	-0-	-0-	1964	2	24	9	N	22					72
12	2111	N	2111	-0-	-0-	-0-	2086	2	25	9	N	23					95
01	2133	N	2133	-0-	-0-	-0-	2105	2	28	9	N	25					120
*02	2020	N	2020	-0-	-0-	-0-	2000	2	20	9	N	18	110	1			28

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1344	-0-	-126	-0-	1327	2	17	9	N	15					60
10	1581	N	1436	-0-	-145	-0-	1422	2	14	9	N	13					73
11	1500	N	1348	-0-	-152	-0-	1340	2	8	9	N	7					80
12	1415	N	1415	-0-	-0-	-0-	1407	2	8	9	N	7					87
01	1499	N	1499	-0-	-0-	-0-	1485	2	14	9	N	13					100
*02	1299	N	1299	-0-	-0-	-0-	1288	2	11	9	N	10					110

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2314	-0-	-116	-0-	2283	2	31	9	N	28					193
10	2480	N	2379	-0-	-101	-0-	2355	2	24	9	N	22					215
11	2370	N	2267	-0-	-103	-0-	2243	2	24	9	N	22	184	1			53
12	2387	N	2251	-0-	-136	-0-	2225	2	26	9	N	24					77
01	2387	N	2262	-0-	-125	-0-	2228	2	34	9	N	31					108
02	2128	N	2008	-0-	-120	-0-	1984	2	24	9	N	22					130

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1622	N	1622	-0-	-0-	-0-	1605	2	17	9	N	15					157
10	1674	N	1622	-0-	-52	-0-	1601	2	21	9	N	19					176
11	1620	N	1552	-0-	-68	-0-	1542	2	10	9	N	9	147	1			38
12	1674	N	1575	-0-	-99	-0-	1561	2	14	9	N	13					51
01	1612	N	1541	-0-	-71	-0-	1535	2	6	9	N	5					56
02	1456	N	1399	-0-	-57	-0-	1389	2	10	9	N	9					65

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2158	-0-	-62	-0-	2129	2	29	9	N	26					208
10	2294	N	2158	-0-	-136	-0-	2134	2	24	9	N	22					230
11	2160	N	2093	-0-	-67	-0-	2069	2	24	9	N	22					252
12	2232	N	2133	-0-	-99	-0-	2100	2	33	9	N	30	190	1			92
01	2170	N	2059	-0-	-111	-0-	2039	2	20	9	N	18					110
02	1960	N	1888	-0-	-72	-0-	1864	2	24	9	N	22					132

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2209	N	2209	-0-	-0-	-0-	2176	2	33	9	N	30					127
10	2201	N	2151	-0-	-50	-0-	2096	2	55	9	N	50	123	1			54
11	2100	N	1997	-0-	-103	-0-	1995	2	2	9	N	2					56
12	2294	N	2156	-0-	-138	-0-	2137	2	19	9	N	17					73
01	2139	N	2112	-0-	-27	-0-	2079	2	33	9	N	30					103
02	1876	N	1810	-0-	-66	-0-	1795	2	15	9	N	14					117

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2402	N	2402	-0-	-0-	-0-	2384	2	18	9	N	16					183
10	2386	N	2386	-0-	-0-	-0-	2371	2	15	9	N	14					197
11	2278	N	2278	-0-	-0-	-0-	2266	2	12	9	N	11					208
12	2342	N	2342	-0-	-0-	-0-	2327	2	15	9	N	14	174	1			48
01	2284	N	2284	-0-	-0-	-0-	2269	2	15	9	N	14					62
02	2044	N	2015	-0-	-29	-0-	2004	2	11	9	N	10					72

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2072	-0-	-28	-0-	2055	2	17	9	N	15					132
10	2201	N	2088	-0-	-113	-0-	2081	2	7	9	N	6					138
11	2100	N	2011	-0-	-89	-0-	1994	2	17	9	N	15					153
12	2139	N	2007	-0-	-132	-0-	1990	2	17	9	N	15					168
01	2077	N	1907	-0-	-170	-0-	1894	2	13	9	N	12					180
02	1876	N	1797	-0-	-79	-0-	1783	2	14	9	N	13					193

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1259	-0-	-31	-0-	1248	2	11	9	N	10					149
10	1333	N	1270	-0-	-63	-0-	1259	2	11	9	N	10					159
11	1230	N	1216	-0-	-14	-0-	1203	2	13	9	N	12					171
12	1302	N	1208	-0-	-94	-0-	1198	2	10	9	N	9					180
01	1271	N	1200	-0-	-71	-0-	1193	2	7	9	N	6					186
02	1148	N	1072	-0-	-76	-0-	1064	2	8	9	N	7					193

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2689	-0-	-101	-0-	2669	2	20	9	N	18					110
10	2883	X	2701	-0-	-182	-0-	2681	2	20	9	N	18					128
11	2790	X	2608	-0-	-182	-0-	2584	2	24	9	N	22					150
12	2852	X	2607	-0-	-245	-0-	2585	2	22	9	N	20					170
01	2821	X	2581	-0-	-240	-0-	2561	2	20	9	N	18					188
02	2520	X	2319	-0-	-201	-0-	2297	2	22	9	N	20					208

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2052	-0-	-78	-0-	2039	2	13	9	N	12					92
10	2170	N	1898	-0-	-272	-0-	1890	2	8	9	N	7					99
11	2070	N	1994	-0-	-76	-0-	1979	2	15	9	N	14	52	1			61
12	2108	N	2003	-0-	-105	-0-	1993	2	10	9	N	9					70
01	1997	N	1997	-0-	-0-	-0-	1994	2	3	9	N	3					73
02	1848	N	1773	-0-	-75	-0-	1771	2	2	9	N	2	50	1			25

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2319	-0-	-21	-0-	2289	2	30	9	N	27					134
10	2449	N	2336	-0-	-113	-0-	2312	2	24	9	N	22					156
11	2340	N	2195	-0-	-145	-0-	2172	2	23	9	N	21					177
12	2387	N	2172	-0-	-215	-0-	2142	2	30	9	N	27					204
01	2325	N	2082	-0-	-243	-0-	2051	2	31	9	N	28	183	1			49
02	2044	N	1875	-0-	-169	-0-	1850	2	25	9	N	23					72

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8628	X	8628	-0-	-0-	-0-	8498	2	130	9	N	118	89	1			95
10	9083	X	8287	-0-	-796	-0-	8162	2	125	9	N	114	95	1			114
11	8790	X	8003	-0-	-787	-0-	7895	2	108	9	N	98	76	1			136
12	9083	X	7474	-0-	-1609	-0-	7364	2	110	9	N	100	110	1			126
01	8928	X	4773	-0-	-4155	-0-	4726	2	47	9	N	43	96	1			73
02	8064	X	5620	-0-	-2444	-0-	5566	2	54	9	N	49	20	1			102

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2104	-0-	-86	-0-	2087	2	17	9	N	15					154
10	2263	N	2078	-0-	-185	-0-	2057	2	21	9	N	19					173
11	2130	N	1994	-0-	-136	-0-	1971	2	23	9	N	21					194
12	2170	N	1989	-0-	-181	-0-	1970	2	19	9	N	17					211
01	2077	N	1956	-0-	-121	-0-	1943	2	13	9	N	12					223
02	1848	N	1773	-0-	-75	-0-	1761	2	12	9	N	11					234

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2408	-0-	-22	-0-	2389	2	19	9	N	17	96	1			40
10	2542	N	2398	-0-	-144	-0-	2379	2	19	9	N	17					57
11	2400	N	2318	-0-	-82	-0-	2295	2	23	9	N	21					78
12	2480	N	2338	-0-	-142	-0-	2320	2	18	9	N	16					94
01	2387	N	2328	-0-	-59	-0-	2310	2	18	9	N	16					110
02	2156	N	2091	-0-	-65	-0-	2074	2	17	9	N	15					125

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8702	X	8702	-0-	-0-	-0-	8572	2	130	9	N	118	187	1			124
10	8884	X	8884	-0-	-0-	-0-	8733	2	151	9	N	137	183	1			78
11	8505	X	8505	-0-	-0-	-0-	8369	2	136	9	N	124					202
12	8719	X	8719	-0-	-0-	-0-	8542	2	177	9	N	161	184	1			179
01	8621	X	8621	-0-	-0-	-0-	8454	2	167	9	N	152	184	1			147
*02	7709	X	7709	-0-	-0-	-0-	7541	2	168	9	N	153	186	1			114

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1671	-0-	-99	-0-	1654	2	17	9	N	15					162
10	1829	N	1726	-0-	-103	-0-	1718	2	8	9	N	7					169
11	1740	N	1656	-0-	-84	-0-	1639	2	17	9	N	15					184
12	1736	N	1661	-0-	-75	-0-	1643	2	18	9	N	16					200
01	1736	N	1640	-0-	-96	-0-	1619	2	21	9	N	19					219
02	1540	N	1464	-0-	-76	-0-	1444	2	20	9	N	18					237

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9270	X	8535	-0-	-735	-0-	8406	2	129	9	N	117	189	1			122
10	9579	X	8517	-0-	-1062	-0-	8409	2	108	9	N	98					220
11	9270	X	6934	-0-	-2336	-0-	6826	2	108	9	N	98	186	1			132
12	9486	X	7789	-0-	-1697	-0-	7681	2	108	9	N	98					230
01	9021	X	8094	-0-	-927	-0-	7958	2	136	9	N	124	190	1			164
02	7980	X	7278	-0-	-702	-0-	7167	2	111	9	N	101	187	1			78

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2396	-0-	-34	-0-	2372	2	24	9	N	22	185	1			76
10	2542	N	2446	-0-	-96	-0-	2431	2	15	9	N	14					90
11	2520	N	2317	-0-	-203	-0-	2302	2	15	9	N	14					104
12	2480	N	2429	-0-	-51	-0-	2401	2	28	9	N	25					129
01	2449	N	2411	-0-	-38	-0-	2370	2	41	9	N	37					166
02	2156	N	2124	-0-	-32	-0-	2107	2	17	9	N	15					181

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2928	X	2928	-0-	-0-	-0-	2889	2	39	9	N	35					342
10	2915	N	2915	-0-	-0-	-0-	2887	2	28	9	N	25					367
11	2770	N	2770	-0-	-0-	-0-	2739	2	31	9	N	28	188	1			207
12	2787	N	2787	-0-	-0-	-0-	2758	2	29	9	N	26					233
01	2760	N	2760	-0-	-0-	-0-	2727	2	33	9	N	30					263
*02	2500	N	2500	-0-	-0-	-0-	2456	2	44	9	N	40					303

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7563	X	7563	-0-	-0-	-0-	7432	2	131	9	N	119	145	1			178
10	7397	X	7397	-0-	-0-	-0-	7286	2	111	9	N	101	179	1			100
11	6887	X	6887	-0-	-0-	-0-	6788	2	99	9	N	90					190
12	7666	X	7666	-0-	-0-	-0-	7548	2	118	9	N	107	149	1			148
01	7232	X	7232	-0-	-0-	-0-	7146	2	86	9	N	78	86	1			140
*02	6352	X	6352	-0-	-0-	-0-	6261	2	91	9	N	83	129	1			94

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3590	-0-	-280	-0-	3555	2	35	9	N	32					225
10	3999	X	3667	-0-	-332	-0-	3623	2	44	9	N	40					265
11	3780	X	3383	-0-	-397	-0-	3351	2	32	9	N	29	194	1			100
12	3720	X	3525	-0-	-195	-0-	3490	2	35	9	N	32					132
01	3720	X	3486	-0-	-234	-0-	3447	2	39	9	N	35					167
02	3360	X	3146	-0-	-214	-0-	3112	2	34	9	N	31					198

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2523	-0-	-87	-0-	2480	2	43	9	N	39	186	1			58
10	2666	N	2512	-0-	-154	-0-	2480	2	32	9	N	29					87
11	2550	N	2394	-0-	-156	-0-	2360	2	34	9	N	31					118
12	2604	N	2453	-0-	-151	-0-	2412	2	41	9	N	37					155
01	2511	N	1990	-0-	-521	-0-	1962	2	28	9	N	25					180
02	2240	N	2129	-0-	-111	-0-	2086	2	43	9	N	39	189	1			30

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	5058	-0-	-162	-0-	5016	2	42	9	N	38					157
10	5332	X	5153	-0-	-179	-0-	5106	2	47	9	N	43					200
11	5130	X	4904	-0-	-226	-0-	4876	2	28	9	N	25					225
12	5239	X	5038	-0-	-201	-0-	4991	2	47	9	N	43	188	1			80
01	5239	X	4959	-0-	-280	-0-	4912	2	47	9	N	43					123
02	4732	X	4463	-0-	-269	-0-	4422	2	41	9	N	37					160

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					58
10	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					58
11	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					58
12	1674	N	1609	-0-	-65	-0-	1609	2			N	-0-					58
01	1736	N	1594	-0-	-142	-0-	1594	2			N	-0-					58
02	1484	N	1443	-0-	-41	-0-	1443	2			N	-0-					58

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3823	-0-	-137	-0-	3775	2	48	9	N	44					162
10	4061	X	3762	-0-	-299	-0-	3723	2	39	9	N	35					197
11	3930	X	3671	-0-	-259	-0-	3665	2	6	9	N	5					202
12	3999	X	3852	-0-	-147	-0-	3808	2	44	9	N	40					242
01	3999	X	3772	-0-	-227	-0-	3733	2	39	9	N	35	185	1			92
02	3556	X	3413	-0-	-143	-0-	3380	2	33	9	N	30					122

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3345	-0-	-195	-0-	3314	2	31	9	N	28					95
10	3658	X	3377	-0-	-281	-0-	3342	2	35	9	N	32					127
11	3480	X	3195	-0-	-285	-0-	3159	2	36	9	N	33					160
12	3565	X	3212	-0-	-353	-0-	3190	2	22	9	N	20					180
01	3534	X	3388	-0-	-146	-0-	3359	2	29	9	N	26	69	5			137
02	3136	X	3022	-0-	-114	-0-	2983	2	39	9	N	35					172

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3256	-0-	-164	-0-	3236	2	20	9	N	18					105
10	3379	X	3348	-0-	-31	-0-	3323	2	25	9	N	23					128
11	3270	X	3258	-0-	-12	-0-	3243	2	15	9	N	14					142
12	3379	X	3333	-0-	-46	-0-	3313	2	20	9	N	18					160
01	3379	X	3281	-0-	-98	-0-	3264	2	17	9	N	15					175
02	3052	X	2920	-0-	-132	-0-	2909	2	11	9	N	10					185

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2164	-0-	-326	-0-	2164	2			N	-0-					37
10	2604	N	2105	-0-	-499	-0-	2105	2			N	-0-					37
11	2160	N	2055	-0-	-105	-0-	2055	2			N	-0-					37
12	2232	N	2026	-0-	-206	-0-	2026	2			N	-0-					37
01	2108	N	2089	-0-	-19	-0-	2089	2			N	-0-					37
02	1932	N	1730	-0-	-202	-0-	1730	2			N	-0-					37

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13920	X	13155	-0-	-765	-0-	12956	2	199	9	N	181	186	1			288
10	14291	X	13200	-0-	-1091	-0-	13018	2	182	9	N	165	197	1			256
11	13830	X	12496	-0-	-1334	-0-	12311	2	185	9	N	168	177	1			247
12	14012	X	12462	-0-	-1550	-0-	12324	2	138	9	N	125	186	1			186
01	13795	X	12456	-0-	-1339	-0-	12219	2	237	9	N	215	189	1			212
02	12292	X	11197	-0-	-1095	-0-	11014	2	183	9	N	166	175	1			203

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5755	-0-	-395	-0-	5665	2	90	9	N	82	186	1			153
10	6293	X	5704	-0-	-589	-0-	5606	2	98	9	N	89					242
11	6030	X	5650	-0-	-380	-0-	5552	2	98	9	N	89	179	1			152
12	6045	X	5503	-0-	-542	-0-	5423	2	80	9	N	73					225
01	6045	X	5190	-0-	-855	-0-	5104	2	86	9	N	78	183	1			120
02	5376	X	5078	-0-	-298	-0-	4995	2	83	9	N	75					195

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10860	X	10440	-0-	-420	-0-	10283	2	157	9	N	143	187	1			115
10	11222	X	9546	-0-	-1676	-0-	9412	2	134	9	N	122					237
11	11100	X	9683	-0-	-1417	-0-	9528	2	155	9	N	141	188	1			190
12	11470	X	7338	-0-	-4132	-0-	7229	2	109	9	N	99					289
01	11470	X	10287	-0-	-1183	-0-	10087	2	200	9	N	182	185	1			286
02	9744	X	9057	-0-	-687	-0-	8906	2	151	9	N	137	184	1			239

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15660	X	13740	-0-	-1920	-0-	13596	2	144	9	N	131	183	1			188
10	14787	X	14468	-0-	-319	-0-	14305	2	163	9	N	148	188	1			148
11	14070	X	13116	-0-	-954	-0-	12998	2	118	9	N	107					255
12	14539	X	13487	-0-	-1052	-0-	13358	2	129	9	N	117	182	1			190
01	14477	X	12913	-0-	-1564	-0-	12704	2	209	9	N	190	170	1			210
02	13076	X	11803	-0-	-1273	-0-	11654	2	149	9	N	135					345

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	6238	-0-	-212	-0-	6238	2			N	-0-					62
10	6324	X	6000	-0-	-324	-0-	6000	2			N	-0-					62
11	6150	X	5921	-0-	-229	-0-	5921	2			N	-0-					62
12	6448	X	5952	-0-	-496	-0-	5949	2	3	9	N	3					65
01	6448	X	5851	-0-	-597	-0-	5849	2	2	9	N	2					67
02	5824	X	5224	-0-	-600	-0-	5221	2	3	9	N	3					70

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	6925	-0-	-335	-0-	6806	2	119	9	N	108	212	1			55
10	7471	X	7042	-0-	-429	-0-	6920	2	122	9	N	111	56	1			110
11	7230	X	6700	-0-	-530	-0-	6591	2	109	9	N	99					209
12	7254	X	6882	-0-	-372	-0-	6772	2	110	9	N	100	122	1			187
01	7254	X	6795	-0-	-459	-0-	6661	2	134	9	N	122	215	1			94
02	6468	X	6090	-0-	-378	-0-	5996	2	94	9	N	85	126	1			53

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	86	-0-	-34	-0-	86	2			N	-0-					86
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					86
11	120	N	83	-0-	-37	-0-	83	2			N	-0-					86
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					86
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					86
02	84	N	45	-0-	-39	-0-	45	2			N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	87	-0-	-333	-0-	87	3			N	-0-					48
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					48
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					48
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					48
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					48
02	252	N	146	-0-	-106	-0-	146	3			N	-0-					48

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	6	-0-	-744	-0-	6	2			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*02	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	26	1	35	2	N	-0-					-0-
10	186	N	93	-0-	-93	-0-	18	1	75	2	N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	60	1	143	2	N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	48	1	37	2	N	-0-					-0-
01	93	N	66	-0-	-27	-0-	32	1	34	2	N	-0-					-0-
02	196	N	49	-0-	-147	-0-	44	1	5	2	N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					154
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					154
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					38
10	403	N	394	-0-	-9	-0-	394	2			N	-0-					38
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					38
12	357	N	357	-0-	-0-	-0-	357	2			N	-0-					38
01	403	N	350	-0-	-53	-0-	350	2			N	-0-					38
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	238	-0-	-32	-0-	10	1	228	2	N	-0-					14
10	248	N	245	-0-	-3	-0-	10	1	235	2	N	-0-					14
11	240	N	180	-0-	-60	-0-	10	1	170	2	N	-0-					14
12	248	N	166	-0-	-82	-0-	10	1	156	2	N	-0-					14
01	248	N	210	-0-	-38	-0-	10	1	200	2	N	-0-					14
*02	183	N	183	-0-	-0-	-0-	10	1	173	2	N	-0-					14

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JTL OPERATING CO., INC 448052
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
10	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
11	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
12	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	868	N	663	-0-	-205	-0-	663	3			N	-0-					-0-

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
10	1364	N	812	-0-	-552	-0-	812	3			N	-0-					-0-
11	1170	N	658	-0-	-512	-0-	658	3			N	-0-					-0-
12	775	N	682	-0-	-93	-0-	682	3			N	-0-					-0-
01	806	N	665	-0-	-141	-0-	665	3			N	-0-					-0-
02	616	N	607	-0-	-9	-0-	607	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	664	-0-	-176	-0-	664	2			N	-0-					-0-
10	1085	N	446	-0-	-639	-0-	446	2			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	560	N	445	-0-	-115	-0-	445	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.			-0-	-0-	-0-	148					Y	-0-					-0-
10	T. A.			-0-	-0-	-0-	148					Y	-0-					-0-
11	T. A.			-0-	-0-	-0-	148					Y	-0-					-0-
12	T. A.			-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.			-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.			-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					15
10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					15
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					15
12	558	N	504	-0-	-54	-0-	504	2			N	-0-					15
01	558	N	452	-0-	-106	-0-	452	2			N	-0-					15
*02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2747	-0-	-103	-0-	255	1	2492	2	Y	-0-					97
10	2976	X	2468	-0-	-508	-0-	250	1	2218	2	Y	-0-					97
11	2880	X	2814	-0-	-66	-0-	255	1	2559	2	Y	-0-					97
12	2976	X	2325	-0-	-651	-0-	264	1	2061	2	Y	-0-					97
01	2883	X	2682	-0-	-201	-0-	264	1	2418	2	Y	-0-					97
02	2632	X	2325	-0-	-307	-0-	238	1	2066	2	Y	19					116
							21	9									

4P ENERGY TEXAS, LLC 953803
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	241	-0-	-179	-0-	241	2			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	844	-0-	-596	-0-	844	2			N	-0-					196
10	1564	N	1564	-0-	-0-	-0-	1563	2	1	9	N	1					197
11	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					197
12	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					197
01	1550	N	1023	-0-	-527	-0-	1023	2			N	-0-					197
02	1484	N	NO RPT	-0-	-1484	-0-					N	NO RPT					197

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

09	600	N	291	-0-	-309	-0-	291	2			N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	420	N	231	-0-	-189	-0-	231	2			N	-0-					3
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					3
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					3
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

09	2099	N	2099	-0-	-0-	-0-	130	1	1969	2	N	-0-					-0-
10	2487	N	2487	-0-	-0-	-0-	130	1	2357	2	N	-0-					-0-
11	2592	N	2592	-0-	-0-	-0-	130	1	2462	2	N	-0-					-0-
12	2633	N	2633	-0-	-0-	-0-	130	1	2503	2	N	-0-					-0-
01	1472	N	1472	-0-	-0-	-0-	130	1	1342	2	N	-0-					-0-
02	1176	N	1068	-0-	-108	-0-	130	1	938	2	N	-0-					-0-

H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

09	480	N	370	-0-	-110	-0-	10	1	360	2	N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	10	1	583	2	N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	10	1	487	2	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	10	1	544	2	N	-0-					-0-
01	589	N	557	-0-	-32	-0-	10	1	547	2	N	-0-					-0-
02	476	N	438	-0-	-38	-0-	10	1	428	2	N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

09	3060	#	1068	-0-	-1992	-0-	1068	2			N	-0-					-0-
10	3007	#	2694	-0-	-313	-0-	2694	2			N	-0-					-0-
11	3304	R	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
12	2852	#	2676	-0-	-176	-0-	2676	2			N	-0-					-0-
01	2697	#	2480	-0-	-217	-0-	2480	2			N	-0-					-0-
02	3080	#	NO RPT	-0-	-3080	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					77
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					77
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					77
12	744	N	724	-0-	-20	-0-	724	2			N	-0-					77
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					77
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2355	N	2355	-0-	-0-	-0-	2355	3			N	-0-					20
10	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					20
11	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					20
12	2188	N	2188	-0-	-0-	-0-	13	1	2175	3	N	-0-					20
*01	2061	N	2061	-0-	-0-	-0-	13	1	2048	3	N	-0-					20
*02	2053	N	2053	-0-	-0-	-0-	11	1	2042	3	N	-0-					20

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1487	-0-	-103	-0-	1487	3			N	-0-					-0-
10	1643	N	1481	-0-	-162	-0-	1481	3			N	-0-					-0-
11	1530	N	1380	-0-	-150	-0-	1380	3			N	-0-					-0-
12	1550	N	1426	-0-	-124	-0-	1426	3			N	-0-					-0-
01	1488	N	1400	-0-	-88	-0-	1400	3			N	-0-					-0-
*02	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2931	X	2931	-0-	-0-	-0-	2929	2	2	9	N	2					279
10	3049	X	3049	-0-	-0-	-0-	3046	2	3	9	N	3					282
11	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					282
*12	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					282
01	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					282
02	2548	N	NO RPT	-0-	-2548	-0-					N	NO RPT					282

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

JONES ENERGY, LLC 441132
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
LE NORMAN OPERATING LLC 491579
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

06	14B2	EXT	44067	-0-	44067	44067	34057	2	10010	9	N	9100	8387	1			713
07	14B2	EXT	44576	-0-	44576	88643	38369	2	6207	9	N	5643	5943	1			413
08	14B2	EXT	37462	-0-	37462	126105	32583	2	4879	9	N	4435	4287	1			561
09	14B2	EXT	26358	-0-	26358	152463	22397	2	3961	9	N	3601	3684	1			478
10	14B2	EXT	25043	-0-	25043	177506	21252	2	3791	9	N	3446	3557	1			367
11	14B2	EXT	14902	-0-	14902	192408	12625	2	2277	9	N	2070	2073	1			364
12	14B2	EXT	17645	-0-	17645	210053	14773	2	2872	9	N	2611	2630	1			345
01	14B2	EXT	11827	-0-	11827	221880	10104	2	1723	9	N	1566	1689	1			222
*02	14B2	EXT	5849	-0-	5849	227729	4796	2	1053	9	N	957	754	1			425

FELTON WELL #: 5605H RRCID -> 285957 COMPL. DATE 11/06/2018 TOTAL DEPTH 4110 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
APACHE CORPORATION 027200
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
APACHE CORPORATION //CONT.// 027200
BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

09	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
10	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
11	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080 #	960	-0-	-120	-0-	30	1	908	2	N	20					98
						22	9									
10	1085 #	984	-0-	-101	-0-	31	1	953	2	N	-0-					98
11	990 #	982	-0-	-8	-0-	30	1	922	2	N	27					125
						30	9									
12	1023 #	961	-0-	-62	-0-	31	1	930	2	N	-0-					125
01	992 #	839	-0-	-153	-0-	31	1	754	2	N	49					174
						54	9									
*02	938 R	938	-0-	-0-	-0-	28	1	885	2	N	23					197
						25	9									

TABULA RASA ENERGY, LLC 834332
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					24
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					24
11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					24
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					24
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					24
02	196	N	163	-0-	-33	-0-	163	2			N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	662	-0-	-58	-0-	23	1	639	2	N	-0-					8
10	744	N	675	-0-	-69	-0-	23	1	652	2	N	-0-					8
11	720	N	599	-0-	-121	-0-	21	1	578	2	N	-0-					8
12	682	N	607	-0-	-75	-0-	23	1	584	2	N	-0-					8
01	682	N	582	-0-	-100	-0-	22	1	560	2	N	-0-					8
02	560	N	531	-0-	-29	-0-	19	1	512	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	567	N	567	-0-	-0-	-0-	60	1	503	2	N	4	139	1			20
							4	9									
10	732	N	732	-0-	-0-	-0-	62	1	631	2	N	35					55
							39	9									
11	685	N	685	-0-	-0-	-0-	60	1	614	2	N	10					65
							11	9									
12	730	N	730	-0-	-0-	-0-	62	1	651	2	N	15					80
							17	9									
01	744	N	702	-0-	-42	-0-	62	1	640	2	N	-0-					80
02	644	N	614	-0-	-30	-0-	56	1	545	2	N	12					92
							13	9									

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

09	390	N	387	-0-	-3	-0-	378	3	9	9	N	8					45
10	403	N	373	-0-	-30	-0-	373	3			N	-0-					45
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					45
12	403	N	366	-0-	-37	-0-	13	1	353	3	N	-0-					45
*01	372	N	368	-0-	-4	-0-	13	1	355	3	N	-0-					45
02	364	N	316	-0-	-48	-0-	12	1	304	3	N	-0-					45

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

09	3000	N	3340	-0-	340	340	27	1	3313	2	N	-0-					142
10	3100	N	2853	-0-	-247	93	29	1	2824	2	N	-0-					142
11	2197	N	2104	-0-	-93	-0-	27	1	2077	2	N	-0-					142
12	2511	X	2511	-0-	-0-	-0-	31	1	2480	2	N	-0-					142
01	1819	X	1819	-0-	-0-	-0-	28	1	1791	2	N	-0-					142
02	1568	X	1302	-0-	-266	-0-	27	1	1275	2	N	-0-					142

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1873	R	1873	-0-	-0-	-0-	1873	2			N	-0-					266
10	1899	R	1899	-0-	-0-	-0-	1899	2			N	-0-					266
11	1770	#	1764	-0-	-6	-0-	1764	2			N	-0-					266
12	1844	R	1844	-0-	-0-	-0-	1844	2			N	-0-					266
01	1829	#	256	-0-	-1573	-0-	256	2			N	-0-					266
02	1652	#	86	-0-	-1566	-0-	86	2			N	-0-					266

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	R	207	-0-	-0-	-0-	207	3			N	-0-					109
10	217	#	200	-0-	-17	-0-	200	3			N	-0-					109
11	210	#	140	-0-	-70	-0-	140	3			N	-0-					109
12	227	R	227	-0-	-0-	-0-	13	1	214	3	N	-0-					109
*01	228	R	228	-0-	-0-	-0-	13	1	215	3	N	-0-					109
*02	211	R	211	-0-	-0-	-0-	12	1	199	3	N	-0-					109

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

09	3240	#	3184	-0-	-56	-0-	3184	3			N	-0-					180
10	3348	#	3309	-0-	-39	-0-	3309	3			N	-0-					180
11	3270	#	3238	-0-	-32	-0-	3228	3	10	9	N	9					189
12	3433	R	3433	-0-	-0-	-0-	13	1	3420	3	N	-0-					189
*01	3531	R	3531	-0-	-0-	-0-	13	1	3518	3	N	-0-					189
*02	3161	R	3161	-0-	-0-	-0-	11	1	3150	3	N	-0-					189

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

09	1020	#	1018	-0-	-2	-0-	1018	3			N	-0-					107
10	1167	R	1167	-0-	-0-	-0-	1167	3			N	-0-					107
11	1122	R	1122	-0-	-0-	-0-	1122	3			N	-0-					107
12	1157	R	1157	-0-	-0-	-0-	13	1	1141	3	N	3					110
							3	9									
*01	1151	R	1151	-0-	-0-	-0-	13	1	1138	3	N	-0-					110
*02	1089	R	1089	-0-	-0-	-0-	12	1	1071	3	N	5					115
							6	9									

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

09	630	#	527	-0-	-103	-0-	527	2			N	-0-					-0-
10	651	#	311	-0-	-340	-0-	311	2			N	-0-					-0-
11	630	#	469	-0-	-161	-0-	469	2			N	-0-					-0-
12	651	#	551	-0-	-100	-0-	551	2			N	-0-					-0-
01	589	#	494	-0-	-95	-0-	494	2			N	-0-					-0-
02	504	#	317	-0-	-187	-0-	317	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

09	1020	#	944	-0-	-76	-0-	944	3			N	-0-					42
10	1023	#	986	-0-	-37	-0-	967	3	19	9	N	17					59
11	990	#	790	-0-	-200	-0-	790	3			N	-0-					59
12	992	#	861	-0-	-131	-0-	861	3			N	-0-					59
01	992	#	980	-0-	-12	-0-	980	3			N	-0-					59
02	896	#	893	-0-	-3	-0-	893	3			N	-0-					59

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	#	166	-0-	-1034	-0-	166	3			N	-0-					-0-
10	1240	#	760	-0-	-480	-0-	760	3			N	-0-					-0-
11	1200	#	15	-0-	-1185	-0-	15	3			N	-0-					-0-
12	713	#	412	-0-	-301	-0-	412	3			N	-0-					-0-
01	867	R	867	-0-	-0-	-0-	867	3			N	-0-					-0-
02	700	#	369	-0-	-331	-0-	369	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1098	R	1098	-0-	-0-	-0-	1092	2	6	9	N	5					42
10	1080	R	1080	-0-	-0-	-0-	1080	2			N	-0-					42
11	1020	#	938	-0-	-82	-0-	938	2			N	-0-					42
12	1147	#	1109	-0-	-38	-0-	1108	2	1	9	N	1					43
01	1147	#	1046	-0-	-101	-0-	1044	2	2	9	N	2					45
02	1036	#	916	-0-	-120	-0-	912	2	4	9	N	4					49

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	R	65	-0-	-0-	-0-	65	3			N	-0-					200
10	70	R	70	-0-	-0-	-0-	70	3			N	-0-					200
11	70	R	70	-0-	-0-	-0-	70	3			N	-0-					200
12	75	R	75	-0-	-0-	-0-	75	3			N	-0-					200
01	79	R	79	-0-	-0-	-0-	79	3			N	-0-					200
*02	63	R	63	-0-	-0-	-0-	63	3			N	-0-					200

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	R	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	403	#	359	-0-	-44	-0-	359	3			N	-0-					-0-
11	390	#	308	-0-	-82	-0-	308	3			N	-0-					-0-
12	403	#	372	-0-	-31	-0-	372	3			N	-0-					-0-
01	372	#	292	-0-	-80	-0-	292	3			N	-0-					-0-
02	336	#	251	-0-	-85	-0-	251	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1688	-0-	-52	-0-	1681	3	7	9	N	6					85
10	1798	N	1699	-0-	-99	-0-	1699	3			N	-0-					85
11	1740	N	1671	-0-	-69	-0-	1671	3			N	-0-					85
12	1736	N	1677	-0-	-59	-0-	13	1	1658	3	N	5					90
							6	9									
*01	1705	N	1591	-0-	-114	-0-	13	1	1578	3	N	-0-					90
02	1568	N	1329	-0-	-239	-0-	12	1	1309	3	N	7					97
							8	9									

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	205	3	11	9	N	10					38
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					38
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					38
12	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					38
*01	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					38
*02	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					38

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2164	N	2164	-0-	-0-	-0-	99	1	2062	2	N	3					73
							3	9									
10	2101	N	2101	-0-	-0-	-0-	167	1	1934	2	N	-0-					73
11	1362	N	1362	-0-	-0-	-0-	101	1	1261	2	N	-0-					73
*12	1467	N	1467	-0-	-0-	-0-	61	1	1406	2	N	-0-					73
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
02	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					73

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	456	-0-	-1374	-0-	36	1	420	2	N	-0-					59
10	11735	X	11735	-0-	-0-	-0-	938	1	10791	2	N	5					64
							6	9									
11	8485	X	8485	-0-	-0-	-0-	679	1	7806	2	N	-0-					64
*12	4416	X	4416	-0-	-0-	-0-	353	1	4063	2	N	-0-					64
01	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					64
02	4760	X	NO RPT	-0-	-4760	-0-					N	NO RPT					64

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2224	N	2224	-0-	-0-	-0-	101	1	2123	2	N	-0-					69
10	2023	N	2023	-0-	-0-	-0-	161	1	1862	2	N	-0-					69
11	1076	N	1076	-0-	-0-	-0-	79	1	997	2	N	-0-					69
*12	1209	N	1209	-0-	-0-	-0-	50	1	1159	2	N	-0-					69
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					69

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

09	634 N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	651 N	635	-0-	-16	-0-	635	3			N	-0-					-0-
11	630 N	594	-0-	-36	-0-	594	3			N	-0-					-0-
12	651 N	606	-0-	-45	-0-	606	3			N	-0-					-0-
01	620 N	587	-0-	-33	-0-	587	3			N	-0-					-0-
02	560 N	511	-0-	-49	-0-	511	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

09	3000 N	3799	-0-	799	799	3799	2			N	-0-					321
10	2222 N	1423	-0-	-799	-0-	1423	2			N	-0-					321
11	750 N	217	-0-	-533	-0-	214	2	3	9	N	3					324
12	849 N	849	-0-	-0-	-0-	849	2			N	-0-					324
01	2046 X	672	-0-	-1374	-0-	672	2			N	-0-					324
02	1848 X	NO RPT	-0-	-1848	-0-					N	NO RPT					324

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

09	12250 X	12250	-0-	-0-	-0-	12184	2	66	9	N	60					388
10	12816 X	12816	-0-	-0-	-0-	12769	2	47	9	N	43					431
11	13180 X	13180	-0-	-0-	-0-	13095	2	85	9	N	77	193	1			315
12	13681 X	13681	-0-	-0-	-0-	13616	2	65	9	N	59	187	1			187
01	13181 X	13181	-0-	-0-	-0-	13101	2	80	9	N	73					260
02	9520 X	NO RPT	-0-	-9520	-0-					N	NO RPT					260

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) //CONT.// 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

09	2820 X	2758	-0-	-62	-0-	2758	3			N	-0-					20
10	2914 X	2644	-0-	-270	-0-	2644	3			N	-0-					20
11	2880 X	2731	-0-	-149	-0-	2731	3			N	-0-					20
12	2976 X	2405	-0-	-571	-0-	14	1	2391	3	N	-0-					20
*01	2976 X	2411	-0-	-565	-0-	14	1	2320	3	N	70					90
						77	9									
02	2576 X	2172	-0-	-404	-0-	13	1	2140	3	N	17					107
						19	9									

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

09	1267 N	1267	-0-	-0-	-0-	117	1	1150	3	N	-0-					80
10	1269 N	1269	-0-	-0-	-0-	121	1	1148	3	N	-0-					80
11	1202 N	1202	-0-	-0-	-0-	117	1	1050	3	N	32					112
						35	9									
12	1000 N	1000	-0-	-0-	-0-	121	1	879	3	N	-0-					112
*01	1072 N	1072	-0-	-0-	-0-	121	1	938	3	N	12					124
						13	9									
*02	1047 N	1047	-0-	-0-	-0-	109	1	938	3	N	-0-					124

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1788	N	1788	-0-	-0-	-0-	30	1	1758	2	N	-0-					-0-
10	1581	N	1544	-0-	-37	-0-	29	1	1515	2	N	-0-					-0-
11	1622	N	1622	-0-	-0-	-0-	30	1	1592	2	N	-0-					-0-
12	1860	N	1846	-0-	-14	-0-	31	1	1815	2	N	-0-					-0-
01	1892	N	1892	-0-	-0-	-0-	31	1	1861	2	N	-0-					-0-
02	1512	N	1475	-0-	-37	-0-	24	1	1451	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-
10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
01	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
02	756	N	733	-0-	-23	-0-	733	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					4
10	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					4
11	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					4
12	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					4
01	2046	N	2003	-0-	-43	-0-	2003	3			N	-0-					4
02	1848	N	639	-0-	-1209	-0-	639	3			N	-0-					4

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	1876	N	-0-	-0-	-1876	-0-					N	-0-					37

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2361	N	2361	-0-	-0-	-0-	209	1	2152	2	N	-0-					30
10	2480	N	2480	-0-	-0-	-0-	217	1	2263	2	N	-0-					30
11	2311	N	2311	-0-	-0-	-0-	209	1	2089	2	N	12					42
							13	9									
12	2115	N	2115	-0-	-0-	-0-	188	1	1927	2	N	-0-					42
01	2119	N	2119	-0-	-0-	-0-	198	1	1893	2	N	25					67
							28	9									
*02	1623	N	1623	-0-	-0-	-0-	172	1	1451	2	N	-0-					67

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	N	1025	-0-	-0-	-0-	91	1	934	2	N	-0-					7
10	1116	N	1063	-0-	-53	-0-	93	1	967	2	N	3					10
							3	9									
11	1110	N	1106	-0-	-4	-0-	91	1	901	2	N	104					114
							114	9									
12	1054	N	907	-0-	-147	-0-	82	1	822	2	N	3					117
							3	9									
01	1054	N	884	-0-	-170	-0-	82	1	778	2	N	22					139
							24	9									
02	1036	N	668	-0-	-368	-0-	68	1	567	2	N	30					169
							33	9									

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF. 14400 - 14408

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

09	240	N	218	-0-	-22	-0-	218	2			Y	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	2			Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	2			Y	-0-					-0-

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

09	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/17/2018 - P/A 09/17/18

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

09	2587 N	2587	-0-	-0-	-0-	36	1	2551	2	N	-0-					12
10	2663 N	2663	-0-	-0-	-0-	37	1	2626	2	N	-0-					12
11	2610 N	2456	-0-	-154	-0-	35	1	2421	2	N	-0-					12
12	2666 N	1926	-0-	-740	-0-	27	1	1899	2	N	-0-					12
01	2666 N	2021	-0-	-645	-0-	29	1	1992	2	N	-0-					12
02	2296 N	1765	-0-	-531	-0-	23	1	1742	2	N	-0-					12

4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					11
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

09	1740 N	1683	-0-	-57	-0-	1683	2			Y	-0-					71
10	1725 N	1725	-0-	-0-	-0-	1725	2			Y	-0-					71
11	1740 N	1622	-0-	-118	-0-	1622	2			Y	-0-					71
12	1466 N	1466	-0-	-0-	-0-	1456	2	10	9	Y	9	61	1			19
01	1838 N	1838	-0-	-0-	-0-	1832	2	6	9	Y	5					24
02	1512 N	NO RPT	-0-	-1512	-0-					Y	NO RPT					24

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	X	8	-0-	-0-	-0-	8	2			N	-0-					54
10	53	X	53	-0-	-0-	-0-	53	2			N	-0-					54
11	6	X	6	-0-	-0-	-0-	6	2			N	-0-					54
12	75	X	75	-0-	-0-	-0-	73	2	2	9	N	2	15	1			41
01	62	X	19	-0-	-43	-0-	18	2	1	9	N	1					42
02	56	X	NO RPT	-0-	-56	-0-					N	NO RPT					42

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	653	-0-	-67	-0-	653	2			Y	-0-					-0-
10	713	N	620	-0-	-93	-0-	620	2			Y	-0-					-0-
11	720	N	699	-0-	-21	-0-	31	1	668	2	Y	-0-					-0-
12	740	N	740	-0-	-0-	-0-	74	1	666	2	Y	-0-					-0-
01	799	N	799	-0-	-0-	-0-	62	1	737	2	Y	-0-					-0-
02	644	N	609	-0-	-35	-0-	67	1	542	2	Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	871	N	871	-0-	-0-	-0-	869	2	2	9	N	2					103
10	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					103
11	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					103
12	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					103
01	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					103
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					103

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015

4P ENERGY TEXAS, LLC 953803
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
02	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

09	1110	N	1040	-0-	-70	B	-0-	1011	2	29	9	N	26	177	1			40
10	1036	N	1036	-0-	-0-	B	-0-	1006	2	30	9	N	27					67
11	1050	N	989	-0-	-61	B	-0-	967	2	22	9	N	20					87
12	1030	N	1030	-0-	-0-	B	-0-	996	2	34	9	N	31					118
01	1046	N	1046	-0-	-0-	B	-0-	1023	2	23	9	N	21					139
02	924	N	NO RPT	-0-	-924	B	-0-					N	NO RPT					139

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

09	2100	N	2100	-0-	-0-	B	-0-	2024	2	76	9	N	69					324
10	1750	N	1750	-0-	-0-	B	-0-	1691	2	59	9	N	54					378
11	2159	N	2159	-0-	-0-	B	-0-	2134	2	25	9	N	23					401
12	2094	N	2094	-0-	-0-	B	-0-	2038	2	56	9	N	51					452
01	2400	N	2400	-0-	-0-	B	-0-	2328	2	72	9	N	65	188	1			329
02	2016	N	NO RPT	-0-	-2016	B	-0-					N	NO RPT					329

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					19

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					88

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	189	-0-	-51 B	-0-	189	2			N	-0-					48
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					48
11	240	N	92	-0-	-148 B	-0-	92	2			N	-0-					48
12	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					48
01	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					48
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					48

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					61
10	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					61
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					61
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					61
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					61
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					61

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	484	N	484	-0-	-0- B	-0-	482	2	2	9	N	2					151
10	505	N	505	-0-	-0- B	-0-	497	2	8	9	N	7					158
11	480	N	468	-0-	-12 B	-0-	465	2	3	9	N	3					161
12	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					161
01	496	N	489	-0-	-7 B	-0-	486	2	3	9	N	3					164
02	448	N	NO RPT	-0-	-448 B	-0-					N	NO RPT					164

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					131

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2741	X	2741	-0-	-0- B	-0-	2741	2			N	-0-					115
10	2560	X	2560	-0-	-0- B	-0-	2560	2			N	-0-					115
11	2640	X	2415	-0-	-225 B	-0-	2415	2			N	-0-					115
12	2728	X	2406	-0-	-322 B	-0-	2406	2			N	-0-					115
01	2821	X	2369	-0-	-452 B	-0-	2369	2			N	-0-					115
02	2548	X	NO RPT	-0-	-2548 B	-0-					N	NO RPT					115

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					44

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					23
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					23
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					8
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					8
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					8

KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	875	N	875	-0-	-0-	B	-0-	864	2	11	9	N	10					303
10	695	N	695	-0-	-0-	B	-0-	683	2	12	9	N	11	137	1			177
11	930	N	927	-0-	-3	B	-0-	910	2	17	9	N	15					192
12	819	N	819	-0-	-0-	B	-0-	801	2	18	9	N	16					208
01	922	N	922	-0-	-0-	B	-0-	904	2	18	9	N	16					224
02	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT					224

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					14

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2926	-0-	16	B	-3087	2908	2	18	9	N	16	182	1			99
10	2945	X	2913	-0-	-32	B	-3087	2881	2	32	9	N	29					128
11	2850	X	2898	-0-	48	B	-3039	2856	2	42	9	N	38					166
12	2945	X	2365	-0-	-580	B	-3039	2340	2	25	9	N	23					189
01	3038	X	3074	-0-	36	B	-3003	3030	2	44	9	N	40					229
02	2744	X	NO RPT	-0-	-2744	B	-3003					N	NO RPT					229

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1779	-0-	99 B	-64646	1779	2			N	-0-					98
10	0	N	1820	-0-	1820 B	-62826	1820	2			N	-0-					98
11	1830	N	1771	-0-	-59 B	-62826	1771	2			N	-0-					98
12	0	N	1681	-0-	1681 B	-61145	1681	2			N	-0-					98
01	1829	N	1795	-0-	-34 B	-61145	1795	2			N	-0-					98
02	1652	N	NO RPT	-0-	-1652 B	-61145					N	NO RPT					98

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					12
10	0	W	289	-0-	289 B	289	289	2			N	-0-					12
11	0	W	341	-0-	341 B	630	341	2			N	-0-					12
12	0	W	1149	-0-	1149 B	1779	1064	2	85	9	N	77					89
01	0	W	515	-0-	515 B	2294	463	2	52	9	N	47					136
02	0	X	NO RPT	-0-	-0- B	2294					N	NO RPT					136

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					83
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					83
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	227	-0-	-43 B	-0-	205	2	22	9	N	20					225
10	0	N	-0-	-0-	-0- B	-0-					N	20	180	1			65
11	240	N	-0-	-0-	-240 B	-0-					N	12					77
12	0	N	-0-	-0-	-0- B	-0-					N	27					104
01	0	N	-0-	-0-	-0- B	-0-					N	25					129
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					129

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WINRIGHT RESOURCES OPERATING,LLC 932471
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2053	-0-	-197	-0-	2053	3			N	-0-					27
10	2325	X	696	-0-	-1629	-0-	696	3			N	-0-					27
11	2250	X	1247	-0-	-1003	-0-	1247	3			N	-0-					27
12	2325	X	2206	-0-	-119	-0-	2206	3			N	-0-					27
01	2232	X	1771	-0-	-461	-0-	1771	3			N	-0-					27
02	1176	N	281	-0-	-895	-0-	281	3			N	-0-					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

09	30	N	-0-	-0-	-30	-0-					N	-0-	10	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

09	780	N	710	-0-	-70	-0-	709	2	1	9	N	1					163
10	775	N	686	-0-	-89	-0-	682	2	4	9	N	4					167
11	660	N	573	-0-	-87	-0-	570	2	3	9	N	3					170
12	744	N	582	-0-	-162	-0-	582	2			N	-0-					170
01	682	N	538	-0-	-144	-0-	530	2	8	9	N	7					177
02	532	N	385	-0-	-147	-0-	379	2	6	9	N	5					182

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	973	-0-	-17	-0-	372	1	600	3	N	1					29
							1	9									
10	1242	N	1242	-0-	-0-	-0-	384	1	858	3	N	-0-					29
11	994	N	994	-0-	-0-	-0-	372	1	599	3	N	21					50
							23	9									
12	993	N	993	-0-	-0-	-0-	384	1	599	3	N	9					59
							10	9									
01	1240	N	946	-0-	-294	-0-	384	1	555	3	N	6					65
							7	9									
02	924	N	703	-0-	-221	-0-	347	1	354	3	N	2					67
							2	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF. 21116 - 22132

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF. 11729 - 11784

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF. 10849 - 12820

09	1350	N	1259	-0-	-91	-0-	1253	2	6	9	N	5					100
10	1395	N	1330	-0-	-65	-0-	1322	2	8	9	N	7					107
11	1290	N	1231	-0-	-59	-0-	1216	2	15	9	N	14					121
12	1302	N	990	-0-	-312	-0-	984	2	6	9	N	5					126
01	1333	N	1136	-0-	-197	-0-	1125	2	11	9	N	10					136
02	1148	N	844	-0-	-304	-0-	838	2	6	9	N	5					141

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1886	N	1886	-0-	-0-	-0-	1882	2	4	9	N	4			150
10	1924	N	1924	-0-	-0-	-0-	1921	2	3	9	N	3			153
11	1860	N	1792	-0-	-68	-0-	1775	2	17	9	N	15			168
12	1953	N	1923	-0-	-30	-0-	1903	2	20	9	N	18			186
01	1922	N	1888	-0-	-34	-0-	1873	2	15	9	N	14			200
*02	1681	N	1681	-0-	-0-	-0-	1673	2	8	9	N	7			207

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

09	1683	N	1683	-0-	-0-	-0-	1681	2	2	9	N	2			35
10	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-			35
11	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-			35
12	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-			35
01	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-			35
*02	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-			35

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-			22
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			22
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

09	540	N	407	-0-	-133	-0-	14	1	393	2	N	-0-			138
10	713	N	621	-0-	-92	-0-	21	1	600	2	N	-0-			138
11	773	N	773	-0-	-0-	-0-	27	1	746	2	N	-0-			138
12	770	N	770	-0-	-0-	-0-	29	1	741	2	N	-0-			138
01	768	N	768	-0-	-0-	-0-	29	1	736	2	N	3			141
							3	9							
02	728	N	626	-0-	-102	-0-	23	1	603	2	N	-0-			141

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

09	870	N	857	-0-	-13	-0-	857	2			N	-0-			77
10	884	N	884	-0-	-0-	-0-	880	2	4	9	N	4			81
11	824	N	824	-0-	-0-	-0-	821	2	3	9	N	3			84
12	899	N	798	-0-	-101	-0-	797	2	1	9	N	1			85
01	899	N	343	-0-	-556	-0-	343	2			N	-0-			85
02	756	N	445	-0-	-311	-0-	445	2			N	-0-			85

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

09	1230	N	1197	-0-	-33	-0-	1179	2	18	9	N	16			120
10	1271	N	1221	-0-	-50	-0-	1206	2	15	9	N	14			134
11	1230	N	1170	-0-	-60	-0-	1162	2	8	9	N	7			141
12	1240	N	1184	-0-	-56	-0-	1169	2	15	9	N	14			155
01	1209	N	1087	-0-	-122	-0-	1076	2	11	9	N	10			165
02	1092	N	982	-0-	-110	-0-	972	2	10	9	N	9			174

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	980	N	980	-0-	-0-	-0-	960	2	20	9	N	18					51
10	1023	N	1014	-0-	-9	-0-	991	2	23	9	N	21					72
11	996	N	996	-0-	-0-	-0-	960	2	36	9	N	33					105
12	1023	N	982	-0-	-41	-0-	949	2	33	9	N	30					135
01	1034	N	1034	-0-	-0-	-0-	997	2	37	9	N	34					169
*02	947	N	947	-0-	-0-	-0-	918	2	29	9	N	26					195

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

09	720	N	692	-0-	-28	-0-	689	2	3	9	N	3					91
10	817	N	817	-0-	-0-	-0-	813	2	4	9	N	4					95
11	762	N	762	-0-	-0-	-0-	755	2	7	9	N	6					101
12	806	N	806	-0-	-0-	-0-	798	2	8	9	N	7					108
01	817	N	817	-0-	-0-	-0-	799	2	18	9	N	16					124
02	700	N	682	-0-	-18	-0-	679	2	3	9	N	3					127

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

09	960	N	921	-0-	-39	-0-	915	2	6	9	N	5					102
10	1026	N	1026	-0-	-0-	-0-	1018	2	8	9	N	7					109
11	948	N	948	-0-	-0-	-0-	941	2	7	9	N	6					115
12	964	N	964	-0-	-0-	-0-	960	2	4	9	N	4					119
01	1023	N	1002	-0-	-21	-0-	988	2	14	9	N	13					132
02	896	N	874	-0-	-22	-0-	855	2	19	9	N	17					149

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

09	690	N	684	-0-	-6	-0-	684	2			N	-0-					114
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					114
11	690	N	677	-0-	-13	-0-	677	2			N	-0-					114
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					114
01	744	N	711	-0-	-33	-0-	711	2			N	-0-					114
*02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					114

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

09	3900	X	2413	-0-	-1487	-0-	2403	2	10	9	N	9					222
10	4030	X	2268	-0-	-1762	-0-	2268	2			N	-0-					222
11	3450	X	2164	-0-	-1286	-0-	2161	2	3	9	N	3					225
12	2635	X	2036	-0-	-599	-0-	1972	2	64	9	N	58					283
01	2573	X	1303	-0-	-1270	-0-	1270	2	33	9	N	30	188	1			125
02	2240	X	1245	-0-	-995	-0-	1212	2	33	9	N	30					155

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

09	1821	N	1821	-0-	-0-	-0-	63 20	1 9	1738	2	N	18					140
10	1863	N	1863	-0-	-0-	-0-	62 21	1 9	1780	2	N	19					159
11	1890	N	1787	-0-	-103	-0-	63 18	1 9	1706	2	N	16					175
12	1891	N	1854	-0-	-37	-0-	68 33	1 9	1753	2	N	30	185	1			20
01	1860	N	1801	-0-	-59	-0-	68 21	1 9	1712	2	N	19					39
02	1680	N	1644	-0-	-36	-0-	58 23	1 9	1563	2	N	21					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1655	N	1655	-0-	-0-	-0-	16	1	1616	2	N	21					205
							23	9									
10	1662	N	1662	-0-	-0-	-0-	30	1	1625	2	N	6					211
							7	9									
11	1680	N	1620	-0-	-60	-0-	29	1	1571	2	N	18					229
							20	9									
12	1705	N	1615	-0-	-90	-0-	30	1	1572	2	N	12					241
							13	9									
01	1674	N	1604	-0-	-70	-0-	29	1	1557	2	N	16					257
							18	9									
02	1512	N	1432	-0-	-80	-0-	25	1	1399	2	N	7					264
							8	9									

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

09	960	N	949	-0-	-11	-0-	938	2	11	9	N	10					130
10	966	N	966	-0-	-0-	-0-	953	2	13	9	N	12					142
11	960	N	880	-0-	-80	-0-	858	2	22	9	N	20					162
12	992	N	849	-0-	-143	-0-	838	2	11	9	N	10					172
01	961	N	809	-0-	-152	-0-	802	2	7	9	N	6					178
02	812	N	785	-0-	-27	-0-	772	2	13	9	N	12					190

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

09	1320	N	1306	-0-	-14	-0-	1295	2	11	9	N	10					152
10	1457	N	1311	-0-	-146	-0-	1304	2	7	9	N	6					158
11	1320	N	1209	-0-	-111	-0-	1199	2	10	9	N	9					167
12	1364	N	1296	-0-	-68	-0-	1278	2	18	9	N	16	179	1			4
01	1302	N	1138	-0-	-164	-0-	1132	2	6	9	N	5					9
02	1120	N	1050	-0-	-70	-0-	1048	2	2	9	N	2					11

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

09	1595	N	1595	-0-	-0-	-0-	16	1	1566	2	N	12					45
							13	9									
10	1643	N	1621	-0-	-22	-0-	29	1	1591	2	N	1					46
							1	9									
11	1590	N	1414	-0-	-176	-0-	26	1	1380	2	N	7					53
							8	9									
12	1643	N	1479	-0-	-164	-0-	27	1	1429	2	N	21					74
							23	9									
01	1612	N	1414	-0-	-198	-0-	26	1	1377	2	N	10					84
							11	9									
02	1316	N	1252	-0-	-64	-0-	22	1	1224	2	N	5					89
							6	9									

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

09	2380	N	2380	-0-	-0-	-0-	24	1	2356	2	N	-0-					209
10	2467	N	2467	-0-	-0-	-0-	43	1	2374	2	N	45	192	1			62
							50	9									
11	2550	N	2370	-0-	-180	-0-	43	1	2282	2	N	41					103
							45	9									
12	2449	N	2325	-0-	-124	-0-	44	1	2272	2	N	8					111
							9	9									
01	2480	N	2284	-0-	-196	-0-	42	1	2223	2	N	17					128
							19	9									
02	2212	N	2060	-0-	-152	-0-	35	1	2008	2	N	15					143
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	N	785	-0-	-0-	-0-	784	2	1	9	N	1					319
10	760	N	760	-0-	-0-	-0-	759	2	1	9	N	1					320
11	780	N	677	-0-	-103	-0-	677	2			N	-0-					320
12	806	N	666	-0-	-140	-0-	666	2			N	-0-					320
01	775	N	435	-0-	-340	-0-	434	2	1	9	N	1					321
02	644	N	403	-0-	-241	-0-	401	2	2	9	N	2					323

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	221	-0-	-49	-0-	219	2	2	9	N	2					155
10	217	N	217	-0-	-0-	-0-	214	2	3	9	N	3					158
11	849	N	849	-0-	-0-	-0-	845	2	4	9	N	4					162
12	1582	N	1582	-0-	-0-	-0-	1569	2	13	9	N	12					174
01	1752	N	1752	-0-	-0-	-0-	1735	2	17	9	N	15					189
*02	1483	N	1483	-0-	-0-	-0-	1477	2	6	9	N	5					194

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1903	-0-	-77	-0-	1881	2	22	9	N	20					73
10	2015	N	2012	-0-	-3	-0-	1991	2	21	9	N	19					92
11	1920	N	1902	-0-	-18	-0-	1871	2	31	9	N	28					120
12	1953	N	1934	-0-	-19	-0-	1910	2	24	9	N	22					142
01	2015	N	1946	-0-	-69	-0-	1915	2	31	9	N	28					170
02	1764	N	1675	-0-	-89	-0-	1647	2	28	9	N	25					195

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2322	N	2322	-0-	-0-	-0-	2307	2	15	9	N	14					205
10	2282	N	2282	-0-	-0-	-0-	2272	2	10	9	N	9					214
11	2190	N	1691	-0-	-499	-0-	1681	2	10	9	N	9	182	1			41
12	2387	N	2072	-0-	-315	-0-	2058	2	14	9	N	13					54
01	2294	N	2056	-0-	-238	-0-	2039	2	17	9	N	15					69
*02	1776	N	1776	-0-	-0-	-0-	1758	2	18	9	N	16					85

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1311	-0-	-39	-0-	1299	2	12	9	N	11					123
10	1494	N	1494	-0-	-0-	-0-	1483	2	11	9	N	10					133
11	1380	N	1290	-0-	-90	-0-	1273	2	17	9	N	15					148
12	1364	N	1320	-0-	-44	-0-	1301	2	19	9	N	17					165
01	1488	N	1487	-0-	-1	-0-	1454	2	33	9	N	30					195
02	1204	N	680	-0-	-524	-0-	673	2	7	9	N	6					201

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2831	X	2831	-0-	-0-	-0-	2827	2	4	9	N	4					226
10	2971	X	2971	-0-	-0-	-0-	2943	2	28	9	N	25	190	1			61
11	2862	X	2862	-0-	-0-	-0-	2826	2	36	9	N	33					94
12	2841	X	2841	-0-	-0-	-0-	2819	2	22	9	N	20					114
01	2927	X	2927	-0-	-0-	-0-	2905	2	22	9	N	20					134
*02	2550	N	2550	-0-	-0-	-0-	2520	2	30	9	N	27					161

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3155	-0-	-385	-0-	3135	2	20	9	N	18					63
10	3627	X	3069	-0-	-558	-0-	3034	2	35	9	N	32					95
11	3510	X	2764	-0-	-746	-0-	2745	2	19	9	N	17					112
12	3627	X	2885	-0-	-742	-0-	2860	2	25	9	N	23					135
01	3379	X	3003	-0-	-376	-0-	2982	2	21	9	N	19					154
02	2940	X	2695	-0-	-245	-0-	2673	2	22	9	N	20					174

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1257	-0-	-33	-0-	1237	2	20	9	N	18					142
10	1333	N	1247	-0-	-86	-0-	1233	2	14	9	N	13					155
11	1290	N	1212	-0-	-78	-0-	1208	2	4	9	N	4					159
12	1302	N	1238	-0-	-64	-0-	1221	2	17	9	N	15					174
01	1240	N	1168	-0-	-72	-0-	1161	2	7	9	N	6					180
02	1120	N	1092	-0-	-28	-0-	1082	2	10	9	N	9					189

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	776	2	4	9	N	4					101
10	812	N	812	-0-	-0-	-0-	803	2	9	9	N	8					109
11	652	N	652	-0-	-0-	-0-	644	2	8	9	N	7					116
12	607	N	607	-0-	-0-	-0-	604	2	3	9	N	3					119
01	582	N	582	-0-	-0-	-0-	578	2	4	9	N	4					123
*02	508	N	508	-0-	-0-	-0-	505	2	3	9	N	3					126

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1665	N	1665	-0-	-0-	-0-	1619	2	46	9	N	42					110
10	1705	N	1705	-0-	-0-	-0-	1652	2	53	9	N	48					158
11	1680	N	1650	-0-	-30	-0-	1600	2	50	9	N	45					203
12	1736	N	1698	-0-	-38	-0-	1643	2	55	9	N	50	187	1			66
01	1705	N	1670	-0-	-35	-0-	1617	2	53	9	N	48					114
*02	1543	N	1543	-0-	-0-	-0-	1484	2	59	9	N	54					168

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1550	N	1550	-0-	-0-	-0-	1532	2	18	9	N	16					78
10	1697	N	1697	-0-	-0-	-0-	1678	2	19	9	N	17					95
11	1530	N	1468	-0-	-62	-0-	1448	2	20	9	N	18					113
12	1612	N	1536	-0-	-76	-0-	1512	2	24	9	N	22					135
01	1705	N	1433	-0-	-272	-0-	1419	2	14	9	N	13					148
*02	1382	N	1382	-0-	-0-	-0-	1352	2	30	9	N	27					175

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1205	-0-	-205	-0-	1204	2	1	9	N	1					135
10	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					135
11	1320	N	1234	-0-	-86	-0-	1230	2	4	9	N	4					139
12	1406	N	1406	-0-	-0-	-0-	1403	2	3	9	N	3					142
01	1395	N	1304	-0-	-91	-0-	1295	2	9	9	N	8					150
02	1148	N	694	-0-	-454	-0-	691	2	3	9	N	3					153

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2142	N	2142	-0-	-0-	-0-	2107	2	35	9	N	32					64
10	1966	N	1966	-0-	-0-	-0-	1929	2	37	9	N	34					98
11	1859	N	1859	-0-	-0-	-0-	1830	2	29	9	N	26					124
12	2224	N	2224	-0-	-0-	-0-	2183	2	41	9	N	37					161
01	2072	N	2072	-0-	-0-	-0-	1982	2	90	9	N	82	188	1			55
*02	2035	N	2035	-0-	-0-	-0-	2004	2	31	9	N	28					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1010	-0-	-40	-0-	36	1	974	2	N	-0-					70
10	1240	N	880	-0-	-360	-0-	30	1	850	2	N	-0-					70
11	1110	N	742	-0-	-368	-0-	26	1	714	2	N	2					72
							2	9									
12	1054	N	808	-0-	-246	-0-	30	1	775	2	N	3					75
							3	9									
01	868	N	791	-0-	-77	-0-	29	1	721	2	N	37					112
							41	9									
02	700	N	699	-0-	-1	-0-	24	1	653	2	N	20					132
							22	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	540	-0-	-90	-0-	503	2	37	9	N	34	184	1			96
10	651	N	524	-0-	-127	-0-	512	2	12	9	N	11					107
11	622	N	622	-0-	-0-	-0-	589	2	33	9	N	30					137
12	764	N	764	-0-	-0-	-0-	740	2	24	9	N	22					159
01	850	N	850	-0-	-0-	-0-	841	2	9	9	N	8					167
02	588	N	529	-0-	-59	-0-	514	2	15	9	N	14					181

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1575	-0-	-135	-0-	1560	2	15	9	N	14					74
10	1767	N	1758	-0-	-9	-0-	1741	2	17	9	N	15					89
11	1630	N	1630	-0-	-0-	-0-	1611	2	19	9	N	17					106
12	1653	N	1653	-0-	-0-	-0-	1628	2	25	9	N	23					129
01	1767	N	1683	-0-	-84	-0-	1661	2	22	9	N	20					149
02	1512	N	1359	-0-	-153	-0-	1337	2	22	9	N	20					169

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1457	-0-	-13	-0-	51	1	1392	2	N	13					117
							14	9									
10	1705	N	1680	-0-	-25	-0-	56	1	1596	2	N	25					142
							28	9									
11	1500	N	1470	-0-	-30	-0-	52	1	1400	2	N	16					158
							18	9									
12	1519	N	1427	-0-	-92	-0-	52	1	1344	2	N	28					186
							31	9									
01	1674	N	1410	-0-	-264	-0-	53	1	1329	2	N	25					211
							28	9									
02	1372	N	1325	-0-	-47	-0-	47	1	1255	2	N	21					232
							23	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1422	-0-	-78	-0-	1412	2	10	9	N	9					124
10	1612	N	1451	-0-	-161	-0-	1438	2	13	9	N	12					136
11	1500	N	1376	-0-	-124	-0-	1369	2	7	9	N	6					142
12	1457	N	1399	-0-	-58	-0-	1386	2	13	9	N	12					154
01	1457	N	1403	-0-	-54	-0-	1388	2	15	9	N	14					168
*02	1332	N	1332	-0-	-0-	-0-	1271	2	61	9	N	55	186	1			37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1311	N	1311	-0-	-0-	-0-	1294	2	17	9	N	15					189
10	1271	N	1116	-0-	-155	-0-	1112	2	4	9	N	4					193
11	1290	N	1193	-0-	-97	-0-	1186	2	7	9	N	6					199
12	1364	N	1324	-0-	-40	-0-	1310	2	14	9	N	13					212
01	1116	N	1112	-0-	-4	-0-	1100	2	12	9	N	11					223
02	1120	N	1035	-0-	-85	-0-	1027	2	8	9	N	7					230

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	927	-0-	-933	-0-	918	2	9	9	N	8					129
10	1860	N	753	-0-	-1107	-0-	738	2	15	9	N	14					143
11	1170	N	716	-0-	-454	-0-	690	2	26	9	N	24					167
12	961	N	784	-0-	-177	-0-	760	2	24	9	N	22					189
01	840	N	840	-0-	-0-	-0-	810	2	30	9	N	27	182	1			34
*02	804	N	804	-0-	-0-	-0-	782	2	22	9	N	20					54

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1521	N	1521	-0-	-0-	-0-	1490	2	31	9	N	28					160
10	1793	N	1793	-0-	-0-	-0-	1740	2	53	9	N	48	185	1			23
11	1625	N	1625	-0-	-0-	-0-	1580	2	45	9	N	41					64
12	1660	N	1660	-0-	-0-	-0-	1613	2	47	9	N	43					107
01	1798	N	1603	-0-	-195	-0-	1558	2	45	9	N	41					148
*02	1525	N	1525	-0-	-0-	-0-	1482	2	43	9	N	39					187

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	569	-0-	-31	-0-	554	2	15	9	N	14					151
10	651	N	609	-0-	-42	-0-	591	2	18	9	N	16					167
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					167
12	589	N	580	-0-	-9	-0-	561	2	19	9	N	17					184
01	620	N	608	-0-	-12	-0-	599	2	9	9	N	8					192
*02	538	N	538	-0-	-0-	-0-	529	2	9	9	N	8					200

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	X	7730	-0-	-430	-0-	1001	1	6642	2	N	79					215
							87	9									
10	8339	X	8108	-0-	-231	-0-	1079	1	6943	2	N	78	186	1			107
							86	9									
11	8070	X	7691	-0-	-379	-0-	1044	1	6530	2	N	106					213
							117	9									
12	8246	X	7878	-0-	-368	-0-	1079	1	6688	2	N	101	189	1			125
							111	9									
01	8246	X	7412	-0-	-834	-0-	770	1	6514	2	N	116					241
							128	9									
02	7336	X	6878	-0-	-458	-0-	898	1	5885	2	N	86	192	1			135
							95	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1271	-0-	-139	-0-	1271	2			N	-0-					96
10	1457	N	1229	-0-	-228	-0-	1229	2			N	-0-					96
11	1350	N	1124	-0-	-226	-0-	1118	2	6	9	N	5					101
12	1302	N	928	-0-	-374	-0-	917	2	11	9	N	10					111
01	1240	N	1149	-0-	-91	-0-	1143	2	6	9	N	5					116
*02	1144	N	1144	-0-	-0-	-0-	1135	2	9	9	N	8					124

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3673	-0-	-167	-0-	3630	2	43	9	N	39	188	1			42
10	3906	X	3769	-0-	-137	-0-	3717	2	52	9	N	47					89
11	3750	X	3599	-0-	-151	-0-	3553	2	46	9	N	42					131
12	3813	X	3711	-0-	-102	-0-	3648	2	63	9	N	57					188
01	3782	X	3707	-0-	-75	-0-	3650	2	57	9	N	52	191	1			49
02	3416	X	3299	-0-	-117	-0-	3255	2	44	9	N	40					89

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8727	X	8727	-0-	-0-	-0-	1044	1	7500	2	N	166	176	1			229
							183	9									
10	8513	X	8513	-0-	-0-	-0-	1045	1	7281	2	N	170	188	1			211
							187	9									
11	8159	X	8159	-0-	-0-	-0-	1011	1	6975	2	N	157					368
							173	9									
12	7782	X	7782	-0-	-0-	-0-	992	1	6626	2	N	149	379	1			138
							164	9									
01	7481	X	7481	-0-	-0-	-0-	916	1	6380	2	N	168					306
							185	9									
*02	6861	X	6861	-0-	-0-	-0-	974	1	5724	2	N	148					454
							163	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4041	X	4041	-0-	-0-	-0-	3932	2	109	9	N	99	186	1			149
10	4743	X	3784	-0-	-959	-0-	3700	2	84	9	N	76					225
11	4590	X	3459	-0-	-1131	-0-	3403	2	56	9	N	51					276
12	4743	X	3758	-0-	-985	-0-	3669	2	89	9	N	81	177	1			180
01	4185	X	2748	-0-	-1437	-0-	2704	2	44	9	N	40					220
02	3780	X	1264	-0-	-2516	-0-	1234	2	30	9	N	27					247

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	N	2880	-0-	-0-	-0-	2800	2	80	9	N	73					382
10	2991	N	2991	-0-	-0-	-0-	2924	2	67	9	N	61	190	1			253
11	2777	N	2777	-0-	-0-	-0-	2701	2	76	9	N	69					322
12	2784	N	2784	-0-	-0-	-0-	2722	2	62	9	N	56	183	1			195
01	2811	N	2811	-0-	-0-	-0-	2737	2	74	9	N	67					262
*02	2564	N	2564	-0-	-0-	-0-	2494	2	70	9	N	64	193	1			133

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8940	X	8622	-0-	-318	-0-	1030	1	7496	2	N	87					138
							96	9									
10	9331	X	8281	-0-	-1050	-0-	1076	1	7074	2	N	119	190	1			67
							131	9									
11	9030	X	7703	-0-	-1327	-0-	963	1	6653	2	N	79					146
							87	9									
12	9331	X	7996	-0-	-1335	-0-	1012	1	6967	2	N	15					161
							17	9									
01	9083	X	7516	-0-	-1567	-0-	1019	1	6406	2	N	83	192	1			52
							91	9									
02	8036	X	7418	-0-	-618	-0-	974	1	6326	2	N	107					159
							118	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10200	X	8531	-0-	-1669	-0-	585	1	7903	2	Y	39					256
							43	9									
10	10540	X	8244	-0-	-2296	-0-	580	1	7534	2	Y	118					374
							130	9									
11	9000	X	8154	-0-	-846	-0-	627	1	7420	2	Y	97	185	1			286
							107	9									
12	8246	X	6919	-0-	-1327	-0-	673	1	6077	2	Y	154	190	1			250
							169	9									
01	8246	X	4458	-0-	-3788	-0-	389	1	3881	2	Y	171	183	1			238
							188	9									
02	7448	X	4186	-0-	-3262	-0-	416	1	3672	2	Y	89					327
							98	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	6630	-0-	-1080	-0-	987	1	5599	2	N	40					215
							44	9									
10	7595	X	5137	-0-	-2458	-0-	460	1	4642	2	N	32					247
							35	9									
11	7679	X	7679	-0-	-0-	-0-	1044	1	6565	2	N	64	187	1			124
							70	9									
12	7595	X	5156	-0-	-2439	-0-	690	1	4404	2	N	56					180
							62	9									
01	7347	X	5541	-0-	-1806	-0-	684	1	4791	2	N	60					240
							66	9									
02	7168	X	6642	-0-	-526	-0-	896	1	5683	2	N	57	190	1			107
							63	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12090	X	10892	-0-	-1198	-0-	1396	1	9406	2	N	82					330
							90	9									
10	12338	X	10570	-0-	-1768	-0-	1283	1	9198	2	N	81	182	1			229
							89	9									
11	11430	X	10560	-0-	-870	-0-	1404	1	9059	2	N	88					317
							97	9									
12	11811	X	10153	-0-	-1658	-0-	1451	1	8618	2	N	76	188	1			205
							84	9									
01	11253	X	10223	-0-	-1030	-0-	1412	1	8722	2	N	81					286
							89	9									
02	10164	X	9437	-0-	-727	-0-	1303	1	8012	2	N	111					397
							122	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6159	X	6159	-0-	-0-	-0-	1027	1	5052	2	N	73					201
							80	9									
10	6525	X	6525	-0-	-0-	-0-	1035	1	5400	2	N	82					283
							90	9									
11	5760	X	5696	-0-	-64	-0-	845	1	4776	2	N	68	184	1			167
							75	9									
12	6355	X	5746	-0-	-609	-0-	780	1	4880	2	N	78					245
							86	9									
01	6510	X	5667	-0-	-843	-0-	796	1	4795	2	N	69					314
							76	9									
02	5880	X	3313	-0-	-2567	-0-	460	1	2811	2	N	38	185	1			167
							42	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	2723	-0-	-997	-0-	2683	2	40	9	N	36					156
10	3751	X	2762	-0-	-989	-0-	2707	2	55	9	N	50					206
11	3030	X	2313	-0-	-717	-0-	2271	2	42	9	N	38					244
12	3007	X	1882	-0-	-1125	-0-	1853	2	29	9	N	26					270
01	2883	X	1036	-0-	-1847	-0-	993	2	43	9	N	39					309
02	2548	X	1279	-0-	-1269	-0-	21	1	1211	2	N	43					352
							47	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9510	X	7912	-0-	-1598	-0-	1393	1	6419	2	N	91	179	1			172
							100	9									
10	9455	X	8395	-0-	-1060	-0-	1510	1	6753	2	N	120					292
							132	9									
11	8940	X	7722	-0-	-1218	-0-	1462	1	6130	2	N	118	192	1			218
							130	9									
12	9145	X	7971	-0-	-1174	-0-	1474	1	6358	2	N	126					344
							139	9									
01	8401	X	7281	-0-	-1120	-0-	1510	1	5659	2	N	102	191	1			255
							112	9									
02	7588	X	7003	-0-	-585	-0-	1332	1	5551	2	N	109					364
							120	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3575	X	3575	-0-	-0-	-0-	1130	1	2364	2	N	74					274
							81	9									
10	4067	X	4067	-0-	-0-	-0-	1174	1	2802	2	N	83					357
							91	9									
11	3881	X	3881	-0-	-0-	-0-	1141	1	2645	2	N	86	190	1			253
							95	9									
12	3947	X	3947	-0-	-0-	-0-	1183	1	2675	2	N	81	192	1			142
							89	9									
01	4182	X	4182	-0-	-0-	-0-	959	1	3125	2	N	89					231
							98	9									
*02	3267	X	3267	-0-	-0-	-0-	901	1	2300	2	N	60					291
							66	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3495	-0-	-285	-0-	605	1	2820	2	N	64					194
							70	9									
10	3906	X	3726	-0-	-180	-0-	773	1	2885	2	N	62					256
							68	9									
11	3780	X	3407	-0-	-373	-0-	775	1	2562	2	N	64					320
							70	9									
12	3875	X	3593	-0-	-282	-0-	805	1	2712	2	N	69	185	1			204
							76	9									
01	3782	X	3593	-0-	-189	-0-	878	1	2632	2	N	75					279
							83	9									
02	3360	X	3257	-0-	-103	-0-	793	1	2384	2	N	73					352
							80	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10375	X	10375	-0-	-0-	-0-	980	1	9292	2	N	94	185	1			248
							103	9									
10	10964	X	10964	-0-	-0-	-0-	1079	1	9752	2	N	121	184	1			185
							133	9									
11	10800	X	10333	-0-	-467	-0-	1025	1	9169	2	N	126					311
							139	9									
12	11160	X	10256	-0-	-904	-0-	573	1	9539	2	N	131	188	1			254
							144	9									
01	11160	X	7592	-0-	-3568	-0-	776	1	6717	2	N	90					344
							99	9									
02	9912	X	9231	-0-	-681	-0-	850	1	8263	2	N	107					451
							118	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11130	X	8523	-0-	-2607	-0-	8402	2	121	9	N	110					310
10	10943	X	9313	-0-	-1630	-0-	9224	2	89	9	N	81	184	1			207
11	9870	X	8987	-0-	-883	-0-	8818	2	169	9	N	154	189	1			172
12	10199	X	9309	-0-	-890	-0-	9147	2	162	9	N	147					319
01	10199	X	8943	-0-	-1256	-0-	8803	2	140	9	N	127	189	1			257
02	8400	X	8239	-0-	-161	-0-	8096	2	143	9	N	130					387

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5766	X	5766	-0-	-0-	-0-	424	1	5291	2	N	46	185	1			192
							51	9									
10	5611	X	4492	-0-	-1119	-0-	507	1	3923	2	N	56					248
							62	9									
11	5010	X	3367	-0-	-1643	-0-	361	1	2958	2	N	44					292
							48	9									
12	5952	X	2844	-0-	-3108	-0-	329	1	2508	2	N	6					298
							7	9									
01	5952	X	2524	-0-	-3428	-0-	273	1	2196	2	N	50					348
							55	9									
02	5376	X	2548	-0-	-2828	-0-	228	1	2296	2	N	22					370
							24	9									

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	X	73	-0-	-0-	-0-	29	2	44	9	N	40					201
10	7	X	7	-0-	-0-	-0-	6	2	1	9	N	1					202
11	30	X	-0-	-0-	-30	-0-					N	1					203
12	4926	X	4926	-0-	-0-	-0-	523	1	4351	2	N	47					250
							52	9									
01	10250	X	10250	-0-	-0-	-0-	1447	1	8683	2	N	109					359
							120	9									
*02	8844	X	8844	-0-	-0-	-0-	1152	1	7594	2	N	89					448
							98	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12870	X	12407	-0-	-463	-0-	12251	2	156	9	N	142	181	1			265
10	13268	X	12899	-0-	-369	-0-	12735	2	164	9	N	149	185	1			229
11	12840	X	11992	-0-	-848	-0-	11839	2	153	9	N	139	184	1			184
12	13144	X	12630	-0-	-514	-0-	12409	2	221	9	N	201	192	1			193
01	12896	X	12484	-0-	-412	-0-	12260	2	224	9	N	204					397
02	11648	X	11203	-0-	-445	-0-	11021	2	182	9	N	165	192	1			370

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10380	X	10242	-0-	-138	-0-	10058	2	184	9	Y	167					373
10	10726	X	10440	-0-	-286	-0-	10310	2	130	9	Y	118	188	1			303
11	10380	X	9835	-0-	-545	-0-	9774	2	61	9	Y	55	188	1			170
12	10788	X	10097	-0-	-691	-0-	9968	2	129	9	Y	117					287
01	10788	X	9971	-0-	-817	-0-	9909	2	62	9	Y	56	194	1			149
02	9548	X	8727	-0-	-821	-0-	8655	2	72	9	Y	65					214

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8940	X	7784	-0-	-1156	-0-	7666	2	118	9	N	107	185	1			225
10	9238	X	8326	-0-	-912	-0-	8105	2	221	9	N	201	189	1			237
11	8640	X	7713	-0-	-927	-0-	7568	2	145	9	N	132					369
12	8742	X	7945	-0-	-797	-0-	7822	2	123	9	N	112					481
01	8618	X	7724	-0-	-894	-0-	7541	2	183	9	N	166	376	1			271
02	7532	X	6941	-0-	-591	-0-	6777	2	164	9	N	149					420

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11550	X	11090	-0-	-460	-0-	10972	2	118	9	N	107					278
10	11532	X	11246	-0-	-286	-0-	11050	2	196	9	N	178	189	1			267
11	11070	X	10740	-0-	-330	-0-	10582	2	158	9	N	144					411
12	11470	X	10925	-0-	-545	-0-	10780	2	145	9	N	132	373	1			170
01	11470	X	11085	-0-	-385	-0-	10931	2	154	9	N	140					310
02	10360	X	9597	-0-	-763	-0-	9470	2	127	9	N	115	187	1			238

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

09	1870	N	1870	-0-	-0-	-0-	365	1	1450	2	Y	50	186	1			280
							55	9									
10	2350	N	2350	-0-	-0-	-0-	423	1	1865	2	Y	56					336
							62	9									
11	2001	N	2001	-0-	-0-	-0-	398	1	1575	2	Y	25					361
							28	9									
12	1824	N	1824	-0-	-0-	-0-	468	1	1303	2	Y	48					409
							53	9									
01	1705	N	533	-0-	-1172	-0-	268	1	200	2	Y	59					468
							65	9									
02	1540	N	416	-0-	-1124	-0-	284	1	132	9	Y	120	190	1			398

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

09	5460	X	4960	-0-	-500	-0-	942	1	3922	2	N	87					362
							96	9									
10	5642	X	5249	-0-	-393	-0-	971	1	4260	2	N	16	189	1			189
							18	9									
11	5220	X	4708	-0-	-512	-0-	1006	1	3507	2	N	177					366
							195	9									
12	5394	X	3964	-0-	-1430	-0-	1170	1	2771	2	N	21	192	1			195
							23	9									
01	5394	X	2246	-0-	-3148	-0-	1001	1	1140	2	N	95					290
							105	9									
02	4732	X	1992	-0-	-2740	-0-	1092	1	799	2	N	92	194	1			188
							101	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

09	9210	X	8559	-0-	-651	-0-	8419	2	140	9	N	127	187	1			200
10	9331	X	8655	-0-	-676	-0-	8497	2	158	9	N	144	189	1			155
11	8850	X	7972	-0-	-878	-0-	7829	2	143	9	N	130					285
12	9114	X	8140	-0-	-974	-0-	7986	2	154	9	N	140	188	1			237
01	8897	X	7471	-0-	-1426	-0-	7335	2	136	9	N	124					361
02	7980	X	7173	-0-	-807	-0-	7037	2	136	9	N	124	188	1			297

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

09	8370	X	7283	-0-	-1087	-0-	481	1	6684	2	N	107	187	1			109
							118	9									
10	8060	X	7410	-0-	-650	-0-	368	1	6911	2	N	119					228
							131	9									
11	7710	X	6977	-0-	-733	-0-	432	1	6448	2	N	88	187	1			129
							97	9									
12	7967	X	6818	-0-	-1149	-0-	359	1	6339	2	N	109					238
							120	9									
01	7874	X	6571	-0-	-1303	-0-	361	1	6060	2	N	136	185	1			189
							150	9									
02	6804	X	5651	-0-	-1153	-0-	256	1	5283	2	N	102	192	1			99
							112	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13397	X	13397	-0-	-0-	-0-	132	1	13078	2	N	170	183	1			233
							187	9									
10	13671	X	13671	-0-	-0-	-0-	241	1	13237	2	N	175	188	1			220
							193	9									
11	12968	X	12968	-0-	-0-	-0-	234	1	12517	2	N	197	189	1			228
							217	9									
12	12950	X	12950	-0-	-0-	-0-	241	1	12514	2	N	177	193	1			212
							195	9									
01	13488	X	13488	-0-	-0-	-0-	243	1	13018	2	N	206	188	1			230
							227	9									
*02	11384	X	11384	-0-	-0-	-0-	194	1	11023	2	N	152					382
							167	9									

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3225	-0-	-495	-0-	917	1	2267	2	N	37	182	1			51
							41	9									
10	3937	X	3731	-0-	-206	-0-	903	1	2772	2	N	51					102
							56	9									
11	3810	X	2843	-0-	-967	-0-	587	1	2208	2	N	44					146
							48	9									
12	5131	X	5131	-0-	-0-	-0-	889	1	4167	2	N	68					214
							75	9									
01	6359	X	6359	-0-	-0-	-0-	1037	1	5204	2	N	107	187	1			134
							118	9									
*02	5981	X	5981	-0-	-0-	-0-	559	1	5310	2	N	102	189	1			47
							112	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	146	-0-	-64	-0-	144	2	2	9	N	2					96
10	161	N	161	-0-	-0-	-0-	157	2	4	9	N	4					100
11	169	N	169	-0-	-0-	-0-	168	2	1	9	N	1					101
12	198	N	198	-0-	-0-	-0-	191	2	7	9	N	6					107
01	155	N	154	-0-	-1	-0-	150	2	4	9	N	4					111
*02	211	N	211	-0-	-0-	-0-	207	2	4	9	N	4					115

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	6335	-0-	-355	-0-	6244	2	91	9	N	83	183	1			264
10	6913	X	6599	-0-	-314	-0-	6500	2	99	9	N	90					354
11	6690	X	6042	-0-	-648	-0-	5926	2	116	9	N	105	188	1			271
12	6851	X	5809	-0-	-1042	-0-	5676	2	133	9	N	121					392
01	6696	X	5802	-0-	-894	-0-	5782	2	20	9	N	18					410
02	5964	X	4961	-0-	-1003	-0-	4916	2	45	9	N	41					451

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	488	2	18	9	N	16					70
10	558	N	355	-0-	-203	-0-	342	2	13	9	N	12					82
11	480	N	327	-0-	-153	-0-	324	2	3	9	N	3					85
12	527	N	237	-0-	-290	-0-	237	2			N	-0-					85
01	341	N	264	-0-	-77	-0-	245	2	19	9	N	17					102
02	308	N	272	-0-	-36	-0-	265	2	7	9	N	6					108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4459	X	4459	-0-	-0-	-0-	4357	2	102	9	N	93					274
10	4867	X	4724	-0-	-143	-0-	4616	2	108	9	N	98	186	1			186
11	4710	X	2741	-0-	-1969	-0-	2677	2	64	9	N	58					244
12	4867	X	4099	-0-	-768	-0-	4013	2	86	9	N	78					322
01	4836	X	3740	-0-	-1096	-0-	3618	2	122	9	N	111					433
02	4256	X	4091	-0-	-165	-0-	3991	2	100	9	N	91	192	1			332

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

09	23160	X	21444	-0-	-1716	-0-	21030	2	414	9	N	376	374	1			213
10	23560	X	21466	-0-	-2094	-0-	21062	2	404	9	N	367	381	1			199
11	21870	X	19919	-0-	-1951	-0-	19542	2	377	9	N	343	187	1			355
12	22568	X	18924	-0-	-3644	-0-	18533	2	391	9	N	355	376	1			334
01	22568	X	20194	-0-	-2374	-0-	19811	2	383	9	N	348	378	1			304
02	20020	X	17844	-0-	-2176	-0-	55	1	17500	2	N	263	187	1			380
							289	9									

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

09	13530	X	10860	-0-	-2670	-0-	693	1	9960	2	N	188	186	1			274
							207	9									
10	12152	X	11011	-0-	-1141	-0-	695	1	10083	2	N	212	188	1			298
							233	9									
11	11130	X	9888	-0-	-1242	-0-	602	1	9060	2	N	205	191	1			312
							226	9									
12	11501	X	9553	-0-	-1948	-0-	599	1	8720	2	N	213	188	1			337
							234	9									
01	11501	X	9401	-0-	-2100	-0-	662	1	8508	2	N	210	186	1			361
							231	9									
02	10136	X	8490	-0-	-1646	-0-	545	1	7713	2	N	211	380	1			192
							232	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13668	X	13668	-0-	-0-	-0-	13397	2	271	9	N	246	174	1			289
10	13749	X	13749	-0-	-0-	-0-	13611	2	138	9	N	125	192	1			222
11	12109	X	12109	-0-	-0-	-0-	11923	2	186	9	N	169	201	1			190
12	11779	X	11779	-0-	-0-	-0-	12	1	11714	2	N	48					238
							53	9									
01	13222	X	13222	-0-	-0-	-0-	12	1	13066	2	N	131	186	1			183
							144	9									
*02	11658	X	11658	-0-	-0-	-0-	11	1	11389	2	N	131					314
							114	4	144	9							

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28050	X	11897	-0-	-16153	-0-	11405	2	492	9	N	447	181	1			450
10	12586	X	11692	-0-	-894	-0-	11451	2	241	9	N	219	187	1			482
11	12180	X	9966	-0-	-2214	-0-	9756	2	210	9	N	191	187	1			486
12	12586	X	9315	-0-	-3271	-0-	24	1	8889	2	N	365	558	1			293
							402	9									
*01	12307	X	10102	-0-	-2205	-0-	24	1	9861	2	N	197					490
							217	9									
02	11116	X	8687	-0-	-2429	-0-	22	1	8331	2	N	304	384	1			410
							334	9									

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41820	X	37122	-0-	-4698	-0-	36210	2	912	9	N	829	909	1			446
10	42129	X	37596	-0-	-4533	-0-	36630	2	966	9	N	878	736	1			588
11	39780	X	35654	-0-	-4126	-0-	34293	2	1361	9	N	1237	1126	1			699
12	40827	X	35360	-0-	-5467	-0-	23	1	34746	2	N	537	733	1			503
							591	9									
01	39153	X	35609	-0-	-3544	-0-	23	1	34242	2	N	1222	1000	1			725
							1344	9									
02	34636	X	30655	-0-	-3981	-0-	20	1	29916	2	N	654	557	1			822
							719	9									

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	6263	-0-	-1717	-0-	6098	2	165	9	N	150	188	1			206
10	8246	X	6716	-0-	-1530	-0-	6616	2	100	9	N	91					297
11	7620	X	6080	-0-	-1540	-0-	5925	2	155	9	N	141	184	1			254
12	7564	X	5621	-0-	-1943	-0-	14	1	5607	2	N	-0-					254
01	7564	X	5969	-0-	-1595	-0-	14	1	5771	2	N	167	197	1			224
							184	9									
02	6076	X	5017	-0-	-1059	-0-	12	1	4844	2	N	146					370
							161	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

*03	4154	X	3868	-0-	-286	-0-	321	1	3457	2	N	82					330
							90	9									
*04	3870	X	3490	-0-	-380	-0-	290	1	3121	2	N	72	185	1			217
							79	9									
*05	3999	X	3855	-0-	-144	-0-	318	1	3414	2	N	112					329
							123	9									
*06	3900	X	3373	-0-	-527	-0-	282	1	3032	2	N	54	186	1			197
							59	9									
*07	4030	X	3158	-0-	-872	-0-	259	1	2790	2	N	99					296
							109	9									
*08	3875	X	2851	-0-	-1024	-0-	241	1	2595	2	N	14					310
							15	9									
*09	3720	X	2364	-0-	-1356	-0-	200	1	2155	2	N	8					318
							9	9									
*10	3844	X	2206	-0-	-1638	-0-	185	1	1989	2	N	29	187	1			160
							32	9									
*11	3360	X	2156	-0-	-1204	-0-	183	1	1973	2	N	-0-					160
12	3162	X	2253	-0-	-909	-0-	189	1	2029	2	N	32					192
							35	9									
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					192
02	2212	X	NO RPT	-0-	-2212	-0-					N	NO RPT					192

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

*03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					61
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					61

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2679	X	2679	-0-	-0-	-0-	2631	2	48	9	N	44	188	1			126
*04	5970	X	5569	-0-	-401	-0-	5484	2	85	9	N	77					203
*05	6169	X	4526	-0-	-1643	-0-	4469	2	57	9	N	52					255
*06	5999	X	5999	-0-	-0-	-0-	5943	2	56	9	N	51	177	1			129
*07	5816	X	5816	-0-	-0-	-0-	5718	2	98	9	N	89	186	1			32
*08	5766	X	5404	-0-	-362	-0-	5308	2	96	9	N	87					119
*09	5580	X	5145	-0-	-435	-0-	5077	2	68	9	N	62					181
*10	5249	X	5249	-0-	-0-	-0-	5164	2	85	9	N	77	191	1			67
*11	5970	X	4329	-0-	-1641	-0-	4255	2	74	9	N	67					134
12	5828	X	5366	-0-	-462	-0-	5258	2	108	9	N	98	186	1			46
01	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					46
02	4816	X	NO RPT	-0-	-4816	-0-					N	NO RPT					46

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

09	360	N	313	-0-	-47	-0-	290	2	23	9	N	21					42
10	341	N	274	-0-	-67	-0-	241	2	33	9	N	30					72
11	295	N	295	-0-	-0-	-0-	264	2	31	9	N	28					100
12	310	N	252	-0-	-58	-0-	217	2	35	9	N	32					132
01	279	N	278	-0-	-1	-0-	242	2	36	9	N	33					165
02	280	N	248	-0-	-32	-0-	217	2	31	9	N	28	114	1			79

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

09	960	N	-0-	-0-	-960	-0-					N	-0-					2
10	806	N	-0-	-0-	-806	-0-					N	-0-					2
11	270	N	-0-	-0-	-270	-0-					N	17	17	8			2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					2
*02	192	N	192	-0-	-0-	-0-	190	3	2	9	N	2	2	8			2

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

09	1355	N	1355	-0-	-0-	-0-	1352	3	3	9	N	3	3	8			-0-
10	1298	N	1298	-0-	-0-	-0-	1296	3	2	9	N	2	2	8			-0-
11	1077	N	1077	-0-	-0-	-0-	1074	3	3	9	N	3	3	8			-0-
12	1395	N	1305	-0-	-90	-0-	1301	3	4	9	N	4	4	8			-0-
01	1302	N	1245	-0-	-57	-0-	1244	3	1	9	N	1	1	8			-0-
*02	1367	N	1367	-0-	-0-	-0-	1361	3	6	9	N	5	5	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
10	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
11	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
02	616	N	576	-0-	-40	-0-	576	3			N	-0-					-0-

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

09	1322	N	1322	-0-	-0-	-0-	1304	3	18	9	N	16	16	8			18
10	1337	N	1337	-0-	-0-	-0-	1324	3	13	9	N	12	12	8			18
11	1280	N	1280	-0-	-0-	-0-	1263	3	17	9	N	15	15	8			18
12	1449	N	1449	-0-	-0-	-0-	1427	3	22	9	N	20	20	8			18
01	1333	N	1256	-0-	-77	-0-	1245	3	11	9	N	10	10	8			18
*02	1601	N	1601	-0-	-0-	-0-	1572	3	29	9	N	26	26	8			18

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

09	630	N	517	-0-	-113	-0-	517	3			N	-0-					1
10	620	N	498	-0-	-122	-0-	498	3			N	-0-					1
11	510	N	467	-0-	-43	-0-	467	3			N	-0-					1
12	527	N	487	-0-	-40	-0-	485	3	2	9	N	2	2	8			1
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					1
02	448	N	383	-0-	-65	-0-	383	3			N	-0-					1

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	633	-0-	-27	-0-	633	3			N	-0-					35
10	682	N	625	-0-	-57	-0-	625	3			N	-0-					35
11	630	N	593	-0-	-37	-0-	593	3			N	-0-					35
12	659	N	659	-0-	-0-	-0-	659	3			N	-0-					35
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					35
02	560	N	444	-0-	-116	-0-	444	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					30
10	465	N	464	-0-	-1	-0-	464	3			N	-0-					30
11	450	N	419	-0-	-31	-0-	418	3	1	9	N	1	1	8			30
12	465	N	414	-0-	-51	-0-	414	3			N	-0-					30
01	465	N	372	-0-	-93	-0-	372	3			N	-0-					30
02	392	N	356	-0-	-36	-0-	354	3	2	9	N	2	2	8			30

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	809	-0-	-181	-0-	795	3	14	9	N	13	13	8			23
10	1054	N	894	-0-	-160	-0-	887	3	7	9	N	6	6	8			23
11	870	N	846	-0-	-24	-0-	833	3	13	9	N	12	12	8			23
12	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					23
01	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					23
02	784	N	158	-0-	-626	-0-	158	3			N	-0-					23

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	330	N	298	-0-	-32	-0-	289	3	9	9	N	8	8	8			-0-
12	372	N	339	-0-	-33	-0-	337	3	2	9	N	2	2	8			-0-
01	376	N	376	-0-	-0-	-0-	375	3	1	9	N	1	1	8			-0-
02	280	N	187	-0-	-93	-0-	187	3			N	-0-					-0-

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	1706	-0-	-3424	-0-	1693	3	13	9	N	12	83	1	6	8	58
10	5301	X	2458	-0-	-2843	-0-	2422	3	36	9	N	33	5	8			86
11	5070	X	3008	-0-	-2062	-0-	2943	3	65	9	N	59	26	8			119
12	5084	X	3530	-0-	-1554	-0-	3477	3	53	9	N	48	14	8			153
01	3471	X	3471	-0-	-0-	-0-	3405	3	66	9	N	60	142	1	9	8	62
*02	3195	X	3195	-0-	-0-	-0-	3159	3	36	9	N	33	16	8			79

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2184	-0-		-876	-0-	846	1	1250	3	N	80	106	1	38	8	81
								88	9									
10	3162	X	1290	-0-		-1872	-0-	277	1	1000	3	N	12	6	8			87
								13	9									
11	3060	X	39	-0-		-3021	-0-	29	1	8	3	N	2					89
								2	9									
12	3007	X	11	-0-		-2996	-0-	2	1	3	3	N	5	5	8			89
								6	9									
01	3007	X	-0-	-0-		-3007	-0-					N	-0-					89
*02	2044	X	2	-0-		-2042	-0-	2	3			N	-0-					89

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

09	5310	X	4701	-0-		-609	-0-	4623	3	78	9	N	71	194	1			37
10	5239	X	4385	-0-		-854	-0-	4352	3	33	9	N	30					67
11	5070	X	4124	-0-		-946	-0-	4091	3	33	9	N	30					97
12	5115	X	4124	-0-		-991	-0-	4082	3	42	9	N	38	105	1			30
01	4991	X	4020	-0-		-971	-0-	3981	3	39	9	N	35					65
*02	4414	X	4414	-0-		-0-	-0-	4360	3	54	9	N	49	53	1			61

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

09	14850	X	8770	-0-		-6080	-0-	8684	3	86	9	N	78	185	1			17
10	15345	X	13157	-0-		-2188	-0-	5311	2	7791	3	N	50					67
								55	9									
11	14730	X	13699	-0-		-1031	-0-	4581	2	8929	3	N	172	69	1			170
								189	9									
12	15221	X	13510	-0-		-1711	-0-	5584	2	7785	3	N	128	198	1			100
								141	9									
01	14024	X	14024	-0-		-0-	-0-	5883	2	7994	3	N	134					234
								147	9									
02	12796	X	12381	-0-		-415	-0-	4284	2	7933	3	N	149	200	1			183
								164	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

09	2640	X	1908	-0-		-732	-0-	1784	3	124	9	N	113	193	1			52
10	2728	X	1823	-0-		-905	-0-	1784	3	39	9	N	35					87
11	2550	X	1793	-0-		-757	-0-	1758	3	35	9	N	32					119
12	1984	X	1877	-0-		-107	-0-	1836	3	41	9	N	37	96	1			60
01	1984	X	1624	-0-		-360	-0-	1591	3	33	9	N	30					90
*02	1880	X	1880	-0-		-0-	-0-	1846	3	34	9	N	31	86	1			35

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					45
*02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	4070	-0-	-580	-0-	258	1	3757	3	N	50	190	1			129
							55	9									
10	4774	X	4264	-0-	-510	-0-	4216	3	48	9	N	44	33	1			140
11	4620	X	3754	-0-	-866	-0-	3690	3	64	9	N	58	126	1			72
12	4433	X	3985	-0-	-448	-0-	3920	3	65	9	N	59	69	1			62
01	4309	X	4203	-0-	-106	-0-	4142	3	61	9	N	55					117
*02	4157	X	4157	-0-	-0-	-0-	4083	3	74	9	N	67					184

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6247	X	6247	-0-	-0-	-0-	480	1	5643	3	N	113					202
							124	9									
10	6572	X	6375	-0-	-197	-0-	495	1	5796	3	N	76	106	1			172
							84	9									
11	6450	X	5887	-0-	-563	-0-	460	1	5350	3	N	70	192	1			50
							77	9									
12	6665	X	5963	-0-	-702	-0-	465	1	5418	3	N	73	53	1			70
							80	9									
01	6665	X	6039	-0-	-626	-0-	464	1	5494	3	N	74					144
							81	9									
02	5824	X	4354	-0-	-1470	-0-	186	1	4123	3	N	41	145	1			40
							45	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	3016	-0-	-1364	-0-	2973	3	43	9	N	39					115
10	4526	X	3077	-0-	-1449	-0-	3047	3	30	9	N	27					142
11	3930	X	2765	-0-	-1165	-0-	2739	3	26	9	N	24	41	1			125
12	4061	X	2248	-0-	-1813	-0-	2227	3	21	9	N	19	109	1			35
01	3874	X	3874	-0-	-0-	-0-	3841	3	33	9	N	30					65
*02	2909	X	2909	-0-	-0-	-0-	2883	3	26	9	N	24					89

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	4906	-0-	-494	-0-	516	1	4356	3	N	31	148	1			90
							34	9									
10	5580	X	5172	-0-	-408	-0-	552	1	4566	3	N	49					139
							54	9									
11	5220	X	4887	-0-	-333	-0-	518	1	4311	3	N	53	155	1			37
							58	9									
12	5301	X	5046	-0-	-255	-0-	553	1	4393	3	N	91	90	1			38
							100	9									
01	5270	X	4930	-0-	-340	-0-	555	1	4313	3	N	56					94
							62	9									
02	4676	X	4409	-0-	-267	-0-	496	1	3860	3	N	48	102	1			40
							53	9									

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5797	-0-	-23	-0-	450	1	5251	3	N	87	174	1			22
							96	9									
10	6014	X	5713	-0-	-301	-0-	465	1	5197	3	N	46					68
							51	9									
11	5820	X	5502	-0-	-318	-0-	444	1	5002	3	N	51					119
							56	9									
12	6014	X	5708	-0-	-306	-0-	460	1	5130	3	N	107	191	1			35
							118	9									
01	5983	X	5542	-0-	-441	-0-	455	1	5041	3	N	42					77
							46	9									
02	5404	X	4942	-0-	-462	-0-	413	1	4450	3	N	72	97	1			52
							79	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5354	-0-	-436	-0-	960	1	4317	3	N	70					107
							77	9									
10	5983	X	5414	-0-	-569	-0-	992	1	4368	3	N	49	88	1			68
							54	9									
11	5760	X	5211	-0-	-549	-0-	944	1	4224	3	N	39	15	1			92
							43	9									
12	5735	X	5391	-0-	-344	-0-	992	1	4304	3	N	86	146	1			32
							95	9									
01	5735	X	5169	-0-	-566	-0-	992	1	4134	3	N	39					71
							43	9									
02	4984	X	3616	-0-	-1368	-0-	403	1	3140	3	N	66	111	1			26
							73	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					90
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					90
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					90
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					90
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					90
02	588	N	406	-0-	-182	-0-	406	3			N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

09	22440	X	21113	-0-	-1327	-0-	20823	3	290	9	N	264	192	1			202
10	22723	X	22063	-0-	-660	-0-	21775	3	288	9	N	262	191	1			273
11	27976	X	27976	-0-	-0-	-0-	27695	3	281	9	N	255	184	1			344
12	30043	X	30043	-0-	-0-	-0-	29727	3	316	9	N	287	376	1			255
01	30906	X	30906	-0-	-0-	-0-	30583	3	323	9	N	294	384	1			165
*02	27598	X	27598	-0-	-0-	-0-	27316	3	282	9	N	256	183	1			238

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

09	6450	X	5811	-0-	-639	-0-	5737	3	74	9	N	67	129	1			77
10	6603	X	6458	-0-	-145	-0-	6342	3	116	9	N	105	150	1			32
11	6390	X	5984	-0-	-406	-0-	5818	3	166	9	N	151	9	1			174
12	6281	X	6281	-0-	-0-	-0-	6191	3	90	9	N	82					256
01	6448	X	4175	-0-	-2273	-0-	4086	3	89	9	N	81	188	1			149
02	5824	X	3111	-0-	-2713	-0-	3102	3	9	9	N	8					157

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

09	4620	X	3868	-0-	-752	-0-	3825	3	43	9	N	39	69	1			224
10	4712	X	4686	-0-	-26	-0-	4625	3	61	9	N	55	35	1			244
11	4560	X	4355	-0-	-205	-0-	4315	3	40	9	N	36	175	1			105
12	4619	X	2826	-0-	-1793	-0-	2816	3	10	9	N	9					114
01	4681	X	3582	-0-	-1099	-0-	3573	3	9	9	N	8					122
02	4228	X	717	-0-	-3511	-0-	714	3	3	9	N	3					125

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1084	-0-	-206	-0-	1053	2	31	9	Y	28	95	1			47
10	1333	N	1168	-0-	-165	-0-	1138	2	30	9	Y	27	2	8			72
11	2404	N	2404	-0-	-0-	-0-	2317	2	87	9	Y	79	103	1	1	8	47
12	2279	N	2279	-0-	-0-	-0-	2234	2	45	9	Y	41	1	8			87
01	2203	N	2203	-0-	-0-	-0-	2147	2	56	9	Y	51	1	8			137
*02	1627	N	1627	-0-	-0-	-0-	1569	2	58	9	Y	53	98	1	1	8	91

WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3121	-0-	-419	-0-	3082	2	39	9	Y	35					76
10	3658	X	2987	-0-	-671	-0-	2952	2	35	9	Y	32	66	1	8	8	34
11	3450	X	2707	-0-	-743	-0-	2674	2	33	9	Y	30	5	8			59
12	3162	X	1482	-0-	-1680	-0-	1458	2	24	9	Y	22	5	8			76
01	3254	X	3254	-0-	-0-	-0-	3188	2	66	9	Y	60	79	1	5	8	52
02	2856	X	2549	-0-	-307	-0-	2501	2	48	9	Y	44	7	8			89

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1029	-0-	-381	-0-	1029	2			Y	-0-					97
10	1333	N	1039	-0-	-294	-0-	998	2	41	9	Y	37	2	8			132
11	1260	N	1193	-0-	-67	-0-	1138	2	55	9	Y	50	103	1	7	8	72
12	1891	N	1891	-0-	-0-	-0-	1816	2	75	9	Y	68	7	8			133
01	2269	N	2269	-0-	-0-	-0-	2232	2	37	9	Y	34	94	1	6	8	67
*02	1170	N	1170	-0-	-0-	-0-	1146	2	24	9	Y	22	3	8			86

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	-0-	-0-	-960	-0-					Y	-0-					5
10	691	N	691	-0-	-0-	-0-	680	2	11	9	Y	10					15
11	576	N	576	-0-	-0-	-0-	570	2	6	9	Y	5					20
12	T. A.		383	-0-	383	383	381	2	2	9	Y	2					22
01	T. A.		597	-0-	597	980	595	2	2	9	Y	2					24
02	T. A.		196	-0-	196	1176	192	2	4	9	Y	4	18	1			10

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					15
10	558	N	384	-0-	-174	-0-	384	2			Y	-0-					15
11	600	N	346	-0-	-254	-0-	346	2			Y	-0-					15
12	589	N	459	-0-	-130	-0-	459	2			Y	-0-					15
01	560	N	560	-0-	-0-	-0-	559	2	1	9	Y	1	1	8			15
*02	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	639	-0-	-141	-0-	615	2	24	9	Y	22					71
10	806	N	736	-0-	-70	-0-	667	2	69	9	Y	63	10	8			124
11	1022	N	1022	-0-	-0-	-0-	983	2	39	9	Y	35	101	1	12	8	46
12	774	N	774	-0-	-0-	-0-	730	2	44	9	Y	40	7	8			79
01	682	N	509	-0-	-173	-0-	462	2	47	9	Y	43	72	1	4	8	46
02	616	N	456	-0-	-160	-0-	414	2	42	9	Y	38	11	8			73

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1182	-0-	-258	-0-	1182	2			Y	-0-					32
10	1302	N	1236	-0-	-66	-0-	1229	2	7	9	Y	6	6	8			32
11	1519	N	1519	-0-	-0-	-0-	1507	2	12	9	Y	11	11	8			32
12	1209	N	1005	-0-	-204	-0-	1005	2			Y	-0-					32
01	1240	N	678	-0-	-562	-0-	678	2			Y	-0-					32
02	1176	N	392	-0-	-784	-0-	392	2			Y	-0-					32

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2453	N	2453	-0-	-0-	-0-	2390	2	63	9	N	57					225
10	2694	N	2694	-0-	-0-	-0-	2641	2	53	9	N	48	80	1	10	8	183
11	2236	N	2236	-0-	-0-	-0-	2208	2	28	9	N	25	10	8			198
12	2147	N	2147	-0-	-0-	-0-	2114	2	33	9	N	30	12	8			216
01	1824	N	1824	-0-	-0-	-0-	1789	2	35	9	N	32	10	8			238
*02	1908	N	1908	-0-	-0-	-0-	1864	2	44	9	N	40	199	1	11	8	68

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1297	N	1297	-0-	-0-	-0-	1297	2			Y	-0-					68
10	1302	N	1148	-0-	-154	-0-	1134	2	14	9	Y	13	13	8			68
11	2469	N	2469	-0-	-0-	-0-	2440	2	29	9	Y	26	26	8			68
12	1828	N	1828	-0-	-0-	-0-	1810	2	18	9	Y	16	16	8			68
01	1147	N	602	-0-	-545	-0-	593	2	9	9	Y	8	8	8			68
02	1372	N	668	-0-	-704	-0-	599	2	69	9	Y	63	13	8			118

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	167	-0-	-133	-0-	155	2	12	9	Y	11					112
10	310	N	182	-0-	-128	-0-	172	2	10	9	Y	9					121
11	411	N	411	-0-	-0-	-0-	379	2	32	9	Y	29					150
12	361	N	361	-0-	-0-	-0-	313	2	48	9	Y	44					194
01	327	N	327	-0-	-0-	-0-	299	2	28	9	Y	25					219
02	392	N	-0-	-0-	-392	-0-					Y	79	146	1	21	8	131

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12630	X	10919	-0-	-1711	-0-	10723	2	196	9	Y	178	205	1			146
10	12214	X	11101	-0-	-1113	-0-	10808	2	293	9	Y	266	189	1	86	8	137
11	10555	X	10555	-0-	-0-	-0-	10259	2	296	9	Y	269	198	1	100	8	108
12	11098	X	11030	-0-	-68	-0-	10670	2	360	9	Y	327	98	1	97	8	240
01	11098	X	10351	-0-	-747	-0-	10034	2	317	9	Y	288	356	1	88	8	84
02	10024	X	8656	-0-	-1368	-0-	8348	2	308	9	Y	280	119	1	89	8	156

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1613	-0-	-277	-0-	1581	2	32	9	Y	29	51	1			46
10	2077	X	1564	-0-	-513	-0-	1517	2	47	9	Y	43	37	1	13	8	39
11	2010	X	1905	-0-	-105	-0-	1841	2	64	9	Y	58	34	1	35	8	28
12	2207	X	2207	-0-	-0-	-0-	2165	2	42	9	Y	38	36	1	14	8	16
01	2407	X	2407	-0-	-0-	-0-	2383	2	24	9	Y	22	4	8			34
02	1792	X	1663	-0-	-129	-0-	1645	2	18	9	Y	16	6	8			44

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					112
10	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					112
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					112
12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					112
01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					112
*02	815	N	815	-0-	-0-	-0-	808	2	7	9	N	6	6	8			112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0-	-0-	741	2	1	9	Y	1					1
10	1833	N	1833	-0-	-0-	-0-	1810	2	23	9	Y	21	21	8			1
11	645	N	645	-0-	-0-	-0-	641	2	4	9	Y	4	4	8			1
12	775	X	586	-0-	-189	-0-	543	2	43	9	Y	39	39	8			1
01	3861	X	3861	-0-	-0-	-0-	3728	2	133	9	Y	121	74	8			48
*02	3375	X	3375	-0-	-0-	-0-	3298	2	77	9	Y	70	38	8			80

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	N	775	-0-	-0-	-0-	766	2	9	9	Y	8					78
10	562	N	562	-0-	-0-	-0-	561	2	1	9	Y	1					79
11	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					79
12	806	N	684	-0-	-122	-0-	684	2			Y	-0-					79
01	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					79
02	728	N	355	-0-	-373	-0-	355	2			Y	-0-					79

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					22
10	1421	N	1421	-0-	-0-	-0-	1420	2	1	9	Y	1	1	8			22
11	1437	N	1437	-0-	-0-	-0-	1436	2	1	9	Y	1	1	8			22
12	1519	N	1172	-0-	-347	-0-	1172	2			Y	-0-					22
01	1426	N	1082	-0-	-344	-0-	1082	2			Y	-0-					22
02	1344	N	681	-0-	-663	-0-	681	2			Y	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1295 N	1295	-0-	-0-	-0-	1291	2	4	9	Y	4					30
10	1676 N	1676	-0-	-0-	-0-	1623	2	53	9	Y	48	22	8			56
11	2865 N	2865	-0-	-0-	-0-	2817	2	48	9	Y	44	33	8			67
12	1914 N	1914	-0-	-0-	-0-	1864	2	50	9	Y	45	23	8			89
01	1989 N	1989	-0-	-0-	-0-	1950	2	39	9	Y	35	19	8			105
*02	1402 N	1402	-0-	-0-	-0-	1394	2	8	9	Y	7	77	1	7	8	28

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					82
10	0 N	-0-	-0-	-0-	-0-					N	-0-					82
11	0 N	-0-	-0-	-0-	-0-					N	-0-					82
12	0 N	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					23
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

09	2520	X	1744	-0-	-776	-0-	1689	2	55	9	N	50					243
10	2387	X	1743	-0-	-644	-0-	1695	2	48	9	N	44	194	1	10	8	83
11	2190	X	1352	-0-	-838	-0-	1309	2	43	9	N	39	7	8			115
12	2077	X	1583	-0-	-494	-0-	1505	2	78	9	N	71	4	8			182
01	2046	X	1870	-0-	-176	-0-	1791	2	79	9	N	72	6	8			248
02	1624	X	843	-0-	-781	-0-	800	2	43	9	N	39	202	1	5	8	80

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

09	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					51
10	1519	N	1286	-0-	-233	-0-	1284	2	2	9	Y	2	2	8			51
11	1500	N	1443	-0-	-57	-0-	1443	2			Y	-0-					51
12	1302	N	1189	-0-	-113	-0-	1187	2	2	9	Y	2	2	8			51
01	1271	N	1152	-0-	-119	-0-	1146	2	6	9	Y	5	5	8			51
02	1176	N	837	-0-	-339	-0-	826	2	11	9	Y	10	10	8			51

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

09	392	N	392	-0-	-0-	-0-	348	2	44	9	Y	40	44	1			56
10	615	N	615	-0-	-0-	-0-	590	2	25	9	Y	23					79
11	485	N	485	-0-	-0-	-0-	467	2	18	9	Y	16					95
12	916	N	916	-0-	-0-	-0-	891	2	25	9	Y	23					118
01	620	N	500	-0-	-120	-0-	500	2			Y	-0-					118
02	448	N	366	-0-	-82	-0-	318	2	48	9	Y	44					162

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-

WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

09	270	N	262	-0-	-8	-0-	260	2	2	9	Y	2					8
10	279	N	204	-0-	-75	-0-	202	2	2	9	Y	2					10
11	270	N	230	-0-	-40	-0-	227	2	3	9	Y	3					13
12	271	N	271	-0-	-0-	-0-	270	2	1	9	Y	1					14
01	217	N	24	-0-	-193	-0-	24	2			Y	-0-					14
02	224	N	16	-0-	-208	-0-	16	2			Y	-0-					14

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	120	1			25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	25	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1061	-0-	-79	-0-	980	2	81	9	Y	74	119	1			85
10	1178	N	765	-0-	-413	-0-	726	2	39	9	Y	35	7	8			113
11	1140	N	217	-0-	-923	-0-	208	2	9	9	Y	8	1	8			120
12	1085	N	837	-0-	-248	-0-	817	2	20	9	Y	18	9	8			129
01	891	N	891	-0-	-0-	-0-	878	2	13	9	Y	12	7	8			134
*02	345	N	345	-0-	-0-	-0-	295	2	50	9	Y	45	141	1	1	8	37

PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	429	-0-	-51	-0-	429	2			Y	-0-	7	1			2
10	496	N	441	-0-	-55	-0-	427	2	14	9	Y	13					15
11	510	N	510	-0-	-0-	-0-	491	2	19	9	Y	17	1	8			31
12	434	N	372	-0-	-62	-0-	357	2	15	9	Y	14					45
01	493	N	493	-0-	-0-	-0-	475	2	18	9	Y	16	1	8			60
02	448	N	235	-0-	-213	-0-	221	2	14	9	Y	13	42	1	1	8	30

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	594	-0-	-336	-0-	594	2			Y	-0-					1
10	682	N	660	-0-	-22	-0-	660	2			Y	-0-					1
11	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					1
12	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					1
01	620	N	598	-0-	-22	-0-	598	2			Y	-0-					1
*02	560	N	394	-0-	-166	-0-	394	2			Y	-0-					1

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1648	-0-	-482	-0-	1648	2			N	-0-					102
10	2170	N	1863	-0-	-307	-0-	1851	2	12	9	N	11	1	8			112
11	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					112
12	1705	N	1688	-0-	-17	-0-	1687	2	1	9	N	1					113
01	1889	N	1889	-0-	-0-	-0-	1881	2	8	9	N	7					120
*02	1629	N	1629	-0-	-0-	-0-	1621	2	8	9	N	7					127

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	681	-0-	-249	-0-	663	2	18	9	Y	16					133
10	837	X	485	-0-	-352	-0-	471	2	14	9	Y	13	6	8			140
11	810	X	589	-0-	-221	-0-	556	2	33	9	Y	30	8	8			162
12	713	N	508	-0-	-205	-0-	466	2	42	9	Y	38	5	8			195
01	653	N	653	-0-	-0-	-0-	617	2	36	9	Y	33	6	8			222
02	560	N	378	-0-	-182	-0-	348	2	30	9	Y	27	4	8			245

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

09	1110	N	1065	-0-	-45	-0-	1064	2	1	9	Y	1					200
10	1147	N	646	-0-	-501	-0-	631	2	15	9	Y	14	8	8			206
11	1110	N	835	-0-	-275	-0-	796	2	39	9	Y	35	16	8			225
12	1116	N	803	-0-	-313	-0-	783	2	20	9	Y	18	10	8			233
01	811	N	811	-0-	-0-	-0-	794	2	17	9	Y	15	10	8			238
02	784	N	511	-0-	-273	-0-	487	2	24	9	Y	22	182	1	8	8	70

WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

09	3540	X	3335	-0-	-205	-0-	3273	2	62	9	Y	56	89	1			124
10	3658	X	3088	-0-	-570	-0-	3040	2	48	9	Y	44	95	1	3	8	70
11	3540	X	2972	-0-	-568	-0-	2837	2	135	9	Y	123	95	1	3	8	95
12	3100	X	2764	-0-	-336	-0-	2648	2	116	9	Y	105	3	8			197
01	3100	X	2178	-0-	-922	-0-	2136	2	42	9	Y	38	3	8			232
02	2800	X	2357	-0-	-443	-0-	2311	2	46	9	Y	42	91	1	3	8	180

WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

09	2748	X	2748	-0-	-0-	-0-	2727	2	21	9	Y	19					80
10	2821	X	2694	-0-	-127	-0-	2666	2	28	9	Y	25	3	8			102
11	2779	X	2779	-0-	-0-	-0-	2749	2	30	9	Y	27	4	8			125
12	2780	X	2780	-0-	-0-	-0-	2756	2	24	9	Y	22	4	8			143
01	2697	X	2394	-0-	-303	-0-	2361	2	33	9	Y	30	3	8			170
02	2436	X	2240	-0-	-196	-0-	2207	2	33	9	Y	30	3	8			197

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

09	1901	N	1901	-0-	-0-	-0-	1897	2	4	9	Y	4					119
10	2006	N	2006	-0-	-0-	-0-	1997	2	9	9	Y	8	7	8			120
11	2020	N	2020	-0-	-0-	-0-	2014	2	6	9	Y	5	4	8			121
12	1953	N	1901	-0-	-52	-0-	1894	2	7	9	Y	6	4	8			123
01	2015	N	1700	-0-	-315	-0-	1697	2	3	9	Y	3	3	8			123
02	1848	N	1206	-0-	-642	-0-	1205	2	1	9	Y	1	1	8			123

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1901	-0-	-289	-0-	1897	2	4	9	Y	4					126
10	2263	N	1678	-0-	-585	-0-	1674	2	4	9	Y	4	3	8			127
11	2100	N	1459	-0-	-641	-0-	1456	2	3	9	Y	3	2	8			128
12	1953	N	1448	-0-	-505	-0-	1445	2	3	9	Y	3	2	8			129
01	1674	N	1532	-0-	-142	-0-	1529	2	3	9	Y	3	2	8			130
02	1372	N	1139	-0-	-233	-0-	1137	2	2	9	Y	2	2	8			130

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

09	1824	N	1824	-0-	-0-	-0-	1793	2	31	9	Y	28	93	1			47
10	1581	N	1154	-0-	-427	-0-	1118	2	36	9	Y	33	15	8			65
11	2763	N	2763	-0-	-0-	-0-	2638	2	125	9	Y	114	97	1	34	8	48
12	1930	N	1930	-0-	-0-	-0-	1860	2	70	9	Y	64	23	8			89
01	2147	N	2147	-0-	-0-	-0-	2071	2	76	9	Y	69	18	8			140
02	1288	N	990	-0-	-298	-0-	925	2	65	9	Y	59	100	1	13	8	86

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

09	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					73
10	1504	N	1504	-0-	-0-	-0-	1446	2	58	9	Y	53	10	8			116
11	2324	N	2324	-0-	-0-	-0-	2245	2	79	9	Y	72	91	1	19	8	78
12	775	N	643	-0-	-132	-0-	558	2	85	9	Y	77	11	8			144
01	1408	N	1408	-0-	-0-	-0-	1366	2	42	9	Y	38	102	1	7	8	73
*02	1335	N	1335	-0-	-0-	-0-	1302	2	33	9	Y	30	7	8			96

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

09	4380	X	2632	-0-	-1748	-0-	2613	2	19	9	Y	17					65
10	4526	X	3878	-0-	-648	-0-	3858	2	20	9	Y	18					83
11	4380	X	3124	-0-	-1256	-0-	3113	2	11	9	Y	10					93
12	3844	X	3258	-0-	-586	-0-	3249	2	9	9	Y	8	1	8			100
01	3844	X	2968	-0-	-876	-0-	2951	2	17	9	Y	15	3	8			112
02	3472	X	3013	-0-	-459	-0-	2982	2	31	9	Y	28	7	8			133

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

09	1620	N	-0-	-0-	-1620	-0-					N	20					223
10	1333	N	-0-	-0-	-1333	-0-					N	18	6	8			235
11	0	N	-0-	-0-	-0-	-0-					N	2					237
12	0	N	-0-	-0-	-0-	-0-					N	-0-					237
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					237
02	0	N	-0-	-0-	-0-	-0-					N	-0-					237

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

09	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	5116	-0-	-74	-0-	5079	2	37	9	Y	34					75
10	5363	X	4893	-0-	-470	-0-	4867	2	26	9	Y	24	65	1			34
11	5190	X	4399	-0-	-791	-0-	4371	2	28	9	Y	25					59
12	4774	X	656	-0-	-4118	-0-	647	2	9	9	Y	8					67
01	4774	X	-0-	-0-	-4774	-0-					Y	17	68	1			16
02	4312	X	-0-	-0-	-4312	-0-					Y	-0-					16

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	326	-0-	-64	-0-	326	2			Y	-0-					83
10	217	N	154	-0-	-63	-0-	154	2			Y	-0-					83
11	380	N	380	-0-	-0-	-0-	373	2	7	9	Y	6	6	8			83
12	341	X	61	-0-	-280	-0-	61	2			Y	-0-					83
01	341	X	312	-0-	-29	-0-	310	2	2	9	Y	2	2	8			83
02	364	X	217	-0-	-147	-0-	215	2	2	9	Y	2	2	8			83

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1977	N	1977	-0-	-0-	-0-	1956	2	21	9	Y	19					100
10	2076	N	2076	-0-	-0-	-0-	2007	2	69	9	Y	63	63	1	14	8	86
11	2136	N	2136	-0-	-0-	-0-	2095	2	41	9	Y	37	67	1	20	8	36
12	2046	N	863	-0-	-1183	-0-	852	2	11	9	Y	10	8	8			38
01	2077	N	-0-	-0-	-2077	-0-					Y	7	5	8			40
02	1876	N	-0-	-0-	-1876	-0-					Y	16	15	8			41

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	801	-0-	-369	-0-	801	2			Y	-0-					40
10	992	N	477	-0-	-515	-0-	477	2			Y	-0-					40
11	900	N	218	-0-	-682	-0-	218	2			Y	-0-					40
12	682	N	255	-0-	-427	-0-	255	2			Y	-0-					40
01	465	N	273	-0-	-192	-0-	273	2			Y	-0-					40
02	196	N	52	-0-	-144	-0-	52	2			Y	-0-					40

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

09	2993	X	2993	-0-	-0-	-0-	2993	2			Y	-0-					186
10	3193	X	2649	-0-	-544	-0-	2579	2	70	9	Y	64	4	8			246
11	3090	X	2891	-0-	-199	-0-	2801	2	90	9	Y	82	168	1	8	8	152
12	2923	X	2923	-0-	-0-	-0-	2854	2	69	9	Y	63	6	8			209
01	2798	X	2798	-0-	-0-	-0-	2720	2	78	9	Y	71	6	8			274
*02	2592	X	2592	-0-	-0-	-0-	2502	2	90	9	Y	82	181	1	8	8	167

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

09	2340	N	2071	-0-	-269	-0-	2067	2	4	9	Y	4					110
10	2409	N	2409	-0-	-0-	-0-	2408	2	1	9	Y	1					111
11	2564	N	2564	-0-	-0-	-0-	2564	2			Y	-0-					111
12	2810	N	2810	-0-	-0-	-0-	2810	2			Y	-0-					111
01	2810	N	2810	-0-	-0-	-0-	2810	2			Y	-0-					111
*02	2476	N	2476	-0-	-0-	-0-	2476	2			Y	-0-					111

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

09	690	N	532	-0-	-158	-0-	512	2	20	9	Y	18	23	1			26
10	620	N	543	-0-	-77	-0-	522	2	21	9	Y	19	5	8			40
11	540	N	386	-0-	-154	-0-	369	2	17	9	Y	15	4	8			51
12	403	N	382	-0-	-21	-0-	362	2	20	9	Y	18	4	8			65
01	403	N	232	-0-	-171	-0-	212	2	20	9	Y	18	4	8			79
02	364	N	222	-0-	-142	-0-	209	2	13	9	Y	12	54	1	3	8	34

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

09	1023	N	1023	-0-	-0-	-0-	1021	2	2	9	Y	2					14
10	1501	N	1501	-0-	-0-	-0-	1500	2	1	9	Y	1	1	8			14
11	1050	N	696	-0-	-354	-0-	696	2			Y	-0-					14
12	1054	N	612	-0-	-442	-0-	612	2			Y	-0-					14
01	1488	N	1005	-0-	-483	-0-	1005	2			Y	-0-					14
02	644	N	107	-0-	-537	-0-	107	2			Y	-0-					14

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

09	707	N	707	-0-	-0-	-0-	663	2	44	9	N	40					90
10	82	N	82	-0-	-0-	-0-	80	2	2	9	N	2					92
11	180	N	-0-	-0-	-180	-0-					N	-0-					92
12	434	N	-0-	-0-	-434	-0-					N	-0-					92
01	650	N	650	-0-	-0-	-0-	521	2	129	9	N	117	16	8			193
02	0	N	-0-	-0-	-0-	-0-					N	-0-					193

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

09	1020	N	325	-0-	-695	-0-	317	2	8	9	Y	7					206
10	1054	N	280	-0-	-774	-0-	278	2	2	9	Y	2					208
11	760	N	760	-0-	-0-	-0-	663	2	97	9	Y	88	152	1	5	8	139
12	1582	N	1582	-0-	-0-	-0-	1470	2	112	9	Y	102	9	8			232
01	1036	N	1036	-0-	-0-	-0-	992	2	44	9	Y	40	8	8			264
*02	1011	N	1011	-0-	-0-	-0-	924	2	87	9	Y	79	187	1	10	8	146

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

09	4290	X	4091	-0-	-199	-0-	4091	2			Y	-0-					86
10	4433	X	4344	-0-	-89	-0-	4344	2			Y	-0-					86
11	4536	X	4536	-0-	-0-	-0-	4536	2			Y	-0-					86
12	4607	X	4607	-0-	-0-	-0-	4607	2			Y	-0-					86
01	4551	X	4551	-0-	-0-	-0-	4551	2			Y	-0-					86
02	4228	X	4172	-0-	-56	-0-	4172	2			Y	-0-					86

WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

09	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-	80	1			7
10	945	N	945	-0-	-0-	-0-	934	2	11	9	Y	10	6	8			11
11	840	N	479	-0-	-361	-0-	462	2	17	9	Y	15	4	8			22
12	930	N	-0-	-0-	-930	-0-					Y	9	2	8			29
01	930	N	915	-0-	-15	-0-	897	2	18	9	Y	16	6	8			39
*02	805	N	805	-0-	-0-	-0-	718	2	87	9	Y	79	50	1	4	8	64

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					134
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					134
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					134
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					134
01	372	N	312	-0-	-60	-0-	312	2			N	-0-					134
*02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					134

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	1	49	1			15
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	15	1			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					135
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-	135	1			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

09	1051 N	1051	-0-	-0-	-0-	1025	2	26	9	N	24					107
10	1120 N	1120	-0-	-0-	-0-	1072	2	48	9	N	44	1	8			150
11	1079 N	1079	-0-	-0-	-0-	1043	2	36	9	N	33	1	8			182
12	1117 N	1117	-0-	-0-	-0-	1099	2	18	9	N	16	1	8			197
01	1116 N	1082	-0-	-34	-0-	1082	2			N	-0-					197
02	1008 N	932	-0-	-76	-0-	893	2	39	9	N	35	2	8			230

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

09	2250 X	1373	-0-	-877	-0-	1373	2			Y	-0-					132
10	2325 X	1967	-0-	-358	-0-	1946	2	21	9	Y	19	8	8			143
11	2754 X	2754	-0-	-0-	-0-	2713	2	41	9	Y	37	6	8			174
12	2768 N	2768	-0-	-0-	-0-	2728	2	40	9	Y	36	6	8			204
01	3026 N	3026	-0-	-0-	-0-	2997	2	29	9	Y	26	101	1	5	8	124
*02	2186 N	2186	-0-	-0-	-0-	2147	2	39	9	Y	35	5	8			154

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

09	3270 X	2381	-0-	-889	-0-	2381	2			Y	-0-					168
10	2418 X	1488	-0-	-930	-0-	1449	2	39	9	Y	35	12	8			191
11	1770 X	695	-0-	-1075	-0-	695	2			Y	-0-					191
12	2449 X	749	-0-	-1700	-0-	749	2			Y	-0-					191
01	1488 N	490	-0-	-998	-0-	490	2			Y	-0-					191
*02	644 N	503	-0-	-141	-0-	503	2			Y	-0-	129	1			62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					25
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100 N	1913	-0-	-187	-0-	1887	2	26	9	Y	24					71
10	2170 N	1998	-0-	-172	-0-	1939	2	59	9	Y	54	15	8			110
11	2100 N	2070	-0-	-30	-0-	1996	2	74	9	Y	67	90	1	13	8	74
12	1674 N	1480	-0-	-194	-0-	1395	2	85	9	Y	77	10	8			141
01	1674 N	856	-0-	-818	-0-	754	2	102	9	Y	93	128	1	3	8	103
02	1512 N	352	-0-	-1160	-0-	301	2	51	9	Y	46	3	8			146

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735 X	735	-0-	-0-	-0-	735	2			N	-0-					102
10	619 X	619	-0-	-0-	-0-	611	2	8	9	N	7	2	8			107
11	690 N	426	-0-	-264	-0-	411	2	15	9	N	14	1	8			120
12	1152 N	1152	-0-	-0-	-0-	1126	2	26	9	N	24	1	8			143
01	1069 N	1069	-0-	-0-	-0-	1021	2	48	9	N	44					187
*02	1242 N	1242	-0-	-0-	-0-	1213	2	29	9	N	26					213

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620 X	3789	-0-	-831	-0-	3752	2	37	9	Y	34					75
10	4743 X	2968	-0-	-1775	-0-	2938	2	30	9	Y	27	65	1	7	8	30
11	4410 X	436	-0-	-3974	-0-	419	2	17	9	Y	15	4	8			41
12	3100 X	862	-0-	-2238	-0-	848	2	14	9	Y	13	3	8			51
01	SHUT IN	37	-0-	37	37	33	2	4	9	Y	4	51	1	4	8	-0-
02	SHUT IN	-0-	-0-	-0-	37					Y	4	4	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					98
10	3100	N	3784	-0-	684	684	3677	2	107	9	N	97	38	8			157
11	3000	N	3939	-0-	939	1623	3844	2	95	9	N	86	35	8			208
12	3100	N	3359	-0-	259	1882	3283	2	76	9	N	69	19	8			258
01	4202	X	2320	-0-	-1882	-0-	2269	2	51	9	N	46	197	1	10	8	97
*02	2665	X	2665	-0-	-0-	-0-	2610	2	55	9	N	50	7	8			140

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1758	N	1758	-0-	-0-	-0-	1740	2	18	9	Y	16					58
10	1983	N	1983	-0-	-0-	-0-	1958	2	25	9	Y	23	14	8			67
11	2308	N	2308	-0-	-0-	-0-	2265	2	43	9	Y	39	16	8			90
12	2326	N	2326	-0-	-0-	-0-	2272	2	54	9	Y	49	18	8			121
01	2466	N	2466	-0-	-0-	-0-	2409	2	57	9	Y	52	96	1	17	8	60
*02	2029	N	2029	-0-	-0-	-0-	1974	2	55	9	Y	50	15	8			95

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	1344	-0-	-126	-0-	1311	2	33	9	Y	30					54
10	1564	X	1564	-0-	-0-	-0-	1510	2	54	9	Y	49	49	1	17	8	37
11	1680	X	1491	-0-	-189	-0-	1435	2	56	9	Y	51	46	1	15	8	27
12	1622	N	1622	-0-	-0-	-0-	1570	2	52	9	Y	47	9	8			65
01	1550	N	1107	-0-	-443	-0-	1068	2	39	9	Y	35	49	1	3	8	48
02	1400	N	968	-0-	-432	-0-	936	2	32	9	Y	29	49	1	5	8	23

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	114	-0-	-36	-0-	112	2	2	9	Y	2	7	1			8
10	124	N	107	-0-	-17	-0-	105	2	2	9	Y	2	6	1			4
11	90	N	77	-0-	-13	-0-	74	2	3	9	Y	3	4	1			3
12	124	N	20	-0-	-104	-0-	19	2	1	9	Y	1					4
01	93	N	-0-	-0-	-93	-0-					Y	-0-					4
*02	84	N	-0-	-0-	-84	-0-					Y	1	1	1			4

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	31	1			10
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	3797	-0-	-733	-0-	3604	2	193	9	Y	175	189	1			144
10	4464	X	4150	-0-	-314	-0-	3946	2	204	9	Y	185	187	1	6	8	136
11	4320	X	4117	-0-	-203	-0-	3933	2	184	9	Y	167	193	1	9	8	101
12	4291	X	4291	-0-	-0-	-0-	4115	2	176	9	Y	160	92	1	9	8	160
01	4255	X	4255	-0-	-0-	-0-	4099	2	156	9	Y	142	238	1	8	8	56
*02	4018	X	4018	-0-	-0-	-0-	3858	2	160	9	Y	145	81	1	9	8	111

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1561	N	1561	-0-	-0-	-0-	1557	2	4	9	Y	4					61
10	1791	N	1791	-0-	-0-	-0-	1770	2	21	9	Y	19	1	8			79
11	1664	N	1664	-0-	-0-	-0-	1619	2	45	9	Y	41					120
12	1675	N	1675	-0-	-0-	-0-	1674	2	1	9	Y	1	107	1			14
01	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					14
*02	1478	N	1478	-0-	-0-	-0-	1478	2			Y	-0-					14

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1474	N	1474	-0-	-0-	-0-	1426	2	48	9	Y	44					219
10	1378	N	1378	-0-	-0-	-0-	1316	2	62	9	Y	56	10	8			265
11	2212	N	2212	-0-	-0-	-0-	2120	2	92	9	Y	84	193	1	17	8	139
12	1830	N	1830	-0-	-0-	-0-	1754	2	76	9	Y	69	13	8			195
01	1364	N	1203	-0-	-161	-0-	1083	2	120	9	Y	109	12	8			292
02	1540	N	555	-0-	-985	-0-	514	2	41	9	Y	37	200	1	10	8	119

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		20	-0-	20	20	20	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	20					Y	-0-					-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3348	X	-0-	-0-	-3348	-0-					N	-0-					162
10	0	A	-0-	-0-	-0-	-0-					N	-0-	162	1			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/28/2018 - P/A 09/28/18

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

09	2542	N	2542	-0-	-0-	-0-	2542	2			Y	-0-					77
10	2434	N	2434	-0-	-0-	-0-	2425	2	9	9	Y	8	8	8			77
11	2806	N	2806	-0-	-0-	-0-	2794	2	12	9	Y	11	11	8			77
12	3079	X	3079	-0-	-0-	-0-	3067	2	12	9	Y	11	11	8			77
01	2635	X	1359	-0-	-1276	-0-	1281	2	78	9	Y	71	15	8			133
*02	2644	X	2644	-0-	-0-	-0-	2622	2	22	9	Y	20	18	8			135

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

09	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					13
10	837	N	718	-0-	-119	-0-	717	2	1	9	Y	1	1	8			13
11	2289	N	2289	-0-	-0-	-0-	2289	2			Y	-0-					13
12	1240	N	1193	-0-	-47	-0-	1193	2			Y	-0-					13
01	1522	N	1522	-0-	-0-	-0-	1522	2			Y	-0-					13
02	1568	N	684	-0-	-884	-0-	684	2			Y	-0-					13

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

09	1275	N	1275	-0-	-0-	-0-	1254	2	21	9	Y	19					125
10	1209	N	1003	-0-	-206	-0-	1003	2			Y	-0-					125
11	1170	N	323	-0-	-847	-0-	323	2			Y	-0-					125
12	837	N	770	-0-	-67	-0-	770	2			Y	-0-					125
01	837	N	613	-0-	-224	-0-	613	2			Y	-0-					125
*02	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					125

WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

09	420	N	330	-0-	-90	-0-	330	2			Y	-0-					146
10	403	N	48	-0-	-355	-0-	45	2	3	9	Y	3	2	8			147
11	210	N	-0-	-0-	-210	-0-					Y	-0-					147
12	310	N	-0-	-0-	-310	-0-					Y	-0-					147
01	62	N	-0-	-0-	-62	-0-					Y	-0-	73	1			74
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2281	N	2281	-0-	-0-	-0-	2268	2	13	9	Y	12					111
10	1789	N	1789	-0-	-0-	-0-	1785	2	4	9	Y	4	3	8			112
11	1440	N	1289	-0-	-151	-0-	1289	2			Y	-0-					112
12	899	N	885	-0-	-14	-0-	885	2			Y	-0-					112
01	899	N	854	-0-	-45	-0-	854	2			Y	-0-					112
02	812	N	490	-0-	-322	-0-	490	2			Y	-0-					112

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	615	-0-	-195	-0-	615	2			Y	-0-					46
10	837	N	630	-0-	-207	-0-	630	2			Y	-0-					46
11	630	N	410	-0-	-220	-0-	410	2			Y	-0-	31	1			15
12	651	N	309	-0-	-342	-0-	309	2			Y	-0-					15
01	620	N	256	-0-	-364	-0-	256	2			Y	-0-					15
02	392	N	192	-0-	-200	-0-	192	2			Y	-0-	10	1			5

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					17
10	1494	N	1494	-0-	-0-	-0-	1485	2	9	9	Y	8	8	8			17
11	1593	N	1593	-0-	-0-	-0-	1586	2	7	9	Y	6	6	8			17
12	1550	N	1201	-0-	-349	-0-	1193	2	8	9	Y	7	7	8			17
01	1488	N	934	-0-	-554	-0-	928	2	6	9	Y	5	5	8			17
*02	2800	N	3396	-0-	596	596	3342	2	54	9	Y	49	49	8			17

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

09	2160	X	1905	-0-	-255	-0-	1850	2	55	9	Y	50					85
10	2232	X	1941	-0-	-291	-0-	1856	2	85	9	Y	77	77	1	17	8	68
11	2130	X	1712	-0-	-418	-0-	1623	2	89	9	Y	81	83	1	20	8	46
12	1984	N	1601	-0-	-383	-0-	1528	2	73	9	Y	66	4	8			108
01	1953	N	1457	-0-	-496	-0-	1384	2	73	9	Y	66	81	1	19	8	74
02	1596	N	1419	-0-	-177	-0-	1357	2	62	9	Y	56	76	1	20	8	34

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

09	1436	N	1436	-0-	-0-	-0-	1423	2	13	9	Y	12					62
10	1780	N	1780	-0-	-0-	-0-	1763	2	17	9	Y	15					77
11	2063	N	2063	-0-	-0-	-0-	2062	2	1	9	Y	1					78
12	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					78
01	1960	N	1960	-0-	-0-	-0-	1960	2			Y	-0-					78
*02	1284	N	1284	-0-	-0-	-0-	1284	2			Y	-0-					78

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

09	480	N	-0-	-0-	-480	-0-					Y	-0-					82
10	93	N	-0-	-0-	-93	-0-					Y	-0-					82
11	90	N	-0-	-0-	-90	-0-					Y	-0-					82
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-	54	1			28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	1993	-0-	-827	-0-	1993	2			Y	-0-					75
10	2759	X	1734	-0-	-1025	-0-	1734	2			Y	-0-					75
11	2340	X	1915	-0-	-425	-0-	1915	2			Y	-0-					75
12	2015	N	1558	-0-	-457	-0-	1558	2			Y	-0-					75
01	1736	N	1318	-0-	-418	-0-	1318	2			Y	-0-					75
02	1792	N	830	-0-	-962	-0-	830	2			Y	-0-					75

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					55
10	620	N	343	-0-	-277	-0-	343	2			Y	-0-					55
11	890	N	890	-0-	-0-	-0-	889	2	1	9	Y	1	40	1	1	8	15
12	961	X	333	-0-	-628	-0-	333	2			Y	-0-					15
01	1017	X	1017	-0-	-0-	-0-	1017	2			Y	-0-					15
*02	840	X	537	-0-	-303	-0-	537	2			Y	-0-	10	1			5

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	115	-0-	-65	-0-	115	2			Y	-0-					-0-
10	217	N	121	-0-	-96	-0-	121	2			Y	-0-					-0-
11	180	N	107	-0-	-73	-0-	107	2			Y	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	2			Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	2			Y	-0-					-0-

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2266	-0-	-374	-0-	2257	2	9	9	Y	8					116
10	2759	X	1225	-0-	-1534	-0-	1224	2	1	9	Y	1	1	8			116
11	2670	X	1082	-0-	-1588	-0-	1072	2	10	9	Y	9	6	8			119
12	2356	N	1754	-0-	-602	-0-	1745	2	9	9	Y	8	8	8			119
01	1378	N	1378	-0-	-0-	-0-	1325	2	53	9	Y	48	5	8			162
*02	1286	N	1286	-0-	-0-	-0-	1241	2	45	9	Y	41	8	8			195

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1063	N	1063	-0-	-0-	-0-	1055	2	8	9	Y	7					90
10	1368	N	1368	-0-	-0-	-0-	1356	2	12	9	Y	11	3	8			98
11	1260	N	456	-0-	-804	-0-	456	2			Y	-0-					98
12	1085	N	112	-0-	-973	-0-	111	2	1	9	Y	1	87	1			12
01	1302	N	101	-0-	-1201	-0-	101	2			Y	-0-					12
02	420	N	47	-0-	-373	-0-	47	2			Y	-0-					12

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

09	1677	N	1677	-0-	-0-	-0-	1673	2	4	9	Y	4					93
10	2257	N	2257	-0-	-0-	-0-	2224	2	33	9	Y	30	3	8			120
11	2878	N	2878	-0-	-0-	-0-	2857	2	21	9	Y	19	8	8			131
12	2204	N	2204	-0-	-0-	-0-	2180	2	24	9	Y	22	3	8			150
01	2185	N	2185	-0-	-0-	-0-	2170	2	15	9	Y	14					164
*02	2397	N	2397	-0-	-0-	-0-	2396	2	1	9	Y	1	121	1			44

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

09	765	N	765	-0-	-0-	-0-	745	2	20	9	Y	18					253
10	744	N	602	-0-	-142	-0-	569	2	33	9	Y	30	190	1	3	8	90
11	720	N	236	-0-	-484	-0-	215	2	21	9	Y	19	4	8			105
12	651	N	130	-0-	-521	-0-	113	2	17	9	Y	15	1	8			119
01	589	N	-0-	-0-	-589	-0-					Y	-0-					119
02	224	N	-0-	-0-	-224	-0-					Y	-0-					119

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

09	2190	N	1968	-0-	-222	-0-	1954	2	14	9	Y	13					49
10	2516	N	2516	-0-	-0-	-0-	2494	2	22	9	Y	20	13	8			56
11	2359	N	2359	-0-	-0-	-0-	2322	2	37	9	Y	34	35	1	15	8	40
12	2515	N	2515	-0-	-0-	-0-	2478	2	37	9	Y	34	15	8			59
01	2528	N	2528	-0-	-0-	-0-	2507	2	21	9	Y	19	14	8			64
*02	1666	N	1666	-0-	-0-	-0-	1644	2	22	9	Y	20	39	1	12	8	33

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

09	1050	N	989	-0-	-61	-0-	988	2	1	9	Y	1	163	1			57
10	1085	N	1005	-0-	-80	-0-	962	2	43	9	Y	39	8	8			88
11	1050	N	758	-0-	-292	-0-	725	2	33	9	Y	30	9	8			109
12	806	N	756	-0-	-50	-0-	726	2	30	9	Y	27	8	8			128
01	844	N	844	-0-	-0-	-0-	816	2	28	9	Y	25	7	8			146
02	700	N	490	-0-	-210	-0-	470	2	20	9	Y	18	100	1	5	8	59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	N	2850	-0-	-0-	-0-	2793	2	57	9	Y	52					192
10	2232	N	2222	-0-	-10	-0-	2182	2	40	9	Y	36	8	8			220
11	2190	N	1857	-0-	-333	-0-	1761	2	96	9	Y	87	140	1	12	8	155
12	2852	N	1251	-0-	-1601	-0-	1168	2	83	9	Y	75	4	8			226
01	2232	N	1791	-0-	-441	-0-	1757	2	34	9	Y	31	11	8			246
02	1736	N	1141	-0-	-595	-0-	1102	2	39	9	Y	35	149	1	9	8	123

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	580	2	57	9	Y	52	89	1			40
10	1773	N	1773	-0-	-0-	-0-	1694	2	79	9	Y	72	14	8			98
11	955	N	955	-0-	-0-	-0-	926	2	29	9	Y	26	16	8			108
12	1304	N	1304	-0-	-0-	-0-	1267	2	37	9	Y	34	12	8			130
01	1150	N	1150	-0-	-0-	-0-	1116	2	34	9	Y	31	97	1	12	8	52
*02	1041	N	1041	-0-	-0-	-0-	1001	2	40	9	Y	36	10	8			78

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	269	2	10	9	Y	9					67
10	314	N	314	-0-	-0-	-0-	311	2	3	9	Y	3					70
11	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					70
12	373	N	373	-0-	-0-	-0-	343	2	30	9	Y	27					97
01	252	N	252	-0-	-0-	-0-	240	2	12	9	Y	11					108
02	224	N	120	-0-	-104	-0-	119	2	1	9	Y	1					109

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1692	N	1692	-0-	-0-	-0-	1630	2	62	9	Y	56	101	1			43
10	1597	N	1597	-0-	-0-	-0-	1529	2	68	9	Y	62	7	8			98
11	1453	N	1453	-0-	-0-	-0-	1434	2	19	9	Y	17	6	8			109
12	2063	N	2063	-0-	-0-	-0-	2033	2	30	9	Y	27	3	8			133
01	1612	N	1432	-0-	-180	-0-	1401	2	31	9	Y	28	99	1	7	8	55
02	1344	N	1335	-0-	-9	-0-	1298	2	37	9	Y	34	8	8			81

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1822	N	1822	-0-	-0-	-0-	1804	2	18	9	Y	16					96
10	1799	N	1799	-0-	-0-	-0-	1778	2	21	9	Y	19	5	8			110
11	1384	N	1384	-0-	-0-	-0-	1362	2	22	9	Y	20	2	8			128
12	1891	N	1155	-0-	-736	-0-	1124	2	31	9	Y	28	3	8			153
01	1798	N	1589	-0-	-209	-0-	1576	2	13	9	Y	12	2	8			163
02	1288	N	862	-0-	-426	-0-	845	2	17	9	Y	15	3	8			175

PEAK-WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	77
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	77
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	77
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	77
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	77
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	2543	-0-	-1687	-0-	2521	2	22	9	Y	20					101
10	3658	X	2538	-0-	-1120	-0-	2470	2	68	9	Y	62	64	1	14	8	85
11	3300	X	2544	-0-	-756	-0-	2509	2	35	9	Y	32	66	1	16	8	35
12	2185	X	2185	-0-	-0-	-0-	2163	2	22	9	Y	20	17	8			38
01	2603	X	2603	-0-	-0-	-0-	2566	2	37	9	Y	34	20	8			52
02	1848	X	1642	-0-	-206	-0-	1605	2	37	9	Y	34	13	8			73

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	83	-0-	-37	-0-	83	2			N	-0-					50
10	124	N	99	-0-	-25	-0-	99	2			N	-0-					50
11	120	N	69	-0-	-51	-0-	69	2			N	-0-					50
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					50
01	93	N	81	-0-	-12	-0-	81	2			N	-0-					50
*02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					97
10	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					97
11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					97
12	248	N	181	-0-	-67	-0-	181	2			Y	-0-					97
01	248	N	188	-0-	-60	-0-	188	2			Y	-0-					97
02	168	N	167	-0-	-1	-0-	167	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1213	-0-	-617	-0-	1211	2	2	9	N	2					121
10	1767	N	1486	-0-	-281	-0-	1474	2	12	9	N	11					132
11	1590	N	1134	-0-	-456	-0-	1134	2			N	-0-					132
12	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					132
01	1488	N	1017	-0-	-471	-0-	1009	2	8	9	N	7					139
*02	1250	N	1250	-0-	-0-	-0-	1236	2	14	9	N	13					152

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	437	2			N	-0-					213
10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					213
11	480	N	411	-0-	-69	-0-	402	2	9	9	N	8	149	1			72
12	465	N	445	-0-	-20	-0-	445	2			N	-0-					72
01	465	N	426	-0-	-39	-0-	426	2			N	-0-					72
02	392	N	383	-0-	-9	-0-	383	2			N	-0-					72

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	922	N	922	-0-	-0-	-0-	898	2	24	9	N	22					247
10	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-	190	1			57
11	1071	N	1071	-0-	-0-	-0-	1069	2	2	9	N	2					59
12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					59
01	1043	N	1043	-0-	-0-	-0-	1035	2	8	9	N	7					66
*02	933	N	933	-0-	-0-	-0-	908	2	25	9	N	23	1	8			88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

09	2010	N	-0-	-0-	-2010	-0-					Y	-0-					40
10	2077	N	-0-	-0-	-2077	-0-					Y	-0-					40
11	1080	N	-0-	-0-	-1080	-0-					Y	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

09	1920	N	1832	-0-	-88	-0-	1791	2	41	9	Y	37					62
10	1860	N	1747	-0-	-113	-0-	1690	2	57	9	Y	52	56	1	10	8	48
11	1920	N	1520	-0-	-400	-0-	1452	2	68	9	Y	62	59	1	17	8	34
12	1829	N	1615	-0-	-214	-0-	1543	2	72	9	Y	65	21	8			78
01	1736	N	1644	-0-	-92	-0-	1588	2	56	9	Y	51	58	1	17	8	54
02	1428	N	1423	-0-	-5	-0-	1378	2	45	9	Y	41	56	1	14	8	25

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

09	2596	N	2530	-0-	-66	-0-	2441	2	89	9	Y	81	155	1			138
10	620	N	510	-0-	-110	-0-	491	2	19	9	Y	17	8	8			147
11	600	X	-0-	-0-	-600	-0-					Y	-0-					147
12	2759	X	-0-	-0-	-2759	-0-					Y	-0-					147
01	2759	X	-0-	-0-	-2759	-0-					Y	-0-					147
02	2352	X	-0-	-0-	-2352	-0-					Y	-0-					147

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

09	210	N	188	-0-	-22	-0-	188	2			N	-0-					133
10	217	N	183	-0-	-34	-0-	183	2			N	-0-					133
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					133
12	186	N	172	-0-	-14	-0-	172	2			N	-0-					133
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					133
*02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

09	736	N	736	-0-	-0-	-0-	726	2	10	9	Y	9					15
10	346	N	346	-0-	-0-	-0-	339	2	7	9	Y	6	14	1			7
11	788	N	788	-0-	-0-	-0-	775	2	13	9	Y	12	10	1			9
12	775	N	500	-0-	-275	-0-	491	2	9	9	Y	8					17
01	341	N	269	-0-	-72	-0-	266	2	3	9	Y	3	13	1			7
02	728	N	282	-0-	-446	-0-	279	2	3	9	Y	3	7	1			3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					98
10	0	W	-0-	-0-	-0-	-0-					N	-0-					98
11	0	W	-0-	-0-	-0-	-0-					N	-0-					98
12	0	W	-0-	-0-	-0-	-0-					N	-0-					98
01	0	W	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2141	N	2141	-0-	-0-	-0-	2121	2	20	9	Y	18					80
10	1989	N	1989	-0-	-0-	-0-	1958	2	31	9	Y	28	5	8			103
11	870	N	533	-0-	-337	-0-	512	2	21	9	Y	19	3	8			119
12	1829	N	1173	-0-	-656	-0-	1152	2	21	9	Y	19	2	8			136
01	1873	N	1873	-0-	-0-	-0-	1843	2	30	9	Y	27	4	8			159
*02	1215	N	1215	-0-	-0-	-0-	1187	2	28	9	Y	25	3	8			181

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1186	N	1186	-0-	-0-	-0-	1165	2	21	9	N	19					152
10	1086	N	1086	-0-	-0-	-0-	1057	2	29	9	N	26	10	8			168
11	1290	N	932	-0-	-358	-0-	904	2	28	9	N	25	10	8			183
12	1240	N	889	-0-	-351	-0-	886	2	3	9	N	3	3	8			183
01	1085	N	985	-0-	-100	-0-	937	2	48	9	N	44	12	8			215
02	868	N	700	-0-	-168	-0-	661	2	39	9	N	35	3	8			247

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2155	X	1131	-0-	-1024	-0-	1106	2	25	9	Y	23					133
10	1175	N	1175	-0-	-0-	-0-	1128	2	47	9	Y	43	8	8			168
11	878	N	878	-0-	-0-	-0-	836	2	42	9	Y	38	4	8			202
12	2102	N	2102	-0-	-0-	-0-	2068	2	34	9	Y	31	1	8			232
01	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					232
*02	1518	N	1518	-0-	-0-	-0-	1353	2	165	9	Y	150	202	1	11	8	169

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1185	N	1185	-0-	-0-	-0-	1157	2	28	9	Y	25					212
10	1209	N	251	-0-	-958	-0-	240	2	11	9	Y	10	5	8			217
11	1410	N	-0-	-0-	-1410	-0-					Y	28	2	8			243
12	1240	N	-0-	-0-	-1240	-0-					Y	13	193	1	3	8	60
01	281	N	281	-0-	-0-	-0-	277	2	4	9	Y	4	4	8			60
*02	374	N	374	-0-	-0-	-0-	372	2	2	9	Y	2					62

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3070	-0-	70	70	3002	2	68	9	N	62					148
10	3100	N	3129	-0-	29	99	3041	2	88	9	N	80					228
11	2901	N	2802	-0-	-99	-0-	2725	2	77	9	N	70					298
12	2608	X	2608	-0-	-0-	-0-	2541	2	67	9	N	61	189	1			170
01	2874	X	2874	-0-	-0-	-0-	2790	2	84	9	N	76					246
*02	2959	X	2959	-0-	-0-	-0-	2817	2	142	9	N	129	190	1			185

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1484	N	1484	-0-	-0-	-0-	1462	2	22	9	Y	20					101
10	1533	N	1533	-0-	-0-	-0-	1467	2	66	9	Y	60	64	1	11	8	86
11	1620	N	1483	-0-	-137	-0-	1448	2	35	9	Y	32	66	1	16	8	36
12	1760	N	1760	-0-	-0-	-0-	1742	2	18	9	Y	16	13	8			39
01	1519	N	1509	-0-	-10	-0-	1477	2	32	9	Y	29	13	8			55
02	1372	N	1272	-0-	-100	-0-	1228	2	44	9	Y	40	13	8			82

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1525	N	1525	-0-	-0-	-0-	1458	2	67	9	N	61					103
10	1244	N	1244	-0-	-0-	-0-	1145	2	99	9	N	90	8	8			185
11	1331	N	1331	-0-	-0-	-0-	1257	2	74	9	N	67	10	8			242
12	1556	N	1556	-0-	-0-	-0-	1455	2	101	9	N	92	196	1	10	8	128
01	1574	N	1574	-0-	-0-	-0-	1530	2	44	9	N	40	10	8			158
*02	974	N	974	-0-	-0-	-0-	944	2	30	9	N	27	6	8			179

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1046	-0-	-274	-0-	1046	2			Y	-0-					80
10	1209	N	723	-0-	-486	-0-	723	2			Y	-0-					80
11	1050	N	459	-0-	-591	-0-	459	2			Y	-0-					80
12	1085	N	379	-0-	-706	-0-	379	2			Y	-0-					80
01	713	N	441	-0-	-272	-0-	441	2			Y	-0-					80
02	420	N	329	-0-	-91	-0-	329	2			Y	-0-	54	1			26

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2743	N	2743	-0-	-0-	-0-	2634	2	109	9	Y	99					238
10	2079	N	2079	-0-	-0-	-0-	1937	2	142	9	Y	129	161	1	7	8	199
11	3000	N	3212	-0-	212	212	3070	2	142	9	Y	129	183	1	16	8	129
12	2542	N	-0-	-0-	-2542	-0-					Y	3	3	8			129
01	2077	N	1738	-0-	-339	-0-	1684	2	54	9	Y	49	2	8			176
02	2296	X	1412	-0-	-884	-0-	1303	2	109	9	Y	99	187	1	15	8	73

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	20	1			10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1444	-0-	-116	-0-	1425	2	19	9	N	17					107
10	1612	N	1531	-0-	-81	-0-	1496	2	35	9	N	32	7	8			132
11	1659	N	1659	-0-	-0-	-0-	1611	2	48	9	N	44	9	8			167
12	1929	N	1929	-0-	-0-	-0-	1887	2	42	9	N	38	8	8			197
01	1563	N	1563	-0-	-0-	-0-	1516	2	47	9	N	43	7	8			233
*02	1496	N	1496	-0-	-0-	-0-	1459	2	37	9	N	34	5	8			262

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1221	N	1221	-0-	-0-	-0-	1175	2	46	9	Y	42					230
10	775	N	624	-0-	-151	-0-	601	2	23	9	Y	21	1	8			250
11	750	N	-0-	-0-	-750	-0-					Y	8	3	8			255
12	1271	N	213	-0-	-1058	-0-	210	2	3	9	Y	3	3	8			255
01	620	N	-0-	-0-	-620	-0-					Y	6	6	8			255
*02	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					255

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					29
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					29
11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					29
12	682	N	634	-0-	-48	-0-	634	2			N	-0-					29
01	682	N	659	-0-	-23	-0-	659	2			N	-0-					29
02	616	N	615	-0-	-1	-0-	615	2			N	-0-					29

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13860	X	8112	-0-	-5748	-0-	8047	2	65	9	Y	59	70	1			82
10	12245	X	8136	-0-	-4109	-0-	8041	2	95	9	Y	86	67	1	25	8	76
11	10320	X	5824	-0-	-4496	-0-	5740	2	84	9	Y	76	66	1	31	8	55
12	8308	X	5187	-0-	-3121	-0-	5107	2	80	9	Y	73	70	1	26	8	32
01	8308	X	3677	-0-	-4631	-0-	3615	2	62	9	Y	56	24	8			64
02	7504	X	2247	-0-	-5257	-0-	2202	2	45	9	Y	41	20	8			85

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	521	-0-	-19	-0-	518	2	3	9	N	3					126
10	589	N	538	-0-	-51	-0-	524	2	14	9	N	13					139
11	540	N	507	-0-	-33	-0-	497	2	10	9	N	9	104	1			44
12	527	N	525	-0-	-2	-0-	521	2	4	9	N	4					48
01	527	N	513	-0-	-14	-0-	504	2	9	9	N	8					56
*02	478	N	478	-0-	-0-	-0-	464	2	14	9	N	13					69

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3188	X	3188	-0-	-0-	-0-	3175	2	13	9	N	12					90
10	3457	X	3457	-0-	-0-	-0-	3440	2	17	9	N	15					105
11	3122	X	3122	-0-	-0-	-0-	3114	2	8	9	N	7					112
12	3162	X	3127	-0-	-35	-0-	3121	2	6	9	N	5					117
01	3309	X	3309	-0-	-0-	-0-	3290	2	19	9	N	17					134
*02	3032	X	3032	-0-	-0-	-0-	3007	2	25	9	N	23	1	8			156

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	1171	-0-	-119	-0-	1160	2	11	9	N	10					93
10	1333	X	1146	-0-	-187	-0-	1131	2	15	9	N	14					107
11	1290	N	998	-0-	-292	-0-	984	2	14	9	N	13					120
12	1209	N	973	-0-	-236	-0-	953	2	20	9	N	18					138
01	1147	N	960	-0-	-187	-0-	941	2	19	9	N	17					155
02	924	N	784	-0-	-140	-0-	754	2	30	9	N	27					182

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14220	X	10956	-0-	-3264	-0-	10864	2	92	9	Y	84	74	1			109
10	13268	X	10711	-0-	-2557	-0-	10575	2	136	9	Y	124	89	1	34	8	110
11	12840	X	9533	-0-	-3307	-0-	9424	2	109	9	Y	99	96	1	38	8	75
12	10664	X	8847	-0-	-1817	-0-	8759	2	88	9	Y	80	90	1	33	8	32
01	10664	X	8426	-0-	-2238	-0-	8352	2	74	9	Y	67	33	8			66
02	9632	X	6819	-0-	-2813	-0-	6767	2	52	9	Y	47	25	8			88

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

09	1766	N	1766	-0-	-0-	-0-	1649	2	117	9	Y	106					265
10	1731	N	1731	-0-	-0-	-0-	1702	2	29	9	Y	26	180	1	4	8	107
11	1740	N	1632	-0-	-108	-0-	1571	2	61	9	Y	55	7	8			155
12	1829	N	1526	-0-	-303	-0-	1469	2	57	9	Y	52	4	8			203
01	1736	N	1588	-0-	-148	-0-	1516	2	72	9	Y	65	6	8			262
02	1512	N	1121	-0-	-391	-0-	1076	2	45	9	Y	41	182	1	5	8	116

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

09	2115	N	2115	-0-	-0-	-0-	2076	2	39	9	Y	35	94	1			60
10	1821	N	1821	-0-	-0-	-0-	1733	2	88	9	Y	80	39	8			101
11	1710	N	1405	-0-	-305	-0-	1317	2	88	9	Y	80	106	1	29	8	46
12	2108	N	1223	-0-	-885	-0-	1155	2	68	9	Y	62	26	8			82
01	1829	N	946	-0-	-883	-0-	870	2	76	9	Y	69	28	8			123
02	1316	N	1016	-0-	-300	-0-	959	2	57	9	Y	52	99	1	21	8	55

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

09	1950	N	1678	-0-	-272	-0-	1671	2	7	9	N	6					50
10	2139	N	1937	-0-	-202	-0-	1926	2	11	9	N	10					60
11	1800	N	1768	-0-	-32	-0-	1765	2	3	9	N	3					63
12	1736	N	1476	-0-	-260	-0-	1476	2			N	-0-					63
01	1934	N	1934	-0-	-0-	-0-	1933	2	1	9	N	1					64
*02	1803	N	1803	-0-	-0-	-0-	1788	2	15	9	N	14					78

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

09	298	N	298	-0-	-0-	-0-	296	2	2	9	N	2					90
10	333	N	333	-0-	-0-	-0-	333	2			N	-0-					90
11	240	N	164	-0-	-76	-0-	164	2			N	-0-					90
12	310	N	-0-	-0-	-310	-0-					N	-0-					90
01	341	N	-0-	-0-	-341	-0-					N	-0-					90
02	140	N	-0-	-0-	-140	-0-					N	-0-					90

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

09	150	N	126	-0-	-24	-0-	119	2	7	9	Y	6					22
10	155	N	133	-0-	-22	-0-	132	2	1	9	Y	1	15	1			8
11	151	N	151	-0-	-0-	-0-	147	2	4	9	Y	4					12
12	155	N	155	-0-	-0-	-0-	152	2	3	9	Y	3					15
01	165	N	165	-0-	-0-	-0-	162	2	3	9	Y	3					18
02	140	N	135	-0-	-5	-0-	134	2	1	9	Y	1	12	1			7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1104	-0-	-36	-0-	1087	2	17	9	N	15					91
10	1209	N	1157	-0-	-52	-0-	1132	2	25	9	N	23					114
11	1114	N	1114	-0-	-0-	-0-	1091	2	23	9	N	21					135
12	1147	N	1095	-0-	-52	-0-	1077	2	18	9	N	16	85	1			66
01	1147	N	1069	-0-	-78	-0-	1057	2	12	9	N	11					77
02	1036	N	1029	-0-	-7	-0-	979	2	50	9	N	45					122

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2244	-0-	-846	-0-	2187	2	57	9	Y	52	94	1			122
10	3193	X	1978	-0-	-1215	-0-	1925	2	53	9	Y	48	93	1	5	8	72
11	3090	X	1928	-0-	-1162	-0-	1786	2	142	9	Y	129	98	1	3	8	100
12	2945	X	1966	-0-	-979	-0-	1844	2	122	9	Y	111	3	8			208
01	2728	X	2046	-0-	-682	-0-	1991	2	55	9	Y	50	4	8			254
02	2100	X	1977	-0-	-123	-0-	1923	2	54	9	Y	49	100	1	4	8	199

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	-0-	-0-	-990	-0-					Y	6					15
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			6
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			3

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	480	-0-	-1320	-0-	470	2	10	9	Y	9					70
10	1891	N	501	-0-	-1390	-0-	498	2	3	9	Y	3					73
11	1200	N	454	-0-	-746	-0-	454	2			Y	-0-					73
12	401	N	401	-0-	-0-	-0-	397	2	4	9	Y	4					77
01	509	N	509	-0-	-0-	-0-	508	2	1	9	Y	1					78
*02	336	N	336	-0-	-0-	-0-	330	2	6	9	Y	5					83

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	1759	-0-	-611	-0-	1741	2	18	9	Y	16					65
10	2325	N	2219	-0-	-106	-0-	2195	2	24	9	Y	22	3	8			84
11	2399	N	2399	-0-	-0-	-0-	2375	2	24	9	Y	22	2	8			104
12	2189	N	2189	-0-	-0-	-0-	2160	2	29	9	Y	26	2	8			128
01	2298	N	2298	-0-	-0-	-0-	2276	2	22	9	Y	20					148
*02	2113	N	2113	-0-	-0-	-0-	2076	2	37	9	Y	34	95	1	1	8	86

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2686	N	2686	-0-	-0-	-0-	2653	2	33	9	N	30					110
10	2666	N	2566	-0-	-100	-0-	2531	2	35	9	N	32	6	8			136
11	2690	N	2690	-0-	-0-	-0-	2642	2	48	9	N	44	9	8			171
12	2696	N	2696	-0-	-0-	-0-	2648	2	48	9	N	44	7	8			208
01	2726	N	2726	-0-	-0-	-0-	2687	2	39	9	N	35	10	8			233
*02	2409	N	2409	-0-	-0-	-0-	2387	2	22	9	N	20	8	8			245

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	25	65	1			27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1855	N	1855	-0-	-0-	-0-	1789	2	66	9	N	60	195	1			49
10	1896	N	1896	-0-	-0-	-0-	1866	2	30	9	N	27					76
11	1833	N	1833	-0-	-0-	-0-	1792	2	41	9	N	37					113
12	1865	N	1865	-0-	-0-	-0-	1837	2	28	9	N	25					138
01	1837	N	1837	-0-	-0-	-0-	1752	2	85	9	N	77					215
02	1652	N	1639	-0-	-13	-0-	1584	2	55	9	N	50	198	1			67

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1394	N	1394	-0-	-0-	-0-	1388	2	6	9	N	5					212
10	1334	N	1334	-0-	-0-	-0-	1333	2	1	9	N	1	184	1	1	8	28
11	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					28
12	1279	N	1279	-0-	-0-	-0-	1260	2	19	9	N	17					45
01	1209	N	1113	-0-	-96	-0-	1093	2	20	9	N	18					63
*02	1193	N	1193	-0-	-0-	-0-	1165	2	28	9	N	25	3	8			85

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4510	X	4510	-0-	-0-	-0-	4493	2	17	9	N	15					165
10	4430	X	4430	-0-	-0-	-0-	4411	2	19	9	N	17	2	8			180
11	5215	X	5215	-0-	-0-	-0-	5172	2	43	9	N	39	2	8			217
12	4965	X	4965	-0-	-0-	-0-	4907	2	58	9	N	53	3	8			267
01	4698	X	4698	-0-	-0-	-0-	4667	2	31	9	N	28	197	1			98
02	4144	X	3745	-0-	-399	-0-	3694	2	51	9	N	46	1	8			143

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	650	N	650	-0-	-0-	-0-	638	2	12	9	N	11					83
10	635	N	635	-0-	-0-	-0-	631	2	4	9	N	4					87
11	568	N	568	-0-	-0-	-0-	565	2	3	9	N	3					90
12	593	N	593	-0-	-0-	-0-	592	2	1	9	N	1					91
01	584	N	584	-0-	-0-	-0-	571	2	13	9	N	12					103
*02	453	N	453	-0-	-0-	-0-	441	2	12	9	N	11					114

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1513	N	1513	-0-	-0-	-0-	1488	2	25	9	N	23					186
10	1584	N	1584	-0-	-0-	-0-	1553	2	31	9	N	28	1	8			213
11	1475	N	1475	-0-	-0-	-0-	1467	2	8	9	N	7					220
12	1481	N	1481	-0-	-0-	-0-	1455	2	26	9	N	24	189	1			55
01	1531	N	1531	-0-	-0-	-0-	1506	2	25	9	N	23					78
*02	1366	N	1366	-0-	-0-	-0-	1351	2	15	9	N	14	2	8			90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1984	X	1984	-0-	-0-	-0-	1962	2	22	9	N	20					113
10	2198	X	2198	-0-	-0-	-0-	2165	2	33	9	N	30					143
11	1980	X	1909	-0-	-71	-0-	1901	2	8	9	N	7					150
12	2046	N	1800	-0-	-246	-0-	1800	2			N	-0-					150
01	2046	N	1501	-0-	-545	-0-	1501	2			N	-0-					150
02	1792	N	1694	-0-	-98	-0-	1694	2			N	-0-					150

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	2010	-0-	-0-	-0-	1987	2	23	9	N	21					138
10	2082	N	2082	-0-	-0-	-0-	2073	2	9	9	N	8					146
11	1974	N	1974	-0-	-0-	-0-	1910	2	64	9	N	58					204
12	1943	N	1943	-0-	-0-	-0-	1902	2	41	9	N	37					241
01	1844	N	1844	-0-	-0-	-0-	1824	2	20	9	N	18	188	1			71
*02	1723	N	1723	-0-	-0-	-0-	1714	2	9	9	N	8	1	8			78

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3086	-0-	86	86	2899	2	187	9	N	170					257
10	3100	N	3023	-0-	-77	9	3010	2	13	9	N	12	194	1	3	8	72
11	2888	N	2879	-0-	-9	-0-	2854	2	25	9	N	23	2	8			93
12	2976	X	2741	-0-	-235	-0-	2722	2	19	9	N	17	2	8			108
01	2976	X	2585	-0-	-391	-0-	2566	2	19	9	N	17	3	8			122
02	2688	X	2010	-0-	-678	-0-	1997	2	13	9	N	12	2	8			132

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	N	504	-0-	-0-	-0-	500	2	4	9	Y	4					189
10	505	N	505	-0-	-0-	-0-	504	2	1	9	Y	1					190
11	504	N	504	-0-	-0-	-0-	497	2	7	9	Y	6					196
12	533	N	533	-0-	-0-	-0-	531	2	2	9	Y	2					198
01	557	N	557	-0-	-0-	-0-	494	2	63	9	Y	57	197	1			58
*02	421	N	421	-0-	-0-	-0-	413	2	8	9	Y	7	1	8			64

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1311	-0-	-99	-0-	1297	2	14	9	N	13					102
10	1426	N	1363	-0-	-63	-0-	1349	2	14	9	N	13					115
11	1353	N	1353	-0-	-0-	-0-	1341	2	12	9	N	11					126
12	1391	N	1391	-0-	-0-	-0-	1377	2	14	9	N	13					139
01	1364	N	1335	-0-	-29	-0-	1322	2	13	9	N	12					151
02	1260	N	1208	-0-	-52	-0-	1194	2	14	9	N	13	1	8			163

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	679	-0-	-71	-0-	657	2	22	9	N	20					185
10	806	N	796	-0-	-10	-0-	796	2			N	-0-					185
11	930	N	811	-0-	-119	-0-	811	2			N	-0-					185
12	785	N	785	-0-	-0-	-0-	779	2	6	9	N	5					190
01	806	N	699	-0-	-107	-0-	699	2			N	-0-					190
02	756	N	728	-0-	-28	-0-	727	2	1	9	N	1	1	8			190

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	1874	-0-	-346	-0-	1874	2			N	-0-					40
10	2294	X	1921	-0-	-373	-0-	1921	2			N	-0-					40
11	2040	X	1710	-0-	-330	-0-	1710	2			N	-0-					40
12	1922	N	1775	-0-	-147	-0-	1775	2			N	-0-					40
01	1922	N	1398	-0-	-524	-0-	1398	2			N	-0-					40
*02	1668	N	1668	-0-	-0-	-0-	1624	2	44	9	N	40					80

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

09	1190	N	1190	-0-	-0-	-0-	1181	2	9	9	N	8					40
10	1329	N	1329	-0-	-0-	-0-	1320	2	9	9	N	8					48
11	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					48
12	1250	N	1250	-0-	-0-	-0-	1249	2	1	9	N	1					49
01	1410	N	1410	-0-	-0-	-0-	1386	2	24	9	N	22					71
*02	1169	N	1169	-0-	-0-	-0-	1150	2	19	9	N	17					88

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

09	1110	N	845	-0-	-265	-0-	843	2	2	9	N	2					55
10	992	N	986	-0-	-6	-0-	986	2			N	-0-					55
11	1020	N	780	-0-	-240	-0-	780	2			N	-0-					55
12	868	N	790	-0-	-78	-0-	755	2	35	9	N	32					87
01	992	N	777	-0-	-215	-0-	768	2	9	9	N	8					95
*02	792	N	792	-0-	-0-	-0-	777	2	15	9	N	14	1	8			108

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

09	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					119
10	2294	N	2132	-0-	-162	-0-	2132	2			N	-0-					119
11	2220	N	1898	-0-	-322	-0-	1898	2			N	-0-					119
12	2232	N	1647	-0-	-585	-0-	1647	2			N	-0-					119
01	2139	N	1476	-0-	-663	-0-	1476	2			N	-0-					119
02	1764	N	1537	-0-	-227	-0-	1533	2	4	9	N	4					123

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

09	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					126
10	2930	X	2930	-0-	-0-	-0-	2906	2	24	9	N	22					148
11	2769	X	2769	-0-	-0-	-0-	2761	2	8	9	N	7					155
12	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					155
01	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					155
*02	2461	N	2461	-0-	-0-	-0-	2459	2	2	9	N	2	2	8			155

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1136	-0-	-34	-0-	1136	2			N	-0-					70
10	1240	N	1166	-0-	-74	-0-	1166	2			N	-0-					70
11	1140	N	1109	-0-	-31	-0-	1109	2			N	-0-					70
12	1178	N	1098	-0-	-80	-0-	1098	2			N	-0-					70
01	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					70
02	1036	N	994	-0-	-42	-0-	994	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2265	-0-	-45	-0-	2247	2	18	9	N	16					102
10	2418	N	2281	-0-	-137	-0-	2250	2	31	9	N	28					130
11	2340	N	2159	-0-	-181	-0-	2127	2	32	9	N	29					159
12	2356	N	2208	-0-	-148	-0-	2171	2	37	9	N	34					193
01	2294	N	2162	-0-	-132	-0-	2086	2	76	9	N	69	187	1			75
02	2016	N	1957	-0-	-59	-0-	1944	2	13	9	N	12	2	8			85

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2067	N	2067	-0-	-0-	-0-	2053	2	14	9	N	13					66
10	2139	N	2106	-0-	-33	-0-	2089	2	17	9	N	15					81
11	2040	N	2003	-0-	-37	-0-	1972	2	31	9	N	28	47	1			62
12	2139	N	2053	-0-	-86	-0-	2042	2	11	9	N	10					72
01	2108	N	2004	-0-	-104	-0-	1991	2	13	9	N	12					84
*02	1898	N	1898	-0-	-0-	-0-	1876	2	22	9	N	20	1	8			103

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1744	N	1744	-0-	-0-	-0-	1716	2	28	9	N	25					188
10	1819	N	1819	-0-	-0-	-0-	1786	2	33	9	N	30					218
11	1752	N	1752	-0-	-0-	-0-	1718	2	34	9	N	31	191	1			58
12	1880	N	1880	-0-	-0-	-0-	1829	2	51	9	N	46					104
01	1732	N	1732	-0-	-0-	-0-	1717	2	15	9	N	14					118
*02	1554	N	1554	-0-	-0-	-0-	1523	2	31	9	N	28	80	1			66

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					36
10	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					36
11	1170	N	1119	-0-	-51	-0-	1119	2			N	-0-					36
12	1271	N	1159	-0-	-112	-0-	1159	2			N	-0-					36
01	1240	N	1196	-0-	-44	-0-	1155	2	41	9	N	37					73
02	1036	N	919	-0-	-117	-0-	875	2	44	9	N	40					113

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					69
10	1674	N	1497	-0-	-177	-0-	1497	2			N	-0-					69
11	1560	N	1409	-0-	-151	-0-	1409	2			N	-0-					69
12	1581	N	1470	-0-	-111	-0-	1470	2			N	-0-					69
01	1488	N	1053	-0-	-435	-0-	1053	2			N	-0-					69
02	1316	N	1195	-0-	-121	-0-	1137	2	58	9	N	53	1	8			121

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	925	N	925	-0-	-0-	-0-	911	2	14	9	N	13					223
10	759	N	759	-0-	-0-	-0-	735	2	24	9	N	22					245
11	883	N	883	-0-	-0-	-0-	850	2	33	9	N	30	180	1			95
12	788	N	788	-0-	-0-	-0-	776	2	12	9	N	11					106
01	862	N	862	-0-	-0-	-0-	849	2	13	9	N	12					118
*02	803	N	803	-0-	-0-	-0-	796	2	7	9	N	6	1	8			123

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1735	-0-	-245	-0-	1726	2	9	9	N	8					112
10	2054	N	2054	-0-	-0-	-0-	2036	2	18	9	N	16	3	8			125
11	1890	N	1756	-0-	-134	-0-	1738	2	18	9	N	16	1	8			140
12	1798	N	994	-0-	-804	-0-	987	2	7	9	N	6	1	8			145
01	2046	N	981	-0-	-1065	-0-	972	2	9	9	N	8					153
*02	1874	N	1874	-0-	-0-	-0-	1820	2	54	9	N	49	1	8			201

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

09	450	N	397	-0-	-53	-0-	380	2	17	9	N	15					147
10	403	N	383	-0-	-20	-0-	370	2	13	9	N	12	1	8			158
11	450	N	269	-0-	-181	-0-	245	2	24	9	N	22					180
12	403	N	357	-0-	-46	-0-	309	2	48	9	N	44	1	8			223
01	399	N	399	-0-	-0-	-0-	357	2	42	9	N	38	189	1			72
*02	302	N	302	-0-	-0-	-0-	273	2	29	9	N	26					98

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

09	1380	N	1377	-0-	-3	-0-	1340	2	37	9	N	34					177
10	1426	N	1347	-0-	-79	-0-	1290	2	57	9	N	52	9	8			220
11	1469	N	1469	-0-	-0-	-0-	1407	2	62	9	N	56	13	8			263
12	1426	N	1383	-0-	-43	-0-	1318	2	65	9	N	59	195	1	13	8	114
01	1593	N	1593	-0-	-0-	-0-	1527	2	66	9	N	60	13	8			161
02	1288	N	1239	-0-	-49	-0-	1217	2	22	9	N	20	9	8			172

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

09	2572	N	2572	-0-	-0-	-0-	2544	2	28	9	N	25	190	1			98
10	2353	N	2353	-0-	-0-	-0-	2288	2	65	9	N	59	10	8			147
11	2439	N	2439	-0-	-0-	-0-	2402	2	37	9	N	34	13	8			168
12	2600	N	2600	-0-	-0-	-0-	2527	2	73	9	N	66	11	8			223
01	2605	N	2605	-0-	-0-	-0-	2557	2	48	9	N	44	11	8			256
*02	2183	N	2183	-0-	-0-	-0-	2160	2	23	9	N	21	9	8			268

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

09	1279	N	1279	-0-	-0-	-0-	1266	2	13	9	Y	12					97
10	1245	N	1245	-0-	-0-	-0-	1232	2	13	9	Y	12					109
11	1200	N	1039	-0-	-161	-0-	1028	2	11	9	Y	10					119
12	1147	N	995	-0-	-152	-0-	995	2			Y	-0-					119
01	1147	N	941	-0-	-206	-0-	941	2			Y	-0-					119
02	980	N	823	-0-	-157	-0-	823	2			Y	-0-					119

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

09	2070	N	1818	-0-	-252	-0-	1794	2	24	9	N	22					53
10	1953	N	1616	-0-	-337	-0-	1613	2	3	9	N	3					56
11	1500	N	1485	-0-	-15	-0-	1481	2	4	9	N	4					60
12	1891	N	1422	-0-	-469	-0-	1421	2	1	9	N	1					61
01	1753	N	1753	-0-	-0-	-0-	1747	2	6	9	N	5					66
*02	1504	N	1504	-0-	-0-	-0-	1493	2	11	9	N	10	40	1	1	8	35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1586	N	1586	-0-	-0-	-0-	1558	2	28	9	N	25					137
10	1525	N	1525	-0-	-0-	-0-	1497	2	28	9	N	25					162
11	1441	N	1441	-0-	-0-	-0-	1429	2	12	9	N	11					173
12	1408	N	1408	-0-	-0-	-0-	1395	2	13	9	N	12					185
01	1677	N	1677	-0-	-0-	-0-	1671	2	6	9	N	5					190
*02	1353	N	1353	-0-	-0-	-0-	1351	2	2	9	N	2	1	8			191

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1578	N	1578	-0-	-0-	-0-	1552	2	26	9	Y	24	102	1			52
10	1524	N	1524	-0-	-0-	-0-	1488	2	36	9	Y	33	4	8			81
11	1530	N	1181	-0-	-349	-0-	1127	2	54	9	Y	49	85	1	6	8	39
12	1488	N	1453	-0-	-35	-0-	1407	2	46	9	Y	42	6	8			75
01	1488	N	1340	-0-	-148	-0-	1282	2	58	9	Y	53	6	8			122
*02	1752	N	1752	-0-	-0-	-0-	1705	2	47	9	Y	43	98	1	9	8	58

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	730	-0-	-20	-0-	721	2	9	9	N	8					88
10	776	N	776	-0-	-0-	-0-	763	2	13	9	N	12					100
11	720	N	717	-0-	-3	-0-	700	2	17	9	N	15	84	1			31
12	758	N	758	-0-	-0-	-0-	743	2	15	9	N	14					45
01	775	N	741	-0-	-34	-0-	727	2	14	9	N	13					58
*02	678	N	678	-0-	-0-	-0-	671	2	7	9	N	6	1	8			63

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	994	-0-	-56	-0-	988	2	6	9	N	5	181	1			30
10	1060	N	1060	-0-	-0-	-0-	1056	2	4	9	N	4					34
11	1050	N	985	-0-	-65	-0-	985	2			N	-0-					34
12	1023	N	1022	-0-	-1	-0-	1021	2	1	9	N	1					35
01	1054	N	1017	-0-	-37	-0-	1008	2	9	9	N	8					43
*02	942	N	942	-0-	-0-	-0-	941	2	1	9	N	1	1	8			43

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1498	N	1498	-0-	-0-	-0-	1484	2	14	9	N	13					106
10	1552	N	1552	-0-	-0-	-0-	1538	2	14	9	N	13					119
11	1695	N	1695	-0-	-0-	-0-	1689	2	6	9	N	5	77	1			47
12	1902	N	1902	-0-	-0-	-0-	1882	2	20	9	N	18					65
01	1973	N	1973	-0-	-0-	-0-	1950	2	23	9	N	21					86
*02	1533	N	1533	-0-	-0-	-0-	1493	2	40	9	N	36	81	1	1	8	40

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2351	-0-	-739	-0-	2333	2	18	9	Y	16					65
10	3193	X	3006	-0-	-187	-0-	2982	2	24	9	Y	22	3	8			84
11	3094	X	3094	-0-	-0-	-0-	3070	2	24	9	Y	22	2	8			104
12	2963	X	2963	-0-	-0-	-0-	2934	2	29	9	Y	26	3	8			127
01	2944	X	2944	-0-	-0-	-0-	2922	2	22	9	Y	20					147
*02	2744	X	2744	-0-	-0-	-0-	2709	2	35	9	Y	32	94	1	1	8	84

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	517	-0-	-53	-0-	509	2	8	9	N	7					35
10	620	N	550	-0-	-70	-0-	550	2			N	-0-					35
11	570	N	559	-0-	-11	-0-	559	2			N	-0-					35
12	595	N	595	-0-	-0-	-0-	562	2	33	9	N	30					65
01	558	N	555	-0-	-3	-0-	553	2	2	9	N	2					67
02	532	N	505	-0-	-27	-0-	492	2	13	9	N	12					79

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					123
10	0	W	-0-	-0-	-0-	-0-					N	40	163	1			-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2177	N	2177	-0-	-0-	-0-	2157	2	20	9	N	18					53
10	1829	N	1786	-0-	-43	-0-	1767	2	19	9	N	17	7	8			63
11	2100	N	2100	-0-	-0-	-0-	2064	2	36	9	N	33	11	8			85
12	1829	N	1571	-0-	-258	-0-	1526	2	45	9	N	41	11	8			115
01	1798	N	1214	-0-	-584	-0-	1167	2	47	9	N	43	91	1	12	8	55
02	1652	N	1086	-0-	-566	-0-	1044	2	42	9	N	38	8	8			85

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10590	X	9154	-0-	-1436	-0-	9040	2	114	9	N	104	195	1			210
10	10943	X	9422	-0-	-1521	-0-	9279	2	143	9	N	130	194	1	5	8	141
11	10140	X	9280	-0-	-860	-0-	9135	2	145	9	N	132	3	8			270
12	10137	X	9640	-0-	-497	-0-	9489	2	151	9	N	137	196	1	4	8	207
01	9765	X	9569	-0-	-196	-0-	9390	2	179	9	N	163	196	1			174
02	8652	X	8443	-0-	-209	-0-	8290	2	153	9	N	139	2	8			311

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6840	X	6205	-0-	-635	-0-	6142	2	63	9	N	57					302
10	6882	X	6092	-0-	-790	-0-	6040	2	52	9	N	47	2	8			347
11	6139	X	6139	-0-	-0-	-0-	6095	2	44	9	N	40	192	1			195
12	6713	X	6713	-0-	-0-	-0-	6639	2	74	9	N	67	2	8			260
01	6845	X	6845	-0-	-0-	-0-	6832	2	13	9	N	12					272
02	5796	X	5747	-0-	-49	-0-	5686	2	61	9	N	55	10	8			317

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6810	X	6106	-0-	-704	-0-	6062	2	44	9	N	40					299
10	6820	X	6158	-0-	-662	-0-	6086	2	72	9	N	65	175	1	1	8	188
11	6420	X	6260	-0-	-160	-0-	6205	2	55	9	N	50					238
12	6634	X	6590	-0-	-44	-0-	6528	2	62	9	N	56	1	8			293
01	6572	X	6208	-0-	-364	-0-	6196	2	12	9	N	11					304
02	5852	X	5248	-0-	-604	-0-	5192	2	56	9	N	51	189	1	4	8	162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	723	-0-	-1857	-0-	723	2			N	-0-					245
10	2666	X	1600	-0-	-1066	-0-	1583	2	17	9	N	15					260
11	1560	X	1137	-0-	-423	-0-	1112	2	25	9	N	23					283
12	1364	X	554	-0-	-810	-0-	529	2	25	9	N	23	199	1			107
01	1765	X	1765	-0-	-0-	-0-	1729	2	36	9	N	33					140
*02	2968	X	2968	-0-	-0-	-0-	2905	2	63	9	N	57	4	8			193

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7875	X	7875	-0-	-0-	-0-	7787	2	88	9	N	80	180	1			113
10	8294	X	8294	-0-	-0-	-0-	8147	2	147	9	N	134	2	8			245
11	7822	X	7822	-0-	-0-	-0-	7706	2	116	9	N	105	198	1			152
12	7767	X	7767	-0-	-0-	-0-	7702	2	65	9	N	59	1	8			210
01	7737	X	7737	-0-	-0-	-0-	7632	2	105	9	N	95	192	1			113
*02	6909	X	6909	-0-	-0-	-0-	6782	2	127	9	N	115	5	8			223

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7794	X	7794	-0-	-0-	-0-	7727	2	67	9	N	61					161
10	7717	X	7717	-0-	-0-	-0-	7680	2	37	9	N	34	3	8			192
11	7599	X	7599	-0-	-0-	-0-	7552	2	47	9	N	43					235
12	7225	X	7225	-0-	-0-	-0-	7157	2	68	9	N	62	187	1	2	8	108
01	7746	X	7746	-0-	-0-	-0-	7681	2	65	9	N	59					167
*02	6829	X	6829	-0-	-0-	-0-	6756	2	73	9	N	66	10	8			223

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340	X	8091	-0-	-249	-0-	7990	2	101	9	N	92					217
10	8618	X	7108	-0-	-1510	-0-	7043	2	65	9	N	59	197	1	2	8	77
11	8340	X	7220	-0-	-1120	-0-	7187	2	33	9	N	30					107
12	8618	X	7404	-0-	-1214	-0-	7305	2	99	9	N	90	2	8			195
01	8618	X	7033	-0-	-1585	-0-	6989	2	44	9	N	40	190	1			45
02	7560	X	6747	-0-	-813	-0-	6678	2	69	9	N	63	9	8			99

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	4579	-0-	-971	-0-	4501	2	78	9	N	71	195	1			162
10	5735	X	4811	-0-	-924	-0-	4731	2	80	9	N	73	5	8			230
11	5550	X	4841	-0-	-709	-0-	4747	2	94	9	N	85	3	8			312
12	5022	X	4726	-0-	-296	-0-	4625	2	101	9	N	92	201	1	3	8	200
01	4805	X	4683	-0-	-122	-0-	4565	2	118	9	N	107					307
02	4508	X	4427	-0-	-81	-0-	4278	2	149	9	N	135	188	1	4	8	250

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1501	-0-	-59	-0-	1479	2	22	9	N	20					191
10	1488	N	1458	-0-	-30	-0-	1417	2	41	9	N	37	187	1			41
11	1500	N	1326	-0-	-174	-0-	1314	2	12	9	N	11					52
12	1550	N	1391	-0-	-159	-0-	1371	2	20	9	N	18					70
01	1457	N	1277	-0-	-180	-0-	1255	2	22	9	N	20					90
*02	1266	N	1266	-0-	-0-	-0-	1219	2	47	9	N	43					133

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4675	X	4675	-0-	-0-	-0-	4618	2	57	9	N	52	194	1			80
10	4965	X	4965	-0-	-0-	-0-	4854	2	111	9	N	101	1	8			180
11	4284	X	4284	-0-	-0-	-0-	4211	2	73	9	N	66	196	1			50
12	4430	X	4430	-0-	-0-	-0-	4362	2	68	9	N	62	1	8			111
01	4822	X	4822	-0-	-0-	-0-	4639	2	183	9	N	166	192	1			85
*02	4238	X	4238	-0-	-0-	-0-	4172	2	66	9	N	60	3	8			142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	6159	-0-	-381	-0-	6097	2	62	9	N	56	190	1			133
10	6665	X	6493	-0-	-172	-0-	6432	2	61	9	N	55					188
11	6360	X	6169	-0-	-191	-0-	6068	2	101	9	N	92	187	1			93
12	6572	X	6248	-0-	-324	-0-	6189	2	59	9	N	54					147
01	6572	X	6013	-0-	-559	-0-	5947	2	66	9	N	60					207
02	5852	X	5351	-0-	-501	-0-	5260	2	91	9	N	83					290

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11790	X	10565	-0-	-1225	-0-	10430	2	135	9	N	123					290
10	12183	X	10677	-0-	-1506	-0-	10558	2	119	9	N	108	188	1	3	8	207
11	10800	X	10694	-0-	-106	-0-	10510	2	184	9	N	167	197	1			177
12	11160	X	10359	-0-	-801	-0-	10179	2	180	9	N	164	199	1	4	8	138
01	10912	X	10686	-0-	-226	-0-	10526	2	160	9	N	145					283
02	9968	X	9325	-0-	-643	-0-	9163	2	162	9	N	147	197	1	16	8	217

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15189	X	15189	-0-	-0-	-0-	14849	2	340	9	N	309	383	1			266
10	14334	X	14334	-0-	-0-	-0-	13947	2	387	9	N	352	376	1	10	8	232
11	13377	X	13377	-0-	-0-	-0-	13017	2	360	9	N	327	384	1	2	8	173
12	13671	X	13671	-0-	-0-	-0-	13295	2	376	9	N	342	194	1	6	8	315
01	13555	X	13555	-0-	-0-	-0-	13196	2	359	9	N	326	393	1			248
*02	12067	X	12067	-0-	-0-	-0-	11703	2	364	9	N	331	198	1	28	8	353

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23670	X	23340	-0-	-330	-0-	23072	2	268	9	N	244	194	1			315
10	23653	X	23106	-0-	-547	-0-	22855	2	251	9	N	228	376	1	1	8	166
11	23130	X	22128	-0-	-1002	-0-	21869	2	259	9	N	235	192	1			209
12	24118	X	22789	-0-	-1329	-0-	22527	2	262	9	N	238	187	1			260
01	24118	X	19505	-0-	-4613	-0-	19290	2	215	9	N	195	196	1			259
02	21784	X	19293	-0-	-2491	-0-	19096	2	197	9	N	179	191	1	1	8	246

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13264	X	13264	-0-	-0-	-0-	13197	2	67	9	N	61	195	1			142
10	13574	X	13574	-0-	-0-	-0-	13333	2	241	9	N	219	193	1	39	8	129
11	13620	X	13620	-0-	-0-	-0-	13419	2	201	9	N	183	28	8			284
12	14780	X	14780	-0-	-0-	-0-	14569	2	211	9	N	192	198	1	34	8	244
01	13832	X	13832	-0-	-0-	-0-	13677	2	155	9	N	141	198	1			187
*02	12887	X	12887	-0-	-0-	-0-	12624	2	263	9	N	239	197	1	14	8	215

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15660	X	2100	-0-	-13560	-0-	2070	2	30	9	N	27	128	1			114
10	15283	X	12849	-0-	-2434	-0-	12658	2	191	9	N	174	33	8			255
11	14250	X	11902	-0-	-2348	-0-	11737	2	165	9	N	150	198	1	25	8	182
12	14781	X	14781	-0-	-0-	-0-	14612	2	169	9	N	154	32	8			304
01	15060	X	15060	-0-	-0-	-0-	14899	2	161	9	N	146	185	1			265
*02	13257	X	13257	-0-	-0-	-0-	13008	2	249	9	N	226	195	1	13	8	283

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3590	-0-	-310	-0-	3458	2	132	9	N	120					272
10	4030	X	3586	-0-	-444	-0-	3467	2	119	9	N	108	183	1	2	8	195
11	3810	X	3309	-0-	-501	-0-	3198	2	111	9	N	101	179	1			117
12	3813	X	3248	-0-	-565	-0-	3158	2	90	9	N	82	3	8			196
01	3751	X	3332	-0-	-419	-0-	3203	2	129	9	N	117	171	1			142
02	3360	X	3060	-0-	-300	-0-	2949	2	111	9	N	101	12	8			231

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8399	X	8399	-0-	-0-	-0-	8337	2	62	9	N	56					170
10	8525	X	8525	-0-	-0-	-0-	8434	2	91	9	N	83	3	8			250
11	7858	X	7858	-0-	-0-	-0-	7766	2	92	9	N	84	179	1			155
12	7327	X	7327	-0-	-0-	-0-	7233	2	94	9	N	85	181	1	3	8	56
01	7261	X	7261	-0-	-0-	-0-	7197	2	64	9	N	58					114
*02	7387	X	7387	-0-	-0-	-0-	7291	2	96	9	N	87	16	8			185

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

09	12630	X	11906	-0-	-724	-0-	11724	2	182	9	N	165	176	1			218
10	12400	X	12177	-0-	-223	-0-	12012	2	165	9	N	150	7	8			361
11	11850	X	11593	-0-	-257	-0-	11398	2	195	9	N	177	359	1	1	8	178
12	12307	X	11952	-0-	-355	-0-	11743	2	209	9	N	190	191	1	6	8	171
01	12307	X	11922	-0-	-385	-0-	11766	2	156	9	N	142	193	1			120
02	11116	X	10454	-0-	-662	-0-	10324	2	130	9	N	118	21	8			217

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

09	8970	X	8261	-0-	-709	-0-	8232	2	29	9	N	26					212
10	9269	X	8548	-0-	-721	-0-	8441	2	107	9	N	97	7	8			302
11	8970	X	8053	-0-	-917	-0-	8024	2	29	9	N	26	183	1	1	8	144
12	9083	X	8168	-0-	-915	-0-	8096	2	72	9	N	65	7	8			202
01	8866	X	7926	-0-	-940	-0-	7857	2	69	9	N	63					265
02	7728	X	6946	-0-	-782	-0-	6871	2	75	9	N	68	183	1	22	8	128

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

09	11400	X	10214	-0-	-1186	-0-	10097	2	117	9	N	106	196	1			137
10	11780	X	10052	-0-	-1728	-0-	9957	2	95	9	N	86					223
11	11310	X	10157	-0-	-1153	-0-	9944	2	213	9	N	194	198	1			219
12	11377	X	9834	-0-	-1543	-0-	9680	2	154	9	N	140	197	1			162
01	11098	X	9459	-0-	-1639	-0-	9305	2	154	9	N	140					302
02	9520	X	7983	-0-	-1537	-0-	7840	2	143	9	N	130	198	1	2	8	232

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

09	19500	X	18108	-0-	-1392	-0-	17849	2	259	9	N	235	191	1			234
10	19964	X	18776	-0-	-1188	-0-	18560	2	216	9	N	196	188	1	10	8	232
11	19080	X	18075	-0-	-1005	-0-	17809	2	266	9	N	242	183	1	1	8	290
12	19592	X	18212	-0-	-1380	-0-	17920	2	292	9	N	265	189	1	8	8	358
01	19313	X	18717	-0-	-596	-0-	18410	2	307	9	N	279	372	1			265
02	16968	X	16568	-0-	-400	-0-	16355	2	213	9	N	194	181	1	39	8	239

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

09	13232	X	13232	-0-	-0-	-0-	12983	2	249	9	N	226	374	1			217
10	13443	X	13443	-0-	-0-	-0-	13181	2	262	9	N	238	185	1	11	8	259
11	13470	X	12156	-0-	-1314	-0-	11919	2	237	9	N	215	189	1	1	8	284
12	13919	X	11357	-0-	-2562	-0-	11089	2	268	9	N	244	193	1	8	8	327
01	13919	X	12397	-0-	-1522	-0-	12181	2	216	9	N	196	194	1			329
02	12348	X	10890	-0-	-1458	-0-	10651	2	239	9	N	217	196	1	36	8	314

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

09	4320	X	4306	-0-	-14	-0-	4203	2	103	9	N	94	173	1			221
10	4464	X	3904	-0-	-560	-0-	3790	2	114	9	N	104	176	1	2	8	147
11	4320	X	3955	-0-	-365	-0-	3871	2	84	9	N	76					223
12	4464	X	3724	-0-	-740	-0-	3582	2	142	9	N	129	187	1	2	8	163
01	4464	X	3576	-0-	-888	-0-	3473	2	103	9	N	94					257
02	4032	X	3580	-0-	-452	-0-	3475	2	105	9	N	95	180	1	7	8	165

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2927	-0-	-163	-0-	2912	2	15	9	N	14					104
10	3162	X	2908	-0-	-254	-0-	2885	2	23	9	N	21	1	8			124
11	3060	X	2675	-0-	-385	-0-	2650	2	25	9	N	23					147
12	3162	X	2579	-0-	-583	-0-	2554	2	25	9	N	23	2	8			168
01	3162	X	2779	-0-	-383	-0-	2746	2	33	9	N	30					198
02	2744	X	2463	-0-	-281	-0-	2428	2	35	9	N	32	8	8			222

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21030	X	19208	-0-	-1822	-0-	18934	2	274	9	N	249	175	1			230
10	21328	X	19816	-0-	-1512	-0-	19578	2	238	9	N	216	177	1	3	8	266
11	20130	X	18505	-0-	-1625	-0-	18279	2	226	9	N	205	155	1			316
12	20522	X	18705	-0-	-1817	-0-	18468	2	237	9	N	215	183	1	3	8	345
01	20491	X	18584	-0-	-1907	-0-	18327	2	257	9	N	234	362	1			217
02	17920	X	16667	-0-	-1253	-0-	16435	2	232	9	N	211	183	1	13	8	232

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13410	X	10945	-0-	-2465	-0-	10783	2	162	9	N	147					251
10	13454	X	10813	-0-	-2641	-0-	10688	2	125	9	N	114	189	1	3	8	173
11	12510	X	9668	-0-	-2842	-0-	9522	2	146	9	N	133	95	1			211
12	12369	X	9565	-0-	-2804	-0-	9405	2	160	9	N	145	187	1	2	8	167
01	11873	X	9342	-0-	-2531	-0-	9160	2	182	9	N	165	190	1			142
02	10220	X	8098	-0-	-2122	-0-	7935	2	163	9	N	148	192	1	9	8	89

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6768	X	6768	-0-	-0-	-0-	6692	2	76	9	N	69	181	1			175
10	7099	X	6467	-0-	-632	-0-	6377	2	90	9	N	82	33	8			224
11	6870	X	5691	-0-	-1179	-0-	5580	2	111	9	N	101	189	1	19	8	117
12	7099	X	5164	-0-	-1935	-0-	5079	2	85	9	N	77	22	8			172
01	7099	X	4766	-0-	-2333	-0-	4690	2	76	9	N	69	2	8			239
02	6328	X	4257	-0-	-2071	-0-	4148	2	109	9	N	99	188	1	23	8	127

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15030	X	12959	-0-	-2071	-0-	12658	2	301	9	N	274	375	1			261
10	14880	X	12926	-0-	-1954	-0-	12681	2	245	9	N	223	359	1	3	8	122
11	14100	X	12067	-0-	-2033	-0-	11814	2	253	9	N	230	193	1			159
12	14229	X	11875	-0-	-2354	-0-	11580	2	295	9	N	268	193	1	3	8	231
01	13795	X	11502	-0-	-2293	-0-	11206	2	296	9	N	269	186	1			314
02	12096	X	10165	-0-	-1931	-0-	9875	2	290	9	N	264	295	1	14	8	269

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41910	X	33651	-0-	-8259	-0-	33216	2	435	9	N	395	386	1			289
10	41478	X	33456	-0-	-8022	-0-	33040	2	416	9	N	378	379	1	8	8	280
11	38460	X	31041	-0-	-7419	-0-	30665	2	376	9	N	342	189	1			433
12	37541	X	30924	-0-	-6617	-0-	30482	2	442	9	N	402	584	1	9	8	242
01	35774	X	29472	-0-	-6302	-0-	29086	2	386	9	N	351	388	1			205
02	31416	X	25046	-0-	-6370	-0-	24670	2	376	9	N	342	379	1	32	8	136

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24720	X	20331	-0-	-4389	-0-	19967	2	364	9	N	331	193	1			474
10	24211	X	20458	-0-	-3753	-0-	20042	2	416	9	N	378	593	1	6	8	253
11	22830	X	18903	-0-	-3927	-0-	18483	2	420	9	N	382	393	1			242
12	22475	X	18614	-0-	-3861	-0-	18215	2	399	9	N	363	384	1	6	8	215
01	21731	X	17358	-0-	-4373	-0-	17028	2	330	9	N	300	198	1			317
02	18984	X	14794	-0-	-4190	-0-	14431	2	363	9	N	330	395	1	22	8	230

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115770	X	67291	-0-	-48479	-0-	66534	2	757	9	N	688	579	1			566
10	119629	X	70117	-0-	-49512	-0-	69049	2	1068	9	N	971	1055	1			482
11	115770	X	62711	-0-	-53059	-0-	61915	2	796	9	N	724	737	1			469
12	77779	X	54038	-0-	-23741	-0-	53327	2	711	9	N	646	722	1			393
01	69533	X	44002	-0-	-25531	-0-	43613	2	389	9	N	354	291	1			456
02	62804	X	NO RPT	-0-	-62804	-0-					N	NO RPT					456

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

09	1320	N	1270	-0-	-50	-0-	30	1	1240	2	N	-0-					143
10	1333	N	1205	-0-	-128	-0-	31	1	1174	2	N	-0-					143
11	1440	N	1233	-0-	-207	-0-	30	1	1203	2	N	-0-					143
12	1302	N	1221	-0-	-81	-0-	31	1	1190	2	N	-0-					143
01	1209	N	1185	-0-	-24	-0-	31	1	1154	2	N	-0-					143
02	1148	N	1137	-0-	-11	-0-	28	1	1109	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

09	600	N	531	-0-	-69	-0-	30	1	495	2	N	5					143
							6	9									
10	583	N	583	-0-	-0-	-0-	31	1	552	2	N	-0-					143
11	603	N	603	-0-	-0-	-0-	30	1	573	2	N	-0-					143
12	655	N	655	-0-	-0-	-0-	31	1	617	2	N	6					149
							7	9									
01	664	N	664	-0-	-0-	-0-	31	1	605	2	N	25					174
							28	9									
*02	567	N	567	-0-	-0-	-0-	28	1	526	2	N	12					186
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1126	N	1126	-0-	-0-	-0-	30	1	1052	2	N	40					185
							44	9									
10	1147	N	1143	-0-	-4	-0-	31	1	1098	2	N	13					198
							14	9									
11	1170	N	1092	-0-	-78	-0-	30	1	1058	2	N	4					202
							4	9									
12	1178	N	1168	-0-	-10	-0-	31	1	1076	2	N	55					257
							61	9									
01	1147	N	1099	-0-	-48	-0-	31	1	1011	2	N	52					309
							57	9									
*02	1061	N	1061	-0-	-0-	-0-	28	1	978	2	N	50					359
							55	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2726	-0-	-94	-0-	30	1	2652	2	N	40					155
							44	9									
10	2914	X	2703	-0-	-211	-0-	31	1	2626	2	N	42					197
							46	9									
11	2820	X	2594	-0-	-226	-0-	30	1	2522	2	N	38					235
							42	9									
12	2914	X	2706	-0-	-208	-0-	31	1	2619	2	N	51	179	1			107
							56	9									
01	2852	X	2612	-0-	-240	-0-	31	1	2524	2	N	52					159
							57	9									
02	2548	X	2305	-0-	-243	-0-	28	1	2230	2	N	43					202
							47	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1084	-0-	-896	-0-	15	1	1038	2	N	28					158
							31	9									
10	1953	N	1905	-0-	-48	-0-	31	1	1835	2	N	35					193
							39	9									
11	1980	N	1625	-0-	-355	-0-	30	1	1556	2	N	35					228
							39	9									
12	1116	N	715	-0-	-401	-0-	11	1	683	2	N	19					247
							21	9									
01	1891	N	1347	-0-	-544	-0-	18	1	1298	2	N	28					275
							31	9									
*02	1548	N	1548	-0-	-0-	-0-	28	1	1465	2	N	50	201	1			124
							55	9									

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	5969	-0-	-691	-0-	30	1	5782	2	N	143	192	1			224
							157	9									
10	6665	X	6087	-0-	-578	-0-	31	1	5869	2	N	170	198	1			196
							187	9									
11	6330	X	5686	-0-	-644	-0-	30	1	5517	2	N	126	198	1			124
							139	9									
12	6448	X	6054	-0-	-394	-0-	31	1	5871	2	N	138					262
							152	9									
01	6169	X	5954	-0-	-215	-0-	31	1	5755	2	N	153	199	1			216
							168	9									
02	5572	X	5246	-0-	-326	-0-	28	1	5085	2	N	121	196	1			141
							133	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/24/2018 - P/A 10/24/18

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	6	-0-	-1044	-0-	1 1	1 9	4	2	Y	1	1	8			40
10	1185	N	1185	-0-	-0-	-0-	86	1	1099	2	Y	-0-					40
11	1185	N	1185	-0-	-0-	-0-	104	1	1081	2	Y	-0-					40
12	1283	N	1283	-0-	-0-	-0-	101	1	1182	2	Y	-0-					40
01	1085	N	1059	-0-	-26	-0-	93	1	966	2	Y	-0-					40
*02	1172	N	1172	-0-	-0-	-0-	54	1	1118	2	Y	-0-					40

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1458	X	1458	-0-	-0-	-0-	1457	2	1	9	Y	1	1	8			-0-
10	1302	X	1248	-0-	-54	-0-	1247	2	1	9	Y	1	1	8			-0-
11	1590	X	610	-0-	-980	-0-	610	2			Y	-0-					-0-
12	1643	X	445	-0-	-1198	-0-	445	2			Y	-0-					-0-
01	1643	X	639	-0-	-1004	-0-	4	1	635	2	Y	-0-					-0-
02	1372	X	542	-0-	-830	-0-	542	2			Y	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	369	-0-	-51	-0-	369	2			Y	-0-					-0-
10	434	N	301	-0-	-133	-0-	301	2			Y	-0-					-0-
11	420	N	269	-0-	-151	-0-	269	2			Y	-0-					-0-
12	372	N	253	-0-	-119	-0-	253	2			Y	-0-					-0-
01	310	N	267	-0-	-43	-0-	267	2			Y	-0-					-0-
02	252	N	206	-0-	-46	-0-	206	2			Y	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	710	-0-	-70	-0-	710	2			Y	-0-					-0-
10	1027	N	1027	-0-	-0-	-0-	1024	2	3	9	Y	3	3	8			-0-
11	810	N	771	-0-	-39	-0-	1	1	770	2	Y	-0-					-0-
12	894	N	894	-0-	-0-	-0-	887	2	7	9	Y	6	6	8			-0-
01	1139	N	1139	-0-	-0-	-0-	2	1	1134	2	Y	3	3	8			-0-
							3	9									
*02	1017	N	1017	-0-	-0-	-0-	1	1	1016	2	Y	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	-0-	-0-	-0-					Y	-0-					-0-
10			0	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	993	N	993	-0-	-0-	-0-	991	2	2	9	Y	2	2	8			-0-
10	1023	N	834	-0-	-189	-0-	830	2	4	9	Y	4	4	8			-0-
11	1050	N	700	-0-	-350	-0-	700	2			Y	-0-					-0-
12	1023	N	660	-0-	-363	-0-	657	2	3	9	Y	3	3	8			-0-
01	837	N	835	-0-	-2	-0-	1	1	833	2	Y	1	1	8			-0-
							1	9									
*02	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1054	N	1054	-0-	-0-	-0-	1053	2	1	9	Y	1	1	8			-0-
10	1085	N	1085	-0-	-0-	-0-	1083	2	2	9	Y	2	2	8			-0-
11	1050	N	1020	-0-	-30	-0-	1020	2			Y	-0-					-0-
12	1085	N	992	-0-	-93	-0-	992	2			Y	-0-					-0-
01	1085	N	970	-0-	-115	-0-	1	1	969	2	Y	-0-					-0-
02	952	N	846	-0-	-106	-0-	846	2			Y	-0-					-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	90	N	47	-0-	-43	-0-	47	2			N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					70

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1560	-0-	-0-	-0-	1559	2	1	9	Y	1	1	8			-0-
10	1447	N	1447	-0-	-0-	-0-	1446	2	1	9	Y	1	1	8			-0-
11	1440	N	1268	-0-	-172	-0-	1268	2			Y	-0-					-0-
12	1612	N	1502	-0-	-110	-0-	1501	2	1	9	Y	1	1	8			-0-
01	1457	N	1161	-0-	-296	-0-	1	1	1159	2	Y	1	1	8			-0-
							1	9									
*02	1313	N	1313	-0-	-0-	-0-	2	1	1311	2	Y	-0-					-0-

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1200	-0-	-60	-0-	1198	2	2	9	Y	2	2	8			-0-
10	1302	N	1209	-0-	-93	-0-	1206	2	3	9	Y	3	3	8			-0-
11	1230	N	1162	-0-	-68	-0-	1162	2			Y	-0-					-0-
12	1240	N	1146	-0-	-94	-0-	1143	2	3	9	Y	3	3	8			-0-
01	1209	N	1139	-0-	-70	-0-	1	1	1137	2	Y	1	1	8			-0-
							1	9									
02	1092	N	348	-0-	-744	-0-	1	1	347	2	Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	244	-0-	-56	-0-	244	2			Y	-0-					-0-
10	341	N	252	-0-	-89	-0-	252	2			Y	-0-					-0-
11	300	N	178	-0-	-122	-0-	178	2			Y	-0-					-0-
12	248	N	117	-0-	-131	-0-	117	2			Y	-0-					-0-
01	248	N	141	-0-	-107	-0-	141	2			Y	-0-					-0-
*02	168	N	154	-0-	-14	-0-	154	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

09	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
12	558	N	544	-0-	-14	-0-	544	2			Y	-0-					-0-
01	558	N	533	-0-	-25	-0-	533	2			Y	-0-					-0-
*02	476	N	472	-0-	-4	-0-	472	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

09	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
10	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
11	1203	N	1203	-0-	-0-	-0-	4	1	1199	2	N	-0-					-0-
12	1280	N	1280	-0-	-0-	-0-	1257	2	23	9	N	21	21	8			-0-
*01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	-0-	-0-	-2010	-0-					Y	1	1	8			62
10	2077	X	-0-	-0-	-2077	-0-					Y	-0-					62
11	330	X	-0-	-0-	-330	-0-					Y	-0-					62
12	0	N	-0-	-0-	-0-	-0-					Y	30					92
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					92

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1718	-0-	-82	-0-	81	1	1596	2	Y	37					172
							41	9									
10	2015	N	1556	-0-	-459	-0-	76	1	1413	2	Y	61					233
							67	9									
11	1740	N	1231	-0-	-509	-0-	58	1	1143	2	Y	27					260
							30	9									
12	1767	N	514	-0-	-1253	-0-	25	1	475	2	Y	13	180	1			93
							14	9									
01	3100	N	3772	-0-	672	672	103	1	3603	2	Y	60					153
							66	9									
*02	2800	N	3291	-0-	491	1163	174	1	3025	2	Y	84	180	1			57
							92	9									

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
10	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
11	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
01	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
*02	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
10	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
11	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
12	2056	N	2056	-0-	-0-	-0-	1921	2	135	9	N	123	123	8			-0-
01	1860	N	1673	-0-	-187	-0-	7	1	1666	2	N	-0-					-0-
02	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
01	217	N	190	-0-	-27	-0-	190	2			Y	-0-					-0-
02	196	N	167	-0-	-29	-0-	167	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	244	-0-	-26	-0-	138	2	106	9	Y	96					151
10	212	N	212	-0-	-0-	-0-	122	2	90	9	Y	82	157	1			76
11	240	N	187	-0-	-53	-0-	113	2	74	9	Y	67					143
12	248	N	199	-0-	-49	-0-	102	2	97	9	Y	88	164	1			67
01	254	N	254	-0-	-0-	-0-	110	2	144	9	Y	131	164	1			34
*02	237	N	237	-0-	-0-	-0-	83	2	154	9	Y	140					174

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	951	N	951	-0-	-0-	-0-	933	2	18	9	Y	16					25
10	912	N	912	-0-	-0-	-0-	897	2	15	9	Y	14	26	1			13
11	900	N	869	-0-	-31	-0-	857	2	12	9	Y	11					24
12	992	N	906	-0-	-86	-0-	891	2	15	9	Y	14	27	1			11
01	923	N	923	-0-	-0-	-0-	899	2	24	9	Y	22	27	1			6
02	812	N	797	-0-	-15	-0-	772	2	25	9	Y	23					29

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	335	-0-	-265	-0-	16	1	319	2	Y	-0-					30
10	682	N	396	-0-	-286	-0-	20	1	376	2	Y	-0-	7	1			23
11	630	N	613	-0-	-17	-0-	29	1	578	2	Y	5					28
							6	9									
12	341	N	330	-0-	-11	-0-	17	1	312	2	Y	1	1	8			28
							1	9									
01	537	N	537	-0-	-0-	-0-	15	1	522	2	Y	-0-					28
*02	598	N	598	-0-	-0-	-0-	33	1	565	2	Y	-0-					28

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
10	434	N	152	-0-	-282	-0-	152	2			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	3	1	501	2	N	20	20	8			-0-
							22	9									
01	155	N	1	-0-	-154	-0-	1	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

09	2188	X	2188	-0-	-0-	-0-	2186	2	2	9	Y	2	2	8			58
10	2377	X	2377	-0-	-0-	-0-	2375	2	2	9	Y	2	2	8			58
11	2326	X	2326	-0-	-0-	-0-	2326	2			Y	-0-					58
12	2430	N	2430	-0-	-0-	-0-	2207	2	223	9	Y	203	183	1	2	8	76
01	2387	N	2387	-0-	-0-	-0-	2293	2	94	9	Y	85	1	8			160
02	2184	N	1676	-0-	-508	-0-	1601	2	75	9	Y	68	184	1			44

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

09	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	3	1	964	2	N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	1001	2	14	9	N	13	13	8			-0-
*01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

09	180	N	21	-0-	-159	-0-	1	1	20	2	Y	-0-					85
10	217	N	26	-0-	-191	-0-	1	1	25	2	Y	-0-					85
11	90	N	-0-	-0-	-90	-0-					Y	-0-					85
12	31	N	-0-	-0-	-31	-0-					Y	-0-					85
01	31	N	-0-	-0-	-31	-0-					Y	-0-					85
*02	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
10	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
11	3000	N	3564	-0-	564	564	3564	2			N	-0-					-0-
12	3100	N	4872	-0-	1772	2336	4872	2			N	-0-					-0-
*01	3100	N	3951	-0-	851	3187	3951	2			N	-0-					-0-
02	952	X	NO RPT	-0-	-952	2235					N	NO RPT					-0-

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

09	2520	N	2115	-0-	-405	-0-	2071	2	44	9	Y	40	1	8			152
10	2418	N	2251	-0-	-167	-0-	2248	2	3	9	Y	3	3	8			152
11	2190	N	1952	-0-	-238	-0-	1952	2			Y	-0-					152
12	2201	N	2073	-0-	-128	-0-	2070	2	3	9	Y	3	3	8			152
01	2263	N	2029	-0-	-234	-0-	1948	2	81	9	Y	74	183	1	1	8	42
02	1820	N	1734	-0-	-86	-0-	1734	2			Y	-0-					42

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

09	1333	N	1333	-0-	-0-	-0-	1261	2	72	9	N	65	5	8			143
10	1447	N	1447	-0-	-0-	-0-	1339	2	108	9	N	98	180	1			61
11	1410	N	1213	-0-	-197	-0-	1159	2	54	9	N	49					110
12	1364	N	1336	-0-	-28	-0-	1324	2	12	9	N	11	4	8			117
01	1457	N	1292	-0-	-165	-0-	1292	2			N	-0-					117
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					117

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/26/2018 - P/A 09/26/18

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
02	112	N	-0-	-0-	-112	-0-					Y	-0-					63

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

09	1380	X	1192	-0-	-188	-0-	1185	2	7	9	Y	6	159	1			-0-
10	1322	X	1322	-0-	-0-	-0-	1322	2			Y	-0-					-0-
11	1314	X	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
12	1549	N	1549	-0-	-0-	-0-	1549	2			Y	-0-					-0-
01	1333	N	1262	-0-	-71	-0-	1262	2			Y	-0-					-0-
*02	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-	116	1			14
*05	11	N	-0-	-0-	-11	-0-					Y	-0-					14
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	12	1			2

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-					-0-
10	1488	N	1442	-0-	-46	-0-	1442	2			Y	-0-					-0-
11	1440	N	1342	-0-	-98	-0-	1342	2			Y	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	1532	2	1	9	Y	1	1	8			-0-
01	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
02	1260	N	1259	-0-	-1	-0-	1259	2			Y	-0-					-0-

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	998	N	998	-0-	-0-	-0-	998	2			Y	-0-					27
10	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					27
11	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					27
12	1202	N	1202	-0-	-0-	-0-	1100	2	102	9	Y	93					120
01	1178	N	898	-0-	-280	-0-	898	2			Y	-0-					120
02	1148	N	915	-0-	-233	-0-	915	2			Y	-0-					120

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	383	-0-	-67	-0-	383	2			Y	-0-					-0-
10	434	N	416	-0-	-18	-0-	416	2			Y	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	2			Y	-0-					-0-
12	403	N	379	-0-	-24	-0-	379	2			Y	-0-					-0-
01	403	N	394	-0-	-9	-0-	7	1	387	2	Y	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	40	1			6

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2430	-0-	-0-	-0-	50	1	2281	2	N	90	7	8			105
							99	9									
10	2457	N	2457	-0-	-0-	-0-	47	1	2313	2	N	88					193
							97	9									
11	2259	N	2259	-0-	-0-	-0-	47	1	2162	2	N	45	175	1			63
							50	9									
12	2511	N	2334	-0-	-177	-0-	47	1	2224	2	N	57	6	8			114
							63	9									
01	2449	N	2212	-0-	-237	-0-	36	1	2107	2	N	63					177
							69	9									
02	2100	N	1873	-0-	-227	-0-	25	1	1820	2	N	25	179	1			23
							28	9									

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	950	N	950	-0-	-0-	-0-	948	2	2	9	Y	2	2	8			38
10	1640	N	1640	-0-	-0-	-0-	1634	2	6	9	Y	5	5	8			38
11	1858	N	1858	-0-	-0-	-0-	1858	2			Y	-0-					38
12	1066	N	1066	-0-	-0-	-0-	997	2	69	9	Y	63	4	8			97
01	1277	N	1277	-0-	-0-	-0-	1276	2	1	9	Y	1	1	8			97
*02	1804	N	1804	-0-	-0-	-0-	1804	2			Y	-0-					97

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

09	690	X	538	-0-	-152	-0-	26	1	512	2	Y	-0-					14
10	682	X	587	-0-	-95	-0-	30	1	549	2	Y	7	2	1			19
							8	9									
11	660	X	522	-0-	-138	-0-	25	1	497	2	Y	-0-					19
12	558	N	181	-0-	-377	-0-	9	1	172	2	Y	-0-					19
01	589	N	374	-0-	-215	-0-	10	1	364	2	Y	-0-					19
*02	668	N	668	-0-	-0-	-0-	36	1	632	2	Y	-0-					19

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

09	1193	N	1193	-0-	-0-	-0-	1190	2	3	9	Y	3	3	8			28
10	1258	N	1258	-0-	-0-	-0-	1252	2	6	9	Y	5	5	8			28
11	1848	N	1848	-0-	-0-	-0-	1848	2			Y	-0-					28
12	2048	N	2048	-0-	-0-	-0-	1920	2	128	9	Y	116	7	8			137
01	1757	N	1757	-0-	-0-	-0-	1720	2	37	9	Y	34	3	8			168
02	1568	N	1515	-0-	-53	-0-	1511	2	4	9	Y	4					172

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

09	1312	X	1312	-0-	-0-	-0-	512	1	687	2	Y	103					127
							113	9									
10	1395	X	848	-0-	-547	-0-	536	1	217	2	Y	86	190	1			23
							95	9									
11	1380	X	514	-0-	-866	-0-	477	1	37	9	Y	34					57
12	1426	X	597	-0-	-829	-0-	503	1	94	9	Y	85					142
01	1433	X	1433	-0-	-0-	-0-	454	1	887	2	Y	84	153	1			73
							92	9									
*02	1314	X	1314	-0-	-0-	-0-	452	1	743	2	Y	108					181
							119	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

09	2010	X	1209	-0-	-801	-0-	2	1	1205	2	N	2	2	8			27
							2	9									
10	2077	X	1440	-0-	-637	-0-	2	1	1438	2	N	-0-					27
11	1650	X	1094	-0-	-556	-0-	2	1	1092	2	N	-0-					27
12	1705	X	580	-0-	-1125	-0-	2	1	577	2	N	1	1	8			27
							1	9									
01	1705	X	1485	-0-	-220	-0-	1485	2			N	-0-					27
02	1288	X	754	-0-	-534	-0-	52	1	702	2	N	-0-					27

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

09	1710	X	1621	-0-	-89	-0-	1604	2	17	9	Y	15	1	8			160
10	1767	X	1675	-0-	-92	-0-	1642	2	33	9	Y	30	3	8			187
11	1710	X	1599	-0-	-111	-0-	1587	2	12	9	Y	11					198
12	1767	X	1508	-0-	-259	-0-	1489	2	19	9	Y	17	3	8			212
01	1767	X	1492	-0-	-275	-0-	1479	2	13	9	Y	12	1	8			223
02	1512	X	1280	-0-	-232	-0-	1274	2	6	9	Y	5	183	1			45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	446	-0-	-64	-0-	445	2	1	9	Y	1	1	8			87
10	377	N	377	-0-	-0-	-0-	375	2	2	9	Y	2	2	8			87
11	420	N	115	-0-	-305	-0-	115	2			Y	-0-					87
12	465	N	3	-0-	-462	-0-	2	2	1	9	Y	1	1	8			87
01	792	N	792	-0-	-0-	-0-	18	1	774	2	Y	-0-					87
*02	369	N	369	-0-	-0-	-0-	360	2	9	9	Y	8					95

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
10	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					-0-
11	1230	N	1079	-0-	-151	-0-	1079	2			Y	-0-					-0-
12	1271	N	1188	-0-	-83	-0-	1122	2	66	9	Y	60					60
01	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					60
*02	1184	N	1184	-0-	-0-	-0-	1	1	1183	2	Y	-0-					60

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					-0-
10	2377	N	2377	-0-	-0-	-0-	2377	2			Y	-0-					-0-
11	2381	N	2381	-0-	-0-	-0-	2381	2			Y	-0-					-0-
12	2383	N	2383	-0-	-0-	-0-	2383	2			Y	-0-					-0-
01	2419	N	2419	-0-	-0-	-0-	2419	2			Y	-0-					-0-
*02	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1478	X	1478	-0-	-0-	-0-	71	1	1400	2	Y	6	1	8			38
							7	9									
10	1488	X	1415	-0-	-73	-0-	72	1	1341	2	Y	2	29	1	2	8	9
							2	9									
11	1440	X	1432	-0-	-8	-0-	69	1	1356	2	Y	6					15
							7	9									
12	1519	N	598	-0-	-921	-0-	30	1	566	2	Y	2	2	8			15
							2	9									
01	1426	N	1301	-0-	-125	-0-	36	1	1252	2	Y	12					27
							13	9									
02	1344	N	1228	-0-	-116	-0-	67	1	1161	2	Y	-0-					27

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	22	1	444	2	Y	-0-					27
10	485	N	485	-0-	-0-	-0-	25	1	460	2	Y	-0-					27
11	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					27
12	496	N	210	-0-	-286	-0-	11	1	199	2	Y	-0-					27
01	1095	N	1095	-0-	-0-	-0-	30	1	1065	2	Y	-0-					27
02	476	N	116	-0-	-360	-0-	6	1	110	2	Y	-0-					27

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1829	N	1829	-0-	-0-	-0-	1821	2	8	9	Y	7	175	1	3	8	37
10	2413	N	2413	-0-	-0-	-0-	2405	2	8	9	Y	7	7	8			37
11	2401	N	2401	-0-	-0-	-0-	2401	2			Y	-0-					37
12	2571	N	2571	-0-	-0-	-0-	2426	2	145	9	Y	132	7	8			162
01	2256	N	2256	-0-	-0-	-0-	2216	2	40	9	Y	36	162	1	3	8	33
*02	1945	N	1945	-0-	-0-	-0-	1945	2			Y	-0-					33

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					3
10	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					3
11	240	N	145	-0-	-95	-0-	145	2			Y	-0-					3
12	248	N	-0-	-0-	-248	-0-					Y	-0-					3
01	248	N	38	-0-	-210	-0-	38	2			Y	-0-					3
02	140	N	-0-	-0-	-140	-0-					Y	-0-					3

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1999	N	1999	-0-	-0-	-0-	1999	2			Y	-0-					-0-
10	2016	N	2016	-0-	-0-	-0-	2016	2			Y	-0-					-0-
11	1950	N	1934	-0-	-16	-0-	1934	2			Y	-0-					-0-
12	2077	N	1915	-0-	-162	-0-	1915	2			Y	-0-					-0-
01	2015	N	1882	-0-	-133	-0-	1882	2			Y	-0-					-0-
02	1792	N	1369	-0-	-423	-0-	1369	2			Y	-0-					-0-

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					32
10	10	N	-0-	-0-	-10	-0-					Y	-0-	2	1			30
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					30

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2384	X	2384	-0-	-0-	-0-	2382	2	2	9	Y	2	2	8			143
10	2387	X	297	-0-	-2090	-0-	294	2	3	9	Y	3	3	8			143
11	2310	X	-0-	-0-	-2310	-0-					Y	-0-					143
12	2449	X	-0-	-0-	-2449	-0-					Y	-0-					143
01	2449	X	-0-	-0-	-2449	-0-					Y	13	156	1			-0-
02	2212	X	-0-	-0-	-2212	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	671	-0-	-649	-0-	671	2			Y	-0-					-0-
10	1302	X	843	-0-	-459	-0-	843	2			Y	-0-					-0-
11	990	X	784	-0-	-206	-0-	784	2			Y	-0-					-0-
12	1023	X	354	-0-	-669	-0-	2	1	352	2	Y	-0-					-0-
01	1023	X	942	-0-	-81	-0-	942	2			Y	-0-					-0-
*02	783	X	783	-0-	-0-	-0-	11	1	772	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	105	-0-	-45	-0-	4	1	101	2	Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
01	279	N	57	-0-	-222	-0-	57	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	N	173	-0-	-0-	-0-	47	1	126	2	N	-0-					73
10	186	N	175	-0-	-11	-0-	47	1	128	2	N	-0-					73
11	180	N	176	-0-	-4	-0-	32	1	141	2	N	3					76
							3	9									
12	186	N	173	-0-	-13	-0-	32	1	141	2	N	-0-					76
01	186	N	170	-0-	-16	-0-	36	1	134	2	N	-0-					76
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					76

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/02/2018 - P/A 10/02/18

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1657	N	1657	-0-	-0-	-0-	1655	2	2	9	Y	2	2	8			38
10	1860	N	1860	-0-	-0-	-0-	1854	2	6	9	Y	5	5	8			38
11	2057	N	2057	-0-	-0-	-0-	7	1	1974	2	Y	69					107
							76	9									
12	1966	N	1966	-0-	-0-	-0-	1848	2	118	9	Y	107	179	1	8	8	27
01	1860	N	1789	-0-	-71	-0-	1754	2	35	9	Y	32	4	8			55
02	1680	N	1614	-0-	-66	-0-	1614	2			Y	-0-					55

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	5175	-0-	-255	-0-	47	1	5122	2	N	5	5	8			35
							6	9									
10	6208	X	6208	-0-	-0-	-0-	50	1	6086	2	N	65					100
							72	9									
11	5964	X	5964	-0-	-0-	-0-	40	1	5882	2	N	38					138
							42	9									
12	6064	X	6064	-0-	-0-	-0-	43	1	6015	2	N	5	5	8			138
							6	9									
01	5890	X	5694	-0-	-196	-0-	36	1	5658	2	N	-0-					138
02	5320	X	5092	-0-	-228	-0-	14	1	4890	2	N	171					309
							188	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1300	-0-	-80	-0-	1299	2	1	9	Y	1	1	8			-0-
10	1333	N	1304	-0-	-29	-0-	1303	2	1	9	Y	1	1	8			-0-
11	1260	N	1232	-0-	-28	-0-	1232	2			Y	-0-					-0-
12	1310	N	1310	-0-	-0-	-0-	1308	2	2	9	Y	2	2	8			-0-
01	1282	N	1282	-0-	-0-	-0-	1281	2	1	9	Y	1	1	8			-0-
02	1064	N	948	-0-	-116	-0-	948	2			Y	-0-					-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

09	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

09	561	N	561	-0-	-0-	-0-	27 8	1 9	526	2	Y	7					21
10	589	N	553	-0-	-36	-0-	28	1	525	2	Y	-0-	1	1			20
11	565	N	565	-0-	-0-	-0-	27	1	538	2	Y	-0-					20
12	589	N	202	-0-	-387	-0-	10	1	192	2	Y	-0-					20
01	838	N	838	-0-	-0-	-0-	23 13	1 9	802	2	Y	12					32
02	532	N	93	-0-	-439	-0-	5	1	88	2	Y	-0-					32

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

09	801	X	-0-	-0-	-801	-0-					Y	1	1	8			47
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47

PLUGGED AND ABANDONED_____ 09/10/2018 - P/A 09/10/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1382	-0-	-238	-0-	1380	2	2	9	Y	2	2	8			115
10	1612	N	1365	-0-	-247	-0-	1363	2	2	9	Y	2	2	8			115
11	1350	N	1066	-0-	-284	-0-	1066	2			Y	-0-					115
12	1426	N	1399	-0-	-27	-0-	1277	2	122	9	Y	111	180	1	3	8	43
01	1364	N	1170	-0-	-194	-0-	1168	2	2	9	Y	2	2	8			43
*02	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					43

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1321	-0-	-329	-0-	1320	2	1	9	Y	1	1	8			26
10	1643	N	1290	-0-	-353	-0-	1289	2	1	9	Y	1	1	8			26
11	1320	N	1071	-0-	-249	-0-	1071	2			Y	-0-					26
12	1364	N	1234	-0-	-130	-0-	1234	2			Y	-0-					26
01	1302	N	1257	-0-	-45	-0-	1173	2	84	9	Y	76					102
*02	1453	N	1453	-0-	-0-	-0-	8	1	1445	2	Y	-0-					102

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2049	N	2049	-0-	-0-	-0-	2047	2	2	9	Y	2	2	8			100
10	2169	N	2169	-0-	-0-	-0-	2163	2	6	9	Y	5	5	8			100
11	2178	N	2178	-0-	-0-	-0-	4	1	2112	2	Y	56	129	1			27
							62	9									
12	2108	N	1978	-0-	-130	-0-	1971	2	7	9	Y	6	6	8			27
01	2170	N	2004	-0-	-166	-0-	2001	2	3	9	Y	3	3	8			27
02	2044	N	1778	-0-	-266	-0-	1778	2			Y	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					11
10	62	N	51	-0-	-11	-0-	51	2			Y	-0-					11
11	150	N	-0-	-0-	-150	-0-					Y	-0-					11
12	93	N	-0-	-0-	-93	-0-					Y	-0-					11
01	62	N	-0-	-0-	-62	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3014	-0-	14	14	447	1	2561	2	Y	5	15	1	1	8	2
							6	9									
10	1903	N	1889	-0-	-14	-0-	515	1	1363	2	Y	10	1	8			11
							11	9									
11	2809	N	2809	-0-	-0-	-0-	515	1	2258	2	Y	33	4	8			40
							36	9									
12	3100	N	4225	-0-	1125	1125	554	1	3638	2	Y	30	47	1	1	8	22
							33	9									
01	3100	N	2268	-0-	-832	293	568	1	1658	2	Y	38	46	1	2	8	12
							42	9									
*02	1981	N	1688	-0-	-293	-0-	450	1	1207	2	Y	28	1	8			39
							31	9									

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2079	N	2079	-0-	-0-	-0-	446	1	1626	2	Y	6	121	1	2	8	3
							7	9									
10	2345	N	2345	-0-	-0-	-0-	401	1	1932	2	Y	11	2	8			12
							12	9									
11	900	N	496	-0-	-404	-0-	464	1	32	9	Y	29	3	8			38
12	2097	N	2097	-0-	-0-	-0-	488	1	1576	2	Y	30	45	1	1	8	22
							33	9									
01	1674	N	1674	-0-	-0-	-0-	495	1	1136	2	Y	39	46	1	3	8	12
							43	9									
*02	1144	N	1144	-0-	-0-	-0-	391	1	722	2	Y	28	1	8			39
							31	9									

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	426	-0-	-54	-0-	426	2			Y	-0-					57
10	341	N	121	-0-	-220	-0-	121	2			Y	-0-					57
11	983	N	983	-0-	-0-	-0-	23	1	960	2	Y	-0-					57
12	434	N	432	-0-	-2	-0-	25	1	407	2	Y	-0-					57
01	1230	N	1230	-0-	-0-	-0-	76	1	1154	2	Y	-0-					57
02	924	N	833	-0-	-91	-0-	18	1	797	2	Y	16					73
							18	9									

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	135	-0-	-45	-0-	135	2			Y	-0-					121
10	155	N	96	-0-	-59	-0-	96	2			Y	-0-					121
11	180	N	84	-0-	-96	-0-	84	2			Y	-0-					121
12	155	N	80	-0-	-75	-0-	4	1	76	2	Y	-0-					121
01	195	N	195	-0-	-0-	-0-	4	1	191	2	Y	-0-					121
02	84	N	78	-0-	-6	-0-	78	2			Y	-0-					121

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

09	180	N	94	-0-	-86	-0-	94	2			Y	-0-					21
10	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					21
11	450	N	-0-	-0-	-450	-0-					Y	-0-					21
12	657	N	657	-0-	-0-	-0-	7	1	649	2	Y	1	1	8			21
							1	9									
01	341	N	211	-0-	-130	-0-	210	2	1	9	Y	1	1	8			21
*02	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					21

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

09	787	N	787	-0-	-0-	-0-	8	1	773	2	Y	5					68
							6	9									
10	1229	N	1229	-0-	-0-	-0-	37	1	1188	2	Y	4					72
							4	9									
11	856	N	856	-0-	-0-	-0-	36	1	820	2	Y	-0-					72
12	1044	N	1044	-0-	-0-	-0-	37	1	1006	2	Y	1					73
							1	9									
01	1277	N	1277	-0-	-0-	-0-	37	1	1236	2	Y	4					77
							4	9									
*02	1297	N	1297	-0-	-0-	-0-	34	1	1262	2	Y	1					78
							1	9									

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					150
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					150
11	690	N	652	-0-	-38	-0-	652	2			N	-0-					150
*12	651	N	640	-0-	-11	-0-	610	2	30	9	N	27					177
*01	775	N	659	-0-	-116	-0-	659	2			N	-0-					177
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					177

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

09	750	N	341	-0-	-409	-0-	340	2	1	9	Y	1	1	8			10
10	341	N	-0-	-0-	-341	-0-					Y	-0-					10
11	840	N	761	-0-	-79	-0-	761	2			Y	-0-					10
12	1124	N	1124	-0-	-0-	-0-	1113	2	11	9	Y	10	2	8			18
01	1103	N	1103	-0-	-0-	-0-	1094	2	9	9	Y	8	1	8			25
*02	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

09	1471	N	1471	-0-	-0-	-0-	71	1	1400	2	Y	-0-					47
10	1457	N	1457	-0-	-0-	-0-	74	1	1383	2	Y	-0-	24	1			23
11	1440	N	1286	-0-	-154	-0-	62	1	1224	2	Y	-0-					23
12	1519	N	597	-0-	-922	-0-	30	1	567	2	Y	-0-					23
01	1457	N	66	-0-	-1391	-0-	2	1	64	2	Y	-0-					23
02	1204	N	-0-	-0-	-1204	-0-					Y	-0-					23

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

09	210	N	-0-	-0-	-210	-0-					Y	-0-					10
10	279	N	-0-	-0-	-279	-0-					Y	-0-	4	1			6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

09	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					10
10	372	N	355	-0-	-17	-0-	355	2			Y	-0-					10
11	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					10
12	472	N	472	-0-	-0-	-0-	333	2	139	9	Y	126					136
01	341	N	290	-0-	-51	-0-	290	2			Y	-0-					136
02	308	N	301	-0-	-7	-0-	301	2			Y	-0-					136

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

09	484	X	484	-0-	-0-	-0-	484	2			Y	-0-					5
10	595	X	595	-0-	-0-	-0-	595	2			Y	-0-					5
11	618	X	618	-0-	-0-	-0-	618	2			Y	-0-					5
12	694	X	694	-0-	-0-	-0-	694	2			Y	-0-					5
01	653	X	653	-0-	-0-	-0-	653	2			Y	-0-					5
*02	676	X	676	-0-	-0-	-0-	676	2			Y	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1981	N	1981	-0-	-0-	-0-	47	1	1933	2	Y	1	1	8			15
							1	9									
10	2315	N	2315	-0-	-0-	-0-	50	1	2265	2	Y	-0-					15
11	2112	N	2112	-0-	-0-	-0-	43	1	1997	2	Y	65					80
							72	9									
12	2046	N	816	-0-	-1230	-0-	11	1	793	2	Y	11	3	8			88
							12	9									
01	2325	N	27	-0-	-2298	-0-	4	1	23	2	Y	-0-					88
02	1960	N	76	-0-	-1884	-0-	76	2			Y	-0-					88

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	795	-0-	-45	-0-	780	2	15	9	Y	14	8	1	1	8	17
10	802	N	802	-0-	-0-	-0-	787	2	15	9	Y	14	9	1	1	8	21
11	780	N	746	-0-	-34	-0-	733	2	13	9	Y	12	2	8			31
12	838	N	838	-0-	-0-	-0-	821	2	17	9	Y	15	31	1	1	8	14
01	806	N	704	-0-	-102	-0-	687	2	17	9	Y	15	7	1	1	8	21
02	700	N	625	-0-	-75	-0-	612	2	13	9	Y	12					33

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					149
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					149
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					149
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					149
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					149
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					149

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3525	-0-	-345	-0-	3507	2	18	9	Y	16	8	1	2	8	17
10	3999	X	3020	-0-	-979	-0-	3003	2	17	9	Y	15	9	1	2	8	21
11	3870	X	3192	-0-	-678	-0-	3173	2	19	9	Y	17	5	8			33
12	3689	X	3429	-0-	-260	-0-	3412	2	17	9	Y	15	24	1	2	8	22
01	3658	X	2985	-0-	-673	-0-	2971	2	14	9	Y	13	5	1	2	8	28
02	3304	X	2856	-0-	-448	-0-	2843	2	13	9	Y	12	1	8			39

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1212	N	1212	-0-	-0-	-0-	47	1	1136	2	N	26	2	8			127
							29	9									
10	1364	N	1336	-0-	-28	-0-	47	1	1128	2	N	146	181	1			92
							161	9									
11	1230	N	1198	-0-	-32	-0-	43	1	1124	2	N	28					120
							31	9									
12	1271	N	1271	-0-	-0-	-0-	43	1	1192	2	N	33	2	8			151
							36	9									
01	1333	N	1296	-0-	-37	-0-	36	1	1234	2	N	24					175
							26	9									
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					175

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	75	-0-	-105	-0-	4	1	71	2	Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	4	1	159	2	Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	4	1	141	2	Y	-0-					-0-
01	155	N	48	-0-	-107	-0-	48	2			Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	1689	-0-	-651	-0-	442	1	1240	2	Y	6	27	1	2	8	2
							7	9									
10	2418	N	1565	-0-	-853	-0-	455	1	1097	2	Y	12	2	8			12
							13	9									
11	2340	N	1602	-0-	-738	-0-	448	1	1118	2	Y	33	5	8			40
							36	9									
12	1736	N	1632	-0-	-104	-0-	486	1	1111	2	Y	32	48	1	2	8	22
							35	9									
01	2292	N	2292	-0-	-0-	-0-	341	1	1919	2	Y	29	37	1	3	8	11
							32	9									
*02	1545	N	1545	-0-	-0-	-0-	376	1	1138	2	Y	28	1	8			38
							31	9									

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1149	-0-	-81	-0-	47	1	1088	2	N	13	3	8			133
							14	9									
10	1451	N	1451	-0-	-0-	-0-	47	1	1391	2	N	12					145
							13	9									
11	1382	N	1382	-0-	-0-	-0-	43	1	1313	2	N	24					169
							26	9									
12	1410	N	1410	-0-	-0-	-0-	43	1	1352	2	N	14	2	8			181
							15	9									
01	1578	N	1578	-0-	-0-	-0-	25	1	1547	2	N	5					186
							6	9									
02	1288	N	1089	-0-	-199	-0-	14	1	1072	2	N	3					189
							3	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	965	-0-	-115	-0-	47	1	918	2	Y	-0-					58
10	1116	N	1112	-0-	-4	-0-	50	1	993	2	Y	63					121
							69	9									
11	1044	N	1044	-0-	-0-	-0-	43	1	944	2	Y	52					173
							57	9									
12	1001	N	1001	-0-	-0-	-0-	43	1	941	2	Y	15					188
							17	9									
01	1403	N	1403	-0-	-0-	-0-	36	1	1361	2	Y	5					193
							6	9									
02	980	N	812	-0-	-168	-0-	22	1	790	2	Y	-0-					193

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1346	-0-	-34	-0-	1346	2			Y	-0-					27
10	1333	N	1187	-0-	-146	-0-	1186	2	1	9	Y	1	1	8			27
11	1320	N	1162	-0-	-158	-0-	1162	2			Y	-0-					27
12	1395	N	1198	-0-	-197	-0-	1198	2			Y	-0-					27
01	1178	N	1079	-0-	-99	-0-	1079	2			Y	-0-					27
02	1092	N	967	-0-	-125	-0-	967	2			Y	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2761	N	2761	-0-	-0-	-0-	132	1	2612	2	Y	15					68
							17	9									
10	2761	N	2761	-0-	-0-	-0-	139	1	2589	2	Y	30	74	1			24
							33	9									
11	2751	N	2751	-0-	-0-	-0-	132	1	2609	2	Y	9					33
							10	9									
12	2294	N	1186	-0-	-1108	-0-	59	1	1119	2	Y	7					40
							8	9									
01	2294	N	2251	-0-	-43	-0-	62	1	2168	2	Y	19					59
							21	9									
*02	2477	N	2477	-0-	-0-	-0-	135	1	2342	2	Y	-0-					59

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	995	N	995	-0-	-0-	-0-	47	1	936	2	Y	11	1	8			40
							12	9									
10	1031	N	1031	-0-	-0-	-0-	53	1	976	2	Y	2	25	1	2	8	15
							2	9									
11	687	N	687	-0-	-0-	-0-	33	1	654	2	Y	-0-					15
12	682	N	406	-0-	-276	-0-	20	1	386	2	Y	-0-					15
*01	682	N	-0-	-0-	-682	-0-					Y	-0-					15
02	616	N	NO RPT	-0-	-616	-0-					Y	NO RPT					15

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	1298	-0-	-1252	-0-	29	1	1268	2	Y	1	1	8			105
							1	9									
10	2387	X	2280	-0-	-107	-0-	25	1	2255	2	Y	-0-					105
11	2178	X	2178	-0-	-0-	-0-	29	1	2072	2	Y	70					175
							77	9									
12	2201	X	2047	-0-	-154	-0-	22	1	1981	2	Y	40	183	1	1	8	31
							44	9									
01	3200	X	3200	-0-	-0-	-0-	25	1	3101	2	Y	67					98
							74	9									
*02	2083	X	2083	-0-	-0-	-0-	14	1	2069	2	Y	-0-					98

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-	-0-	-0-	14	1	417	2	N	57	3	8			86
							63	9									
10	607	N	607	-0-	-0-	-0-	6	1	537	2	N	58					144
							64	9									
11	605	N	605	-0-	-0-	-0-	14	1	544	2	N	43					187
							47	9									
12	538	N	538	-0-	-0-	-0-	22	1	484	2	N	29	180	1	3	8	33
							32	9									
*01	660	N	660	-0-	-0-	-0-	25	1	635	2	N	-0-					33
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	2639	-0-	-901	-0-	443	1	2192	2	Y	4	15	1			2
							4	9									
10	5580	X	2901	-0-	-2679	-0-	445	1	2446	2	Y	9					11
							10	9									
11	5400	X	3099	-0-	-2301	-0-	587	1	2478	2	Y	31	2	8			40
							34	9									
12	5580	X	3780	-0-	-1800	-0-	633	1	3114	2	Y	30	47	1	1	8	22
							33	9									
01	4619	X	3034	-0-	-1585	-0-	634	1	2359	2	Y	37	46	1	1	8	12
							41	9									
02	2884	X	2326	-0-	-558	-0-	506	1	1790	2	Y	27					39
							30	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3779	-0-	-481	-0-	101	1	3675	2	Y	3	3	8			92
							3	9									
10	4402	X	3762	-0-	-640	-0-	112	1	3650	2	Y	-0-					92
11	3810	X	3780	-0-	-30	-0-	104	1	3577	2	Y	90					182
							99	9									
12	3906	X	3520	-0-	-386	-0-	108	1	3361	2	Y	46					228
							51	9									
01	3906	X	3835	-0-	-71	-0-	94	1	3738	2	Y	3	181	1			50
							3	9									
02	3528	X	2683	-0-	-845	-0-	41	1	2642	2	Y	-0-					50

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	618	-0-	-432	-0-	603	2	15	9	Y	14	2	8			19
10	1209	N	551	-0-	-658	-0-	544	2	7	9	Y	6					25
11	840	N	535	-0-	-305	-0-	531	2	4	9	Y	4					29
12	651	N	518	-0-	-133	-0-	506	2	12	9	Y	11	1	8			39
01	559	N	559	-0-	-0-	-0-	506	2	53	9	Y	48	75	1			12
02	504	N	468	-0-	-36	-0-	446	2	22	9	Y	20					32

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2451	X	2451	-0-	-0-	-0-	2447	2	4	9	Y	4	2	8			26
10	2015	X	1909	-0-	-106	-0-	1908	2	1	9	Y	1					27
11	2070	X	1761	-0-	-309	-0-	1760	2	1	9	Y	1	22	1			6
12	2542	X	1911	-0-	-631	-0-	1908	2	3	9	Y	3	1	8			8
01	2542	X	1534	-0-	-1008	-0-	1532	2	2	9	Y	2					10
02	2296	X	1719	-0-	-577	-0-	1718	2	1	9	Y	1					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1683	-0-	-207	-0-	47	1	1634	2	N	2	2	8			145
							2	9									
10	2201	N	1822	-0-	-379	-0-	50	1	1772	2	N	-0-					145
11	1800	N	1701	-0-	-99	-0-	43	1	1648	2	N	9					154
							10	9									
12	1747	N	1747	-0-	-0-	-0-	43	1	1649	2	N	50	1	8			203
							55	9									
01	1829	N	1552	-0-	-277	-0-	36	1	1493	2	N	21	184	1			40
							23	9									
02	1596	N	1490	-0-	-106	-0-	14	1	1435	2	N	37					77
							41	9									

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1697	N	1697	-0-	-0-	-0-	47	1	1642	2	N	7	7	8			30
							8	9									
10	1840	N	1840	-0-	-0-	-0-	47	1	1793	2	N	-0-					30
11	1740	N	1727	-0-	-13	-0-	43	1	1684	2	N	-0-					30
12	1767	N	1727	-0-	-40	-0-	43	1	1684	2	N	-0-					30
01	1829	N	1482	-0-	-347	-0-	29	1	1453	2	N	-0-					30
02	1624	N	NO RPT	-0-	-1624	-0-					N	NO RPT					30

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1546	-0-	-104	-0-	1539	2	7	9	Y	6	1	8			9
10	2134	N	2134	-0-	-0-	-0-	2131	2	3	9	Y	3					12
11	1740	N	1240	-0-	-500	-0-	1237	2	3	9	Y	3					15
12	1612	N	1133	-0-	-479	-0-	1127	2	6	9	Y	5	1	8			19
01	2139	N	1258	-0-	-881	-0-	1230	2	28	9	Y	25	38	1			6
02	1148	N	980	-0-	-168	-0-	969	2	11	9	Y	10					16

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	532	1	12	9	Y	11	8	1	1	8	13
10	589	N	10	-0-	-579	-0-	2	1	6	2	Y	2	9	1	1	8	5
							2	9									
11	570	N	-0-	-0-	-570	-0-					Y	-0-					5
12	558	N	-0-	-0-	-558	-0-					Y	-0-	4	1			1
01	10	N	-0-	-0-	-10	-0-					Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			36
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					36

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

09	537	N	537	-0-	-0-	-0-	1	1	513	2	Y	21	1	8			97
							23	9									
10	465	N	79	-0-	-386	-0-	78	2	1	9	Y	1	1	8			97
11	360	N	-0-	-0-	-360	-0-					Y	-0-					97
12	629	N	629	-0-	-0-	-0-	5	1	623	2	Y	1	1	8			97
							1	9									
01	688	N	688	-0-	-0-	-0-	6	1	623	2	Y	54	123	1	1	8	27
							59	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					7
10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					7
11	782	N	782	-0-	-0-	-0-	782	2			N	-0-					7
12	806	N	775	-0-	-31	-0-	7	1	768	2	N	-0-					7
01	837	N	760	-0-	-77	-0-	760	2			N	-0-					7
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					7

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

09	2559	N	2559	-0-	-0-	-0-	47	1	2471	2	Y	37	6	8			97
							41	9									
10	2718	N	2718	-0-	-0-	-0-	50	1	2624	2	Y	40					137
							44	9									
11	2556	N	2556	-0-	-0-	-0-	47	1	2478	2	Y	28					165
							31	9									
12	2757	N	2757	-0-	-0-	-0-	43	1	2617	2	Y	88	6	8			247
							97	9									
*01	2697	N	2636	-0-	-61	-0-	36	1	2547	2	Y	48	186	1			109
							53	9									
*02	2380	N	2368	-0-	-12	-0-	22	1	2300	2	Y	42					151
							46	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

09	240	N	167	-0-	-73	-0-	167	2			Y	-0-					12
10	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					12
11	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					12
12	186	N	176	-0-	-10	-0-	176	2			Y	-0-					12
01	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					12
*02	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

09	1975	N	1975	-0-	-0-	-0-	1969	2	6	9	Y	5	3	8			34
10	1930	N	1930	-0-	-0-	-0-	1928	2	2	9	Y	2					36
11	1800	N	1560	-0-	-240	-0-	1558	2	2	9	Y	2	30	1			8
12	2046	N	1590	-0-	-456	-0-	1584	2	6	9	Y	5	2	8			11
01	1922	N	1281	-0-	-641	-0-	1279	2	2	9	Y	2					13
*02	1457	N	1457	-0-	-0-	-0-	1456	2	1	9	Y	1					14

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

09	420	N	92	-0-	-328	-0-	92	2			Y	-0-					-0-
10	403	N	120	-0-	-283	-0-	120	2			Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

09	488	N	488	-0-	-0-	-0-	485	2	3	9	Y	3	1	8			26
10	1317	N	1317	-0-	-0-	-0-	1316	2	1	9	Y	1					27
11	510	N	490	-0-	-20	-0-	489	2	1	9	Y	1	22	1			6
12	496	N	327	-0-	-169	-0-	324	2	3	9	Y	3	1	8			8
01	1302	N	307	-0-	-995	-0-	306	2	1	9	Y	1					9
*02	480	N	480	-0-	-0-	-0-	478	2	2	9	Y	2					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1193	N	1193	-0-	-0-	-0-	18	1	1175	2	N	-0-					28
10	1530	N	1530	-0-	-0-	-0-	14	1	1516	2	N	-0-					28
11	1361	N	1361	-0-	-0-	-0-	18	1	1218	2	N	114					142
							125	9									
12	1240	N	979	-0-	-261	-0-	4	1	946	2	N	26					168
							29	9									
01	1696	N	1696	-0-	-0-	-0-	25	1	1671	2	N	-0-					168
02	1260	N	1070	-0-	-190	-0-	7	1	1063	2	N	-0-					168

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	160	-0-	-20	-0-	160	2			Y	-0-					-0-
10	186	N	38	-0-	-148	-0-	38	2			Y	-0-					-0-
11	180	N	15	-0-	-165	-0-	15	2			Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	2111	-0-	-169	-0-	2104	2	7	9	Y	6	3	8			52
10	1922	X	1719	-0-	-203	-0-	1716	2	3	9	Y	3					55
11	1980	X	1606	-0-	-374	-0-	1603	2	3	9	Y	3	45	1			13
12	2170	X	1622	-0-	-548	-0-	1615	2	7	9	Y	6	3	8			16
01	2170	X	1958	-0-	-212	-0-	1955	2	3	9	Y	3					19
02	1960	X	1464	-0-	-496	-0-	1461	2	3	9	Y	3					22

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	1					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-	74	1			17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					125
10	465	N	-0-	-0-	-465	-0-					N	-0-					125
11	120	N	-0-	-0-	-120	-0-					N	-0-					125
12	1151	N	1151	-0-	-0-	-0-	1150	2	1	9	N	1	1	8			125
*01	997	N	997	-0-	-0-	-0-	996	2	1	9	N	1	1	8			125
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2245	X	2245	-0-	-0-	-0-	2238	2	7	9	Y	6	3	8			52
10	2523	X	2523	-0-	-0-	-0-	2520	2	3	9	Y	3					55
11	3583	X	3583	-0-	-0-	-0-	3579	2	4	9	Y	4	46	1			13
12	3773	X	3773	-0-	-0-	-0-	3767	2	6	9	Y	5	2	8			16
01	4285	X	4285	-0-	-0-	-0-	4281	2	4	9	Y	4					20
*02	3487	X	3487	-0-	-0-	-0-	3484	2	3	9	Y	3					23

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2199	-0-	-261	-0-	2196	2	3	9	Y	3	1	8			26
10	2542	X	2074	-0-	-468	-0-	2072	2	2	9	Y	2					28
11	2460	X	1228	-0-	-1232	-0-	1227	2	1	9	Y	1	23	1			6
12	5115	X	1260	-0-	-3855	-0-	1257	2	3	9	Y	3	1	8			8
01	3441	X	1057	-0-	-2384	-0-	1055	2	2	9	Y	2					10
02	2044	X	1075	-0-	-969	-0-	1074	2	1	9	Y	1					11

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2726	N	2726	-0-	-0-	-0-	2709	2	17	9	Y	15	3	8			19
10	2437	N	2437	-0-	-0-	-0-	2430	2	7	9	Y	6					25
11	2370	N	2304	-0-	-66	-0-	2300	2	4	9	Y	4					29
12	2821	N	2275	-0-	-546	-0-	2264	2	11	9	Y	10	2	8			37
01	2449	N	2105	-0-	-344	-0-	2052	2	53	9	Y	48	73	1			12
02	2156	N	1897	-0-	-259	-0-	1875	2	22	9	Y	20					32

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1158	-0-	-42	-0-	47	1	1107	2	Y	4	4	8			157
							4	9									
10	1240	N	1206	-0-	-34	-0-	50	1	1125	2	Y	28					185
							31	9									
11	1290	N	1131	-0-	-159	-0-	43	1	1088	2	Y	-0-	167	1			18
12	1209	N	1009	-0-	-200	-0-	43	1	962	2	Y	4	4	8			18
							4	9									
01	1209	N	921	-0-	-288	-0-	40	1	881	2	Y	-0-					18
02	1064	N	817	-0-	-247	-0-	14	1	803	2	Y	-0-					18

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2484	N	2484	-0-	-0-	-0-	2483	2	1	9	Y	1	1	8			28
10	2584	N	2584	-0-	-0-	-0-	2581	2	3	9	Y	3	3	8			28
11	2550	N	2491	-0-	-59	-0-	2491	2			Y	-0-					28
12	2573	N	2473	-0-	-100	-0-	2470	2	3	9	Y	3	3	8			28
01	2573	N	2383	-0-	-190	-0-	2382	2	1	9	Y	1	1	8			28
02	2324	N	1698	-0-	-626	-0-	1698	2			Y	-0-					28

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8520	X	8054	-0-	-466	-0-	97	1	7936	2	Y	19	14	8			130
							21	9									
10	8804	X	8444	-0-	-360	-0-	105	1	8264	2	Y	68	171	1			27
							75	9									
11	8808	X	8808	-0-	-0-	-0-	104	1	8704	2	Y	-0-					27
12	8339	X	7302	-0-	-1037	-0-	89	1	7213	2	Y	-0-					27
01	8432	X	1597	-0-	-6835	-0-	6	1	1591	2	Y	-0-					27
*02	10720	X	10720	-0-	-0-	-0-	53	1	10667	2	Y	-0-					27

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					65
10	8	N	-0-	-0-	-8	-0-					Y	-0-					65
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
02	0	N	-0-	-0-	-0-	-0-					Y	1	54	1			12

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					45
10	1860	N	1013	-0-	-847	-0-	1013	2			N	-0-					45
11	1680	N	1469	-0-	-211	-0-	1469	2			N	-0-					45
12	2077	N	1400	-0-	-677	-0-	1400	2			N	-0-					45
*01	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					45
02	1372	N	NO RPT	-0-	-1372	-0-					N	NO RPT					45

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1903	N	1903	-0-	-0-	-0-	47	1	1852	2	N	4	4	8			83
							4	9									
10	2077	N	1911	-0-	-166	-0-	50	1	1848	2	N	12					95
							13	9									
11	1980	N	1831	-0-	-149	-0-	43	1	1765	2	N	21					116
							23	9									
12	1953	N	1816	-0-	-137	-0-	47	1	1763	2	N	5	4	8			117
							6	9									
01	1922	N	1692	-0-	-230	-0-	36	1	1656	2	N	-0-					117
02	1708	N	1359	-0-	-349	-0-	14	1	1345	2	N	-0-					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1227	-0-	-303	-0-	1226	2	1	9	Y	1	1	8			-0-
10	1519	N	1256	-0-	-263	-0-	1254	2	2	9	Y	2	2	8			-0-
11	1350	N	1167	-0-	-183	-0-	1167	2			Y	-0-					-0-
12	1271	N	1098	-0-	-173	-0-	1097	2	1	9	Y	1	1	8			-0-
01	1668	N	1668	-0-	-0-	-0-	4	1	1664	2	Y	-0-					-0-
*02	1917	N	1917	-0-	-0-	-0-	1917	2			Y	-0-					-0-

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	1	1	321	2	N	7	2	8			50
							8	9									
10	434	N	314	-0-	-120	-0-	314	2			N	-0-					50
11	450	N	350	-0-	-100	-0-	341	2	9	9	N	8					58
12	341	N	205	-0-	-136	-0-	187	2	18	9	N	16	1	8			73
*01	673	N	673	-0-	-0-	-0-	667	2	6	9	N	5					78
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					78

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8736	X	8736	-0-	-0-	-0-	144	1	8528	2	N	58					148
							64	9									
10	8990	X	8795	-0-	-195	-0-	149	1	8570	2	N	69	179	1			38
							76	9									
11	8790	X	8397	-0-	-393	-0-	144	1	8176	2	N	70					108
							77	9									
12	9083	X	8632	-0-	-451	-0-	149	1	8397	2	N	78					186
							86	9									
01	9083	X	8659	-0-	-424	-0-	149	1	8442	2	N	62	186	1			62
							68	9									
02	8148	X	6093	-0-	-2055	-0-	133	1	5906	2	N	49					111
							54	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2177	N	2177	-0-	-0-	-0-	2175	2	2	9	Y	2	2	8			68
10	2356	N	2157	-0-	-199	-0-	2107	2	50	9	Y	45	2	8			111
11	2448	N	2448	-0-	-0-	-0-	2425	2	23	9	Y	21					132
12	2443	N	2443	-0-	-0-	-0-	2434	2	9	9	Y	8	3	8			137
01	2170	N	1995	-0-	-175	-0-	29	1	1926	2	Y	36	2	8			171
							40	9									
02	2296	N	2127	-0-	-169	-0-	101	1	1981	2	Y	41	179	1			33
							45	9									

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	968	-0-	-52	-0-	968	2			Y	-0-					27
10	992	N	977	-0-	-15	-0-	977	2			Y	-0-					27
11	960	N	928	-0-	-32	-0-	928	2			Y	-0-					27
12	992	N	916	-0-	-76	-0-	916	2			Y	-0-					27
01	992	N	882	-0-	-110	-0-	882	2			Y	-0-					27
02	868	N	463	-0-	-405	-0-	463	2			Y	-0-					27

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3526	-0-	-134	-0-	3464	2	62	9	Y	56	32	1	2	8	66
10	3720	X	3385	-0-	-335	-0-	3353	2	32	9	Y	29	35	1	1	8	59
11	3570	X	2986	-0-	-584	-0-	2949	2	37	9	Y	34	2	8			91
12	3689	X	3118	-0-	-571	-0-	3084	2	34	9	Y	31	100	1			22
01	3658	X	2734	-0-	-924	-0-	2730	2	4	9	Y	4	21	1			5
02	3304	X	2430	-0-	-874	-0-	2416	2	14	9	Y	13					18

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4292	X	4292	-0-	-0-	-0-	4237	2	55	9	Y	50					92
10	4168	X	4168	-0-	-0-	-0-	4125	2	43	9	Y	39	1	8			130
11	3870	X	3783	-0-	-87	-0-	3728	2	55	9	Y	50					180
12	4836	X	3616	-0-	-1220	-0-	3546	2	70	9	Y	64	1	8			243
01	4464	X	2133	-0-	-2331	-0-	2112	2	21	9	Y	19	186	1	1	8	75
02	4004	X	92	-0-	-3912	-0-	92	2			Y	-0-					75

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	1011	-0-	-609	-0-	1003	1	8	9	Y	7	1	8			47
10	1674	X	1083	-0-	-591	-0-	1054	1	29	9	Y	26	1	8			72
11	1320	X	895	-0-	-425	-0-	888	1	7	9	Y	6	3	8			75
12	1321	X	1321	-0-	-0-	-0-	1054	1	242	2	Y	23	1	8			97
							25	9									
01	1285	X	1285	-0-	-0-	-0-	1033	1	230	2	Y	20	2	8			115
							22	9									
*02	1065	X	1065	-0-	-0-	-0-	918	1	137	2	Y	9	1	8			123
							10	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3725	-0-	-385	-0-	3683	2	42	9	Y	38					163
10	4092	X	3901	-0-	-191	-0-	3846	2	55	9	Y	50	180	1			33
11	3870	X	3655	-0-	-215	-0-	3604	2	51	9	Y	46					79
12	3999	X	3847	-0-	-152	-0-	3796	2	51	9	Y	46					125
01	3937	X	1834	-0-	-2103	-0-	1802	2	32	9	Y	29					154
02	3528	X	2934	-0-	-594	-0-	2888	2	46	9	Y	42	183	1			13

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	4996	-0-	-584	-0-	4785	2	211	9	Y	192	186	1			165
10	5766	X	5123	-0-	-643	-0-	4906	2	217	9	Y	197	180	1	2	8	180
11	4890	X	4555	-0-	-335	-0-	4356	2	199	9	Y	181	182	1	2	8	177
12	5177	X	4853	-0-	-324	-0-	4564	2	289	9	Y	263	344	1	1	8	95
01	5177	X	3743	-0-	-1434	-0-	3588	2	155	9	Y	141	175	1	1	8	60
02	4676	X	3822	-0-	-854	-0-	3661	2	161	9	Y	146	1	8			205

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11760	X	9829	-0-	-1931	-0-	9722	2	107	9	Y	97	2	8			203
10	11811	X	10814	-0-	-997	-0-	10587	2	227	9	Y	206	189	1	5	8	215
11	11130	X	9993	-0-	-1137	-0-	9865	2	128	9	Y	116	178	1			153
12	11501	X	10194	-0-	-1307	-0-	10012	2	182	9	Y	165	188	1	5	8	125
01	11005	X	9415	-0-	-1590	-0-	9270	2	145	9	Y	132	190	1	2	8	65
02	9772	X	8700	-0-	-1072	-0-	8544	2	156	9	Y	142	192	1			15

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4422	-0-	-198	-0-	4291	2	131	9	Y	119	179	1			47
10	4774	X	3832	-0-	-942	-0-	3799	2	33	9	Y	30					77
11	4620	X	4070	-0-	-550	-0-	81	1	3970	2	Y	17					94
							19	9									
12	4712	X	3564	-0-	-1148	-0-	100	1	3364	2	Y	91					185
							100	9									
01	4557	X	3063	-0-	-1494	-0-	102	1	2937	2	Y	22	184	1			23
							24	9									
02	4116	X	1608	-0-	-2508	-0-	21	1	1585	2	Y	2	2	8			23
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16650	X	15721	-0-	-929	-0-	15667	2	54	9	Y	49	173	1	5	8	67
10	17205	X	14852	-0-	-2353	-0-	14735	2	117	9	Y	106	12	8			161
11	16140	X	11374	-0-	-4766	-0-	11288	2	86	9	Y	78					239
12	16585	X	13249	-0-	-3336	-0-	13166	2	83	9	Y	75	185	1	7	8	122
01	16244	X	13099	-0-	-3145	-0-	58	1	12945	2	Y	87	183	1	3	8	23
							96	9									
02	14672	X	10631	-0-	-4041	-0-	90	1	10457	2	Y	76					99
							84	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2938	-0-	-2	-0-	729	1	2088	2	N	110	2	8			218
							121	9									
10	3038	X	2904	-0-	-134	-0-	763	1	2034	2	N	97	182	1	3	8	130
							107	9									
11	3150	X	2551	-0-	-599	-0-	750	1	1744	2	N	52	3	8			179
							57	9									
12	3255	X	1794	-0-	-1461	-0-	763	1	852	2	N	163	168	1	2	8	172
							179	9									
01	3255	X	1730	-0-	-1525	-0-	775	1	885	2	N	64	178	1	3	8	55
							70	9									
02	2744	X	1666	-0-	-1078	-0-	696	1	897	2	N	66	4	8			117
							73	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7890	X	7330	-0-	-560	-0-	7296	2	34	9	N	31					162
10	8215	X	7519	-0-	-696	-0-	7449	2	70	9	N	64					226
11	7950	X	6775	-0-	-1175	-0-	6720	2	55	9	N	50	174	1			102
12	7843	X	6447	-0-	-1396	-0-	6419	2	28	9	N	25	1	8			126
01	7564	X	6462	-0-	-1102	-0-	6421	2	41	9	N	37					163
02	6832	X	NO RPT	-0-	-6832	-0-					N	NO RPT					163

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18600	X	18185	-0-	-415	-0-	2054	1	15951	2	Y	164	176	1	27	8	340
							180	9									
10	19220	X	17815	-0-	-1405	-0-	1965	1	15698	2	Y	138	183	1	53	8	242
							152	9									
11	18570	X	15587	-0-	-2983	-0-	2095	1	13237	2	Y	232	45	8			429
							255	9									
12	19189	X	17796	-0-	-1393	-0-	2160	1	15298	2	Y	307	363	1	21	8	352
							338	9									
01	19189	X	15551	-0-	-3638	-0-	1887	1	13328	2	Y	305	179	1	49	8	429
							336	9									
02	16968	X	14704	-0-	-2264	-0-	1760	1	12765	2	Y	163	333	1	52	8	207
							179	9									

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	3838	-0-	-1352	-0-	198	1	3595	2	Y	41					208
							45	9									
10	5363	X	541	-0-	-4822	-0-	128	1	412	2	Y	1	181	1			28
							1	9									
11	4958	X	4958	-0-	-0-	-0-	302	1	4635	2	Y	19					47
							21	9									
12	4309	X	2594	-0-	-1715	-0-	245	1	2337	2	Y	11					58
							12	9									
01	3968	X	2643	-0-	-1325	-0-	258	1	2319	2	Y	60					118
							66	9									
02	4620	X	730	-0-	-3890	-0-	31	1	698	2	Y	1	1	8			118
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11880	X	9776	-0-	-2104	-0-	9679	2	97	9	Y	88	2	8			113
10	12276	X	8162	-0-	-4114	-0-	8136	2	26	9	Y	24	4	8			133
11	11880	X	9531	-0-	-2349	-0-	30	1	9308	2	Y	175	188	1			120
							193	9									
12	11501	X	9633	-0-	-1868	-0-	47	1	9500	2	Y	78	5	8			193
							86	9									
01	10664	X	7998	-0-	-2666	-0-	97	1	7853	2	Y	44	184	1	3	8	50
							48	9									
02	9128	X	7721	-0-	-1407	-0-	101	1	7429	2	Y	174	180	1			44
							191	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9690	X	693	-0-	-8997	-0-	1	1	584	2	Y	98					135
							108	9									
10	10013	X	1196	-0-	-8817	-0-	1195	2	1	9	Y	1	1	8			135
11	9690	X	1316	-0-	-8374	-0-	1316	2			Y	-0-					135
12	2976	X	853	-0-	-2123	-0-	100	1	751	2	Y	2	2	8			135
							2	9									
01	7633	X	7633	-0-	-0-	-0-	901	1	6632	2	Y	91	185	1	1	8	40
							100	9									
*02	7661	X	7661	-0-	-0-	-0-	908	1	6742	2	Y	10					50
							11	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11760	X	11760	-0-	-0-	-0-	85	1	11499	2	Y	160	184	1	3	8	146
							176	9									
10	11712	X	11712	-0-	-0-	-0-	384	1	11140	2	Y	171	183	1	3	8	131
							188	9									
11	10132	X	10132	-0-	-0-	-0-	294	1	9672	2	Y	151	10	8			272
							166	9									
12	8986	X	8986	-0-	-0-	-0-	127	1	8631	2	Y	207	188	1	3	8	288
							228	9									
01	11833	X	11833	-0-	-0-	-0-	98	1	11533	2	Y	184	187	1	7	8	278
							202	9									
*02	12292	X	12292	-0-	-0-	-0-	502	1	11533	2	Y	234	185	1	4	8	323
							257	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5382	X	5382	-0-	-0-	-0-	5211	2	171	9	Y	155	173	1	2	8	61
10	5661	X	5661	-0-	-0-	-0-	5549	2	112	9	Y	102	2	8			161
11	6180	X	5123	-0-	-1057	-0-	4958	2	165	9	Y	150	179	1	5	8	127
12	6386	X	5564	-0-	-822	-0-	5397	2	167	9	Y	152	188	1	2	8	89
01	6386	X	-0-	-0-	-6386	-0-					Y	176	191	1	2	8	72
02	5124	X	1644	-0-	-3480	-0-	1501	2	143	9	Y	130	1	8			201

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16140	X	14749	-0-	-1391	-0-	14585	2	164	9	N	149	156	1			235
10	16306	X	14991	-0-	-1315	-0-	14822	2	169	9	N	154	181	1	1	8	207
11	13800	X	13800	-0-	-0-	-0-	13643	2	157	9	N	143	183	1			167
12	15252	X	12437	-0-	-2815	-0-	12323	2	114	9	N	104	1	8			270
01	15252	X	11661	-0-	-3591	-0-	11479	2	182	9	N	165	368	1	1	8	66
02	13776	X	NO RPT	-0-	-13776	-0-					N	NO RPT					66

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2538	-0-	-192	-0-	2538	2			Y	-0-					3
10	2821	X	2381	-0-	-440	-0-	2381	2			Y	-0-					3
11	2490	X	2386	-0-	-104	-0-	82	1	2304	2	Y	-0-					3
12	2712	X	2712	-0-	-0-	-0-	149	1	2563	2	Y	-0-					3
01	2800	X	2800	-0-	-0-	-0-	135	1	2496	2	Y	154					157
							169	9									
02	2380	X	2320	-0-	-60	-0-	115	1	2176	2	Y	26	181	1	2	8	-0-
							29	9									

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15030	X	11607	-0-	-3423	-0-	11376	2	231	9	Y	210	194	1	1	8	111
10	15531	X	11822	-0-	-3709	-0-	11453	2	369	9	Y	335	366	1	1	8	79
11	14730	X	10738	-0-	-3992	-0-	10412	2	326	9	Y	296	367	1	2	8	6
12	14470	X	14470	-0-	-0-	-0-	14017	2	453	9	Y	412	373	1	1	8	44
01	15480	X	15480	-0-	-0-	-0-	15012	2	468	9	Y	425	376	1	2	8	91
*02	14508	X	14508	-0-	-0-	-0-	14116	2	392	9	Y	356	370	1	1	8	76

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	702	-0-	-1788	-0-	343	1	302	2	Y	52	2	8			164
							57	9									
10	2891	X	2891	-0-	-0-	-0-	534	1	2336	2	Y	19	8	8			175
							21	9									
11	3891	X	3891	-0-	-0-	-0-	605	1	3261	2	Y	23					198
							25	9									
12	3605	X	3605	-0-	-0-	-0-	526	1	3056	2	Y	21	12	8			207
							23	9									
01	2883	X	2856	-0-	-27	-0-	648	1	2191	2	Y	15	179	1	6	8	37
							17	9									
02	3640	X	3224	-0-	-416	-0-	669	1	2526	2	Y	26					63
							29	9									

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9810	X	8993	-0-	-817	-0-	528	1	8265	2	Y	182	165	1	4	8	188
							200	9									
10	9391	X	9391	-0-	-0-	-0-	440	1	8785	2	Y	151	187	1	4	8	148
							166	9									
11	12257	X	12257	-0-	-0-	-0-	521	1	11552	2	Y	167	188	1	14	8	113
							184	9									
12	9300	X	8998	-0-	-302	-0-	601	1	8186	2	Y	192	177	1	5	8	123
							211	9									
01	11214	X	11214	-0-	-0-	-0-	573	1	10454	2	Y	170	188	1	7	8	98
							187	9									
02	11452	X	9874	-0-	-1578	-0-	449	1	9257	2	Y	153	181	1	2	8	68
							168	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29452	X	29452	-0-	-0-	-0-	300	1	29012	2	Y	127	187	1	40	8	92
							140	9									
10	30039	X	27301	-0-	-2738	-0-	310	1	26846	2	Y	132	42	8			182
							145	9									
11	29070	X	26693	-0-	-2377	-0-	300	1	26218	2	Y	159	188	1	85	8	68
							175	9									
12	30442	X	27890	-0-	-2552	-0-	310	1	27296	2	Y	258	151	8			175
							284	9									
01	30442	X	27724	-0-	-2718	-0-	310	1	27103	2	Y	283	185	1	183	8	90
							311	9									
02	27496	X	24635	-0-	-2861	-0-	280	1	24200	2	Y	141	48	8			183
							155	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5811	X	5811	-0-	-0-	-0-	150	1	5279	2	Y	347	372	1	1	8	54
							382	9									
10	5797	X	5468	-0-	-329	-0-	155	1	5018	2	Y	268	183	1	2	8	137
							295	9									
11	5640	X	5201	-0-	-439	-0-	150	1	4723	2	Y	298	365	1	1	8	69
							328	9									
12	6014	X	5526	-0-	-488	-0-	155	1	4952	2	Y	381	182	1	1	8	267
							419	9									
01	6014	X	5181	-0-	-833	-0-	155	1	4650	2	Y	342	574	1	2	8	33
							376	9									
02	5432	X	5319	-0-	-113	-0-	140	1	4804	2	Y	341	185	1	2	8	187
							375	9									

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	6015	-0-	-1275	-0-	5903	2	112	9	Y	102					124
10	7533	X	7028	-0-	-505	-0-	6894	2	134	9	Y	122	186	1			60
11	7290	X	6408	-0-	-882	-0-	6281	2	127	9	Y	115	1	8			174
12	6758	X	6468	-0-	-290	-0-	6333	2	135	9	Y	123	180	1			117
01	7037	X	6154	-0-	-883	-0-	6023	2	131	9	Y	119	175	1	1	8	60
02	6356	X	5508	-0-	-848	-0-	5403	2	105	9	Y	95					155

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11040	X	9875	-0-	-1165	-0-	9754	2	121	9	Y	110	185	1			120
10	11191	X	10193	-0-	-998	-0-	10048	2	145	9	Y	132	177	1			75
11	10560	X	9613	-0-	-947	-0-	9493	2	120	9	Y	109	181	1			3
12	10819	X	9984	-0-	-835	-0-	9791	2	193	9	Y	175					178
01	10540	X	9717	-0-	-823	-0-	9559	2	158	9	Y	144	187	1			135
02	9212	X	8733	-0-	-479	-0-	8591	2	142	9	Y	129	192	1			72

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16704	X	16704	-0-	-0-	-0-	1048	1	15469	2	Y	170	190	1			115
							187	9									
10	17247	X	17247	-0-	-0-	-0-	1053	1	15994	2	Y	182	207	1			90
							200	9									
11	16710	X	14352	-0-	-2358	-0-	1021	1	13146	2	Y	168	189	1			69
							185	9									
12	17267	X	15708	-0-	-1559	-0-	1109	1	14401	2	Y	180	6	1			243
							198	9									
01	17267	X	15406	-0-	-1861	-0-	970	1	14221	2	Y	195	372	1			66
							215	9									
02	15596	X	14259	-0-	-1337	-0-	973	1	13113	2	Y	157					223
							173	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10200	X	9583	-0-	-617	-0-	1104 131	1 9	8348	2	Y	119					193
10	10323	X	8235	-0-	-2088	-0-	1083 109	1 9	7043	2	Y	99	161	1			131
11	9840	X	9737	-0-	-103	-0-	1024 107	1 9	8606	2	Y	97					228
12	9951	X	8954	-0-	-997	-0-	1156 189	1 9	7609	2	Y	172	177	1			223
01	9951	X	9718	-0-	-233	-0-	1178 96	1 9	8444	2	Y	87	161	1			149
02	9100	X	8948	-0-	-152	-0-	1013 132	1 9	7803	2	Y	120					269

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26160	X	25811	-0-	-349	-0-	720 308	1 9	24783	2	Y	280	370	1			93
10	27032	X	26174	-0-	-858	-0-	744 295	1 9	25135	2	Y	268	191	1			170
11	25860	X	21308	-0-	-4552	-0-	720 246	1 9	20342	2	Y	224	377	1			17
12	26660	X	22572	-0-	-4088	-0-	744 323	1 9	21505	2	Y	294	189	1			122
01	26660	X	23224	-0-	-3436	-0-	744 298	1 9	22182	2	Y	271	370	1			23
02	24080	X	20036	-0-	-4044	-0-	672 270	1 9	19094	2	Y	245	186	1			82

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13290	X	10053	-0-	-3237	-0-	150 110	1 9	9793	2	Y	100	175	1			125
10	13733	X	12757	-0-	-976	-0-	155 164	1 9	12438	2	Y	149	169	1			105
11	12390	X	10421	-0-	-1969	-0-	150 114	1 9	10157	2	Y	104	174	1	1	8	34
12	12028	X	10911	-0-	-1117	-0-	155 175	1 9	10581	2	Y	159					193
01	12772	X	9803	-0-	-2969	-0-	155 151	1 9	9497	2	Y	137	189	1	1	8	140
02	11536	X	9792	-0-	-1744	-0-	140 139	1 9	9513	2	Y	126	171	1			95

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12390	X	11135	-0-	-1255	-0-	1102 319	1 9	9714	2	N	290	342	1	9	8	105
10	12803	X	11375	-0-	-1428	-0-	1110 299	1 9	9966	2	N	272	184	1	9	8	184
11	11850	X	11829	-0-	-21	-0-	1144 376	1 9	10309	2	N	342	371	1	20	8	135
12	13168	X	13168	-0-	-0-	-0-	1209 421	1 9	11538	2	N	383	372	1	7	8	139
01	12028	X	9890	-0-	-2138	-0-	866 340	1 9	8684	2	N	309	370	1	13	8	65
02	11032	X	9855	-0-	-1177	-0-	1069 287	1 9	8499	2	N	261	193	1	4	8	129

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

09	15935	X	15935	-0-	-0-	-0-	3232	1	12487	2	Y	196	169	1	72	8	99
							216	9									
10	12059	X	11509	-0-	-550	-0-	3330	1	7977	2	Y	184	174	1	78	8	31
							202	9									
11	17640	X	10554	-0-	-7086	-0-	3165	1	7106	2	Y	257	198	8			90
							283	9									
12	18228	X	6035	-0-	-12193	-0-	3080	1	2844	2	Y	101	62	8			129
							111	9									
01	18228	X	6212	-0-	-12016	-0-	3228	1	2776	2	Y	189	177	1	124	8	17
							208	9									
02	14868	X	7857	-0-	-7011	-0-	2754	1	4908	2	Y	177	47	8			147
							195	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

09	1980	N	1979	-0-	-1	-0-	1965	2	14	9	N	13	7	1			16
10	1860	N	1514	-0-	-346	-0-	1501	2	13	9	N	12	8	1			20
11	2222	N	2222	-0-	-0-	-0-	2208	2	14	9	N	13	1	8			32
12	2046	N	2041	-0-	-5	-0-	2026	2	15	9	N	14	31	1			15
01	2080	N	2080	-0-	-0-	-0-	2067	2	13	9	N	12	6	1			21
02	2072	N	1894	-0-	-178	-0-	1881	2	13	9	N	12					33

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

09	6840	X	6574	-0-	-266	-0-	6323	2	251	9	N	228	175	1	1	8	99
10	7502	X	6161	-0-	-1341	-0-	5930	2	231	9	N	210	188	1	1	8	120
11	7260	X	6574	-0-	-686	-0-	6309	2	265	9	N	241	182	1	2	8	177
12	7502	X	6292	-0-	-1210	-0-	6028	2	264	9	N	240	361	1	1	8	55
01	7130	X	5196	-0-	-1934	-0-	4968	2	228	9	N	207	202	1	1	8	59
02	6132	X	4202	-0-	-1930	-0-	4025	2	177	9	N	161	176	1			44

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

09	9690	X	8479	-0-	-1211	-0-	962	1	7277	2	N	218	193	1	7	8	159
							240	9									
10	10013	X	8368	-0-	-1645	-0-	910	1	7251	2	N	188	177	1	6	8	164
							207	9									
11	9690	X	9544	-0-	-146	-0-	870	1	8499	2	N	159	190	1	11	8	122
							175	9									
12	9486	X	7375	-0-	-2111	-0-	1037	1	6073	2	N	241	189	1	3	8	171
							265	9									
01	10217	X	10217	-0-	-0-	-0-	1020	1	8986	2	N	192	180	1	9	8	174
							211	9									
02	8904	X	8248	-0-	-656	-0-	952	1	7158	2	N	125	168	1	4	8	127
							138	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	6399	-0-	-1131	-0-	373 100	1 9	5926	2	Y	91	190	1	4	8	124
10	7781	X	5964	-0-	-1817	-0-	383 121	1 9	5460	2	Y	110	184	1	4	8	46
11	7530	X	3089	-0-	-4441	-0-	452 117	1 9	2520	2	Y	106	11	8			141
12	7409	X	6444	-0-	-965	-0-	403 138	1 9	5903	2	Y	125	184	1	4	8	78
01	7347	X	5199	-0-	-2148	-0-	493 114	1 9	4592	2	Y	104	1	1	7	8	174
02	5964	X	5721	-0-	-243	-0-	322 99	1 9	5300	2	Y	90	179	1	2	8	83

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4734	X	4734	-0-	-0-	-0-	713 123	1 9	3898	2	N	112	185	1	5	8	52
10	4867	X	3259	-0-	-1608	-0-	763 109	1 9	2387	2	N	99	5	8			146
11	4680	X	4612	-0-	-68	-0-	733 162	1 9	3717	2	N	147	190	1	16	8	87
12	5852	X	5852	-0-	-0-	-0-	710 161	1 9	4981	2	N	146	176	1	5	8	52
01	5895	X	5895	-0-	-0-	-0-	643 173	1 9	5079	2	N	157	7	8			202
*02	4762	X	4762	-0-	-0-	-0-	656 116	1 9	3990	2	N	105	168	1	2	8	137

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

09	9150	X	7567	-0-	-1583	-0-	1530	1	5657	2	N	345	361	1	10	8	224
							380	9									
10	8773	X	5691	-0-	-3082	-0-	1219	1	4120	2	N	320	370	1	9	8	165
							352	9									
11	8490	X	2596	-0-	-5894	-0-	572	1	1861	2	N	148	189	1	12	8	112
							163	9									
12	8091	X	7993	-0-	-98	-0-	1539	1	6043	2	N	374	373	1	4	8	109
							411	9									
01	9711	X	9711	-0-	-0-	-0-	1581	1	7700	2	N	391	229	1	16	8	255
							430	9									
*02	8193	X	8193	-0-	-0-	-0-	1417	1	6447	2	N	299	374	1	5	8	175
							329	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

09	9660	X	9373	-0-	-287	-0-	844	1	8343	2	N	169	182	1	6	8	135
							186	9									
10	9920	X	8799	-0-	-1121	-0-	955	1	7637	2	N	188	180	1	6	8	137
							207	9									
11	9034	X	9034	-0-	-0-	-0-	1023	1	7793	2	N	198	187	1	18	8	130
							218	9									
12	9672	X	9149	-0-	-523	-0-	1120	1	7798	2	N	210	184	1	6	8	150
							231	9									
01	9672	X	7803	-0-	-1869	-0-	1139	1	6437	2	N	206	181	1	10	8	165
							227	9									
02	8736	X	6763	-0-	-1973	-0-	891	1	5684	2	N	171	178	1	3	8	155
							188	9									

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

09	26220	X	24767	-0-	-1453	-0-	1071	1	23159	2	Y	488	529	1	28	8	263
							537	9									
10	27094	X	25227	-0-	-1867	-0-	1083	1	23533	2	Y	555	541	1	60	8	217
							611	9									
11	26220	X	23789	-0-	-2431	-0-	990	1	22187	2	Y	556	550	1			223
							612	9									
12	26505	X	24278	-0-	-2227	-0-	1107	1	22610	2	Y	510	359	1	61	8	313
							561	9									
01	26133	X	22971	-0-	-3162	-0-	1213	1	21152	2	Y	551	744	1	28	8	92
							606	9									
02	23128	X	21062	-0-	-2066	-0-	1088	1	19566	2	Y	371	361	1			102
							408	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18840	X	17052	-0-	-1788	-0-	817 490	1 9	15745	2	N	445	522	1	12	8	257
10	18569	X	16979	-0-	-1590	-0-	815 516	1 9	15648	2	N	469	556	1	12	8	158
11	17640	X	16186	-0-	-1454	-0-	795 540	1 9	14851	2	N	491	372	1	36	8	241
12	17608	X	17274	-0-	-334	-0-	859 598	1 9	15817	2	N	544	552	1	12	8	221
01	17608	X	15258	-0-	-2350	-0-	886 537	1 9	13835	2	N	488	375	1	20	8	314
02	15904	X	13522	-0-	-2382	-0-	681 447	1 9	12394	2	N	406	375	1	6	8	339

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

09	4020	X	3386	-0-	-634	-0-	58	1	3328	2	Y	-0-					-0-
10	4154	X	3051	-0-	-1103	-0-	70	1	2981	2	Y	-0-					-0-
11	4020	X	3041	-0-	-979	-0-	53	1	2988	2	Y	-0-					-0-
12	3503	X	2653	-0-	-850	-0-	38	1	2615	2	Y	-0-					-0-
01	3503	X	3055	-0-	-448	-0-	43	1	3012	2	Y	-0-					-0-
*02	3164	X	2524	-0-	-640	-0-	19	1	2505	2	Y	-0-					-0-

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

09	11040	X	5179	-0-	-5861	-0-	1628 409	1 9	3142	2	Y	372	353	1	50	8	241
10	11408	X	4894	-0-	-6514	-0-	1628 304	1 9	2962	2	Y	276	181	1			336
11	13603	X	13603	-0-	-0-	-0-	1561 515	1 9	11527	2	Y	468	538	1			266
12	10008	X	10008	-0-	-0-	-0-	1599 441	1 9	7968	2	Y	401	371	1	61	8	235
01	9615	X	9615	-0-	-0-	-0-	1198 420	1 9	7997	2	Y	382	372	1			245
02	12684	X	10425	-0-	-2259	-0-	1320 395	1 9	8710	2	Y	359	362	1			242

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20430	X	18682	-0-	-1748	-0-	72 332	1 9	18278	2	N	302	175	1			327
10	20274	X	14773	-0-	-5501	-0-	61 215	1 9	14497	2	N	195	352	1			170
11	19650	X	14391	-0-	-5259	-0-	57 231	1 9	14103	2	N	210	180	1			200
12	20274	X	18297	-0-	-1977	-0-	72 304	1 9	17921	2	N	276	188	1			288
01	20119	X	15197	-0-	-4922	-0-	750 228	1 9	14219	2	N	207	372	1			123
02	17444	X	7041	-0-	-10403	-0-	557 138	1 9	6346	2	N	125					248

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159780	X	94454	-0-	-65326	-0-	252 2366	1 9	91836	2	N	2151	2360	1	94	8	352
10	138477	X	90087	-0-	-48390	-0-	260 2379	1 9	87448	2	N	2163	1935	1	195	8	385
11	119760	X	81005	-0-	-38755	-0-	252 1998	1 9	78755	2	N	1816	1766	1			435
12	115289	X	78487	-0-	-36802	-0-	260 2092	1 9	76135	2	N	1902	1576	1	189	8	572
01	106082	X	73486	-0-	-32596	-0-	260 1921	1 9	71305	2	N	1746	1958	1	84	8	276
02	88144	X	62305	-0-	-25839	-0-	219 1408	1 9	60678	2	N	1280	1218	1			338

MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386040	X	281686	-0-	-104354	-0-	252 2595	1 9	278839	2	N	2359	2028	1	169	8	577
10	380804	X	276126	-0-	-104678	-0-	260 2444	1 9	273422	2	N	2222	2236	1	173	8	390
11	339840	X	255632	-0-	-84208	-0-	252 2083	1 9	253297	2	N	1894	1825	1	57	8	402
12	329592	X	251470	-0-	-78122	-0-	260 2045	1 9	249165	2	N	1859	1711	1	15	8	535
01	308946	X	239254	-0-	-69692	-0-	260 2137	1 9	236857	2	N	1943	2118	1	234	8	126
02	262920	X	204462	-0-	-58458	-0-	235 1680	1 9	202547	2	N	1527	1226	1	73	8	354

YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 07/06/2018 TOTAL DEPTH 11633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2098	-0-	-62	-0-	372 94	1 9	1632	3	N	85	13	1			233
10	2139	N	1095	-0-	-1044	-0-	384 25	1 9	686	3	N	23	204	1			52
11	2010	N	372	-0-	-1638	-0-	372	1			N	-0-	10	1			42
12	2170	N	384	-0-	-1786	-0-	384	1			N	-0-					42
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					42
02	336	N	-0-	-0-	-336	-0-					N	-0-					42

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	372	-0-	-468	-0-	372	1			N	-0-					125
10	713	N	384	-0-	-329	-0-	384	1			N	-0-					125
11	540	N	372	-0-	-168	-0-	372	1			N	-0-					125
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					125
01	372	N	-0-	-0-	-372	-0-					N	-0-					125
02	336	N	-0-	-0-	-336	-0-					N	-0-					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017 - P/A 04/04/17

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	695	-0-	-55	-0-	693	3	2	9	N	2					55
10	806	N	633	-0-	-173	-0-	630	3	3	9	N	3					58
11	720	N	498	-0-	-222	-0-	494	3	4	9	N	4					62
12	713	N	617	-0-	-96	-0-	617	3			N	-0-					62
01	620	N	477	-0-	-143	-0-	465	3	12	9	N	11					73
02	476	N	425	-0-	-51	-0-	423	3	2	9	N	2					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1051	-0-	-299	-0-	392	1	651	3	N	7	1	1			144
							8	9									
10	1271	N	1072	-0-	-199	-0-	405	1	666	3	N	1	2	1			143
							1	9									
11	1200	N	1027	-0-	-173	-0-	392	1	603	3	N	29	12	1			160
							32	9									
12	1085	N	951	-0-	-134	-0-	405	1	545	3	N	1					161
							1	9									
01	1169	N	1169	-0-	-0-	-0-	405	1	764	3	N	-0-	6	1			155
*02	1036	N	1036	-0-	-0-	-0-	365	1	671	3	N	-0-	2	1			153

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

09	1030	N	1030	-0-	-0-	-0-	372	1	649	3	N	8	2	1			27
							9	9									
10	1034	N	1034	-0-	-0-	-0-	384	1	650	3	N	-0-	2	1			25
11	960	N	943	-0-	-17	-0-	372	1	570	3	N	1	1	1			25
							1	9									
12	992	N	971	-0-	-21	-0-	384	1	585	3	N	2					27
							2	9									
01	992	N	985	-0-	-7	-0-	384	1	595	3	N	5					32
							6	9									
02	868	N	865	-0-	-3	-0-	347	1	515	3	N	3	1	1			34
							3	9									

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3371	X	3371	-0-	-0-	-0-	372	1	2999	3	N	-0-					105
10	3393	X	3393	-0-	-0-	-0-	384	1	3009	3	N	-0-					105
11	3163	X	3163	-0-	-0-	-0-	372	1	2785	3	N	5					110
							6	9									
12	3008	X	3008	-0-	-0-	-0-	384	1	2624	3	N	-0-					110
01	3270	X	3270	-0-	-0-	-0-	374	1	2875	3	N	19					129
							21	9									
*02	1696	X	1696	-0-	-0-	-0-	347	1	1343	3	N	5	2	1			132
							6	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

09	2433	N	2433	-0-	-0-	-0-	372	1	2042	3	N	17	5	1			108
							19	9									
10	2449	N	2231	-0-	-218	-0-	384	1	1847	3	N	-0-	5	1			103
11	2370	N	2179	-0-	-191	-0-	372	1	1807	3	N	-0-					103
12	2449	N	2252	-0-	-197	-0-	384	1	1831	3	N	34					137
							37	9									
01	2232	N	2200	-0-	-32	-0-	384	1	1776	3	N	36	17	1			156
							40	9									
02	2044	N	1923	-0-	-121	-0-	347	1	1573	3	N	3	6	1			153
							3	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

09	2070	N	1878	-0-	-192	-0-	392	1	1469	3	N	15	4	1			136
							17	9									
10	2108	N	1712	-0-	-396	-0-	405	1	1307	3	N	-0-	4	1			132
11	2010	N	1460	-0-	-550	-0-	392	1	1062	3	N	5	2	1			135
							6	9									
12	1953	N	1494	-0-	-459	-0-	405	1	1088	3	N	1					136
							1	9									
01	1714	N	1714	-0-	-0-	-0-	405	1	1303	3	N	5	1	1			140
							6	9									
*02	1391	N	1391	-0-	-0-	-0-	365	1	1024	3	N	2					142
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 02/26/2018 - P/A 02/26/18

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1372	-0-	-8	-0-	372	1	1000	3	N	-0-					23
10	1477	N	1477	-0-	-0-	-0-	384	1	1093	3	N	-0-					23
11	1380	N	1292	-0-	-88	-0-	372	1	907	3	N	12					35
							13	9									
12	1426	N	1346	-0-	-80	-0-	384	1	961	3	N	1	1	1			35
							1	9									
01	1488	N	1140	-0-	-348	-0-	384	1	756	3	N	-0-					35
02	1204	N	1103	-0-	-101	-0-	347	1	742	3	N	13					48
							14	9									

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					327
10	372	N	-0-	-0-	-372	-0-					N	-0-					327
11	360	N	-0-	-0-	-360	-0-					N	-0-					327
12	372	N	-0-	-0-	-372	-0-					N	-0-					327
01	0	N	-0-	-0-	-0-	-0-					N	-0-					327
02	0	N	-0-	-0-	-0-	-0-					N	-0-					327

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	694	-0-	-56	-0-	392	1	302	3	N	-0-					62
10	775	N	569	-0-	-206	-0-	405	1	164	3	N	-0-					62
11	720	N	559	-0-	-161	-0-	392	1	167	3	N	-0-					62
12	713	N	535	-0-	-178	-0-	405	1	130	3	N	-0-					62
01	558	N	522	-0-	-36	-0-	405	1	117	3	N	-0-					62
02	532	N	486	-0-	-46	-0-	365	1	121	3	N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	700	-0-	-1010	-0-	372	1	325	3	N	3	2	1			34
							3	9									
10	1674	N	1632	-0-	-42	-0-	384	1	1246	3	N	2	2	1			34
							2	9									
11	1424	N	1424	-0-	-0-	-0-	372	1	1046	3	N	5	4	1			35
							6	9									
12	1518	N	1518	-0-	-0-	-0-	384	1	1133	3	N	1					36
							1	9									
01	1643	N	1454	-0-	-189	-0-	384	1	1067	3	N	3	2	1			37
							3	9									
02	1316	N	1262	-0-	-54	-0-	347	1	898	3	N	15	4	1			48
							17	9									

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 12/06/2017 - P/A 12/06/17

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
*02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
01	372	N	-0-	-0-	-372	-0-					N	-0-					38
02	336	N	-0-	-0-	-336	-0-					N	-0-					38

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

09	1380	N	1318	-0-	-62	-0-	467	1	851	3	N	-0-					61
10	1457	N	1377	-0-	-80	-0-	483	1	888	3	N	5	1	1			65
							6	9									
11	1320	N	1264	-0-	-56	-0-	467	1	797	3	N	-0-					65
12	1364	N	972	-0-	-392	-0-	483	1	489	3	N	-0-					65
01	1364	N	1185	-0-	-179	-0-	483	1	702	3	N	-0-					65
02	1176	N	987	-0-	-189	-0-	435	1	552	3	N	-0-					65

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

09	2190	N	2065	-0-	-125	-0-	372	1	1673	3	N	18	4	1			201
							20	9									
10	2171	N	2171	-0-	-0-	-0-	384	1	1766	3	N	19	4	1			216
							21	9									
11	2100	N	1923	-0-	-177	-0-	372	1	1525	3	N	24	13	1			227
							26	9									
12	2139	N	1638	-0-	-501	-0-	384	1	1248	3	N	5					232
							6	9									
01	2170	N	1835	-0-	-335	-0-	384	1	1437	3	N	13	12	1			233
							14	9									
02	1792	N	1682	-0-	-110	-0-	347	1	1322	3	N	12	5	1			240
							13	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

09	1410	N	1410	-0-	-0-	-0-	372	1	1038	3	N	-0-					110
10	1512	N	1512	-0-	-0-	-0-	384	1	1093	3	N	32	11	1			131
							35	9									
11	1410	N	1318	-0-	-92	-0-	372	1	938	3	N	7	11	1			127
							8	9									
12	1457	N	1315	-0-	-142	-0-	384	1	920	3	N	10					137
							11	9									
01	1519	N	1256	-0-	-263	-0-	384	1	861	3	N	10					147
							11	9									
02	1232	N	1114	-0-	-118	-0-	347	1	745	3	N	20	5	1			162
							22	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

09	1710	N	1659	-0-	-51	-0-	372	1	1287	3	N	-0-					138
10	1768	N	1768	-0-	-0-	-0-	384	1	1384	3	N	-0-					138
11	1680	N	1656	-0-	-24	-0-	372	1	1284	3	N	-0-					138
12	1725	N	1725	-0-	-0-	-0-	384	1	1341	3	N	-0-					138
01	1767	N	1661	-0-	-106	-0-	384	1	1234	3	N	39					177
							43	9									
02	1540	N	1420	-0-	-120	-0-	347	1	1072	3	N	1					178
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1190	-0-	-70	-0-	467	1	723	3	N	-0-					137
10	1426	N	1340	-0-	-86	-0-	483	1	857	3	N	-0-					137
11	1987	N	1987	-0-	-0-	-0-	467	1	1454	3	N	60	21	1			176
							66	9									
12	1958	N	1958	-0-	-0-	-0-	483	1	1474	3	N	1					177
							1	9									
01	2619	N	2619	-0-	-0-	-0-	483	1	2064	3	N	65	22	1			220
							72	9									
02	1848	N	1613	-0-	-235	-0-	435	1	1165	3	N	12	180	1			52
							13	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1627	N	1627	-0-	-0-	-0-	392	1	1178	3	N	52	7	1			123
							57	9									
10	1684	N	1684	-0-	-0-	-0-	405	1	1248	3	N	28	14	1			137
							31	9									
11	1560	N	1495	-0-	-65	-0-	392	1	1070	3	N	30	21	1			146
							33	9									
12	1674	N	1451	-0-	-223	-0-	405	1	1046	3	N	-0-					146
01	1674	N	1537	-0-	-137	-0-	405	1	1132	3	N	-0-	13	1			133
02	1400	N	1363	-0-	-37	-0-	365	1	998	3	N	-0-					133

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018 - P/A 03/19/18

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

09	1045	N	1045	-0-	-0-	-0-	372	1	661	3	N	11					83
							12	9									
10	1209	N	1096	-0-	-113	-0-	384	1	699	3	N	12	1	1			94
							13	9									
11	966	N	966	-0-	-0-	-0-	372	1	559	3	N	32	7	1			119
							35	9									
12	1085	N	921	-0-	-164	-0-	384	1	528	3	N	8					127
							9	9									
01	1085	N	790	-0-	-295	-0-	384	1	406	3	N	-0-	4	1			123
*02	938	N	938	-0-	-0-	-0-	347	1	572	3	N	17					140
							19	9									

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

09	1590	N	1535	-0-	-55	-0-	372	1	1163	3	N	-0-					80
10	1623	N	1623	-0-	-0-	-0-	384	1	1239	3	N	-0-					80
11	1620	N	1269	-0-	-351	-0-	372	1	897	3	N	-0-					80
12	1581	N	1464	-0-	-117	-0-	384	1	1080	3	N	-0-					80
01	1612	N	1563	-0-	-49	-0-	384	1	1138	3	N	37					117
							41	9									
*02	1350	N	1350	-0-	-0-	-0-	347	1	1003	3	N	-0-					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1117	-0-	-173	-0-	372	1	745	3	N	-0-					14
10	1302	N	1172	-0-	-130	-0-	384	1	788	3	N	-0-					14
11	1230	N	1113	-0-	-117	-0-	372	1	741	3	N	-0-					14
12	1171	N	1171	-0-	-0-	-0-	384	1	786	3	N	1					15
							1	9									
01	1910	N	1910	-0-	-0-	-0-	384	1	1511	3	N	14	5	1			24
							15	9									
*02	1628	N	1628	-0-	-0-	-0-	347	1	1267	3	N	13	4	1			33
							14	9									

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

09	1350	N	1246	-0-	-104	-0-	372	1	874	3	N	-0-					75
10	1395	N	1385	-0-	-10	-0-	384	1	1001	3	N	-0-					75
11	1281	N	1281	-0-	-0-	-0-	372	1	909	3	N	-0-					75
12	1305	N	1305	-0-	-0-	-0-	384	1	921	3	N	-0-					75
01	1395	N	1282	-0-	-113	-0-	384	1	898	3	N	-0-					75
02	1204	N	1135	-0-	-69	-0-	347	1	758	3	N	27					102
							30	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

09	1260	N	1144	-0-	-116	-0-	372	1	770	3	N	2					23
							2	9									
10	1302	N	1081	-0-	-221	-0-	384	1	697	3	N	-0-					23
11	1230	N	933	-0-	-297	-0-	372	1	561	3	N	-0-					23
12	1178	N	892	-0-	-286	-0-	384	1	508	3	N	-0-					23
01	1085	N	862	-0-	-223	-0-	384	1	476	3	N	2					25
							2	9									
02	868	N	744	-0-	-124	-0-	347	1	397	3	N	-0-					25

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

09	916	N	916	-0-	-0-	-0-	916	3			N	-0-					183
10	930	N	653	-0-	-277	-0-	653	3			N	-0-					183
11	911	N	911	-0-	-0-	-0-	911	3			N	-0-					183
12	930	N	926	-0-	-4	-0-	926	3			N	-0-					183
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					183
02	840	N	763	-0-	-77	-0-	763	3			N	-0-					183

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

09	1620	N	1491	-0-	-129	-0-	372	1	1119	3	N	-0-					37
10	1643	N	1306	-0-	-337	-0-	384	1	922	3	N	-0-					37
11	1590	N	1317	-0-	-273	-0-	372	1	928	3	N	15	7	1			45
							17	9									
12	1550	N	1355	-0-	-195	-0-	384	1	952	3	N	17					62
							19	9									
01	1402	N	1402	-0-	-0-	-0-	384	1	1007	3	N	10	5	1			67
							11	9									
*02	1315	N	1315	-0-	-0-	-0-	347	1	951	3	N	15	6	1			76
							17	9									

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					61
10	403	N	-0-	-0-	-403	-0-					N	-0-					61
11	390	N	-0-	-0-	-390	-0-					N	-0-					61
12	403	N	-0-	-0-	-403	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					61

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

09	1200	N	1159	-0-	-41	-0-	392	1	755	3	N	11	2	1			137
							12	9									
10	1271	N	1015	-0-	-256	-0-	405	1	604	3	N	5	3	1			139
							6	9									
11	1230	N	913	-0-	-317	-0-	392	1	509	3	N	11					150
							12	9									
12	1209	N	1022	-0-	-187	-0-	405	1	606	3	N	10					160
							11	9									
01	1274	N	1274	-0-	-0-	-0-	405	1	846	3	N	21	10	1			171
							23	9									
*02	1390	N	1390	-0-	-0-	-0-	365	1	1016	3	N	8	4	1			175
							9	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

09	732	N	732	-0-	-0-	-0-	392	1	340	3	N	-0-					78
10	775	N	645	-0-	-130	-0-	405	1	240	3	N	-0-					78
11	960	N	960	-0-	-0-	-0-	392	1	568	3	N	-0-					78
12	938	N	938	-0-	-0-	-0-	405	1	533	3	N	-0-					78
01	693	N	693	-0-	-0-	-0-	405	1	288	3	N	-0-					78
02	896	N	494	-0-	-402	-0-	365	1	129	3	N	-0-					78

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

09	1560	N	1453	-0-	-107	-0-	372	1	1081	3	N	-0-	2	1			115
10	1550	N	1535	-0-	-15	-0-	384	1	1138	3	N	12					127
							13	9									
11	1500	N	1417	-0-	-83	-0-	372	1	1045	3	N	-0-					127
12	1488	N	1475	-0-	-13	-0-	384	1	1091	3	N	-0-					127
01	1550	N	1487	-0-	-63	-0-	384	1	1071	3	N	29	13	1			143
							32	9									
02	1316	N	1219	-0-	-97	-0-	347	1	854	3	N	16	6	1			153
							18	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

09	1790	N	1790	-0-	-0-	-0-	372	1	1418	3	N	-0-					74
10	1864	N	1864	-0-	-0-	-0-	384	1	1480	3	N	-0-					74
11	1858	N	1858	-0-	-0-	-0-	372	1	1486	3	N	-0-					74
12	1860	N	1834	-0-	-26	-0-	384	1	1450	3	N	-0-					74
01	1860	N	1764	-0-	-96	-0-	384	1	1380	3	N	-0-					74
*02	1736	N	1648	-0-	-88	-0-	347	1	1301	3	N	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
01	403	N	-0-	-0-	-403	-0-					N	-0-					74
02	364	N	-0-	-0-	-364	-0-					N	-0-					74

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

09	1020	N	1011	-0-	-9	-0-	372	1	637	3	N	2					200
							2	9									
10	1081	N	1081	-0-	-0-	-0-	384	1	691	3	N	5					205
							6	9									
11	1050	N	967	-0-	-83	-0-	372	1	593	3	N	2					207
							2	9									
12	1054	N	1033	-0-	-21	-0-	384	1	649	3	N	-0-					207
01	1085	N	952	-0-	-133	-0-	384	1	566	3	N	2	179	1			30
							2	9									
02	896	N	821	-0-	-75	-0-	347	1	474	3	N	-0-					30

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

09	1677	N	1677	-0-	-0-	-0-	467	1	1198	3	N	11	3	1			183
							12	9									
10	1775	N	1775	-0-	-0-	-0-	483	1	1286	3	N	5	3	1			185
							6	9									
11	1650	N	1643	-0-	-7	-0-	467	1	1167	3	N	8	4	1			189
							9	9									
12	1736	N	1729	-0-	-7	-0-	483	1	1240	3	N	5					194
							6	9									
01	1767	N	1742	-0-	-25	-0-	483	1	1249	3	N	9	6	1			197
							10	9									
*02	1580	N	1580	-0-	-0-	-0-	435	1	1126	3	N	17	6	1			208
							19	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

09	2520	N	2420	-0-	-100	-0-	372	1	2047	3	N	1	177	1			38
							1	9									
10	2585	N	2585	-0-	-0-	-0-	384	1	2190	3	N	10	2	1			46
							11	9									
11	2460	N	2368	-0-	-92	-0-	372	1	1983	3	N	12	7	1			51
							13	9									
12	2511	N	2438	-0-	-73	-0-	384	1	2051	3	N	3					54
							3	9									
01	2573	N	2450	-0-	-123	-0-	384	1	2051	3	N	14	9	1			59
							15	9									
02	2212	N	2020	-0-	-192	-0-	347	1	1643	3	N	27	6	1			80
							30	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

09	1560	N	1560	-0-	-0-	-0-	372	1	1186	3	N	2					145
							2	9									
10	1596	N	1596	-0-	-0-	-0-	384	1	1206	3	N	5					150
							6	9									
11	1560	N	1465	-0-	-95	-0-	372	1	1080	3	N	12					162
							13	9									
12	1612	N	1182	-0-	-430	-0-	384	1	798	3	N	-0-					162
01	1581	N	1468	-0-	-113	-0-	384	1	1078	3	N	5					167
							6	9									
*02	1397	N	1397	-0-	-0-	-0-	347	1	1043	3	N	6					173
							7	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

09	1637	N	1637	-0-	-0-	-0-	372	1	1257	3	N	7					47
							8	9									
10	1645	N	1645	-0-	-0-	-0-	384	1	1258	3	N	3					50
							3	9									
11	1470	N	1428	-0-	-42	-0-	372	1	1048	3	N	7					57
							8	9									
12	1705	N	1485	-0-	-220	-0-	384	1	1083	3	N	16					73
							18	9									
01	1643	N	1459	-0-	-184	-0-	384	1	1067	3	N	7					80
							8	9									
02	1344	N	1128	-0-	-216	-0-	347	1	778	3	N	3					83
							3	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					17
10	372	N	-0-	-0-	-372	-0-					N	-0-					17
11	360	N	-0-	-0-	-360	-0-					N	-0-					17
12	372	N	-0-	-0-	-372	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2399	N	2399	-0-	-0-	-0-	392	1	2004	3	N	3	2	1			166
							3	9									
10	2432	N	2432	-0-	-0-	-0-	405	1	2027	3	N	-0-	4	1			162
11	2130	N	2106	-0-	-24	-0-	392	1	1714	3	N	-0-					162
12	2201	N	2182	-0-	-19	-0-	405	1	1775	3	N	2					164
							2	9									
01	2201	N	2120	-0-	-81	-0-	405	1	1715	3	N	-0-					164
*02	1960	N	1895	-0-	-65	-0-	365	1	1530	3	N	-0-					164

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1416	-0-	-114	-0-	372	1	1036	3	N	7					145
							8	9									
10	1643	N	1594	-0-	-49	-0-	384	1	1197	3	N	12					157
							13	9									
11	1500	N	1388	-0-	-112	-0-	372	1	1016	3	N	-0-					157
12	1457	N	1312	-0-	-145	-0-	384	1	916	3	N	11					168
							12	9									
01	1581	N	1403	-0-	-178	-0-	384	1	1015	3	N	4					172
							4	9									
02	1288	N	1257	-0-	-31	-0-	347	1	907	3	N	3					175
							3	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	446	-0-	-34	-0-	372	1	74	3	N	-0-					105
10	465	N	435	-0-	-30	-0-	384	1	51	3	N	-0-					105
11	420	N	398	-0-	-22	-0-	372	1	26	3	N	-0-					105
12	465	N	397	-0-	-68	-0-	384	1	13	3	N	-0-					105
01	434	N	-0-	-0-	-434	-0-					N	-0-					105
02	364	N	-0-	-0-	-364	-0-					N	-0-					105

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1795	-0-	-35	-0-	467	1	1287	3	N	37	8	1			99
							41	9									
10	1891	N	1710	-0-	-181	-0-	483	1	1193	3	N	31	21	1			109
							34	9									
11	1740	N	1043	-0-	-697	-0-	467	1	569	3	N	6	17	1			98
							7	9									
12	1860	N	1364	-0-	-496	-0-	483	1	881	3	N	-0-					98
01	1705	N	974	-0-	-731	-0-	483	1	491	3	N	-0-	8	1			90
02	980	N	885	-0-	-95	-0-	435	1	450	3	N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1670	N	1670	-0-	-0-	-0-	467	1	1201	3	N	2	1	1			147
							2	9									
10	1736	N	1706	-0-	-30	-0-	483	1	1214	3	N	8	3	1			152
							9	9									
11	1650	N	1611	-0-	-39	-0-	467	1	1140	3	N	4	4	1			152
							4	9									
12	1736	N	1510	-0-	-226	-0-	483	1	1021	3	N	5					157
							6	9									
01	1705	N	1511	-0-	-194	-0-	483	1	1025	3	N	3					160
							3	9									
02	1512	N	1310	-0-	-202	-0-	435	1	873	3	N	2					162
							2	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 12/13/2017 - P/A 12/13/17

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

09	1618	N	1618	-0-	-0-	-0-	372	1	1229	3	N	15					168
							17	9									
10	2046	N	1389	-0-	-657	-0-	384	1	1001	3	N	4					172
							4	9									
11	1590	N	1533	-0-	-57	-0-	372	1	1143	3	N	16					188
							18	9									
12	1674	N	1031	-0-	-643	-0-	384	1	639	3	N	7					195
							8	9									
01	1395	N	1146	-0-	-249	-0-	384	1	756	3	N	5					200
							6	9									
*02	1465	N	1465	-0-	-0-	-0-	347	1	1107	3	N	10					210
							11	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1185	N	1185	-0-	-0-	-0-	372	1	809	3	N	4	1	1			198
							4	9									
10	1279	N	1279	-0-	-0-	-0-	384	1	870	3	N	23	1	1			220
							25	9									
11	1260	N	1186	-0-	-74	-0-	372	1	814	3	N	-0-					220
12	1240	N	1132	-0-	-108	-0-	384	1	724	3	N	22	198	1			44
							24	9									
01	1271	N	1211	-0-	-60	-0-	384	1	826	3	N	1					45
							1	9									
*02	1159	N	1159	-0-	-0-	-0-	335	1	813	3	N	10	4	1			51
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	953	-0-	-7	-0-	372	1	581	3	N	-0-					67
10	1023	N	813	-0-	-210	-0-	384	1	429	3	N	-0-					67
11	990	N	953	-0-	-37	-0-	372	1	581	3	N	-0-					67
12	992	N	992	-0-	-0-	-0-	384	1	608	3	N	-0-					67
01	806	N	769	-0-	-37	-0-	384	1	385	3	N	-0-					67
*02	899	N	899	-0-	-0-	-0-	347	1	552	3	N	-0-					67

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1279	N	1279	-0-	-0-	-0-	392 10	1 9	877	3	N	9	1	1			133
10	1281	N	1281	-0-	-0-	-0-	405 2	1 9	874	3	N	2	1	1			134
11	1260	N	1110	-0-	-150	-0-	392 1	1 9	717	3	N	1					135
12	1302	N	1143	-0-	-159	-0-	405 8	1 9	730	3	N	7					142
01	1271	N	1091	-0-	-180	-0-	405 9	1 9	677	3	N	8					150
02	1036	N	1000	-0-	-36	-0-	365 2	1 9	633	3	N	2					152

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

09	0 N	-0-	-0-	-0-	-0-					N	-0-					80
10	0 N	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

09	810 N	751	-0-	-59	-0-	372	1	379	3	N	-0-					73
10	833 N	833	-0-	-0-	-0-	384	1	449	3	N	-0-					73
11	780 N	698	-0-	-82	-0-	372	1	326	3	N	-0-					73
12	775 N	758	-0-	-17	-0-	384	1	374	3	N	-0-					73
01	837 N	685	-0-	-152	-0-	384	1	301	3	N	-0-					73
02	644 N	552	-0-	-92	-0-	335	1	217	3	N	-0-					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1120	-0-	-110	-0-	467	1	643	3	N	9	4	1			167
							10	9									
10	1302	N	1018	-0-	-284	-0-	483	1	535	3	N	-0-	7	1			160
11	1230	N	467	-0-	-763	-0-	467	1			N	-0-					160
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					160
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					160
02	448	N	-0-	-0-	-448	-0-					N	-0-					160

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1550	N	1550	-0-	-0-	-0-	372	1	1145	3	N	30	8	1			157
							33	9									
10	1649	N	1649	-0-	-0-	-0-	384	1	1264	3	N	1	10	1			148
							1	9									
11	1557	N	1557	-0-	-0-	-0-	372	1	1132	3	N	48	16	1			180
							53	9									
12	1879	N	1879	-0-	-0-	-0-	384	1	1495	3	N	-0-					180
01	1866	N	1866	-0-	-0-	-0-	384	1	1469	3	N	12	10	1			182
							13	9									
*02	1753	N	1753	-0-	-0-	-0-	347	1	1400	3	N	5	3	1			184
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					142
10	403	N	-0-	-0-	-403	-0-					N	-0-					142
11	390	N	-0-	-0-	-390	-0-					N	-0-					142
12	403	N	-0-	-0-	-403	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1545	-0-	-315	-0-	372	1	1173	3	N	-0-					54
10	1922	N	1306	-0-	-616	-0-	384	1	922	3	N	-0-					54
11	1860	N	1392	-0-	-468	-0-	372	1	1020	3	N	-0-					54
12	1612	N	1436	-0-	-176	-0-	384	1	1052	3	N	-0-					54
01	1302	N	1233	-0-	-69	-0-	384	1	813	3	N	33					87
							36	9									
02	1288	N	1185	-0-	-103	-0-	347	1	838	3	N	-0-					87

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 11/30/2017 - P/A 11/30/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2368	N	2368	-0-	-0-	-0-	392	1	1972	3	N	4	1	1			88
							4	9									
10	2419	N	2419	-0-	-0-	-0-	405	1	2003	3	N	10	5	1			93
							11	9									
11	2213	N	2213	-0-	-0-	-0-	392	1	1812	3	N	8	7	1			94
							9	9									
12	2264	N	2264	-0-	-0-	-0-	405	1	1846	3	N	12					106
							13	9									
01	2139	N	2068	-0-	-71	-0-	405	1	1645	3	N	16	6	1			116
							18	9									
*02	2130	N	2130	-0-	-0-	-0-	365	1	1739	3	N	24	7	1			133
							26	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

09	600	N	423	-0-	-177	-0-	372	1	51	3	N	-0-					155
10	558	N	387	-0-	-171	-0-	384	1	3	9	N	3	140	1			18
11	570	N	372	-0-	-198	-0-	372	1			N	-0-					18
12	434	N	384	-0-	-50	-0-	384	1			N	-0-					18
01	372	N	-0-	-0-	-372	-0-					N	-0-					18
02	336	N	-0-	-0-	-336	-0-					N	-0-					18

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

09	839	N	839	-0-	-0-	-0-	372	1	467	3	N	-0-					91
10	933	N	933	-0-	-0-	-0-	384	1	549	3	N	-0-					91
11	876	N	876	-0-	-0-	-0-	372	1	504	3	N	-0-					91
12	912	N	912	-0-	-0-	-0-	384	1	528	3	N	-0-					91
01	930	N	894	-0-	-36	-0-	384	1	510	3	N	-0-					91
02	812	N	712	-0-	-100	-0-	347	1	365	3	N	-0-					91

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1399	-0-	-131	-0-	392	1	1005	3	N	2	2	1			97
							2	9									
10	1519	N	1459	-0-	-60	-0-	405	1	1048	3	N	5	2	1			100
							6	9									
11	1410	N	1378	-0-	-32	-0-	392	1	980	3	N	5	2	1			103
							6	9									
12	1457	N	1434	-0-	-23	-0-	405	1	1007	3	N	20					123
							22	9									
01	1457	N	1422	-0-	-35	-0-	405	1	994	3	N	21	6	1			138
							23	9									
*02	1299	N	1299	-0-	-0-	-0-	365	1	910	3	N	22	9	1			151
							24	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

09	0	N	-0-	-0-	-0-	-0-					N	-0-					147
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

09	1652	N	1652	-0-	-0-	-0-	372	1	1280	3	N	-0-					137
10	1426	N	1419	-0-	-7	-0-	384	1	1035	3	N	-0-					137
11	1498	N	1498	-0-	-0-	-0-	372	1	1126	3	N	-0-					137
12	1621	N	1621	-0-	-0-	-0-	384	1	1237	3	N	-0-					137
01	1558	N	1558	-0-	-0-	-0-	384	1	1174	3	N	-0-					137
*02	1288	N	1254	-0-	-34	-0-	347	1	907	3	N	-0-					137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2443	N	2443	-0-	-0-	-0-	372	1	2071	3	N	-0-					125
10	2262	N	2262	-0-	-0-	-0-	384	1	1878	3	N	-0-					125
11	2142	N	2142	-0-	-0-	-0-	372	1	1770	3	N	-0-					125
12	2062	N	2062	-0-	-0-	-0-	384	1	1676	3	N	2					127
							2	9									
01	2203	N	2203	-0-	-0-	-0-	384	1	1774	3	N	41					168
							45	9									
*02	2010	N	2010	-0-	-0-	-0-	347	1	1663	3	N	-0-					168

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

09	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					23
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					23
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					23
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

09	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					63
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					63
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					63
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					63
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					63
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

09	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

09	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
01	372	N	-0-	-0-	-372	-0-					N	-0-					152
02	336	N	-0-	-0-	-336	-0-					N	-0-					152

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

09	1530	N	1405	-0-	-125	-0-	467	1	930	3	N	7					95
							8	9									
10	1781	N	1781	-0-	-0-	-0-	483	1	1278	3	N	18	8	1			105
							20	9									
11	1680	N	1553	-0-	-127	-0-	467	1	1075	3	N	10	7	1			108
							11	9									
12	1711	N	1711	-0-	-0-	-0-	483	1	1222	3	N	5					113
							6	9									
01	1767	N	1639	-0-	-128	-0-	483	1	1135	3	N	19	3	1			129
							21	9									
02	1456	N	1408	-0-	-48	-0-	435	1	969	3	N	4	1	1			132
							4	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

09	1170	N	1140	-0-	-30	-0-	392	1	739	3	N	8	2	1			128
							9	9									
10	1209	N	1198	-0-	-11	-0-	405	1	793	3	N	-0-	3	1			125
11	1165	N	1165	-0-	-0-	-0-	392	1	765	3	N	7					132
							8	9									
12	1178	N	1165	-0-	-13	-0-	405	1	732	3	N	25					157
							28	9									
01	1209	N	1157	-0-	-52	-0-	405	1	743	3	N	8					165
							9	9									
*02	1147	N	1147	-0-	-0-	-0-	365	1	776	3	N	5	1	1			169
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1483	N	1483	-0-	-0-	-0-	372	1	1100	3	N	10					117
							11	9									
10	1519	N	1512	-0-	-7	-0-	384	1	1119	3	N	8					125
							9	9									
11	1470	N	1215	-0-	-255	-0-	372	1	843	3	N	-0-					125
12	1519	N	1181	-0-	-338	-0-	384	1	797	3	N	-0-					125
01	1519	N	1064	-0-	-455	-0-	384	1	680	3	N	-0-					125
02	1148	N	988	-0-	-160	-0-	347	1	639	3	N	2					127
							2	9									

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1317	-0-	-33	-0-	372	1	945	3	N	-0-					30
10	1395	N	1316	-0-	-79	-0-	384	1	932	3	N	-0-					30
11	1260	N	1243	-0-	-17	-0-	372	1	871	3	N	-0-					30
12	1364	N	1364	-0-	-0-	-0-	384	1	972	3	N	7					37
							8	9									
01	1350	N	1350	-0-	-0-	-0-	384	1	966	3	N	-0-					37
*02	1219	N	1219	-0-	-0-	-0-	347	1	872	3	N	-0-					37

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2076	N	2076	-0-	-0-	-0-	372	1	1703	3	N	1	1	1			174
							1	9									
10	2275	N	2275	-0-	-0-	-0-	384	1	1883	3	N	7	4	1			177
							8	9									
11	2166	N	2166	-0-	-0-	-0-	372	1	1774	3	N	18	10	1			185
							20	9									
12	2238	N	2238	-0-	-0-	-0-	384	1	1774	3	N	73	191	1			67
							80	9									
01	2263	N	2155	-0-	-108	-0-	384	1	1769	3	N	2	5	1			64
							2	9									
02	2016	N	1850	-0-	-166	-0-	335	1	1490	3	N	23	6	1			81
							25	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	143
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	143
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	143
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	143
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	143
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	143

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	22
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	22
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	22
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	22
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	22
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	604	-0-	-56	-0-	392	1	212	3	N	-0-					65
10	651	N	405	-0-	-246	-0-	405	1			N	-0-					65
11	630	N	392	-0-	-238	-0-	392	1			N	-0-					65
12	620	N	405	-0-	-215	-0-	405	1			N	-0-					65
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					65
*02	640	N	640	-0-	-0-	-0-	365	1	275	3	N	-0-					65

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	1639	-0-	-641	-0-	372	1	1259	3	N	7	1	1			98
							8	9									
10	2449	N	2084	-0-	-365	-0-	384	1	1700	3	N	-0-	1	1			97
11	1890	N	1890	-0-	-0-	-0-	372	1	1518	3	N	-0-					97
12	2064	N	2064	-0-	-0-	-0-	384	1	1669	3	N	10					107
							11	9									
01	2442	N	2442	-0-	-0-	-0-	384	1	2034	3	N	22	9	1			120
							24	9									
*02	1971	N	1971	-0-	-0-	-0-	347	1	1624	3	N	-0-	3	1			117

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847	N	847	-0-	-0-	-0-	392	1	445	3	N	9	1	1			92
							10	9									
10	899	N	405	-0-	-494	-0-	405	1			N	-0-					92
11	900	N	392	-0-	-508	-0-	392	1			N	-0-					92
12	868	N	405	-0-	-463	-0-	405	1			N	-0-					92
01	458	N	458	-0-	-0-	-0-	405	1	53	9	N	48	33	1			107
*02	365	N	365	-0-	-0-	-0-	365	1			N	-0-	15	1			92

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	457	-0-	-53	-0-	372	1	85	3	N	-0-					89
10	496	N	430	-0-	-66	-0-	384	1	46	3	N	-0-					89
11	480	N	372	-0-	-108	-0-	372	1			N	-0-					89
12	465	N	384	-0-	-81	-0-	384	1			N	-0-					89
01	473	N	473	-0-	-0-	-0-	384	1	89	3	N	-0-					89
*02	384	N	384	-0-	-0-	-0-	347	1	37	3	N	-0-					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					67
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					67
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					67
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					67
01	403	N	-0-	-0-	-403	-0-					N	-0-					67
02	364	N	-0-	-0-	-364	-0-					N	-0-					67

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

09	1830	N	1663	-0-	-167	-0-	372	1	1287	3	N	4					48
							4	9									
10	1798	N	1678	-0-	-120	-0-	384	1	1294	3	N	-0-	2	1			46
11	1590	N	1530	-0-	-60	-0-	372	1	1146	3	N	11	4	1			53
							12	9									
12	1871	N	1871	-0-	-0-	-0-	384	1	1479	3	N	7					60
							8	9									
01	1801	N	1801	-0-	-0-	-0-	384	1	1402	3	N	14	7	1			67
							15	9									
*02	1606	N	1606	-0-	-0-	-0-	347	1	1251	3	N	7	2	1			72
							8	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					45
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					45
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					45
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					45
01	403	N	-0-	-0-	-403	-0-					N	-0-					45
02	364	N	-0-	-0-	-364	-0-					N	-0-					45

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	734	-0-	-526	-0-	372	1	362	3	N	-0-					27
10	1178	N	872	-0-	-306	-0-	384	1	488	3	N	-0-					27
11	1020	N	724	-0-	-296	-0-	372	1	352	3	N	-0-					27
12	744	N	605	-0-	-139	-0-	384	1	221	3	N	-0-					27
01	868	N	620	-0-	-248	-0-	384	1	236	3	N	-0-					27
02	672	N	510	-0-	-162	-0-	347	1	162	3	N	1					28
							1	9									

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1462	-0-	-278	-0-	372	1	1088	3	N	2	1	1			87
							2	9									
10	1643	N	1481	-0-	-162	-0-	384	1	1078	3	N	17	6	1			98
							19	9									
11	1580	N	1580	-0-	-0-	-0-	372	1	1187	3	N	19	5	1			112
							21	9									
12	1738	N	1738	-0-	-0-	-0-	384	1	1345	3	N	8					120
							9	9									
01	1488	N	1389	-0-	-99	-0-	384	1	1003	3	N	2					122
							2	9									
02	1484	N	1429	-0-	-55	-0-	347	1	1056	3	N	24	9	1			137
							26	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1571	N	1571	-0-	-0-	-0-	372	1	1195	3	N	4					35
							4	9									
10	1689	N	1689	-0-	-0-	-0-	384	1	1298	3	N	6					41
							7	9									
11	1597	N	1597	-0-	-0-	-0-	372	1	1221	3	N	4					45
							4	9									
12	1612	N	1561	-0-	-51	-0-	384	1	1168	3	N	8					53
							9	9									
01	1674	N	1615	-0-	-59	-0-	384	1	1225	3	N	5					58
							6	9									
02	1484	N	1069	-0-	-415	-0-	347	1	721	3	N	1					59
							1	9									

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

09	1780	N	1780	-0-	-0-	-0-	372	1	1408	3	N	-0-					77
10	1808	N	1808	-0-	-0-	-0-	384	1	1424	3	N	-0-					77
11	1710	N	1682	-0-	-28	-0-	372	1	1310	3	N	-0-					77
12	1829	N	1185	-0-	-644	-0-	384	1	801	3	N	-0-					77
01	1798	N	1617	-0-	-181	-0-	384	1	1233	3	N	-0-					77
*02	1571	N	1571	-0-	-0-	-0-	347	1	1224	3	N	-0-					77

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

09	2015	N	2015	-0-	-0-	-0-	372	1	1643	3	N	-0-					55
10	2077	N	1824	-0-	-253	-0-	384	1	1421	3	N	17					72
							19	9									
11	2040	N	1656	-0-	-384	-0-	372	1	1284	3	N	-0-					72
12	2077	N	1487	-0-	-590	-0-	384	1	1103	3	N	-0-					72
01	1829	N	1655	-0-	-174	-0-	384	1	1243	3	N	25					97
							28	9									
02	1540	N	1357	-0-	-183	-0-	347	1	1010	3	N	-0-					97

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1173	-0-	-147	-0-	372	1	801	3	N	-0-					167
10	1332	N	1332	-0-	-0-	-0-	384	1	934	3	N	13					180
							14	9									
11	3000	N	3623	-0-	623	623	372	1	3216	3	N	32	9	1			203
							35	9									
12	2499	N	1876	-0-	-623	-0-	384	1	1484	3	N	7					210
							8	9									
01	2502	N	2502	-0-	-0-	-0-	384	1	2045	3	N	66	202	1			74
							73	9									
02	1316	X	857	-0-	-459	-0-	347	1	510	3	N	-0-	4	1			70

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

09	1449	N	1449	-0-	-0-	-0-	372	1	1074	3	N	3					66
							3	9									
10	1512	N	1512	-0-	-0-	-0-	384	1	1128	3	N	-0-					66
11	1480	N	1480	-0-	-0-	-0-	372	1	1107	3	N	1					67
							1	9									
12	1647	N	1647	-0-	-0-	-0-	384	1	1262	3	N	1					68
							1	9									
01	1532	N	1532	-0-	-0-	-0-	384	1	1140	3	N	7					75
							8	9									
*02	1439	N	1439	-0-	-0-	-0-	335	1	1102	3	N	2					77
							2	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
01	372	N	-0-	-0-	-372	-0-					N	-0-					62
02	336	N	-0-	-0-	-336	-0-					N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					132
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					132
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					132
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					132
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					132
*02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					132

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	N	758	-0-	-0-	-0-	372	1	386	3	N	-0-					177
10	817	N	817	-0-	-0-	-0-	384	1	433	3	N	-0-					177
11	720	N	603	-0-	-117	-0-	372	1	231	3	N	-0-					177
12	775	N	764	-0-	-11	-0-	384	1	380	3	N	-0-					177
01	807	N	807	-0-	-0-	-0-	384	1	423	3	N	-0-					177
*02	722	N	722	-0-	-0-	-0-	347	1	375	3	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

09	1120	N	1120	-0-	-0-	-0-	372	1	736	3	N	11	2	1			112
							12	9									
10	1178	N	1101	-0-	-77	-0-	384	1	717	3	N	-0-	2	1			110
11	1110	N	1090	-0-	-20	-0-	372	1	718	3	N	-0-					110
12	1147	N	1118	-0-	-29	-0-	384	1	725	3	N	8					118
							9	9									
01	1116	N	1005	-0-	-111	-0-	384	1	611	3	N	9					127
							10	9									
02	1008	N	938	-0-	-70	-0-	347	1	577	3	N	13	4	1			136
							14	9									

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

09	1530	N	1521	-0-	-9	-0-	372	1	1149	3	N	-0-					67
10	1581	N	1492	-0-	-89	-0-	384	1	1108	3	N	-0-					67
11	1410	N	1108	-0-	-302	-0-	372	1	736	3	N	-0-					67
12	1581	N	1486	-0-	-95	-0-	384	1	1063	3	N	35					102
							39	9									
01	1488	N	1376	-0-	-112	-0-	384	1	991	3	N	1					103
							1	9									
*02	1245	N	1245	-0-	-0-	-0-	347	1	898	3	N	-0-					103

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

09	1180	N	1180	-0-	-0-	-0-	372	1	799	3	N	8					76
							9	9									
10	1201	N	1201	-0-	-0-	-0-	384	1	815	3	N	2					78
							2	9									
11	1050	N	992	-0-	-58	-0-	372	1	620	3	N	-0-					78
12	1209	N	800	-0-	-409	-0-	384	1	410	3	N	5					83
							6	9									
01	1209	N	836	-0-	-373	-0-	384	1	444	3	N	7					90
							8	9									
02	924	N	884	-0-	-40	-0-	347	1	536	3	N	1					91
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1675	N	1675	-0-	-0-	-0-	467	1	1165	3	N	39	9	1			163
							43	9									
10	1734	N	1734	-0-	-0-	-0-	483	1	1245	3	N	5	8	1			160
							6	9									
11	1620	N	1593	-0-	-27	-0-	467	1	1123	3	N	3	6	1			157
							3	9									
12	1736	N	1402	-0-	-334	-0-	483	1	918	3	N	1					158
							1	9									
01	1736	N	1551	-0-	-185	-0-	483	1	1065	3	N	3	4	1			157
							3	9									
*02	1698	N	1698	-0-	-0-	-0-	435	1	1251	3	N	11	3	1			165
							12	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

09	810	N	759	-0-	-51	-0-	372	1	387	3	N	-0-					62
10	808	N	808	-0-	-0-	-0-	384	1	424	3	N	-0-					62
11	778	N	778	-0-	-0-	-0-	372	1	406	3	N	-0-					62
12	846	N	846	-0-	-0-	-0-	384	1	462	3	N	-0-					62
01	829	N	829	-0-	-0-	-0-	384	1	445	3	N	-0-					62
*02	757	N	757	-0-	-0-	-0-	347	1	410	3	N	-0-					62

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

09	1860	N	1649	-0-	-211	-0-	392	1	1257	3	N	-0-	3	1			159
10	1829	N	1642	-0-	-187	-0-	405	1	1237	3	N	-0-					159
11	1830	N	1740	-0-	-90	-0-	392	1	1278	3	N	64	18	1			205
							70	9									
12	1854	N	1854	-0-	-0-	-0-	405	1	1449	3	N	-0-					205
01	2079	N	2079	-0-	-0-	-0-	405	1	1597	3	N	70	220	1			55
							77	9									
*02	1854	N	1854	-0-	-0-	-0-	365	1	1468	3	N	19	8	1			66
							21	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

09	1680	N	392	-0-	-1288	-0-	392	1			N	-0-					195
10	1023	N	405	-0-	-618	-0-	405	1			N	-0-					195
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					195
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					195
01	423	N	423	-0-	-0-	-0-	405	1	18	9	N	16	11	1			200
*02	365	N	365	-0-	-0-	-0-	365	1			N	-0-	5	1			195

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1827	N	1827	-0-	-0-	-0-	467	1	1360	3	N	-0-					107
10	1983	N	1983	-0-	-0-	-0-	483	1	1500	3	N	-0-					107
11	1958	N	1958	-0-	-0-	-0-	467	1	1448	3	N	39	16	1			130
							43	9									
12	1998	N	1998	-0-	-0-	-0-	483	1	1487	3	N	25					155
							28	9									
01	1850	N	1850	-0-	-0-	-0-	483	1	1313	3	N	49	24	1			180
							54	9									
*02	1702	N	1702	-0-	-0-	-0-	435	1	1253	3	N	13	10	1			183
							14	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

09	1470	N	1118	-0-	-352	-0-	467	1	645	3	N	5	2	1			43
							6	9									
10	1364	N	919	-0-	-445	-0-	483	1	418	3	N	16	7	1			52
							18	9									
11	2238	N	2238	-0-	-0-	-0-	467	1	1771	3	N	-0-	8	1			44
12	1875	N	1875	-0-	-0-	-0-	483	1	1392	3	N	-0-					44
01	950	N	950	-0-	-0-	-0-	483	1	467	3	N	-0-					44
02	1540	N	771	-0-	-769	-0-	435	1	336	3	N	-0-					44

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

09	451	N	451	-0-	-0-	-0-	372	1	79	3	N	-0-					102
10	496	N	384	-0-	-112	-0-	384	1			N	-0-					102
11	450	N	372	-0-	-78	-0-	372	1			N	-0-					102
12	465	N	384	-0-	-81	-0-	384	1			N	-0-					102
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					102
*02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2132	N	2132	-0-	-0-	-0-	372	1	1703	3	N	52	193	1			72
							57	9									
10	2183	N	2183	-0-	-0-	-0-	384	1	1764	3	N	32	8	1			96
							35	9									
11	2100	N	1354	-0-	-746	-0-	372	1	965	3	N	15	8	1			103
							17	9									
12	2201	N	1580	-0-	-621	-0-	384	1	1174	3	N	20					123
							22	9									
01	2170	N	1799	-0-	-371	-0-	384	1	1347	3	N	62	29	1			156
							68	9									
*02	1668	N	1668	-0-	-0-	-0-	347	1	1293	3	N	25	13	1			168
							28	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1308	N	1308	-0-	-0-	-0-	372	1	936	3	N	-0-					140
10	1583	N	1583	-0-	-0-	-0-	384	1	1199	3	N	-0-					140
11	1320	N	1185	-0-	-135	-0-	372	1	813	3	N	-0-					140
12	1364	N	1131	-0-	-233	-0-	384	1	746	3	N	1	125	1			16
							1	9									
01	1581	N	1387	-0-	-194	-0-	384	1	1002	3	N	1					17
							1	9									
02	1120	N	1106	-0-	-14	-0-	347	1	759	3	N	-0-					17

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	987	-0-	-3	-0-	372	1	615	3	N	-0-					107
10	1040	N	1040	-0-	-0-	-0-	384	1	656	3	N	-0-					107
11	1006	N	1006	-0-	-0-	-0-	372	1	634	3	N	-0-					107
12	1023	N	1016	-0-	-7	-0-	384	1	632	3	N	-0-					107
01	1054	N	1052	-0-	-2	-0-	384	1	668	3	N	-0-					107
02	952	N	914	-0-	-38	-0-	347	1	567	3	N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1432	N	1432	-0-	-0-	-0-	1430	3	2	9	N	2	1	1			89
10	1522	N	1522	-0-	-0-	-0-	1510	3	12	9	N	11	4	1			96
11	1385	N	1385	-0-	-0-	-0-	1379	3	6	9	N	5	4	1			97
12	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					97
01	1304	N	1304	-0-	-0-	-0-	1297	3	7	9	N	6	5	1			98
*02	1154	N	1154	-0-	-0-	-0-	1148	3	6	9	N	5	1	1			102

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	467	-0-	-13	-0-	467	1			N	-0-	15	1			13
10	500	X	500	-0-	-0-	-0-	483	1	17	9	N	15					28
11	480	X	467	-0-	-13	-0-	467	1			N	-0-					28
12	496	X	483	-0-	-13	-0-	483	1			N	-0-					28
01	496	X	-0-	-0-	-496	-0-					N	-0-					28
02	448	X	-0-	-0-	-448	-0-					N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1440	-0-	-0-	-0-	392	1	1048	3	N	-0-					132
10	1527	N	1527	-0-	-0-	-0-	405	1	1122	3	N	-0-					132
11	1520	N	1520	-0-	-0-	-0-	392	1	1119	3	N	8					140
							9	9									
12	1674	N	1674	-0-	-0-	-0-	405	1	1267	3	N	2					142
							2	9									
01	1706	N	1706	-0-	-0-	-0-	405	1	1281	3	N	18	4	1			156
							20	9									
02	1428	N	1406	-0-	-22	-0-	365	1	1041	3	N	-0-	2	1			154

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3007	-0-	-143	-0-	467	1	2540	3	N	-0-					255
10	3348	X	3078	-0-	-270	-0-	483	1	2595	3	N	-0-	28	1			227
11	3240	X	2741	-0-	-499	-0-	467	1	2274	3	N	-0-	62	1			165
12	3348	X	2801	-0-	-547	-0-	483	1	2312	3	N	5					170
							6	9									
01	3193	X	2811	-0-	-382	-0-	483	1	2291	3	N	34	24	1			180
							37	9									
02	2800	X	2588	-0-	-212	-0-	435	1	2143	3	N	9	8	1			181
							10	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1946	-0-	-34	-0-	372	1	1574	3	N	-0-					98
10	2213	N	2213	-0-	-0-	-0-	384	1	1818	3	N	10					108
							11	9									
11	2100	N	1895	-0-	-205	-0-	372	1	1523	3	N	-0-					108
12	2015	N	1860	-0-	-155	-0-	384	1	1476	3	N	-0-					108
01	2170	N	1888	-0-	-282	-0-	384	1	1491	3	N	12					120
							13	9									
02	1764	N	1645	-0-	-119	-0-	347	1	1297	3	N	1					121
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1590	-0-	-30	-0-	372	1	1218	3	N	-0-					70
10	1728	N	1728	-0-	-0-	-0-	384	1	1344	3	N	-0-					70
11	1584	N	1584	-0-	-0-	-0-	372	1	1199	3	N	12					82
							13	9									
12	1643	N	1590	-0-	-53	-0-	384	1	1206	3	N	-0-					82
01	1736	N	1554	-0-	-182	-0-	384	1	1153	3	N	15					97
							17	9									
02	1484	N	1386	-0-	-98	-0-	333	1	1039	3	N	13					110
							14	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1510	-0-	-110	-0-	372	1	1138	3	N	-0-					70
10	1581	N	1129	-0-	-452	-0-	384	1	745	3	N	-0-					70
11	1440	N	1226	-0-	-214	-0-	372	1	854	3	N	-0-					70
12	1550	N	719	-0-	-831	-0-	384	1	335	3	N	-0-					70
01	1116	N	384	-0-	-732	-0-	384	1			N	-0-					70
02	1148	N	770	-0-	-378	-0-	347	1	423	3	N	-0-					70

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1326	N	1326	-0-	-0-	-0-	467	1	859	3	N	-0-					103
10	1382	N	1382	-0-	-0-	-0-	483	1	866	3	N	30					133
							33	9									
11	1401	N	1401	-0-	-0-	-0-	467	1	877	3	N	52	11	1			174
							57	9									
12	1364	N	1294	-0-	-70	-0-	483	1	811	3	N	-0-					174
01	1395	N	1244	-0-	-151	-0-	483	1	754	3	N	6	9	1			171
							7	9									
02	1316	N	1105	-0-	-211	-0-	435	1	668	3	N	2	3	1			170
							2	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					16
10	403	N	-0-	-0-	-403	-0-					N	-0-					16
11	390	N	-0-	-0-	-390	-0-					N	-0-					16
12	403	N	-0-	-0-	-403	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1648 N	1648	-0-	-0-	-0-	467	1	1181	3	N	-0-					187
10	1865 N	1865	-0-	-0-	-0-	483	1	1369	3	N	12	6	1			193
						13	9									
11	1689 N	1689	-0-	-0-	-0-	467	1	1222	3	N	-0-	6	1			187
12	1748 N	1748	-0-	-0-	-0-	483	1	1265	3	N	-0-					187
01	1798 N	1715	-0-	-83	-0-	483	1	1232	3	N	-0-					187
02	1568 N	1509	-0-	-59	-0-	435	1	1074	3	N	-0-					187

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1610 N	1610	-0-	-0-	-0-	392	1	1218	3	N	-0-	1	1			134
10	1697 N	1697	-0-	-0-	-0-	405	1	1279	3	N	12	5	1			141
						13	9									
11	1590 N	1574	-0-	-16	-0-	392	1	1172	3	N	9	8	1			142
						10	9									
12	1674 N	1613	-0-	-61	-0-	405	1	1205	3	N	3					145
						3	9									
01	1705 N	1645	-0-	-60	-0-	405	1	1207	3	N	30	19	1			156
						33	9									
*02	1467 N	1467	-0-	-0-	-0-	365	1	1100	3	N	2	9	1			149
						2	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260 N	992	-0-	-268	-0-	372	1	620	3	N	-0-					30
10	1138 N	1138	-0-	-0-	-0-	384	1	754	3	N	-0-					30
11	1170 N	1011	-0-	-159	-0-	372	1	639	3	N	-0-					30
12	1044 N	1044	-0-	-0-	-0-	384	1	660	3	N	-0-					30
01	1147 N	994	-0-	-153	-0-	384	1	610	3	N	-0-					30
02	952 N	814	-0-	-138	-0-	347	1	461	3	N	5	1	1			34
						6	9									

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500 N	1227	-0-	-273	-0-	467	1	760	3	N	-0-					134
10	1240 N	1201	-0-	-39	-0-	483	1	718	3	N	-0-					134
11	1260 N	1215	-0-	-45	-0-	467	1	748	3	N	-0-					134
12	1302 N	1302	-0-	-0-	-0-	483	1	819	3	N	-0-					134
01	1330 N	1330	-0-	-0-	-0-	483	1	847	3	N	-0-					134
*02	1270 N	1270	-0-	-0-	-0-	435	1	835	3	N	-0-					134

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					110
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					110
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					110
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					110
01	372	N	-0-	-0-	-372	-0-					N	-0-					110
02	336	N	-0-	-0-	-336	-0-					N	-0-					110

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2248	N	2248	-0-	-0-	-0-	467	1	1781	3	N	-0-	1	1			132
10	2174	N	2174	-0-	-0-	-0-	483	1	1685	3	N	5	2	1			135
							6	9									
11	2100	N	2032	-0-	-68	-0-	467	1	1512	3	N	48	12	1			171
							53	9									
12	2325	N	1907	-0-	-418	-0-	483	1	1413	3	N	10					181
							11	9									
01	2242	N	2242	-0-	-0-	-0-	483	1	1756	3	N	3	9	1			175
							3	9									
02	1904	N	1818	-0-	-86	-0-	435	1	1377	3	N	5					180
							6	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	624	-0-	-186	-0-	372	1	252	3	N	-0-					40
10	682	N	672	-0-	-10	-0-	384	1	288	3	N	-0-					40
11	812	N	812	-0-	-0-	-0-	372	1	440	3	N	-0-					40
12	657	N	657	-0-	-0-	-0-	384	1	273	3	N	-0-					40
01	701	N	701	-0-	-0-	-0-	384	1	317	3	N	-0-					40
02	756	N	692	-0-	-64	-0-	347	1	345	3	N	-0-					40

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

09	1740	N	1658	-0-	-82	-0-	372	1	1285	3	N	1	1	1			195
							1	9									
10	1798	N	1764	-0-	-34	-0-	384	1	1369	3	N	10	2	1			203
							11	9									
11	1740	N	1624	-0-	-116	-0-	372	1	1245	3	N	6	4	1			205
							7	9									
12	1705	N	1652	-0-	-53	-0-	384	1	1268	3	N	-0-					205
01	1767	N	1609	-0-	-158	-0-	384	1	1207	3	N	16	7	1			214
							18	9									
02	1512	N	1419	-0-	-93	-0-	347	1	1071	3	N	1	2	1			213
							1	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

09	810	N	725	-0-	-85	-0-	372	1	349	3	N	4					72
							4	9									
10	806	N	384	-0-	-422	-0-	384	1			N	-0-					72
11	810	N	372	-0-	-438	-0-	372	1			N	-0-					72
12	744	N	384	-0-	-360	-0-	384	1			N	-0-					72
01	372	N	-0-	-0-	-372	-0-					N	-0-					72
02	336	N	-0-	-0-	-336	-0-					N	-0-					72

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

09	1710	N	1666	-0-	-44	-0-	372	1	1294	3	N	-0-					103
10	1767	N	1595	-0-	-172	-0-	384	1	1211	3	N	-0-					103
11	1770	N	1340	-0-	-430	-0-	372	1	968	3	N	-0-					103
12	1736	N	1338	-0-	-398	-0-	384	1	954	3	N	-0-					103
01	1581	N	1336	-0-	-245	-0-	384	1	952	3	N	-0-					103
*02	1260	N	1235	-0-	-25	-0-	347	1	888	3	N	-0-					103

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

09	2430	X	1834	-0-	-596	-0-	372	1	1462	3	N	-0-					80
10	2511	X	1878	-0-	-633	-0-	384	1	1485	3	N	8	1	1			87
							9	9									
11	2430	X	1831	-0-	-599	-0-	372	1	1446	3	N	12	2	1			97
							13	9									
12	2511	X	1499	-0-	-1012	-0-	384	1	1114	3	N	1					98
							1	9									
01	1984	X	1791	-0-	-193	-0-	384	1	1388	3	N	17	1	1			114
							19	9									
02	1708	X	1544	-0-	-164	-0-	347	1	1173	3	N	22	6	1			130
							24	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

09	861	N	861	-0-	-0-	-0-	372	1	482	3	N	6					65
							7	9									
10	886	N	886	-0-	-0-	-0-	384	1	502	3	N	-0-					65
11	840	N	794	-0-	-46	-0-	372	1	422	3	N	-0-					65
12	868	N	835	-0-	-33	-0-	384	1	448	3	N	3					68
							3	9									
01	868	N	776	-0-	-92	-0-	384	1	388	3	N	4					72
							4	9									
02	728	N	678	-0-	-50	-0-	347	1	331	3	N	-0-					72

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					49
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					49
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					49
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					49
01	403	N	-0-	-0-	-403	-0-					N	-0-					49
02	364	N	-0-	-0-	-364	-0-					N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

09	840	N	820	-0-	-20	-0-	803	3	17	9	N	15	2	1			140
10	868	N	863	-0-	-5	-0-	846	3	17	9	N	15	6	1			149
11	868	N	868	-0-	-0-	-0-	868	3			N	-0-	7	1			142
12	1019	N	1019	-0-	-0-	-0-	1018	3	1	9	N	1					143
01	1222	N	1222	-0-	-0-	-0-	1203	3	19	9	N	17	9	1			151
02	812	N	794	-0-	-18	-0-	791	3	3	9	N	3	4	1			150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1569	N	1569	-0-	-0-	-0-	372	1	1191	3	N	5					73
							6	9									
10	1612	N	1597	-0-	-15	-0-	384	1	1207	3	N	5					78
							6	9									
11	1530	N	1481	-0-	-49	-0-	372	1	1101	3	N	7					85
							8	9									
12	1612	N	1502	-0-	-110	-0-	384	1	1107	3	N	10					95
							11	9									
01	1612	N	1468	-0-	-144	-0-	384	1	1073	3	N	10					105
							11	9									
02	1372	N	1139	-0-	-233	-0-	347	1	783	3	N	8					113
							9	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

09	900	N	797	-0-	-103	-0-	372	1	425	3	N	-0-					183
10	930	N	916	-0-	-14	-0-	384	1	532	3	N	-0-					183
11	939	N	939	-0-	-0-	-0-	372	1	567	3	N	-0-					183
12	967	N	967	-0-	-0-	-0-	384	1	583	3	N	-0-					183
01	945	N	945	-0-	-0-	-0-	384	1	561	3	N	-0-					183
02	868	N	817	-0-	-51	-0-	347	1	470	3	N	-0-					183

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					27
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					27
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
01	372	N	-0-	-0-	-372	-0-					N	-0-					27
02	336	N	-0-	-0-	-336	-0-					N	-0-					27

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

09	1260	N	1203	-0-	-57	-0-	1203	3			N	-0-					172
10	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					172
11	1230	N	432	-0-	-798	-0-	432	3			N	-0-					172
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					172
01	1302	N	-0-	-0-	-1302	-0-					N	23					195
02	392	N	-0-	-0-	-392	-0-					N	-0-					195

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1732	-0-	-218	-0-	372	1	1360	3	N	-0-					17
10	1867	N	1867	-0-	-0-	-0-	384	1	1483	3	N	-0-					17
11	1858	N	1858	-0-	-0-	-0-	372	1	1486	3	N	-0-					17
12	1798	N	1590	-0-	-208	-0-	384	1	1206	3	N	-0-					17
01	1860	N	1679	-0-	-181	-0-	384	1	1121	3	N	158	49	1			126
							174	9									
02	1736	N	1416	-0-	-320	-0-	347	1	1066	3	N	3	12	1			117
							3	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

09	1560	N	1506	-0-	-54	-0-	372	1	1131	3	N	3					98
							3	9									
10	1643	N	1635	-0-	-8	-0-	384	1	1245	3	N	5					103
							6	9									
11	1590	N	1507	-0-	-83	-0-	372	1	1113	3	N	20					123
							22	9									
12	1568	N	1568	-0-	-0-	-0-	384	1	1184	3	N	-0-					123
01	1643	N	1614	-0-	-29	-0-	384	1	1180	3	N	45	23	1			145
							50	9									
02	1400	N	1356	-0-	-44	-0-	347	1	1007	3	N	2	10	1			137
							2	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

09	570	N	372	-0-	-198	-0-	372	1			N	-0-					15
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					15
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					15
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					15
01	372	N	-0-	-0-	-372	-0-					N	-0-					15
02	336	N	-0-	-0-	-336	-0-					N	-0-					15

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2126	N	2126	-0-	-0-	-0-	372	1	1712	3	N	38	6	1			168
							42	9									
10	2023	N	2023	-0-	-0-	-0-	384	1	1639	3	N	-0-	6	1			162
11	1290	N	1090	-0-	-200	-0-	372	1	718	3	N	-0-					162
12	1333	N	997	-0-	-336	-0-	384	1	572	3	N	37	182	1			17
							41	9									
01	1333	N	1030	-0-	-303	-0-	384	1	646	3	N	-0-					17
02	1008	N	356	-0-	-652	-0-	347	1	9	3	N	-0-					17

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					40
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					40
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
01	372	N	-0-	-0-	-372	-0-					N	-0-					40
02	336	N	-0-	-0-	-336	-0-					N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	392	-0-	-358	-0-	392	1			N	-0-					33
10	930	N	-0-	-0-	-930	-0-					N	-0-					33
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					33
12	403	N	-0-	-0-	-403	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	-0-	-0-	-2400	-0-					N	-0-	3	1			147
10	2449	N	-0-	-0-	-2449	-0-					N	-0-					147
11	240	N	-0-	-0-	-240	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147
02	0	N	-0-	-0-	-0-	-0-					N	-0-					147

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1300	-0-	-260	-0-	372	1	924	3	N	4					32
							4	9									
10	1643	N	1352	-0-	-291	-0-	384	1	968	3	N	-0-					32
11	1324	N	1324	-0-	-0-	-0-	372	1	946	3	N	5					37
							6	9									
12	1453	N	1453	-0-	-0-	-0-	384	1	1069	3	N	-0-					37
01	1494	N	1494	-0-	-0-	-0-	384	1	1109	3	N	1					38
							1	9									
*02	1241	N	1241	-0-	-0-	-0-	323	1	918	3	N	-0-					38

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1482	-0-	-18	-0-	467	1	1011	3	N	4					76
							4	9									
10	1641	N	1641	-0-	-0-	-0-	483	1	1158	3	N	-0-					76
11	1620	N	1620	-0-	-0-	-0-	467	1	1153	3	N	-0-					76
12	1519	N	1503	-0-	-16	-0-	483	1	1017	3	N	3					79
							3	9									
01	1643	N	1369	-0-	-274	-0-	483	1	886	3	N	-0-					79
02	1512	N	1206	-0-	-306	-0-	435	1	762	3	N	8	3	1			84
							9	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1628	-0-	-202	-0-	1620	3	8	9	N	7	1	1			179
10	1860	N	1799	-0-	-61	-0-	1782	3	17	9	N	15	4	1			190
11	1710	N	1665	-0-	-45	-0-	1656	3	9	9	N	8	4	1			194
12	1674	N	1666	-0-	-8	-0-	1664	3	2	9	N	2					196
01	1798	N	1700	-0-	-98	-0-	1689	3	11	9	N	10	3	1			203
02	1568	N	1563	-0-	-5	-0-	1555	3	8	9	N	7	2	1			208

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1392	-0-	-108	-0-	372	1	1018	3	N	2					197
							2	9									
10	1581	N	1523	-0-	-58	-0-	384	1	1138	3	N	1					198
							1	9									
11	1470	N	1448	-0-	-22	-0-	372	1	1057	3	N	17					215
							19	9									
12	1458	N	1458	-0-	-0-	-0-	384	1	1072	3	N	2					217
							2	9									
01	1519	N	1496	-0-	-23	-0-	384	1	1095	3	N	15	194	1			38
							17	9									
02	1344	N	1315	-0-	-29	-0-	347	1	966	3	N	2					40
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1810	N	1810	-0-	-0-	-0-	372	1	1432	3	N	5					97
							6	9									
10	1824	N	1824	-0-	-0-	-0-	384	1	1429	3	N	10					107
							11	9									
11	1830	N	1653	-0-	-177	-0-	372	1	1278	3	N	3					110
							3	9									
12	1860	N	1705	-0-	-155	-0-	384	1	1315	3	N	5					115
							6	9									
01	1829	N	1683	-0-	-146	-0-	384	1	1288	3	N	10					125
							11	9									
*02	1598	N	1598	-0-	-0-	-0-	347	1	1242	3	N	8					133
							9	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

09	2470	N	2470	-0-	-0-	-0-	372	1	2098	3	N	-0-					157
10	2606	N	2606	-0-	-0-	-0-	384	1	2219	3	N	3					160
							3	9									
11	2332	N	2332	-0-	-0-	-0-	372	1	1960	3	N	-0-					160
12	2452	N	2452	-0-	-0-	-0-	384	1	2065	3	N	3					163
							3	9									
01	2418	N	2418	-0-	-0-	-0-	384	1	1988	3	N	42					205
							46	9									
*02	2067	N	2067	-0-	-0-	-0-	347	1	1720	3	N	-0-					205

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

09	1050	N	758	-0-	-292	-0-	750	3	8	9	N	7	1	1			165
10	930	N	808	-0-	-122	-0-	795	3	13	9	N	12	3	1			174
11	780	N	712	-0-	-68	-0-	704	3	8	9	N	7	3	1			178
12	775	N	700	-0-	-75	-0-	693	3	7	9	N	6					184
01	806	N	612	-0-	-194	-0-	601	3	11	9	N	10	5	1			189
02	672	N	542	-0-	-130	-0-	542	3			N	-0-	2	1			187

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

09	1436	N	1436	-0-	-0-	-0-	467	1	958	3	N	10					49
							11	9									
10	1494	N	1494	-0-	-0-	-0-	483	1	1010	3	N	1					50
							1	9									
11	1440	N	1416	-0-	-24	-0-	467	1	941	3	N	7					57
							8	9									
12	1570	N	1570	-0-	-0-	-0-	483	1	1078	3	N	8					65
							9	9									
01	1488	N	1463	-0-	-25	-0-	483	1	978	3	N	2					67
							2	9									
*02	1324	N	1324	-0-	-0-	-0-	435	1	886	3	N	3					70
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

09	2043	N	2043	-0-	-0-	-0-	467	1	1553	3	N	21	8	1			125
							23	9									
10	2170	N	1842	-0-	-328	-0-	483	1	1359	3	N	-0-	12	1			113
11	3000	N	3224	-0-	224	224	467	1	2710	3	N	43	10	1			146
							47	9									
12	3100	N	3153	-0-	53	277	483	1	2653	3	N	15					161
							17	9									
01	3100	N	3877	-0-	777	1054	483	1	3275	3	N	108	36	1			233
							119	9									
*02	4548	X	3494	-0-	-1054	-0-	435	1	2987	3	N	65	201	1			97
							72	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

09	1426	N	1426	-0-	-0-	-0-	467	1	945	3	N	13					162
							14	9									
10	1767	N	1530	-0-	-237	-0-	483	1	1047	3	N	-0-					162
11	1710	N	1710	-0-	-0-	-0-	467	1	1243	3	N	-0-					162
12	3100	N	3644	-0-	544	544	483	1	3144	3	N	15					177
							17	9									
01	2446	N	1902	-0-	-544	-0-	483	1	1412	3	N	6	1	1			182
							7	9									
*02	1816	N	1816	-0-	-0-	-0-	435	1	1305	3	N	69	4	1			247
							76	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2668	N	2668	-0-	-0-	-0-	392	1	2268	3	N	7	2	1			97
							8	9									
10	2779	N	2779	-0-	-0-	-0-	405	1	2348	3	N	24	10	1			111
							26	9									
11	2550	N	2433	-0-	-117	-0-	392	1	2031	3	N	9	11	1			109
							10	9									
12	2635	N	2408	-0-	-227	-0-	405	1	1995	3	N	7					116
							8	9									
01	2635	N	2487	-0-	-148	-0-	405	1	2046	3	N	33	15	1			134
							36	9									
02	2268	N	2168	-0-	-100	-0-	365	1	1766	3	N	34	9	1			159
							37	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1416	N	1416	-0-	-0-	-0-	467	1	939	3	N	9	1	1			145
							10	9									
10	1524	N	1524	-0-	-0-	-0-	483	1	1041	3	N	-0-	1	1			144
11	1470	N	1426	-0-	-44	-0-	467	1	913	3	N	42	26	1			160
							46	9									
12	1457	N	1457	-0-	-0-	-0-	483	1	974	3	N	-0-					160
01	1519	N	1511	-0-	-8	-0-	483	1	1026	3	N	2	12	1			150
							2	9									
02	1344	N	1165	-0-	-179	-0-	435	1	730	3	N	-0-	5	1			145

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7368	X	7368	-0-	-0-	-0-	372	1	6944	3	N	47	9	1			212
							52	9									
10	7463	X	7463	-0-	-0-	-0-	384	1	7061	3	N	16	9	1			219
							18	9									
11	6655	X	6655	-0-	-0-	-0-	372	1	6262	3	N	19	11	1			227
							21	9									
12	6692	X	6692	-0-	-0-	-0-	384	1	6288	3	N	18					245
							20	9									
01	6715	X	6715	-0-	-0-	-0-	384	1	6290	3	N	37	189	1			93
							41	9									
*02	5797	X	5797	-0-	-0-	-0-	347	1	5397	3	N	48	19	1			122
							53	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
11	360	N	-0-	-0-	-360	-0-					N	-0-					52
12	372	N	-0-	-0-	-372	-0-					N	-0-					52
01	372	N	-0-	-0-	-372	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3165	X	3165	-0-	-0-	-0-	372	1	2780	3	N	12	5	1			221
							13	9									
10	2122	X	2122	-0-	-0-	-0-	384	1	1718	3	N	18	8	1			231
							20	9									
11	4516	X	4516	-0-	-0-	-0-	372	1	4132	3	N	11	9	1			233
							12	9									
12	3627	X	3627	-0-	-0-	-0-	384	1	3223	3	N	18					251
							20	9									
01	3201	X	3201	-0-	-0-	-0-	384	1	2777	3	N	36	200	1			87
							40	9									
*02	3392	X	3392	-0-	-0-	-0-	347	1	3030	3	N	14	6	1			95
							15	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1929	N	1929	-0-	-0-	-0-	1914	3	15	9	N	14	2	1			202
10	2073	N	2073	-0-	-0-	-0-	2045	3	28	9	N	25	6	1			221
11	2130	N	1795	-0-	-335	-0-	1781	3	14	9	N	13	6	1			228
12	2030	N	2030	-0-	-0-	-0-	2008	3	22	9	N	20	197	1			51
01	2077	N	1984	-0-	-93	-0-	1967	3	17	9	N	15	4	1			62
02	1680	N	1671	-0-	-9	-0-	1663	3	8	9	N	7	2	1			67

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-	39	1			-0-
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2290	N	2290	-0-	-0-	-0-	372	1	1909	3	N	8	186	1			43
							9	9									
10	2395	N	2395	-0-	-0-	-0-	384	1	2001	3	N	9					52
							10	9									
11	2190	N	2006	-0-	-184	-0-	372	1	1634	3	N	-0-					52
12	2263	N	2069	-0-	-194	-0-	384	1	1663	3	N	20					72
							22	9									
01	2263	N	2155	-0-	-108	-0-	384	1	1753	3	N	16					88
							18	9									
02	1876	N	1829	-0-	-47	-0-	347	1	1476	3	N	5					93
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

09	1950	N	1198	-0-	-752	-0-	467	1	710	3	N	19	4	1			159
							21	9									
10	1953	N	-0-	-0-	-1953	-0-					N	-0-	4	1			155
11	1890	N	-0-	-0-	-1890	-0-					N	-0-					155
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

09	1590	N	1520	-0-	-70	-0-	467	1	1053	3	N	-0-					204
10	1612	N	1541	-0-	-71	-0-	483	1	1046	3	N	11	3	1			212
							12	9									
11	1611	N	1611	-0-	-0-	-0-	467	1	1137	3	N	6	4	1			214
							7	9									
12	1644	N	1644	-0-	-0-	-0-	483	1	1157	3	N	4					218
							4	9									
01	1654	N	1654	-0-	-0-	-0-	483	1	1163	3	N	7	200	1			25
							8	9									
02	1512	N	1471	-0-	-41	-0-	435	1	1034	3	N	2					27
							2	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

09	630	N	590	-0-	-40	-0-	372	1	218	3	N	-0-	3	1			72
10	744	N	519	-0-	-225	-0-	384	1	135	3	N	-0-					72
11	720	N	372	-0-	-348	-0-	372	1			N	-0-					72
12	620	N	384	-0-	-236	-0-	384	1			N	-0-					72
01	527	N	-0-	-0-	-527	-0-					N	-0-					72
02	336	N	-0-	-0-	-336	-0-					N	-0-					72

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	823	N	823	-0-	-0-	-0-	372	1	451	3	N	-0-					170
10	884	N	884	-0-	-0-	-0-	384	1	500	3	N	-0-					170
11	784	X	784	-0-	-0-	-0-	372	1	412	3	N	-0-					170
12	797	X	797	-0-	-0-	-0-	384	1	413	3	N	-0-					170
01	779	X	779	-0-	-0-	-0-	384	1	395	3	N	-0-					170
*02	690	X	690	-0-	-0-	-0-	347	1	343	3	N	-0-					170

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25

PLUGGED AND ABANDONED_____ 12/19/2017 - P/A 12/19/17

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

09	4920	X	4584	-0-	-336	-0-	467	1	4100	3	N	15	194	1			32
							17	9									
10	4830	X	4830	-0-	-0-	-0-	483	1	4317	3	N	27	6	1			53
							30	9									
11	4560	X	4364	-0-	-196	-0-	467	1	3860	3	N	34	12	1			75
							37	9									
12	4743	X	4259	-0-	-484	-0-	483	1	3752	3	N	22					97
							24	9									
01	4836	X	4556	-0-	-280	-0-	483	1	4037	3	N	33	15	1			115
							36	9									
02	4368	X	4156	-0-	-212	-0-	435	1	3680	3	N	37	8	1			144
							41	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2305	-0-	-95	-0-	467	1	1835	3	N	3					38
							3	9									
10	2480	N	2389	-0-	-91	-0-	483	1	1880	3	N	24	10	1			52
							26	9									
11	2310	N	2213	-0-	-97	-0-	467	1	1743	3	N	3	10	1			45
							3	9									
12	2387	N	2272	-0-	-115	-0-	483	1	1775	3	N	13					58
							14	9									
01	2387	N	2217	-0-	-170	-0-	483	1	1723	3	N	10					68
							11	9									
02	2072	N	2029	-0-	-43	-0-	435	1	1554	3	N	36	13	1			91
							40	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21540	X	16764	-0-	-4776	-0-	467	1	16186	3	N	101	8	1			241
							111	9									
10	22258	X	18176	-0-	-4082	-0-	483	1	17569	3	N	113	208	1			146
							124	9									
11	18450	X	16387	-0-	-2063	-0-	467	1	15813	3	N	97	29	1			214
							107	9									
12	18290	X	17159	-0-	-1131	-0-	483	1	16523	3	N	139	195	1			158
							153	9									
01	18166	X	16872	-0-	-1294	-0-	483	1	16236	3	N	139	38	1			259
							153	9									
02	16408	X	14760	-0-	-1648	-0-	435	1	14193	3	N	120	211	1			168
							132	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11049	X	11049	-0-	-0-	-0-	496	1	10389	3	N	149	207	1			163
							164	9									
10	12367	X	12367	-0-	-0-	-0-	512	1	11562	3	N	266	221	1			208
							293	9									
11	11070	X	10702	-0-	-368	-0-	496	1	9971	3	N	214	219	1			203
							235	9									
12	11439	X	10745	-0-	-694	-0-	512	1	10004	3	N	208					411
							229	9									
01	11439	X	11135	-0-	-304	-0-	512	1	10349	3	N	249	241	1			419
							274	9									
02	10332	X	9429	-0-	-903	-0-	463	1	8798	3	N	153	214	1			358
							168	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8970	X	8483	-0-	-487	-0-	1123	1	7249	3	N	101	195	1			102
							111	9									
10	9145	X	8823	-0-	-322	-0-	1160	1	7538	3	N	114	16	1			200
							125	9									
11	8850	X	8061	-0-	-789	-0-	1123	1	6802	3	N	124	231	1			93
							136	9									
12	9021	X	8053	-0-	-968	-0-	1160	1	6787	3	N	96					189
							106	9									
01	8897	X	8006	-0-	-891	-0-	1160	1	6688	3	N	144	229	1			104
							158	9									
02	7980	X	7145	-0-	-835	-0-	1048	1	5977	3	N	109	17	1			196
							120	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22950	X	10586	-0-	-12364	-0-	4813 661	1 9	5112	3	N	601	392	1			1014
10	23715	X	19038	-0-	-4677	-0-	4974 521	1 9	13543	3	N	474	637	1			851
11	22950	X	17912	-0-	-5038	-0-	4813 543	1 9	12556	3	N	494	409	1	3	7	933
12	23715	X	19419	-0-	-4296	-0-	4974 486	1 9	13959	3	N	442	397	1			978
01	23715	X	20492	-0-	-3223	-0-	4974 557	1 9	14961	3	N	506	413	1			1071
02	17192	X	16368	-0-	-824	-0-	4493 403	1 9	11472	3	N	366	545	1			892

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23248	X	23248	-0-	-0-	-0-	1905 395	1 9	20948	3	N	359	370	1			770
10	22660	X	22660	-0-	-0-	-0-	1968 420	1 9	20272	3	N	382	415	1			737
11	20265	X	20265	-0-	-0-	-0-	1905 410	1 9	17950	3	N	373	198	1	2	7	910
12	20833	X	20833	-0-	-0-	-0-	1968 362	1 9	18503	3	N	329	373	1			866
01	19705	X	19705	-0-	-0-	-0-	1968 349	1 9	17388	3	N	317	379	1			804
*02	17083	X	17083	-0-	-0-	-0-	1778 306	1 9	14999	3	N	278	366	1			716

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37290	X	32490	-0-	-4800	-0-		4433	1	27622	3	N	395	357	1			849
								435	9									
10	39184	X	28569	-0-	-10615	-0-		4580	1	23680	3	N	281	404	1			726
								309	9									
11	37920	X	30145	-0-	-7775	-0-		4433	1	25042	3	N	609	420	1	2	7	913
								670	9									
12	39184	X	35585	-0-	-3599	-0-		4580	1	30366	3	N	581	414	1			1080
								639	9									
01	37107	X	34405	-0-	-2702	-0-		4580	1	29225	3	N	545	941	1			684
								600	9									
02	30324	X	29795	-0-	-529	-0-		4138	1	25229	3	N	389	372	1			701
								428	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95250	X	68536	-0-	-26714	-0-		2818	1	64798	3	N	836	407	1			973
								920	9									
10	98425	X	66250	-0-	-32175	-0-		2912	1	62340	3	N	907	831	1			1049
								998	9									
11	95250	X	70082	-0-	-25168	-0-		2818	1	66079	3	N	1077	1152	1	5	7	969
								1185	9									
12	75020	X	56464	-0-	-18556	-0-		2912	1	52670	3	N	802	428	1			1343
								882	9									
01	74214	X	61153	-0-	-13061	-0-		2912	1	57291	3	N	864	1000	1			1207
								950	9									
02	65408	X	54345	-0-	-11063	-0-		2630	1	50942	3	N	703	590	1			1320
								773	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

09	94230 X	62528	-0-	-31702	-0-	2713 1 1565 9	58250 3	N	1423	992 1				1250
10	97371 X	56888	-0-	-40483	-0-	2863 1 1529 9	52496 3	N	1390	1690 1				950
11	94230 X	52484	-0-	-41746	-0-	2748 1 1497 9	48239 3	N	1361	1405 1		9	7	897
12	76446 X	56822	-0-	-19624	-0-	2882 1 1851 9	52089 3	N	1683	1045 1				1535
01	64604 X	59633	-0-	-4971	-0-	2871 1 1747 9	55015 3	N	1588	1980 1				1143
02	58352 X	50051	-0-	-8301	-0-	2684 1 1546 9	45821 3	N	1405	1179 1				1369

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41878	X	41878	-0-	-0-	-0-	6	1	40937	3	N	850	1092	1			497
							935	9									
10	66185	X	33946	-0-	-32239	-0-	51	1	32755	3	N	1036	1166	1			367
							1140	9									
11	82950	X	29121	-0-	-53829	-0-	128	1	28103	3	N	809	579	1	5	7	592
							890	9									
12	85715	X	29634	-0-	-56081	-0-	166	1	28621	3	N	770	751	1			611
							847	9									
01	85715	X	28912	-0-	-56803	-0-	31	1	28236	3	N	586	949	1			248
							645	9									
02	39088	X	24781	-0-	-14307	-0-	23858	3	923	9	N	839	744	1			343

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89580	X	40529	-0-	-49051	-0-	39387	3	1142	9	N	1038	754	1			701
10	84754	X	43137	-0-	-41617	-0-	41827	3	1310	9	N	1191	1330	1			562
11	82020	X	47909	-0-	-34111	-0-	46506	3	1403	9	N	1275	958	1			879
12	84754	X	53851	-0-	-30903	-0-	52698	3	1153	9	N	1048	1341	1			586
01	73780	X	60708	-0-	-13072	-0-	59549	3	1159	9	N	1054	1132	1			508
*02	48714	X	48714	-0-	-0-	-0-	47254	3	1460	9	N	1327	1337	1			498

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78450	X	31898	-0-	-46552	-0-	31016	3	882	9	N	802	764	1			438
10	81065	X	27758	-0-	-53307	-0-	26475	3	1283	9	N	1166	1312	1			292
11	78450	X	19909	-0-	-58541	-0-	18734	3	1175	9	N	1068	771	1			589
12	56792	X	13770	-0-	-43022	-0-	12944	3	826	9	N	751	771	1			569
01	37045	X	16519	-0-	-20526	-0-	15538	3	981	9	N	892	1157	1			304
02	29764	X	12877	-0-	-16887	-0-	12098	3	779	9	N	708	573	1			439

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67140	X	59886	-0-	-7254	-0-	59537	3	349	9	N	317	360	1			182
10	65999	X	63636	-0-	-2363	-0-	63304	3	332	9	N	302	174	1			310
11	63360	X	57812	-0-	-5548	-0-	57393	3	419	9	N	381	360	1			331
12	65472	X	59982	-0-	-5490	-0-	59604	3	378	9	N	344	359	1			316
01	64821	X	55663	-0-	-9158	-0-	55237	3	426	9	N	387	361	1			342
02	57484	X	46266	-0-	-11218	-0-	45978	3	288	9	N	262	364	1			240

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137460	X	134837	-0-	-2623	-0-	1320	1	131605	3	N	1738	2135	1			1587
							1912	9									
10	142042	X	134085	-0-	-7957	-0-	1364	1	130728	3	N	1812	1857	1			1542
							1993	9									
11	137460	X	108851	-0-	-28609	-0-	1320	1	105835	3	N	1542	1824	1	4	7	1256
							1696	9									
12	142042	X	104207	-0-	-37835	-0-	1364	1	101015	3	N	1662	1101	1	8	7	1809
							1828	9									
01	142042	X	98884	-0-	-43158	-0-	1364	1	96022	3	N	1362	2354	1			817
							1498	9									
02	125860	X	94628	-0-	-31232	-0-	1232	1	91347	3	N	1863	1472	1			1208
							2049	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88222	X	88222	-0-	-0-	-0-	85318	3	2904	9	N	2640	2654	1			747
10	84215	X	84215	-0-	-0-	-0-	81511	3	2704	9	N	2458	2134	1			1071
11	94950	X	62975	-0-	-31975	-0-	60674	3	2301	9	N	2092	2132	1			1031
12	98115	X	68411	-0-	-29704	-0-	66259	3	2152	9	N	1956	1944	1			1043
01	98115	X	56580	-0-	-41535	-0-	54963	3	1617	9	N	1470	1748	1			765
02	82348	X	54197	-0-	-28151	-0-	52357	3	1840	9	N	1673	1546	1			892

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124800	X	74823	-0-	-49977	-0-	73026	3	1797	9	N	1634	1068	1			1143
10	128960	X	76448	-0-	-52512	-0-	74827	3	1621	9	N	1474	1944	1			673
11	124800	X	59263	-0-	-65537	-0-	57480	3	1783	9	N	1621	1451	1			843
12	123566	X	48460	-0-	-75106	-0-	47084	3	1376	9	N	1251	1076	1			1018
01	87854	X	54962	-0-	-32892	-0-	53794	3	1168	9	N	1062	1383	1			697
02	69832	X	48833	-0-	-20999	-0-	47702	3	1131	9	N	1028	1058	1			667

CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118339	X	118339	-0-	-0-	-0-	1296	1	112448	3	N	4177	4564	1			803
							4595	9									
10	133010	X	133010	-0-	-0-	-0-	1339	1	127017	3	N	4231	4076	1			958
							4654	9									
11	100174	X	100174	-0-	-0-	-0-	1296	1	95525	3	N	3048	3525	1			481
							3353	9									
12	112933	X	91776	-0-	-21157	-0-	1339	1	87879	3	N	2325	2154	1			652
							2558	9									
01	112933	X	81800	-0-	-31133	-0-	1339	1	77922	3	N	2308	2653	1			307
							2539	9									
02	102004	X	65444	-0-	-36560	-0-	1210	1	62265	3	N	1790	1558	1			539
							1969	9									

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123030	X	38722	-0-	-84308	-0-	37710	2	1012	9	N	920	878	1			814
10	127131	X	31899	-0-	-95232	-0-	31150	2	749	9	N	681	1079	1			416
11	123030	X	97493	-0-	-25537	-0-	95007	2	2486	9	N	2260	1981	1			695
12	127131	X	98717	-0-	-28414	-0-	95905	3	2812	9	N	2556	2205	1			1046
01	96705	X	96705	-0-	-0-	-0-	93948	3	2757	9	N	2506	3167	1			385
02	91000	X	79550	-0-	-11450	-0-	77248	3	2302	9	N	2093	1865	1			613

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96390	X	91450	-0-	-4940	-0-	87968	2	3482	9	N	3165	3586	1			401
10	99603	X	88107	-0-	-11496	-0-	85002	2	3105	9	N	2823	2653	1			571
11	96390	X	78518	-0-	-17872	-0-	75089	2	3429	9	N	3117	2856	1			832
12	99603	X	72919	-0-	-26684	-0-	70585	3	2334	9	N	2122	2122	1			832
01	74084	X	74084	-0-	-0-	-0-	70985	3	3099	9	N	2817	2995	1			654
02	85344	X	64993	-0-	-20351	-0-	62454	3	2539	9	N	2308	2147	1			815

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

09	43079	X	43079	-0-	-0-	-0-	41640	2	1439	9	N	1308	1066	1			889
10	43152	X	25270	-0-	-17882	-0-	24639	2	631	9	N	574	1052	1			411
11	41760	X	20000	-0-	-21760	-0-	18743	2	1257	9	N	1143	1085	1			469
12	43152	X	26442	-0-	-16710	-0-	25195	3	1247	9	N	1134	724	1			879
01	27318	X	27318	-0-	-0-	-0-	26259	3	1059	9	N	963	1242	1			600
02	38976	X	25472	-0-	-13504	-0-	24613	3	859	9	N	781	1063	1			318

FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

09	0	W	127946	-0-	127946	207599	124562	2	3384	9	N	3076	3412	1			298
10	0	W	95411	-0-	95411	303010	92770	2	2641	9	N	2401	1791	1			908
11	0	W	54253	-0-	54253	357263	52040	2	2213	9	N	2012	2185	1			735
12	0	W	52404	-0-	52404	409667	50142	3	2262	9	N	2056	1833	1			958
*01	443266	X	33599	-0-	-409667	-0-	31769	3	1830	9	N	1664	1990	1			632
*02	39978	X	39978	-0-	-0-	-0-	37716	3	2262	9	N	2056	2175	1			513

CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

09	134323	X	134323	-0-	-0-	-0-	129763	2	4560	9	N	4145	4727	1			632
10	121336	X	121336	-0-	-0-	-0-	117460	2	3876	9	N	3524	3512	1			644
11	98322	X	98322	-0-	-0-	-0-	95330	2	2992	9	N	2720	2984	1			380
12	90303	X	85452	-0-	-4851	-0-	1339	1	81770	3	N	2130	1778	1			732
							2343	9									
01	90303	X	72421	-0-	-17882	-0-	1339	1	69254	3	N	1662	2056	1			338
							1828	9									
*02	64438	X	64438	-0-	-0-	-0-	1210	1	61506	3	N	1565	1358	1			545
							1722	9									

MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

10	0		1374	-0-	1374	1374	1374	3			N	-0-					-0-
11	34034	X	32660	-0-	-1374	-0-	31471	3	1189	9	N	1081	765	1			316
12	DELQ PR		37061	-0-	37061	37061	35686	3	1375	9	N	1250	961	1			605
01	70333	X	33272	-0-	-37061	-0-	32260	3	1012	9	N	920	766	1			759
*02	40348	X	26058	-0-	-14290	-0-	25198	3	860	9	N	782	956	1			585

FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

*10	80669	X	80669	-0-	-0-	-0-	80432	2	237	9	N	215					215
11	279840	X	252125	-0-	-27715	-0-	251538	2	587	9	N	534	564	1			185
12	289168	X	234313	-0-	-54855	-0-	233766	2	547	9	N	497	382	1			300
01	289168	X	169513	-0-	-119655	-0-	169036	2	477	9	N	434	198	1			536
*02	261184	X	123663	-0-	-137521	-0-	123499	3	164	9	N	149	379	1			306

CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

*10	16112	X	16112	-0-	-0-	-0-	16112	2			N	-0-					-0-
*11	218216	X	218216	-0-	-0-	-0-	218186	2	30	9	N	27					27
12	289602	X	263364	-0-	-26238	-0-	262859	2	505	9	N	459	389	1			97
01	289602	X	283930	-0-	-5672	-0-	283522	2	408	9	N	371					468
*02	283262	X	283262	-0-	-0-	-0-	283011	3	251	9	N	228	555	1			141

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					163
10	330	N	330	-0-	-0-	-0-	269	3	61	9	N	55					218
11	275	N	275	-0-	-0-	-0-	214	3	61	9	N	55					218
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					218
01	341	N	164	-0-	-177	-0-	164	3			N	-0-					218
*02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					218

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

09	300	N	154	-0-	-146	-0-	154	2			N	-0-					328
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					328
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					328
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					328
*01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					328
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					328

4P ENERGY TEXAS, LLC 953803
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

09	90	N	-0-	-0-	-90	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

09	120	N	-0-	-0-	-120	-0-					Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	968	-0-	-112	-0-	937	2	31	9	Y	28					218
10	1061	N	1061	-0-	-0-	-0-	1025	2	36	9	Y	33					251
11	1050	N	981	-0-	-69	-0-	945	2	36	9	Y	33					284
12	1076	N	1076	-0-	-0-	-0-	1025	2	51	9	Y	46	82	1			248
01	1059	N	1059	-0-	-0-	-0-	1012	2	47	9	Y	43					291
02	924	N	NO RPT	-0-	-924	-0-					Y	NO RPT					291

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	881	-0-	-49	-0-	881	2			Y	-0-					71
10	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					71
11	930	N	895	-0-	-35	-0-	895	2			Y	-0-					71
12	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					71
01	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					71
02	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					71

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1280	-0-	-10	-0-	1280	2			Y	-0-					104
10	1169	N	1169	-0-	-0-	-0-	1169	2			Y	-0-					104
11	1320	N	1206	-0-	-114	-0-	1206	2			Y	-0-					104
12	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					104
01	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					104
02	1120	N	NO RPT	-0-	-1120	-0-					Y	NO RPT					104

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					40
10	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					40
11	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					40
12	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					40
01	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					40
02	560	N	NO RPT	-0-	-560	-0-					Y	NO RPT					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1181	-0-	-19	-0-	1181	2			Y	-0-					23
10	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					23
11	1200	N	1163	-0-	-37	-0-	1163	2			Y	-0-					23
12	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					23
01	1271	N	1181	-0-	-90	-0-	1175	2	6	9	Y	5					28
02	1092	N	NO RPT	-0-	-1092	-0-					Y	NO RPT					28

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	860	-0-	-10	-0-	857	2	3	9	Y	3					46
10	875	N	875	-0-	-0-	-0-	866	2	9	9	Y	8					54
11	870	N	793	-0-	-77	-0-	779	2	14	9	Y	13					67
12	795	N	795	-0-	-0-	-0-	786	2	9	9	Y	8					75
01	868	N	796	-0-	-72	-0-	785	2	11	9	Y	10					85
02	728	N	NO RPT	-0-	-728	-0-					Y	NO RPT					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	716	-0-	-34	-0-	707	2	9	9	Y	8					54
10	780	N	780	-0-	-0-	-0-	763	2	17	9	Y	15					69
11	780	N	760	-0-	-20	-0-	747	2	13	9	Y	12					81
12	690	N	690	-0-	-0-	-0-	681	2	9	9	Y	8					89
01	775	N	565	-0-	-210	-0-	552	2	13	9	Y	12					101
02	700	N	NO RPT	-0-	-700	-0-					Y	NO RPT					101

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					25
10	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					25
11	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					25
12	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					25
01	310	N	262	-0-	-48	-0-	262	2			Y	-0-					25
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					128
10	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					128
11	1020	N	979	-0-	-41	-0-	979	2			Y	-0-					128
12	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					128
01	1054	N	784	-0-	-270	-0-	784	2			Y	-0-					128
02	924	N	NO RPT	-0-	-924	-0-					Y	NO RPT					128

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	13					30
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					30

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	715	-0-	-65	-0-	715	2			Y	-0-					36
10	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					36
11	690	N	545	-0-	-145	-0-	545	2			Y	-0-					36
12	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					36
01	589	N	530	-0-	-59	-0-	530	2			Y	-0-					36
02	504	N	NO RPT	-0-	-504	-0-					Y	NO RPT					36

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					5
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	80	85	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

09	1200	N	1179	-0-	-21	-0-	1177	2	2	9	N	2					112
10	1317	N	1317	-0-	-0-	-0-	1238	2	79	9	N	72	178	1			6
11	1293	N	1293	-0-	-0-	-0-	1285	2	8	9	N	7					13
12	1525	N	1525	-0-	-0-	-0-	1497	2	28	9	N	25					38
01	1715	N	1715	-0-	-0-	-0-	1632	2	83	9	N	75					113
02	1204	N	NO RPT	-0-	-1204	-0-					N	NO RPT					113

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					23
10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					23
11	850	N	850	-0-	-0-	-0-	850	2			N	-0-					23
12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					23
01	900	N	900	-0-	-0-	-0-	900	2			N	-0-					23
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					23

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

09	1602	N	1602	-0-	-0-	-0-	1555	2	47	9	N	43					154
10	1660	N	1660	-0-	-0-	-0-	1612	2	48	9	N	44					198
11	1420	N	1420	-0-	-0-	-0-	1370	2	50	9	N	45	42	1			201
12	1421	N	1421	-0-	-0-	-0-	1309	2	112	9	N	102	192	1			111
01	1529	N	1529	-0-	-0-	-0-	1493	2	36	9	N	33					144
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					144

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

09	150	N	-0-	-0-	-150	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

09	2758	N	1822	-0-	-936	-0-	1800	2	22	9	Y	20					288
10	1901	N	1901	-0-	-0-	-0-	1892	2	9	9	Y	8					296
11	1842	X	1842	-0-	-0-	-0-	1781	2	61	9	Y	55	176	1			175
12	1809	X	1809	-0-	-0-	-0-	1807	2	2	9	Y	2					177
01	1852	X	1852	-0-	-0-	-0-	1797	2	55	9	Y	50	80	1			147
02	1204	X	NO RPT	-0-	-1204	-0-					Y	NO RPT					147

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	482	-0-	-88	-0-	482	2			N	-0-					67
10	537	N	537	-0-	-0-	-0-	531	2	6	9	N	5					72
11	648	N	648	-0-	-0-	-0-	546	2	102	9	N	93					165
12	642	N	642	-0-	-0-	-0-	628	2	14	9	N	13	147	1			31
01	688	N	688	-0-	-0-	-0-	669	2	19	9	N	17					48
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					48

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					261
10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					261
11	690	N	663	-0-	-27	-0-	663	2			N	-0-					261
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					261
01	682	N	665	-0-	-17	-0-	665	2			N	-0-					261
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					261

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	189	-0-	-381	-0-	189	2			N	-0-					9
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					9
11	270	N	8	-0-	-262	-0-	8	2			N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	9	N	-0-	-0-	-9	-0-					N	-0-					9
02	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					9

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	3					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	698	N	698	-0-	-0-	-0-	676	2	22	9	N	20					174
10	718	N	718	-0-	-0-	-0-	710	2	8	9	N	7					181
11	725	N	725	-0-	-0-	-0-	723	2	2	9	N	2					183
12	718	N	718	-0-	-0-	-0-	703	2	15	9	N	14	150	1			47
01	1370	N	1370	-0-	-0-	-0-	1334	2	36	9	N	33					80
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					80

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	150	N	-0-	-0-	-150	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	60	-0-	-780	-0-	60	2			Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	450	N	-0-	-0-	-450	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
01	0	N	-0-	-0-	-0-	-0-					Y	51					168
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					168

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-	28	1			9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1257	-0-	-183	-0-	1237	2	20	9	N	18					108
10	1355	N	1355	-0-	-0-	-0-	1346	2	9	9	N	8					116
11	1380	N	1159	-0-	-221	-0-	1133	2	26	9	N	24					140
12	1660	N	1660	-0-	-0-	-0-	1595	2	65	9	N	59	132	1			67
01	1364	N	1342	-0-	-22	-0-	1308	2	34	9	N	31					98
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1612	N	1612	-0-	-0-	-0-	1593	2	19	9	N	17					46
10	1671	N	1671	-0-	-0-	-0-	1632	2	39	9	N	35					81
11	1638	N	1638	-0-	-0-	-0-	1571	2	67	9	N	61					142
12	1324	N	1324	-0-	-0-	-0-	1258	2	66	9	N	60	183	1			19
01	1395	N	861	-0-	-534	-0-	829	2	32	9	N	29					48
02	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					48

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-	22	1			37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*06	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
*07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					55
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					55
11	180	N	158	-0-	-22	-0-	158	2			N	-0-					55
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-	32	1			23
01	186	N	167	-0-	-19	-0-	167	2			N	-0-					23
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					23

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

09	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					29
10	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					29
11	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					29
12	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					29
01	1271	N	744	-0-	-527	-0-	744	2			Y	-0-					29
02	1288	N	NO RPT	-0-	-1288	-0-					Y	NO RPT					29

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

09	2670	X	1548	-0-	-1122	-0-	1493	2	55	9	N	50					183
10	1269	X	1269	-0-	-0-	-0-	1267	2	2	9	N	2					185
11	2370	X	1178	-0-	-1192	-0-	1178	2			N	-0-	97	1			88
12	2449	X	1102	-0-	-1347	-0-	1102	2			N	-0-					88
01	1271	N	1064	-0-	-207	-0-	1064	2			N	-0-					88
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT					88

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

09	538	N	538	-0-	-0-	-0-	525	2	13	9	N	12					190
10	564	N	564	-0-	-0-	-0-	550	2	14	9	N	13					203
11	532	N	532	-0-	-0-	-0-	515	2	17	9	N	15					218
12	546	N	546	-0-	-0-	-0-	524	2	22	9	N	20					238
01	558	N	545	-0-	-13	-0-	526	2	19	9	N	17					255
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					255

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

09	3240	X	1554	-0-	-1686	-0-	1553	2	1	9	N	1					27
10	3348	X	1670	-0-	-1678	-0-	1668	2	2	9	N	2					29
11	3240	X	1518	-0-	-1722	-0-	1518	2			N	-0-					29
12	3348	X	1551	-0-	-1797	-0-	1550	2	1	9	N	1					30
01	1736	X	1578	-0-	-158	-0-	1575	2	3	9	N	3					33
02	1512	X	NO RPT	-0-	-1512	-0-					N	NO RPT					33

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

09	1723	N	1723	-0-	-0-	-0-	1720	2	3	9	N	3					66
10	2689	N	2689	-0-	-0-	-0-	2536	2	153	9	N	139	187	1			18
11	1710	N	1563	-0-	-147	-0-	1563	2			N	-0-					18
12	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					18
01	1767	N	966	-0-	-801	-0-	966	2			N	-0-					18
02	1456	N	NO RPT	-0-	-1456	-0-					N	NO RPT					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1208	-0-	-292	-0-	1208	2			Y	-0-					12
10	1257	N	1257	-0-	-0-	-0-	1257	2			Y	-0-					12
11	1290	N	1194	-0-	-96	-0-	1194	2			Y	-0-					12
12	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					12
01	1271	N	1204	-0-	-67	-0-	1204	2			Y	-0-					12
02	1120	N	NO RPT	-0-	-1120	-0-					Y	NO RPT					12

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	1					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	-0-	-0-	-420	-0-					Y	20					105
10	0	N	-0-	-0-	-0-	-0-					Y	8					113
11	0	N	-0-	-0-	-0-	-0-					Y	79	176	1			16
12	0	N	-0-	-0-	-0-	-0-					Y	2					18
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-	22	1			25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

09	1446	X	1446	-0-	-0-	-0-	1429	2	17	9	N	15					295
10	1882	X	1882	-0-	-0-	-0-	1863	2	19	9	N	17	186	1			126
11	1770	X	1689	-0-	-81	-0-	1659	2	30	9	N	27					153
12	1672	N	1672	-0-	-0-	-0-	1639	2	33	9	N	30					183
01	1891	N	1586	-0-	-305	-0-	1561	2	25	9	N	23					206
02	1568	N	NO RPT	-0-	-1568	-0-					N	NO RPT					206

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

09	330	N	311	-0-	-19	-0-	311	2			N	-0-					130
10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					130
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					130
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					130
01	372	N	335	-0-	-37	-0-	335	2			N	-0-					130
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					130

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	-0-		3	7		-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

09	480	N	447	-0-	-33	-0-	447	2			N	-0-					25
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					25
11	450	N	444	-0-	-6	-0-	444	2			N	-0-					25
12	474	N	474	-0-	-0-	-0-	474	2			N	-0-					25
01	465	N	458	-0-	-7	-0-	458	2			N	-0-					25
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					25

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

09	2280	X	2162	-0-	-118	-0-	2134	2	28	9	N	25					609
10	2356	X	2193	-0-	-163	-0-	2168	2	25	9	N	23					632
11	2280	X	458	-0-	-1822	-0-	456	2	2	9	N	2					634
12	1505	N	1505	-0-	-0-	-0-	1485	2	20	9	N	18	181	1			471
01	2201	N	1248	-0-	-953	-0-	1231	2	17	9	N	15					486
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					486

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

09	900	N	760	-0-	-140	-0-	760	2			Y	-0-					21
10	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					21
11	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					21
12	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					21
01	868	N	745	-0-	-123	-0-	745	2			Y	-0-					21
02	812	N	NO RPT	-0-	-812	-0-					Y	NO RPT					21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 03/29/2018 - P/A 03/29/18

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

*04	180	N	177	-0-	-3	-0-	177	2			N	-0-	50	7			-0-
*05	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
*06	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

09	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					18
10	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					18
11	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					18
12	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					18
01	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					18
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					18

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

09	3115	X	3115	-0-	-0-	-0-	3079	2	36	9	N	33					99
10	3441	X	3365	-0-	-76	-0-	3324	2	41	9	N	37					136
11	3240	X	3000	-0-	-240	-0-	2969	2	31	9	N	28					164
12	2976	X	2281	-0-	-695	-0-	2251	2	30	9	N	27	175	1			16
01	3379	X	2071	-0-	-1308	-0-	2040	2	31	9	N	28					44
02	3052	X	NO RPT	-0-	-3052	-0-					N	NO RPT					44

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

09	1170	N	758	-0-	-412	-0-	758	2			Y	-0-					32
10	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					32
11	780	N	719	-0-	-61	-0-	719	2			Y	-0-					32
12	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					32
01	775	N	736	-0-	-39	-0-	736	2			Y	-0-					32
02	672	N	NO RPT	-0-	-672	-0-					Y	NO RPT					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					105
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					105
11	120	N	42	-0-	-78	-0-	42	2			N	-0-					105
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					105
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					105
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					105

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	292	-0-	-98	-0-	288	2	4	9	N	4	38	1			90
10	312	N	312	-0-	-0-	-0-	294	2	18	9	N	16	54	1			52
11	540	N	273	-0-	-267	-0-	266	2	7	9	N	6					58
12	285	N	285	-0-	-0-	-0-	275	2	10	9	N	9					67
01	327	N	327	-0-	-0-	-0-	272	2	55	9	N	50	106	1			11
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					11

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					36
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					36
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	296	-0-	-34	-0-	295	2	1	9	N	1	149	1			35
10	292	N	292	-0-	-0-	-0-	279	2	13	9	N	12					47
11	330	N	293	-0-	-37	-0-	264	2	29	9	N	26					73
12	289	N	289	-0-	-0-	-0-	281	2	8	9	N	7					80
01	308	N	308	-0-	-0-	-0-	299	2	9	9	N	8					88
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					88

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1095	-0-	-315	-0-	1084	2	11	9	N	10					224
10	1102	N	1102	-0-	-0-	-0-	1073	2	29	9	N	26	184	1			66
11	1170	N	955	-0-	-215	-0-	941	2	14	9	N	13					79
12	962	N	962	-0-	-0-	-0-	939	2	23	9	N	21	58	1			42
01	1116	N	943	-0-	-173	-0-	893	2	50	9	N	45					87
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					87

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	2099	-0-	-1591	-0-	2085	2	14	9	N	13					89
10	3813	X	-0-	-0-	-3813	-0-					N	-0-					89
11	2880	X	-0-	-0-	-2880	-0-					N	-0-					89
12	2728	X	-0-	-0-	-2728	-0-					N	-0-					89
01	2604	X	-0-	-0-	-2604	-0-					N	-0-					89
02	1960	X	NO RPT	-0-	-1960	-0-					N	NO RPT					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	635	-0-	-55	-0-	626	2	9	9	N	8					148
10	683	N	683	-0-	-0-	-0-	664	2	19	9	N	17					165
11	641	N	641	-0-	-0-	-0-	622	2	19	9	N	17	139	1			43
12	709	N	709	-0-	-0-	-0-	636	2	73	9	N	66					109
01	682	N	641	-0-	-41	-0-	626	2	15	9	N	14	78	1			45
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					45

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	718	-0-	-332	-0-	718	2			Y	-0-					20
10	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					20
11	720	N	706	-0-	-14	-0-	706	2			Y	-0-					20
12	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					20
01	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					20
02	672	N	NO RPT	-0-	-672	-0-					Y	NO RPT					20

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	449	2			N	-0-					135
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					135
11	420	N	151	-0-	-269	-0-	151	2			N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	651	N	-0-	-0-	-651	-0-					N	-0-					135
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					135

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					N	-0-					81
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-	48	1			33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	687	-0-	-93	-0-	687	2			Y	-0-					17
10	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					17
11	750	N	608	-0-	-142	-0-	608	2			Y	-0-					17
12	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					17
01	713	N	557	-0-	-156	-0-	557	2			Y	-0-					17
02	560	N	NO RPT	-0-	-560	-0-					Y	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	214	-0-	-56	-0-	210	2	4	9	N	4					153
10	195	N	195	-0-	-0-	-0-	192	2	3	9	N	3					156
11	240	N	165	-0-	-75	-0-	156	2	9	9	N	8					164
12	165	N	165	-0-	-0-	-0-	150	2	15	9	N	14	65	1			113
01	186	N	153	-0-	-33	-0-	147	2	6	9	N	5					118
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					118

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

09	1530	N	1474	-0-	-56	-0-	1474	2			N	-0-					124
10	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					124
11	1440	N	1408	-0-	-32	-0-	1408	2			N	-0-					124
12	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					124
01	1643	N	1461	-0-	-182	-0-	1461	2			N	-0-					124
02	1316	N	NO RPT	-0-	-1316	-0-					N	NO RPT					124

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

09	1350	N	1214	-0-	-136	-0-	1214	2			N	-0-					137
10	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					137
11	1350	N	1042	-0-	-308	-0-	1042	2			N	-0-					137
12	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					137
01	1406	N	1406	-0-	-0-	-0-	1404	2	2	9	N	2					139
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					139

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

09	1350	N	1203	-0-	-147	-0-	1203	2			N	-0-					62
10	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					62
11	1230	N	1130	-0-	-100	-0-	1130	2			N	-0-					62
12	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					62
01	1395	N	1192	-0-	-203	-0-	1192	2			N	-0-					62
02	1064	N	NO RPT	-0-	-1064	-0-					N	NO RPT					62

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

09	660	N	616	-0-	-44	-0-	605	2	11	9	N	10					219
10	606	N	606	-0-	-0-	-0-	595	2	11	9	N	10					229
11	600	N	556	-0-	-44	-0-	545	2	11	9	N	10					239
12	576	N	576	-0-	-0-	-0-	562	2	14	9	N	13	186	1			66
01	620	N	579	-0-	-41	-0-	566	2	13	9	N	12					78
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	44	1			8
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

09	1290	X	816	-0-	-474	-0-	805	2	11	9	N	10					191
10	1178	X	820	-0-	-358	-0-	801	2	19	9	N	17					208
11	930	X	763	-0-	-167	-0-	746	2	17	9	N	15					223
12	930	X	765	-0-	-165	-0-	751	2	14	9	N	13	134	1			102
01	824	N	824	-0-	-0-	-0-	802	2	22	9	N	20					122
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					122

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

09	1350	N	1332	-0-	-18	-0-	1332	2			Y	-0-					110
10	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					110
11	1331	N	1331	-0-	-0-	-0-	1331	2			Y	-0-					110
12	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					110
01	1333	N	1323	-0-	-10	-0-	1323	2			Y	-0-					110
02	1232	N	NO RPT	-0-	-1232	-0-					Y	NO RPT					110

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

09	540	N	422	-0-	-118	-0-	408	2	14	9	N	13					176
10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					176
11	420	N	416	-0-	-4	-0-	375	2	41	9	N	37					213
12	398	N	398	-0-	-0-	-0-	383	2	15	9	N	14					227
01	403	N	306	-0-	-97	-0-	306	2			N	-0-					227
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					227

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	1779	-0-	-1401	-0-	1750	2	29	9	N	26					112
10	3286	X	1912	-0-	-1374	-0-	1881	2	31	9	N	28					140
11	2550	X	1799	-0-	-751	-0-	1755	2	44	9	N	40					180
12	2542	X	1608	-0-	-934	-0-	1573	2	35	9	N	32	39	1			173
01	2108	X	1462	-0-	-646	-0-	1426	2	36	9	N	33					206
02	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					206

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

09	3930	X	1571	-0-	-2359	-0-	1546	2	25	9	N	23					164
10	2728	X	1658	-0-	-1070	-0-	1632	2	26	9	N	24					188
11	2310	X	1863	-0-	-447	-0-	1834	2	29	9	N	26					214
12	2294	X	1816	-0-	-478	-0-	1782	2	34	9	N	31	165	1			80
01	1829	X	1660	-0-	-169	-0-	1632	2	28	9	N	25					105
02	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					105

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					105
*10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					105
*11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					105
*12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					105
*01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					105
02	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105

PLUGGED AND ABANDONED_____ 09/17/2018 - P/A 09/17/18

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	597	-0-	-213	-0-	595	2	2	9	N	2					88
10	976	N	976	-0-	-0-	-0-	976	2			N	-0-					88
11	630	N	347	-0-	-283	-0-	347	2			N	-0-					88
12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					88
01	961	N	522	-0-	-439	-0-	522	2			N	-0-					88
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					88

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					347
10	1767	X	1691	-0-	-76	-0-	1691	2			N	-0-					347
11	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-					347
12	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					347
01	1891	X	1563	-0-	-328	-0-	1563	2			N	-0-	116	1			231
02	1708	X	NO RPT	-0-	-1708	-0-					N	NO RPT					231

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	-0-	-0-	-840	-0-					N	-0-					190
10	0	N	-0-	-0-	-0-	-0-					N	-0-					190
11	600	N	-0-	-0-	-600	-0-					N	-0-					190
12	0	N	-0-	-0-	-0-	-0-					N	7	162	1			35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	145	-0-	-65	-0-	145	2			N	-0-					161
10	165	N	165	-0-	-0-	-0-	164	2	1	9	N	1	136	1			26
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					26
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					26
01	419	N	419	-0-	-0-	-0-	380	2	39	9	N	35					61
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					61

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	228	2			N	-0-					148
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					148
11	240	N	230	-0-	-10	-0-	230	2			N	-0-					148
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					148
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					148
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					148

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2058	-0-	-1002	-0-	2044	2	14	9	N	13					189
10	2728	X	2061	-0-	-667	-0-	2021	2	40	9	N	36					225
11	2100	X	1928	-0-	-172	-0-	1894	2	34	9	N	31					256
12	2170	X	1928	-0-	-242	-0-	1892	2	36	9	N	33	182	1			107
01	2170	X	1858	-0-	-312	-0-	1817	2	41	9	N	37					144
02	1932	X	NO RPT	-0-	-1932	-0-					N	NO RPT					144

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	831	-0-	-39	-0-	818	2	13	9	N	12					100
10	861	N	861	-0-	-0-	-0-	842	2	19	9	N	17					117
11	870	N	766	-0-	-104	-0-	752	2	14	9	N	13					130
12	776	N	776	-0-	-0-	-0-	754	2	22	9	N	20	107	1			43
01	868	N	741	-0-	-127	-0-	718	2	23	9	N	21					64
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					64

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	1703	-0-	-2107	-0-	1686	2	17	9	N	15					162
10	3906	X	1597	-0-	-2309	-0-	1584	2	13	9	N	12					174
11	3780	X	1431	-0-	-2349	-0-	1409	2	22	9	N	20	89	1			105
12	3813	X	1468	-0-	-2345	-0-	1443	2	25	9	N	23					128
01	1767	X	1407	-0-	-360	-0-	1376	2	31	9	N	28					156
02	1596	X	NO RPT	-0-	-1596	-0-					N	NO RPT					156

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					118
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					118

PLUGGED AND ABANDONED_____ 09/25/2018 - P/A 09/25/18

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	1845	-0-	-1605	-0-	1831	2	14	9	N	13					222
10	2604	X	1810	-0-	-794	-0-	1786	2	24	9	N	22					244
11	2280	X	1592	-0-	-688	-0-	1567	2	25	9	N	23	185	1			82
12	2170	X	1546	-0-	-624	-0-	1524	2	22	9	N	20					102
01	2046	X	1457	-0-	-589	-0-	1437	2	20	9	N	18					120
02	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	884	N	884	-0-	-0-	-0-	865	2	19	9	N	17					119
10	884	N	884	-0-	-0-	-0-	838	2	46	9	N	42	69	1			92
11	900	N	834	-0-	-66	-0-	817	2	17	9	N	15					107
12	849	N	849	-0-	-0-	-0-	829	2	20	9	N	18	85	1			40
01	899	N	851	-0-	-48	-0-	831	2	20	9	N	18					58
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					58

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 14710 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	-0-	-0-	-2550	-0-					N	-0-					120
10	2635	X	-0-	-0-	-2635	-0-					N	-0-					120
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					120
12	2635	X	-0-	-0-	-2635	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					120

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 10/16/2018 - P/A 10/16/18

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	679	-0-	-341	-0-	677	2	2	9	N	2					185
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					185
11	660	N	626	-0-	-34	-0-	625	2	1	9	N	1	139	1			47
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					47
01	651	N	577	-0-	-74	-0-	565	2	12	9	N	11					58
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					58

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	760	N	760	-0-	-0-	-0-	749	2	11	9	N	10					139
10	1060	N	1060	-0-	-0-	-0-	1052	2	8	9	N	7					146
11	690	N	624	-0-	-66	-0-	607	2	17	9	N	15					161
12	578	N	578	-0-	-0-	-0-	575	2	3	9	N	3					164
01	837	N	726	-0-	-111	-0-	715	2	11	9	N	10					174
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					174

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	1021	-0-	-1799	-0-	1008	2	13	9	N	12					132
10	1705	X	1024	-0-	-681	-0-	996	2	28	9	N	25					157
11	1230	X	945	-0-	-285	-0-	923	2	22	9	N	20					177
12	1209	X	949	-0-	-260	-0-	937	2	12	9	N	11	79	1			109
01	1023	N	921	-0-	-102	-0-	893	2	28	9	N	25	29	1			105
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					105

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	698	-0-	-232	-0-	698	2			N	-0-					73
10	680	N	680	-0-	-0-	-0-	680	2			N	-0-					73
11	720	N	703	-0-	-17	-0-	703	2			N	-0-					73
12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					73
01	682	N	645	-0-	-37	-0-	645	2			N	-0-					73
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	1264	-0-	-1826	-0-	1241	2	23	9	N	21					167
10	1767	X	1225	-0-	-542	-0-	1202	2	23	9	N	21					188
11	1440	X	1155	-0-	-285	-0-	1130	2	25	9	N	23					211
12	1457	X	1122	-0-	-335	-0-	1097	2	25	9	N	23	163	1			71
01	1333	X	1137	-0-	-196	-0-	1117	2	20	9	N	18					89
02	1176	X	NO RPT	-0-	-1176	-0-					N	NO RPT					89

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	613	-0-	-977	-0-	613	2			N	-0-					396
10	702	X	702	-0-	-0-	-0-	702	2			N	-0-					396
11	1650	N	117	-0-	-1533	-0-	107	2	10	9	N	9	181	1			224
12	227	N	227	-0-	-0-	-0-	226	2	1	9	N	1					225
01	713	N	297	-0-	-416	-0-	289	2	8	9	N	7					232
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					232

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 10/10/2018 - P/A 10/10/18

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	W	-0-	-0-	-0-	-0-					N	-0-					51
11	0	W	-0-	-0-	-0-	-0-					N	-0-					51
12	0	W	-0-	-0-	-0-	-0-					N	-0-					51
01	0	W	-0-	-0-	-0-	-0-					N	-0-					51
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					51

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	597	-0-	-123	-0-	591	2	6	9	N	5					146
10	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1					147
11	690	N	356	-0-	-334	-0-	344	2	12	9	N	11					158
12	292	N	292	-0-	-0-	-0-	259	2	33	9	N	30	164	1			24
01	775	N	530	-0-	-245	-0-	530	2			N	-0-					24
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					24

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

PLUGGED AND ABANDONED_____ 10/26/2018 - P/A 10/26/18

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					75

PLUGGED AND ABANDONED_____ 11/02/2018 - P/A 11/02/18

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					121
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					121
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					121

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2524	N	2524	-0-	-0-	-0-	2496	2	28	9	N	25					159
10	2381	N	2381	-0-	-0-	-0-	2361	2	20	9	N	18					177
11	2637	N	2637	-0-	-0-	-0-	2635	2	2	9	N	2					179
12	2499	N	2499	-0-	-0-	-0-	2488	2	11	9	N	10					189
01	2387	N	1599	-0-	-788	-0-	1563	2	36	9	N	33	77	1			145
02	2436	N	NO RPT	-0-	-2436	-0-					N	NO RPT					145

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	682	-0-	-38	-0-	679	2	3	9	N	3					219
10	672	N	672	-0-	-0-	-0-	659	2	13	9	N	12	183	1			48
11	690	N	658	-0-	-32	-0-	644	2	14	9	N	13					61
12	650	N	650	-0-	-0-	-0-	637	2	13	9	N	12					73
01	682	N	616	-0-	-66	-0-	614	2	2	9	N	2					75
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					75

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1713	-0-	-567	-0-	1682	2	31	9	N	28					129
10	2001	X	2001	-0-	-0-	-0-	1932	2	69	9	N	63					192
11	1559	X	1559	-0-	-0-	-0-	1542	2	17	9	N	15					207
12	1513	X	1513	-0-	-0-	-0-	1501	2	12	9	N	11	174	1			44
01	2015	N	1310	-0-	-705	-0-	1299	2	11	9	N	10					54
02	1456	N	NO RPT	-0-	-1456	-0-					N	NO RPT					54

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1055	-0-	-85	-0-	1053	2	2	9	N	2	179	1			59
10	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					59
11	1140	N	445	-0-	-695	-0-	445	2			N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	1395	N	358	-0-	-1037	-0-	358	2			N	-0-					59
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					59

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1113	N	1113	-0-	-0-	-0-	1104	2	9	9	N	8					195
10	1297	N	1297	-0-	-0-	-0-	1277	2	20	9	N	18					213
11	930	N	838	-0-	-92	-0-	825	2	13	9	N	12	183	1			42
12	876	N	876	-0-	-0-	-0-	876	2			N	-0-					42
01	992	N	924	-0-	-68	-0-	913	2	11	9	N	10					52
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					52

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	251					389
10	0	N	-0-	-0-	-0-	-0-					N	-0-					389
11	0	N	-0-	-0-	-0-	-0-					N	-0-					389
12	0	N	-0-	-0-	-0-	-0-					N	-0-					389
01	0	N	-0-	-0-	-0-	-0-					N	-0-					389
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					389

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1046	-0-	-514	-0-	1028	2	18	9	N	16					86
10	1118	N	1118	-0-	-0-	-0-	1101	2	17	9	N	15					101
11	1110	N	1025	-0-	-85	-0-	1005	2	20	9	N	18	46	1			73
12	1071	N	1071	-0-	-0-	-0-	1046	2	25	9	N	23	22	1			74
01	1116	N	1097	-0-	-19	-0-	1072	2	25	9	N	23					97
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					97

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	597	-0-	-33	-0-	586	2	11	9	N	10					115
10	810	N	810	-0-	-0-	-0-	796	2	14	9	N	13					128
11	600	N	460	-0-	-140	-0-	449	2	11	9	N	10					138
12	369	N	369	-0-	-0-	-0-	360	2	9	9	N	8					146
01	806	N	9	-0-	-797	-0-	9	2			N	-0-					146
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					146

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	775	-0-	-125	-0-	775	2			N	-0-					64
10	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					64
11	810	N	793	-0-	-17	-0-	778	2	15	9	N	14					78
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					78
01	1147	N	710	-0-	-437	-0-	710	2			N	-0-					78
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					78

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	799	N	799	-0-	-0-	-0-	781	2	18	9	N	16					161
10	804	N	804	-0-	-0-	-0-	792	2	12	9	N	11					172
11	840	N	2	-0-	-838	-0-	2	2			N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	806	N	-0-	-0-	-806	-0-					N	-0-					172
02	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					172

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	332	-0-	-298	-0-	332	2			N	-0-					105
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					105
11	540	N	411	-0-	-129	-0-	411	2			N	-0-					105
12	325	N	325	-0-	-0-	-0-	319	2	6	9	N	5					110
01	806	N	569	-0-	-237	-0-	569	2			N	-0-					110
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					110

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1594	N	1594	-0-	-0-	-0-	1590	2	4	9	N	4					170
10	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					170
11	1440	N	1333	-0-	-107	-0-	1331	2	2	9	N	2					172
12	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					172
01	1488	N	1279	-0-	-209	-0-	1256	2	23	9	N	21					193
02	1232	N	NO RPT	-0-	-1232	-0-					N	NO RPT					193

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	928	N	928	-0-	-0-	-0-	915	2	13	9	N	12					149
10	938	N	938	-0-	-0-	-0-	918	2	20	9	N	18					167
11	939	N	939	-0-	-0-	-0-	914	2	25	9	N	23					190
12	888	N	888	-0-	-0-	-0-	876	2	12	9	N	11					201
01	949	N	949	-0-	-0-	-0-	925	2	24	9	N	22	161	1			62
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	679	-0-	-2591	-0-	679	2			N	-0-					58
10	3379	X	-0-	-0-	-3379	-0-					N	2					60
11	2940	X	-0-	-0-	-2940	-0-					N	8					68
12	2914	X	-0-	-0-	-2914	-0-					N	24					92
01	1558	X	1558	-0-	-0-	-0-	1536	2	22	9	N	20					112
02	644	X	NO RPT	-0-	-644	-0-					N	NO RPT					112

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	6000	-0-	-660	-0-	5424	2	576	9	N	524					1474
10	6869	X	6869	-0-	-0-	-0-	6269	2	600	9	N	545	386	1			1633
11	7412	X	7412	-0-	-0-	-0-	6830	2	582	9	N	529	753	1			1409
12	7130	X	6983	-0-	-147	-0-	6392	2	591	9	N	537	727	1			1219
01	7130	X	5726	-0-	-1404	-0-	5163	2	563	9	N	512	381	1			1350
02	6916	X	NO RPT	-0-	-6916	-0-					N	NO RPT					1350

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6468	X	6468	-0-	-0-	-0-	6132	2	336	9	N	305					1390
10	5317	X	5317	-0-	-0-	-0-	5044	2	273	9	N	248					1638
11	2828	X	2828	-0-	-0-	-0-	2715	2	113	9	N	103	193	1			1548
12	4096	X	4096	-0-	-0-	-0-	3754	2	342	9	N	311	372	1			1487
01	3828	X	3828	-0-	-0-	-0-	3584	2	244	9	N	222	182	1			1527
02	2352	X	NO RPT	-0-	-2352	-0-					N	NO RPT					1527

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	2956	-0-	-1604	-0-	2915	2	41	9	N	37					204
10	4712	X	2063	-0-	-2649	-0-	2006	2	57	9	N	52					256
11	5020	X	5020	-0-	-0-	-0-	4954	2	66	9	N	60					316
12	5129	X	5129	-0-	-0-	-0-	4956	2	173	9	N	157	190	1			283
01	3069	X	2519	-0-	-550	-0-	2477	2	42	9	N	38					321
02	4676	X	NO RPT	-0-	-4676	-0-					N	NO RPT					321

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10080	X	5970	-0-	-4110	-0-	5901	2	69	9	N	63	182	1			83
10	10416	X	4259	-0-	-6157	-0-	4217	2	42	9	N	38					121
11	8400	X	2304	-0-	-6096	-0-	2296	2	8	9	N	7					128
12	8680	X	7927	-0-	-753	-0-	7882	2	45	9	N	41					169
01	6169	X	223	-0-	-5946	-0-	223	2			N	-0-					169
02	5572	X	NO RPT	-0-	-5572	-0-					N	NO RPT					169

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					129
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					129
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

09	8490	X	8040	-0-	-450	-0-	7982	2	58	9	N	53	178	1			108
10	12379	X	12379	-0-	-0-	-0-	12285	2	94	9	N	85					193
11	8490	X	8063	-0-	-427	-0-	8005	2	58	9	N	53					246
12	8401	X	7446	-0-	-955	-0-	7379	2	67	9	N	61					307
01	10354	X	7326	-0-	-3028	-0-	7249	2	77	9	N	70					377
02	9352	X	NO RPT	-0-	-9352	-0-					N	NO RPT					377

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

09	9840	X	1533	-0-	-8307	-0-	1524	2	9	9	N	8					258
10	10168	X	9320	-0-	-848	-0-	9252	2	68	9	N	62					320
11	9210	X	3761	-0-	-5449	-0-	3730	2	31	9	N	28	183	1			165
12	9517	X	1282	-0-	-8235	-0-	1253	2	29	9	N	26					191
01	9517	X	1869	-0-	-7648	-0-	1833	2	36	9	N	33					224
02	8428	X	NO RPT	-0-	-8428	-0-					N	NO RPT					224

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

09	12360	X	10479	-0-	-1881	-0-	10214	2	265	9	N	241	367	1			330
10	12772	X	10544	-0-	-2228	-0-	10366	2	178	9	N	162					492
11	12360	X	10251	-0-	-2109	-0-	9990	2	261	9	N	237	372	1			357
12	12772	X	9572	-0-	-3200	-0-	9339	2	233	9	N	212	182	1			387
01	12772	X	11327	-0-	-1445	-0-	11032	2	295	9	N	268	367	1			288
02	9772	X	NO RPT	-0-	-9772	-0-					N	NO RPT					288

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

09	23823	X	23823	-0-	-0-	-0-	23520	2	303	9	N	275					923
10	25141	X	25141	-0-	-0-	-0-	24804	2	337	9	N	306					1229
11	18220	X	18220	-0-	-0-	-0-	18043	2	177	9	N	161	182	1			1208
12	12135	X	12135	-0-	-0-	-0-	12069	2	66	9	N	60	356	1			912
01	15607	X	15607	-0-	-0-	-0-	15312	2	295	9	N	268					1180
02	9660	X	NO RPT	-0-	-9660	-0-					N	NO RPT					1180

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

09	17850	X	13680	-0-	-4170	-0-	13498	2	182	9	N	165					406
10	18445	X	15405	-0-	-3040	-0-	15220	2	185	9	N	168	162	1			412
11	19205	X	19205	-0-	-0-	-0-	19053	2	152	9	N	138					550
12	20632	X	20632	-0-	-0-	-0-	20371	2	261	9	N	237	344	1			443
01	17623	X	17623	-0-	-0-	-0-	17291	2	332	9	N	302	365	1			380
02	17920	X	NO RPT	-0-	-17920	-0-					N	NO RPT					380

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13665	X	13665	-0-	-0-	-0-	13665	2			N	-0-					784
10	10664	X	8174	-0-	-2490	-0-	8009	2	165	9	N	150	367	1			567
11	10722	X	10722	-0-	-0-	-0-	10466	2	256	9	N	233	182	1			618
12	11119	X	11119	-0-	-0-	-0-	10833	2	286	9	N	260	373	1			505
01	10664	X	9798	-0-	-866	-0-	9798	2			N	-0-					505
02	9632	X	NO RPT	-0-	-9632	-0-					N	NO RPT					505

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20681	X	20681	-0-	-0-	-0-	20216	2	465	9	N	423					709
10	18923	X	18923	-0-	-0-	-0-	18494	2	429	9	N	390	259	1			840
11	18996	X	18996	-0-	-0-	-0-	18637	2	359	9	N	326	370	1			796
12	16647	X	16647	-0-	-0-	-0-	16487	2	160	9	N	145	187	1			754
01	21736	X	21736	-0-	-0-	-0-	21430	2	306	9	N	278	175	1			857
02	9800	X	NO RPT	-0-	-9800	-0-					N	NO RPT					857

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15472	X	15472	-0-	-0-	-0-	15319	2	153	9	N	139	187	1			768
10	0	W	18147	-0-	18147	18147	17973	2	174	9	N	158	195	1			731
11	0	W	14393	-0-	14393	32540	14206	2	187	9	N	170	185	1			716
12	0	W	28407	-0-	28407	60947	28097	2	310	9	N	282	184	1			814
01	96586	X	35639	-0-	-60947	-0-	34767	2	872	9	N	793	1112	1			495
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					495

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	1560	-0-	-3240	-0-	1531	2	29	9	N	26					282
10	4960	X	2570	-0-	-2390	-0-	2514	2	56	9	N	51					333
11	4800	X	3427	-0-	-1373	-0-	3342	2	85	9	N	77					410
12	4805	X	3142	-0-	-1663	-0-	3057	2	85	9	N	77	193	1			294
01	2653	X	2653	-0-	-0-	-0-	2576	2	77	9	N	70					364
02	3192	X	NO RPT	-0-	-3192	-0-					N	NO RPT					364

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18590	X	18590	-0-	-0-	-0-	18590	2			N	-0-					415
10	20468	X	20468	-0-	-0-	-0-	20106	2	362	9	N	329	376	1			368
11	19780	X	19780	-0-	-0-	-0-	19407	2	373	9	N	339	373	1			334
12	26987	X	26987	-0-	-0-	-0-	26603	2	384	9	N	349	371	1			312
01	11625	X	9060	-0-	-2565	-0-	8892	2	168	9	N	153	187	1			278
02	10500	X	NO RPT	-0-	-10500	-0-					N	NO RPT					278

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14820	X	12024	-0-	-2796	-0-	11835	2	189	9	N	172					196
10	15314	X	10391	-0-	-4923	-0-	10206	2	185	9	N	168	180	1			184
11	10830	X	8872	-0-	-1958	-0-	8705	2	167	9	N	152	181	1			155
12	11036	X	10304	-0-	-732	-0-	10098	2	206	9	N	187	189	1			153
01	15314	X	8728	-0-	-6586	-0-	8565	2	163	9	N	148	175	1			126
02	11228	X	NO RPT	-0-	-11228	-0-					N	NO RPT					126

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18273	X	18273	-0-	-0-	-0-	17769	2	504	9	N	458	364	1			518
10	0	W	21450	-0-	21450	21450	20955	2	495	9	N	450	369	1			599
11	0	W	16968	-0-	16968	38418	16459	2	509	9	N	463	554	1			508
12	0	W	17129	-0-	17129	55547	16621	2	508	9	N	462	559	1			411
01	67943	X	12396	-0-	-55547	-0-	11878	2	518	9	N	471	372	1			510
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					510

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	1300	-0-	-2900	-0-	1133	2	167	9	N	152	183	1			138
10	4384	X	4384	-0-	-0-	-0-	4145	2	239	9	N	217					355
11	4890	X	3545	-0-	-1345	-0-	3183	2	362	9	N	329	371	1			313
12	5053	X	2401	-0-	-2652	-0-	2196	2	205	9	N	186	183	1			316
01	4371	X	2402	-0-	-1969	-0-	2273	2	129	9	N	117	189	1			244
02	3948	X	NO RPT	-0-	-3948	-0-					N	NO RPT					244

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38442	X	38442	-0-	-0-	-0-	37919	2	523	9	N	475	368	1			757
10	0	W	43570	-0-	43570	43570	42585	2	985	9	N	895	741	1			911
11	0	W	40182	-0-	40182	83752	39261	2	921	9	N	837	745	1			1003
12	0	W	40471	-0-	40471	124223	39523	2	948	9	N	862	931	1			934
01	169241	X	45018	-0-	-124223	-0-	44051	2	967	9	N	879	1111	1			702
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					702

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	16	-0-	-6884	-0-	16	2			N	-0-					216
10	3937	X	-0-	-0-	-3937	-0-					N	-0-					216
11	3810	X	-0-	-0-	-3810	-0-					N	-0-					216
12	3813	X	-0-	-0-	-3813	-0-					N	-0-					216
01	2914	X	-0-	-0-	-2914	-0-					N	-0-					216
02	28	X	NO RPT	-0-	-28	-0-					N	NO RPT					216

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					35
10	0	X	-0-	-0-	-0-	-0-					N	-0-					35
11	0	X	-0-	-0-	-0-	-0-					N	-0-					35
12	0	X	-0-	-0-	-0-	-0-					N	-0-					35
01	0	X	-0-	-0-	-0-	-0-					N	-0-					35
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15030	X	14963	-0-	-67	-0-	14662	2	301	9	N	274	369	1			175
10	19948	X	19948	-0-	-0-	-0-	19617	2	331	9	N	301	186	1			290
11	17675	X	17675	-0-	-0-	-0-	17297	2	378	9	N	344	372	1			262
12	18026	X	18026	-0-	-0-	-0-	17613	2	413	9	N	375	371	1			266
01	17546	X	9497	-0-	-8049	-0-	9141	2	356	9	N	324	371	1			219
02	15848	X	NO RPT	-0-	-15848	-0-					N	NO RPT					219

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14550	X	12119	-0-	-2431	-0-	11929	2	190	9	N	173	370	1			175
10	13298	X	13298	-0-	-0-	-0-	12885	2	413	9	N	375	371	1			179
11	13475	X	13475	-0-	-0-	-0-	13053	2	422	9	N	384	367	1			196
12	12657	X	12657	-0-	-0-	-0-	12224	2	433	9	N	394	370	1			220
01	13299	X	9223	-0-	-4076	-0-	8807	2	416	9	N	378	368	1			230
02	12572	X	NO RPT	-0-	-12572	-0-					N	NO RPT					230

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	6875	-0-	-265	-0-	6701	2	174	9	N	158	369	1			155
10	6855	X	6855	-0-	-0-	-0-	6616	2	239	9	N	217					372
11	11710	X	11710	-0-	-0-	-0-	11468	2	242	9	N	220	370	1			222
12	6837	X	6837	-0-	-0-	-0-	6608	2	229	9	N	208	186	1			244
01	7099	X	4422	-0-	-2677	-0-	4192	2	230	9	N	209	188	1			265
02	8456	X	NO RPT	-0-	-8456	-0-					N	NO RPT					265

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10350	X	6881	-0-	-3469	-0-	6658	2	223	9	N	203	372	1			184
10	10695	X	9515	-0-	-1180	-0-	9343	2	172	9	N	156					340
11	10350	X	7183	-0-	-3167	-0-	6944	2	239	9	N	217	374	1			183
12	10354	X	7730	-0-	-2624	-0-	7452	2	278	9	N	253	183	1			253
01	9517	X	7729	-0-	-1788	-0-	7465	2	264	9	N	240	370	1			123
02	8596	X	NO RPT	-0-	-8596	-0-					N	NO RPT					123

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5116	X	5116	-0-	-0-	-0-	4938	2	178	9	N	162	182	1			272
10	4978	X	4978	-0-	-0-	-0-	4858	2	120	9	N	109	194	1			187
11	9750	X	3817	-0-	-5933	-0-	3734	2	83	9	N	75					262
12	10075	X	2483	-0-	-7592	-0-	2469	2	14	9	N	13					275
01	10075	X	1655	-0-	-8420	-0-	1652	2	3	9	N	3					278
02	4788	X	NO RPT	-0-	-4788	-0-					N	NO RPT					278

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36304	X	36304	-0-	-0-	-0-	35785	2	519	9	N	472	736	1			170
10	38906	X	38906	-0-	-0-	-0-	38348	2	558	9	N	507	182	1			495
11	34305	X	34305	-0-	-0-	-0-	33863	2	442	9	N	402	372	1			525
12	48137	X	48137	-0-	-0-	-0-	47489	2	648	9	N	589	728	1			386
01	39628	X	39628	-0-	-0-	-0-	38981	2	647	9	N	588	562	1			412
02	24024	X	NO RPT	-0-	-24024	-0-					N	NO RPT					412

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	881633					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

09	8520	X	7021	-0-	-1499	-0-	6867	2	154	9	N	140	184	1			139
10	13310	X	13310	-0-	-0-	-0-	13197	2	113	9	N	103					242
11	9913	X	9913	-0-	-0-	-0-	9822	2	91	9	N	83	183	1			142
12	7750	X	7658	-0-	-92	-0-	7548	2	110	9	N	100					242
01	10912	X	3844	-0-	-7068	-0-	3712	2	132	9	N	120	185	1			177
02	9856	X	NO RPT	-0-	-9856	-0-					N	NO RPT					177

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

09	15270	X	11830	-0-	-3440	-0-	11695	2	135	9	N	123					331
10	15779	X	10364	-0-	-5415	-0-	10259	2	105	9	N	95					426
11	12480	X	9447	-0-	-3033	-0-	9378	2	69	9	N	63					489
12	12462	X	11066	-0-	-1396	-0-	10911	2	155	9	N	141	181	1			449
01	16430	X	9782	-0-	-6648	-0-	9576	2	206	9	N	187	184	1			452
02	11032	X	NO RPT	-0-	-11032	-0-					N	NO RPT					452

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

09	14520	X	13438	-0-	-1082	-0-	13374	2	64	9	N	58					328
10	14539	X	7445	-0-	-7094	-0-	7409	2	36	9	N	33	187	1			174
11	14130	X	10514	-0-	-3616	-0-	10469	2	45	9	N	41					215
12	14601	X	6481	-0-	-8120	-0-	6469	2	12	9	N	11					226
01	14601	X	4343	-0-	-10258	-0-	4343	2			N	-0-					226
02	12544	X	NO RPT	-0-	-12544	-0-					N	NO RPT					226

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

09	30300	X	25629	-0-	-4671	-0-	25331	2	298	9	N	271	180	1			575
10	30225	X	25170	-0-	-5055	-0-	24864	2	306	9	N	278	375	1			478
11	28140	X	8853	-0-	-19287	-0-	8757	2	96	9	N	87	187	1			378
12	28954	X	648	-0-	-28306	-0-	648	2			N	-0-					378
01	27652	X	15080	-0-	-12572	-0-	14817	2	263	9	N	239					617
02	23912	X	NO RPT	-0-	-23912	-0-					N	NO RPT					617

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

09	540	X	540	-0-	-0-	-0-	536	2	4	9	N	4					49
10	0	W	-0-	-0-	-0-	-0-					N	-0-					49
11	0	W	-0-	-0-	-0-	-0-					N	-0-					49
12	0	W	-0-	-0-	-0-	-0-					N	-0-					49
01	0	W	-0-	-0-	-0-	-0-					N	-0-					49
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					49

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					2
10	0	X	-0-	-0-	-0-	-0-					N	-0-					2
11	0	X	-0-	-0-	-0-	-0-					N	-0-					2
12	0	X	-0-	-0-	-0-	-0-					N	-0-					2
01	0	X	-0-	-0-	-0-	-0-					N	-0-					2
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 11/14/2018 - P/A 11/14/18

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					82
10	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					82
11	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					82
12	1213	N	1213	-0-	-0-	-0-	15	1	1198	3	N	-0-					82
*01	1550	N	1238	-0-	-312	-0-	15	1	1223	3	N	-0-					82
*02	1118	N	1118	-0-	-0-	-0-	14	1	1104	3	N	-0-					82

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

09	5850 X	5445	-0-	-405	-0-	240	1	5205	2	N	-0-					14
10	6045 X	5698	-0-	-347	-0-	248	1	5450	2	N	-0-					14
11	6082 X	6082	-0-	-0-	-0-	240	1	5842	2	N	-0-					14
12	5890 X	5856	-0-	-34	-0-	248	1	5608	2	N	-0-					14
01	5766 X	5492	-0-	-274	-0-	248	1	5244	2	N	-0-					14
*02	5684 X	4738	-0-	-946	-0-	224	1	4514	2	N	-0-					14

TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

09	6183 X	6183	-0-	-0-	-0-	6183	2			N	-0-					-0-
10	7383 X	7383	-0-	-0-	-0-	7382	2	1	9	N	1	1	8			-0-
11	3974 X	3974	-0-	-0-	-0-	3974	2			N	-0-					-0-
12	7242 X	7242	-0-	-0-	-0-	7242	2			N	-0-					-0-
*01	8492 X	8492	-0-	-0-	-0-	8492	2			N	-0-					-0-
02	2492 X	NO RPT	-0-	-2492	-0-					N	NO RPT					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

09	9060 X	8731	-0-	-329	-0-	8731	2			N	-0-					-0-
10	9238 X	5995	-0-	-3243	-0-	5995	2			N	-0-					-0-
11	8880 X	5164	-0-	-3716	-0-	5164	2			N	-0-					-0-
12	9427 X	9427	-0-	-0-	-0-	9427	2			N	-0-					-0-
*01	9327 X	9327	-0-	-0-	-0-	9327	2			N	-0-					-0-
02	8148 X	NO RPT	-0-	-8148	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

09	755 N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
10	793 N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
11	750 N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	775 N	745	-0-	-30	-0-	745	2			N	-0-					-0-
01	775 N	765	-0-	-10	-0-	765	2			N	-0-					-0-
02	700 N	630	-0-	-70	-0-	630	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9570	X	262	-0-	-9308	-0-	262	2			Y	-0-					-0-
10	9176	X	924	-0-	-8252	-0-	924	2			Y	-0-					-0-
11	7980	X	305	-0-	-7675	-0-	305	2			Y	-0-					-0-
12	7471	X	241	-0-	-7230	-0-	241	2			Y	-0-					-0-
01	930	X	436	-0-	-494	-0-	436	2			Y	-0-					-0-
02	840	X	140	-0-	-700	-0-	140	2			Y	-0-					-0-

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
10	3074	X	3074	-0-	-0-	-0-	3074	2			N	-0-					-0-
11	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
12	3143	X	3143	-0-	-0-	-0-	3142	2	1	9	N	1	1	8			-0-
01	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-
*02	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	1495	-0-	-95	-0-	1494	2	1	9	Y	1	1	8			-0-
10	1519	X	1454	-0-	-65	-0-	1453	2	1	9	Y	1	1	8			-0-
11	1470	N	1407	-0-	-63	-0-	1407	2			Y	-0-					-0-
12	1550	N	1429	-0-	-121	-0-	1428	2	1	9	Y	1	1	8			-0-
01	1457	N	1429	-0-	-28	-0-	1428	2	1	9	Y	1	1	8			-0-
*02	1338	N	1338	-0-	-0-	-0-	50	1	1288	2	Y	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16132	X	16132	-0-	-0-	-0-	16132	2			N	-0-					-0-
10	16151	X	16151	-0-	-0-	-0-	16151	2			N	-0-					-0-
11	16053	X	16053	-0-	-0-	-0-	16053	2			N	-0-					-0-
12	16034	X	16034	-0-	-0-	-0-	16034	2			N	-0-					-0-
*01	15700	X	15700	-0-	-0-	-0-	15700	2			N	-0-					-0-
*02	15714	X	15714	-0-	-0-	-0-	15714	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112

4P ENERGY TEXAS, LLC 953803
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

09	8790 X	7440	-0-	-1350	-0-	7438	2	2	9	N	2					32
10	9083 X	7641	-0-	-1442	-0-	7641	2			N	-0-					32
11	7410 X	7192	-0-	-218	-0-	7192	2			N	-0-					32
12	7621 X	7621	-0-	-0-	-0-	7621	2			N	-0-					32
01	7688 X	7214	-0-	-474	-0-	7214	2			N	-0-					32
02	6944 X	NO RPT	-0-	-6944	-0-					N	NO RPT					32

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

09	2940	2344	-0-	-596	-0-	2344	2			N	-0-					-0-
10	4508	3773	-0-	-735	-0-	3773	2			N	-0-					-0-
11	3754	3347	-0-	-407	-0-	3347	2			N	-0-					-0-
12	3038	3166	-0-	128	128	3158	2	8	9	N	7	7	8			-0-
*01	4146	3528	-0-	-618	-0-	3528	2			N	-0-					-0-
02	2744	NO RPT	-0-	-2744	-0-					N	NO RPT					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
PEAK-WALSER WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7122	R	7122	-0-	-0-	-0-	7122	2			N	-0-					12
10	7316	#	7288	-0-	-28	-0-	7288	2			N	-0-					12
11	7176	R	7176	-0-	-0-	-0-	7176	2			N	-0-					12
12	7254	#	6826	-0-	-428	-0-	6826	2			N	-0-					12
01	7347	#	3513	-0-	-3834	-0-	3513	2			N	-0-					12
02	6692	#	NO RPT	-0-	-6692	-0-					N	NO RPT					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1006	-0-	-44	-0-	1005	3	1	9	N	1					48
10	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					48
11	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					48
12	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					48
01	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					48
*02	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					48

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
10	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3085	X	3085	-0-	-0-	-0-	3082	3	3	9	N	3					33
10	3250	X	3250	-0-	-0-	-0-	3246	3	4	9	N	4					37
11	3076	X	3076	-0-	-0-	-0-	3073	3	3	9	N	3					40
12	3321	X	3321	-0-	-0-	-0-	3313	3	8	9	N	7					47
01	3182	X	3182	-0-	-0-	-0-	3171	3	11	9	N	10					57
*02	2879	X	2879	-0-	-0-	-0-	2876	3	3	9	N	3					60

MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	3602					N	-0-					27
10	0	W	-0-	-0-	-0-	3602					N	-0-					27
11	0	W	-0-	-0-	-0-	3602					N	-0-					27
12	0	W	-0-	-0-	-0-	3602					N	-0-					27
01	0	W	-0-	-0-	-0-	3602					N	-0-					27
02	0	W	NO RPT	-0-	-0-	3602					N	NO RPT					27

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100		4824	-0-	-276	-0-	4824	2			N	-0-					50
10	5270		5294	-0-	24	24	5294	2			N	-0-					50
11	5100		4396	-0-	-704	-0-	4396	2			N	-0-					50
12	4774	#	423	-0-	-4351	-0-	402	2	21	9	N	19					69
01	5270		-0-	-0-	-5270	-0-					N	-0-					69
02	4760		NO RPT	-0-	-4760	-0-					N	NO RPT					69

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	3	1	11	2	N	-0-					198
10	15	N	13	-0-	-2	-0-	3	1	10	2	N	-0-					198
11	30	N	17	-0-	-13	-0-	4	1	13	2	N	-0-					198
12	15	N	15	-0-	-0-	-0-	11	1	4	2	N	-0-					198
01	56	N	56	-0-	-0-	-0-	14	1	42	2	N	-0-					198
02	28	N	16	-0-	-12	-0-	4	1	12	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1238	N	1238	-0-	-0-	-0-	299	1	939	2	N	-0-					-0-
10	1051	N	1051	-0-	-0-	-0-	276	1	775	2	N	-0-					-0-
11	1331	N	1331	-0-	-0-	-0-	332	1	999	2	N	-0-					-0-
12	1271	N	119	-0-	-1152	-0-	89	1	30	2	N	-0-					-0-
01	1549	N	1549	-0-	-0-	-0-	410	1	1139	2	N	-0-					-0-
*02	1308	N	1308	-0-	-0-	-0-	366	1	942	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	41	1	439	2	N	-0-					50
10	549	N	549	-0-	-0-	-0-	46	1	503	2	N	-0-					50
11	500	N	500	-0-	-0-	-0-	42	1	458	2	N	-0-					50
*12	466	N	466	-0-	-0-	-0-	39	1	427	2	N	-0-					50
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					50

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3377		3377	-0-	-0-	-0-	3357	2	20	9	N	18					36
10	3550		3550	-0-	-0-	-0-	3508	2	42	9	N	38					75
11	3389		3389	-0-	-0-	-0-	3347	2	42	9	N	38					113
12	3532		3532	-0-	-0-	-0-	3488	2	44	9	N	40					153
01	3446		3446	-0-	-0-	-0-	3446	2			N	-0-					153
*02	3201		3201	-0-	-0-	-0-	3201	2			N	-0-					153

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19

03/01 BALANCING DATE STATUS -> -0-

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	946	N	946	-0-	-0-	-0-	940	3	6	9	N	5					65
10	868	N	813	-0-	-55	-0-	813	3			N	-0-					65
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					65
12	992	N	759	-0-	-233	-0-	759	3			N	-0-					65
01	806	N	758	-0-	-48	-0-	758	3			N	-0-					65
02	728	N	528	-0-	-200	-0-	528	3			N	-0-					65

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	12	1	6	2	N	-0-					90
10	51	N	51	-0-	-0-	-0-	36	1	15	2	N	-0-					90
11	44	N	44	-0-	-0-	-0-	30	1	14	2	N	-0-					90
12	65	N	65	-0-	-0-	-0-	46	1	15	2	N	4					94
							4	9									
01	68	N	68	-0-	-0-	-0-	56	1	12	2	N	-0-					94
*02	70	N	70	-0-	-0-	-0-	56	1	14	2	N	-0-					94

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF. 11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3484		2852	-0-	-632	-0-	2852	2			Y	-0-					-0-
10	3292		2793	-0-	-499	-0-	2793	2			Y	-0-					-0-
11	2744		2482	-0-	-262	-0-	2482	2			Y	-0-					-0-
12	2784		2539	-0-	-245	-0-	2539	2			Y	-0-					-0-
01	2872		2583	-0-	-289	-0-	2583	2			Y	-0-					-0-
*02	2418		2245	-0-	-173	-0-	2245	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1085	-0-	-85	-0-	1085	3			N	-0-					-0-
10	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
11	1140	N	1042	-0-	-98	-0-	1042	3			N	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
01	1147	N	1010	-0-	-137	-0-	1010	3			N	-0-					-0-
02	980	N	951	-0-	-29	-0-	951	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	662	-0-	-28	-0-	662	2			N	-0-					111
10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					111
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					111
12	658	N	658	-0-	-0-	-0-	654	2	4	9	N	4					115
01	682	N	638	-0-	-44	-0-	637	2	1	9	N	1					116
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					116

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					88
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					88
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					88
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					88
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					88
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731	N	731	-0-	-0-	-0-	728	2	3	9	N	3					491
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					491
11	709	N	709	-0-	-0-	-0-	709	2			N	-0-					491
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					491
01	558	N	494	-0-	-64	-0-	491	2	3	9	N	3					494
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					494

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					72
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					72
11	875	N	875	-0-	-0-	-0-	875	2			N	-0-					72
12	874	N	874	-0-	-0-	-0-	868	2	6	9	N	5					77
01	868	N	760	-0-	-108	-0-	757	2	3	9	N	3					80
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					80

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1652	-0-	-58	-0-	1652	2			N	-0-					227
10	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					227
11	1680	N	1649	-0-	-31	-0-	1649	2			N	-0-					227
12	1617	N	1617	-0-	-0-	-0-	1599	2	18	9	N	16					243
01	1674	N	1397	-0-	-277	-0-	1390	2	7	9	N	6					249
02	1540	N	NO RPT	-0-	-1540	-0-					N	NO RPT					249

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

09	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

09	540 N	518	-0-	-22	-0-	518	3		N	-0-			35
10	558 N	551	-0-	-7	-0-	545	3	6 9	N	5			40
11	548 N	548	-0-	-0-	-0-	548	3		N	-0-			40
12	576 N	576	-0-	-0-	-0-	14	1	562 3	N	-0-			40
*01	564 N	564	-0-	-0-	-0-	14	1	528 3	N	20			60
						22	9						
*02	527 N	527	-0-	-0-	-0-	13	1	514 3	N	-0-			60

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					134
10	3630	X	3630	-0-	-0-	-0-	3630	3			N	-0-					134
11	3570	X	3570	-0-	-0-	-0-	3570	3			N	-0-	7	5			127
12	3601	X	3601	-0-	-0-	-0-	14	1	3587	3	N	-0-					127
*01	4091	X	4091	-0-	-0-	-0-	14	1	4030	3	N	43					170
							47	9									
*02	3297	X	3297	-0-	-0-	-0-	13	1	3280	3	N	4					174
							4	9									

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

TECOLOTE ENERGY OPERATING, LLC 841419
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					41
10	434	N	380	-0-	-54	-0-	380	2			N	-0-					41
11	390	N	354	-0-	-36	-0-	352	2	2	9	N	2					43
12	372	N	332	-0-	-40	-0-	332	2			N	-0-					43
01	372	N	312	-0-	-60	-0-	312	2			N	-0-					43
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					43

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

09	2033	N	2033	-0-	-0-	-0-	2016	2	17	9	N	15					92
10	2148	N	2148	-0-	-0-	-0-	2135	2	13	9	N	12					104
11	2192	N	2192	-0-	-0-	-0-	2190	2	2	9	N	2					106
12	2233	N	2233	-0-	-0-	-0-	2226	2	7	9	N	6					112
01	2285	N	2285	-0-	-0-	-0-	2271	2	14	9	N	13					125
*02	1998	N	1998	-0-	-0-	-0-	1980	2	18	9	N	16					141

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

09	2791	N	2791	-0-	-0-	-0-	2790	3	1	9	N	1					48
10	3091	N	3091	-0-	-0-	-0-	3091	3			N	-0-					48
11	3000	N	3463	-0-	463	463	3384	3	79	9	N	72					120
12	3100	N	3519	-0-	419	882	3519	3			N	-0-					120
*01	3100	N	3668	-0-	568	1450	3635	3	33	9	N	30					150
*02	4526	X	3076	-0-	-1450	-0-	3063	3	13	9	N	12					162

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					135
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					135
11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					135
12	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					135
*01	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					135
*02	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					135

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

09	2100	N	2100	-0-	-0-	-0-	2086	3	13	4	N	1					33
							1	9									
10	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					33
11	3000	N	3099	-0-	99	99	3099	3			N	-0-					33
12	3100	N	3314	-0-	214	313	3233	3	7	4	N	67					100
							74	9									
*01	3100	N	3169	-0-	69	382	3140	3	29	4	N	-0-					100
*02	3194	X	2812	-0-	-382	-0-	2733	3	79	9	N	72					172

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

09	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					82
10	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					82
11	1887	N	1887	-0-	-0-	-0-	1856	3	31	9	N	28					110
12	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					110
*01	2009	N	2009	-0-	-0-	-0-	2008	3	1	9	N	1	17	5			94
*02	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					94

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
12	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*01	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2031	N	2031	-0-	-0-	-0-	2031	3			N	-0-					23
10	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					23
11	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					23
12	2108	N	1720	-0-	-388	-0-	1657	3	63	4	N	-0-					23
*01	2920	N	2920	-0-	-0-	-0-	2625	3	295	4	N	-0-					23
*02	2689	N	2689	-0-	-0-	-0-	2665	3	24	9	N	22					45

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2359	N	2359	-0-	-0-	-0-	2359	3			N	-0-					50
10	2294	N	2152	-0-	-142	-0-	2152	3			N	-0-					50
11	2675	N	2675	-0-	-0-	-0-	2656	3	19	9	N	17					67
12	2789	N	2789	-0-	-0-	-0-	2789	3			N	-0-					67
*01	2825	N	2825	-0-	-0-	-0-	2817	3	8	9	N	7					74
*02	2498	N	2498	-0-	-0-	-0-	2473	3	25	9	N	23					97

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					12
10	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					12
11	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					12
12	1426	N	1311	-0-	-115	-0-	1311	3			N	-0-					12
*01	2297	N	2297	-0-	-0-	-0-	2197	3	8	4	N	84					96
							92	9									
*02	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					96

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					25
10	1271	N	1233	-0-	-38	-0-	1233	2			N	-0-					25
11	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					25
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					25
01	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					25
02	1372	N	1336	-0-	-36	-0-	1336	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1951	N	1951	-0-	-0-	-0-	30	1	1915	2	N	5					73
							6	9									
10	2013	N	2013	-0-	-0-	-0-	31	1	1980	2	N	2					75
							2	9									
11	2095	N	2095	-0-	-0-	-0-	30	1	2065	2	N	-0-					75
12	2224	N	2224	-0-	-0-	-0-	31	1	2193	2	N	-0-					75
01	2183	N	2183	-0-	-0-	-0-	31	1	2149	2	N	3					78
							3	9									
*02	2015	N	2015	-0-	-0-	-0-	28	1	1985	2	N	2					80
							2	9									

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	186	N	11	-0-	-175	-0-	11	2			N	-0-					-0-
01	465	N	136	-0-	-329	-0-	136	2			N	-0-					-0-
*02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	172	1	299	3	N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	178	1	298	3	N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	172	1	294	3	N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	178	1	306	3	N	-0-					-0-
*01	480	N	480	-0-	-0-	-0-	178	1	302	3	N	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	160	1	273	3	N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

09	2370	N	2203	-0-	-167	-0-	2203	3			N	-0-					-0-
10	2356	N	2190	-0-	-166	-0-	2190	3			N	-0-					-0-
11	2310	N	2119	-0-	-191	-0-	2119	3			N	-0-					-0-
12	2263	N	2133	-0-	-130	-0-	2133	3			N	-0-					-0-
*01	2201	N	2091	-0-	-110	-0-	2091	3			N	-0-					-0-
02	1988	N	1815	-0-	-173	-0-	1815	3			N	-0-					-0-

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					28
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					28
11	540	N	504	-0-	-36	-0-	504	3			N	-0-					28
12	558	N	267	-0-	-291	-0-	267	3			N	-0-					28
*01	558	N	463	-0-	-95	-0-	463	3			N	-0-					28
02	476	N	420	-0-	-56	-0-	420	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

09	5	N	3	-0-	-2	-0-	3	2			N	-0-					40
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					40
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					40
12	6	N	6	-0-	-0-	-0-	3	2	3	9	N	3					43
01	4	N	1	-0-	-3	-0-	1	2			N	-0-					43
*02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					43

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

09	2718	N	2718	-0-	-0-	-0-	2564	3	154	9	N	140					140
10	2511	N	2374	-0-	-137	-0-	2374	3			N	-0-					140
11	2580	N	1648	-0-	-932	-0-	1648	3			N	-0-					140
12	2821	N	1784	-0-	-1037	-0-	15	1	1769	3	N	-0-					140
*01	2894	N	2894	-0-	-0-	-0-	15	1	2879	3	N	-0-					140
02	1540	N	458	-0-	-1082	-0-	14	1	444	3	N	-0-					140

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

09	930	N	52	-0-	-878	-0-	52	3			N	-0-					77
10	465	N	24	-0-	-441	-0-	24	3			N	-0-					77
11	270	N	-0-	-0-	-270	-0-					N	-0-					77
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					77
*01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					77
*02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					77

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-
10	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
11	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
12	2017	N	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-
*01	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
*02	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2185	-0-	-335	-0-	2185	3			N	-0-					-0-
10	2511	N	2212	-0-	-299	-0-	2212	3			N	-0-					-0-
11	1980	N	1772	-0-	-208	-0-	1772	3			N	-0-					-0-
12	2263	N	2248	-0-	-15	-0-	2248	3			N	-0-					-0-
01	2201	N	1680	-0-	-521	-0-	1680	3			N	-0-					-0-
02	1652	N	1530	-0-	-122	-0-	1530	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					133
10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					133
11	924	N	924	-0-	-0-	-0-	924	2			N	-0-					133
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					133
01	853	N	853	-0-	-0-	-0-	853	2			N	-0-					133
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					133

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	N	867	-0-	-0-	-0-	857	2	10	9	N	9					24
10	868	N	855	-0-	-13	-0-	849	2	6	9	N	5					29
11	883	N	883	-0-	-0-	-0-	873	2	10	9	N	9					38
12	899	N	892	-0-	-7	-0-	884	2	8	9	N	7					45
01	885	N	885	-0-	-0-	-0-	876	2	9	9	N	8					53
*02	827	N	827	-0-	-0-	-0-	820	2	7	9	N	6					59

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					92
10	1333	N	1332	-0-	-1	-0-	1296	3	36	9	N	33					125
11	1320	N	1169	-0-	-151	-0-	1169	3			N	-0-					125
12	1333	N	1239	-0-	-94	-0-	12	1	1227	3	N	-0-					125
*01	1333	N	1254	-0-	-79	-0-	12	1	1203	3	N	35					160
							39	9									
*02	1099	N	1099	-0-	-0-	-0-	11	1	1088	3	N	-0-					160

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2674	N	2674	-0-	-0-	-0-	2644	3	30	9	N	27	178	1			31
10	2821	N	2784	-0-	-37	-0-	2784	3			N	-0-					31
11	2676	N	2676	-0-	-0-	-0-	2584	3	92	9	N	84					115
12	2759	N	2681	-0-	-78	-0-	11	1	2670	3	N	-0-					115
*01	2790	N	2736	-0-	-54	-0-	11	1	2648	3	N	70					185
							77	9									
02	2492	N	2364	-0-	-128	-0-	10	1	2344	3	N	9					194
							10	9									

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					97
10	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					97
11	1170	N	1141	-0-	-29	-0-	1141	3			N	-0-					97
12	1228	N	1228	-0-	-0-	-0-	12	1	1216	3	N	-0-					97
*01	1265	N	1265	-0-	-0-	-0-	12	1	1253	3	N	-0-					97
02	1064	N	1040	-0-	-24	-0-	11	1	1029	3	N	-0-					97

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	720	-0-	-60	-0-	720	3			N	-0-					75
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					75
11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					75
12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					75
*01	744	N	741	-0-	-3	-0-	741	3			N	-0-					75
02	672	N	660	-0-	-12	-0-	660	3			N	-0-					75

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					127
10	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					127
11	1140	N	1097	-0-	-43	-0-	1097	3			Y	-0-					127
12	1209	N	1113	-0-	-96	-0-	12	1	1101	3	Y	-0-					127
*01	1159	N	1159	-0-	-0-	-0-	12	1	1147	3	Y	-0-					127
*02	1721	N	1721	-0-	-0-	-0-	11	1	1710	3	Y	-0-					127

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1372	-0-	-188	-0-	1366	3	6	9	N	5					185
10	1581	N	1368	-0-	-213	-0-	1368	3			N	-0-					185
11	1500	N	1325	-0-	-175	-0-	1325	3			N	-0-					185
12	1535	N	1535	-0-	-0-	-0-	1524	3	11	9	N	10					195
*01	1438	N	1438	-0-	-0-	-0-	1379	3	57	4	N	2					197
							2	9									
*02	1329	N	1329	-0-	-0-	-0-	1310	3	19	9	N	17	154	1			60

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1846	-0-	-344	-0-	1846	3			N	-0-					22
10	2108	N	1972	-0-	-136	-0-	1972	3			N	-0-					22
11	1920	N	1703	-0-	-217	-0-	1703	3			N	-0-					22
12	2018	N	2018	-0-	-0-	-0-	12	1	2006	3	N	-0-					22
*01	1984	N	1732	-0-	-252	-0-	12	1	1720	3	N	-0-					22
*02	1790	N	1790	-0-	-0-	-0-	11	1	1779	3	N	-0-					22

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					18
10	2682	N	2682	-0-	-0-	-0-	2682	3			N	-0-					18
11	2321	N	2321	-0-	-0-	-0-	2321	3			N	-0-					18
12	1953	N	1941	-0-	-12	-0-	12	1	1929	3	N	-0-					18
*01	2207	N	2207	-0-	-0-	-0-	12	1	2153	3	N	-0-					18
							42	4									
*02	2054	N	2054	-0-	-0-	-0-	11	1	2043	3	N	-0-					18

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					120
10	930	N	880	-0-	-50	-0-	880	3			N	-0-					120
11	870	N	805	-0-	-65	-0-	805	3			N	-0-					120
12	930	N	814	-0-	-116	-0-	814	3			N	-0-					120
*01	868	N	855	-0-	-13	-0-	833	3	22	9	N	20					140
*02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					140

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1028	-0-	-22	-0-	1028	3			N	-0-					94
10	1333	N	1029	-0-	-304	-0-	1029	3			N	-0-					94
11	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					94
12	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					94
*01	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					94
*02	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					94

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1380	-0-	-0-	-0-	1371	3	9	9	N	8					137
10	1426	N	1403	-0-	-23	-0-	1403	3			N	-0-					137
11	1380	N	1342	-0-	-38	-0-	1336	3	6	9	N	5					142
12	1426	N	1398	-0-	-28	-0-	12	1	1386	3	N	-0-					142
*01	1395	N	1378	-0-	-17	-0-	12	1	1366	3	N	-0-					142
02	1260	N	1248	-0-	-12	-0-	11	1	1228	3	N	8					150
							9	9									

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	12	118	1			16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					197
10	1321	N	1321	-0-	-0-	-0-	1161	2	160	4	Y	-0-					197
11	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					197
12	1338	N	1338	-0-	-0-	-0-	1338	2			Y	-0-					197
*01	1667	N	1667	-0-	-0-	-0-	1451	2	216	9	Y	196	183	1			210
*02	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					210

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					22
10	589	N	126	-0-	-463	-0-	126	3			N	-0-					22
11	540	N	-0-	-0-	-540	-0-					N	-0-	22	5			-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
*01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					64
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					64
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					64
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					64
*01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					64
*02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

09	450	N	421	-0-	-29	-0-	421	3			N	-0-					84
10	434	N	418	-0-	-16	-0-	417	3	1	9	N	1					85
11	420	N	403	-0-	-17	-0-	403	3			N	-0-					85
12	437	N	437	-0-	-0-	-0-	12	1	425	3	N	-0-					85
*01	475	N	475	-0-	-0-	-0-	12	1	463	3	N	-0-					85
*02	416	N	416	-0-	-0-	-0-	11	1	405	3	N	-0-					85

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

09	2520	N	2116	-0-	-404	-0-	2089	3	27	4	N	-0-					-0-
10	2542	N	2523	-0-	-19	-0-	2523	3			N	-0-					-0-
11	2400	N	2335	-0-	-65	-0-	2335	3			N	-0-					-0-
12	2400	N	2400	-0-	-0-	-0-	2400	3			N	-0-					-0-
*01	2511	N	2369	-0-	-142	-0-	2369	3			N	-0-					-0-
02	2184	N	2167	-0-	-17	-0-	2167	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					97
10	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-	3	5			94
11	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					94
12	1147	N	1055	-0-	-92	-0-	1055	3			N	-0-					94
*01	1147	N	1125	-0-	-22	-0-	1118	3	7	9	N	6					100
*02	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					100

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
*01	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	288	-0-	-312	-0-	288	3			N	-0-					89
10	744	N	612	-0-	-132	-0-	594	3	18	9	N	16					105
11	600	N	567	-0-	-33	-0-	567	3			N	-0-					105
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					105
*01	620	N	593	-0-	-27	-0-	578	3	15	9	N	14					119
02	532	N	519	-0-	-13	-0-	519	3			N	-0-					119

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1841	N	1841	-0-	-0-	-0-	1817	3	24	9	N	22					97
10	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					97
11	1779	N	1779	-0-	-0-	-0-	1733	3	46	9	N	42					139
12	1767	N	1747	-0-	-20	-0-	1747	3			N	-0-					139
*01	1767	N	1651	-0-	-116	-0-	1651	3			N	-0-					139
02	1596	N	1592	-0-	-4	-0-	1541	3	51	9	N	46					185

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	815	N	815	-0-	-0-	-0-	813	3	2	9	N	2					112
10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					112
11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					112
12	837	N	817	-0-	-20	-0-	817	3			N	-0-					112
*01	872	N	872	-0-	-0-	-0-	839	3	33	9	N	30					142
*02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					142

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	239	-0-	-601	-0-	239	3			N	-0-					64
10	868	N	162	-0-	-706	-0-	162	3			N	-0-					64
11	510	N	199	-0-	-311	-0-	199	3			N	-0-					64
12	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					64
*01	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-					64
*02	419	N	419	-0-	-0-	-0-	11	1	408	3	N	-0-					64

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					191
10	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					191
11	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					191
12	819	N	819	-0-	-0-	-0-	819	3			N	-0-					191
01	899	N	735	-0-	-164	-0-	735	3			N	-0-					191
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2617	N	2617	-0-	-0-	-0-	2617	3			N	-0-					223
10	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-	167	1			56
11	2486	N	2486	-0-	-0-	-0-	2486	3			N	-0-					56
12	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					56
01	2568	N	2568	-0-	-0-	-0-	2562	3	6	9	N	5					61
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					61

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4451	X	4451	-0-	-0-	-0-	4275	3	176	9	N	160	381	1			65
10	3733	X	3733	-0-	-0-	-0-	3594	3	139	9	N	126					191
11	3874	X	3874	-0-	-0-	-0-	3707	3	167	9	N	152	189	1			154
12	4154	X	4154	-0-	-0-	-0-	3979	3	175	9	N	159	192	1			121
01	3907	X	3907	-0-	-0-	-0-	3729	3	178	9	N	162	167	1			116
02	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					116

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL

CIMAREX ENERGY CO. OF COLORADO 153429

ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					31
10	465	N	463	-0-	-2	-0-	463	3			N	-0-					31
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					31
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					31
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					31
02	420	N	408	-0-	-12	-0-	408	3			N	-0-					31

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785

HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232

MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

09	2280	N	1472	-0-	-808	-0-	390	1	1082	3	N	-0-					-0-
10	2170	N	1866	-0-	-304	-0-	403	1	1463	3	N	-0-					-0-
11	2160	N	2049	-0-	-111	-0-	390	1	1659	3	N	-0-					-0-
12	1519	N	1473	-0-	-46	-0-	403	1	1070	3	N	-0-					-0-
01	1860	N	1725	-0-	-135	-0-	403	1	1322	3	N	-0-					-0-
02	1904	N	1683	-0-	-221	-0-	364	1	1319	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351

HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

09	810	N	752	-0-	-58	-0-	752	2			N	-0-					13
10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					13
11	780	N	764	-0-	-16	-0-	764	2			N	-0-					13
12	775	N	753	-0-	-22	-0-	753	2			N	-0-					13
01	775	N	749	-0-	-26	-0-	749	2			N	-0-					13
02	700	N	693	-0-	-7	-0-	693	2			N	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	866	N	866	-0-	-0-	-0-	10	1	856	2	N	-0-					94
10	889	N	889	-0-	-0-	-0-	8	1	881	2	N	-0-					94
11	870	N	868	-0-	-2	-0-	10	1	854	2	N	4					98
							4	9									
12	899	N	852	-0-	-47	-0-	12	1	839	2	N	1					99
							1	9									
01	899	N	743	-0-	-156	-0-	8	1	733	2	N	2					101
							2	9									
02	812	N	783	-0-	-29	-0-	8	1	767	2	N	7					108
							8	9									

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

09	0	N	-0-	-0-	-0-	-0-					N	-0-	12	1			1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

09	553	N	553	-0-	-0-	-0-	551	2	2	9	N	2	46	1			11
10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					11
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					11
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					11
01	534	N	534	-0-	-0-	-0-	532	2	2	9	N	2					13
02	476	N	436	-0-	-40	-0-	436	2			N	-0-					13

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

09	510	N	508	-0-	-2	-0-	504	2	4	9	N	4					9
10	527	N	519	-0-	-8	-0-	518	2	1	9	N	1					10
11	510	N	505	-0-	-5	-0-	498	2	7	9	N	6					16
12	527	N	508	-0-	-19	-0-	504	2	4	9	N	4					20
01	527	N	489	-0-	-38	-0-	482	2	7	9	N	6					26
02	476	N	357	-0-	-119	-0-	356	2	1	9	N	1					27

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	838	N	838	-0-	-0-	-0-	782	2	56	9	N	51					190
10	893	N	893	-0-	-0-	-0-	884	2	9	9	N	8					198
11	786	N	786	-0-	-0-	-0-	766	2	20	9	N	18	187	1			29
12	808	N	808	-0-	-0-	-0-	794	2	14	9	N	13					42
01	806	N	796	-0-	-10	-0-	782	2	14	9	N	13					55
*02	749	N	749	-0-	-0-	-0-	736	2	13	9	N	12					67

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

09	0	N	-0-	-0-	-0-	-0-					N	33					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

09	889	N	889	-0-	-0-	-0-	121	1	693	2	N	68					196
							75	9									
10	889	N	889	-0-	-0-	-0-	115	1	718	2	N	51	183	1			64
							56	9									
11	900	N	864	-0-	-36	-0-	108	1	690	2	N	60					124
							66	9									
12	930	N	871	-0-	-59	-0-	103	1	709	2	N	54					178
							59	9									
01	899	N	895	-0-	-4	-0-	113	1	674	2	N	98	182	1			94
							108	9									
*02	839	N	839	-0-	-0-	-0-	113	1	656	2	N	64					158
							70	9									

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

09	303	N	303	-0-	-0-	-0-	10	1	293	2	N	-0-					41
10	310	N	292	-0-	-18	-0-	10	1	282	2	N	-0-					41
11	300	N	268	-0-	-32	-0-	10	1	258	2	N	-0-					41
12	310	N	273	-0-	-37	-0-	10	1	263	2	N	-0-					41
01	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-					41
*02	261	N	261	-0-	-0-	-0-	10	1	251	2	N	-0-					41

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1395	N	1395	-0-	-0-	-0-	30	1	1365	2	N	-0-					44
10	1440	N	1440	-0-	-0-	-0-	31	1	1409	2	N	-0-					44
11	1389	N	1389	-0-	-0-	-0-	30	1	1359	2	N	-0-					44
12	1435	N	1435	-0-	-0-	-0-	31	1	1404	2	N	-0-					44
01	1386	N	1386	-0-	-0-	-0-	31	1	1355	2	N	-0-					44
*02	1252	N	1252	-0-	-0-	-0-	28	1	1224	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	66	-0-	-54	-0-	30	1	36	2	N	-0-					147
10	124	N	117	-0-	-7	-0-	31	1	86	2	N	-0-					147
11	153	N	153	-0-	-0-	-0-	30	1	123	2	N	-0-					147
12	149	N	149	-0-	-0-	-0-	31	1	118	2	N	-0-					147
01	124	N	100	-0-	-24	-0-	31	1	69	2	N	-0-					147
02	140	N	99	-0-	-41	-0-	28	1	71	2	N	-0-					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	473	-0-	-7	-0-	30	1	443	2	N	-0-					55
10	502	N	502	-0-	-0-	-0-	31	1	471	2	N	-0-					55
11	486	N	486	-0-	-0-	-0-	30	1	456	2	N	-0-					55
12	496	N	494	-0-	-2	-0-	31	1	463	2	N	-0-					55
01	496	N	473	-0-	-23	-0-	31	1	442	2	N	-0-					55
02	448	N	448	-0-	-0-	-0-	28	1	420	2	N	-0-					55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

09	1570	N	1570	-0-	-0-	-0-	1569	2	1	9	N	1					128
10	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	N	2					130
11	1474	N	1474	-0-	-0-	-0-	1472	2	2	9	N	2					132
12	1334	N	1334	-0-	-0-	-0-	1331	2	3	9	N	3					135
01	1564	N	1564	-0-	-0-	-0-	1555	2	9	9	N	8					143
*02	1347	N	1347	-0-	-0-	-0-	1337	2	10	9	N	9					152

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

09	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					90
10	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					90
11	1466	N	1466	-0-	-0-	-0-	1464	2	2	9	N	2					92
12	1265	N	1265	-0-	-0-	-0-	1258	2	7	9	N	6					98
01	1593	N	1593	-0-	-0-	-0-	1587	2	6	9	N	5					103
*02	1353	N	1353	-0-	-0-	-0-	1347	2	6	9	N	5					108

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

09	30	N	9	-0-	-21	-0-	9	2			N	-0-					15
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					15
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					15
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					15
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					15
*02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

09	95	N	95	-0-	-0-	-0-	92	2	3	9	N	3					28
10	97	N	97	-0-	-0-	-0-	93	2	4	9	N	4					32
11	90	N	65	-0-	-25	-0-	65	2			N	-0-					32
12	93	N	86	-0-	-7	-0-	85	2	1	9	N	1					33
01	93	N	91	-0-	-2	-0-	89	2	2	9	N	2					35
*02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					35

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

09	420	N	388	-0-	-32	-0-	388	2			N	-0-					1
10	403	N	391	-0-	-12	-0-	391	2			N	-0-					1
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					1
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					1
*01	403	N	-0-	-0-	-403	-0-					N	-0-					1
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					1

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	708	-0-	-102	-0-	708	2			N	-0-					63
10	806	N	762	-0-	-44	-0-	762	2			N	-0-					63
11	750	N	638	-0-	-112	-0-	628	2	10	9	N	9					72
12	744	N	-0-	-0-	-744	-0-					N	-0-					72
*01	775	N	668	-0-	-107	-0-	639	2	29	9	N	26					98
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					98

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

09	1708	N	1708	-0-	-0-	-0-	1695	2	13	9	N	12					148
10	1752	N	1752	-0-	-0-	-0-	1719	2	33	9	N	30					178
11	1615	N	1615	-0-	-0-	-0-	1603	2	12	9	N	11					189
12	1504	N	1504	-0-	-0-	-0-	1472	2	32	9	N	29					218
01	1561	N	1561	-0-	-0-	-0-	1525	2	36	9	N	33					251
02	140	N	-0-	-0-	-140	-0-					N	28					279

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

09	480	N	196	-0-	-284	-0-	97	2	99	9	N	90	171	1			217
10	0	N	-0-	-0-	-0-	-0-					N	94					311
11	642	N	642	-0-	-0-	-0-	555	2	87	9	N	79	169	1			221
12	217	N	-0-	-0-	-217	-0-					N	95					316
01	451	N	451	-0-	-0-	-0-	354	2	97	9	N	88	173	1			231
*02	980	N	980	-0-	-0-	-0-	892	2	88	9	N	80					311

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	256	-0-	-14	-0-	30	1	226	2	N	-0-					17
10	266	N	266	-0-	-0-	-0-	31	1	235	2	N	-0-					17
11	240	N	92	-0-	-148	-0-	30	1	62	2	N	-0-					17
12	279	N	30	-0-	-249	-0-	30	1			N	-0-					17
01	279	N	-0-	-0-	-279	-0-					N	-0-					17
02	84	N	-0-	-0-	-84	-0-					N	-0-					17

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	30	1	481	2	N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	31	1	503	2	N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	30	1	482	2	N	-0-					-0-
12	527	N	524	-0-	-3	-0-	30	1	494	2	N	-0-					-0-
01	527	N	516	-0-	-11	-0-	31	1	485	2	N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	28	1	456	2	N	-0-					-0-

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	127	-0-	-323	-0-	30	1	97	2	N	-0-					-0-
10	434	N	328	-0-	-106	-0-	31	1	297	2	N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	30	1	263	2	N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	30	1	243	2	N	-0-					-0-
01	341	N	247	-0-	-94	-0-	31	1	216	2	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	28	1	196	2	N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
01	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					81
10	31	N	-0-	-0-	31	-0-					N	-0-					81
11	30	N	-0-	-0-	30	-0-					N	-0-	55	1			26
12	31	N	-0-	-0-	31	-0-					N	2					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

09	4050	X	3794	-0-	-256	-0-	608	1	3186	2	N	-0-					34
10	4185	X	2748	-0-	-1437	-0-	456	1	2292	2	N	-0-					34
11	4050	X	4033	-0-	-17	-0-	618	1	3274	2	N	128	128	1			34
							141	9									
12	4230	X	4230	-0-	-0-	-0-	636	1	3594	2	N	-0-					34
01	3914	X	3914	-0-	-0-	-0-	641	1	3272	2	N	1					35
							1	9									
*02	3780	X	3438	-0-	-342	-0-	570	1	2865	2	N	3					38
							3	9									

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

09	171	N	171	-0-	-0-	-0-	52	1	119	2	N	-0-					2
10	125	N	125	-0-	-0-	-0-	43	1	82	2	N	-0-					2
11	120	N	106	-0-	-14	-0-	41	1	65	2	N	-0-					2
12	131	N	131	-0-	-0-	-0-	42	1	89	2	N	-0-					2
01	124	N	78	-0-	-46	-0-	27	1	51	2	N	-0-					2
*02	134	N	134	-0-	-0-	-0-	45	1	89	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

09	1826	N	1826	-0-	-0-	-0-	24	1	1791	2	N	10					77
							11	9									
10	2088	N	2088	-0-	-0-	-0-	31	1	1999	2	N	53					130
							58	9									
11	1843	N	1843	-0-	-0-	-0-	30	1	1802	2	N	10					140
							11	9									
12	1827	N	1827	-0-	-0-	-0-	30	1	1788	2	N	8					148
							9	9									
01	1869	N	1869	-0-	-0-	-0-	31	1	1808	2	N	27					175
							30	9									
*02	1626	N	1626	-0-	-0-	-0-	28	1	1590	2	N	7					182
							8	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

09	2430	X	1960	-0-	-470	-0-	26	1	1751	2	N	166	194	1			117
							183	9									
10	3683	X	3683	-0-	-0-	-0-	31	1	3422	2	N	209	188	1			138
							230	9									
11	3515	X	3515	-0-	-0-	-0-	30	1	3333	2	N	138	193	1			83
							152	9									
12	3834	X	3834	-0-	-0-	-0-	24	1	3753	2	N	52					135
							57	9									
01	3293	X	3293	-0-	-0-	-0-	31	1	3100	2	N	147	188	1			94
							162	9									
*02	2849	X	2849	-0-	-0-	-0-	28	1	2688	2	N	121					215
							133	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	460	-0-	-20	-0-	30	1	426	2	N	4					182
							4	9									
10	490	N	490	-0-	-0-	-0-	31	1	459	2	N	-0-					182
11	488	N	488	-0-	-0-	-0-	30	1	458	2	N	-0-					182
12	493	N	493	-0-	-0-	-0-	31	1	462	2	N	-0-					182
01	496	N	480	-0-	-16	-0-	31	1	449	2	N	-0-					182
02	448	N	372	-0-	-76	-0-	27	1	338	2	N	6					188
							7	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1030	N	1030	-0-	-0-	-0-	24	1	981	2	N	23					165
							25	9									
10	1116	N	1116	-0-	-0-	-0-	31	1	1074	2	N	10					175
							11	9									
11	919	N	919	-0-	-0-	-0-	25	1	875	2	N	17					192
							19	9									
12	1054	N	978	-0-	-76	-0-	29	1	935	2	N	13					205
							14	9									
01	1085	N	982	-0-	-103	-0-	31	1	944	2	N	6					211
							7	9									
02	868	N	866	-0-	-2	-0-	28	1	824	2	N	13	189	1			35
							14	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	946	N	946	-0-	-0-	-0-	30	1	862	2	N	49	188	1			46
							54	9									
10	1015	N	1015	-0-	-0-	-0-	31	1	897	2	N	79					125
							87	9									
11	979	N	979	-0-	-0-	-0-	30	1	910	2	N	35					160
							39	9									
12	1246	N	1246	-0-	-0-	-0-	25	1	1153	2	N	62	195	1			27
							68	9									
01	961	N	958	-0-	-3	-0-	31	1	891	2	N	33					60
							36	9									
02	868	N	860	-0-	-8	-0-	28	1	795	2	N	34					94
							37	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	645	-0-	-225	-0-	30	1	615	2	N	-0-					42
10	744	N	606	-0-	-138	-0-	21	1	585	2	N	-0-					42
11	720	N	470	-0-	-250	-0-	30	1	440	2	N	-0-					42
12	682	N	381	-0-	-301	-0-	10	1	342	2	N	26					68
							29	9									
01	620	N	593	-0-	-27	-0-	17	1	576	2	N	-0-					68
*02	860	N	860	-0-	-0-	-0-	27	1	833	2	N	-0-					68

PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

09	2447	X	2447	-0-	-0-	-0-	2444	3	3	9	N	3					124
10	2395	X	2395	-0-	-0-	-0-	2391	3	4	9	N	4					128
11	2081	X	2081	-0-	-0-	-0-	2059	3	22	9	N	20					148
12	2015	X	1822	-0-	-193	-0-	1808	3	14	9	N	13					161
01	2015	X	1494	-0-	-521	-0-	1491	3	3	9	N	3					164
02	1820	X	1573	-0-	-247	-0-	1548	3	25	9	N	23					187

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

09	3141	X	3141	-0-	-0-	-0-	3073	3	68	9	N	62					261
10	3377	X	3377	-0-	-0-	-0-	3291	3	86	9	N	78					339
11	3510	X	3510	-0-	-0-	-0-	3364	3	146	9	N	133	191	1			281
12	3557	X	3557	-0-	-0-	-0-	3473	3	84	9	N	76					357
01	2726	X	2726	-0-	-0-	-0-	2685	3	41	9	N	37	191	1			203
*02	1700	X	1700	-0-	-0-	-0-	1683	3	17	9	N	15					218

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

09	3720	X	3454	-0-	-266	-0-	3437	3	17	9	N	15					199
10	3813	X	3596	-0-	-217	-0-	3581	3	15	9	N	14					213
11	3780	X	3780	-0-	-0-	-0-	3750	3	30	9	N	27					240
12	4177	X	4177	-0-	-0-	-0-	4141	3	36	9	N	33	196	1			77
01	3596	X	-0-	-0-	-3596	-0-					N	27					104
*02	3566	X	3566	-0-	-0-	-0-	3543	3	23	9	N	21					125

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

09	1260	N	1248	-0-	-12	-0-	1248	3			N	-0-					-0-
10	1302	N	1274	-0-	-28	-0-	1274	3			N	-0-					-0-
11	1260	N	1224	-0-	-36	-0-	1224	3			N	-0-					-0-
12	1302	N	1248	-0-	-54	-0-	1248	3			N	-0-					-0-
01	1271	N	1238	-0-	-33	-0-	1238	3			N	-0-					-0-
02	1148	N	1145	-0-	-3	-0-	1145	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

09	637	N	637	-0-	-0-	-0-	636	3	1	9	N	1					77
10	655	N	655	-0-	-0-	-0-	653	3	2	9	N	2					79
11	633	N	633	-0-	-0-	-0-	626	3	7	9	N	6					85
12	651	N	641	-0-	-10	-0-	637	3	4	9	N	4					89
01	651	N	615	-0-	-36	-0-	608	3	7	9	N	6					95
02	588	N	481	-0-	-107	-0-	475	3	6	9	N	5					100

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

09	1633	N	1633	-0-	-0-	-0-	1632	3	1	9	N	1					143
10	1674	N	1658	-0-	-16	-0-	1654	3	4	9	N	4					147
11	1711	N	1711	-0-	-0-	-0-	1697	3	14	9	N	13					160
12	1735	N	1735	-0-	-0-	-0-	1726	3	9	9	N	8					168
01	1654	N	1654	-0-	-0-	-0-	1639	3	15	9	N	14					182
02	1596	N	1517	-0-	-79	-0-	1503	3	14	9	N	13					195

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

09	2937	X	2937	-0-	-0-	-0-	2923	3	14	9	N	13					117
10	3392	X	3392	-0-	-0-	-0-	3357	3	35	9	N	32					149
11	3674	X	3674	-0-	-0-	-0-	3635	3	39	9	N	35					184
12	3614	X	3614	-0-	-0-	-0-	3578	3	36	9	N	33					217
01	3200	X	3200	-0-	-0-	-0-	3172	3	28	9	N	25	190	1			52
*02	2971	X	2971	-0-	-0-	-0-	2949	3	22	9	N	20					72

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	994	-0-	-26	-0-	994	3			N	-0-					14
10	1023	N	943	-0-	-80	-0-	943	3			N	-0-					14
11	1020	N	980	-0-	-40	-0-	980	3			N	-0-					14
12	1023	N	982	-0-	-41	-0-	982	3			N	-0-					14
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-					14
02	924	N	891	-0-	-33	-0-	891	3			N	-0-					14

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	974	N	974	-0-	-0-	-0-	973	2	1	9	Y	1					13
10	1147	N	955	-0-	-192	-0-	953	2	2	9	Y	2					15
11	1020	N	883	-0-	-137	-0-	881	2	2	9	Y	2					17
12	992	N	911	-0-	-81	-0-	900	2	11	9	Y	10					27
01	961	N	882	-0-	-79	-0-	876	2	6	9	Y	5					32
02	812	N	750	-0-	-62	-0-	744	2	6	9	Y	5					37

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1268	N	1268	-0-	-0-	-0-	31	1	1237	2	Y	-0-					20
10	1395	N	1295	-0-	-100	-0-	74	1	1221	2	Y	-0-					20
11	1320	N	1172	-0-	-148	-0-	72	1	1100	2	Y	-0-					20
12	1302	N	1191	-0-	-111	-0-	74	1	1117	2	Y	-0-					20
01	1302	N	1257	-0-	-45	-0-	74	1	1183	2	Y	-0-					20
02	1092	N	1022	-0-	-70	-0-	67	1	955	2	Y	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	30	1	559	2	Y	-0-					5
10	645	N	645	-0-	-0-	-0-	31	1	614	2	Y	-0-					5
11	622	N	622	-0-	-0-	-0-	30	1	592	2	Y	-0-					5
12	620	N	596	-0-	-24	-0-	31	1	565	2	Y	-0-					5
01	651	N	600	-0-	-51	-0-	31	1	569	2	Y	-0-					5
02	588	N	510	-0-	-78	-0-	28	1	482	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	495	-0-	-15	-0-	493	2	2	9	N	2					52
10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					52
11	608	N	608	-0-	-0-	-0-	602	2	6	9	N	5					57
12	625	N	625	-0-	-0-	-0-	614	2	11	9	N	10					67
01	619	N	619	-0-	-0-	-0-	613	2	6	9	N	5					72
*02	567	N	567	-0-	-0-	-0-	549	2	18	9	N	16					88

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	696	N	696	-0-	-0-	-0-	30	1	666	2	Y	-0-					1
10	666	N	666	-0-	-0-	-0-	31	1	635	2	Y	-0-					1
11	690	N	665	-0-	-25	-0-	30	1	635	2	Y	-0-					1
12	718	N	718	-0-	-0-	-0-	31	1	687	2	Y	-0-					1
01	655	N	655	-0-	-0-	-0-	31	1	624	2	Y	-0-					1
*02	757	N	757	-0-	-0-	-0-	28	1	729	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	30	1	501	2	Y	-0-					21
10	597	N	597	-0-	-0-	-0-	590	2	7	9	Y	6					27
11	600	N	494	-0-	-106	-0-	493	2	1	9	Y	1					28
12	572	N	572	-0-	-0-	-0-	570	2	2	9	Y	2					30
01	589	N	571	-0-	-18	-0-	569	2	2	9	Y	2					32
*02	465	N	465	-0-	-0-	-0-	458	2	7	9	Y	6					38

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1141	N	1141	-0-	-0-	-0-	240 20	1 9	881	2	Y	18					75
10	1426	N	1144	-0-	-282	-0-	248 3	1 9	893	2	Y	3					78
11	1290	N	859	-0-	-431	-0-	240 1	1 9	618	2	Y	1					79
12	1365	N	1365	-0-	-0-	-0-	248 9	1 9	1108	2	Y	8					87
01	1274	N	1274	-0-	-0-	-0-	248 18	1 9	1008	2	Y	16	79	1			24
*02	953	N	953	-0-	-0-	-0-	224 3	1 9	726	2	Y	3	21	1			6

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	295	-0-	-35	-0-	295	2			Y	-0-					-0-
10	434	N	306	-0-	-128	-0-	306	2			Y	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	2			Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	548	-0-	-112	-0-	548	2			Y	-0-					40
10	651	N	332	-0-	-319	-0-	332	2			Y	-0-					40
11	780	N	449	-0-	-331	-0-	449	2			Y	-0-					40
12	558	N	504	-0-	-54	-0-	504	2			Y	-0-					40
01	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					40
02	420	N	372	-0-	-48	-0-	372	2			Y	-0-					40

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	902	-0-	-88	-0-	30 7	1 9	865	2	Y	6					30
10	1158	N	1158	-0-	-0-	-0-	31 10	1 9	1117	2	Y	9					39
11	1193	N	1193	-0-	-0-	-0-	30 4	1 9	1159	2	Y	4	1	8			42
12	1236	N	1236	-0-	-0-	-0-	31 9	1 9	1196	2	Y	8	1	8			49
01	1244	N	1244	-0-	-0-	-0-	31 19	1 9	1194	2	Y	17	1	8			65
02	1120	N	1119	-0-	-1	-0-	28 15	1 9	1076	2	Y	14					79

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
10	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-
11	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-
12	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	562	-0-	-8	-0-	562	2			Y	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	2			Y	-0-					-0-
12	589	N	559	-0-	-30	-0-	559	2			Y	-0-					-0-
01	589	N	548	-0-	-41	-0-	548	2			Y	-0-					-0-
02	504	N	485	-0-	-19	-0-	485	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	165	-0-	-15	-0-	164	2	1	9	Y	1	1	8			35
10	186	N	177	-0-	-9	-0-	177	2			Y	-0-					35
11	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					35
12	186	N	165	-0-	-21	-0-	165	2			Y	-0-					35
01	186	N	159	-0-	-27	-0-	159	2			Y	-0-					35
*02	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					35

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1200	-0-	-180	-0-	15	1	1182	2	Y	3					122
							3	9									
10	1364	N	1258	-0-	-106	-0-	16	1	1233	2	Y	8					130
							9	9									
11	1260	N	1153	-0-	-107	-0-	15	1	1136	2	Y	2					132
							2	9									
12	1240	N	1180	-0-	-60	-0-	16	1	1157	2	Y	6					138
							7	9									
01	1271	N	1038	-0-	-233	-0-	16	1	1022	2	Y	-0-					138
02	1064	N	879	-0-	-185	-0-	14	1	865	2	Y	-0-	134	1			4

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO	RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO	RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO	RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO	RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO	RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO	RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2157	N		2157	-0-	-0-	-0-	2157	3			N	-0-					45
10	2229	N		2229	-0-	-0-	-0-	2229	3			N	-0-					45
11	2270	N		2270	-0-	-0-	-0-	2270	3			N	-0-					45
12	2139	N		1637	-0-	-502	-0-	1637	3			N	-0-					45
01	2139	N		759	-0-	-1380	-0-	759	3			N	-0-					45
02	1932	N		1877	-0-	-55	-0-	1877	3			N	-0-					45

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N		-0-	-0-	-0-	-0-					N	-0-					87
10	0	N		-0-	-0-	-0-	-0-					N	-0-					87
11	0	N		-0-	-0-	-0-	-0-					N	-0-					87
12	0	N		-0-	-0-	-0-	-0-					N	-0-					87
01	0	N		-0-	-0-	-0-	-0-					N	-0-					87
02	0	N		-0-	-0-	-0-	-0-					N	-0-					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N		969	-0-	-51	-0-	949	3	20	9	N	18					55
10	1023	N		992	-0-	-31	-0-	992	3			N	-0-					55
11	1035	N		1035	-0-	-0-	-0-	1035	3			N	-0-					55
12	1049	N		1049	-0-	-0-	-0-	1049	3			N	-0-					55
01	1047	N		1047	-0-	-0-	-0-	1034	3	13	9	N	12					67
02	980	N		960	-0-	-20	-0-	929	3	31	9	N	28					95

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

09	1939	N	1939	-0-	-0-	-0-	1910	3	29	9	N	26					203
10	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					203
11	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					203
12	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					203
01	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					203
*02	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					203

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

09	1215	N	1215	-0-	-0-	-0-	1211	3	4	9	N	4	57	1			17
10	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					17
11	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					17
12	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					17
01	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					17
*02	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					17

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					35
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					35
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					35
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					35
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					35
*02	420	N	396	-0-	-24	-0-	396	3			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

09	516	N	516	-0-	-0-	-0-	507	3	9	9	N	8					172
10	544	N	544	-0-	-0-	-0-	535	3	9	9	N	8					180
11	525	N	525	-0-	-0-	-0-	514	3	11	9	N	10					190
12	527	N	519	-0-	-8	-0-	509	3	10	9	N	9					199
01	558	N	509	-0-	-49	-0-	500	3	9	9	N	8					207
*02	1167	N	1167	-0-	-0-	-0-	1154	3	13	9	N	12					219

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

09	1350	N	1349	-0-	-1	-0-	1330	3	19	9	N	17					172
10	1316	N	1316	-0-	-0-	-0-	1293	3	23	9	N	21					193
11	1380	N	1380	-0-	-0-	-0-	1360	3	20	9	N	18					211
12	1452	N	1452	-0-	-0-	-0-	1427	3	25	9	N	23					234
01	1403	N	1403	-0-	-0-	-0-	1383	3	20	9	N	18					252
02	1288	N	1214	-0-	-74	-0-	1194	3	20	9	N	18					270

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

09	3000	X	1909	-0-	-1091	-0-	1901	2	8	9	N	7					48
10	2810	X	2810	-0-	-0-	-0-	2798	2	12	9	N	11					59
11	3000	X	2466	-0-	-534	-0-	2445	2	21	9	N	19					78
12	3322	X	3322	-0-	-0-	-0-	3287	2	35	9	N	32					110
01	4557	X	4557	-0-	-0-	-0-	4515	2	42	9	N	38					148
02	2548	X	NO RPT	-0-	-2548	-0-					N	NO RPT					148

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					13
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					13
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					13
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					13
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					13
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 06/07/2018 - P/A 06/07/18

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					2
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					2
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					2
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					2
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					2
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					2

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	742	-0-	-8	-0-	733	2	9	9	N	8					194
10	778	N	778	-0-	-0-	-0-	769	2	9	9	N	8					202
11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					202
12	662	N	662	-0-	-0-	-0-	659	2	3	9	N	3					205
01	775	N	657	-0-	-118	-0-	655	2	2	9	N	2					207
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					207

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1128	-0-	-42	-0-	1120	2	8	9	N	7					469
10	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					469
11	1110	N	1085	-0-	-25	-0-	1085	2			N	-0-					469
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					469
01	1147	N	1049	-0-	-98	-0-	1047	2	2	9	N	2					471
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					471

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					248
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					248
11	690	N	671	-0-	-19	-0-	671	2			N	-0-					248
12	701	N	701	-0-	-0-	-0-	695	2	6	9	N	5	165	1			88
01	713	N	644	-0-	-69	-0-	644	2			N	-0-					88
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					88

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	755	-0-	-115	-0-	755	2			N	-0-					160
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					160
11	810	N	727	-0-	-83	-0-	727	2			N	-0-					160
12	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2					162
01	775	N	658	-0-	-117	-0-	657	2	1	9	N	1					163
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					163

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1028	N	1028	-0-	-0-	-0-	1024	2	4	9	N	4					128
10	777	N	777	-0-	-0-	-0-	775	2	2	9	N	2					130
11	990	N	795	-0-	-195	-0-	795	2			N	-0-					130
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					130
01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					130
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					130

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1013	-0-	-7	-0-	1007	2	6	9	N	5					102
10	958	N	958	-0-	-0-	-0-	956	2	2	9	N	2					104
11	990	N	953	-0-	-37	-0-	945	2	8	9	N	7					111
12	920	N	920	-0-	-0-	-0-	912	2	8	9	N	7					118
01	961	N	808	-0-	-153	-0-	801	2	7	9	N	6					124
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					124

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1266	N	1266	-0-	-0-	-0-	1262	2	4	9	N	4					142
10	1284	N	1284	-0-	-0-	-0-	1276	2	8	9	N	7					149
11	1413	N	1413	-0-	-0-	-0-	1405	2	8	9	N	7					156
12	1374	N	1374	-0-	-0-	-0-	1362	2	12	9	N	11					167
01	1271	N	1170	-0-	-101	-0-	1153	2	17	9	N	15					182
02	1316	N	NO RPT	-0-	-1316	-0-					N	NO RPT					182

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	862	-0-	-8	-0-	862	2			N	-0-					147
10	892	N	892	-0-	-0-	-0-	892	2			N	-0-					147
11	889	N	889	-0-	-0-	-0-	889	2			N	-0-					147
12	853	N	853	-0-	-0-	-0-	852	2	1	9	N	1					148
01	899	N	736	-0-	-163	-0-	735	2	1	9	N	1					149
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					149

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					34
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					34
11	240	N	228	-0-	-12	-0-	228	2			N	-0-					34
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					34
01	248	N	176	-0-	-72	-0-	176	2			N	-0-					34
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					34

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1409	N	1409	-0-	-0-	-0-	1402	2	7	9	N	6					57
10	1323	N	1323	-0-	-0-	-0-	1317	2	6	9	N	5					62
11	1325	N	1325	-0-	-0-	-0-	1314	2	11	9	N	10					72
12	1313	N	1313	-0-	-0-	-0-	1301	2	12	9	N	11					83
01	1333	N	1171	-0-	-162	-0-	1165	2	6	9	N	5					88
02	1232	N	NO RPT	-0-	-1232	-0-					N	NO RPT					88

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	531	-0-	-189	-0-	531	2			N	-0-					27
10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					27
11	580	N	580	-0-	-0-	-0-	580	2			N	-0-					27
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					27
01	527	N	326	-0-	-201	-0-	326	2			N	-0-					27
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	361	-0-	-59	-0-	361	2			N	-0-					54
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					54
11	330	N	286	-0-	-44	-0-	286	2			N	-0-					54
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					54
01	310	N	241	-0-	-69	-0-	238	2	3	9	N	3					57
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					57

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					259
10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					259
11	1080	N	999	-0-	-81	-0-	999	2			N	-0-					259
12	1038	N	1038	-0-	-0-	-0-	1030	2	8	9	N	7					266
01	1010	N	1010	-0-	-0-	-0-	1002	2	8	9	N	7					273
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					273

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					20
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					20
11	481	N	481	-0-	-0-	-0-	479	2	2	9	N	2					22
12	470	N	470	-0-	-0-	-0-	467	2	3	9	N	3					25
01	527	N	440	-0-	-87	-0-	437	2	3	9	N	3					28
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					28

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

09	990	#	959	-0-	-31	-0-	959	3			N	-0-					129
10	1023	#	951	-0-	-72	-0-	948	3	3	9	N	3					132
11	990	#	953	-0-	-37	-0-	924	3	29	9	N	26					158
12	1023	#	968	-0-	-55	-0-	958	3	10	9	N	9					167
01	992	#	977	-0-	-15	-0-	963	3	14	9	N	13					180
02	896	#	885	-0-	-11	-0-	878	3	7	9	N	6					186

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

09	19230	#	17838	-0-	-1392	-0-	17821	3	17	9	N	15					86
10	19313	#	18342	-0-	-971	-0-	18325	3	17	9	N	15					101
11	18690	#	17959	-0-	-731	-0-	17944	3	15	9	N	14					115
12	18910	#	18141	-0-	-769	-0-	18127	3	14	9	N	13					128
01	18755	#	17986	-0-	-769	-0-	17964	3	22	9	N	20					148
02	16772	#	16058	-0-	-714	-0-	16044	3	14	9	N	13					161

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4007	X	4007	-0-	-0-	-0-	4007	3			N	-0-					3
10	4745	X	4745	-0-	-0-	-0-	4745	3			N	-0-					3
11	3956	X	3956	-0-	-0-	-0-	3956	3			N	-0-					3
12	3823	X	3823	-0-	-0-	-0-	15	1	3808	3	N	-0-					3
*01	3640	X	3640	-0-	-0-	-0-	15	1	3554	3	N	7					10
							63	4	8	9							
*02	3604	X	3604	-0-	-0-	-0-	13	1	3591	3	N	-0-					10

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2996	X	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
10	3044	X	3044	-0-	-0-	-0-	3044	3			N	-0-					-0-
11	2484	X	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
12	2615	X	2615	-0-	-0-	-0-	14	1	1818	3	N	-0-					-0-
							783	4									
*01	1852	X	1852	-0-	-0-	-0-	14	1	1575	3	N	-0-					-0-
							263	4									
*02	2516	X	2516	-0-	-0-	-0-	13	1	2503	3	N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4373	X	4373	-0-	-0-	-0-	4253	3	120	9	N	109					109
10	4348	X	4348	-0-	-0-	-0-	4348	3			N	-0-					109
11	4188	X	4188	-0-	-0-	-0-	4188	3			N	-0-					109
12	4351	X	4351	-0-	-0-	-0-	15	1	4336	3	N	-0-					109
*01	4423	X	4423	-0-	-0-	-0-	15	1	4408	3	N	-0-					109
*02	4085	X	4085	-0-	-0-	-0-	13	1	4072	3	N	-0-					109

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	946	-0-	-224	-0-	942	2	4	9	Y	4					32
10	1209	N	1050	-0-	-159	-0-	1050	2			Y	-0-					32
11	1200	N	1148	-0-	-52	-0-	1144	2	4	9	Y	4					36
12	1058	N	1058	-0-	-0-	-0-	1051	2	7	9	Y	6					42
01	1054	N	889	-0-	-165	-0-	889	2			Y	-0-					42
02	1064	N	691	-0-	-373	-0-	691	2			Y	-0-					42

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4596	X	4596	-0-	-0-	-0-	4410	3	186	9	N	169					169
10	4524	X	4524	-0-	-0-	-0-	4515	3	9	9	N	8	158	1			19
11	4457	X	4457	-0-	-0-	-0-	4457	3			N	-0-					19
12	4743	X	4519	-0-	-224	-0-	4519	3			N	-0-					19
*01	4743	X	4449	-0-	-294	-0-	4417	3	32	9	N	29					48
02	4284	X	3938	-0-	-346	-0-	3938	3			N	-0-					48

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1604	-0-	-16	-0-	1604	3			N	-0-					112
10	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					112
11	1680	N	1629	-0-	-51	-0-	1612	3	17	9	N	15					127
12	1643	N	1640	-0-	-3	-0-	1640	3			N	-0-					127
*01	1647	N	1647	-0-	-0-	-0-	1640	3	7	9	N	6					133
02	1512	N	1467	-0-	-45	-0-	1467	3			N	-0-					133

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3602	-0-	-418	-0-	3583	3	19	9	N	17					78
10	5183	X	5183	-0-	-0-	-0-	5183	3			N	-0-					78
11	4536	X	4536	-0-	-0-	-0-	4524	3	12	9	N	11					89
12	4523	X	4523	-0-	-0-	-0-	4523	3			N	-0-					89
*01	5022	X	4572	-0-	-450	-0-	4572	3			N	-0-					89
02	4536	X	4182	-0-	-354	-0-	4145	3	37	9	N	34					123

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1213	-0-	-47	-0-	1210	2	3	9	N	3					33
10	1271	N	1229	-0-	-42	-0-	1228	2	1	9	N	1					34
11	1200	N	1121	-0-	-79	-0-	1118	2	3	9	N	3					37
12	1240	N	1112	-0-	-128	-0-	1112	2			N	-0-					37
01	1345	N	1345	-0-	-0-	-0-	1314	2	31	9	N	28	50	1			15
*02	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-	13	1			2

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1473	-0-	-27	-0-	1466	2	7	9	N	6					88
10	1550	N	1545	-0-	-5	-0-	1541	2	4	9	N	4					92
11	1470	N	1417	-0-	-53	-0-	1386	2	31	9	N	28					120
12	1519	N	1406	-0-	-113	-0-	1403	2	3	9	N	3					123
01	1550	N	1513	-0-	-37	-0-	1511	2	2	9	N	2	93	1	1	8	31
*02	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-	25	1			6

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	937	-0-	-53 B	-0-	937	3			N	-0-					115
10	1054	N	920	-0-	-134 B	-0-	920	3			N	-0-					115
11	990	N	885	-0-	-105 B	-0-	879	3	6	9	N	5					120
12	961	N	906	-0-	-55 B	-0-	12	1	894	3	N	-0-					120
*01	930	N	919	-0-	-11 B	-0-	12	1	907	3	N	-0-					120
02	840	N	824	-0-	-16 B	-0-	11	1	813	3	N	-0-					120

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30 B	-0-					N	2	29	1			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2420	-0-	-40 B	-0-	2398	3	22	9	N	20					157
10	2529	N	2529	-0-	-0- B	-0-	2495	3	34	9	N	31	97	1			91
11	2430	N	2405	-0-	-25 B	-0-	2385	3	20	9	N	18					109
12	2567	N	2567	-0-	-0- B	-0-	2448	3	119	9	N	108					217
01	2542	N	2421	-0-	-121 B	-0-	2404	3	17	9	N	15	195	1			37
02	2240	N	2205	-0-	-35 B	-0-	2185	3	20	9	N	18					55

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1560	-0-	-0- B	-0-	1498	3	62	9	N	56	183	1			45
10	1581	N	1485	-0-	-96 B	-0-	1466	3	19	9	N	17					62
11	1590	N	1477	-0-	-113 B	-0-	1453	3	24	9	N	22					84
12	1612	N	1520	-0-	-92 B	-0-	1502	3	18	9	N	16					100
01	1488	N	1473	-0-	-15 B	-0-	1441	3	32	9	N	29					129
02	1372	N	1340	-0-	-32 B	-0-	1320	3	20	9	N	18					147

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	901	-0-	-29 B	-0-	899	3	2	9	N	2	49	1			162
10	961	N	915	-0-	-46 B	-0-	901	3	14	9	N	13	110	1			65
11	900	N	888	-0-	-12 B	-0-	877	3	11	9	N	10					75
12	930	N	915	-0-	-15 B	-0-	900	3	15	9	N	14					89
01	930	N	917	-0-	-13 B	-0-	903	3	14	9	N	13					102
02	840	N	824	-0-	-16 B	-0-	811	3	13	9	N	12					114

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	517	-0-	-23 B	-0-	30	1	487	2	N	-0-					188
10	531	N	531	-0-	-0- B	-0-	31	1	500	2	N	-0-					188
11	515	N	515	-0-	-0- B	-0-	30	1	484	2	N	1					189
							1	9									
12	527	N	515	-0-	-12 B	-0-	31	1	484	2	N	-0-					189
01	527	N	526	-0-	-1 B	-0-	31	1	495	2	N	-0-					189
*02	482	N	482	-0-	-0- B	-0-	28	1	454	2	N	-0-					189

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0- B	-0-	12	1	145	2	N	7					192
							8	9									
10	186	N	182	-0-	-4 B	-0-	13	1	158	2	N	10					202
							11	9									
11	198	N	198	-0-	-0- B	-0-	12	1	144	2	N	38	185	1			55
							42	9									
12	186	N	163	-0-	-23 B	-0-	14	1	149	2	N	-0-					55
01	186	N	177	-0-	-9 B	-0-	14	1	152	2	N	10					65
							11	9									
02	168	N	151	-0-	-17 B	-0-	11	1	132	2	N	7					72
							8	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1140	-0-	-60 B	-0-	28	1	1095	2	N	15					246
							17	9									
10	1178	N	1155	-0-	-23 B	-0-	30	1	1107	2	N	16	184	1			78
							18	9									
11	1170	N	1155	-0-	-15 B	-0-	29	1	1103	2	N	21					99
							23	9									
12	1178	N	1057	-0-	-121 B	-0-	28	1	1004	2	N	23					122
							25	9									
01	1161	N	1161	-0-	-0- B	-0-	29	1	1123	2	N	8					130
							9	9									
02	1092	N	945	-0-	-147 B	-0-	23	1	901	2	N	19					149
							21	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10 B	-0-	15	1	95	2	N	-0-					98
10	124	N	116	-0-	-8 B	-0-	16	1	100	2	N	-0-					98
11	120	N	108	-0-	-12 B	-0-	15	1	93	2	N	-0-					98
12	124	N	109	-0-	-15 B	-0-	15	1	93	2	N	1					99
							1	9									
01	124	N	109	-0-	-15 B	-0-	15	1	94	2	N	-0-					99
02	112	N	98	-0-	-14 B	-0-	14	1	84	2	N	-0-					99

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2383	-0-	-107 B	-0-		29	1	2313	2	N	37	180	1			122
								41	9									
10	2511	N	2482	-0-	-29 B	-0-		30	1	2406	2	N	42					164
								46	9									
11	2373	N	2373	-0-	-0- B	-0-		28	1	2300	2	N	41					205
								45	9									
12	2449	N	2253	-0-	-196 B	-0-		31	1	2191	2	N	28					233
								31	9									
01	2480	N	2386	-0-	-94 B	-0-		31	1	2301	2	N	49	191	1			91
								54	9									
02	2212	N	2057	-0-	-155 B	-0-		24	1	1997	2	N	33					124
								36	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2716	-0-	-254 B	-0-		30	1	2586	2	N	91	172	1			202
								100	9									
10	3069	X	2729	-0-	-340 B	-0-		31	1	2584	2	N	104	176	1			130
								114	9									
11	2850	X	2424	-0-	-426 B	-0-		29	1	2294	2	N	92					222
								101	9									
12	2945	X	2542	-0-	-403 B	-0-		30	1	2416	2	N	87					309
								96	9									
01	2945	X	2379	-0-	-566 B	-0-		30	1	2250	2	N	90	177	1			222
								99	9									
02	2548	X	2111	-0-	-437 B	-0-		25	1	2006	2	N	73	184	1			111
								80	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	4557	-0-	-1923 B	-0-		30	1	4428	2	N	90	182	1			384
								99	9									
10	6696	X	4429	-0-	-2267 B	-0-		31	1	4297	2	N	92					476
								101	9									
11	6480	X	4308	-0-	-2172 B	-0-		30	1	4172	2	N	96	186	1			386
								106	9									
12	6200	X	4593	-0-	-1607 B	-0-		31	1	4432	2	N	118					504
								130	9									
01	5859	X	4198	-0-	-1661 B	-0-		31	1	4056	2	N	101	183	1			422
								111	9									
02	4256	X	3536	-0-	-720 B	-0-		28	1	3412	2	N	87					509
								96	9									

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	587	-0-	-343 B	-0-		587	3			N	-0-					76
10	961	N	794	-0-	-167 B	-0-		793	3	1	9	N	1					77
11	810	N	713	-0-	-97 B	-0-		713	3			N	-0-					77
12	734	N	734	-0-	-0- B	-0-		734	3			N	-0-					77
01	806	N	722	-0-	-84 B	-0-		722	3			N	-0-					77
02	672	N	664	-0-	-8 B	-0-		664	3			N	-0-					77

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7 B	-0-		23	3			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-		15	3			N	-0-					-0-
11	30	N	8	-0-	-22 B	-0-		8	3			N	-0-					-0-
12	31	N	3	-0-	-28 B	-0-		3	3			N	-0-					-0-
01	15	N	-0-	-0-	-15 B	-0-						N	-0-					-0-
02	8	N	-0-	-0-	-8 B	-0-						N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3133	-0-	-257 B	-0-	3087	3	46	9	N	42					132
10	3348	X	3265	-0-	-83 B	-0-	3201	3	64	9	N	58					190
11	3210	X	2995	-0-	-215 B	-0-	2941	3	54	9	N	49	192	1			47
12	3317	X	3095	-0-	-222 B	-0-	3053	3	42	9	N	38					85
01	3255	X	3121	-0-	-134 B	-0-	3057	3	64	9	N	58					143
02	2940	X	2757	-0-	-183 B	-0-	2694	3	63	9	N	57					200

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

09	3376	X	3376	-0-	-0- B	-0-	3376	3			N	-0-					125
10	3781	X	3781	-0-	-0- B	-0-	3740	3	41	9	N	37					162
11	3990	X	3282	-0-	-708 B	-0-	3249	3	33	9	N	30					192
12	4123	X	3335	-0-	-788 B	-0-	3311	3	24	9	N	22					214
01	4123	X	3105	-0-	-1018 B	-0-	3061	3	44	9	N	40					254
02	3416	X	3364	-0-	-52 B	-0-	3343	3	21	9	N	19					273

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					144
10	228	N	228	-0-	-0- B	-0-	227	3	1	9	N	1					145
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					145
12	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					145
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					145
02	196	N	183	-0-	-13 B	-0-	183	3			N	-0-					145

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

09	2580	N	2502	-0-	-78 B	-0-	2482	3	20	9	N	18					147
10	2728	N	2644	-0-	-84 B	-0-	2608	3	36	9	N	33					180
11	2722	N	2722	-0-	-0- B	-0-	2691	3	31	9	N	28					208
12	2826	N	2826	-0-	-0- B	-0-	2782	3	44	9	N	40	196	1			52
01	2696	N	2696	-0-	-0- B	-0-	2672	3	24	9	N	22					74
02	2548	N	2447	-0-	-101 B	-0-	2421	3	26	9	N	24					98

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

09	1710	N	1581	-0-	-129 B	-0-	1567	3	14	9	N	13					56
10	1798	N	1435	-0-	-363 B	-0-	1418	3	17	9	N	15					71
11	1650	N	1394	-0-	-256 B	-0-	1375	3	19	9	N	17					88
12	1643	N	1501	-0-	-142 B	-0-	1483	3	18	9	N	16					104
01	1781	N	1781	-0-	-0- B	-0-	1757	3	24	9	N	22					126
*02	1509	N	1509	-0-	-0- B	-0-	1474	3	35	9	N	32					158

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

09	3180	X	2928	-0-	-252	B	-0-	2915	3	13	9	N	12					157
10	3286	X	3104	-0-	-182	B	-0-	3079	3	25	9	N	23					180
11	3639	X	3639	-0-	-0-	B	-0-	3594	3	45	9	N	41					221
12	3744	X	3744	-0-	-0-	B	-0-	3707	3	37	9	N	34	189	1			66
01	3763	X	3763	-0-	-0-	B	-0-	3731	3	32	9	N	29					95
*02	3507	X	3507	-0-	-0-	B	-0-	3465	3	42	9	N	38					133

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

09	3780	X	3351	-0-	-429	B	-0-	3307	3	44	9	N	40					132
10	3782	X	3327	-0-	-455	B	-0-	3277	3	50	9	N	45					177
11	3510	X	3444	-0-	-66	B	-0-	3394	3	50	9	N	45					222
12	3627	X	3373	-0-	-254	B	-0-	3314	3	59	9	N	54					276
01	3472	X	2979	-0-	-493	B	-0-	2922	3	57	9	N	52	196	1			132
02	3220	X	2830	-0-	-390	B	-0-	2795	3	35	9	N	32					164

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

09	1830	N	1691	-0-	-139	B	-0-	1677	3	14	9	N	13					97
10	1860	N	1820	-0-	-40	B	-0-	1798	3	22	9	N	20					117
11	2088	N	2088	-0-	-0-	B	-0-	2062	3	26	9	N	24					141
12	2138	N	2138	-0-	-0-	B	-0-	2112	3	26	9	N	24					165
01	2136	N	2136	-0-	-0-	B	-0-	2110	3	26	9	N	24					189
02	1932	N	1883	-0-	-49	B	-0-	1862	3	21	9	N	19					208

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

09	930	N	841	-0-	-89	B	-0-	820	3	21	9	N	19					112
10	899	N	751	-0-	-148	B	-0-	738	3	13	9	N	12					124
11	1030	N	1030	-0-	-0-	B	-0-	1013	3	17	9	N	15					139
12	1015	N	1015	-0-	-0-	B	-0-	994	3	21	9	N	19					158
01	744	N	733	-0-	-11	B	-0-	722	3	11	9	N	10					168
02	868	N	797	-0-	-71	B	-0-	786	3	11	9	N	10					178

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

09	510	N	414	-0-	-96	B	-0-	414	3			N	-0-					23
10	528	N	528	-0-	-0-	B	-0-	519	3	9	9	N	8					31
11	421	N	421	-0-	-0-	B	-0-	417	3	4	9	N	4					35
12	450	N	450	-0-	-0-	B	-0-	448	3	2	9	N	2					37
01	527	N	385	-0-	-142	B	-0-	385	3			N	-0-					37
02	392	N	317	-0-	-75	B	-0-	317	3			N	-0-					37

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

09	450	N	335	-0-	-115	B	-0-	317	3	18	9	N	16					174
10	372	N	366	-0-	-6	B	-0-	345	3	21	9	N	19					193
11	330	N	320	-0-	-10	B	-0-	299	3	21	9	N	19					212
12	341	N	315	-0-	-26	B	-0-	295	3	20	9	N	18	201	1			29
01	372	N	333	-0-	-39	B	-0-	319	3	14	9	N	13					42
02	308	N	270	-0-	-38	B	-0-	258	3	12	9	N	11					53

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	727	N	727	-0-	-0- B	-0-	725	2	2	9	N	2					71
10	830	N	830	-0-	-0- B	-0-	829	2	1	9	N	1					72
11	545	N	545	-0-	-0- B	-0-	543	2	2	9	N	2					74
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					74
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					74
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					74

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	666	-0-	-84 B	-0-	642	2	24	9	N	22					154
10	837	N	403	-0-	-434 B	-0-	329	2	74	9	N	67					221
11	810	N	655	-0-	-155 B	-0-	651	2	4	9	N	4					225
12	752	N	752	-0-	-0- B	-0-	744	2	8	9	N	7					232
01	533	N	533	-0-	-0- B	-0-	530	2	3	9	N	3					235
02	616	N	495	-0-	-121 B	-0-	486	2	9	9	N	8					243

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7937	X	7937	-0-	-0-	-0-	7930	3	7	9	N	6					130
10	8254	X	8254	-0-	-0-	-0-	8254	3			N	-0-					130
11	7560	X	6341	-0-	-1219	-0-	5754	3	587	4	N	-0-					130
12	8410	X	8410	-0-	-0-	-0-	15	1	8382	3	N	12					142
							13	9									
*01	8446	X	8446	-0-	-0-	-0-	15	1	8431	3	N	-0-					142
*02	7585	X	7585	-0-	-0-	-0-	13	1	7572	3	N	-0-					142

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3818	-0-	818	5541	3818	3			N	-0-					94
10	9125	X	3584	-0-	-5541	-0-	3584	3			N	-0-					94
11	4353	X	4353	-0-	-0-	-0-	4353	3			N	-0-					94
12	4421	X	4421	-0-	-0-	-0-	4421	3			N	-0-					94
01	4176	X	4176	-0-	-0-	-0-	4176	3			N	-0-					94
*02	3497	X	3497	-0-	-0-	-0-	3497	3			N	-0-					94

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

09	6360	X	5592	-0-	-768	-0-	5591	3	1	9	N	1					64
10	6572	X	5730	-0-	-842	-0-	5730	3			N	-0-					64
11	5880	X	5849	-0-	-31	-0-	5849	3			N	-0-					64
12	6076	X	6058	-0-	-18	-0-	6057	3	1	9	N	1					65
01	6076	X	5925	-0-	-151	-0-	5925	3			N	-0-					65
*02	5518	X	5518	-0-	-0-	-0-	5518	3			N	-0-					65

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

09	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
12	930	N	923	-0-	-7	-0-	923	3			N	-0-					-0-
01	992	N	827	-0-	-165	-0-	827	3			N	-0-					-0-
02	896	N	784	-0-	-112	-0-	784	3			N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2555	X	2555	-0-	-0-	-0-	30	1	2525	2	N	-0-					-0-
10	2616	X	2616	-0-	-0-	-0-	31	1	2585	2	N	-0-					-0-
11	2496	X	2496	-0-	-0-	-0-	30	1	2465	2	N	1	1	8			-0-
							1	9									
12	2547	X	2547	-0-	-0-	-0-	31	1	2515	2	N	1	1	8			-0-
							1	9									
01	2564	X	2564	-0-	-0-	-0-	31	1	2532	2	N	1	1	8			-0-
							1	9									
*02	2366	N	2366	-0-	-0-	-0-	28	1	2338	2	N	-0-					-0-

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4937	-0-	-583	-0-	4937	2			N	-0-					212
10	5425	X	3961	-0-	-1464	-0-	3959	2	2	9	N	2					214
11	5250	X	4791	-0-	-459	-0-	4791	2			N	-0-					214
12	5441	X	5441	-0-	-0-	-0-	5441	2			N	-0-					214
01	5239	X	5148	-0-	-91	-0-	5148	2			N	-0-					214
*02	5015	X	5015	-0-	-0-	-0-	5006	2	9	9	N	8					222

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					135
10	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					135
11	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					135
12	3196	X	3196	-0-	-0-	-0-	3190	2	6	9	N	5					140
01	3202	X	3202	-0-	-0-	-0-	3188	2	14	9	N	13					153
*02	2898	X	2898	-0-	-0-	-0-	2892	2	6	9	N	5					158

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	145	-0-	-215	-0-	145	3			N	-0-					-0-
10	279	N	91	-0-	-188	-0-	91	3			N	-0-					-0-
11	180	N	36	-0-	-144	-0-	36	3			N	-0-					-0-
12	155	N	48	-0-	-107	-0-	15	1	33	3	N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	15	1	79	3	N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					160
10	3286	X	3262	-0-	-24	-0-	3262	3			N	-0-					160
11	3150	X	3147	-0-	-3	-0-	3147	3			N	-0-					160
12	3286	X	3078	-0-	-208	-0-	14	1	3064	3	N	-0-					160
*01	3286	X	3283	-0-	-3	-0-	14	1	3269	3	N	-0-					160
02	2968	X	2910	-0-	-58	-0-	12	1	2898	3	N	-0-					160

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
10	2573	N	2556	-0-	-17	-0-	2556	3			N	-0-					-0-
11	2490	N	2445	-0-	-45	-0-	2445	3			N	-0-					-0-
12	2573	N	2523	-0-	-50	-0-	12	1	2511	3	N	-0-					-0-
*01	2542	N	2397	-0-	-145	-0-	12	1	2385	3	N	-0-					-0-
02	2296	N	2261	-0-	-35	-0-	11	1	2250	3	N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	471	-0-	-639	-0-	468	2	3	9	N	3					95
10	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					95
11	1294	N	1294	-0-	-0-	-0-	1292	2	2	9	N	2					97
12	1278	N	1278	-0-	-0-	-0-	1275	2	3	9	N	3					100
01	1262	N	1262	-0-	-0-	-0-	1258	2	4	9	N	4					104
*02	1115	N	1115	-0-	-0-	-0-	1114	2	1	9	N	1					105

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	43	-0-	-47	-0-	43	2			N	-0-					180
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					180
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					180
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					180
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					180
*02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					180

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1018	N	1018	-0-	-0-	-0-	30	1	975	2	N	12					177
							13	9									
10	1020	N	1020	-0-	-0-	-0-	31	1	983	2	N	5					182
							6	9									
11	1047	N	1047	-0-	-0-	-0-	30	1	1005	2	N	11					193
							12	9									
12	1276	N	1276	-0-	-0-	-0-	31	1	1238	2	N	6					199
							7	9									
01	1233	N	1233	-0-	-0-	-0-	31	1	1194	2	N	7					206
							8	9									
*02	1087	N	1087	-0-	-0-	-0-	28	1	1048	2	N	10					216
							11	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

09	3322	X	3322	-0-	-0-	-0-	468	1	2854	2	N	-0-					83
10	3641	X	3641	-0-	-0-	-0-	494	1	2954	2	N	175	190	1			68
							193	9									
11	3540	X	3486	-0-	-54	-0-	514	1	2971	2	N	1					69
							1	9									
12	3658	X	3513	-0-	-145	-0-	518	1	2995	2	N	-0-					69
01	3658	X	2810	-0-	-848	-0-	328	1	2482	2	N	-0-					69
02	3276	X	2996	-0-	-280	-0-	203	1	2781	2	N	11					80
							12	9									

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

09	300	N	272	-0-	-28	-0-	272	2			N	-0-					15
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					15
11	330	N	318	-0-	-12	-0-	318	2			N	-0-					15
12	279	N	254	-0-	-25	-0-	254	2			N	-0-					15
01	279	N	244	-0-	-35	-0-	244	2			N	-0-					15
02	308	N	237	-0-	-71	-0-	237	2			N	-0-					15

TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

09	2190	X	1658	-0-	-532	-0-	1658	2			Y	-0-					98
10	2263	X	1510	-0-	-753	-0-	1510	2			Y	-0-					98
11	2809	X	2809	-0-	-0-	-0-	2807	2	2	9	Y	2					100
12	2201	X	1639	-0-	-562	-0-	1639	2			Y	-0-					100
01	1891	X	1767	-0-	-124	-0-	1767	2			Y	-0-					100
02	2632	X	2012	-0-	-620	-0-	2012	2			Y	-0-					100

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

09	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-
01	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
02	448	N	376	-0-	-72	-0-	376	2			N	-0-					-0-

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1914	N	1914	-0-	-0-	-0-	1882	3	32	9	N	29					124
10	1953	N	1819	-0-	-134	-0-	1785	3	34	9	N	31					155
11	1916	N	1916	-0-	-0-	-0-	1873	3	43	9	N	39					194
12	1953	N	401	-0-	-1552	-0-	395	3	6	9	N	5					199
01	1829	N	-0-	-0-	-1829	-0-					N	-0-					199
02	1764	N	-0-	-0-	-1764	-0-					N	-0-					199

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/17/2018 - PLUGGED 05/17/18

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					149
10	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					149
11	1481	N	1481	-0-	-0-	-0-	1481	99			N	-0-					149
12	2668	N	2668	-0-	-0-	-0-	2668	3			N	-0-					149
01	1922	N	1098	-0-	-824	-0-	1098	3			N	-0-					149
*02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					149

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1238	-0-	-22	-0-	10	1	1228	2	N	-0-					30
10	1285	N	1285	-0-	-0-	-0-	10	1	1275	2	N	-0-					30
11	1200	N	1149	-0-	-51	-0-	10	1	1139	2	N	-0-					30
12	1271	N	1245	-0-	-26	-0-	10	1	1235	2	N	-0-					30
01	1271	N	1149	-0-	-122	-0-	10	1	1139	2	N	-0-					30
*02	1081	N	1081	-0-	-0-	-0-	10	1	1071	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	398	-0-	-772	-0-	398	2			N	-0-					64
10	450	N	450	-0-	-0-	-0-	444	2	6	9	N	5	43	1			26
11	1140	N	855	-0-	-285	-0-	855	2			N	-0-					26
12	871	N	871	-0-	-0-	-0-	871	2			N	-0-					26
01	898	N	898	-0-	-0-	-0-	897	2	1	9	N	1					27
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					27

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1516	-0-	-74	-0-	1516	3			N	-0-					114
10	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					114
11	1560	N	1484	-0-	-76	-0-	1484	3			N	-0-					114
12	1581	N	1531	-0-	-50	-0-	14	1	1517	3	N	-0-					114
*01	1550	N	1517	-0-	-33	-0-	14	1	1503	3	N	-0-					114
02	1372	N	1339	-0-	-33	-0-	13	1	1326	3	N	-0-					114

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	308	-0-	-52	-0-	308	3			N	-0-					70
10	372	N	331	-0-	-41	-0-	309	3	22	9	N	20					90
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					90
12	310	N	190	-0-	-120	-0-	15	1	175	3	N	-0-					90
*01	341	N	337	-0-	-4	-0-	15	1	307	3	N	14					104
							15	9									
02	308	N	248	-0-	-60	-0-	13	1	235	3	N	-0-					104

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

09	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
11	270	N	195	-0-	-75	-0-	195	2			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

09	0		-0-	-0-	-0-	-0-					N	-0-	98	1			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

09	1597	R	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
10	3768	R	3768	-0-	-0-	-0-	3768	3			N	-0-					-0-
11	3865	R	3865	-0-	-0-	-0-	3865	3			N	-0-					-0-
12	3739	R	3739	-0-	-0-	-0-	3739	3			N	-0-					-0-
*01	3238	R	3238	-0-	-0-	-0-	3238	3			N	-0-					-0-
02	700	#	-0-	-0-	-700	-0-					N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
*01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

09	1230	N	1189	-0-	-41	-0-	72	1	1117	2	N	-0-					-0-
10	1302	N	1288	-0-	-14	-0-	72	1	1216	2	N	-0-					-0-
11	1260	N	1257	-0-	-3	-0-	72	1	1185	2	N	-0-					-0-
12	1240	N	1072	-0-	-168	-0-	72	1	1000	2	N	-0-					-0-
01	1302	N	1204	-0-	-98	-0-	72	1	1132	2	N	-0-					-0-
*02	1193	N	1193	-0-	-0-	-0-	72	1	1121	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

09	426	N	426	-0-	-0-	-0-	30	1	396	2	N	-0-					22
10	446	N	446	-0-	-0-	-0-	31	1	415	2	N	-0-					22
11	431	N	431	-0-	-0-	-0-	30	1	401	2	N	-0-					22
12	448	N	448	-0-	-0-	-0-	31	1	417	2	N	-0-					22
01	534	N	534	-0-	-0-	-0-	31	1	503	2	N	-0-					22
*02	954	N	954	-0-	-0-	-0-	28	1	926	2	N	-0-					22

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	2	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	22	1	42	2	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	12	1	22	2	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	15	1	16	2	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	11	1	14	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

09	1897	N	1897	-0-	-0-	-0-	30	1	1867	2	N	-0-					163
10	1886	N	1886	-0-	-0-	-0-	31	1	1855	2	N	-0-					163
11	1829	N	1829	-0-	-0-	-0-	30	1	1799	2	N	-0-					163
12	1953	N	1834	-0-	-119	-0-	31	1	1803	2	N	-0-					163
01	2080	N	2080	-0-	-0-	-0-	31	1	2049	2	N	-0-					163
*02	1824	N	1824	-0-	-0-	-0-	28	1	1796	2	N	-0-					163

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1338	N	1338	-0-	-0-	-0-	30	1	1308	2	N	-0-					163
10	1340	N	1340	-0-	-0-	-0-	31	1	1309	2	N	-0-					163
11	1263	N	1263	-0-	-0-	-0-	30	1	1233	2	N	-0-					163
12	1395	N	1349	-0-	-46	-0-	31	1	1318	2	N	-0-					163
01	1369	N	1369	-0-	-0-	-0-	31	1	1338	2	N	-0-					163
*02	1256	N	1256	-0-	-0-	-0-	27	1	1229	2	N	-0-					163

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

09	824	N	824	-0-	-0-	-0-	30	1	794	2	N	-0-					190
10	871	N	871	-0-	-0-	-0-	31	1	838	2	N	2					192
							2	9									
11	862	N	862	-0-	-0-	-0-	30	1	831	2	N	1					193
							1	9									
12	886	N	886	-0-	-0-	-0-	31	1	853	2	N	2					195
							2	9									
01	857	N	857	-0-	-0-	-0-	31	1	820	2	N	5					200
							6	9									
*02	768	N	768	-0-	-0-	-0-	28	1	732	2	N	7					207
							8	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

09	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILL ENERGY CORPORATION 924319
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

09	1405	N	1405	-0-	-0-	B	-0-	1405	2		N	-0-					-0-
10	1481	N	1481	-0-	-0-	B	-0-	1481	2		N	-0-					-0-
11	1396	N	1396	-0-	-0-	B	-0-	1396	2		N	-0-					-0-
12	1495	N	1495	-0-	-0-	B	-0-	1495	2		N	-0-					-0-
01	1471	N	1471	-0-	-0-	B	-0-	1471	2		N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

09	1410 N	840	-0-	-570	-0-	840	2			N	-0-					78
10	2250 N	2250	-0-	-0-	-0-	2250	2			N	-0-					78
11	1416 N	1416	-0-	-0-	-0-	1416	2			N	-0-					78
12	1002 N	1002	-0-	-0-	-0-	1002	2			N	-0-					78
01	2263 N	2105	-0-	-158	-0-	2105	2			N	-0-					78
*02	1496 N	1496	-0-	-0-	-0-	1496	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

09	330 N	321	-0-	-9	-0-	321	3			N	-0-					67
10	315 N	315	-0-	-0-	-0-	315	3			N	-0-					67
11	300 N	222	-0-	-78	-0-	222	3			N	-0-					67
12	344 N	344	-0-	-0-	-0-	344	3			N	-0-					67
*01	333 N	333	-0-	-0-	-0-	333	3			N	-0-					67
*02	301 N	301	-0-	-0-	-0-	301	3			N	-0-					67

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

09	5267 X	5267	-0-	-0-	-0-	5267	2			N	-0-					80
10	5371 X	5371	-0-	-0-	-0-	5371	2			N	-0-					80
11	5371 X	5371	-0-	-0-	-0-	5371	2			N	-0-					80
12	4906 X	4906	-0-	-0-	-0-	4906	2			N	-0-					80
01	5280 X	5280	-0-	-0-	-0-	5280	2			N	-0-					80
02	4284 X	NO RPT	-0-	-4284	-0-					N	NO RPT					80

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

09	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1690	-0-	-140	-0-	1690	2			N	-0-					26
10	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					26
11	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					26
12	1736	N	1508	-0-	-228	-0-	1508	2			N	-0-					26
01	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					26
02	1372	N	1209	-0-	-163	-0-	1209	2			N	-0-					26

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	969	N	969	-0-	-0-	-0-	969	2			N	-0-					46
10	1116	N	773	-0-	-343	-0-	773	2			N	-0-					46
11	1080	N	762	-0-	-318	-0-	762	2			N	-0-					46
12	992	N	913	-0-	-79	-0-	913	2			N	-0-					46
01	745	N	745	-0-	-0-	-0-	745	2			N	-0-					46
*02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					46

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	655	-0-	-35	-0-	655	2			N	-0-					28
10	713	N	707	-0-	-6	-0-	707	2			N	-0-					28
11	690	N	688	-0-	-2	-0-	688	2			N	-0-					28
12	727	N	727	-0-	-0-	-0-	727	2			N	-0-					28
01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					28
02	644	N	583	-0-	-61	-0-	583	2			N	-0-					28

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1373	N	1373	-0-	-0-	-0-	1367	2	6	9	N	5	192	1			70
10	1395	N	1395	-0-	-0-	-0-	1386	2	9	9	N	8					78
11	1297	N	1297	-0-	-0-	-0-	1294	2	3	9	N	3					81
12	1015	N	1015	-0-	-0-	-0-	1006	2	9	9	N	8					89
01	1194	N	1194	-0-	-0-	-0-	1187	2	7	9	N	6					95
*02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					95

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					94
10	155	N	146	-0-	-9	-0-	146	2			N	-0-					94
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					94
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					94
01	155	N	132	-0-	-23	-0-	132	2			N	-0-					94
02	140	N	122	-0-	-18	-0-	122	2			N	-0-					94

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

09	754	N	754	-0-	-0-	-0-	734	2	20	9	N	18					200
10	806	N	551	-0-	-255	-0-	548	2	3	9	N	3					203
11	841	N	841	-0-	-0-	-0-	820	2	21	9	N	19					222
12	775	N	569	-0-	-206	-0-	548	2	21	9	N	19					241
01	711	N	711	-0-	-0-	-0-	693	2	18	9	N	16	191	1			66
02	784	N	606	-0-	-178	-0-	578	2	28	9	N	25					91

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

09	1323	N	1323	-0-	-0-	-0-	1265	2	58	9	N	53					253
10	1117	N	1117	-0-	-0-	-0-	1100	2	17	9	N	15	190	1			78
11	1400	N	1400	-0-	-0-	-0-	1345	2	55	9	N	50					128
12	1439	N	1439	-0-	-0-	-0-	1369	2	70	9	N	64					192
01	1425	N	1425	-0-	-0-	-0-	1345	2	80	9	N	73	195	1			70
*02	1183	N	1183	-0-	-0-	-0-	1161	2	22	9	N	20					90

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2188	-0-	-32	-0-	2136	2	52	9	N	47					192
10	2316	N	2316	-0-	-0-	-0-	2263	2	53	9	N	48					240
11	2215	N	2215	-0-	-0-	-0-	2170	2	45	9	N	41	191	1			90
12	2263	N	2223	-0-	-40	-0-	2220	2	3	9	N	3					93
01	2325	N	2198	-0-	-127	-0-	2170	2	28	9	N	25					118
02	2072	N	1912	-0-	-160	-0-	1886	2	26	9	N	24					142

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2504	N	2504	-0-	-0-	-0-	2484	2	20	9	N	18					203
10	2604	N	2083	-0-	-521	-0-	2057	2	26	9	N	24					227
11	2520	N	1931	-0-	-589	-0-	1919	2	12	9	N	11	198	1			40
12	2573	N	2097	-0-	-476	-0-	2095	2	2	9	N	2					42
01	2077	N	2003	-0-	-74	-0-	2000	2	3	9	N	3					45
*02	1957	N	1957	-0-	-0-	-0-	1951	2	6	9	N	5					50

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2096	-0-	-34	-0-	2063	2	33	9	N	30					140
10	2340	N	2340	-0-	-0-	-0-	2293	2	47	9	N	43					183
11	2195	N	2195	-0-	-0-	-0-	2152	2	43	9	N	39					222
12	2249	N	2249	-0-	-0-	-0-	2179	2	70	9	N	64	189	1			97
01	2325	N	2140	-0-	-185	-0-	2112	2	28	9	N	25					122
*02	2060	N	2060	-0-	-0-	-0-	2035	2	25	9	N	23					145

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	299	2	11	9	N	10					90
10	341	N	307	-0-	-34	-0-	290	2	17	9	N	15					105
11	300	N	276	-0-	-24	-0-	267	2	9	9	N	8					113
12	310	N	275	-0-	-35	-0-	265	2	10	9	N	9					122
01	310	N	244	-0-	-66	-0-	232	2	12	9	N	11					133
02	252	N	224	-0-	-28	-0-	218	2	6	9	N	5					138

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	4312	-0-	-338	-0-	4282	2	30	9	N	27					260
10	4557	X	3850	-0-	-707	-0-	3819	2	31	9	N	28	190	1			98
11	4380	X	4038	-0-	-342	-0-	3994	2	44	9	N	40					138
12	4526	X	4324	-0-	-202	-0-	4271	2	53	9	N	48					186
01	4526	X	4094	-0-	-432	-0-	4050	2	44	9	N	40					226
*02	4205	X	4205	-0-	-0-	-0-	4171	2	34	9	N	31					257

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2853	-0-	-297	-0-	2834	2	19	9	N	17					115
10	3162	X	2751	-0-	-411	-0-	2732	2	19	9	N	17					132
11	2970	X	2726	-0-	-244	-0-	2708	2	18	9	N	16					148
12	3069	X	3065	-0-	-4	-0-	3041	2	24	9	N	22					170
01	3174	X	3174	-0-	-0-	-0-	3165	2	9	9	N	8					178
*02	2781	X	2781	-0-	-0-	-0-	2773	2	8	9	N	7					185

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1659	N	1659	-0-	-0-	-0-	1580	2	79	9	N	72					355
10	2077	N	1638	-0-	-439	-0-	1547	2	91	9	N	83	190	1			248
11	1920	N	1720	-0-	-200	-0-	1624	2	96	9	N	87	193	1			142
12	1849	N	1849	-0-	-0-	-0-	1730	2	119	9	N	108					250
01	1797	N	1797	-0-	-0-	-0-	1689	2	108	9	N	98	198	1			150
*02	1712	N	1712	-0-	-0-	-0-	1600	2	112	9	N	102					252

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1480	N	1480	-0-	-0-	-0-	1460	2	20	9	N	18					75
10	1468	N	1468	-0-	-0-	-0-	1433	2	35	9	N	32					107
11	1500	N	1500	-0-	-0-	-0-	1469	2	31	9	N	28					135
12	1519	N	1468	-0-	-51	-0-	1410	2	58	9	N	53					188
01	1484	N	1484	-0-	-0-	-0-	1449	2	35	9	N	32					220
*02	1427	N	1427	-0-	-0-	-0-	1416	2	11	9	N	10	180	1			50

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13110	X	10875	-0-	-2235	-0-	10688	2	187	9	N	170	189	1			248
10	13547	X	10191	-0-	-3356	-0-	10029	2	162	9	N	147	197	1			198
11	13110	X	10213	-0-	-2897	-0-	10055	2	158	9	N	144					342
12	13547	X	10639	-0-	-2908	-0-	10449	2	190	9	N	173	198	1			317
01	12369	X	9280	-0-	-3089	-0-	9120	2	160	9	N	145	182	1			280
02	10164	X	9676	-0-	-488	-0-	9511	2	165	9	N	150	187	1			243

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15180	X	14486	-0-	-694	-0-	14122	2	364	9	N	331	351	1			221
10	15686	X	15132	-0-	-554	-0-	14761	2	371	9	N	337	360	1			198
11	15180	X	14168	-0-	-1012	-0-	13807	2	361	9	N	328	359	1			167
12	15314	X	14378	-0-	-936	-0-	13808	2	570	9	N	518	343	1			342
01	15128	X	14268	-0-	-860	-0-	13994	2	274	9	N	249	174	1			417
02	13664	X	12726	-0-	-938	-0-	12356	2	370	9	N	336	584	1			169

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14430	X	14318	-0-	-112	-0-	13816	2	502	9	N	456	360	1			337
10	14818	X	14672	-0-	-146	-0-	14204	2	468	9	N	425	531	1			231
11	13830	X	13571	-0-	-259	-0-	13116	2	455	9	N	414	369	1			276
12	14787	X	13379	-0-	-1408	-0-	12919	2	460	9	N	418	371	1			323
01	14787	X	12825	-0-	-1962	-0-	12392	2	433	9	N	394	364	1			353
02	13356	X	11047	-0-	-2309	-0-	10702	2	345	9	N	314	573	1			94

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15292	X	15292	-0-	-0-	-0-	15008	2	284	9	N	258	190	1			454
10	15345	X	15295	-0-	-50	-0-	14879	2	416	9	N	378	565	1			267
11	14790	X	14042	-0-	-748	-0-	13708	2	334	9	N	304	379	1			192
12	15810	X	10870	-0-	-4940	-0-	10597	2	273	9	N	248	191	1			249
01	15810	X	11485	-0-	-4325	-0-	11191	2	294	9	N	267	371	1			145
02	14280	X	10433	-0-	-3847	-0-	10136	2	297	9	N	270	191	1			224

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2407	-0-	-743	-0-	2298	2	109	9	N	99	187	1			169
10	3193	X	2145	-0-	-1048	-0-	2060	2	85	9	N	77					246
11	2820	X	2534	-0-	-286	-0-	2390	2	144	9	N	131	192	1			185
12	2914	X	2859	-0-	-55	-0-	2696	2	163	9	N	148					333
01	2914	X	2364	-0-	-550	-0-	2290	2	74	9	N	67					400
*02	2500	X	2500	-0-	-0-	-0-	2359	2	141	9	N	128	356	1			172

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	5271	-0-	-2109	-0-	5115	2	156	9	N	142	187	1			252
10	6913	X	5163	-0-	-1750	-0-	5071	2	92	9	N	84					336
11	6690	X	5096	-0-	-1594	-0-	5005	2	91	9	N	83	189	1			230
12	6355	X	5298	-0-	-1057	-0-	5137	2	161	9	N	146					376
01	5704	X	5207	-0-	-497	-0-	5034	2	173	9	N	157	199	1			334
02	4928	X	4570	-0-	-358	-0-	4406	2	164	9	N	149	186	1			297

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

09	6960	X	5866	-0-	-1094	-0-	5745	2	121	9	N	110					425
10	6975	X	5854	-0-	-1121	-0-	5747	2	107	9	N	97	194	1			328
11	6540	X	6107	-0-	-433	-0-	5988	2	119	9	N	108	193	1			243
12	6572	X	6566	-0-	-6	-0-	6416	2	150	9	N	136					379
01	6448	X	5367	-0-	-1081	-0-	5261	2	106	9	N	96	194	1			281
02	5712	X	5664	-0-	-48	-0-	5544	2	120	9	N	109	193	1			197

WINRIGHT RESOURCES OPERATING,LLC 932471
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

09	17541	X	17541	-0-	-0-	-0-	17346	3	195	9	N	177	192	1			162
10	18005	X	18005	-0-	-0-	-0-	17779	3	226	9	N	205	190	1			177
11	17430	X	15474	-0-	-1956	-0-	15430	3	44	9	N	40					217
12	18011	X	15383	-0-	-2628	-0-	15199	3	184	9	N	167					384
01	18135	X	15624	-0-	-2511	-0-	15380	3	244	9	N	222	193	1			413
02	16380	X	14308	-0-	-2072	-0-	14100	3	208	9	N	189	188	1			414

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	728	-0-	-322 B	-0-	728	2			N	-0-					76
10	899	N	828	-0-	-71 B	-0-	828	2			N	-0-					76
11	840	N	791	-0-	-49 B	-0-	791	2			N	-0-					76
12	744	N	689	-0-	-55 B	-0-	689	2			N	-0-					76
01	837	N	703	-0-	-134 B	-0-	703	2			N	-0-					76
02	728	N	660	-0-	-68 B	-0-	660	2			N	-0-					76

03/01 BALANCING DATE STATUS -> -0-

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1151	-0-	-79 B	-0-	1144	2	7	9	N	6					122
10	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					122
11	1331	N	1331	-0-	-0- B	-0-	1328	2	3	9	N	3					125
12	1178	N	1021	-0-	-157 B	-0-	985	2	36	9	N	33					158
01	1333	N	1216	-0-	-117 B	-0-	1216	2			N	-0-					158
*02	1270	N	1270	-0-	-0- B	-0-	1222	2	48	9	N	44					202

03/01 BALANCING DATE STATUS -> -0-

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BRACKEN OPERATING, L.L.C. 085851
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	#	284	-0-	-736	-0-	284	2			N	-0-					-0-
10	1023	#	435	-0-	-588	-0-	435	2			N	-0-					-0-
11	990	#	961	-0-	-29	-0-	961	2			N	-0-					-0-
12	1023	#	891	-0-	-132	-0-	891	2			N	-0-					-0-
01	873	R	873	-0-	-0-	-0-	873	2			N	-0-					-0-
02	896	#	694	-0-	-202	-0-	694	2			N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	319	-0-	-221	-0-	319	2			N	-0-					145
10	704	N	704	-0-	-0-	-0-	658	2	46	9	N	42					187
11	656	N	656	-0-	-0-	-0-	614	2	42	9	N	38					225
12	670	N	670	-0-	-0-	-0-	639	2	31	9	N	28					253
01	713	N	654	-0-	-59	-0-	614	2	40	9	N	36					289
02	616	N	463	-0-	-153	-0-	440	2	23	9	N	21					310

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	1933	-0-	-977	-0-	1919	2	14	9	N	13					120
10	4061	X	4061	-0-	-0-	-0-	3928	2	133	9	N	121	192	1			49
11	3149	X	3149	-0-	-0-	-0-	3127	2	22	9	N	20					69
12	3059	X	3059	-0-	-0-	-0-	3037	2	22	9	N	20					89
01	3503	X	2965	-0-	-538	-0-	2937	2	28	9	N	25					114
02	3164	X	2425	-0-	-739	-0-	2425	2			N	-0-					114

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1649	-0-	-421	-0-	1649	2			N	-0-					22
10	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					22
11	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					22
12	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					22
01	2263	N	2249	-0-	-14	-0-	2249	2			N	-0-					22
02	2044	N	1727	-0-	-317	-0-	1727	2			N	-0-					22

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2550	-0-	-0-	-0-	1	1	2549	2	N	-0-					160
10	2921	N	2921	-0-	-0-	-0-	1	1	2916	2	N	4					164
							4	9									
11	2594	N	2594	-0-	-0-	-0-	1	1	2585	2	N	7					171
							8	9									
12	2635	N	2593	-0-	-42	-0-	1	1	2583	2	N	8					179
							9	9									
01	2914	N	2506	-0-	-408	-0-	1	1	2496	2	N	8					187
							9	9									
02	2408	N	2088	-0-	-320	-0-	1	1	2087	2	N	-0-					187

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

09	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

09	30	N	18	-0-	-12		-0-	18	2			N	-0-					-0-
10	93	N	-0-	-0-	-93		-0-					N	-0-					-0-
11	90	N	90	-0-	-0-		-0-	90	2			N	-0-					-0-
12	31	N	-0-	-0-	-31		-0-					N	-0-					-0-
01	14	N	14	-0-	-0-		-0-	14	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84		-0-					N	NO RPT					-0-

WILL ENERGY CORPORATION 924319
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

09	DLQ G-10		465	-0-	465		2111	465	2			Y	-0-					15
10	DLQ G-10		476	-0-	476		2587	476	2			Y	-0-					15
11	2900	N	594	-0-	-2306		281	594	2			Y	-0-					15
12	697	N	416	-0-	-281		-0-	416	2			Y	-0-					15
01	465	N	374	-0-	-91		-0-	374	2			Y	-0-					15
02	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					15

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

09	DLQ G-10		179	-0-	179		639	179	2			Y	-0-					7
10	DLQ G-10		168	-0-	168		807	168	2			Y	-0-					7
11	985	N	178	-0-	-807		-0-	178	2			Y	-0-					7
12	406	N	406	-0-	-0-		-0-	406	2			Y	-0-					7
01	374	N	374	-0-	-0-		-0-	374	2			Y	-0-					7
02	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					7

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2861	X	2861	-0-	-0-	-0-	45	1	2816	2	N	-0-					78
10	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					78
11	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					78
12	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					78
01	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					78
*02	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					78

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4589	X	4589	-0-	-0-	-0-	68	1	4521	2	N	-0-					160
10	4760	X	4760	-0-	-0-	-0-	4760	2			N	-0-					160
11	4614	X	4614	-0-	-0-	-0-	4614	2			N	-0-					160
12	4767	X	4767	-0-	-0-	-0-	4767	2			N	-0-					160
01	4707	X	4707	-0-	-0-	-0-	4703	2	4	9	N	4					164
*02	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					164

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	819	-0-	-81	-0-	45	1	774	2	N	-0-					-0-
10	899	N	542	-0-	-357	-0-	542	2			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
12	837	N	516	-0-	-321	-0-	516	2			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159

PLUGGED AND ABANDONED_____ 06/29/2018 - P/A 06/29/18

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3113	X	3113	-0-	-0-	-0-	45	1	3068	2	N	-0-					132
10	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					132
11	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					132
12	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					132
01	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					132
*02	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					132

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL ENERGY CORPORATION 924319
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					72
10	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					72
11	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					72
12	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					72
01	2046	N	1669	-0-	-377	-0-	1669	2			N	-0-					72
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DORSEY 185 WELL #: RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WORKED OVER ANOTHER ZONE.. 05/18/2015

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILL ENERGY CORPORATION //CONT.// 924319
DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	#	768	-0-	-1062 B	-2095	768	3			N	-0-					-0-
10	1891	#	699	-0-	-1192 B	-3287	699	3			N	-0-					-0-
11	1830	#	612	-0-	-1218 B	-4505	612	3			N	-0-					-0-
12	1891	#	1035	-0-	-856 B	-5361	1035	3			N	-0-					-0-
*01	1767	#	883	-0-	-884 B	-6245	883	3			N	-0-					-0-
02	728	#	-0-	-0-	-728 B	-6973					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -5940 CANCELLED UNDERAGE -> -1033

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	790	-0-	-50	-0-	790	2			N	-0-					97
10	874	N	874	-0-	-0-	-0-	874	2			N	-0-					97
11	866	N	866	-0-	-0-	-0-	866	2			N	-0-					97
12	806	N	786	-0-	-20	-0-	786	2			N	-0-					97
01	873	N	873	-0-	-0-	-0-	873	2			N	-0-					97
*02	812	N	685	-0-	-127	-0-	685	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 07/15/2015

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1285	N	1285	-0-	-0-	-0-	99	1	1186	2	N	-0-					222
10	731	N	731	-0-	-0-	-0-	56	1	675	2	N	-0-					222
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					222
12	355	N	355	-0-	-0-	-0-	218	1	137	2	N	-0-					222
01	0	N	-0-	-0-	-0-	-0-					N	-0-					222
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

09	150	N	-0-	-0-	-150	-0-					N	-0-					419
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					419
11	90	N	66	-0-	-24	-0-	66	2			N	-0-					419
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					419
*01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					419
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

09	720	N	440	-0-	-280	-0-	110	1	330	2	N	-0-					656
10	436	N	436	-0-	-0-	-0-	109	1	327	2	N	-0-					656
11	540	N	356	-0-	-184	-0-	76	1	280	2	N	-0-					656
12	312	N	312	-0-	-0-	-0-	65	1	247	2	N	-0-					656
*01	227	N	227	-0-	-0-	-0-	63	1	164	2	N	-0-					656
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

09	369	N	369	-0-	-0-	-0-	80	1	289	2	N	-0-					354
10	346	N	346	-0-	-0-	-0-	75	1	271	2	N	-0-					354
11	238	N	238	-0-	-0-	-0-	53	1	185	2	N	-0-					354
12	94	N	94	-0-	-0-	-0-	38	1	56	2	N	-0-					354
*01	51	N	51	-0-	-0-	-0-	42	1	9	2	N	-0-					354
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
JTL OPERATING CO., INC 448052
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3302	-0-	302	1256	3302	3			N	-0-					-0-
10	4179	X	2923	-0-	-1256	-0-	2923	3			N	-0-					-0-
11	2667	X	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-
12	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
*01	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-
02	1008	X	-0-	-0-	-1008	-0-					N	36					62

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	2928	-0-	-522	-0-	2928	3			Y	-0-					93
10	3379	X	3191	-0-	-188	-0-	3191	3			Y	-0-					93
11	3210	X	3084	-0-	-126	-0-	3084	3			Y	-0-					93
12	3193	X	3017	-0-	-176	-0-	3017	3			Y	-0-					93
*01	3193	X	2948	-0-	-245	-0-	2948	3			Y	-0-					93
02	2884	X	-0-	-0-	-2884	-0-					Y	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
12	651	N	595	-0-	-56	-0-	595	3			Y	-0-					-0-
*01	558	N	493	-0-	-65	-0-	493	3			Y	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					Y	-0-					33

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

09	2693	N	2693	-0-	-0-	-0-	2693	3			N	-0-					68
10	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					68
11	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					68
12	2490	N	2490	-0-	-0-	-0-	2490	3			N	-0-					68
*01	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					68
02	1008	N	-0-	-0-	-1008	-0-					N	54	199	1			107

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					20
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					20
11	540	N	523	-0-	-17	-0-	523	3			N	-0-					20
12	558	N	500	-0-	-58	-0-	500	3			N	-0-					20
*01	558	N	541	-0-	-17	-0-	541	3			N	-0-					20
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	6					175

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					29
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					29
11	180	N	17	-0-	-163	-0-	17	3			N	-0-					29
12	310	N	140	-0-	-170	-0-	140	3			N	-0-					29
*01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					29
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	15	-0-	-45	-0-	15	3			N	-0-					28
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					28
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					28
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					28
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					28
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
10	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
11	780	N	729	-0-	-51	-0-	729	3			N	-0-					-0-
12	806	N	754	-0-	-52	-0-	754	3			N	-0-					-0-
*01	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					37
10	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					37
11	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					37
12	961	N	895	-0-	-66	-0-	895	3			N	-0-					37
*01	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					37
02	868	N	-0-	-0-	-868	-0-					N	-0-					-0-

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					55
10	124	N	-0-	-0-	-124	-0-					N	-0-					55
11	90	N	-0-	-0-	-90	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/31/2018 - P/A 10/31/18

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
01	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
02	420	N	279	-0-	-141	-0-	279	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

09	2100	N	1201	-0-	-899	-0-	300	1	901	3	N	-0-					-0-
10	2170	N	1365	-0-	-805	-0-	310	1	1055	3	N	-0-					-0-
11	1976	N	1976	-0-	-0-	-0-	300	1	1676	3	N	-0-					-0-
12	2577	N	2577	-0-	-0-	-0-	290	1	2287	3	N	-0-					-0-
01	2510	N	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-
*02	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

09	2850	X	2658	-0-	-192	-0-	2652	3	6	9	N	5	5	8			-0-
10	2914	X	2672	-0-	-242	-0-	2672	3			N	-0-					-0-
11	2460	X	2419	-0-	-41	-0-	2419	3			N	-0-					-0-
12	2759	N	2250	-0-	-509	-0-	2247	3	3	9	N	3	3	8			-0-
01	2666	N	2440	-0-	-226	-0-	2437	3	3	9	N	3	3	8			-0-
02	2268	N	2128	-0-	-140	-0-	2128	3			N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

09	10	N	-0-	-0-	-10	-0-					N	-0-					120
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					120
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					120
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					120
01	5	N	2	-0-	-3	-0-	2	3			N	-0-					120
*02	28	N	-0-	-0-	-28	-0-					N	-0-					120

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

09	30	N	-0-	-0-	-30	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

09	2978	X	2978	-0-	-0-	-0-	2831	3	147	9	N	134	182	1			87
10	2981	X	2981	-0-	-0-	-0-	2981	3			N	-0-					87
11	3083	X	3083	-0-	-0-	-0-	3083	3			N	-0-					87
12	3410	X	3410	-0-	-0-	-0-	23	1	3198	3	N	172	196	1			63
							189	9									
*01	3329	X	3329	-0-	-0-	-0-	23	1	3306	3	N	-0-					63
02	1120	X	801	-0-	-319	-0-	21	1	780	3	N	-0-					63

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					72
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					72
11	750	N	744	-0-	-6	-0-	744	3			N	-0-					72
12	775	N	773	-0-	-2	-0-	11	1	762	3	N	-0-					72
*01	775	N	763	-0-	-12	-0-	11	1	752	3	N	-0-					72
02	700	N	169	-0-	-531	-0-	10	1	159	3	N	-0-					72

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*01	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2533	N	2533	-0-	-0-	-0-	79	1	2454	3	N	-0-					-0-
10	2666	N	2666	-0-	-0-	-0-	81	1	2585	3	N	-0-					-0-
11	2744	N	2744	-0-	-0-	-0-	79	1	2665	3	N	-0-					-0-
12	2948	N	2948	-0-	-0-	-0-	81	1	2867	3	N	-0-					-0-
*01	3100	N	3125	-0-	25	25	81	1	3044	3	N	-0-					-0-
02	2352	N	2322	-0-	-30	-0-	73	1	2249	3	N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

09	2310	X	110	-0-	-2200	-0-	39	1	71	2	N	-0-					-0-
10	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
11	2130	X	497	-0-	-1633	-0-	52	1	445	2	N	-0-					-0-
12	1996	X	1996	-0-	-0-	-0-	130	1	1866	2	N	-0-					-0-
01	1311	N	1311	-0-	-0-	-0-	130	1	1181	2	N	-0-					-0-
*02	1215	N	1215	-0-	-0-	-0-	116	1	1099	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

09	5260	X	5260	-0-	-0-	-0-	130	1	5130	2	N	-0-					-0-
10	4465	X	4465	-0-	-0-	-0-	130	1	4335	2	N	-0-					-0-
11	3553	X	3553	-0-	-0-	-0-	130	1	3423	2	N	-0-					-0-
12	3899	X	3899	-0-	-0-	-0-	101	1	3798	2	N	-0-					-0-
01	4120	X	4120	-0-	-0-	-0-	130	1	3990	2	N	-0-					-0-
*02	1437	X	1437	-0-	-0-	-0-	116	1	1321	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					100
10	930	N	756	-0-	-174	-0-	756	3			N	-0-					100
11	1050	N	562	-0-	-488	-0-	562	3			N	-0-					100
12	1023	N	115	-0-	-908	-0-	115	3			N	-0-					100
*01	744	N	320	-0-	-424	-0-	320	3			N	-0-					100
02	532	N	-0-	-0-	-532	-0-					N	6					38

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

09	2354	N	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-
10	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
11	2340	N	2312	-0-	-28	-0-	2312	3			N	-0-					-0-
12	2418	N	2377	-0-	-41	-0-	2377	3			N	-0-					-0-
*01	2418	N	2325	-0-	-93	-0-	2325	3			N	-0-					-0-
02	2156	N	-0-	-0-	-2156	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

09	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					174
10	1836	N	1836	-0-	-0-	-0-	1829	3	7	9	N	6					180
11	1909	N	1909	-0-	-0-	-0-	1903	3	6	9	N	5	153	1			32
12	1960	N	1960	-0-	-0-	-0-	1951	3	9	9	N	8					40
01	1747	N	1747	-0-	-0-	-0-	1725	3	22	9	N	20					60
02	896	N	855	-0-	-41	-0-	852	3	3	9	N	3					63

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

09	990	N	820	-0-	-170	-0-	48	1	772	2	N	-0-	120	1			17
10	1065	N	1065	-0-	-0-	-0-	62	1	1003	2	N	-0-					17
11	957	N	957	-0-	-0-	-0-	60	1	897	2	N	-0-					17
12	972	N	972	-0-	-0-	-0-	62	1	910	2	N	-0-					17
01	1054	N	898	-0-	-156	-0-	62	1	836	2	N	-0-					17
02	896	N	877	-0-	-19	-0-	56	1	803	2	N	16					33
							18	9									

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					157
10	837	N	418	-0-	-419	-0-	418	2			N	-0-					157
11	953	N	953	-0-	-0-	-0-	953	2			N	-0-					157
12	857	N	857	-0-	-0-	-0-	857	2			N	-0-					157
01	577	N	577	-0-	-0-	-0-	577	2			N	-0-					157
02	896	N	181	-0-	-715	-0-	181	2			N	-0-					157
MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300																	
09	34560	X	23903	-0-	-10657	-0-	23703	2	200	9	N	182	189	1			128
10	35712	X	11227	-0-	-24485	-0-	11133	2	94	9	N	85					213
11	34560	X	18732	-0-	-15828	-0-	18587	2	145	9	N	132	191	1			154
12	35712	X	13940	-0-	-21772	-0-	13820	2	120	9	N	109					263
01	25513	X	12905	-0-	-12608	-0-	12761	2	144	9	N	131	191	1			203
02	22316	X	6997	-0-	-15319	-0-	6924	2	73	9	N	66					269

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62
ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287																	
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-1132					N	-0-					10
10	14B2 EXT		-0-	-0-	-0- B	-1132					N	-0-					10
11	14B2 EXT		-0-	-0-	-0- B	-1132					N	-0-	10	7			-0-
12	14B2 EXT		-0-	-0-	-0- B	-1132					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-1132					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-1132					N	-0-					-0-
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					-0-
10	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					-0-
11	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					-0-
12	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					-0-
01	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					-0-
*02	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1160	-0-	-70	-0-	1160	3			Y	-0-					-0-
10	1209	N	1170	-0-	-39	-0-	1170	3			Y	-0-					-0-
11	1170	N	1118	-0-	-52	-0-	1118	3			Y	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-
01	1147	N	1071	-0-	-76	-0-	1071	3			Y	-0-					-0-
02	1036	N	1022	-0-	-14	-0-	1022	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					57
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					57
11	180	N	-0-	-0-	-180	-0-					N	-0-					57
12	186	N	-0-	-0-	-186	-0-					N	-0-					57
01	186	N	-0-	-0-	-186	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8489	X	8489	-0-	-0-	-0-	304	1	8185	2	N	-0-					83
10	8913	X	8913	-0-	-0-	-0-	316	1	8597	2	N	-0-					83
11	8516	X	8516	-0-	-0-	-0-	309	1	8204	2	N	3					86
							3	9									
12	8720	X	8720	-0-	-0-	-0-	310	1	8409	2	N	1					87
							1	9									
01	8662	X	8662	-0-	-0-	-0-	318	1	8335	2	N	8					95
							9	9									
*02	7538	X	7538	-0-	-0-	-0-	288	1	7244	2	N	5					100
							6	9									

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					85
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					85
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					85
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					85
01	713	N	578	-0-	-135	-0-	578	2			N	-0-					85
*02	673	N	673	-0-	-0-	-0-	673	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					148
10	741	N	741	-0-	-0-	-0-	738	2	3	9	N	3					151
11	810	N	738	-0-	-72	-0-	738	2			N	-0-					151
12	801	N	801	-0-	-0-	-0-	799	2	2	9	N	2					153
01	753	N	753	-0-	-0-	-0-	749	2	4	9	N	4					157
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					157

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
10	1494	N	1494	-0-	-0-	-0-	72	1	1422	2	N	-0-					-0-
11	1419	N	1419	-0-	-0-	-0-	72	1	1347	2	N	-0-					-0-
12	1451	N	1451	-0-	-0-	-0-	72	1	1379	2	N	-0-					-0-
01	1413	N	1413	-0-	-0-	-0-	72	1	1341	2	N	-0-					-0-
*02	1265	N	1265	-0-	-0-	-0-	72	1	1193	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41

03/01 BALANCING DATE STATUS -> -0-

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

09	7440	X	6296	-0-	-1144	-0-	6287	3	9	9	N	8					48
10	6944	X	6675	-0-	-269	-0-	6663	3	12	9	N	11	36	1			23
11	6720	X	6302	-0-	-418	-0-	6302	3			N	-0-					23
12	6882	X	6526	-0-	-356	-0-	6526	3			N	-0-					23
01	6727	X	6616	-0-	-111	-0-	6616	3			N	-0-					23
02	6020	X	5845	-0-	-175	-0-	5845	3			N	-0-					23

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

09	6030	X	2080	-0-	-3950	-0-	2080	3			N	-0-					-0-
10	6231	X	5341	-0-	-890	-0-	5341	3			N	-0-					-0-
11	5691	X	5691	-0-	-0-	-0-	5691	3			N	-0-					-0-
12	5146	X	4997	-0-	-149	-0-	4997	3			N	-0-					-0-
01	5405	X	5405	-0-	-0-	-0-	5405	3			N	-0-					-0-
02	5320	X	2963	-0-	-2357	-0-	2963	3			N	-0-					-0-

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					22
10	31	N	-0-	-0-	-31	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1186	-0-	-524	-0-	1186	3			N	-0-					-0-
10	1736	N	779	-0-	-957	-0-	779	3			N	-0-					-0-
11	1620	N	1411	-0-	-209	-0-	1411	3			N	-0-					-0-
12	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
01	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
*02	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	991	-0-	-29	-0-	972	3	19	9	N	17					112
10	1023	N	994	-0-	-29	-0-	994	3			N	-0-	94	1	1	5	17
11	994	N	994	-0-	-0-	-0-	994	3			N	-0-					17
12	1023	N	979	-0-	-44	-0-	979	3			N	-0-					17
01	992	N	942	-0-	-50	-0-	942	3			N	-0-					17
02	924	N	814	-0-	-110	-0-	814	3			N	-0-					17

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	X	82	-0-	-0-	-0-	82	3			N	-0-					25
10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					25
11	74	X	74	-0-	-0-	-0-	74	3			N	-0-					25
12	57	X	57	-0-	-0-	-0-	57	3			N	-0-					25
01	26	X	26	-0-	-0-	-0-	26	3			N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		1574	-0-	1574	11105	1574	2			N	-0-					-0-
10	13162	X	2057	-0-	-11105	-0-	2057	2			N	-0-					-0-
11	3390	X	1454	-0-	-1936	-0-	1454	2			N	-0-					-0-
12	3503	X	1319	-0-	-2184	-0-	1319	2			N	-0-					-0-
01	2108	X	1358	-0-	-750	-0-	1358	2			N	-0-					-0-
02	1848	X	1137	-0-	-711	-0-	1137	2			N	-0-					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

09	968	N	968	-0-	-0-	-0-	45	1	868	2	N	50					132
							55	9									
10	915	N	915	-0-	-0-	-0-	902	2	13	9	N	12					144
11	969	N	969	-0-	-0-	-0-	957	2	12	9	N	11					155
12	864	N	864	-0-	-0-	-0-	847	2	17	9	N	15					170
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					170
*02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					170

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

09	120	N	115	-0-	-5	-0-	45	1	70	2	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	124	N	51	-0-	-73	-0-	51	2			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

09	4486	X	4486	-0-	-0-	-0-	45	1	4399	2	N	38					80
							42	9									
10	5068	X	5068	-0-	-0-	-0-	4961	2	107	9	N	97					177
11	5120	X	5120	-0-	-0-	-0-	5106	2	14	9	N	13					190
12	5207	X	5207	-0-	-0-	-0-	5159	2	48	9	N	44					234
01	5707	X	5707	-0-	-0-	-0-	5622	2	85	9	N	77	174	1			137
*02	4945	X	4945	-0-	-0-	-0-	4928	2	17	9	N	15					152

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

09	2490	N	2459	-0-	-31	-0-	45	1	2414	2	N	-0-					-0-
10	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
11	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
12	2542	N	2321	-0-	-221	-0-	2321	2			N	-0-					-0-
01	2480	N	2479	-0-	-1	-0-	2479	2			N	-0-					-0-
02	2268	N	2209	-0-	-59	-0-	2209	2			N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

09	1266	N	1266	-0-	-0-	-0-	60	1	1195	2	N	10					10
							11	9									
10	1220	N	1220	-0-	-0-	-0-	60	1	1160	2	N	-0-					10
11	1111	N	1111	-0-	-0-	-0-	60	1	1051	2	N	-0-					10
12	1302	N	1037	-0-	-265	-0-	62	1	964	2	N	10					20
							11	9									
01	1209	N	1141	-0-	-68	-0-	50	1	1089	2	N	2					22
							2	9									
*02	1334	N	1334	-0-	-0-	-0-	56	1	1278	2	N	-0-					22

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1300	N	1300	-0-	-0-	-0-	60	1	1240	2	N	-0-					22
10	1334	N	1334	-0-	-0-	-0-	62	1	1250	2	N	20					42
							22	9									
11	1249	N	1249	-0-	-0-	-0-	54	1	1195	2	N	-0-					42
12	998	N	998	-0-	-0-	-0-	62	1	936	2	N	-0-					42
01	793	N	793	-0-	-0-	-0-	62	1	731	2	N	-0-					42
*02	790	N	790	-0-	-0-	-0-	56	1	734	2	N	-0-					42

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1299	N	1299	-0-	-0-	-0-	54	1	1245	2	N	-0-					10
10	1263	N	1263	-0-	-0-	-0-	60	1	1203	2	N	-0-					10
11	1190	N	1190	-0-	-0-	-0-	36	1	1154	2	N	-0-					10
12	1238	N	1238	-0-	-0-	-0-	62	1	1176	2	N	-0-					10
01	1054	N	1054	-0-	-0-	-0-	62	1	992	2	N	-0-					10
*02	1163	N	1163	-0-	-0-	-0-	56	1	1107	2	N	-0-					10

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	990	-0-	-0-	-0-	60	1	885	2	N	41					203
							45	9									
10	713	N	71	-0-	-642	-0-	14	1	54	2	N	3					206
							3	9									
11	897	N	897	-0-	-0-	-0-	60	1	837	2	N	-0-	159	1			47
12	1011	N	1011	-0-	-0-	-0-	62	1	916	2	N	30					77
							33	9									
01	1001	N	1001	-0-	-0-	-0-	62	1	917	2	N	20					97
							22	9									
*02	824	N	824	-0-	-0-	-0-	54	1	647	2	N	112					209
							123	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	276	-0-	-24	-0-	60	1	216	2	N	-0-					27
10	310	N	288	-0-	-22	-0-	62	1	226	2	N	-0-					27
11	270	N	257	-0-	-13	-0-	54	1	203	2	N	-0-					27
12	279	N	274	-0-	-5	-0-	60	1	214	2	N	-0-					27
01	279	N	267	-0-	-12	-0-	62	1	205	2	N	-0-					27
*02	256	N	256	-0-	-0-	-0-	56	1	200	2	N	-0-					27

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	N	1032	-0-	-0-	-0-	93	1	939	2	N	-0-					62
10	1271	N	1087	-0-	-184	-0-	97	1	990	2	N	-0-					62
11	1080	N	1036	-0-	-44	-0-	94	1	942	2	N	-0-					62
12	1054	N	992	-0-	-62	-0-	97	1	889	2	N	5					67
							6	9									
01	1085	N	1043	-0-	-42	-0-	97	1	946	2	N	-0-					67
02	980	N	951	-0-	-29	-0-	87	1	864	2	N	-0-					67

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	1870	-0-	-1640	-0-	1870	2			N	-0-					176
10	3286	X	2326	-0-	-960	-0-	2326	2			N	-0-					176
11	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					176
12	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					176
01	3069	X	3026	-0-	-43	-0-	3026	2			N	-0-					176
02	3304	X	NO RPT	-0-	-3304	-0-					N	NO RPT					176

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	R	264	-0-	-0-	-0-	14	1	213	2	N	34	176	1			42
							37	9									
10	403	#	239	-0-	-164	-0-	14	1	211	2	N	13					55
							14	9									
11	390	#	256	-0-	-134	-0-	17	1	226	2	N	12					67
							13	9									
12	403	#	288	-0-	-115	-0-	20	1	266	2	N	2					69
							2	9									
01	311	R	311	-0-	-0-	-0-	20	1	266	2	N	23					92
							25	9									
*02	265	R	265	-0-	-0-	-0-	18	1	241	2	N	5					97
							6	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

09	349	N	349	-0-	-0-	-0-	58	1	291	2	N	-0-					122
10	351	N	351	-0-	-0-	-0-	62	1	289	2	N	-0-					122
11	317	N	317	-0-	-0-	-0-	60	1	257	2	N	-0-					122
12	372	N	332	-0-	-40	-0-	62	1	270	2	N	-0-					122
01	341	N	333	-0-	-8	-0-	62	1	271	2	N	-0-					122
02	308	N	186	-0-	-122	-0-	56	1	130	2	N	-0-					122

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

09	1710	N	1660	-0-	-50	-0-	106	1	1554	2	N	-0-					23
10	1647	N	1647	-0-	-0-	-0-	106	1	1541	2	N	-0-					23
11	1620	N	1491	-0-	-129	-0-	103	1	1388	2	N	-0-					23
12	1705	N	1505	-0-	-200	-0-	104	1	1401	2	N	-0-					23
01	1643	N	1502	-0-	-141	-0-	104	1	1398	2	N	-0-					23
02	1400	N	1358	-0-	-42	-0-	94	1	1264	2	N	-0-					23

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

09	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

09	1410 N	1299	-0-	-111	-0-	1299	2			N	-0-					40
10	1579 N	1579	-0-	-0-	-0-	1579	2			N	-0-					40
11	1170 N	862	-0-	-308	-0-	862	2			N	-0-					40
12	1333 N	566	-0-	-767	-0-	566	2			N	-0-					40
01	1581 N	172	-0-	-1409	-0-	172	2			N	-0-					40
02	812 N	242	-0-	-570	-0-	242	2			N	-0-					40

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	303	-0-	303 B	-6082	6	1	297	2	N	-0-					-0-
10	0	N	27	-0-	27 B	-6055	27	2			N	-0-					-0-
11	0	N	567	-0-	567 B	-5488	567	2			N	-0-					-0-
12	0	N	379	-0-	379 B	-5109	379	2			N	-0-					-0-
01	31	N	436	-0-	405 B	-4704	436	2			N	-0-					-0-
02	532	N	527	-0-	-5 B	-4704	527	2			N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0- B	-0-	297	2	1	9	Y	1					32
10	310	N	263	-0-	-47 B	-0-	262	2	1	9	Y	1					33
11	300	N	205	-0-	-95 B	-0-	205	2			Y	-0-					33
12	310	N	290	-0-	-20 B	-0-	290	2			Y	-0-					33
01	248	N	222	-0-	-26 B	-0-	221	2	1	9	Y	1					34
*02	223	N	223	-0-	-0- B	-0-	222	2	1	9	Y	1					35

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

09	4290 #	2343	-0-	-1947	-0-	10	1	2333	2	N	-0-						161
10	4185 #	2276	-0-	-1909	-0-	10	1	2266	2	N	-0-						161
11	3870 #	3784	-0-	-86	-0-	10	1	3749	2	N	23						184
						25	9										
12	3537 R	3537	-0-	-0-	-0-	10	1	3527	2	N	-0-						184
01	3873 R	3873	-0-	-0-	-0-	10	1	3853	2	N	9						193
						10	9										
*02	4098 R	4098	-0-	-0-	-0-	10	1	4088	2	N	-0-		89	1			104

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

09	T. A.	-0-	-0-	-0-	2						Y	-0-					9
10	T. A.	-0-	-0-	-0-	2						Y	-0-					9
11	T. A.	-0-	-0-	-0-	2						Y	-0-					9
12	T. A.	-0-	-0-	-0-	2						Y	-0-					9
01	T. A.	-0-	-0-	-0-	2						Y	-0-					9
02	T. A.	-0-	-0-	-0-	2						Y	-0-					9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST)//CONT.// 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					22
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					22
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					22
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					22
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					22
02	168	N	117	-0-	-51	-0-	117	2			N	-0-					22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1307	N	1307	-0-	-0-	-0-	60	1	1247	2	N	-0-					140
10	1364	N	1307	-0-	-57	-0-	60	1	1247	2	N	-0-					140
11	1240	N	1240	-0-	-0-	-0-	60	1	1177	2	N	3					143
							3	9									
12	1364	N	1289	-0-	-75	-0-	62	1	1223	2	N	4					147
							4	9									
01	1302	N	1233	-0-	-69	-0-	62	1	1167	2	N	4					151
							4	9									
02	1148	N	1106	-0-	-42	-0-	56	1	1050	2	N	-0-					151

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	134	N	134	-0-	-0-	-0-	54	1	80	2	N	-0-					133
*04	155	N	155	-0-	-0-	-0-	60	1	95	2	N	-0-					133
*05	103	N	103	-0-	-0-	-0-	26	1	77	2	N	-0-					133
*06	142	N	142	-0-	-0-	-0-	44	1	98	2	N	-0-					133
*07	238	N	238	-0-	-0-	-0-	46	1	192	2	N	-0-					133
*08	154	N	154	-0-	-0-	-0-	28	1	126	2	N	-0-					133
*09	150	N	63	-0-	-87	-0-	8	1	55	2	N	-0-					133
*10	272	N	272	-0-	-0-	-0-	52	1	220	2	N	-0-					133
*11	290	N	290	-0-	-0-	-0-	60	1	230	2	N	-0-					133
*12	249	N	249	-0-	-0-	-0-	60	1	189	2	N	-0-					133
*01	279	N	210	-0-	-69	-0-	44	1	166	2	N	-0-					133
*02	252	N	164	-0-	-88	-0-	48	1	116	2	N	-0-					133

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1734	N	1734	-0-	-0-	-0-	10	1	1724	2	N	-0-					91
10	1736	N	1561	-0-	-175	-0-	10	1	1551	2	N	-0-					91
11	1710	N	1673	-0-	-37	-0-	10	1	1663	2	N	-0-					91
12	1798	N	1518	-0-	-280	-0-	10	1	1508	2	N	-0-					91
01	1662	N	1662	-0-	-0-	-0-	10	1	1652	2	N	-0-					91
02	1568	N	1485	-0-	-83	-0-	10	1	1475	2	N	-0-					91

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1739	N	1739	-0-	-0-	-0-	125	1	1612	2	N	2					81
							2	9									
10	1752	N	1752	-0-	-0-	-0-	91	1	1661	2	N	-0-					81
11	1767	N	1767	-0-	-0-	-0-	98	1	1669	2	N	-0-					81
12	1819	N	1819	-0-	-0-	-0-	128	1	1690	2	N	1					82
							1	9									
01	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					82
*02	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					82

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1364	-0-	-1636	636	1360	2	4	9	Y	4					50
10	2030	N	1394	-0-	-636	-0-	1387	2	7	9	Y	6					56
11	1230	N	1230	-0-	-0-	-0-	1224	2	6	9	Y	5					61
12	1134	N	1134	-0-	-0-	-0-	1132	2	2	9	Y	2					63
01	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					63
*02	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					63

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1696	N	1696	-0-	-0-	-0-	1694	2	2	9	N	2					17
10	1735	N	1735	-0-	-0-	-0-	1732	2	3	9	N	3					20
11	1500	N	1359	-0-	-141	-0-	1357	2	2	9	N	2					22
12	1674	N	1494	-0-	-180	-0-	1494	2			N	-0-					22
01	1674	N	1477	-0-	-197	-0-	1477	2			N	-0-					22
*02	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					22

4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					12
10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					12
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					12
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					12
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					12
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1937	-0-	-43	-0-	254	1	1683	3	N	-0-					59
10	2514	N	2514	-0-	-0-	-0-	331	1	2183	3	N	-0-					59
11	2043	N	2043	-0-	-0-	-0-	304	1	1739	3	N	-0-					59
12	2015	N	1954	-0-	-61	-0-	327	1	1627	3	N	-0-					59
01	2480	N	1594	-0-	-886	-0-	316	1	1278	3	N	-0-					59
02	1904	N	1484	-0-	-420	-0-	270	1	1214	3	N	-0-					59

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1532	N	1532	-0-	-0-	-0-	1530	2	2	9	N	2					134
10	1594	N	1594	-0-	-0-	-0-	1587	2	7	9	N	6					140
11	1440	N	1359	-0-	-81	-0-	1358	2	1	9	N	1	113	1			28
12	1581	N	1243	-0-	-338	-0-	1241	2	2	9	N	2					30
01	1581	N	1318	-0-	-263	-0-	1316	2	2	9	N	2					32
02	1260	N	1127	-0-	-133	-0-	1126	2	1	9	N	1					33

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					163
10	13	N	-0-	-0-	-13	-0-					N	-0-					163
11	7	N	-0-	-0-	-7	-0-					N	-0-					163
12	0	N	-0-	-0-	-0-	-0-					N	-0-					163
01	0	N	-0-	-0-	-0-	-0-					N	-0-					163
02	0	N	-0-	-0-	-0-	-0-					N	-0-					163

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3618	X	3618	-0-	-0-	-0-	60	1	3558	2	N	-0-					117
10	2983	X	2983	-0-	-0-	-0-	60	1	2923	2	N	-0-					117
11	2220	X	61	-0-	-2159	-0-	16	1	45	2	N	-0-					117
12	4310	X	4310	-0-	-0-	-0-	62	1	4248	2	N	-0-					117
01	3379	X	1728	-0-	-1651	-0-	60	1	1668	2	N	-0-					117
02	3052	X	1912	-0-	-1140	-0-	56	1	1856	2	N	-0-					117

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1426	-0-	-134	-0-	80 13	1 9	1333	2	N	12					160
10	1550	N	1522	-0-	-28	-0-	92 8	1 9	1422	2	N	7					167
11	1590	N	1458	-0-	-132	-0-	91 9	1 9	1358	2	N	8					175
12	1488	N	1395	-0-	-93	-0-	97 2	1 9	1296	2	N	2					177
01	1519	N	1469	-0-	-50	-0-	97 9	1 9	1363	2	N	8					185
02	1372	N	1201	-0-	-171	-0-	78 6	1 9	1117	2	N	5					190

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	515	-0-	-55	-0-	56	1	455	2	N	4					134
							4	9									
10	527	N	500	-0-	-27	-0-	62	1	437	2	N	1					135
							1	9									
11	470	N	470	-0-	-0-	-0-	60	1	410	2	N	-0-					135
12	527	N	458	-0-	-69	-0-	62	1	386	2	N	9					144
							10	9									
01	496	N	485	-0-	-11	-0-	62	1	420	2	N	3					147
							3	9									
02	448	N	396	-0-	-52	-0-	56	1	323	2	N	15					162
							17	9									

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2446	-0-	-164	-0-	2443	2	3	9	N	3					108
10	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					108
11	3150	X	3149	-0-	-1	-0-	3149	2			N	-0-					108
12	3255	X	2529	-0-	-726	-0-	2529	2			N	-0-					108
01	3255	X	2228	-0-	-1027	-0-	2227	2	1	9	N	1					109
02	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					109

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1262	N	1262	-0-	-0-	-0-	1253	2	9	9	N	8					199
10	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					199
11	690	N	662	-0-	-28	-0-	662	2			N	-0-					199
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					199
01	1860	N	468	-0-	-1392	-0-	468	2			N	-0-					199
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					199

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	168	-0-	-372	-0-	168	2			N	-0-					298
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					298
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					298
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					298
01	558	N	526	-0-	-32	-0-	526	2			N	-0-					298
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					298

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	887	N	887	-0-	-0- B	-0-	878	3	9	9	N	8					97
10	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					97
11	840	N	579	-0-	-261 B	-0-	579	3			N	-0-					97
12	930	N	612	-0-	-318 B	-0-	12	1	600	3	N	-0-					97
*01	775	N	654	-0-	-121 B	-0-	12	1	642	3	N	-0-					97
*02	582	N	582	-0-	-0- B	-0-	10	1	572	3	N	-0-					97

03/01 BALANCING DATE STATUS -> -0-

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

03/01 BALANCING DATE STATUS -> -0-

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	867	-0-	-63	-0-	8 14	1 9	845	2	Y	13	8	1			16
10	930	N	870	-0-	-60	-0-	8 14	1 9	848	2	Y	13	9	1			20
11	900	N	850	-0-	-50	-0-	8 14	1 9	828	2	Y	13	1	8			32
12	899	N	866	-0-	-33	-0-	8 13	1 9	845	2	Y	12	30	1			14
01	868	N	850	-0-	-18	-0-	8 15	1 9	827	2	Y	14	6	1	1	8	21
02	784	N	752	-0-	-32	-0-	7 13	1 9	732	2	Y	12					33

4P ENERGY TEXAS, LLC 953803
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					235
10	0	N	-0-	-0-	-0-	-0-					N	-0-					235
11	0	N	-0-	-0-	-0-	-0-					N	1	182	1			54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	X	710	-0-	-70	-0-	710	2			N	-0-					33
10	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					33
11	750	X	667	-0-	-83	-0-	667	2			N	-0-					33
12	775	X	653	-0-	-122	-0-	653	2			N	-0-					33
01	806	N	667	-0-	-139	-0-	667	2			N	-0-					33
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					33

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF. 11178 - 13332

09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF. 11538 - 14000

09	660	N	369	-0-	-291	-0-	358	2	11	9	N	10					114
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					114
11	330	N	122	-0-	-208	-0-	122	2			N	-0-					114
12	0	N	-0-	-0-	-0-	-0-					N	-0-					114
01	651	N	-0-	-0-	-651	-0-					N	-0-					114
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					114

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF. 11524 - 14024

09	888	N	888	-0-	-0-	-0-	870	2	18	9	N	16					198
10	1175	N	1175	-0-	-0-	-0-	1147	2	28	9	N	25					223
11	900	N	804	-0-	-96	-0-	795	2	9	9	N	8	185	1			46
12	831	N	831	-0-	-0-	-0-	825	2	6	9	N	5					51
01	1178	N	825	-0-	-353	-0-	803	2	22	9	N	20					71
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					71

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

09	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					28
10	1550	N	1373	-0-	-177	-0-	1373	3			N	-0-					28
11	1410	N	1004	-0-	-406	-0-	1004	3			N	-0-					28
12	1643	N	618	-0-	-1025	-0-	14	1	604	3	N	-0-					28
*01	1364	N	461	-0-	-903	-0-	14	1	418	3	N	-0-					28
							29	4									
02	924	N	502	-0-	-422	-0-	13	1	489	3	N	-0-					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

09	960	N	924	-0-	-36	-0-	924	3			N	-0-					40
10	937	N	937	-0-	-0-	-0-	937	3			N	-0-					40
11	930	N	874	-0-	-56	-0-	874	3			N	-0-					40
12	961	N	913	-0-	-48	-0-	913	3			N	-0-					40
01	930	N	865	-0-	-65	-0-	865	3			N	-0-					40
02	812	N	768	-0-	-44	-0-	768	3			N	-0-					40

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1245	N	1245	-0-	-0-	-0-	1215	3	30	9	N	27					177
10	1116	N	1051	-0-	-65	-0-	1051	3			N	-0-					177
11	1080	N	792	-0-	-288	-0-	792	3			N	-0-					177
12	1116	N	832	-0-	-284	-0-	13	1	786	3	N	30	183	1			24
							33	9									
*01	1054	N	832	-0-	-222	-0-	13	1	819	3	N	-0-					24
*02	820	N	820	-0-	-0-	-0-	12	1	808	3	N	-0-					24

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2104	N	2104	-0-	-0-	-0-	68	1	1990	3	N	42					291
							46	9									
10	2023	N	2023	-0-	-0-	-0-	70	1	1939	3	N	13	184	1			120
							14	9									
11	1862	N	1862	-0-	-0-	-0-	68	1	1783	3	N	10					130
							11	9									
12	1978	N	1978	-0-	-0-	-0-	64	1	1914	3	N	-0-					130
01	2192	N	2192	-0-	-0-	-0-	68	1	2124	3	N	-0-					130
*02	1961	N	1961	-0-	-0-	-0-	63	1	1876	3	N	20					150
							22	9									

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
10	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	1020	N	728	-0-	-292	-0-	22	1	706	3	N	-0-					-0-
12	992	N	869	-0-	-123	-0-	23	1	846	3	N	-0-					-0-
01	1023	N	583	-0-	-440	-0-	23	1	560	3	N	-0-					-0-
02	672	N	397	-0-	-275	-0-	21	1	376	3	N	-0-					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	186	-0-	-54	-0-	45	1	113	3	N	25					360
							28	9									
10	177	N	177	-0-	-0-	-0-	47	1	128	3	N	2					362
							2	9									
11	203	N	203	-0-	-0-	-0-	45	1	134	3	N	22					384
							24	9									
12	189	N	189	-0-	-0-	-0-	47	1	142	3	N	-0-					384
01	192	N	192	-0-	-0-	-0-	47	1	145	3	N	-0-					384
*02	196	N	177	-0-	-19	-0-	42	1	135	3	N	-0-					384

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	11					135
10	0	W	-0-	-0-	-0-	-0-					N	-0-					135
11	0	W	-0-	-0-	-0-	-0-					N	22					157
12	0	W	-0-	-0-	-0-	-0-					N	-0-					157
01	0	W	-0-	-0-	-0-	-0-					N	-0-					157
02	0	W	-0-	-0-	-0-	-0-					N	-0-					157

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					196
10	0	N	-0-	-0-	-0-	-0-					N	-0-					196
11	0	N	-0-	-0-	-0-	-0-					N	-0-					196
12	0	N	-0-	-0-	-0-	-0-					N	-0-					196
01	0	N	-0-	-0-	-0-	-0-					N	-0-					196
02	0	N	-0-	-0-	-0-	-0-					N	-0-					196

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTEGRITY H2O LLC 424759
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2308	-0-	-362	-0-	2308	3			N	-0-					142
10	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					142
11	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-	2	5			140
12	2481	N	2481	-0-	-0-	-0-	13	1	2468	3	N	-0-					140
*01	2495	N	2495	-0-	-0-	-0-	13	1	2482	3	N	-0-	10	5			130
*02	2256	N	2256	-0-	-0-	-0-	12	1	2244	3	N	-0-					130

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

09	1740	N	1463	-0-	-277	-0-	60	1	1386	2	N	15					175
							17	9									
10	1663	N	1663	-0-	-0-	-0-	52	1	1586	2	N	23	166	1			32
							25	9									
11	1495	N	1495	-0-	-0-	-0-	54	1	1432	2	N	8					40
							9	9									
12	1611	N	1611	-0-	-0-	-0-	62	1	1514	2	N	32					72
							35	9									
01	1674	N	1544	-0-	-130	-0-	62	1	1453	2	N	26					98
							29	9									
*02	1622	N	1622	-0-	-0-	-0-	56	1	1562	2	N	4					102
							4	9									

REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

09	331	N	331	-0-	-0-	-0-	1	1	330	2	N	-0-					35
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					35
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					35
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					35
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					35
02	364	N	346	-0-	-18	-0-	346	2			N	-0-					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

09	2880	R	2880	-0-	-0-	-0-	2880	3			N	-0-					30
10	2914	#	2876	-0-	-38	-0-	2876	3			N	-0-					30
11	2700	R	2700	-0-	-0-	-0-	2694	3	6	9	N	5					35
12	2976	#	2777	-0-	-199	-0-	13	1	2764	3	N	-0-					35
*01	2976	#	2697	-0-	-279	-0-	13	1	2684	3	N	-0-					35
02	2688	#	2467	-0-	-221	-0-	11	1	2454	3	N	2					37
							2	9									

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	109	-0-	-4511	-0-	45	1	64	2	N	-0-					-0-
10	3937	X	22	-0-	-3915	-0-	22	2			N	-0-					-0-
11	3810	X	-0-	-0-	-3810	-0-					N	-0-					-0-
12	3937	X	147	-0-	-3790	-0-	147	2			N	-0-					-0-
01	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*02	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1256	N	1256	-0-	-0-	-0-	1248	3	8	9	N	7					152
10	1054	N	1000	-0-	-54	-0-	1000	3			N	-0-					152
11	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-	2	5			150
12	1302	N	1108	-0-	-194	-0-	12	1	1096	3	N	-0-					150
*01	1172	N	1172	-0-	-0-	-0-	12	1	1160	3	N	-0-					150
02	1176	N	1122	-0-	-54	-0-	11	1	1111	3	N	-0-					150

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1868	-0-	-22	-0-	1798	3	70	9	N	64					85
10	1860	N	1731	-0-	-129	-0-	1731	3			N	-0-					85
11	2564	N	2564	-0-	-0-	-0-	2564	3			N	-0-					85
12	2962	N	2962	-0-	-0-	-0-	2962	3			N	-0-					85
*01	1966	N	1966	-0-	-0-	-0-	1892	3	74	9	N	67					152
02	2324	N	1553	-0-	-771	-0-	1553	3			N	-0-					152

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14344	X	14344	-0-	-0-	-0-	237	1	14099	3	N	7					82
							8	9									
10	14699	X	14699	-0-	-0-	-0-	245	1	14454	3	N	-0-					82
11	14132	X	14132	-0-	-0-	-0-	237	1	13889	3	N	5					87
							6	9									
12	14818	X	14456	-0-	-362	-0-	260	1	14196	3	N	-0-					87
*01	14818	X	14387	-0-	-431	-0-	260	1	14114	3	N	12					99
							13	9									
02	13384	X	13232	-0-	-152	-0-	235	1	12988	3	N	8					107
							9	9									

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

09	1073 N	1073	-0-	-0-	-0-	1073	3			N	-0-					48
10	1172 N	1172	-0-	-0-	-0-	1158	3	14	9	N	13					61
11	1127 N	1127	-0-	-0-	-0-	1091	3	36	9	N	33					94
12	1116 N	1116	-0-	-0-	-0-	1094	3	22	9	N	20					114
01	1178 N	1127	-0-	-51	-0-	1113	3	14	9	N	13					127
02	1064 N	1055	-0-	-9	-0-	1041	3	14	9	N	13					140

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

09	14B2 EXT	-0-	-0-	-0-	1					N	-0-					21
10	14B2 EXT	-0-	-0-	-0-	1					N	-0-					21
11	14B2 EXT	-0-	-0-	-0-	1					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	1					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	1					N	-0-					21
02	14B2 EXT	-0-	-0-	-0-	1					N	-0-					21

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

09	3113 X	3113	-0-	-0-	-0-	40	1	3073	2	N	-0-					57
10	3284 X	3284	-0-	-0-	-0-	52	1	3232	2	N	-0-					57
11	3179 X	3179	-0-	-0-	-0-	50	1	3129	2	N	-0-					57
12	2987 X	2987	-0-	-0-	-0-	54	1	2831	2	N	93					150
						102	9									
01	3778 X	3778	-0-	-0-	-0-	50	1	3722	2	N	5					155
						6	9									
*02	3031 X	3031	-0-	-0-	-0-	40	1	2989	2	N	2					157
						2	9									

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

09	73 N	73	-0-	-0-	-0-	54	1	19	2	N	-0-					-0-
10	174 N	174	-0-	-0-	-0-	36	1	138	2	N	-0-					-0-
11	79 N	79	-0-	-0-	-0-	46	1	33	2	N	-0-					-0-
12	426 N	426	-0-	-0-	-0-	44	1	382	2	N	-0-					-0-
01	254 N	254	-0-	-0-	-0-	32	1	222	2	N	-0-					-0-
*02	383 N	383	-0-	-0-	-0-	16	1	367	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	587	N	587	-0-	-0-	-0-	60	1	527	2	N	-0-			20
10	589	N	556	-0-	-33	-0-	62	1	494	2	N	-0-			20
11	510	N	484	-0-	-26	-0-	54	1	430	2	N	-0-			20
12	620	N	508	-0-	-112	-0-	62	1	446	2	N	-0-			20
01	558	N	513	-0-	-45	-0-	62	1	451	2	N	-0-			20
*02	458	N	458	-0-	-0-	-0-	56	1	402	2	N	-0-			20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

09	469	N	469	-0-	-0-	-0-	56	1	413	2	N	-0-			-0-
10	527	N	465	-0-	-62	-0-	60	1	405	2	N	-0-			-0-
11	414	N	414	-0-	-0-	-0-	60	1	354	2	N	-0-			-0-
12	496	N	395	-0-	-101	-0-	62	1	333	2	N	-0-			-0-
01	465	N	451	-0-	-14	-0-	62	1	389	2	N	-0-			-0-
*02	409	N	409	-0-	-0-	-0-	56	1	353	2	N	-0-			-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

09	570	N	568	-0-	-2	-0-	568	2			N	-0-			-0-
10	589	N	580	-0-	-9	-0-	580	2			N	-0-			-0-
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-			-0-
12	561	N	561	-0-	-0-	-0-	561	2			N	-0-			-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT			-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

09	1650	N	1617	-0-	-33	-0-	94	1	1513	2	N	9			99
							10	9							
10	1674	N	1625	-0-	-49	-0-	99	1	1525	2	N	1			100
							1	9							
11	1590	N	1537	-0-	-53	-0-	93	1	1431	2	N	12			112
							13	9							
12	1674	N	1577	-0-	-97	-0-	97	1	1471	2	N	8			120
							9	9							
01	1694	N	1694	-0-	-0-	-0-	87	1	1599	2	N	7			127
							8	9							
02	1428	N	1299	-0-	-129	-0-	82	1	1211	2	N	5			132
							6	9							

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

09	1620	N	1530	-0-	-90	-0-	10	1	1520	2	N	-0-			62
10	1612	N	1547	-0-	-65	-0-	10	1	1537	2	N	-0-			62
11	1560	N	1392	-0-	-168	-0-	10	1	1382	2	N	-0-			62
12	1581	N	1431	-0-	-150	-0-	10	1	1421	2	N	-0-			62
01	1778	N	1778	-0-	-0-	-0-	10	1	1768	2	N	-0-			62
*02	1945	N	1945	-0-	-0-	-0-	10	1	1935	2	N	-0-			62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

09	0	N	-0-	-0-	-0-	-0-					N	-0-			141
10	0	N	-0-	-0-	-0-	-0-					N	-0-			141
11	0	N	-0-	-0-	-0-	-0-					N	-0-			141
12	0	N	-0-	-0-	-0-	-0-					N	-0-			141
01	0	N	-0-	-0-	-0-	-0-					N	-0-			141
02	0	N	-0-	-0-	-0-	-0-					N	-0-	84	1	57

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
11	930	N	820	-0-	-110	-0-	820	3			N	-0-					-0-
12	899	N	811	-0-	-88	-0-	13	1	798	3	N	-0-					-0-
*01	837	N	797	-0-	-40	-0-	13	1	784	3	N	-0-					-0-
02	756	N	737	-0-	-19	-0-	12	1	725	3	N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	-0-	-0-	-9	-0-					N	-0-					187
10	0	N	-0-	-0-	-0-	-0-					N	-0-					187
11	0	N	-0-	-0-	-0-	-0-					N	-0-					187
12	0	N	-0-	-0-	-0-	-0-					N	-0-					187
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					187
02	0	N	-0-	-0-	-0-	-0-					N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	523	-0-	-17	-0-	523	3			N	-0-	2	5			28
10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					28
11	540	N	498	-0-	-42	-0-	498	3			N	-0-					28
12	546	N	546	-0-	-0-	-0-	14	1	526	3	N	5					33
							6	9									
*01	558	N	447	-0-	-111	-0-	14	1	433	3	N	-0-					33
02	476	N	432	-0-	-44	-0-	13	1	419	3	N	-0-					33

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14424	X	3820	-0-	-10604	-0-	60	1	3760	2	N	-0-					8
10	4223	X	4223	-0-	-0-	-0-	60	1	4148	2	N	14					22
							15	9									
11	4622	X	4622	-0-	-0-	-0-	60	1	4562	2	N	-0-					22
12	4454	X	4454	-0-	-0-	-0-	62	1	4392	2	N	-0-					22
01	4804	X	4804	-0-	-0-	-0-	62	1	4742	2	N	-0-					22
*02	4740	X	4740	-0-	-0-	-0-	56	1	4684	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

09	3870	X	3529	-0-	-341	-0-	206	1	3306	2	N	15					73
							17	9									
10	3751	X	3459	-0-	-292	-0-	211	1	3246	2	N	2					75
							2	9									
11	3540	X	3411	-0-	-129	-0-	207	1	3196	2	N	7					82
							8	9									
12	3565	X	3504	-0-	-61	-0-	213	1	3252	2	N	35					117
							39	9									
01	3946	X	3946	-0-	-0-	-0-	203	1	3723	2	N	18					135
							20	9									
02	3220	X	3110	-0-	-110	-0-	198	1	2901	2	N	10					145
							11	9									

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

09	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
11	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
12	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-
01	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
02	1848	N	532	-0-	-1316	-0-	532	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

09	21261	X	5510	-0-	-15751	-0-	5471	3	39	9	N	35					133
10	5899	X	5899	-0-	-0-	-0-	5808	3	91	9	N	83					216
11	5678	X	5678	-0-	-0-	-0-	5678	3			N	-0-					216
12	5704	X	5546	-0-	-158	-0-	5544	3	2	9	N	2	117	1			101
01	5890	X	5637	-0-	-253	-0-	5591	3	46	9	N	42					143
02	5320	X	5176	-0-	-144	-0-	5140	3	36	9	N	33					176

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

09	900	N	838	-0-	-62	-0-	836	3	2	9	N	2					108
10	1120	N	1120	-0-	-0-	-0-	1106	3	14	9	N	13					121
11	981	N	981	-0-	-0-	-0-	970	3	11	9	N	10					131
12	981	N	981	-0-	-0-	-0-	967	3	14	9	N	13					144
01	1116	N	953	-0-	-163	-0-	933	3	20	9	N	18					162
02	924	N	837	-0-	-87	-0-	820	3	17	9	N	15					177

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

09	1991 N	1991	-0-	-0-	-0-	60	1	1931	2	N	-0-					20
10	1756 N	1756	-0-	-0-	-0-	62	1	1694	2	N	-0-					20
11	1488 N	1488	-0-	-0-	-0-	44	1	1444	2	N	-0-					20
12	2046 N	1757	-0-	-289	-0-	54	1	1703	2	N	-0-					20
01	1852 N	1852	-0-	-0-	-0-	52	1	1800	2	N	-0-					20
02	1400 N	1111	-0-	-289	-0-	46	1	1065	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

09	879 N	879	-0-	-0-	-0-	60	1	817	2	N	2					162
						2	9									
10	892 N	892	-0-	-0-	-0-	60	1	821	2	N	10					172
						11	9									
11	826 N	826	-0-	-0-	-0-	60	1	766	2	N	-0-					172
*12	899 N	860	-0-	-39	-0-	62	1	795	2	N	3					175
						3	9									
*01	899 N	860	-0-	-39	-0-	62	1	798	2	N	-0-					175
*02	799 N	799	-0-	-0-	-0-	56	1	743	2	N	-0-					175

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	21	1	18	2	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	31	1	14	2	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	30	1	39	2	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	31	1	25	2	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	31	1	67	2	N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	28	1	59	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

09	368	N	368	-0-	-0-	-0-	30	1	338	2	N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	31	1	358	2	N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	30	1	353	2	N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	31	1	584	2	N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	31	1	651	2	N	-0-					-0-
*02	648	N	648	-0-	-0-	-0-	28	1	620	2	N	-0-					-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

09	669	N	669	-0-	-0-	-0-	30	1	631	2	N	7					167
							8	9									
10	689	N	689	-0-	-0-	-0-	31	1	658	2	N	-0-					167
11	660	N	655	-0-	-5	-0-	30	1	625	2	N	-0-					167
12	682	N	635	-0-	-47	-0-	31	1	604	2	N	-0-					167
01	682	N	628	-0-	-54	-0-	31	1	597	2	N	-0-					167
02	616	N	553	-0-	-63	-0-	23	1	530	2	N	-0-					167

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BYNG ENERGY GROUP, INC. 118732
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					209
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					209
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					209
12	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT					209
01	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT					209
02	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT					209

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

09	14B2 EXT		NO RPT	-0-	-0-	B	-17903				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-17903				N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-17903				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-17903				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-17903				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-17903				N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

09	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					7
10	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					7
11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					7
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					7
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					7
02	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	274	-0-	34 B	-13288	274	3			N	-0-					-0-
10	372	N	299	-0-	-73 B	-13288	299	3			N	-0-					-0-
11	360	N	398	-0-	38 B	-13250	398	3			N	-0-					-0-
12	279	N	399	-0-	120 B	-13130	399	3			N	-0-					-0-
01	0	N	367	-0-	367 B	-12763	367	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-12763					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	284	-0-	224 B	-59673	284	3			N	-0-					-0-
10	124	N	1954	-0-	1830 B	-57843	1954	3			N	-0-					-0-
11	1	N	1535	-0-	1534 B	-56309	1535	3			N	-0-					-0-
12	279	N	1835	-0-	1556 B	-54753	1835	3			N	-0-					-0-
01	1953	N	2199	-0-	246 B	-54507	2199	3			N	-0-					-0-
02	1428	N	1939	-0-	511 B	-53996	1939	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1040	N	1040	-0-	-0-	-0-	1039	2	1	9	N	1					78
10	1042	N	1042	-0-	-0-	-0-	1040	2	2	9	N	2					80
11	894	N	894	-0-	-0-	-0-	893	2	1	9	N	1					81
12	992	N	809	-0-	-183	-0-	808	2	1	9	N	1					82
01	992	N	796	-0-	-196	-0-	792	2	4	9	N	4					86
02	840	N	532	-0-	-308	-0-	532	2			N	-0-					86

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-	-0- B	-0-	60	1	304	2	N	3					48
							3	9									
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					48
11	270	N	205	-0-	-65 B	-0-	36	1	169	2	N	-0-					48
12	331	N	331	-0-	-0- B	-0-	62	1	258	2	N	10					58
							11	9									
01	467	N	467	-0-	-0- B	-0-	62	1	399	2	N	5					63
							6	9									
*02	411	N	411	-0-	-0- B	-0-	56	1	347	2	N	7					70
							8	9									

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					18

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

09	630	N	494	-0-	-136	-0-	494	2			N	-0-					36
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					36
11	630	N	487	-0-	-143	-0-	487	2			N	-0-					36
12	496	N	425	-0-	-71	-0-	425	2			N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					69
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					69
11	673	N	673	-0-	-0-	-0-	673	2			N	-0-					69
12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					69
*01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					69
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1905	R	1905	-0-	-0-	-0-	1905	2			N	-0-					20
10	1703	R	1703	-0-	-0-	-0-	1703	2			N	-0-					20
11	1472	R	1472	-0-	-0-	-0-	1472	2			N	-0-					20
12	1581	#	1425	-0-	-156	-0-	31	1	1394	2	N	-0-					20
01	1581	#	1281	-0-	-300	-0-	31	1	1250	2	N	-0-					20
02	1428	#	1408	-0-	-20	-0-	287	1	1121	2	N	-0-					20

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	4	23	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
02	532	N	114	-0-	-418	-0-	114	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

09	960	N	920	-0-	-40	-0-	30	1	844	2	N	42					345
							46	9									
10	899	N	889	-0-	-10	-0-	27	1	760	2	N	93	93	8			345
							102	9									
11	840	N	430	-0-	-410	-0-	22	1	408	2	N	-0-					345
12	961	N	613	-0-	-348	-0-	29	1	584	2	N	-0-					345
01	899	N	787	-0-	-112	-0-	30	1	756	2	N	1					346
							1	9									
*02	666	N	666	-0-	-0-	-0-	27	1	639	2	N	-0-					346

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

09	184	N	184	-0-	-0-	-0-	102	1	82	3	Y	-0-					24
10	197	N	197	-0-	-0-	-0-	102	1	95	3	Y	-0-					24
11	191	N	191	-0-	-0-	-0-	102	1	89	3	Y	-0-					24
12	197	N	197	-0-	-0-	-0-	102	1	95	3	Y	-0-					24
01	192	N	192	-0-	-0-	-0-	102	1	90	3	Y	-0-					24
*02	188	N	188	-0-	-0-	-0-	102	1	86	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

09	1200	N	1184	-0-	-16	-0-	60	1	1124	2	N	-0-					12
10	1240	N	1129	-0-	-111	-0-	62	1	1067	2	N	-0-					12
11	1200	N	1010	-0-	-190	-0-	60	1	950	2	N	-0-					12
12	1209	N	1128	-0-	-81	-0-	60	1	1068	2	N	-0-					12
01	1116	N	1116	-0-	-0-	-0-	62	1	1054	2	N	-0-					12
02	952	N	951	-0-	-1	-0-	56	1	895	2	N	-0-					12

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

09	1110	N	1106	-0-	-4	-0-	60	1	1046	2	N	-0-					25
10	1103	N	1103	-0-	-0-	-0-	62	1	1041	2	N	-0-					25
11	1080	N	1065	-0-	-15	-0-	60	1	1005	2	N	-0-					25
12	1147	N	1080	-0-	-67	-0-	62	1	1018	2	N	-0-					25
01	1116	N	1063	-0-	-53	-0-	62	1	1001	2	N	-0-					25
02	1008	N	970	-0-	-38	-0-	56	1	914	2	N	-0-					25

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1420	N	1420	-0-	-0-	-0-	30	1	1390	2	N	-0-					58
10	1435	N	1435	-0-	-0-	-0-	31	1	1404	2	N	-0-					58
11	1485	N	1485	-0-	-0-	-0-	30	1	1455	2	N	-0-					58
12	1512	N	1512	-0-	-0-	-0-	31	1	1481	2	N	-0-					58
01	1278	N	1278	-0-	-0-	-0-	31	1	1247	2	N	-0-					58
02	1036	N	1033	-0-	-3	-0-	28	1	1005	2	N	-0-					58

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	836	-0-	-4	-0-	60	1	776	2	N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	62	1	781	2	N	-0-					-0-
11	810	N	806	-0-	-4	-0-	60	1	746	2	N	-0-					-0-
12	868	N	814	-0-	-54	-0-	62	1	752	2	N	-0-					-0-
01	837	N	807	-0-	-30	-0-	62	1	745	2	N	-0-					-0-
02	756	N	740	-0-	-16	-0-	56	1	684	2	N	-0-					-0-

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1717	-0-	-53	-0-	60	1	1657	2	N	-0-					32
10	1798	N	1752	-0-	-46	-0-	62	1	1690	2	N	-0-					32
11	1695	N	1695	-0-	-0-	-0-	60	1	1635	2	N	-0-					32
12	1767	N	1678	-0-	-89	-0-	62	1	1616	2	N	-0-					32
01	1767	N	1743	-0-	-24	-0-	56	1	1687	2	N	-0-					32
02	1596	N	1504	-0-	-92	-0-	56	1	1448	2	N	-0-					32

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					24
10	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					24
11	1520	N	1520	-0-	-0-	-0-	1519	3	1	9	N	1					25
12	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					25
01	1550	N	1359	-0-	-191	-0-	1359	3			N	-0-					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2267	-0-	-733	-0-	2267	3			N	-0-					26
10	3100	X	2275	-0-	-825	-0-	2267	3	8	9	N	7					33
11	2610	X	2289	-0-	-321	-0-	2285	3	4	9	N	4					37
12	2480	X	2302	-0-	-178	-0-	2302	3			N	-0-					37
01	2387	X	2264	-0-	-123	-0-	2255	3	9	9	N	8					45
02	2128	X	NO RPT	-0-	-2128	-0-					N	NO RPT					45

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					22
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					22
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	713	N	-0-	-0-	-713	-0-					N	-0-					22
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	3874	-0-	-506	-0-	3874	3			N	-0-					-0-
10	4526	X	3882	-0-	-644	-0-	3874	3	8	9	N	7					7
11	3930	X	3574	-0-	-356	-0-	3570	3	4	9	N	4					11
12	4061	X	3667	-0-	-394	-0-	3667	3			N	-0-					11
01	4061	X	3577	-0-	-484	-0-	3568	3	9	9	N	8					19
02	3612	X	NO RPT	-0-	-3612	-0-					N	NO RPT					19

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					7
10	851	N	851	-0-	-0-	-0-	851	3			N	-0-					7
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	837	N	-0-	-0-	-837	-0-					N	-0-					7
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1045	-0-	-125	-0-	1045	2			N	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
01	1240	N	612	-0-	-628	-0-	612	2			N	-0-					-0-
02	1036	N	-0-	-0-	-1036	-0-					N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2786	-0-	-64	-0-	2786	2			N	-0-					-0-
10	2914	X	2875	-0-	-39	-0-	2875	2			N	-0-					-0-
11	2790	X	2706	-0-	-84	-0-	2706	2			N	-0-					-0-
12	2883	X	2785	-0-	-98	-0-	2785	2			N	-0-					-0-
01	2883	X	2460	-0-	-423	-0-	2460	2			N	-0-					-0-
*02	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

09	420	N	417	-0-	-3	-0-	1	1	416	2	N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	1	1	410	2	N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	1	1	398	2	N	-0-					-0-
12	434	N	418	-0-	-16	-0-	1	1	417	2	N	-0-					-0-
01	403	N	272	-0-	-131	-0-	1	1	271	2	N	-0-					-0-
*02	368	N	368	-0-	-0-	-0-	1	1	367	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

09	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					38
10	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					38
11	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					38
12	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					38
01	1209	N	1161	-0-	-48	-0-	1161	3			N	-0-					38
*02	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

09	304	N	304	-0-	-0-	-0-	1	1	303	2	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	1	1	295	2	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	1	1	267	2	N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	1	1	291	2	N	-0-					-0-
01	279	N	257	-0-	-22	-0-	1	1	256	2	N	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	1	1	266	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

09	420	N	416	-0-	-4	-0-	58	1	358	2	N	-0-					87
10	434	N	414	-0-	-20	-0-	50	1	364	2	N	-0-					87
11	420	N	397	-0-	-23	-0-	40	1	357	2	N	-0-					87
12	434	N	398	-0-	-36	-0-	52	1	346	2	N	-0-					87
01	437	N	437	-0-	-0-	-0-	62	1	375	2	N	-0-					87
*02	388	N	388	-0-	-0-	-0-	54	1	334	2	N	-0-					87

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	14	-0-	14	14	2	1	12	9	N	11					38
02	14B2	EXT	-0-	-0-	-0-	14					N	-0-					38

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					77
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					77
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					77
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					77
01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					77
*02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

09	203	N	203	-0-	-0-	-0-	10	1	193	2	N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	10	1	291	2	N	-0-					-0-
11	330	N	271	-0-	-59	-0-	10	1	261	2	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	10	1	275	2	N	-0-					-0-
01	310	N	291	-0-	-19	-0-	10	1	281	2	N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	10	1	249	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					40
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					40

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

09	1234	N	1234	-0-	-0-	-0-	1121	2	113	9	N	103	181	1			33
10	862	N	862	-0-	-0-	-0-	860	2	2	9	N	2					35
11	1140	N	1031	-0-	-109	-0-	1029	2	2	9	N	2					37
12	913	N	913	-0-	-0-	-0-	911	2	2	9	N	2					39
01	901	N	901	-0-	-0-	-0-	899	2	2	9	N	2					41
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					41

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

09	660	N	623	-0-	-37	-0-	60	1	563	2	N	-0-					160
10	682	N	658	-0-	-24	-0-	60	1	598	2	N	-0-					160
11	660	N	634	-0-	-26	-0-	60	1	568	2	N	5					165
							6	9									
12	651	N	612	-0-	-39	-0-	48	1	564	2	N	-0-					165
01	651	N	624	-0-	-27	-0-	62	1	555	2	N	6					171
							7	9									
02	588	N	565	-0-	-23	-0-	56	1	506	2	N	3					174
							3	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

09	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					53
10	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					53
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					53
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					53
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					53

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

09	3990	X	3918	-0-	-72	B	-0-	30	1	3827	2	N	55				255
								61	9								
10	3875	X	3716	-0-	-159	B	-0-	31	1	3617	2	N	62				317
								68	9								
11	3750	X	3150	-0-	-600	B	-0-	30	1	3100	2	N	18				335
								20	9								
12	4061	X	3031	-0-	-1030	B	-0-	30	1	3001	2	N	-0-				335
01	4061	X	2907	-0-	-1154	B	-0-	29	1	2878	2	N	-0-				335
02	3668	X	3127	-0-	-541	B	-0-	28	1	3099	2	N	-0-				335

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	722	-0-	-748	B	-0-	22	1	700	2	N	-0-					115
10	1112	N	1112	-0-	-0-	B	-0-	27	1	1085	2	N	-0-					115
11	934	N	934	-0-	-0-	B	-0-	28	1	906	2	N	-0-					115
12	859	N	859	-0-	-0-	B	-0-	31	1	828	2	N	-0-					115
01	1400	N	1400	-0-	-0-	B	-0-	31	1	1369	2	N	-0-					115
*02	1473	N	1473	-0-	-0-	B	-0-	27	1	1446	2	N	-0-					115

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

09	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					67
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					67
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					67

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

09	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					134
10	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					134
11	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					134
12	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					134
01	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-	115	1			19
02	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					19

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

09	P&A COND	-0-	-0-	-0-		-0-						N	-0-					11
10	P&A COND	-0-	-0-	-0-		-0-						N	-0-					11
11	P&A COND	-0-	-0-	-0-		-0-						N	-0-					11
12	P&A COND	-0-	-0-	-0-		-0-						N	-0-					11
01	P&A COND	-0-	-0-	-0-		-0-						N	-0-					11
02	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					11

PLUGGED AND ABANDONED_____ 02/07/2018 - P/A 02/07/18

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018 - P/A 08/03/18

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-
10	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-
11	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
12	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-
01	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
*02	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	778	-0-	-92	-0-	778	2			N	-0-					-0-
10	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
11	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
*02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

09	3540	X	3102	-0-	-438	-0-	3102	2			N	-0-					-0-
10	3565	X	3429	-0-	-136	-0-	3429	2			N	-0-					-0-
11	3270	X	3030	-0-	-240	-0-	3030	2			N	-0-					-0-
12	3379	X	3223	-0-	-156	-0-	3223	2			N	-0-					-0-
01	3441	X	3078	-0-	-363	-0-	3078	2			N	-0-					-0-
*02	3108	X	2886	-0-	-222	-0-	2886	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

09	1020	N	901	-0-	-119	-0-	901	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	930	N	881	-0-	-49	-0-	881	2			N	-0-					-0-
12	930	N	854	-0-	-76	-0-	854	2			N	-0-					-0-
01	992	N	810	-0-	-182	-0-	810	2			N	-0-					-0-
*02	812	N	730	-0-	-82	-0-	730	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

09	1050	N	932	-0-	-118	-0-	932	2			N	-0-					-0-
10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
11	960	N	911	-0-	-49	-0-	911	2			N	-0-					-0-
12	961	N	883	-0-	-78	-0-	883	2			N	-0-					-0-
01	1023	N	837	-0-	-186	-0-	837	2			N	-0-					-0-
*02	840	N	754	-0-	-86	-0-	754	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

STRAT LAND EXPLORATION COMPANY 825420
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF. 10498 - 10542

09	2310	N	2012	-0-	-298	-0-	36	1	1942	2	N	31					165
							34	9									
10	2356	N	2094	-0-	-262	-0-	45	1	2027	2	N	20					185
							22	9									
11	2158	N	2158	-0-	-0-	-0-	45	1	2081	2	N	29					214
							32	9									
12	2302	N	2302	-0-	-0-	-0-	45	1	2246	2	N	10					224
							11	9									
01	2247	N	2247	-0-	-0-	-0-	45	1	2158	2	N	40	186	1			78
							44	9									
02	2016	N	1870	-0-	-146	-0-	45	1	1777	2	N	44	37	1			85
							48	9									

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19

03/01 BALANCING DATE STATUS -> -0-

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

03/01 BALANCING DATE STATUS -> -0-

09	300	N	114	-0-	-186	B	-0-	112	2	2	9	N	2					109
10	279	N	20	-0-	-259	B	-0-	20	2			N	-0-					109
11	150	N	97	-0-	-53	B	-0-	97	2			N	-0-					109
12	404	N	404	-0-	-0-	B	-0-	401	2	3	9	N	3					112
01	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					112
*02	280	N	280	-0-	-0-	B	-0-	279	2	1	9	N	1					113

03/01 BALANCING DATE STATUS -> -0-

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

03/01 BALANCING DATE STATUS -> -0-

09	708	N	708	-0-	-0-	B	-0-	697	2	11	9	N	10					320
10	763	N	763	-0-	-0-	B	-0-	754	2	9	9	N	8					328
11	705	N	705	-0-	-0-	B	-0-	698	2	7	9	N	6					334
12	585	N	585	-0-	-0-	B	-0-	577	2	8	9	N	7					341
01	713	N	652	-0-	-61	B	-0-	635	2	17	9	N	15					356
02	644	N	NO RPT	-0-	-644	B	-0-					N	NO RPT					356

03/01 BALANCING DATE STATUS -> -0-

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

03/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					19

03/01 BALANCING DATE STATUS -> -0-

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

09	526	N	526	-0-	-0-		-0-	526	3			N	-0-					-0-
10	527	N	518	-0-	-9		-0-	518	3			N	-0-					-0-
11	540	N	483	-0-	-57		-0-	483	3			N	-0-					-0-
12	597	N	597	-0-	-0-		-0-	597	3			N	-0-					-0-
01	638	N	638	-0-	-0-		-0-	638	3			N	-0-					-0-
02	448	N	443	-0-	-5		-0-	443	3			N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2631	X	2631	-0-	-0-	-0-	2631	3			N	-0-					1
10	2713	X	2713	-0-	-0-	-0-	2713	3			N	-0-					1
11	2556	X	2556	-0-	-0-	-0-	2556	3			N	-0-					1
12	2510	X	2510	-0-	-0-	-0-	2510	3			N	-0-					1
01	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					1
*02	3363	X	3363	-0-	-0-	-0-	3363	3			N	-0-					1

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1245	-0-	-285	-0-	1245	3			N	-0-					11
10	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					11
11	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					11
12	1302	N	1199	-0-	-103	-0-	12	1	1187	3	N	-0-					11
*01	1643	N	1116	-0-	-527	-0-	12	1	1104	3	N	-0-					11
02	1456	N	1052	-0-	-404	-0-	11	1	1041	3	N	-0-					11

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					20
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					20
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					20
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					20
01	93	N	47	-0-	-46	-0-	47	3			N	-0-					20
02	84	N	35	-0-	-49	-0-	35	3			N	-0-					20

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					42
10	1364	N	1360	-0-	-4	-0-	1360	3			N	-0-					42
11	1260	N	1230	-0-	-30	-0-	45	1	1185	3	N	-0-					42
12	1377	N	1377	-0-	-0-	-0-	47	1	1330	3	N	-0-					42
01	1364	N	1169	-0-	-195	-0-	47	1	1122	3	N	-0-					42
*02	1192	N	1192	-0-	-0-	-0-	42	1	1114	3	N	33					75
							36	9									

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1926	-0-	-234	-0-	330	1	1596	3	N	-0-					57
10	2139	N	1810	-0-	-329	-0-	341	1	1469	3	N	-0-					57
11	1920	N	1328	-0-	-592	-0-	330	1	998	3	N	-0-					57
12	1984	N	1900	-0-	-84	-0-	341	1	1559	3	N	-0-					57
01	1798	N	1635	-0-	-163	-0-	341	1	1294	3	N	-0-					57
*02	1520	N	1520	-0-	-0-	-0-	308	1	1212	3	N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1356	-0-	-114	-0-	1356	3			N	-0-					12
10	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					12
11	1350	N	1268	-0-	-82	-0-	1268	3			N	-0-					12
12	1395	N	1201	-0-	-194	-0-	1201	3			N	-0-					12
01	1457	N	1224	-0-	-233	-0-	1224	3			N	-0-					12
*02	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					12

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
11	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
01	837	N	488	-0-	-349	-0-	488	3			N	-0-					-0-
*02	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

09	2582	N	2582	-0-	-0-	-0-	330	1	2252	3	N	-0-					-0-
10	2487	N	2487	-0-	-0-	-0-	330	1	2157	3	N	-0-					-0-
11	2700	N	1962	-0-	-738	-0-	270	1	1692	3	N	-0-					-0-
12	2666	N	1999	-0-	-667	-0-	272	1	1727	3	N	-0-					-0-
01	2480	N	2329	-0-	-151	-0-	321	1	2008	3	N	-0-					-0-
02	1820	N	1069	-0-	-751	-0-	178	1	891	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

09	2010	N	1794	-0-	-216	-0-	1794	3			N	-0-					135
10	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					135
11	1860	N	1790	-0-	-70	-0-	45	1	1745	3	N	-0-					135
12	1860	N	1589	-0-	-271	-0-	47	1	1542	3	N	-0-					135
01	1922	N	1335	-0-	-587	-0-	47	1	1288	3	N	-0-					135
*02	2207	N	2207	-0-	-0-	-0-	42	1	2165	3	N	-0-					135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

09	1861	N	1861	-0-	-0-	-0-	363	1	1498	3	N	-0-					80
10	1260	N	1260	-0-	-0-	-0-	218	1	1042	3	N	-0-					80
11	1524	N	1524	-0-	-0-	-0-	226	1	1298	3	N	-0-					80
12	1646	N	1646	-0-	-0-	-0-	299	1	1347	3	N	-0-					80
01	1495	N	1495	-0-	-0-	-0-	280	1	1215	3	N	-0-					80
*02	1715	N	1715	-0-	-0-	-0-	311	1	1404	3	N	-0-					80

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

09	3240	X	2754	-0-	-486	-0-	330	1	2424	3	N	-0-					49
10	3224	X	1161	-0-	-2063	-0-	341	1	820	3	N	-0-					49
11	2970	X	2038	-0-	-932	-0-	330	1	1708	3	N	-0-					49
12	3069	X	1591	-0-	-1478	-0-	341	1	1250	3	N	-0-					49
01	3069	X	2648	-0-	-421	-0-	341	1	2307	3	N	-0-					49
*02	2707	X	2707	-0-	-0-	-0-	308	1	2399	3	N	-0-					49

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					87
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					87
11	300	N	231	-0-	-69	-0-	231	3			N	-0-					87
12	279	N	209	-0-	-70	-0-	209	3			N	-0-					87
01	248	N	212	-0-	-36	-0-	212	3			N	-0-					87
*02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					87

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1581	-0-	-99	-0-	1581	2			N	-0-					48
10	1674	N	1646	-0-	-28	-0-	1646	2			N	-0-					48
11	1590	N	1588	-0-	-2	-0-	1588	2			N	-0-					48
12	1643	N	1599	-0-	-44	-0-	1599	2			N	-0-					48
01	1643	N	1590	-0-	-53	-0-	1590	2			N	-0-					48
02	1484	N	1443	-0-	-41	-0-	1443	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	376	-0-	-14	-0-	376	2			N	-0-					25
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					25
11	390	N	381	-0-	-9	-0-	381	2			N	-0-					25
12	403	N	386	-0-	-17	-0-	386	2			N	-0-					25
01	403	N	373	-0-	-30	-0-	373	2			N	-0-					25
02	364	N	325	-0-	-39	-0-	325	2			N	-0-					25

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2917	X	2917	-0-	-0-	-0-	410	1	2494	2	N	12					37
							13	9									
*10	2808	X	2808	-0-	-0-	-0-	346	1	2451	2	N	10					47
							11	9									
*11	984	X	984	-0-	-0-	-0-	206	1	778	2	N	-0-					47
*12	775	X	743	-0-	-32	-0-	743	2			N	-0-					47
*01	775	X	115	-0-	-660	-0-	112	1	3	2	N	-0-					47
02	700	X	453	-0-	-247	-0-	148	1	305	2	N	-0-					47

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3100	N	4045	-0-	945	945	4045	2			N	-0-					-0-
*02	2800	N	2765	-0-	-35	910	2765	2			N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/01/2018 - P/A 10/01/18

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

09	300 #	274	-0-	-26	-0-	274	3			N	-0-					6
10	513 R	513	-0-	-0-	-0-	503	3	10	9	N	9					15
11	974 R	974	-0-	-0-	-0-	946	3	28	9	N	25					40
12	873 R	873	-0-	-0-	-0-	853	3	20	9	N	18					58
01	760 R	760	-0-	-0-	-0-	746	3	14	9	N	13					71
*02	544 R	544	-0-	-0-	-0-	537	3	7	9	N	6					77

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

09	921 R	921	-0-	-0-	-0-	895	3	26	9	N	24					146
10	901 R	901	-0-	-0-	-0-	872	3	29	9	N	26	126	1			46
11	827 R	827	-0-	-0-	-0-	807	3	20	9	N	18					64
12	845 R	845	-0-	-0-	-0-	823	3	22	9	N	20					84
01	829 R	829	-0-	-0-	-0-	799	3	30	9	N	27					111
*02	704 R	704	-0-	-0-	-0-	682	3	22	9	N	20					131

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2807	R	2807	-0-	-0-	-0-	2796	3	11	9	N	10					90
10	2821	#	2457	-0-	-364	-0-	2445	3	12	9	N	11					101
11	2730	#	1601	-0-	-1129	-0-	1597	3	4	9	N	4					105
12	2821	#	1618	-0-	-1203	-0-	1606	3	12	9	N	11					116
01	2821	#	1486	-0-	-1335	-0-	1475	3	11	9	N	10					126
02	2548	#	1290	-0-	-1258	-0-	1278	3	12	9	N	11					137

CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					181
10	0	#	-0-	-0-	-0-	-0-					N	-0-					181
11	0	#	-0-	-0-	-0-	-0-					N	-0-					181
12	0	#	-0-	-0-	-0-	-0-					N	-0-					181
01	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	168	-0-	-12	-0-	168	2			N	-0-					120
10	186	#	170	-0-	-16	-0-	170	2			N	-0-					120
11	152	R	152	-0-	-0-	-0-	152	2			N	-0-					120
12	186	#	155	-0-	-31	-0-	155	2			N	-0-					120
01	186	#	177	-0-	-9	-0-	177	2			N	-0-					120
02	168	R	168	-0-	-0-	-0-	168	2			N	-0-					120

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					627
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					627

PLUGGED AND ABANDONED_____ 10/15/2016

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7275	R	7275	-0-	-0-	-0-	370 256	1 9	6649	2	N	233	386	1			592
10	7496	R	7496	-0-	-0-	-0-	363 353	1 9	6780	2	N	321	192	1			721
11	6465	R	6465	-0-	-0-	-0-	317 177	1 9	5971	2	N	161	200	1			682
*12	6198	R	6198	-0-	-0-	-0-	6018	2	180	9	N	164	200	1			646
01	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					646
02	756	#	NO RPT	-0-	-756	-0-					N	NO RPT					646

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	#	3858	-0-	-102	-0-	151	1	3200	2	N	461	390	1			420
							507	9									
10	4092	#	4054	-0-	-38	-0-	158	1	3340	2	N	505	565	1			360
							556	9									
11	3960	#	3927	-0-	-33	-0-	153	1	3216	2	N	490	395	1			455
							19	5	539	9							
*12	4328	R	4328	-0-	-0-	-0-	171	1	3620	2	N	488	598	1			345
							537	9									
01	3999	#	NO RPT	-0-	-3999	-0-					N	NO RPT					345
02	3668	#	NO RPT	-0-	-3668	-0-					N	NO RPT					345

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

09	1137	R	1137	-0-	-0-	-0-	1135	2	2	9	N	2					75
10	1246	R	1246	-0-	-0-	-0-	1246	2			N	-0-					75
11	1693	R	1693	-0-	-0-	-0-	1693	2			N	-0-					75
12	1299	R	1299	-0-	-0-	-0-	1299	2			N	-0-					75
01	1178	#	309	-0-	-869	-0-	309	2			N	-0-					75
02	1064	#	309	-0-	-755	-0-	309	2			N	-0-					75

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

09	599	R	599	-0-	-0-	-0-	509	2	90	9	N	82	195	1			50
10	507	R	507	-0-	-0-	-0-	472	2	35	9	N	32					82
11	480	R	480	-0-	-0-	-0-	468	2	12	9	N	11					93
12	434	#	288	-0-	-146	-0-	280	2	8	9	N	7					100
01	434	#	218	-0-	-216	-0-	210	2	8	9	N	7					107
*02	467	R	467	-0-	-0-	-0-	436	2	31	9	N	28					135

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

09	0	#	-0-	-0-	-0-	-0-					N	-0-					143
10	0	#	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					143

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	447	-0-	-63	-0-	447	3			N	-0-					3
10	477	N	477	-0-	-0-	-0-	468	3	9	9	N	8					11
11	602	N	602	-0-	-0-	-0-	599	3	3	9	N	3					14
12	579	N	579	-0-	-0-	-0-	575	3	4	9	N	4					18
01	575	N	575	-0-	-0-	-0-	571	3	4	9	N	4					22
02	560	N	508	-0-	-52	-0-	505	3	3	9	N	3					25

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					64
10	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					64
11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					64
12	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					64
01	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					64
*02	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
11	989	N	989	-0-	-0-	-0-	45	1	944	3	N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	47	1	945	3	N	-0-					-0-
01	992	N	961	-0-	-31	-0-	47	1	914	3	N	-0-					-0-
02	924	N	864	-0-	-60	-0-	42	1	822	3	N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-			27
10	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-			27
11	1230	N	1088	-0-	-142	-0-	1088	2			N	-0-			27
12	1271	N	953	-0-	-318	-0-	953	2			N	-0-			27
01	1116	N	1108	-0-	-8	-0-	1108	2			N	-0-			27
02	1008	N	978	-0-	-30	-0-	978	2			N	-0-			27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	1803	-0-	-1197	383	1803	2			Y	-0-			279
10	2030	N	1647	-0-	-383	-0-	1647	2			Y	-0-			279
11	1817	N	1817	-0-	-0-	-0-	1817	2			Y	-0-			279
12	1844	N	1844	-0-	-0-	-0-	1844	2			Y	-0-			279
01	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-			279
*02	1635	N	1635	-0-	-0-	-0-	1635	2			Y	-0-			279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2069	N	2069	-0-	-0-	-0-	30	1	2039	2	N	-0-			90
10	2108	N	2068	-0-	-40	-0-	31	1	2011	2	N	24			114
							26	9							
11	2070	N	2031	-0-	-39	-0-	30	1	1973	2	N	25			139
							28	9							
12	2139	N	1991	-0-	-148	-0-	31	1	1931	2	N	26			165
							29	9							
01	2077	N	1996	-0-	-81	-0-	31	1	1941	2	N	22			187
							24	9							
*02	1929	N	1929	-0-	-0-	-0-	28	1	1882	2	N	17			204
							19	9							

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-			81
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-			81
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-			81
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-			81
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-			81
02	196	N	164	-0-	-32	-0-	164	2			N	-0-			81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	913	N	913	-0-	-0-	-0-	911	2	2	9	N	2			89
10	1073	N	1073	-0-	-0-	-0-	1071	2	2	9	N	2			91
11	1142	N	1142	-0-	-0-	-0-	1133	2	9	9	N	8			99
12	651	N	183	-0-	-468	-0-	183	2			N	-0-			99
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-			99
*02	834	N	834	-0-	-0-	-0-	827	2	7	9	N	6			105

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
10	1302	N	978	-0-	-324	-0-	978	2			N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
12	1178	N	131	-0-	-1047	-0-	131	2			N	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
*02	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	14	-0-	14	14	14	2			N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

09	750	N	124	-0-	-626	-0-	124	2			N	-0-					-0-
10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
*02	756	N	742	-0-	-14	-0-	742	2			N	-0-					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

09	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
10	868	N	730	-0-	-138	-0-	730	2			N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
12	868	N	98	-0-	-770	-0-	98	2			N	-0-					-0-
01	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

09	3000	N	2030	-0-	-970	904	2030	2			N	-0-					122
10	2913	N	2009	-0-	-904	-0-	2009	2			N	-0-					122
11	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					122
12	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					122
01	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					122
02	2268	N	1950	-0-	-318	-0-	1877	2	73	9	N	66					188

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	344	1	353	3	N	-0-					198
10	629	N	629	-0-	-0-	-0-	333	1	296	3	N	-0-					198
11	657	N	657	-0-	-0-	-0-	342	1	315	3	N	-0-					198
12	646	N	646	-0-	-0-	-0-	353	1	293	3	N	-0-					198
01	659	N	659	-0-	-0-	-0-	338	1	317	3	N	4					202
							4	9									
*02	617	N	617	-0-	-0-	-0-	312	1	296	3	N	8					210
							9	9									

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1151	N	1151	-0-	-0-	-0-	35	1	1113	3	N	3					199
							3	9									
10	1169	N	1169	-0-	-0-	-0-	37	1	1132	3	N	-0-					199
11	360	N	274	-0-	-86	-0-	35	1	239	3	N	-0-					199
12	1178	N	303	-0-	-875	-0-	37	1	252	3	N	13					212
							14	9									
01	1178	N	284	-0-	-894	-0-	34	1	226	3	N	22					234
							24	9									
*02	619	N	619	-0-	-0-	-0-	33	1	580	3	N	5	189	1			50
							6	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2265	N	2265	-0-	-0-	-0-	850	1	1403	3	N	11					113
							12	9									
10	2367	N	2367	-0-	-0-	-0-	878	1	1465	3	N	22					135
							24	9									
11	1800	N	887	-0-	-913	-0-	862	1	25	9	N	23					158
12	2356	N	1085	-0-	-1271	-0-	752	1	327	3	N	5					163
							6	9									
01	2356	N	169	-0-	-2187	-0-	58	1	109	3	N	2					165
							2	9									
*02	2800	N	2810	-0-	10	10	758	1	2021	3	N	28					193
							31	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

09	2818	X	2818	-0-	-0-	-0-	856	1	1962	3	N	-0-					127
10	2934	X	2934	-0-	-0-	-0-	890	1	2044	3	N	-0-					127
11	2623	X	2623	-0-	-0-	-0-	850	1	1773	3	N	-0-					127
12	2624	X	2624	-0-	-0-	-0-	884	1	1740	3	N	-0-					127
01	2694	X	2694	-0-	-0-	-0-	884	1	1810	3	N	-0-					127
*02	2585	X	2585	-0-	-0-	-0-	802	1	1783	3	N	-0-					127

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

09	745	N	745	-0-	-0-	-0-	34	1	711	3	N	-0-					122
10	899	N	653	-0-	-246	-0-	37	1	616	3	N	-0-					122
11	270	N	159	-0-	-111	-0-	35	1	124	3	N	-0-					122
12	775	N	148	-0-	-627	-0-	37	1	111	3	N	-0-					122
01	651	N	144	-0-	-507	-0-	33	1	111	3	N	-0-					122
*02	351	N	351	-0-	-0-	-0-	31	1	320	3	N	-0-					122

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

09	1089	N	1089	-0-	-0-	-0-	36	1	1053	3	N	-0-					148
10	1295	N	1295	-0-	-0-	-0-	37	1	1258	3	N	-0-					148
11	2218	N	2218	-0-	-0-	-0-	35	1	2183	3	N	-0-					148
12	2493	N	2493	-0-	-0-	-0-	37	1	2444	3	N	11					159
							12	9									
01	2069	N	2069	-0-	-0-	-0-	34	1	2025	3	N	9					168
							10	9									
02	812	N	716	-0-	-96	-0-	33	1	683	3	N	-0-					168

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

09	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					7
10	1302	N	876	-0-	-426	-0-	876	3			N	-0-					7
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					7
12	1054	N	132	-0-	-922	-0-	132	3			N	-0-					7
01	868	N	102	-0-	-766	-0-	102	3			N	-0-					7
*02	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					7

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4064	X	4064	-0-	-0-	-0-	901	1	3141	3	N	20					87
							22	9									
10	4009	X	4009	-0-	-0-	-0-	944	1	3043	3	N	20					107
							22	9									
11	3595	X	3595	-0-	-0-	-0-	897	1	2676	3	N	20					127
							22	9									
12	3720	X	3665	-0-	-55	-0-	932	1	2698	3	N	32					159
							35	9									
01	3780	X	3780	-0-	-0-	-0-	904	1	2856	3	N	18					177
							20	9									
*02	3473	X	3473	-0-	-0-	-0-	836	1	2604	3	N	30					207
							33	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

09	2097	N	2097	-0-	-0-	-0-	481	1	1570	3	N	42	194	1			47
							46	9									
10	2356	N	1983	-0-	-373	-0-	495	1	1464	3	N	22					69
							24	9									
11	2130	N	1811	-0-	-319	-0-	477	1	1321	3	N	12					81
							13	9									
12	2260	N	2260	-0-	-0-	-0-	499	1	1728	3	N	30					111
							33	9									
01	2311	N	2311	-0-	-0-	-0-	501	1	1774	3	N	33					144
							36	9									
*02	2078	N	2078	-0-	-0-	-0-	453	1	1592	3	N	30					174
							33	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

09	998	N	998	-0-	-0-	-0-	392	1	598	3	N	7					187
							8	9									
10	899	N	856	-0-	-43	-0-	377	1	466	3	N	12					199
							13	9									
11	875	N	875	-0-	-0-	-0-	383	1	489	3	N	3					202
							3	9									
12	1023	N	922	-0-	-101	-0-	406	1	514	3	N	2					204
							2	9									
01	1030	N	1030	-0-	-0-	-0-	405	1	614	3	N	10					214
							11	9									
*02	883	N	883	-0-	-0-	-0-	365	1	517	3	N	1	182	1			33
							1	9									

4P ENERGY TEXAS, LLC 953803
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	320	-0-	-1150	-0-	320	2			N	-0-					89
10	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					89
11	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					89
12	341	N	197	-0-	-144	-0-	197	2			N	-0-					89
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					89
02	1288	N	NO RPT	-0-	-1288	-0-					N	NO RPT					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

09	960	N	686	-0-	-274	-0-	686	2			N	-0-					-0-
10	992	N	677	-0-	-315	-0-	677	2			N	-0-					-0-
11	930	N	686	-0-	-244	-0-	686	2			N	-0-					-0-
12	713	N	589	-0-	-124	-0-	589	2			N	-0-					-0-
01	682	N	612	-0-	-70	-0-	612	2			N	-0-					-0-
*02	644	N	391	-0-	-253	-0-	391	2			N	-0-					-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

09	1350	#	1137	-0-	-213	-0-	1137	2			N	-0-					208
10	1302	#	1255	-0-	-47	-0-	1255	2			N	-0-					208
11	1290	#	1003	-0-	-287	-0-	997	2	6	9	N	5					213
12	1333	#	180	-0-	-1153	-0-	180	2			N	-0-					213
01	1271	#	9	-0-	-1262	-0-	9	2			N	-0-					213
02	1120	#	NO RPT	-0-	-1120	-0-					N	NO RPT					213

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					37
10	31	N	-0-	-0-	-31	-0-					N	-0-					37
11	30	N	-0-	-0-	-30	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2787	N	2541	-0-	-246	-0-	2500	3	41	9	N	37					177
10	2215	N	2215	-0-	-0-	-0-	2187	3	28	9	N	25					202
11	1791	X	1791	-0-	-0-	-0-	1757	3	34	9	N	31	190	1			43
12	1550	X	258	-0-	-1292	-0-	250	3	8	9	N	7					50
01	1550	X	48	-0-	-1502	-0-	48	3			N	-0-					50
*02	1481	X	1481	-0-	-0-	-0-	1464	3	17	9	N	15					65

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	#	1822	-0-	-278	-0-	1822	2			N	-0-					61
10	2170	#	1661	-0-	-509	-0-	1661	2			N	-0-					61
11	2100	#	1242	-0-	-858	-0-	1239	2	3	9	N	3					64
12	2282	R	2282	-0-	-0-	-0-	2273	2	9	9	N	8					72
01	2019	R	2019	-0-	-0-	-0-	2013	2	6	9	N	5					77
*02	1754	R	1754	-0-	-0-	-0-	1744	2	10	9	N	9					86

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

09	960	#	944	-0-	-16	-0-	944	2			N	-0-					119
10	1426	#	-0-	-0-	-1426	-0-					N	-0-					119
11	1504	R	1504	-0-	-0-	-0-	1485	2	19	9	N	17					136
12	1426	#	1204	-0-	-222	-0-	1196	2	8	9	N	7					143
01	1460	R	1460	-0-	-0-	-0-	1446	2	14	9	N	13					156
02	1400	#	1100	-0-	-300	-0-	1088	2	12	9	N	11					167

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2018 - P/A 11/16/18

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

09	1151	R	1151	-0-	-0-	-0-	1145	2	6	9	N	5					14
10	1227	R	1227	-0-	-0-	-0-	1214	2	13	9	N	12					26
11	1208	R	1208	-0-	-0-	-0-	1195	2	13	9	N	12					38
12	1219	R	1219	-0-	-0-	-0-	1200	2	19	9	N	17					55
01	1218	R	1218	-0-	-0-	-0-	1199	2	19	9	N	17					72
*02	995	R	995	-0-	-0-	-0-	981	2	14	9	N	13					85

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	294	-0-	-6	-0-	294	2			N	-0-					-0-
10	295	R	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	270	#	264	-0-	-6	-0-	264	2			N	-0-					-0-
*12	310	#	45	-0-	-265	-0-	45	2			N	-0-					-0-
*01	310	#	271	-0-	-39	-0-	271	2			N	-0-					-0-
02	280	#	233	-0-	-47	-0-	233	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	333	-0-	-207	-0-	333	2			N	-0-					87
10	558	#	530	-0-	-28	-0-	530	2			N	-0-					87
11	540	#	501	-0-	-39	-0-	501	2			N	-0-					87
12	341	#	77	-0-	-264	-0-	77	2			N	-0-					87
01	341	#	41	-0-	-300	-0-	41	2			N	-0-					87
02	476	#	NO RPT	-0-	-476	-0-					N	NO RPT					87

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	#	464	-0-	-106	-0-	464	2			N	-0-					239
10	589	#	545	-0-	-44	-0-	545	2			N	-0-					239
11	570	#	412	-0-	-158	-0-	412	2			N	-0-					239
12	589	#	239	-0-	-350	-0-	239	2			N	-0-					239
01	496	#	32	-0-	-464	-0-	32	2			N	-0-					239
02	504	#	NO RPT	-0-	-504	-0-					N	NO RPT					239

REMORA OPERATING, LLC 701613
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	762	R	762	-0-	-0-	-0-	4	1	758	2	N	-0-					30
10	784	R	784	-0-	-0-	-0-	1	1	783	2	N	-0-					30
11	780	#	759	-0-	-21	-0-	759	2			N	-0-					30
12	806	#	777	-0-	-29	-0-	777	2			N	-0-					30
01	775	#	757	-0-	-18	-0-	9	1	748	2	N	-0-					30
02	700	#	683	-0-	-17	-0-	12	1	671	2	N	-0-					30

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	#	879	-0-	-201	-0-	12	1	867	2	N	-0-					16
10	1688	R	1688	-0-	-0-	-0-	3	1	1685	2	N	-0-					16
11	1050	#	1015	-0-	-35	-0-	1015	2			N	-0-					16
12	1085	#	934	-0-	-151	-0-	11	1	923	2	N	-0-					16
01	1581	#	1416	-0-	-165	-0-	1416	2			N	-0-					16
02	1428	#	794	-0-	-634	-0-	14	1	780	2	N	-0-					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

09	DLQ	G-10	1746	-0-	1746	1746	423	1	1323	2	Y	-0-					-0-
10	DLQ	G-10	1284	-0-	1284	3030	289	1	995	2	Y	-0-					-0-
11	DLQ	G-10	1162	-0-	1162	4192	246	1	916	2	Y	-0-					-0-
12	5770	R	1578	-0-	-4192	-0-	474	1	1104	2	Y	-0-					-0-
01	1540	R	1540	-0-	-0-	-0-	471	1	1069	2	Y	-0-					-0-
*02	1672	R	1672	-0-	-0-	-0-	604	1	1068	2	Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

09	DLQ	G-10	583	-0-	583	583	6	1	577	2	Y	-0-					32
10	DLQ	G-10	587	-0-	587	1170	587	2			Y	-0-					32
11	DLQ	G-10	567	-0-	567	1737	11	1	556	2	Y	-0-					32
12	2306	R	569	-0-	-1737	-0-	569	2			Y	-0-					32
01	555	R	555	-0-	-0-	-0-	555	2			Y	-0-					32
02	532	#	501	-0-	-31	-0-	501	2			Y	-0-					32

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

09	DLQ	G-10	258	-0-	258	258	48	1	210	2	Y	-0-					44
10	DLQ	G-10	214	-0-	214	472	1	1	213	2	Y	-0-					44
11	DLQ	G-10	1061	-0-	1061	1533	17	1	1044	2	Y	-0-					44
12	2685	R	1152	-0-	-1533	-0-	20	1	1132	2	Y	-0-					44
01	1108	R	1108	-0-	-0-	-0-	1108	2			Y	-0-					44
*02	1012	R	1012	-0-	-0-	-0-	987	2	25	9	Y	23					67

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4108	-0-	4108	4108	994	1	3111	2	Y	3					102
							3	9									
10	DLQ G-10		4574	-0-	4574	8682	1031	1	3540	2	Y	3					105
							3	9									
11	DLQ G-10		4225	-0-	4225	12907	877	1	3271	2	Y	70					175
							77	9									
12	16668	R	3761	-0-	-12907	-0-	1115	1	2592	2	Y	49					224
							54	9									
01	3639	R	3639	-0-	-0-	-0-	1102	1	2503	2	Y	31	188	1			67
							34	9									
02	4088	#	2935	-0-	-1153	-0-	1045	1	1847	2	Y	39					106
							43	9									

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		963	-0-	963	963	201	1	762	2	Y	-0-					6
10	DLQ G-10		844	-0-	844	1807	203	1	641	2	Y	-0-					6
11	DLQ G-10		648	-0-	648	2455	166	1	482	2	Y	-0-					6
12	2455	R	-0-	-0-	-2455	-0-					Y	-0-					6
01	230	R	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					6
02	896	#	358	-0-	-538	-0-	40	1	318	2	Y	-0-					6

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2601	-0-	2601	2601	537	1	2043	2	Y	19					39
							21	9									
10	DLQ G-10		2326	-0-	2326	4927	557	1	1766	2	Y	3					42
							3	9									
11	DLQ G-10		1582	-0-	1582	6509	404	1	1178	2	Y	-0-					42
12	8337	R	1828	-0-	-6509	-0-	1816	2	12	9	Y	11					53
01	2166	R	2166	-0-	-0-	-0-	122	1	2032	2	Y	11					64
							12	9									
02	2436	#	2135	-0-	-301	-0-	235	1	1879	2	Y	19					83
							21	9									

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679	R	679	-0-	-0-	-0-	679	2			N	-0-					85
10	714	R	714	-0-	-0-	-0-	714	2			N	-0-					85
11	690	R	690	-0-	-0-	-0-	690	2			N	-0-					85
12	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					85
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1028	R	1028	-0-	-0-	-0-	1028	2			N	-0-					87
10	1082	R	1082	-0-	-0-	-0-	1082	2			N	-0-					87
11	1045	R	1045	-0-	-0-	-0-	1045	2			N	-0-					87
12	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					87
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					87

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP //CONT.// 732297
KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	R	534	-0-	-0-	-0-	517	2	17	9	N	15					348
10	395	R	395	-0-	-0-	-0-	382	2	13	9	N	12					360
11	913	R	913	-0-	-0-	-0-	894	2	19	9	N	17					377
12	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					377
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					377
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					377

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	#	1282	-0-	-38	-0-	780	1	500	3	N	2					141
							2	9									
10	1333	#	1319	-0-	-14	-0-	806	1	511	3	N	2					143
							2	9									
11	1290	#	1264	-0-	-26	-0-	780	1	484	3	N	-0-					143
12	1333	#	333	-0-	-1000	-0-	226	1	107	3	N	-0-					143
01	1333	#	96	-0-	-1237	-0-	52	1	44	3	N	-0-					143
*02	1293	R	1293	-0-	-0-	-0-	728	1	564	3	N	1					144
							1	9									

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	#	956	-0-	-64	-0-	956	3			Y	-0-	62	1			16
10	1106	R	1106	-0-	-0-	-0-	1087	3	19	9	Y	17					33
11	1050	#	1020	-0-	-30	-0-	1001	3	19	9	Y	17					50
12	1085	#	1052	-0-	-33	-0-	1033	3	19	9	Y	17					67
01	1116	#	1007	-0-	-109	-0-	993	3	14	9	Y	13					80
02	1008	#	906	-0-	-102	-0-	896	3	10	9	Y	9	64	1			25

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	#	1031	-0-	-19	-0-	1031	3			Y	-0-	123	1			26
10	1208	R	1208	-0-	-0-	-0-	1172	3	36	9	Y	33					59
11	1119	R	1119	-0-	-0-	-0-	1080	3	39	9	Y	35					94
12	1173	R	1173	-0-	-0-	-0-	1133	3	40	9	Y	36					130
01	1100	R	1100	-0-	-0-	-0-	1072	3	28	9	Y	25					155
*02	987	R	987	-0-	-0-	-0-	967	3	20	9	Y	18	128	1			45

4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

09	0	#	-0-	-0-	-0-	-0-					N	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

09	7500		3583	-0-	-3917	922393	3354	2	229	9	N	208					453
10	7750		3819	-0-	-3931	918462	3589	2	230	9	N	209	193	1			469
11	7500		4163	-0-	-3337	915125	3868	2	295	9	N	268	367	1			370
12	7750		4195	-0-	-3555	911570	3945	2	250	9	N	227	369	1			228
01	7750		3707	-0-	-4043	907527	3479	2	228	9	N	207					435
02	3892	#	NO RPT	-0-	-3892	903635					N	NO RPT					435

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	2			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRASS 21 WELL #: 1 RRCID -> 285767 COMPL. DATE 11/02/2018 TOTAL DEPTH 8850 PERF. 8616 - 8659

11	0		28275	-0-	28275	28275	28186	3	89	9	N	81					81
12	0		21924	-0-	21924	50199	21658	3	266	9	N	242	195	1			128
01	62896	X	12697	-0-	-50199	-0-	12631	3	66	9	N	60					188
02	41636	X	6616	-0-	-35020	-0-	6526	3	90	9	N	82					270

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

09	95	N	95	-0-	-0-	-0-	1	1	94	2	N	-0-					28
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					28
11	51	N	51	-0-	-0-	-0-	3	1	48	2	N	-0-					28
12	14	N	14	-0-	-0-	-0-	4	1	10	2	N	-0-					28
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					28
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14850	X	12803	-0-	-2047	-0-	12803	2			N	-0-					124
10	14880	X	13157	-0-	-1723	-0-	13150	2	7	9	N	6					130
11	13620	X	12859	-0-	-761	-0-	12852	2	7	9	N	6					136
12	13516	X	13156	-0-	-360	-0-	13156	2			N	-0-					136
01	13299	X	13256	-0-	-43	-0-	13256	2			N	-0-					136
02	12012	X	11761	-0-	-251	-0-	11761	2			N	-0-					136

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					67
10	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					67
11	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					67
12	2234	N	2234	-0-	-0-	-0-	2232	3	2	9	N	2					69
01	963	N	963	-0-	-0-	-0-	962	3	1	9	N	1					70
*02	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-					70

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
10	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
11	1620	N	1511	-0-	-109	-0-	1511	3			N	-0-					-0-
12	1612	N	1508	-0-	-104	-0-	1508	3			N	-0-					-0-
*01	1488	N	1357	-0-	-131	-0-	1357	3			N	-0-					-0-
02	1400	N	-0-	-0-	-1400	-0-					N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4624	X	4624	-0-	-0-	-0-	4624	3			N	-0-					-0-
10	4234	X	4234	-0-	-0-	-0-	4234	3			N	-0-					-0-
11	3914	X	3914	-0-	-0-	-0-	3914	3			N	-0-					-0-
12	3937	X	3898	-0-	-39	-0-	3898	3			N	-0-					-0-
*01	4291	X	4291	-0-	-0-	-0-	4291	3			N	-0-					-0-
02	3556	X	-0-	-0-	-3556	-0-					N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3054	X	3054	-0-	-0-	-0-	3054	3			N	-0-					-0-
10	2821	X	2779	-0-	-42	-0-	2779	3			N	-0-					-0-
11	2730	X	2521	-0-	-209	-0-	2521	3			N	-0-					-0-
12	2821	X	2547	-0-	-274	-0-	2547	3			N	-0-					-0-
*01	2821	X	1741	-0-	-1080	-0-	1741	3			N	-0-					-0-
02	2548	X	-0-	-0-	-2548	-0-					N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2131	-0-	-419	-0-	2131	3			N	-0-					-0-
10	2697	N	2138	-0-	-559	-0-	2138	3			N	-0-					-0-
11	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-
12	2201	N	1996	-0-	-205	-0-	1996	3			N	-0-					-0-
*01	2139	N	1896	-0-	-243	-0-	1896	3			N	-0-					-0-
02	1988	N	-0-	-0-	-1988	-0-					N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					160
10	0	N	-0-	-0-	-0-	-0-					N	-0-					160
11	0	N	-0-	-0-	-0-	-0-					N	-0-					160
12	0	N	-0-	-0-	-0-	-0-					N	-0-					160
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					160
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8411	X	8411	-0-	-0-	-0-	75	1	8336	3	N	-0-					121
10	8258	X	8258	-0-	-0-	-0-	75	1	8183	3	N	-0-					121
11	8057	X	8057	-0-	-0-	-0-	75	1	7982	3	N	-0-					121
12	7781	X	7742	-0-	-39	-0-	75	1	7667	3	N	-0-					121
*01	8464	X	8464	-0-	-0-	-0-	75	1	8389	3	N	-0-					121
02	7028	X	-0-	-0-	-7028	-0-					N	-0-					-0-

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1509	-0-	-471	-0-	1507	2	2	9	N	2					113
10	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					113
11	1200	N	1096	-0-	-104	-0-	1078	2	18	9	N	16					129
12	1550	N	1009	-0-	-541	-0-	996	2	13	9	N	12					141
01	1209	N	621	-0-	-588	-0-	613	2	8	9	N	7					148
02	1036	N	88	-0-	-948	-0-	88	2			N	-0-					148

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25800	X	25738	-0-	-62	-0-	25669	2	69	9	N	63					145
10	25885	X	25663	-0-	-222	-0-	25530	2	133	9	N	121	182	1			84
11	26370	X	23897	-0-	-2473	-0-	23858	2	39	9	N	35					119
12	27249	X	24546	-0-	-2703	-0-	24490	2	56	9	N	51					170
01	27249	X	23928	-0-	-3321	-0-	23847	2	81	9	N	74	186	1			58
02	24024	X	22317	-0-	-1707	-0-	22252	2	65	9	N	59					117

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1364	-0-	-16	-0-	1364	2			N	-0-					42
10	1518	N	1518	-0-	-0-	-0-	1442	2	76	9	N	69					111
11	1448	N	1448	-0-	-0-	-0-	1442	2	6	9	N	5					116
12	1395	N	1376	-0-	-19	-0-	1375	2	1	9	N	1					117
01	1519	N	1273	-0-	-246	-0-	1263	2	10	9	N	9	85	1			41
02	1344	N	901	-0-	-443	-0-	899	2	2	9	N	2					43

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2604	-0-	-516	-0-	2565	2	39	9	N	35					65
10	3224	X	2982	-0-	-242	-0-	2547	2	435	9	N	395	182	1			278
11	2700	X	2587	-0-	-113	-0-	2484	2	103	9	N	94	186	1			186
12	2728	X	2162	-0-	-566	-0-	2049	2	113	9	N	103	188	1			101
01	2976	X	2572	-0-	-404	-0-	2440	2	132	9	N	120					221
02	2688	X	2109	-0-	-579	-0-	2026	2	83	9	N	75	185	1			111

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

09	9804	X	9804	-0-	-0-	-0-	9720	2	84	9	N	76					160
10	10178	X	10178	-0-	-0-	-0-	10075	2	103	9	N	94	189	1			65
11	9900	X	9590	-0-	-310	-0-	9496	2	94	9	N	85					150
12	10230	X	9730	-0-	-500	-0-	9704	2	26	9	N	24					174
01	10230	X	8926	-0-	-1304	-0-	8900	2	26	9	N	24					198
02	9184	X	8120	-0-	-1064	-0-	8094	2	26	9	N	24					222

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/13/2017 - PLUGGED 12/13/17

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

09	1260	N	1053	-0-	-207	-0-	1044	1	9	9	N	8					83
10	1240	N	766	-0-	-474	-0-	766	1			N	-0-					83
11	1080	N	800	-0-	-280	-0-	800	1			N	-0-					83
12	1085	N	868	-0-	-217	-0-	867	1	1	9	N	1					84
01	841	N	841	-0-	-0-	-0-	808	1	33	9	N	30					114
02	756	N	731	-0-	-25	-0-	695	1	36	9	N	33					147

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	23	1			28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

09	16080	X	15000	-0-	-1080	-0-	14873	2	127	9	N	115	181	1			139
10	16213	X	15250	-0-	-963	-0-	15110	2	140	9	N	127	190	1			76
11	15360	X	13443	-0-	-1917	-0-	13313	2	130	9	N	118					194
12	15624	X	14256	-0-	-1368	-0-	14135	2	121	9	N	110	181	1			123
01	15624	X	14387	-0-	-1237	-0-	14246	2	141	9	N	128	183	1			68
02	14000	X	11882	-0-	-2118	-0-	11783	2	99	9	N	90					158

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

09	284	N	284	-0-	-0-	-0-	269	2	15	9	N	14					172
10	62	N	-0-	-0-	-62	-0-					N	49	203	1	10	8	8
11	60	N	-0-	-0-	-60	-0-					N	27					35
12	178	N	178	-0-	-0-	-0-	123	2	55	9	N	50	25	8			60
01	0	N	-0-	-0-	-0-	-0-					N	40	17	8			83
*02	160	N	160	-0-	-0-	-0-	141	2	19	9	N	17					100

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2291	-0-	-709	-0-	2267	2	24	9	N	22					130
10	3100	X	2921	-0-	-179	-0-	2888	2	33	9	N	30	7	8			153
11	3000	X	2624	-0-	-376	-0-	2583	2	41	9	N	37					190
12	3007	X	1838	-0-	-1169	-0-	1792	2	46	9	N	42	200	1	14	8	18
01	2914	X	2093	-0-	-821	-0-	2052	2	41	9	N	37	10	8			45
02	2632	X	1777	-0-	-855	-0-	1755	2	22	9	N	20					65

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	N	761	-0-	-0-	-0-	760	2	1	9	N	1					118
10	402	N	402	-0-	-0-	-0-	384	2	18	9	N	16	7	8			127
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					127
12	628	N	628	-0-	-0-	-0-	607	2	21	9	N	19	19	8			127
01	684	N	684	-0-	-0-	-0-	671	2	13	9	N	12	12	8			127
*02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					127

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					65
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					65
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					65
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					65
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					65
*02	558	N	558	-0-	-0-	-0-	395	2	163	9	N	148	196	1			17

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	5082	-0-	-1488	-0-	5062	2	20	9	Y	18					123
10	6200	X	5515	-0-	-685	-0-	5484	2	31	9	Y	28	8	8			143
11	5490	X	3868	-0-	-1622	-0-	3846	2	22	9	Y	20					163
12	5456	X	3935	-0-	-1521	-0-	3904	2	31	9	Y	28	16	8			175
01	5456	X	4630	-0-	-826	-0-	4591	2	39	9	Y	35	15	8			195
02	4928	X	4255	-0-	-673	-0-	4237	2	18	9	Y	16	198	1			13

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70

PLUGGED AND ABANDONED_____ 08/16/2017 - PLUGGED 08/16/17

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3789	X	3789	-0-	-0-	-0-	3750	2	39	9	N	35					195
10	3629	X	3629	-0-	-0-	-0-	3573	2	56	9	N	51	197	1	4	8	45
11	3304	X	3304	-0-	-0-	-0-	3274	2	30	9	N	27					72
12	3397	X	3397	-0-	-0-	-0-	3374	2	23	9	N	21	8	8			85
01	2950	X	2950	-0-	-0-	-0-	2926	2	24	9	N	22	7	8			100
*02	2837	X	2837	-0-	-0-	-0-	2818	2	19	9	N	17					117

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1488	-0-	-432	-0-	1442	2	46	9	N	42					127
10	1860	N	1678	-0-	-182	-0-	1649	2	29	9	N	26	3	8			150
11	1770	N	1729	-0-	-41	-0-	1699	2	30	9	N	27					177
12	1717	N	1717	-0-	-0-	-0-	1699	2	18	9	N	16	3	8			190
01	1674	N	1632	-0-	-42	-0-	1612	2	20	9	N	18					208
02	1624	N	1624	-0-	-0-	-0-	1604	2	20	9	N	18	186	1			40

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3574	X	3574	-0-	-0-	-0-	3477	2	97	9	N	88	184	1			17
10	3526	X	3526	-0-	-0-	-0-	3473	2	53	9	N	48	8	8			57
11	3313	X	3313	-0-	-0-	-0-	3291	2	22	9	N	20					77
12	3581	X	3581	-0-	-0-	-0-	3545	2	36	9	N	33	20	8			90
01	3662	X	3662	-0-	-0-	-0-	3630	2	32	9	N	29	14	8			105
*02	3297	X	3297	-0-	-0-	-0-	3280	2	17	9	N	15					120

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					177
10	0	N	-0-	-0-	-0-	-0-					N	-0-					177
11	0	N	-0-	-0-	-0-	-0-					N	-0-					177
12	0	N	-0-	-0-	-0-	-0-					N	-0-					177
01	0	N	-0-	-0-	-0-	-0-					N	-0-					177
02	0	N	-0-	-0-	-0-	-0-					N	-0-					177

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		69291	-0-	69291	1145686	64789	2	4502	9	N	4093	3822	1			519
10	1201468	X	55782	-0-	-1145686	-0-	52215	2	3567	9	N	3243	3440	1			322
11	57450	X	49984	-0-	-7466	-0-	46660	2	3324	9	N	3022	2900	1			444
12	59365	X	47166	-0-	-12199	-0-	43956	2	3210	9	N	2918	2900	1			462
01	59365	X	39534	-0-	-19831	-0-	36819	2	2715	9	N	2468	2537	1			393
02	53620	X	NO RPT	-0-	-53620	-0-					N	NO RPT					393

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

09	0	K	-0-	-0-	-0-	-0-					N	-0-					85
10	0	K	-0-	-0-	-0-	-0-					N	-0-					85
11	0	K	-0-	-0-	-0-	-0-					N	-0-					85
12	0	K	-0-	-0-	-0-	-0-					N	-0-					85
01	0	K	-0-	-0-	-0-	-0-					N	-0-					85
02	0	K	-0-	-0-	-0-	-0-					N	-0-					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

09	11850	X	11102	-0-	-748	-0-	11045	3	57	9	N	52	189	1			143
10	12710	X	11529	-0-	-1181	-0-	11470	3	59	9	N	54					197
11	12300	X	10357	-0-	-1943	-0-	10309	3	48	9	N	44					241
12	12710	X	11476	-0-	-1234	-0-	11411	3	65	9	N	59					300
01	11532	X	10892	-0-	-640	-0-	10822	3	70	9	N	64	194	1			170
02	10416	X	9329	-0-	-1087	-0-	9276	3	53	9	N	48					218

4P ENERGY TEXAS, LLC 953803
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

09	4050	X	3706	-0-	-344	-0-	3706	2			N	-0-					63
10	4185	X	3771	-0-	-414	-0-	3771	2			N	-0-					63
11	3900	X	3344	-0-	-556	-0-	3344	2			N	-0-					63
12	3906	X	3563	-0-	-343	-0-	3563	2			N	-0-					63
01	3875	X	3593	-0-	-282	-0-	3592	2	1	9	N	1					64
02	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					64

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					234
10	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					234
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					234
12	716	N	716	-0-	-0-	-0-	715	2	1	9	N	1					235
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					235
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					235

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1603	N	1603	-0-	-0-	-0-	1599	2	4	9	N	4					68
10	1528	N	1528	-0-	-0-	-0-	1526	2	2	9	N	2					70
11	1514	N	1514	-0-	-0-	-0-	1497	2	17	9	N	15					85
12	1489	N	1489	-0-	-0-	-0-	1488	2	1	9	N	1					86
01	1519	N	1488	-0-	-31	-0-	1485	2	3	9	N	3					89
02	1400	N	NO RPT	-0-	-1400	-0-					N	NO RPT					89

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1348	-0-	-92	-0-	1348	2			N	-0-					69
10	1582	N	1582	-0-	-0-	-0-	1328	2	254	9	N	231	182	1			118
11	1380	N	1268	-0-	-112	-0-	1268	2			N	-0-					118
12	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					118
01	1581	N	1336	-0-	-245	-0-	1302	2	34	9	N	31					149
02	1176	N	NO RPT	-0-	-1176	-0-					N	NO RPT					149

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/22/2018 - P/A 10/22/18

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	385	-0-	-215	-0-	385	2			N	-0-					53
10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					53
11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					53
12	527	N	527	-0-	-0-	-0-	375	2	152	9	N	138	188	1			3
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					3
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					3

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					209
10	1953	X	1952	-0-	-1	-0-	1952	2			N	-0-					209
11	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					209
12	1953	X	1639	-0-	-314	-0-	1639	2			N	-0-					209
01	3482	X	3482	-0-	-0-	-0-	3448	2	34	9	N	31					240
02	1764	X	NO RPT	-0-	-1764	-0-					N	NO RPT					240

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	504	-0-	-36	-0-	504	2			N	-0-					92
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					92
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					92
12	595	N	595	-0-	-0-	-0-	482	2	113	9	N	103	163	1			32
01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					32
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					32

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	279	X	17	-0-	-262	-0-	17	2			N	-0-					75
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					75

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2063	N	2063	-0-	-0-	-0-	1997	2	66	9	N	60					320
10	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					320
11	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					320
12	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					320
01	2208	N	2208	-0-	-0-	-0-	2176	2	32	9	N	29					349
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					349

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					90
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					90
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					90
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					90
01	558	N	347	-0-	-211	-0-	347	2			N	-0-					90
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					90

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3990	-0-	-0-	-0-	3948	2	42	9	N	38					227
10	0	W	3088	-0-	3088	3088	2921	2	167	9	N	152					379
11	0	W	2572	-0-	2572	5660	2546	2	26	9	N	24	181	1			222
12	0	W	3072	-0-	3072	8732	3072	2			N	-0-					222
01	11651	X	2919	-0-	-8732	-0-	2876	2	43	9	N	39					261
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					261

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	605	-0-	-25	-0-	605	2			N	-0-					95
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					95
11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					95
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					95
01	719	N	719	-0-	-0-	-0-	693	2	26	9	N	24					119
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					119

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	833	-0-	-97	-0-	833	2			N	-0-					71
10	857	N	857	-0-	-0-	-0-	857	2			N	-0-					71
11	870	N	793	-0-	-77	-0-	793	2			N	-0-					71
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					71
01	868	N	697	-0-	-171	-0-	677	2	20	9	N	18					89
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					89

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3260	-0-	-490	-0-	3260	2			N	-0-					129
10	3410	X	3290	-0-	-120	-0-	3290	2			N	-0-					129
11	3270	X	2462	-0-	-808	-0-	2462	2			N	-0-					129
12	3379	X	3191	-0-	-188	-0-	3191	2			N	-0-					129
01	3379	X	3175	-0-	-204	-0-	3146	2	29	9	N	26					155
02	3052	X	NO RPT	-0-	-3052	-0-					N	NO RPT					155

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	480	-0-	-30	-0-	478	2	2	9	Y	2					70
10	736	N	736	-0-	-0-	-0-	725	2	11	9	Y	10					80
11	480	N	478	-0-	-2	-0-	478	2			Y	-0-					80
12	504	N	504	-0-	-0-	-0-	481	2	23	9	Y	21					101
01	744	N	484	-0-	-260	-0-	476	2	8	9	Y	7					108
02	448	N	NO RPT	-0-	-448	-0-					Y	NO RPT					108

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	W	-0-	-0-	-0-	-0-					N	-0-					51
11	0	W	-0-	-0-	-0-	-0-					N	-0-					51
12	0	W	-0-	-0-	-0-	-0-					N	-0-					51
01	0	W	-0-	-0-	-0-	-0-					N	-0-					51
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					51

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	348	-0-	-1932	-0-	348	2			N	-0-					161
10	1953	X	762	-0-	-1191	-0-	762	2			N	-0-					161
11	1890	X	643	-0-	-1247	-0-	643	2			N	-0-					161
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					161
01	775	N	607	-0-	-168	-0-	607	2			N	-0-					161
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					161

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2051	X	2051	-0-	-0-	-0-	1982	2	69	9	N	63					142
10	1644	X	1644	-0-	-0-	-0-	1593	2	51	9	N	46					188
11	1681	X	1681	-0-	-0-	-0-	1608	2	73	9	N	66	186	1			68
12	3100	N	3173	-0-	73	73	3107	2	66	9	N	60					128
01	3100	N	3302	-0-	202	275	3234	2	68	9	N	62					190
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					190

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1768	-0-	-182	-0-	1745	2	23	9	Y	21					226
10	2302	N	2302	-0-	-0-	-0-	2208	2	94	9	Y	85					311
11	1860	N	1640	-0-	-220	-0-	1530	2	110	9	Y	100					411
12	1702	N	1702	-0-	-0-	-0-	1629	2	73	9	Y	66	176	1			301
01	2294	N	1753	-0-	-541	-0-	1689	2	64	9	Y	58					359
02	1540	N	NO RPT	-0-	-1540	-0-					Y	NO RPT					359

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	947	-0-	-283	-0-	947	2			N	-0-					137
10	1208	N	1208	-0-	-0-	-0-	1076	2	132	9	N	120	8	1			249
11	1066	N	1066	-0-	-0-	-0-	1065	2	1	9	N	1	186	1			64
12	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					64
01	1209	N	963	-0-	-246	-0-	963	2			N	-0-					64
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					64

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9237	X	9237	-0-	-0-	-0-	9235	2	2	9	N	2					270
10	3420	X	3420	-0-	-0-	-0-	3388	2	32	9	N	29					299
11	3240	X	2332	-0-	-908	-0-	2265	2	67	9	N	61					360
12	3348	X	2623	-0-	-725	-0-	2357	2	266	9	N	242	182	1			420
01	3348	X	2262	-0-	-1086	-0-	2174	2	88	9	N	80	182	1			318
02	3024	X	NO RPT	-0-	-3024	-0-					N	NO RPT					318

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1338	-0-	-72	-0-	1335	2	3	9	Y	3					49
10	1930	N	1930	-0-	-0-	-0-	1930	2			Y	-0-					49
11	1350	N	1260	-0-	-90	-0-	1260	2			Y	-0-					49
12	1263	N	1263	-0-	-0-	-0-	1259	2	4	9	Y	4					53
01	1705	N	1252	-0-	-453	-0-	1249	2	3	9	Y	3					56
02	1176	N	NO RPT	-0-	-1176	-0-					Y	NO RPT					56

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20289	X	20289	-0-	-0-	-0-	20232	2	57	9	N	52					203
10	15675	X	15675	-0-	-0-	-0-	15545	2	130	9	N	118					321
11	12450	X	8900	-0-	-3550	-0-	8847	2	53	9	N	48					369
12	12865	X	3136	-0-	-9729	-0-	3110	2	26	9	N	24	134	1			259
01	12865	X	3727	-0-	-9138	-0-	3594	2	133	9	N	121					380
02	11620	X	NO RPT	-0-	-11620	-0-					N	NO RPT					380

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

09	1860	N	1702	-0-	-158	-0-	1702	2			N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	1770	N	1638	-0-	-132	-0-	1638	2			N	-0-					61
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	1540	N	NO RPT	-0-	-1540	-0-					N	NO RPT					61

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

09	1530	N	1077	-0-	-453	-0-	1077	2			N	-0-					194
10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					194
11	1950	N	1516	-0-	-434	-0-	1422	2	94	9	N	85	170	1			109
12	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					109
01	1847	N	1847	-0-	-0-	-0-	1828	2	19	9	N	17					126
02	1428	N	NO RPT	-0-	-1428	-0-					N	NO RPT					126

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

09	3990	X	1651	-0-	-2339	-0-	1651	2			N	-0-					156
10	2883	X	1575	-0-	-1308	-0-	1575	2			N	-0-					156
11	2340	X	1329	-0-	-1011	-0-	1329	2			N	-0-					156
12	2356	X	1621	-0-	-735	-0-	1621	2			N	-0-					156
01	1705	X	1698	-0-	-7	-0-	1692	2	6	9	N	5					161
02	1540	X	NO RPT	-0-	-1540	-0-					N	NO RPT					161

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	2704	-0-	-986	-0-	2519	2	185	9	N	168					491
10	3813	X	2668	-0-	-1145	-0-	2552	2	116	9	N	105	184	1			412
11	3690	X	1627	-0-	-2063	-0-	1521	2	106	9	N	96					508
12	3503	X	1538	-0-	-1965	-0-	1474	2	64	9	N	58	184	1			382
01	2883	X	-0-	-0-	-2883	-0-					N	-0-					382
02	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					382

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2663	X	2663	-0-	-0-	-0-	2660	2	3	9	N	3					160
10	3320	X	3320	-0-	-0-	-0-	3307	2	13	9	N	12					172
11	1980	X	1797	-0-	-183	-0-	1744	2	53	9	N	48					220
12	1922	X	1699	-0-	-223	-0-	1679	2	20	9	N	18					238
01	2356	X	2008	-0-	-348	-0-	1989	2	19	9	N	17					255
02	2128	X	NO RPT	-0-	-2128	-0-					N	NO RPT					255

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2820	-0-	-450	-0-	2785	2	35	9	N	32					120
10	3379	X	2715	-0-	-664	-0-	2682	2	33	9	N	30					150
11	3240	X	3201	-0-	-39	-0-	3165	2	36	9	N	33					183
12	3224	X	3123	-0-	-101	-0-	3086	2	37	9	N	34					217
01	3162	X	2354	-0-	-808	-0-	2322	2	32	9	N	29					246
02	2996	X	NO RPT	-0-	-2996	-0-					N	NO RPT					246

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4564	X	4564	-0-	-0-	-0-	4391	2	173	9	N	157	193	1			296
10	7485	X	7485	-0-	-0-	-0-	7254	2	231	9	N	210	185	1			321
11	6057	X	6057	-0-	-0-	-0-	5897	2	160	9	N	145	186	1			280
12	7024	X	7024	-0-	-0-	-0-	6783	2	241	9	N	219	185	1			314
01	6656	X	6656	-0-	-0-	-0-	6489	2	167	9	N	152	189	1			277
02	616	X	NO RPT	-0-	-616	-0-					N	NO RPT					277

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16650	X	15753	-0-	-897	-0-	15299	2	454	9	N	413	564	1			194
10	17205	X	14995	-0-	-2210	-0-	14618	2	377	9	N	343	378	1			159
11	16650	X	14461	-0-	-2189	-0-	14021	2	440	9	N	400	381	1			178
12	17205	X	13801	-0-	-3404	-0-	13527	2	274	9	N	249	177	1			250
01	17205	X	13616	-0-	-3589	-0-	13166	2	450	9	N	409	370	1			289
02	14700	X	NO RPT	-0-	-14700	-0-					N	NO RPT					289

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					46
10	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					46
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					46
12	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					46
01	920	N	920	-0-	-0-	-0-	920	2			N	-0-					46
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11100	X	10331	-0-	-769	-0-	10331	2			N	-0-					317
10	11222	X	11014	-0-	-208	-0-	10924	2	90	9	N	82	186	1			213
11	10920	X	10041	-0-	-879	-0-	10041	2			N	-0-					213
12	11284	X	10786	-0-	-498	-0-	10786	2			N	-0-					213
01	11284	X	10804	-0-	-480	-0-	10804	2			N	-0-					213
02	9940	X	NO RPT	-0-	-9940	-0-					N	NO RPT					213

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3113	-0-	-1027	-0-	3036	2	77	9	N	70					217
10	4061	X	3210	-0-	-851	-0-	3189	2	21	9	N	19					236
11	3090	X	2458	-0-	-632	-0-	2371	2	87	9	N	79	188	1			127
12	3636	X	3636	-0-	-0-	-0-	3571	2	65	9	N	59					186
01	3619	X	3619	-0-	-0-	-0-	3558	2	61	9	N	55					241
02	2912	X	NO RPT	-0-	-2912	-0-					N	NO RPT					241

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	3837	-0-	-3573	-0-	3825	2	12	9	N	11					150
10	7089	X	7089	-0-	-0-	-0-	7034	2	55	9	N	50	182	1			18
11	3450	X	2923	-0-	-527	-0-	2873	2	50	9	N	45					63
12	3410	X	3188	-0-	-222	-0-	3105	2	83	9	N	75					138
01	7099	X	2756	-0-	-4343	-0-	2546	2	210	9	N	191	189	1			140
02	6412	X	NO RPT	-0-	-6412	-0-					N	NO RPT					140

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11670	X	9711	-0-	-1959	-0-	9462	2	249	9	N	226	184	1			252
10	10726	X	9765	-0-	-961	-0-	9548	2	217	9	N	197	370	1			79
11	10080	X	9485	-0-	-595	-0-	9185	2	300	9	N	273	187	1			165
12	10416	X	10139	-0-	-277	-0-	9872	2	267	9	N	243	183	1			225
01	12085	X	12085	-0-	-0-	-0-	11764	2	321	9	N	292	362	1			155
02	9072	X	NO RPT	-0-	-9072	-0-					N	NO RPT					155

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

09	8537	X	8537	-0-	-0-	-0-	8513	2	24	9	N	22					192
10	8830	X	8830	-0-	-0-	-0-	8801	2	29	9	N	26					218
11	7635	X	7635	-0-	-0-	-0-	7626	2	9	9	N	8	187	1			39
12	8884	X	8884	-0-	-0-	-0-	8884	2			N	-0-					39
01	7046	X	7046	-0-	-0-	-0-	7046	2			N	-0-					39
02	728	X	NO RPT	-0-	-728	-0-					N	NO RPT					39

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

09	2689	X	2689	-0-	-0-	-0-	2584	2	105	9	N	95					345
10	2697	X	1274	-0-	-1423	-0-	1257	2	17	9	N	15					360
11	3000	X	1998	-0-	-1002	-0-	1970	2	28	9	N	25					385
12	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					385
01	3100	X	2709	-0-	-391	-0-	2349	2	360	9	N	327	50	1			662
02	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					662

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	-0-	-0-	-0-	-0-					N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

09	10770	X	10193	-0-	-577	-0-	10043	2	150	9	N	136	189	1			71
10	13576	X	13576	-0-	-0-	-0-	13331	2	245	9	N	223	186	1			108
11	10530	X	10093	-0-	-437	-0-	9854	2	239	9	N	217	185	1			140
12	10881	X	10845	-0-	-36	-0-	10578	2	267	9	N	243	373	1			10
01	11129	X	10819	-0-	-310	-0-	10547	2	272	9	N	247	191	1			66
02	10052	X	NO RPT	-0-	-10052	-0-					N	NO RPT					66

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	5293	-0-	-167	-0-	5017	2	276	9	N	251					556
10	5642	X	5359	-0-	-283	-0-	5093	2	266	9	N	242	184	1			614
11	5106	X	5106	-0-	-0-	-0-	4836	2	270	9	N	245	184	1			675
12	4663	X	4663	-0-	-0-	-0-	4400	2	263	9	N	239	378	1			536
01	5456	X	5124	-0-	-332	-0-	4911	2	213	9	N	194	186	1			544
02	4928	X	NO RPT	-0-	-4928	-0-					N	NO RPT					544

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8198	X	8198	-0-	-0-	-0-	7932	2	266	9	N	242					421
10	7894	X	7894	-0-	-0-	-0-	7604	2	290	9	N	264	370	1			315
11	7495	X	7495	-0-	-0-	-0-	7172	2	323	9	N	294	179	1			430
12	7712	X	7712	-0-	-0-	-0-	7331	2	381	9	N	346	187	1			589
01	10716	X	10716	-0-	-0-	-0-	10153	2	563	9	N	512	901	1			200
02	6664	X	NO RPT	-0-	-6664	-0-					N	NO RPT					200

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6533	X	6533	-0-	-0-	-0-	6397	2	136	9	N	124					739
10	7361	X	7361	-0-	-0-	-0-	7137	2	224	9	N	204	186	1			757
11	11427	X	11427	-0-	-0-	-0-	10886	2	541	9	N	492	554	1			695
12	11455	X	11455	-0-	-0-	-0-	10844	2	611	9	N	555	546	1			704
01	6107	X	5999	-0-	-108	-0-	5325	2	674	9	N	613	557	1			760
02	5516	X	NO RPT	-0-	-5516	-0-					N	NO RPT					760

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48540	X	48540	-0-	-0-	-0-	48231	2	309	9	N	281					661
10	48866	X	48866	-0-	-0-	-0-	48379	2	487	9	N	443	545	1			559
11	45030	X	38348	-0-	-6682	-0-	37876	2	472	9	N	429	362	1			626
12	46531	X	28551	-0-	-17980	-0-	28181	2	370	9	N	336	183	1			779
01	46531	X	29060	-0-	-17471	-0-	28726	2	334	9	N	304	373	1			710
02	42028	X	NO RPT	-0-	-42028	-0-					N	NO RPT					710

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15420	X	13447	-0-	-1973	-0-	13373	2	74	9	N	67	186	1			113
10	15934	X	13593	-0-	-2341	-0-	13501	2	92	9	N	84	59	1			138
11	13440	X	8100	-0-	-5340	-0-	8061	2	39	9	N	35					173
12	13888	X	661	-0-	-13227	-0-	661	2			N	-0-					173
01	13888	X	287	-0-	-13601	-0-	287	2			N	-0-					173
02	12544	X	NO RPT	-0-	-12544	-0-					N	NO RPT					173

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11940	X	10116	-0-	-1824	-0-	10018	2	98	9	N	89					172
10	12338	X	10599	-0-	-1739	-0-	10514	2	85	9	N	77	186	1			63
11	10431	X	10431	-0-	-0-	-0-	10365	2	66	9	N	60					123
12	9019	X	9019	-0-	-0-	-0-	8929	2	90	9	N	82					205
01	13485	X	9251	-0-	-4234	-0-	9153	2	98	9	N	89	186	1			108
02	9744	X	NO RPT	-0-	-9744	-0-					N	NO RPT					108

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7845	X	7845	-0-	-0-	-0-	7534	2	311	9	N	283	370	1			437
10	0	W	7758	-0-	7758	7758	7620	2	138	9	N	125	188	1			374
11	0	W	8151	-0-	8151	15909	7856	2	295	9	N	268	180	1			462
12	0	W	7487	-0-	7487	23396	7210	2	277	9	N	252	366	1			348
01	32192	X	8796	-0-	-23396	-0-	8297	2	499	9	N	454	346	1			456
02	7616	X	NO RPT	-0-	-7616	-0-					N	NO RPT					456

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	8736	-0-	-384	-0-	8680	2	56	9	N	51					137
10	9424	X	8597	-0-	-827	-0-	8123	2	474	9	N	431	377	1			191
11	8370	X	7521	-0-	-849	-0-	7515	2	6	9	N	5					196
12	8649	X	8489	-0-	-160	-0-	8106	2	383	9	N	348	368	1			176
01	9021	X	8145	-0-	-876	-0-	7864	2	281	9	N	255	368	1			63
02	8148	X	NO RPT	-0-	-8148	-0-					N	NO RPT					63

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4875	-0-	-315	-0-	4323	2	552	9	N	502	560	1			217
10	4774	X	4315	-0-	-459	-0-	4113	2	202	9	N	184					401
11	4660	X	4660	-0-	-0-	-0-	4401	2	259	9	N	235	374	1			262
12	6392	X	6392	-0-	-0-	-0-	6176	2	216	9	N	196	185	1			273
01	5511	X	5511	-0-	-0-	-0-	5287	2	224	9	N	204	369	1			108
02	4564	X	NO RPT	-0-	-4564	-0-					N	NO RPT					108

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

09	21081	X	21081	-0-	-0-	-0-	20629	2	452	9	N	411					713
10	21112	X	21112	-0-	-0-	-0-	20660	2	452	9	N	411	372	1			752
11	20318	X	20318	-0-	-0-	-0-	19663	2	655	9	N	595	560	1			787
12	14620	X	14620	-0-	-0-	-0-	14006	2	614	9	N	558	558	1			787
01	18631	X	15748	-0-	-2883	-0-	15158	2	590	9	N	536	548	1			775
02	16828	X	NO RPT	-0-	-16828	-0-					N	NO RPT					775

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

09	8100	X	6720	-0-	-1380	-0-	6520	2	200	9	N	182	363	1			91
10	9990	X	9990	-0-	-0-	-0-	9723	2	267	9	N	243	187	1			147
11	6809	X	6809	-0-	-0-	-0-	6549	2	260	9	N	236	185	1			198
12	6882	X	5895	-0-	-987	-0-	5613	2	282	9	N	256	371	1			83
01	9982	X	6805	-0-	-3177	-0-	6520	2	285	9	N	259	168	1			174
02	9016	X	NO RPT	-0-	-9016	-0-					N	NO RPT					174

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

09	7993	X	7993	-0-	-0-	-0-	7951	2	42	9	N	38					259
10	5381	X	5381	-0-	-0-	-0-	5342	2	39	9	N	35					294
11	6261	X	6261	-0-	-0-	-0-	6204	2	57	9	N	52	24	1			322
12	7008	X	7008	-0-	-0-	-0-	6980	2	28	9	N	25					347
01	7111	X	7111	-0-	-0-	-0-	7028	2	83	9	N	75	182	1			240
02	3668	X	NO RPT	-0-	-3668	-0-					N	NO RPT					240

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

09	11040 X	9642	-0-	-1398	-0-	9633	2	9	9	N	8					185
10	11408 X	9946	-0-	-1462	-0-	9938	2	8	9	N	7					192
11	10170 X	8412	-0-	-1758	-0-	8387	2	25	9	N	23					215
12	10509 X	8691	-0-	-1818	-0-	8682	2	9	9	N	8					223
01	10478 X	9445	-0-	-1033	-0-	9400	2	45	9	N	41					264
02	8988 X	NO RPT	-0-	-8988	-0-					N	NO RPT					264

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

09	2010 X	1604	-0-	-406	-0-	1579	2	25	9	N	23					225
10	2077 X	1505	-0-	-572	-0-	1498	2	7	9	N	6	187	1			44
11	2010 X	1616	-0-	-394	-0-	1616	2			N	-0-					44
12	1767 X	1574	-0-	-193	-0-	1486	2	88	9	N	80					124
01	1767 X	1588	-0-	-179	-0-	1571	2	17	9	N	15					139
02	1512 X	NO RPT	-0-	-1512	-0-					N	NO RPT					139

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

09	16980 X	13607	-0-	-3373	-0-	13502	2	105	9	N	95					225
10	16135 X	16135	-0-	-0-	-0-	16082	2	53	9	N	48					273
11	15403 X	15403	-0-	-0-	-0-	15340	2	63	9	N	57	187	1			143
12	15624 X	14956	-0-	-668	-0-	14911	2	45	9	N	41					184
01	16120 X	14929	-0-	-1191	-0-	14882	2	47	9	N	43					227
02	14560 X	NO RPT	-0-	-14560	-0-					N	NO RPT					227

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

09	5100 X	4807	-0-	-293	-0-	4789	2	18	9	N	16					74
10	5270 X	1608	-0-	-3662	-0-	1608	2			N	-0-					74
11	5100 X	1148	-0-	-3952	-0-	1148	2			N	-0-					74
12	3937 X	2693	-0-	-1244	-0-	2693	2			N	-0-					74
01	4960 X	1736	-0-	-3224	-0-	1736	2			N	-0-					74
02	4480 X	NO RPT	-0-	-4480	-0-					N	NO RPT					74

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

09	5880 X	-0-	-0-	-5880	-0-					N	-0-					297
10	6076 X	3615	-0-	-2461	-0-	3458	2	157	9	N	143	185	1			255
11	6030 X	1680	-0-	-4350	-0-	1595	2	85	9	N	77					332
12	6231 X	4217	-0-	-2014	-0-	3960	2	257	9	N	234	372	1			194
01	6063 X	6063	-0-	-0-	-0-	5754	2	309	9	N	281	187	1			288
02	3276 X	NO RPT	-0-	-3276	-0-					N	NO RPT					288

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14400	X	13825	-0-	-575	-0-	13790	2	35	9	N	32					110
10	14880	X	14140	-0-	-740	-0-	13613	2	527	9	N	479	543	1			46
11	14400	X	12423	-0-	-1977	-0-	12393	2	30	9	N	27					73
12	14415	X	12895	-0-	-1520	-0-	12878	2	17	9	N	15					88
01	14291	X	13648	-0-	-643	-0-	13617	2	31	9	N	28					116
02	12908	X	NO RPT	-0-	-12908	-0-					N	NO RPT					116

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	333	-0-	-4407	-0-	333	2			N	-0-					137
10	3379	X	3080	-0-	-299	-0-	3080	2			N	-0-					137
11	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					137
12	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					137
01	3069	X	2546	-0-	-523	-0-	2546	2			N	-0-					137
02	2772	X	NO RPT	-0-	-2772	-0-					N	NO RPT					137

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4487	-0-	-43	-0-	4363	2	124	9	N	113	189	1			226
10	4951	X	4951	-0-	-0-	-0-	4860	2	91	9	N	83	184	1			125
11	4710	X	3007	-0-	-1703	-0-	2886	2	121	9	N	110					235
12	4867	X	4144	-0-	-723	-0-	3987	2	157	9	N	143					378
01	4867	X	4824	-0-	-43	-0-	4706	2	118	9	N	107	188	1			297
02	4396	X	NO RPT	-0-	-4396	-0-					N	NO RPT					297

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	6966	-0-	-204	-0-	6953	2	13	9	N	12					83
10	9994	X	9994	-0-	-0-	-0-	9984	2	10	9	N	9					92
11	7050	X	5955	-0-	-1095	-0-	5949	2	6	9	N	5					97
12	7285	X	7066	-0-	-219	-0-	7059	2	7	9	N	6					103
01	7409	X	5984	-0-	-1425	-0-	5984	2			N	-0-					103
02	6692	X	NO RPT	-0-	-6692	-0-					N	NO RPT					103

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20962	X	20962	-0-	-0-	-0-	20926	2	36	9	N	33					171
10	21750	X	21750	-0-	-0-	-0-	21703	2	47	9	N	43					214
11	20485	X	20485	-0-	-0-	-0-	20437	2	48	9	N	44					258
12	21049	X	20784	-0-	-265	-0-	20717	2	67	9	N	61	183	1			136
01	21762	X	20622	-0-	-1140	-0-	20570	2	52	9	N	47					183
02	19656	X	NO RPT	-0-	-19656	-0-					N	NO RPT					183

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2503	-0-	-377	-0-	2350	2	153	9	N	139					284
10	2883	X	2688	-0-	-195	-0-	2505	2	183	9	N	166	185	1			265
11	2460	X	2269	-0-	-191	-0-	2113	2	156	9	N	142	186	1			221
12	2356	X	1808	-0-	-548	-0-	1620	2	188	9	N	171	187	1			205
01	3178	X	3178	-0-	-0-	-0-	2937	2	241	9	N	219	186	1			238
02	2436	X	NO RPT	-0-	-2436	-0-					N	NO RPT					238

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12720	X	9962	-0-	-2758	-0-	9908	2	54	9	N	49	188	1			110
10	11586	X	11586	-0-	-0-	-0-	11501	2	85	9	N	77					187
11	12991	X	12991	-0-	-0-	-0-	12906	2	85	9	N	77	174	1			90
12	14639	X	14639	-0-	-0-	-0-	14518	2	121	9	N	110					200
01	13144	X	11480	-0-	-1664	-0-	11383	2	97	9	N	88	189	1			99
02	11872	X	NO RPT	-0-	-11872	-0-					N	NO RPT					99

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24390	X	13620	-0-	-10770	-0-	13580	2	40	9	N	36					305
10	25203	X	18445	-0-	-6758	-0-	18300	2	145	9	N	132	190	1			247
11	19560	X	5067	-0-	-14493	-0-	5033	2	34	9	N	31					278
12	19871	X	7601	-0-	-12270	-0-	7521	2	80	9	N	73					351
01	18445	X	16054	-0-	-2391	-0-	15942	2	112	9	N	102					453
02	16660	X	NO RPT	-0-	-16660	-0-					N	NO RPT					453

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10489	X	10489	-0-	-0-	-0-	10483	2	6	9	N	5					139
10	13553	X	13553	-0-	-0-	-0-	13546	2	7	9	N	6					145
11	9694	X	9694	-0-	-0-	-0-	9683	2	11	9	N	10					155
12	8730	X	8730	-0-	-0-	-0-	8719	2	11	9	N	10					165
01	8741	X	8741	-0-	-0-	-0-	8737	2	4	9	N	4					169
02	7504	X	NO RPT	-0-	-7504	-0-					N	NO RPT					169

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10985	X	10985	-0-	-0-	-0-	10566	2	419	9	N	381	367	1			314
10	10168	X	9112	-0-	-1056	-0-	8751	2	361	9	N	328	371	1			271
11	9721	X	9721	-0-	-0-	-0-	9354	2	367	9	N	334	361	1			244
12	9872	X	9872	-0-	-0-	-0-	9399	2	473	9	N	430	549	1			125
01	10168	X	8087	-0-	-2081	-0-	7757	2	330	9	N	300	365	1			60
02	9184	X	NO RPT	-0-	-9184	-0-					N	NO RPT					60

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14820	X	14516	-0-	-304	-0-	13964	2	552	9	N	502	371	1			310
10	15252	X	15156	-0-	-96	-0-	14629	2	527	9	N	479	543	1			246
11	13470	X	246	-0-	-13224	-0-	244	2	2	9	N	2					248
12	13919	X	-0-	-0-	-13919	-0-					N	-0-					248
01	15159	X	-0-	-0-	-15159	-0-					N	-0-					248
02	13692	X	NO RPT	-0-	-13692	-0-					N	NO RPT					248

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6315	X	6315	-0-	-0-	-0-	5086	2	1229	9	N	1117					1274
10	5480	X	5480	-0-	-0-	-0-	4649	2	831	9	N	755	723	1			1306
11	5167	X	5167	-0-	-0-	-0-	4515	2	652	9	N	593	547	1			1352
12	4868	X	4868	-0-	-0-	-0-	4133	2	735	9	N	668	918	1			1102
01	5761	X	5761	-0-	-0-	-0-	4782	2	979	9	N	890	738	1			1254
02	2828	X	NO RPT	-0-	-2828	-0-					N	NO RPT					1254

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13334	X	13334	-0-	-0-	-0-	12510	2	824	9	N	749					1396
10	13782	X	13782	-0-	-0-	-0-	12866	2	916	9	N	833	560	1			1669
11	12861	X	12861	-0-	-0-	-0-	12116	2	745	9	N	677	734	1			1612
12	12734	X	12734	-0-	-0-	-0-	11946	2	788	9	N	716	730	1			1598
01	12355	X	12355	-0-	-0-	-0-	11507	2	848	9	N	771	744	1			1625
02	5628	X	NO RPT	-0-	-5628	-0-					N	NO RPT					1625

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2111	-0-	-1009	-0-	1757	2	354	9	N	322					661
10	3224	X	2102	-0-	-1122	-0-	1780	2	322	9	N	293	362	1			592
11	3120	X	2537	-0-	-583	-0-	2107	2	430	9	N	391					983
12	2852	X	2417	-0-	-435	-0-	2059	2	358	9	N	325	184	1			1124
01	2263	X	1419	-0-	-844	-0-	1352	2	67	9	N	61	372	1			813
02	2380	X	NO RPT	-0-	-2380	-0-					N	NO RPT					813

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	X	359	-0-	-751	-0-	274	2	85	9	N	77					411
10	558	X	328	-0-	-230	-0-	270	2	58	9	N	53					464
11	372	X	372	-0-	-0-	-0-	329	2	43	9	N	39					503
12	304	X	304	-0-	-0-	-0-	265	2	39	9	N	35					538
01	1457	X	242	-0-	-1215	-0-	203	2	39	9	N	35					573
02	336	X	NO RPT	-0-	-336	-0-					N	NO RPT					573

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9360	X	7099	-0-	-2261	-0-	6882	2	217	9	N	197	367	1			33
10	9672	X	9631	-0-	-41	-0-	9378	2	253	9	N	230	190	1			73
11	9360	X	6504	-0-	-2856	-0-	6267	2	237	9	N	215	185	1			103
12	8277	X	6485	-0-	-1792	-0-	6181	2	304	9	N	276	185	1			194
01	9641	X	6384	-0-	-3257	-0-	6079	2	305	9	N	277	372	1			99
02	8708	X	NO RPT	-0-	-8708	-0-					N	NO RPT					99

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	-0-	-0-	-5790	-0-					N	-0-					241
10	6666	X	6666	-0-	-0-	-0-	6289	2	377	9	N	343	182	1			402
11	9402	X	9402	-0-	-0-	-0-	9053	2	349	9	N	317	376	1			343
12	11032	X	11032	-0-	-0-	-0-	10668	2	364	9	N	331	375	1			299
01	9430	X	9430	-0-	-0-	-0-	9168	2	262	9	N	238	371	1			166
02	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					166

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	4996	-0-	-2324	-0-	4536	2	460	9	N	418					867
10	7533	X	6068	-0-	-1465	-0-	5779	2	289	9	N	263	367	1			763
11	7290	X	5945	-0-	-1345	-0-	5623	2	322	9	N	293	180	1			876
12	6913	X	5785	-0-	-1128	-0-	5434	2	351	9	N	319	359	1			836
01	6913	X	5798	-0-	-1115	-0-	5410	2	388	9	N	353	375	1			814
02	5544	X	NO RPT	-0-	-5544	-0-					N	NO RPT					814

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8904	X	8904	-0-	-0-	-0-	8667	2	237	9	N	215	365	1			236
10	0	W	8779	-0-	8779	8779	8506	2	273	9	N	248	187	1			297
11	0	W	8150	-0-	8150	16929	7856	2	294	9	N	267	187	1			377
12	0	W	8241	-0-	8241	25170	7996	2	245	9	N	223	186	1			414
01	32820	X	7650	-0-	-25170	-0-	7354	2	296	9	N	269	185	1			498
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					498

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13020	X	10921	-0-	-2099	-0-	10228	2	693	9	N	630	554	1			1133
10	16261	X	16261	-0-	-0-	-0-	15535	2	726	9	N	660	553	1			1240
11	12112	X	12112	-0-	-0-	-0-	11545	2	567	9	N	515	561	1			1194
12	11376	X	11376	-0-	-0-	-0-	10768	2	608	9	N	553	741	1			1006
01	14260	X	10983	-0-	-3277	-0-	10444	2	539	9	N	490	369	1			1127
02	12880	X	NO RPT	-0-	-12880	-0-					N	NO RPT					1127

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120180	X	97250	-0-	-22930	-0-	93507	2	3743	9	N	3403	3683	1			222
10	124186	X	100876	-0-	-23310	-0-	97438	2	3438	9	N	3125	3132	1			215
11	120180	X	93962	-0-	-26218	-0-	91190	2	2772	9	N	2520	2200	1			535
12	114266	X	75264	-0-	-39002	-0-	73128	2	2136	9	N	1942	2026	1			451
01	114266	X	84999	-0-	-29267	-0-	82382	2	2617	9	N	2379	2111	1			719
02	91112	X	NO RPT	-0-	-91112	-0-					N	NO RPT					719

FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21033	X	21033	-0-	-0-	-0-	19699	2	1334	9	N	1213	1096	1			359
10	29078	X	19842	-0-	-9236	-0-	18544	2	1298	9	N	1180	1292	1			247
11	26640	X	17584	-0-	-9056	-0-	16564	2	1020	9	N	927	920	1			254
12	25358	X	16757	-0-	-8601	-0-	15710	2	1047	9	N	952	910	1			296
01	23374	X	15286	-0-	-8088	-0-	14319	2	967	9	N	879	938	1			237
02	19628	X	NO RPT	-0-	-19628	-0-					N	NO RPT					237

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	134102	-0-	134102	331693	123753	2	10349	9	N	9408	9669	1			168
10	0	W	136376	-0-	136376	468069	127245	2	9131	9	N	8301	8263	1			206
11	0	W	140511	-0-	140511	608580	132676	2	7835	9	N	7123	7098	1			231
12	0	W	98283	-0-	98283	706863	91915	2	6368	9	N	5789	5895	1			125
01	0	W	83523	-0-	83523	790386	79791	2	3732	9	N	3393	3296	1			222
02	4558	X	NO RPT	-0-	-4558	785828					N	NO RPT					222

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	300892	X	118003	-0-	-182889	-0-	107238	2	10765	9	N	9786	10123	1	183
10	120622	X	120622	-0-	-0-	-0-	111086	2	9536	9	N	8669	8515	1	337
11	109830	X	102941	-0-	-6889	-0-	96167	2	6774	9	N	6158	6106	1	389
12	113491	X	82884	-0-	-30607	-0-	76976	2	5908	9	N	5371	5493	1	267
01	113491	X	77894	-0-	-35597	-0-	73705	2	4189	9	N	3808	3954	1	121
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			121

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	6240	X	-0-	-0-	-6240	-0-					N	-0-			42
10	7374	X	7374	-0-	-0-	-0-	609	1	6765	2	N	-0-			42
11	8555	X	8555	-0-	-0-	-0-	652	1	7903	2	N	-0-			42
12	6459	X	6459	-0-	-0-	-0-	555	1	5904	2	N	-0-			42
01	6975	X	6625	-0-	-350	-0-	571	1	6054	2	N	-0-			42
02	6300	X	5545	-0-	-755	-0-	491	1	5054	2	N	-0-			42

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	12000	X	11490	-0-	-510	-0-	1304	1	10151	2	N	32			322
							35	9							
10	12400	X	11404	-0-	-996	-0-	1287	1	9858	2	N	235	198	1	359
							259	9							
11	12000	X	11313	-0-	-687	-0-	1262	1	9846	2	N	186	190	1	355
							205	9							
12	12400	X	10860	-0-	-1540	-0-	1322	1	9399	2	N	126	192	1	289
							139	9							
01	11966	X	11239	-0-	-727	-0-	1330	1	9790	2	N	108			397
							119	9							
02	10724	X	9450	-0-	-1274	-0-	242	1	8998	2	N	191	193	1	395
							210	9							

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18673	X	18673	-0-	-0-	-0-	18490	2	183	9	N	166	194	1			234
10	19253	X	19253	-0-	-0-	-0-	19067	2	186	9	N	169	194	1			209
11	19217	X	19217	-0-	-0-	-0-	19026	2	191	9	N	174	196	1			187
12	19251	X	18526	-0-	-725	-0-	18283	2	243	9	N	221	198	1			210
01	19251	X	15818	-0-	-3433	-0-	15686	2	132	9	N	120	196	1			134
02	17388	X	16662	-0-	-726	-0-	16406	2	256	9	N	233	197	1			170

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

09	12421	X	12421	-0-	-0-	-0-	1334	1	11043	2	N	40					177
							44	9									
10	12214	X	11019	-0-	-1195	-0-	907	1	10065	2	N	43					220
							47	9									
11	12270	X	10835	-0-	-1435	-0-	823	1	9969	2	N	39	192	1			67
							43	9									
12	12834	X	10940	-0-	-1894	-0-	939	1	9967	2	N	31					98
							34	9									
01	12834	X	10636	-0-	-2198	-0-	914	1	9690	2	N	29					127
							32	9									
02	11592	X	9555	-0-	-2037	-0-	846	1	8691	2	N	16					143
							18	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

09	7323	X	7323	-0-	-0-	-0-	45	1	7193	3	N	77					187
							85	9									
10	7564	X	7377	-0-	-187	-0-	47	1	7261	3	N	63					250
							69	9									
11	7320	X	6881	-0-	-439	-0-	45	1	6836	3	N	-0-					250
12	7564	X	6958	-0-	-606	-0-	45	1	6913	3	N	-0-					250
01	7564	X	6610	-0-	-954	-0-	46	1	6485	3	N	72					322
							79	9									
02	6832	X	5830	-0-	-1002	-0-	42	1	5788	3	N	-0-					322

GAGEBY CREEK (HUNTON) //CONT.// 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10860	X	16	-0-	-10844	-0-	16	2			N	-0-					-0-
10	10106	X	643	-0-	-9463	-0-	643	2			N	-0-					-0-
11	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-
01	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
02	588	X	584	-0-	-4	-0-	584	2			N	-0-					-0-

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					165
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					165
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					165
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1023	-0-	-207	-0-	1023	3			N	-0-					25
10	1250	N	1250	-0-	-0-	-0-	1166	3	84	4	N	-0-					25
11	1050	N	987	-0-	-63	-0-	987	3			N	-0-					25
12	1676	N	1676	-0-	-0-	-0-	12	1	1489	3	N	2					27
							173	4	2	9							
*01	2160	N	2160	-0-	-0-	-0-	12	1	2148	3	N	-0-					27
*02	2335	N	2335	-0-	-0-	-0-	11	1	2324	3	N	-0-					27

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

09	30	N	21	-0-	-9	-0-	21	2			N	-0-					19
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					19
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					19
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					19
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					19
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					19

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					17
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					17
11	300	N	299	-0-	-1	-0-	299	2			N	-0-					17
12	310	N	307	-0-	-3	-0-	307	2			N	-0-					17
01	310	N	306	-0-	-4	-0-	306	2			N	-0-					17
02	280	N	273	-0-	-7	-0-	273	2			N	-0-					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13
10	31	N	-0-	-0-	-31	-0-						N	-0-					13
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13
*01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13

PLUGGED AND ABANDONED_____ 11/09/2018 - P/A 11/09/18

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

09	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

09	2297	R	2297	-0-	-0-	-0-	2297	3			N	-0-					90
10	2294	#	1835	-0-	-459	-0-	1835	3			N	-0-					90
11	2220	#	1790	-0-	-430	-0-	1790	3			N	-0-					90
12	2294	#	1948	-0-	-346	-0-	12	1	1936	3	N	-0-					90
*01	2294	#	1842	-0-	-452	-0-	12	1	1830	3	N	-0-					90
02	2072	#	1686	-0-	-386	-0-	11	1	1675	3	N	-0-					90

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

09	1680	#	1610	-0-	-70	-0-	1610	3			N	-0-					52
10	1736	#	1189	-0-	-547	-0-	1189	3			N	-0-					52
11	2333	R	2333	-0-	-0-	-0-	2333	3			N	-0-	12	5			40
12	1903	R	1903	-0-	-0-	-0-	13	1	1890	3	N	-0-					40
*01	1840	R	1840	-0-	-0-	-0-	13	1	1827	3	N	-0-					40
02	1764	#	1620	-0-	-144	-0-	11	1	1609	3	N	-0-					40

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

09	1350	#	1237	-0-	-113	-0-	1237	3			N	-0-	8	5			20
10	1654	R	1654	-0-	-0-	-0-	1654	3			N	-0-					20
11	1499	R	1499	-0-	-0-	-0-	1499	3			N	-0-					20
12	1602	R	1602	-0-	-0-	-0-	1602	3			N	-0-					20
*01	1881	R	1881	-0-	-0-	-0-	1881	3			N	-0-					20
*02	1676	R	1676	-0-	-0-	-0-	1676	3			N	-0-					20

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

09	1050	#	989	-0-	-61	-0-	941	3	48	9	N	44					184
10	1270	R	1270	-0-	-0-	-0-	1258	3	12	9	N	11					195
11	1139	R	1139	-0-	-0-	-0-	1139	3			N	-0-					195
12	1230	R	1230	-0-	-0-	-0-	12	1	1218	3	N	-0-					195
*01	1441	R	1441	-0-	-0-	-0-	12	1	1429	3	N	-0-					195
*02	1286	R	1286	-0-	-0-	-0-	11	1	1275	3	N	-0-					195

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

09	1860	#	1697	-0-	-163	-0-	336	1	1278	3	N	75					293
							83	9									
10	1922	#	1694	-0-	-228	-0-	343	1	1286	3	N	59	189	1			163
							65	9									
11	1740	#	229	-0-	-1511	-0-	203	1	26	3	N	-0-	26	1			137
12	1798	#	196	-0-	-1602	-0-	196	1			N	-0-					137
01	1767	#	194	-0-	-1573	-0-	194	1			N	-0-					137
02	1596	#	347	-0-	-1249	-0-	303	1	44	9	N	40	64	1			113

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	#	727	-0-	-23	-0-	718	2	9	9	N	8					95
10	775	#	739	-0-	-36	-0-	729	2	10	9	N	9					104
11	750	#	713	-0-	-37	-0-	703	2	10	9	N	9					113
12	744	#	731	-0-	-13	-0-	720	2	11	9	N	10					123
01	744	#	716	-0-	-28	-0-	705	2	11	9	N	10					133
*02	745	R	745	-0-	-0-	-0-	730	2	15	9	N	14					147

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1529	R	1529	-0-	-0-	-0-	24	1	1494	2	N	10					87
							11	9									
10	1393	R	1393	-0-	-0-	-0-	29	1	1358	2	N	5					92
							6	9									
11	1320	#	1217	-0-	-103	-0-	30	1	1178	2	N	8					100
							9	9									
12	1395	#	1318	-0-	-77	-0-	29	1	1280	2	N	8					108
							9	9									
01	1395	#	1251	-0-	-144	-0-	31	1	1201	2	N	17					125
							19	9									
02	1260	#	1036	-0-	-224	-0-	28	1	991	2	N	15					140
							17	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	356	-0-	-4	-0-	356	2			N	-0-					-0-
10	372	#	319	-0-	-53	-0-	319	2			N	-0-					-0-
11	360	#	318	-0-	-42	-0-	318	2			N	-0-					-0-
12	317	R	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	372	#	252	-0-	-120	-0-	252	2			N	-0-					-0-
02	336	#	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	193	-0-	-47	-0-	193	2			N	-0-					-0-
10	279	N	139	-0-	-140	-0-	139	2			N	-0-					-0-
11	270	N	218	-0-	-52	-0-	218	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2301	N	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
10	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
11	1470	N	1470	-0-	-0-	-0-	1429	3	41	4	N	-0-					-0-
12	1457	N	1372	-0-	-85	-0-	15	1	1357	3	N	-0-					-0-
*01	1590	N	1590	-0-	-0-	-0-	15	1	1344	3	N	-0-					-0-
							231	4									
02	1316	N	1287	-0-	-29	-0-	14	1	1273	3	N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	440	-0-	-100	-0-	440	2			N	-0-					13
10	558	N	446	-0-	-112	-0-	446	2			N	-0-					13
11	450	N	426	-0-	-24	-0-	426	2			N	-0-					13
12	465	N	382	-0-	-83	-0-	382	2			N	-0-					13
01	434	N	398	-0-	-36	-0-	398	2			N	-0-					13
02	392	N	345	-0-	-47	-0-	345	2			N	-0-					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	224	2			N	-0-					105
10	248	N	221	-0-	-27	-0-	221	2			N	-0-					105
11	240	N	223	-0-	-17	-0-	223	2			N	-0-					105
12	217	N	197	-0-	-20	-0-	197	2			N	-0-					105
01	217	N	212	-0-	-5	-0-	212	2			N	-0-					105
*02	196	N	175	-0-	-21	-0-	175	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	690	-0-	-30	-0-	690	2			N	-0-					-0-
10	744	N	698	-0-	-46	-0-	698	2			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
12	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*02	644	N	620	-0-	-24	-0-	620	2			N	-0-					-0-

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	783	-0-	-27	-0-	783	2			N	-0-					92
10	837	N	793	-0-	-44	-0-	793	2			N	-0-					92
11	810	N	784	-0-	-26	-0-	784	2			N	-0-					92
12	806	N	777	-0-	-29	-0-	777	2			N	-0-					92
01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					92
*02	728	N	703	-0-	-25	-0-	703	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

09	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					23
10	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					23
11	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					23
12	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					23
01	961	N	723	-0-	-238	-0-	723	2			N	-0-					23
*02	868	N	825	-0-	-43	-0-	825	2			N	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

09	2520	X	2417	-0-	-103	-0-	2417	2			N	-0-					-0-
10	2604	X	2504	-0-	-100	-0-	2504	2			N	-0-					-0-
11	2520	X	2445	-0-	-75	-0-	2445	2			N	-0-					-0-
12	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
01	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
*02	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

09	585	N	585	-0-	-0-	-0-	584	2	1	9	N	1					72
10	681	N	681	-0-	-0-	-0-	679	2	2	9	N	2					74
11	635	N	635	-0-	-0-	-0-	634	2	1	9	N	1					75
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					75
01	651	N	632	-0-	-19	-0-	632	2			N	-0-					75
02	588	N	538	-0-	-50	-0-	536	2	2	9	N	2					77

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF. 10090 - 10106

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					160
10	523	N	523	-0-	-0-	-0-	493	2	30	9	N	27					187
11	516	N	516	-0-	-0-	-0-	477	2	39	9	N	35					222
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-	167	1			55
01	527	N	488	-0-	-39	-0-	465	2	23	9	N	21					76
02	476	N	437	-0-	-39	-0-	415	2	22	9	N	20					96

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1864	-0-	-86 B	-20325	1864	2			N	-0-					172
10	1891	N	2073	-0-	182 B	-20143	2073	2			N	-0-					172
11	1920	N	1981	-0-	61 B	-20082	1981	2			N	-0-					172
12	1922	N	2026	-0-	104 B	-19978	2026	2			N	-0-					172
01	2077	N	1946	-0-	-131 B	-19978	1946	2			N	-0-					172
02	1848	N	1684	-0-	-164 B	-19978	1684	2			N	-0-					172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	987					N	NO RPT					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	470	-0-	-190	-0-	285	1	185	2	N	-0-					230
10	713	N	251	-0-	-462	-0-	113	1	138	2	N	-0-					230
11	600	N	576	-0-	-24	-0-	285	1	291	2	N	-0-					230
12	496	N	332	-0-	-164	-0-	143	1	189	2	N	-0-					230
01	248	N	31	-0-	-217	-0-	31	2			N	-0-					230
02	532	N	39	-0-	-493	-0-	39	2			N	-0-					230

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1052	N	1052	-0-	-0-	-0-	30	1	1022	2	N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	31	1	948	2	N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	30	1	908	2	N	-0-					-0-
12	1085	N	991	-0-	-94	-0-	31	1	960	2	N	-0-					-0-
01	1062	N	1062	-0-	-0-	-0-	31	1	1031	2	N	-0-					-0-
*02	955	N	955	-0-	-0-	-0-	28	1	927	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	180	1	183	2	N	-0-			-0-
10	318	N	318	-0-	-0-	-0-	186	1	132	2	N	-0-			-0-
11	313	N	313	-0-	-0-	-0-	180	1	133	2	N	-0-			-0-
12	372	N	312	-0-	-60	-0-	186	1	126	2	N	-0-			-0-
01	370	N	370	-0-	-0-	-0-	186	1	184	2	N	-0-			-0-
02	280	N	260	-0-	-20	-0-	132	1	128	2	N	-0-			-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	754	N	754	-0-	-0-	-0-	30	1	724	2	N	-0-			-0-
10	322	N	322	-0-	-0-	-0-	31	1	291	2	N	-0-			-0-
11	270	N	255	-0-	-15	-0-	30	1	225	2	N	-0-			-0-
12	682	N	216	-0-	-466	-0-	31	1	185	2	N	-0-			-0-
01	723	N	723	-0-	-0-	-0-	31	1	692	2	N	-0-			-0-
*02	695	N	695	-0-	-0-	-0-	28	1	667	2	N	-0-			-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	390	-0-	-210	-0-	390	2			N	-0-			-0-
10	527	N	378	-0-	-149	-0-	378	2			N	-0-			-0-
11	390	N	361	-0-	-29	-0-	361	2			N	-0-			-0-
12	403	N	378	-0-	-25	-0-	378	2			N	-0-			-0-
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-			-0-
*02	340	N	340	-0-	-0-	-0-	340	2			N	-0-			-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	439	2			Y	-0-			-0-
10	355	N	355	-0-	-0-	-0-	355	2			Y	-0-			-0-
11	270	N	164	-0-	-106	-0-	164	2			Y	-0-			-0-
12	403	N	204	-0-	-199	-0-	204	2			Y	-0-			-0-
01	341	N	226	-0-	-115	-0-	226	2			Y	-0-			-0-
*02	307	N	307	-0-	-0-	-0-	307	2			Y	-0-			-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
11	330	N	312	-0-	-18	-0-	311	2	1	9	N	1	1	8			-0-
12	341	N	337	-0-	-4	-0-	336	2	1	9	N	1	1	8			-0-
01	412	N	412	-0-	-0-	-0-	410	2	2	9	N	2	2	8			-0-
*02	423	N	423	-0-	-0-	-0-	422	2	1	9	N	1	1	8			-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

09	4440	X	3770	-0-	-670	-0-	30 12	1 9	3728	2	Y	11					131
10	4309	X	4054	-0-	-255	-0-	31 23	1 9	4000	2	Y	21	134	1			18
11	3450	X	3231	-0-	-219	-0-	30 17	1 9	3184	2	Y	15					33
12	4353	X	4353	-0-	-0-	-0-	31 21	1 9	4301	2	Y	19					52
01	4061	X	2990	-0-	-1071	-0-	31 11	1 9	2948	2	Y	10					62
02	3668	X	2378	-0-	-1290	-0-	28 8	1 9	2342	2	Y	7					69

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

09	19800	X	18523	-0-	-1277	-0-	18420	2	103	9	N	94	181	1			133
10	20460	X	19028	-0-	-1432	-0-	18893	2	135	9	N	123	187	1			69
11	19140	X	19025	-0-	-115	-0-	18873	2	152	9	N	138	1	8			206
12	19778	X	18347	-0-	-1431	-0-	18197	2	150	9	N	136	192	1	1	8	149
01	19139	X	19139	-0-	-0-	-0-	18997	2	142	9	N	129	192	1	1	8	85
02	17752	X	17146	-0-	-606	-0-	17041	2	105	9	N	95					180

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

09	3330	X	1487	-0-	-1843	-0-	1483	2	4	9	N	4					109
10	3410	X	1497	-0-	-1913	-0-	1497	2			N	-0-					109
11	3060	X	672	-0-	-2388	-0-	672	2			N	-0-					109
12	2511	X	483	-0-	-2028	-0-	483	2			N	-0-					109
01	2170	X	314	-0-	-1856	-0-	311	2	3	9	N	3	102	1			10
02	1400	X	390	-0-	-1010	-0-	390	2			N	-0-					10

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3368	X	3368	-0-	-0-	-0-	3349	2	19	9	Y	17					56
10	3441	X	3418	-0-	-23	-0-	3405	2	13	9	Y	12					68
11	3330	X	2386	-0-	-944	-0-	2371	2	15	9	Y	14	1	8			81
12	3472	X	3235	-0-	-237	-0-	3207	2	28	9	Y	25	2	8			104
01	3503	X	3503	-0-	-0-	-0-	3477	2	26	9	Y	24	87	1	2	8	39
*02	3268	X	3268	-0-	-0-	-0-	3249	2	19	9	Y	17	1	8			55

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
10	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
11	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
12	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
01	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
02	476	N	475	-0-	-1	-0-	475	1			N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

09	1235 N	1235	-0-	-0-	-0-	1235	2			N	-0-					23
10	1364 N	1363	-0-	-1	-0-	1363	2			N	-0-					23
11	1620 N	978	-0-	-642	-0-	26	1	952	2	N	-0-					23
12	1271 N	1131	-0-	-140	-0-	74	1	1057	2	N	-0-					23
01	1475 N	1475	-0-	-0-	-0-	74	1	1401	2	N	-0-					23
*02	1212 N	1212	-0-	-0-	-0-	67	1	1145	2	N	-0-					23

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-	15	5			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					68
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					68
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68
02	10	N	7	-0-	-3	-0-	7	3			N	-0-					68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

09	510	N	353	-0-	-157	-0-	353	3			N	-0-					40
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					40
11	390	N	131	-0-	-259	-0-	131	3			N	-0-					40
12	372	N	265	-0-	-107	-0-	265	3			N	-0-					40
01	341	N	-0-	-0-	-341	-0-					N	-0-					40
02	112	N	-0-	-0-	-112	-0-					N	-0-					40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

09 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

09	2612	R	2612	-0-	-0-	B	-0-	2606	3	6	9	N	5				142
10	2757	R	2757	-0-	-0-	B	-0-	2757	3			N	-0-				142
11	3040	R	3040	-0-	-0-	B	-0-	3040	3			N	-0-				142
12	3062	R	3062	-0-	-0-	B	-0-	3062	3			N	-0-				142
*01	2843	R	2843	-0-	-0-	B	-0-	2808	3	35	9	N	32				174
*02	2373	R	2373	-0-	-0-	B	-0-	2315	3	58	4	N	-0-				174

03/01 BALANCING DATE STATUS -> -0-

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

03/01 BALANCING DATE STATUS -> -0-

09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-				-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-				-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-				-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-				-0-
*01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-				-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					57
10	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					57
11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					57
12	1023	N	949	-0-	-74	-0-	15	1	934	3	N	-0-					57
*01	1023	N	868	-0-	-155	-0-	15	1	853	3	N	-0-					57
02	896	N	744	-0-	-152	-0-	13	1	731	3	N	-0-					57

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					91
10	1674	N	1657	-0-	-17	-0-	1657	2			N	-0-					91
11	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					91
12	1449	N	1449	-0-	-0-	-0-	1435	2	14	9	N	13					104
01	1643	N	1405	-0-	-238	-0-	1405	2			N	-0-					104
02	1484	N	1259	-0-	-225	-0-	1259	2			N	-0-					104

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8310	#	-0-	-0-	-8310	-0-					N	-0-					163
10	6541	#	-0-	-0-	-6541	-0-					N	-0-					163
11	2790	#	-0-	-0-	-2790	-0-					N	-0-					163
12	806	#	-0-	-0-	-806	-0-					N	-0-					163
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					163
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2654	X	1152	-0-	-1502	-0-	1152	2			Y	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
12	1178	N	685	-0-	-493	-0-	685	2			Y	-0-					-0-
01	868	N	652	-0-	-216	-0-	652	2			Y	-0-					-0-
*02	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-

GRUVER, N. (HEPLER) //CONT.// 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	72	-0-	-438	-0-	72	2			N	-0-					-0-
10	372	N	74	-0-	-298	-0-	74	2			N	-0-					-0-
11	240	N	38	-0-	-202	-0-	38	2			N	-0-					-0-
12	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	882	-0-	-78	-0-	882	2			N	-0-					153
10	1054	N	967	-0-	-87	-0-	967	2			N	-0-					153
11	1020	N	701	-0-	-319	-0-	701	2			N	-0-					153
12	899	N	788	-0-	-111	-0-	788	2			N	-0-					153
01	961	N	545	-0-	-416	-0-	545	2			N	-0-					153
02	644	N	536	-0-	-108	-0-	536	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3103	-0-	-557	-0-	3103	2			N	-0-					-0-
10	3751	X	3743	-0-	-8	-0-	3743	2			N	-0-					-0-
11	3630	X	3557	-0-	-73	-0-	3557	2			N	-0-					-0-
12	3627	X	3412	-0-	-215	-0-	3412	2			N	-0-					-0-
01	3751	X	3394	-0-	-357	-0-	3394	2			N	-0-					-0-
02	3388	X	3094	-0-	-294	-0-	3094	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	555	-0-	-165	-0-	555	2			N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
11	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
12	589	N	568	-0-	-21	-0-	568	2			N	-0-					-0-
01	651	N	557	-0-	-94	-0-	557	2			N	-0-					-0-
02	560	N	490	-0-	-70	-0-	490	2			N	-0-					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

09	32	N	32	-0-	-0-	-0-	32	2		N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2		N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2		N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	2		N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2		N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2		N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

09	2070	N	2028	-0-	-42	-0-	2028	2		N	-0-					-0-
10	2108	N	1994	-0-	-114	-0-	1994	2		N	-0-					-0-
11	2040	N	1943	-0-	-97	-0-	1943	2		N	-0-					-0-
12	2108	N	2004	-0-	-104	-0-	2004	2		N	-0-					-0-
01	1999	N	1999	-0-	-0-	-0-	1999	2		N	-0-					-0-
*02	1868	N	1868	-0-	-0-	-0-	1868	2		N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

09	1650	N	994	-0-	-656	-0-	994	2		N	-0-					90
10	2022	N	2022	-0-	-0-	-0-	2022	2		N	-0-					90
11	1440	N	1403	-0-	-37	-0-	1403	2		N	-0-					90
12	1068	N	1068	-0-	-0-	-0-	1068	2		N	-0-					90
01	2015	N	1406	-0-	-609	-0-	1406	2		N	-0-					90
*02	1775	N	1775	-0-	-0-	-0-	1775	2		N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

09	990	N	873	-0-	-117	-0-	873	2		N	-0-					-0-
10	992	N	981	-0-	-11	-0-	981	2		N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	2		N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2		N	-0-					-0-
01	992	N	964	-0-	-28	-0-	964	2		N	-0-					-0-
02	896	N	856	-0-	-40	-0-	856	2		N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

09	720	N	657	-0-	-63	-0-	657	2		N	-0-					-0-
10	807	N	807	-0-	-0-	-0-	807	2		N	-0-					-0-
11	767	N	767	-0-	-0-	-0-	767	2		N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	2		N	-0-					-0-
01	806	N	750	-0-	-56	-0-	750	2		N	-0-					-0-
02	728	N	706	-0-	-22	-0-	706	2		N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	17	-0-	-73	-0-	13	2	4	9	N	4					181
10	48	N	48	-0-	-0-	-0-	5	2	43	9	N	39					220
11	30	N	27	-0-	-3	-0-	4	2	23	9	N	21	196	1			45
12	31	N	25	-0-	-6	-0-	8	2	17	9	N	15					60
01	43	N	43	-0-	-0-	-0-	10	2	33	9	N	30					90
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					90

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
10	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	806	N	309	-0-	-497	-0-	309	2			N	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	808	-0-	-2	-0-	808	2			N	-0-					-0-
10	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
12	837	N	827	-0-	-10	-0-	827	2			N	-0-					-0-
01	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*02	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	2640				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2640				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2640				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2640				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2640				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2640				N	NO RPT			-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

09	690	N	655	-0-	-35	B	-0-	655	2			N	-0-		110
10	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-		110
11	653	N	653	-0-	-0-	B	-0-	647	2	6	9	N	5		115
12	682	N	631	-0-	-51	B	-0-	627	2	4	9	N	4		119
01	685	N	685	-0-	-0-	B	-0-	679	2	6	9	N	5		124
02	616	N	600	-0-	-16	B	-0-	597	2	3	9	N	3		127

03/01 BALANCING DATE STATUS -> -0-

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

03/01 BALANCING DATE STATUS -> -0-

09	630	N	477	-0-	-153	B	-0-	38	1	439	2	N	-0-		65
10	713	N	605	-0-	-108	B	-0-	58	1	547	2	N	-0-		65
11	484	N	484	-0-	-0-	B	-0-	44	1	440	2	N	-0-		65
12	568	N	568	-0-	-0-	B	-0-	50	1	518	2	N	-0-		65
01	620	N	604	-0-	-16	B	-0-	56	1	548	2	N	-0-		65
*02	488	N	488	-0-	-0-	B	-0-	44	1	444	2	N	-0-		65

03/01 BALANCING DATE STATUS -> -0-

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

03/01 BALANCING DATE STATUS -> -0-

09	298	N	298	-0-	-0-	B	-0-	24	1	274	2	N	-0-		48
10	434	N	236	-0-	-198	B	-0-	40	1	196	2	N	-0-		48
11	180	N	139	-0-	-41	B	-0-	14	1	125	2	N	-0-		48
12	310	N	77	-0-	-233	B	-0-	12	1	65	2	N	-0-		48
01	248	N	173	-0-	-75	B	-0-	28	1	145	2	N	-0-		48
02	140	N	122	-0-	-18	B	-0-	24	1	98	2	N	-0-		48

03/01 BALANCING DATE STATUS -> -0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

09	900	N	808	-0-	-92		-0-	808	2			N	-0-		-0-
10	868	N	678	-0-	-190		-0-	678	2			N	-0-		-0-
11	902	N	902	-0-	-0-		-0-	902	2			N	-0-		-0-
12	899	N	899	-0-	-0-		-0-	899	2			N	-0-		-0-
01	682	N	364	-0-	-318		-0-	364	2			N	-0-		-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT		-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
02	224	N	179	-0-	-45	-0-	179	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	376	-0-	-74	-0-	376	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*01	744	N	456	-0-	-288	-0-	456	3			N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	48	-0-	-42	-0-	48	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*01	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
10	527	N	378	-0-	-149	-0-	378	3			N	-0-					-0-
11	450	N	289	-0-	-161	-0-	289	3			N	-0-					-0-
12	589	N	230	-0-	-359	-0-	230	3			N	-0-					-0-
*01	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	940	-0-	-20	-0-	940	3			N	-0-					-0-
10	1054	N	785	-0-	-269	-0-	785	3			N	-0-					-0-
11	1050	N	308	-0-	-742	-0-	308	3			N	-0-					-0-
12	961	N	394	-0-	-567	-0-	394	3			N	-0-					-0-
*01	775	N	453	-0-	-322	-0-	453	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

09	307	N	307	-0-	-0-	-0-	307	5			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	5			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	5			N	-0-					-0-
12	310	N	268	-0-	-42	-0-	268	5			N	-0-					-0-
01	310	N	270	-0-	-40	-0-	270	5			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

09	270	N	268	-0-	-2	-0-	268	5			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	5			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	5			N	-0-					-0-
12	279	N	226	-0-	-53	-0-	226	5			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	5			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

09	1320	N	1105	-0-	-215	B	-0-	1105	2		N	-0-					-0-
10	1240	N	1105	-0-	-135	B	-0-	1105	2		N	-0-					-0-
11	1170	N	1038	-0-	-132	B	-0-	1038	2		N	-0-					-0-
12	1147	N	1060	-0-	-87	B	-0-	1060	2		N	-0-					-0-
01	1116	N	1007	-0-	-109	B	-0-	1007	2		N	-0-					-0-
02	980	N	887	-0-	-93	B	-0-	887	2		N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

09	596	N	596	-0-	-0-	B	-0-	596	2		N	-0-					-0-
10	582	N	582	-0-	-0-	B	-0-	582	2		N	-0-					-0-
11	516	N	516	-0-	-0-	B	-0-	516	2		N	-0-					-0-
12	496	N	496	-0-	-0-	B	-0-	496	2		N	-0-					-0-
01	478	N	478	-0-	-0-	B	-0-	478	2		N	-0-					-0-
*02	424	N	424	-0-	-0-	B	-0-	424	2		N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

09	1890	N	1828	-0-	-62	B	-0-	1828	2			N	-0-					-0-
10	1984	N	1900	-0-	-84	B	-0-	1900	2			N	-0-					-0-
11	1890	N	1827	-0-	-63	B	-0-	1827	2			N	-0-					-0-
12	1891	N	1870	-0-	-21	B	-0-	1870	2			N	-0-					-0-
01	1891	N	1829	-0-	-62	B	-0-	1829	2			N	-0-					-0-
02	1708	N	1631	-0-	-77	B	-0-	1631	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

09	1830	N	1769	-0-	-61	B	-0-	1769	2			N	-0-					-0-
10	1891	N	1855	-0-	-36	B	-0-	1855	2			N	-0-					-0-
11	1830	N	1782	-0-	-48	B	-0-	1782	2			N	-0-					-0-
12	1829	N	1825	-0-	-4	B	-0-	1825	2			N	-0-					-0-
01	1860	N	1773	-0-	-87	B	-0-	1773	2			N	-0-					-0-
02	1652	N	1590	-0-	-62	B	-0-	1590	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

09	2850		2276	-0-	-574	B	-2627	2276	2			N	-0-					-0-
10	2945		2102	-0-	-843	B	-3470	2102	2			N	-0-					-0-
11	2670	#	2447	-0-	-223	B	-3693	2447	2			N	-0-					-0-
12	2356	#	2567	-0-	211	B	-3482	2567	2			N	-0-					-0-
01	2356	#	396	-0-	-1960	B	-5442	396	2			N	-0-					-0-
02	2296	N	148	-0-	-2148	B	-5442	148	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

09	1306	N	1306	-0-	-0-	-0-	1295	2	11	9	N	10					92
10	1408	N	1408	-0-	-0-	-0-	1339	2	69	9	N	63					155
11	1220	N	1220	-0-	-0-	-0-	1170	2	50	9	N	45					200
12	1246	N	1246	-0-	-0-	-0-	1233	2	13	9	N	12					212
*01	1340	N	1340	-0-	-0-	-0-	1309	2	31	9	N	28					240
*02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					240

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

09	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

09	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
10	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
*02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		14234	-0-	14234	14234	14209	2	25	9	N	23					23
09	0		79302	-0-	79302	93536	79302	2			N	-0-					23
10	0		15666	-0-	15666	109202	15666	2			N	-0-					23
11	0		19828	-0-	19828	129030	19828	2			N	-0-					23
12	0		29337	-0-	29337	158367	29337	2			N	-0-					23
01	0		14571	-0-	14571	172938	14571	2			N	-0-					23
02	0		13410	-0-	13410	186348	13410	2			N	-0-					23

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	#	3097	-0-	-1463	-0-	148	1	2949	2	N	-0-					165
10	4391	R	4391	-0-	-0-	-0-	202	1	4167	2	N	20					185
							22	9									
11	4170	#	4009	-0-	-161	-0-	168	1	3841	2	N	-0-					185
12	4061	#	3544	-0-	-517	-0-	182	1	3362	2	N	-0-					185
01	4402	#	3707	-0-	-695	-0-	169	1	3525	2	N	12					197
							13	9									
02	3976	#	3728	-0-	-248	-0-	202	1	3502	2	N	22					219
							24	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

09	1680	N	1639	-0-	-41	-0-	1639	3			N	-0-					-0-
10	1705	N	1693	-0-	-12	-0-	1693	3			N	-0-					-0-
11	1650	N	1632	-0-	-18	-0-	1632	3			N	-0-					-0-
12	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
01	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
*02	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					58

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
01	775	N	568	-0-	-207	-0-	568	3			N	-0-					-0-
02	644	N	343	-0-	-301	-0-	343	3			N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					23
10	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					23
11	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					23
12	1178	N	1160	-0-	-18	-0-	1160	2			N	-0-					23
01	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					23
*02	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					23

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					13
10	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					13
11	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					13
12	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					13
01	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					13
02	1092	N	1066	-0-	-26	-0-	1066	2			N	-0-					13

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	720	-0-	-1110	-0-	720	2			N	-0-					74
10	1798	N	1593	-0-	-205	-0-	1572	2	21	4	N	-0-					74
11	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					74
12	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					74
*01	1581	N	1194	-0-	-387	-0-	1194	2			N	-0-					74
02	1736	N	845	-0-	-891	-0-	819	2	26	4	N	-0-					74

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	491	-0-	-169	-0-	491	3			N	-0-					-0-
10	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
11	630	N	574	-0-	-56	-0-	574	3			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	651	N	568	-0-	-83	-0-	568	3			N	-0-					-0-
02	532	N	497	-0-	-35	-0-	497	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	212	-0-	-478	-0-	212	3			N	-0-					-0-
10	682	N	586	-0-	-96	-0-	586	3			N	-0-					-0-
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	589	N	312	-0-	-277	-0-	312	3			N	-0-					-0-
02	532	N	200	-0-	-332	-0-	200	3			N	-0-					-0-

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*01	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	814	-0-	-86	-0-	814	2			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
12	837	N	753	-0-	-84	-0-	753	2			N	-0-					-0-
01	961	N	837	-0-	-124	-0-	837	2			N	-0-					-0-
02	756	N	749	-0-	-7	-0-	749	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	485	-0-	-415	-0-	485	2			N	-0-					-0-
10	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
11	870	N	822	-0-	-48	-0-	822	2			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
01	930	N	648	-0-	-282	-0-	648	2			N	-0-					-0-
02	756	N	510	-0-	-246	-0-	510	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	96	-0-	-354	-0-	96	3			N	-0-					43
10	620	N	252	-0-	-368	-0-	252	3			N	-0-					43
11	270	N	176	-0-	-94	-0-	176	3			N	-0-					43
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					43
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					43
02	168	N	-0-	-0-	-168	-0-					N	-0-					43

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	312	-0-	-588	-0-	312	2			N	-0-					96
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					96
11	780	N	649	-0-	-131	-0-	643	2	6	9	N	5					101
12	333	N	333	-0-	-0-	-0-	331	2	2	9	N	2					103
01	837	N	127	-0-	-710	-0-	127	2			N	-0-					103
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					103

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	#	300	-0-	-780	-0-	300	2			N	-0-					90
10	3586	R	3586	-0-	-0-	-0-	3586	2			N	-0-					90
11	1590	#	1585	-0-	-5	-0-	1585	2			N	-0-					90
12	1643	#	-0-	-0-	-1643	-0-					N	-0-					90
01	3596	#	-0-	-0-	-3596	-0-					N	-0-					90
02	3248	#	-0-	-0-	-3248	-0-					N	-0-					90

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1033	-0-	-17	-0-	1033	2			N	-0-					90
10	1085	N	1071	-0-	-14	-0-	1071	2			N	-0-					90
11	1050	N	998	-0-	-52	-0-	998	2			N	-0-					90
12	1054	N	1019	-0-	-35	-0-	1019	2			N	-0-					90
01	1085	N	1021	-0-	-64	-0-	1021	2			N	-0-					90
02	924	N	913	-0-	-11	-0-	913	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	454	-0-	-416	-0-	454	2			N	-0-					42
10	930	N	697	-0-	-233	-0-	697	2			N	-0-					42
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					42
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					42
01	682	N	578	-0-	-104	-0-	578	2			N	-0-					42
02	756	N	570	-0-	-186	-0-	570	2			N	-0-					42

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY			-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					27
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					27
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					27
12	465	N	141	-0-	-324	-0-	13	1	128	3	N	-0-					27
*01	588	N	588	-0-	-0-	-0-	13	1	575	3	N	-0-					27
02	252	N	250	-0-	-2	-0-	12	1	238	3	N	-0-					27
	BRUNER, MARGARETE				WELL #: 1	RRCID -> 028400	COMPL. DATE 04/08/1957				TOTAL DEPTH 8375		PERF. 8252 - 8282				
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	COURSON -B- 9				WELL #: 9	RRCID -> 028410	COMPL. DATE 10/14/1960				TOTAL DEPTH 8800		PERF. 8610 - 8614				
09	930	N	543	-0-	-387	-0-	512	3	31	4	N	-0-					150
10	1774	N	1774	-0-	-0-	-0-	1761	3	13	4	N	-0-					150
11	1645	N	1645	-0-	-0-	-0-	1624	3	21	4	N	-0-					150
12	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					150
*01	1767	N	1760	-0-	-7	-0-	1760	3			N	-0-					150
*02	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					150
	COURSON -B- 12				WELL #: 12	RRCID -> 028412	COMPL. DATE 09/11/1961				TOTAL DEPTH 9000		PERF. N/A				
09	1140	N	1035	-0-	-105	-0-	1035	2			N	-0-					59
10	1002	N	1002	-0-	-0-	-0-	996	2	6	9	N	5					64
11	887	N	887	-0-	-0-	-0-	887	2			N	-0-					64
12	1085	N	1030	-0-	-55	-0-	13	1	1017	3	N	-0-					64
*01	1210	N	1210	-0-	-0-	-0-	13	1	1116	3	N	74					138
							81	9									
*02	1045	N	1045	-0-	-0-	-0-	12	1	1033	3	N	-0-					138
	LYON GU				WELL #: 1	RRCID -> 028413	COMPL. DATE 01/28/1992				TOTAL DEPTH 7900		PERF. 7194 - 7706				
09	150	N	82	-0-	-68	-0-	82	3			N	-0-					22
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					22
11	90	N	35	-0-	-55	-0-	35	3			N	-0-					22
12	93	N	76	-0-	-17	-0-	14	1	62	3	N	-0-					22
*01	248	N	74	-0-	-174	-0-	14	1	60	3	N	-0-					22
*02	47	N	47	-0-	-0-	-0-	13	1	34	3	N	-0-					22
	MATHEWS UNIT				WELL #: 1	RRCID -> 028414	COMPL. DATE 11/12/1991				TOTAL DEPTH 8720		PERF. 8535 - 8563				
09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
10	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
12	1281	N	1281	-0-	-0-	-0-	13	1	1268	3	N	-0-					-0-
01	1247	N	1247	-0-	-0-	-0-	13	1	1234	3	N	-0-					-0-
*02	1245	N	1245	-0-	-0-	-0-	11	1	1234	3	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					15
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					28
10	3000	X	3000	-0-	-0-	-0-	3000	3			N	-0-					28
11	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					28
12	2772	X	2772	-0-	-0-	-0-	2772	3			N	-0-					28
*01	2770	X	2770	-0-	-0-	-0-	2766	3	4	9	N	4					32
02	2324	X	2252	-0-	-72	-0-	2252	3			N	-0-					32

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	752	-0-	-58	-0-	752	3			N	-0-					79
10	837	N	779	-0-	-58	-0-	779	3			N	-0-					79
11	748	N	748	-0-	-0-	-0-	748	3			N	-0-					79
12	775	N	767	-0-	-8	-0-	767	3			N	-0-					79
*01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					79
*02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					79

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					18
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					18
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					18
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					18
*01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					18
02	280	N	267	-0-	-13	-0-	267	3			N	-0-					18

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1404	-0-	-216	-0-	1404	2			N	-0-					20
10	1581	N	1476	-0-	-105	-0-	1457	2	19	9	N	17					37
11	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					37
12	1457	N	1449	-0-	-8	-0-	13	1	1436	3	N	-0-					37
*01	1502	N	1502	-0-	-0-	-0-	13	1	1489	3	N	-0-					37
*02	1516	N	1516	-0-	-0-	-0-	12	1	1504	3	N	-0-					37

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4889	X	4889	-0-	-0-	-0-	4889	3			N	-0-					137
10	4991	X	4922	-0-	-69	-0-	4900	3	22	9	N	20					157
11	4914	X	4914	-0-	-0-	-0-	4914	3			N	-0-					157
12	5053	X	5039	-0-	-14	-0-	14	1	4997	3	N	25					182
							28	9									
*01	5128	X	5128	-0-	-0-	-0-	14	1	5114	3	N	-0-					182
02	4592	X	4468	-0-	-124	-0-	12	1	4456	3	N	-0-					182

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					80
10	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					80
11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					80
12	1178	N	1031	-0-	-147	-0-	12	1	1019	3	N	-0-					80
*01	1178	N	1110	-0-	-68	-0-	12	1	1098	3	N	-0-					80
*02	964	N	964	-0-	-0-	-0-	11	1	953	3	N	-0-					80

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

09	471	N	471	-0-	-0-	-0-	471	2			N	-0-			40
10	837	N	312	-0-	-525	-0-	312	2			N	-0-			40
11	570	N	385	-0-	-185	-0-	385	2			N	-0-			40
12	496	N	371	-0-	-125	-0-	14	1	357	3	N	-0-			40
*01	522	N	522	-0-	-0-	-0-	14	1	508	3	N	-0-			40
*02	787	N	787	-0-	-0-	-0-	13	1	774	3	N	-0-			40

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

09	313	N	313	-0-	-0-	-0-	313	3			N	-0-			-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-			-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-			-0-
12	345	N	345	-0-	-0-	-0-	14	1	331	3	N	-0-			-0-
*01	350	N	350	-0-	-0-	-0-	14	1	336	3	N	-0-			-0-
02	308	N	297	-0-	-11	-0-	12	1	285	3	N	-0-			-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

09	2572	N	2572	-0-	-0-	-0-	2572	3			N	-0-			19
10	2278	N	2278	-0-	-0-	-0-	2278	3			N	-0-			19
11	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-			19
12	2232	N	1574	-0-	-658	-0-	14	1	1560	3	N	-0-			19
*01	2516	N	2516	-0-	-0-	-0-	14	1	2502	3	N	-0-			19
*02	2126	N	2126	-0-	-0-	-0-	12	1	2114	3	N	-0-			19

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					52
10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					52
11	360	N	289	-0-	-71	-0-	289	3			N	-0-					52
12	372	N	-0-	-0-	-372	-0-					N	-0-					52
*01	372	N	-0-	-0-	-372	-0-					N	-0-					52
*02	1137	N	1137	-0-	-0-	-0-	12	1	1079	3	N	42					94
							46	9									

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

09	1680	N	1636	-0-	-44	-0-	1636	2			N	-0-					95
10	1767	N	1669	-0-	-98	-0-	1669	2			N	-0-					95
11	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					95
12	1705	N	1670	-0-	-35	-0-	13	1	1657	3	N	-0-					95
*01	1787	N	1787	-0-	-0-	-0-	13	1	1774	3	N	-0-					95
02	1596	N	1516	-0-	-80	-0-	12	1	1504	3	N	-0-					95

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3568	X	3568	-0-	-0-	-0-	3568	3			N	-0-					123
10	4641	X	4641	-0-	-0-	-0-	4613	3	28	9	N	25	136	1			12
11	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					12
12	4176	X	4176	-0-	-0-	-0-	95	1	4016	3	N	59					71
							65	9									
*01	4907	X	4907	-0-	-0-	-0-	95	1	4812	3	N	-0-					71
*02	3959	X	3959	-0-	-0-	-0-	86	1	3836	3	N	34					105
							37	9									

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

09	1170	N	1150	-0-	-20	-0-	1150	2			N	-0-					125
10	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					125
11	1170	N	1143	-0-	-27	-0-	1143	2			N	-0-					125
12	1178	N	1161	-0-	-17	-0-	13	1	1148	3	N	-0-					125
*01	1228	N	1228	-0-	-0-	-0-	13	1	1215	3	N	-0-					125
*02	1170	N	1170	-0-	-0-	-0-	12	1	1158	3	N	-0-					125

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

09	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					130
10	2170	N	1240	-0-	-930	-0-	1225	3	15	4	N	-0-					130
11	2494	N	2494	-0-	-0-	-0-	2469	3	25	4	N	-0-					130
12	2387	N	2059	-0-	-328	-0-	14	1	2045	3	N	-0-					130
*01	1876	N	1876	-0-	-0-	-0-	14	1	1808	3	N	7					137
							46	4	8	9							
02	2156	N	1720	-0-	-436	-0-	13	1	1704	3	N	3					140
							3	9									

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

09	2711	X	2711	-0-	-0-	-0-	2711	3			N	-0-	100	5			92
10	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					92
11	2520	X	1528	-0-	-992	-0-	1455	3	42	4	N	28					120
							31	9									
12	2604	X	39	-0-	-2565	-0-	14	1	24	3	N	1	101	1	12	5	8
							1	9									
*01	2604	X	-0-	-0-	-2604	-0-					N	-0-					8
02	2352	X	-0-	-0-	-2352	-0-					N	-0-					8

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

09	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

09	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
10	1333	N	1285	-0-	-48	-0-	1285	3			N	-0-					-0-
11	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
12	1364	N	1298	-0-	-66	-0-	14	1	1284	3	N	-0-					-0-
*01	1315	N	1315	-0-	-0-	-0-	14	1	1301	3	N	-0-					-0-
02	1204	N	1183	-0-	-21	-0-	12	1	1171	3	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					65
10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					65
11	810	N	672	-0-	-138	-0-	672	3			N	-0-					65
12	806	N	562	-0-	-244	-0-	13	1	549	3	N	-0-					65
*01	767	N	767	-0-	-0-	-0-	13	1	754	3	N	-0-					65
*02	1336	N	1336	-0-	-0-	-0-	12	1	1324	3	N	-0-					65

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

09	810	N	740	-0-	-70	-0-	740	2			N	-0-					50
10	806	N	748	-0-	-58	-0-	748	2			N	-0-					50
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					50
12	775	N	652	-0-	-123	-0-	13	1	639	3	N	-0-					50
*01	928	N	928	-0-	-0-	-0-	13	1	857	3	N	-0-					50
							58	4									
*02	804	N	804	-0-	-0-	-0-	12	1	680	3	N	-0-					50
							112	4									

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

09	0	N	-0-	-0-	-0-	-0-					N	-0-					129
10	0	N	-0-	-0-	-0-	-0-					N	-0-					129
11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
12	0	N	-0-	-0-	-0-	-0-					N	-0-					129
01	0	N	-0-	-0-	-0-	-0-					N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

09	2037	N	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
10	2186	N	2186	-0-	-0-	-0-	2186	3			N	-0-					-0-
11	1920	N	1810	-0-	-110	-0-	1810	3			N	-0-					-0-
12	2108	N	1774	-0-	-334	-0-	1774	3			N	-0-					-0-
01	2201	N	2087	-0-	-114	-0-	2087	3			N	-0-					-0-
*02	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

09	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					62
10	4388	X	4388	-0-	-0-	-0-	4364	2	24	9	N	22					84
11	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					84
12	4379	X	4379	-0-	-0-	-0-	11	1	4368	3	N	-0-					84
*01	5031	X	5031	-0-	-0-	-0-	11	1	4976	3	N	40					124
							44	9									
*02	4530	X	4530	-0-	-0-	-0-	10	1	4463	3	N	52					176
							57	9									

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-
10	2170	N	2096	-0-	-74	-0-	2096	3			N	-0-					-0-
11	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
12	2201	N	2010	-0-	-191	-0-	2010	3			N	-0-					-0-
01	2108	N	2038	-0-	-70	-0-	2038	3			N	-0-					-0-
02	1848	N	1798	-0-	-50	-0-	1798	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3786	X	3786	-0-	-0-	-0-	3653 22	3 9	111	4	N	20					20
10	3937	X	3888	-0-	-49	-0-	3774	3	114	4	N	-0-					20
11	3810	X	3706	-0-	-104	-0-	3595	3	111	4	N	-0-					20
12	3937	X	3852	-0-	-85	-0-	3738	3	114	4	N	-0-					20
01	T. A.		3799	-0-	3799	3799	3685	3	114	4	N	-0-					20
02	T. A.		3469	-0-	3469	7268	3366	3	103	4	N	-0-					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

09	2217	X	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
10	1612	N	1542	-0-	-70	-0-	1542	3			N	-0-					-0-
11	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
12	1891	N	1378	-0-	-513	-0-	1378	3			N	-0-					-0-
01	1550	N	1255	-0-	-295	-0-	1255	3			N	-0-					-0-
02	1400	N	1104	-0-	-296	-0-	1104	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

09	0	N	-0-	-0-	-0-	-0-					N	-0-					147
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147
02	0	N	-0-	-0-	-0-	-0-					N	-0-					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

09	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					15
10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					15
11	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					15
12	1147	N	1026	-0-	-121	-0-	1026	3			N	-0-					15
01	1085	N	1015	-0-	-70	-0-	1015	3			N	-0-					15
02	952	N	907	-0-	-45	-0-	907	3			N	-0-					15

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

09	1950	N	1020	-0-	-930	-0-	991	3	29	4	N	-0-					-0-
10	1364	N	612	-0-	-752	-0-	612	3			N	-0-					-0-
11	1710	N	647	-0-	-1063	-0-	647	3			N	-0-					-0-
12	1054	N	620	-0-	-434	-0-	620	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	616	N	571	-0-	-45	-0-	571	3			N	-0-					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

09	2313	N	2313	-0-	-0-	-0-	2310	2	3	9	N	3					21
10	2435	N	2435	-0-	-0-	-0-	2432	2	3	9	N	3					24
11	2385	N	2385	-0-	-0-	-0-	2382	2	3	9	N	3					27
12	2332	N	2332	-0-	-0-	-0-	2329	2	3	9	N	3					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

09	PRTL PLG		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		1308	-0-	1308	1308	1308	3			N	-0-					-0-
12	14B2 EXT		1601	-0-	1601	2909	1601	3			N	-0-					-0-
01	14B DENY		1283	-0-	1283	4192	1283	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	4192					N	NO RPT					-0-

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

09	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					26
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					26
11	714	N	714	-0-	-0-	-0-	711	3	3	9	N	3					29
12	850	N	850	-0-	-0-	-0-	848	3	2	9	N	2					31
01	764	N	764	-0-	-0-	-0-	762	3	2	9	N	2					33
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					33

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	780	-0-	-60	-0-	780	3			N	-0-					11
10	1023	N	910	-0-	-113	-0-	910	3			N	-0-					11
11	983	N	983	-0-	-0-	-0-	972	3	11	9	N	10					21
*12	725	N	725	-0-	-0-	-0-	714	3	11	9	N	10					31
*01	928	N	928	-0-	-0-	-0-	927	3	1	9	N	1					32
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					32

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

09	690	N	-0-	-0-	-690	-0-					N	-0-					59
10	217	N	-0-	-0-	-217	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					176
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					176
11	240	N	153	-0-	-87	-0-	153	3			N	-0-					176
12	558	N	136	-0-	-422	-0-	136	3			N	-0-					176
01	403	N	49	-0-	-354	-0-	49	3			N	-0-					176
02	140	N	-0-	-0-	-140	-0-					N	-0-					176

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					79
10	1581	N	1141	-0-	-440	-0-	1141	3			N	-0-					79
11	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					79
12	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					79
01	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					79
02	1568	N	1349	-0-	-219	-0-	1349	3			N	-0-					79

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	291	-0-	-129	-0-	291	3			N	-0-					-0-
10	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
11	480	N	380	-0-	-100	-0-	380	3			N	-0-					-0-
12	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
01	434	N	208	-0-	-226	-0-	208	3			N	-0-					-0-
02	364	N	161	-0-	-203	-0-	161	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
11	510	N	242	-0-	-268	-0-	242	3			N	-0-					-0-
12	496	N	168	-0-	-328	-0-	168	3			N	-0-					-0-
01	465	N	207	-0-	-258	-0-	207	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

09	1470	N	1265	-0-	-205	-0-	1232	3	33	9	N	30					169
10	1677	N	1677	-0-	-0-	-0-	1674	3	3	9	N	3					172
11	1950	N	1604	-0-	-346	-0-	22	1	1582	3	N	-0-					172
12	1417	N	1417	-0-	-0-	-0-	23	1	1394	3	N	-0-					172
01	1674	N	1323	-0-	-351	-0-	23	1	1300	3	N	-0-					172
02	1484	N	1351	-0-	-133	-0-	21	1	1330	3	N	-0-					172

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

09	870	N	520	-0-	-350	-0-	520	3			N	-0-					110
10	806	N	664	-0-	-142	-0-	664	3			N	-0-					110
11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					110
12	527	N	258	-0-	-269	-0-	258	3			N	-0-					110
01	651	N	339	-0-	-312	-0-	339	3			N	-0-					110
02	644	N	390	-0-	-254	-0-	390	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					153
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					153
11	450	N	369	-0-	-81	-0-	369	3			N	-0-					153
12	496	N	373	-0-	-123	-0-	373	3			N	-0-					153
01	403	N	346	-0-	-57	-0-	346	3			N	-0-					153
02	336	N	176	-0-	-160	-0-	176	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1556	-0-	-4	-0-	1556	2			N	-0-					4
10	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					4
11	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					4
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					4
01	1643	N	1602	-0-	-41	-0-	1602	2			N	-0-					4
02	1512	N	1463	-0-	-49	-0-	1463	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

09	2730	X	1755	-0-	-975	-0-	1755	2			N	-0-					120
10	2821	X	2163	-0-	-658	-0-	2163	2			N	-0-					120
11	2730	X	2490	-0-	-240	-0-	2490	2			N	-0-					120
12	2697	X	2568	-0-	-129	-0-	2568	2			N	-0-					120
01	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					120
*02	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					120

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

09	1830	N	1551	-0-	-279	-0-	3	1	1548	2	N	-0-					3
10	1643	N	1572	-0-	-71	-0-	3	1	1569	2	N	-0-					3
11	1740	N	1404	-0-	-336	-0-	3	1	1401	2	N	-0-					3
12	1612	N	1171	-0-	-441	-0-	2	1	1169	2	N	-0-					3
01	1581	N	1170	-0-	-411	-0-	2	1	1168	2	N	-0-					3
02	1316	N	1230	-0-	-86	-0-	2	1	1228	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

09	360	N	302	-0-	-58	-0-	1	1	301	2	N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	1	1	430	2	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	1	1	342	2	N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	1	1	337	2	N	-0-					-0-
01	434	N	322	-0-	-112	-0-	1	1	321	2	N	-0-					-0-
02	308	N	180	-0-	-128	-0-	1	1	179	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

09	2970	X	2824	-0-	-146	-0-	2824	2			N	-0-					163
10	3069	X	2826	-0-	-243	-0-	2826	2			N	-0-					163
11	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					163
12	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-					163
01	2914	X	2869	-0-	-45	-0-	2869	2			N	-0-					163
02	2548	N	NO RPT	-0-	-2548	-0-					N	NO RPT					163

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	527	N	388	-0-	-139	-0-	388	2			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					20
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					20
11	947	N	947	-0-	-0-	-0-	947	2			N	-0-					20
12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					20
01	775	N	657	-0-	-118	-0-	657	2			N	-0-					20
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					52
10	490	N	490	-0-	-0-	-0-	490	2			N	-0-					52
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					52
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					52
01	496	N	389	-0-	-107	-0-	389	2			N	-0-					52
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					43
10	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					43
11	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					43
12	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					43
01	1643	N	1634	-0-	-9	-0-	1634	2			N	-0-					43
02	1484	N	1341	-0-	-143	-0-	1341	2			N	-0-					43

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					45
10	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					45
11	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					45
12	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					45
01	2387	N	2054	-0-	-333	-0-	2046	2	8	9	N	7					52
*02	2136	N	2136	-0-	-0-	-0-	2135	2	1	9	N	1					53

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	855	-0-	-1245	-0-	855	2			N	-0-					60
10	2077	N	972	-0-	-1105	-0-	972	2			N	-0-					60
11	1560	N	992	-0-	-568	-0-	992	2			N	-0-					60
12	950	N	950	-0-	-0-	-0-	950	2			N	-0-					60
01	961	N	744	-0-	-217	-0-	744	2			N	-0-					60
02	924	N	673	-0-	-251	-0-	673	2			N	-0-					60

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1078	-0-	-332	-0-	140	1	938	2	N	-0-					84
10	1067	N	1067	-0-	-0-	-0-	140	1	927	2	N	-0-					84
11	2010	N	1426	-0-	-584	-0-	140	1	1286	2	N	-0-					84
12	1751	N	1751	-0-	-0-	-0-	140	1	1611	2	N	-0-					84
01	1054	N	982	-0-	-72	-0-	140	1	842	2	N	-0-					84
02	1344	N	1068	-0-	-276	-0-	140	1	928	2	N	-0-					84

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1078	N	1078	-0-	-0-	-0-	10	1	1068	2	N	-0-					126
10	1148	N	1148	-0-	-0-	-0-	10	1	1138	2	N	-0-					126
11	1181	N	1181	-0-	-0-	-0-	10	1	1171	2	N	-0-					126
12	1213	N	1213	-0-	-0-	-0-	10	1	1203	2	N	-0-					126
01	1147	N	1090	-0-	-57	-0-	10	1	1080	2	N	-0-					126
02	1092	N	971	-0-	-121	-0-	10	1	961	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1681	-0-	-29	-0-	10	1	1671	2	N	-0-					20
10	1623	N	1623	-0-	-0-	-0-	10	1	1613	2	N	-0-					20
11	1452	N	1452	-0-	-0-	-0-	10	1	1442	2	N	-0-					20
12	1736	N	1418	-0-	-318	-0-	10	1	1408	2	N	-0-					20
01	1612	N	1418	-0-	-194	-0-	10	1	1408	2	N	-0-					20
02	1344	N	1112	-0-	-232	-0-	10	1	1102	2	N	-0-					20

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	862	-0-	-158	-0-	862	2			N	-0-					83
10	961	N	821	-0-	-140	-0-	821	2			N	-0-					83
11	960	N	817	-0-	-143	-0-	817	2			N	-0-					83
12	899	N	872	-0-	-27	-0-	872	2			N	-0-					83
01	806	N	116	-0-	-690	-0-	116	2			N	-0-					83
02	756	N	574	-0-	-182	-0-	574	2			N	-0-					83

JTL OPERATING CO., INC 448052
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	53	-0-	-427	-0-	53	3			N	-0-					27
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LATIGO PETROLEUM, LLC 488260
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1351	-0-	-179	-0-	1349	2	2	9	N	2					184
10	1288	N	1288	-0-	-0-	-0-	1282	2	6	9	N	5					189
11	3000	X	1251	-0-	-1749	-0-	1251	2			N	-0-					189
12	3100	X	1277	-0-	-1823	-0-	1277	2			N	-0-					189
01	1612	X	1285	-0-	-327	-0-	1285	2			N	-0-					189
02	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					189

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	3303	-0-	303	838	3289	2	14	9	N	13			115
10	3100	N	3114	-0-	14	852	3097	2	17	9	N	15			130
11	2670	X	1485	-0-	-1185	-0-	1485	2			N	-0-			130
12	2759	X	439	-0-	-2320	-0-	439	2			N	-0-			130
01	2759	X	453	-0-	-2306	-0-	453	2			N	-0-			130
02	2492	X	NO RPT	-0-	-2492	-0-					N	NO RPT			130

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-			93
10	744	N	744	-0-	-0-	-0-	744	3			N	-0-			93
11	690	N	352	-0-	-338	-0-	352	2			N	-0-			93
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-			93
*01	149	N	149	-0-	-0-	-0-	149	3			N	-0-			93
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			93

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-			108
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-			108
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-			108
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-			108
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-			108
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			108

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-			126
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-			126
11	148	N	148	-0-	-0-	-0-	13	1	135	2	N	-0-			126
12	142	N	142	-0-	-0-	-0-	13	1	129	2	N	-0-			126
*01	61	N	61	-0-	-0-	-0-	6	1	55	2	N	-0-			126
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	771	N	771	-0-	-0-	-0-	771	2			N	-0-			303
10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-			303
11	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-			303
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-			303
*01	930	N	930	-0-	-0-	-0-	930	2			N	-0-			303
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			303

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	67	-0-	-833	-0-	67	2			N	-0-					216
10	2220	N	2220	-0-	-0-	-0-	2214	2	6	9	N	5					221
11	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					221
12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					221
*01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					221
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	850	N	850	-0-	-0-	-0-	850	3			N	-0-					74
10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					74
11	900	N	860	-0-	-40	-0-	860	3			N	-0-					74
12	817	N	817	-0-	-0-	-0-	817	3			N	-0-					74
*01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					74
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	30	1	244	2	N	-0-			-0-
10	285	N	285	-0-	-0-	-0-	31	1	254	2	N	-0-			-0-
11	272	N	272	-0-	-0-	-0-	30	1	242	2	N	-0-			-0-
12	282	N	282	-0-	-0-	-0-	31	1	251	2	N	-0-			-0-
01	279	N	277	-0-	-2	-0-	31	1	246	2	N	-0-			-0-
02	252	N	247	-0-	-5	-0-	28	1	219	2	N	-0-			-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	720	N	706	-0-	-14	-0-	86	1	620	2	N	-0-			28
10	1289	N	1289	-0-	-0-	-0-	141	1	1147	2	N	1			29
							1	9							
11	2111	N	2111	-0-	-0-	-0-	138	1	1971	2	N	2			31
							2	9							
12	1751	N	1751	-0-	-0-	-0-	127	1	1623	2	N	1			32
							1	9							
01	1549	N	1549	-0-	-0-	-0-	123	1	1426	2	N	-0-			32
02	1960	N	1307	-0-	-653	-0-	108	1	1199	2	N	-0-			32

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1050	N	890	-0-	-160	-0-	101	1	789	2	N	-0-			28
10	1085	N	721	-0-	-364	-0-	91	1	629	2	N	1			29
							1	9							
11	1300	N	1300	-0-	-0-	-0-	96	1	1202	2	N	2			31
							2	9							
12	1181	N	1181	-0-	-0-	-0-	95	1	1085	2	N	1			32
							1	9							
01	1201	N	1201	-0-	-0-	-0-	102	1	1099	2	N	-0-			32
02	1204	N	1028	-0-	-176	-0-	90	1	938	2	N	-0-			32

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	750	N	544	-0-	-206	-0-	18	1	526	2	N	-0-			38
10	953	N	953	-0-	-0-	-0-	31	1	922	2	N	-0-			38
11	960	N	899	-0-	-61	-0-	30	1	869	2	N	-0-			38
12	815	N	815	-0-	-0-	-0-	31	1	784	2	N	-0-			38
01	961	N	727	-0-	-234	-0-	31	1	696	2	N	-0-			38
02	840	N	700	-0-	-140	-0-	28	1	672	2	N	-0-			38

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1680	N	1425	-0-	-255	-0-	145	1	1279	2	N	1			56
							1	9							
10	1798	N	1360	-0-	-438	-0-	147	1	1211	2	N	2			58
							2	9							
11	2068	N	2068	-0-	-0-	-0-	136	1	1928	2	N	4			62
							4	9							
12	1933	N	1933	-0-	-0-	-0-	137	1	1794	2	N	2			64
							2	9							
01	1852	N	1852	-0-	-0-	-0-	141	1	1711	2	N	-0-			64
02	1932	N	1589	-0-	-343	-0-	125	1	1464	2	N	-0-			64

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	999	-0-	-231	-0-	24	1	975	2	N	-0-					165
10	1116	N	906	-0-	-210	-0-	31	1	875	2	N	-0-					165
11	1593	N	1593	-0-	-0-	-0-	30	1	1563	2	N	-0-					165
12	1282	N	1282	-0-	-0-	-0-	30	1	1252	2	N	-0-					165
01	1135	N	1135	-0-	-0-	-0-	31	1	1098	2	N	5					170
							6	9									
02	1484	N	987	-0-	-497	-0-	27	1	960	2	N	-0-					170

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	486	-0-	-54	-0-	68	1	418	2	N	-0-					80
10	558	N	411	-0-	-147	-0-	64	1	347	2	N	-0-					80
11	646	N	646	-0-	-0-	-0-	62	1	584	2	N	-0-					80
12	610	N	610	-0-	-0-	-0-	63	1	547	2	N	-0-					80
01	577	N	577	-0-	-0-	-0-	64	1	512	2	N	1					81
							1	9									
02	616	N	503	-0-	-113	-0-	58	1	445	2	N	-0-					81

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	1895	-0-	-355	-0-	25	1	1870	2	N	-0-					155
10	2263	N	1792	-0-	-471	-0-	31	1	1761	2	N	-0-					155
11	2567	N	2567	-0-	-0-	-0-	30	1	2534	2	N	3					158
							3	9									
12	2276	N	2276	-0-	-0-	-0-	31	1	2245	2	N	-0-					158
01	2190	N	2190	-0-	-0-	-0-	28	1	2154	2	N	7					165
							8	9									
02	2324	N	1986	-0-	-338	-0-	28	1	1958	2	N	-0-					165

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2287	N	2287	-0-	-0-	-0-	30	1	2246	2	N	10					140
							11	9									
10	2385	N	2385	-0-	-0-	-0-	28	1	2348	2	N	8					148
							9	9									
11	2316	N	2316	-0-	-0-	-0-	30	1	2276	2	N	9					157
							10	9									
12	2356	N	2259	-0-	-97	-0-	31	1	2220	2	N	7					164
							8	9									
01	2387	N	2228	-0-	-159	-0-	31	1	2185	2	N	11					175
							12	9									
02	2156	N	1898	-0-	-258	-0-	28	1	1857	2	N	12					187
							13	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	541	-0-	-149	-0-	26	1	515	2	N	-0-					167
10	682	N	626	-0-	-56	-0-	31	1	595	2	N	-0-					167
11	630	N	505	-0-	-125	-0-	30	1	475	2	N	-0-					167
12	563	N	563	-0-	-0-	-0-	31	1	532	2	N	-0-					167
01	620	N	536	-0-	-84	-0-	31	1	505	2	N	-0-					167
*02	492	N	492	-0-	-0-	-0-	28	1	464	2	N	-0-					167

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	351	-0-	-129	-0-	15	1	336	2	N	-0-					165
10	558	N	409	-0-	-149	-0-	28	1	381	2	N	-0-					165
11	579	N	579	-0-	-0-	-0-	29	1	550	2	N	-0-					165
12	606	N	606	-0-	-0-	-0-	27	1	579	2	N	-0-					165
01	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					165
02	532	N	459	-0-	-73	-0-	24	1	435	2	N	-0-					165

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1276	N	1276	-0-	-0-	-0-	29	1	1241	2	N	5					70
							6	9									
10	1301	N	1301	-0-	-0-	-0-	26	1	1267	2	N	7					77
							8	9									
11	1111	N	1111	-0-	-0-	-0-	30	1	1069	2	N	11					88
							12	9									
12	1333	N	1083	-0-	-250	-0-	30	1	1043	2	N	9					97
							10	9									
01	1302	N	1059	-0-	-243	-0-	31	1	1017	2	N	10					107
							11	9									
02	1036	N	983	-0-	-53	-0-	28	1	946	2	N	8					115
							9	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	19	1	516	2	N	-0-					68
10	558	N	484	-0-	-74	-0-	18	1	466	2	N	-0-					68
11	540	N	458	-0-	-82	-0-	17	1	441	2	N	-0-					68
12	558	N	543	-0-	-15	-0-	25	1	515	2	N	3					71
							3	9									
01	532	N	532	-0-	-0-	-0-	28	1	501	2	N	3					74
							3	9									
*02	487	N	487	-0-	-0-	-0-	25	1	461	2	N	1					75
							1	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1543	N	1543	-0-	-0-	-0-	27	1	1509	2	N	6					58
							7	9									
10	1612	N	1557	-0-	-55	-0-	23	1	1524	2	N	9					67
							10	9									
11	1518	N	1518	-0-	-0-	-0-	27	1	1480	2	N	10					77
							11	9									
12	1581	N	1453	-0-	-128	-0-	27	1	1417	2	N	8					85
							9	9									
01	1550	N	1500	-0-	-50	-0-	28	1	1461	2	N	10					95
							11	9									
*02	1510	N	1510	-0-	-0-	-0-	27	1	1470	2	N	12					107
							13	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1054	-0-	-26	-0-	30	1	1024	2	N	-0-					103
10	1147	N	1058	-0-	-89	-0-	31	1	1023	2	N	4					107
							4	9									
11	1080	N	1026	-0-	-54	-0-	29	1	991	2	N	5					112
							6	9									
12	1085	N	1017	-0-	-68	-0-	30	1	986	2	N	1					113
							1	9									
01	1054	N	1028	-0-	-26	-0-	30	1	992	2	N	5					118
							6	9									
*02	1015	N	1015	-0-	-0-	-0-	27	1	980	2	N	7					125
							8	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

09	1599	N	1599	-0-	-0-	-0-	30	1	1561	2	N	7					112
							8	9									
10	1674	N	1612	-0-	-62	-0-	27	1	1585	2	N	-0-					112
11	1517	N	1517	-0-	-0-	-0-	30	1	1484	2	N	3					115
							3	9									
12	1643	N	1528	-0-	-115	-0-	30	1	1492	2	N	5					120
							6	9									
01	1612	N	1515	-0-	-97	-0-	31	1	1476	2	N	7					127
							8	9									
02	1428	N	1386	-0-	-42	-0-	28	1	1349	2	N	8					135
							9	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

09	1650	N	1635	-0-	-15	-0-	30	1	1605	2	N	-0-					78
10	1683	N	1683	-0-	-0-	-0-	31	1	1652	2	N	-0-					78
11	1650	N	1630	-0-	-20	-0-	30	1	1600	2	N	-0-					78
12	1705	N	1674	-0-	-31	-0-	31	1	1643	2	N	-0-					78
01	1674	N	1658	-0-	-16	-0-	31	1	1627	2	N	-0-					78
02	1512	N	1503	-0-	-9	-0-	28	1	1475	2	N	-0-					78

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

09	1418	N	1418	-0-	-0-	-0-	25	1	1391	2	N	2					120
							2	9									
10	1440	N	1440	-0-	-0-	-0-	24	1	1416	2	N	-0-					120
11	1423	N	1423	-0-	-0-	-0-	30	1	1393	2	N	-0-					120
12	1457	N	1415	-0-	-42	-0-	29	1	1386	2	N	-0-					120
01	1426	N	1389	-0-	-37	-0-	28	1	1361	2	N	-0-					120
02	1316	N	1277	-0-	-39	-0-	24	1	1247	2	N	5					125
							6	9									

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

09	2070	N	2065	-0-	-5	-0-	28	1	2031	2	N	5					80
							6	9									
10	2263	N	2076	-0-	-187	-0-	29	1	2033	2	N	13					93
							14	9									
11	2100	N	1974	-0-	-126	-0-	28	1	1935	2	N	10					103
							11	9									
12	2139	N	1941	-0-	-198	-0-	27	1	1904	2	N	9					112
							10	9									
01	2077	N	1948	-0-	-129	-0-	28	1	1903	2	N	15					127
							17	9									
*02	1945	N	1945	-0-	-0-	-0-	28	1	1903	2	N	13					140
							14	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

09	2062	N	2062	-0-	-0-	-0-	30	1	2021	2	N	10					72
							11	9									
10	1929	N	1929	-0-	-0-	-0-	26	1	1897	2	N	5					77
							6	9									
11	1946	N	1946	-0-	-0-	-0-	30	1	1902	2	N	13					90
							14	9									
12	2139	N	1830	-0-	-309	-0-	28	1	1793	2	N	8					98
							9	9									
01	1922	N	1778	-0-	-144	-0-	31	1	1734	2	N	12					110
							13	9									
02	1820	N	1544	-0-	-276	-0-	28	1	1499	2	N	15					125
							17	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

09	1119	N	1119	-0-	-0-	-0-	29	1	1090	2	N	-0-					138
10	1209	N	1076	-0-	-133	-0-	30	1	1046	2	N	-0-					138
11	1099	N	1099	-0-	-0-	-0-	29	1	1068	2	N	2					140
							2	9									
12	1147	N	1079	-0-	-68	-0-	29	1	1050	2	N	-0-					140
01	1178	N	1178	-0-	-0-	-0-	30	1	1142	2	N	5					145
							6	9									
02	1036	N	1009	-0-	-27	-0-	26	1	980	2	N	3					148
							3	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

09	1380	N	1348	-0-	-32	-0-	30	1	1315	2	N	3					78
							3	9									
10	1415	N	1415	-0-	-0-	-0-	31	1	1380	2	N	4					82
							4	9									
11	1276	N	1276	-0-	-0-	-0-	29	1	1238	2	N	8					90
							9	9									
12	1395	N	1310	-0-	-85	-0-	29	1	1281	2	N	-0-					90
01	1426	N	1259	-0-	-167	-0-	29	1	1224	2	N	5					95
							6	9									
02	1204	N	1179	-0-	-25	-0-	26	1	1150	2	N	3					98
							3	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120 N	94	-0-	-26	-0-	94	3		N	-0-			-0-
10	124 N	113	-0-	-11	-0-	113	3		N	-0-			-0-
11	120 N	99	-0-	-21	-0-	99	3		N	-0-			-0-
12	93 N	67	-0-	-26	-0-	67	3		N	-0-			-0-
01	124 N	64	-0-	-60	-0-	64	3		N	-0-			-0-
02	84 N	37	-0-	-47	-0-	37	3		N	-0-			-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	198 N	198	-0-	-0-	-0-	198	2		N	-0-			15
10	218 N	218	-0-	-0-	-0-	218	2		N	-0-			15
*11	231 N	231	-0-	-0-	-0-	231	2		N	-0-			15
*12	236 N	236	-0-	-0-	-0-	236	2		N	-0-			15
*01	215 N	215	-0-	-0-	-0-	215	2		N	-0-			15
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	896 N	896	-0-	-0-	-0-	896	3		N	-0-			-0-
10	1040 N	1040	-0-	-0-	-0-	1040	3		N	-0-			-0-
11	814 N	814	-0-	-0-	-0-	814	3		N	-0-			-0-
12	930 N	505	-0-	-425	-0-	505	3		N	-0-			-0-
01	1054 N	488	-0-	-566	-0-	488	3		N	-0-			-0-
02	756 N	414	-0-	-342	-0-	414	3		N	-0-			-0-

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300 N	133	-0-	-167	-0-	133	3		N	-0-			-0-
10	377 N	377	-0-	-0-	-0-	377	3		N	-0-			-0-
11	280 N	280	-0-	-0-	-0-	280	3		N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	252 N	NO RPT	-0-	-252	-0-				N	NO RPT			-0-

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2379	X	2379	-0-	-0-	-0-	60	1	2319	2	N	-0-					27
10	2232	X	1991	-0-	-241	-0-	93	1	1898	2	N	-0-					27
11	2160	X	2005	-0-	-155	-0-	60	1	1945	2	N	-0-					27
12	2449	X	1753	-0-	-696	-0-	62	1	1691	2	N	-0-					27
01	1984	N	1713	-0-	-271	-0-	93	1	1620	2	N	-0-					27
02	1876	N	1483	-0-	-393	-0-	84	1	1399	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1649	N	1649	-0-	-0-	-0-	30	1	1619	2	N	-0-					-0-
10	1271	N	1213	-0-	-58	-0-	31	1	1182	2	N	-0-					-0-
11	1200	N	1194	-0-	-6	-0-	30	1	1164	2	N	-0-					-0-
12	1271	N	1003	-0-	-268	-0-	31	1	972	2	N	-0-					-0-
01	1209	N	927	-0-	-282	-0-	31	1	896	2	N	-0-					-0-
02	1120	N	817	-0-	-303	-0-	28	1	789	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	27	1			N	-0-					3
10	25	N	25	-0-	-0-	-0-	25	1			N	-0-					3
11	31	N	31	-0-	-0-	-0-	31	1			N	-0-					3
12	31	N	27	-0-	-4	-0-	27	1			N	-0-					3
01	31	N	30	-0-	-1	-0-	30	1			N	-0-					3
02	28	N	24	-0-	-4	-0-	24	1			N	-0-					3

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	225	-0-	-45	-0-	1	1	224	2	N	-0-					17
10	227	N	227	-0-	-0-	-0-	1	1	226	2	N	-0-					17
11	227	N	227	-0-	-0-	-0-	1	1	226	2	N	-0-					17
12	248	N	220	-0-	-28	-0-	1	1	219	2	N	-0-					17
01	217	N	215	-0-	-2	-0-	1	1	214	2	N	-0-					17
02	224	N	178	-0-	-46	-0-	1	1	177	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	582	-0-	-18	-0-	1	1	581	2	N	-0-					-0-
10	589	N	551	-0-	-38	-0-	1	1	550	2	N	-0-					-0-
11	630	N	602	-0-	-28	-0-	1	1	601	2	N	-0-					-0-
12	589	N	569	-0-	-20	-0-	1	1	568	2	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	1	1	627	2	N	-0-					-0-
02	560	N	542	-0-	-18	-0-	1	1	541	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	397	-0-	-23	-0-	1	1	396	2	N	-0-					-0-
10	403	N	376	-0-	-27	-0-	1	1	375	2	N	-0-					-0-
11	420	N	411	-0-	-9	-0-	1	1	410	2	N	-0-					-0-
12	403	N	388	-0-	-15	-0-	1	1	387	2	N	-0-					-0-
01	372	N	314	-0-	-58	-0-	1	1	313	2	N	-0-					-0-
02	392	N	271	-0-	-121	-0-	1	1	270	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	148	-0-	-242	-0-	1	1	147	2	N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	1	1	369	2	N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	2	1	775	2	N	-0-					-0-
*02	576	N	576	-0-	-0-	-0-	1	1	575	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	131	-0-	-199	-0-	1	1	130	2	N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	1	1	268	2	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	1	1	554	2	N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	1	1	483	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	932	-0-	-1018	-0-	932	2			N	-0-					47
10	1860	N	1788	-0-	-72	-0-	1788	2			N	-0-					47
11	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					47
12	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					47
01	1798	N	1023	-0-	-775	-0-	1023	2			N	-0-					47
02	1652	N	570	-0-	-1082	-0-	570	2			N	-0-					47

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	572	-0-	-598	-0-	572	2			N	-0-					-0-
10	1271	N	961	-0-	-310	-0-	130	1	831	2	N	-0-					-0-
11	1288	N	1288	-0-	-0-	-0-	130	1	1158	2	N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	130	1	1340	2	N	-0-					-0-
01	1471	N	1471	-0-	-0-	-0-	130	1	1341	2	N	-0-					-0-
*02	1314	N	1314	-0-	-0-	-0-	130	1	1184	2	N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

09	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					105
10	899	N	887	-0-	-12	-0-	887	2			N	-0-					105
11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					105
12	1147	N	1043	-0-	-104	-0-	1043	2			N	-0-					105
01	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					105
02	952	N	940	-0-	-12	-0-	940	2			N	-0-					105

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/29/2018 - P/A 10/29/18

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

09	2280	N	1552	-0-	-728	-0-	130	1	1422	2	N	-0-					-0-
10	1984	N	1660	-0-	-324	-0-	130	1	1530	2	N	-0-					-0-
11	1667	N	1667	-0-	-0-	-0-	121	1	1546	2	N	-0-					-0-
12	2001	N	2001	-0-	-0-	-0-	122	1	1879	2	N	-0-					-0-
01	2229	N	2229	-0-	-0-	-0-	122	1	2107	2	N	-0-					-0-
*02	2037	N	2037	-0-	-0-	-0-	130	1	1907	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

09	2700	N	2397	-0-	-303	-0-	2397	2			N	-0-					-0-
10	2418	N	1548	-0-	-870	-0-	1548	2			N	-0-					-0-
11	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
12	2480	N	1519	-0-	-961	-0-	1519	2			N	-0-					-0-
01	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
02	2156	N	1651	-0-	-505	-0-	1651	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3044	X	3044	-0-	-0-	-0-	3026	2	18	9	N	16					154
10	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					154
11	2984	X	2984	-0-	-0-	-0-	2962	2	22	9	N	20					174
12	3026	X	3026	-0-	-0-	-0-	3015	2	11	9	N	10					184
01	2568	X	2568	-0-	-0-	-0-	2564	2	4	9	N	4					188
02	2296	X	596	-0-	-1700	-0-	596	2			N	-0-					188

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3042	-0-	42	254	45	1	2997	2	N	-0-					27
10	3100	N	2976	-0-	-124	130	2976	2			N	-0-					27
11	2920	N	2790	-0-	-130	-0-	2790	2			N	-0-					27
12	2649	X	2649	-0-	-0-	-0-	2598	2	51	9	N	46					73
01	2771	X	2771	-0-	-0-	-0-	2742	2	29	9	N	26					99
*02	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					99

TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	623	-0-	-1867	-0-	623	2			N	-0-					-0-
10	2542	N	2379	-0-	-163	-0-	2379	2			N	-0-					-0-
11	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
12	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
01	2387	N	1590	-0-	-797	-0-	1590	2			N	-0-					-0-
02	2128	N	656	-0-	-1472	-0-	656	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
10	1116	N	1078	-0-	-38	-0-	1078	2			Y	-0-					-0-
11	1050	N	841	-0-	-209	-0-	841	2			Y	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					-0-
01	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					-0-
*02	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	583	-0-	-47	-0-	583	2			Y	-0-					-0-
10	620	N	597	-0-	-23	-0-	597	2			Y	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
*02	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	489	-0-	-1491	-0-	476	2	13	9	Y	12					18
10	1829	N	335	-0-	-1494	-0-	335	2			Y	-0-					18
11	1740	N	482	-0-	-1258	-0-	482	2			Y	-0-					18
12	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					18
01	2167	N	2167	-0-	-0-	-0-	2167	2			Y	-0-					18
*02	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-					18

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					39
10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					39
11	831	N	831	-0-	-0-	-0-	831	2			N	-0-					39
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					39
01	899	N	856	-0-	-43	-0-	856	2			N	-0-					39
02	784	N	780	-0-	-4	-0-	780	2			N	-0-					39

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	360	-0-	-60	-0-	360	2			Y	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	2			Y	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
02	644	N	348	-0-	-296	-0-	348	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1697	-0-	-1183	-0-	1697	2			Y	-0-					60
10	2945	X	1823	-0-	-1122	-0-	1823	2			Y	-0-					60
11	2550	X	1764	-0-	-786	-0-	1764	2			Y	-0-					60
12	2635	X	1724	-0-	-911	-0-	1724	2			Y	-0-					60
01	1984	X	1711	-0-	-273	-0-	1711	2			Y	-0-					60
02	1652	X	1537	-0-	-115	-0-	1537	2			Y	-0-					60

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	87	-0-	-183	-0-	87	2			Y	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	2			Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
01	310	N	168	-0-	-142	-0-	168	2			Y	-0-					-0-
02	224	N	49	-0-	-175	-0-	49	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1522	-0-	-38	-0-	1522	2			Y	-0-					83
10	1612	N	1592	-0-	-20	-0-	1592	2			Y	-0-					83
11	1470	N	1328	-0-	-142	-0-	1328	2			Y	-0-					83
12	1581	N	1364	-0-	-217	-0-	1364	2			Y	-0-					83
01	1581	N	1319	-0-	-262	-0-	1319	2			Y	-0-					83
02	1232	N	1133	-0-	-99	-0-	1133	2			Y	-0-					83

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					5
10	722	N	722	-0-	-0-	-0-	722	2			N	-0-					5
11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					5
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					5
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					5
*02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2390	-0-	-40	-0-	2379	2	11	9	N	10					50
10	2449	N	2447	-0-	-2	-0-	2447	2			N	-0-					50
11	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					50
12	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					50
01	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					50
02	2212	N	2145	-0-	-67	-0-	2145	2			N	-0-					50

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1361	-0-	-589	-0-	1361	2			N	-0-					15
10	1953	N	1357	-0-	-596	-0-	1357	2			N	-0-					15
11	1500	N	1377	-0-	-123	-0-	1377	2			N	-0-					15
12	1395	N	1171	-0-	-224	-0-	1171	2			N	-0-					15
01	1364	N	1131	-0-	-233	-0-	1131	2			N	-0-					15
02	1288	N	1069	-0-	-219	-0-	1069	2			N	-0-					15

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1823	-0-	-127	-0-	1806	2	17	9	N	15					87
10	1922	N	1829	-0-	-93	-0-	1829	2			N	-0-					87
11	1819	N	1819	-0-	-0-	-0-	1818	2	1	9	N	1					88
12	1891	N	1819	-0-	-72	-0-	1819	2			N	-0-					88
01	1829	N	1596	-0-	-233	-0-	1596	2			N	-0-					88
02	1708	N	1594	-0-	-114	-0-	1594	2			N	-0-					88

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3251	X	3251	-0-	-0-	-0-	3245	2	6	9	N	5					36
10	3094	X	3094	-0-	-0-	-0-	3086	2	8	9	N	7					43
11	3272	X	3272	-0-	-0-	-0-	3271	2	1	9	N	1					44
12	3216	X	3216	-0-	-0-	-0-	3214	2	2	9	N	2					46
01	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					46
*02	2545	X	2545	-0-	-0-	-0-	2545	2			N	-0-					46

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

09	2040 X	1427	-0-	-613	-0-	1402	2	25	9	N	23					37
10	2108 X	1299	-0-	-809	-0-	1299	2			N	-0-					37
11	2341 X	2341	-0-	-0-	-0-	2341	2			N	-0-					37
12	2137 X	2137	-0-	-0-	-0-	2137	2			N	-0-					37
01	2035 X	2035	-0-	-0-	-0-	2035	2			N	-0-					37
02	2184 X	1750	-0-	-434	-0-	1750	2			N	-0-					37

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

09	3660 X	3408	-0-	-252	-0-	3408	2			N	-0-					80
10	3782 X	3287	-0-	-495	-0-	3287	2			N	-0-					80
11	3600 X	2279	-0-	-1321	-0-	2279	2			N	-0-					80
12	3720 X	3012	-0-	-708	-0-	3012	2			N	-0-					80
01	3534 X	3120	-0-	-414	-0-	3120	2			N	-0-					80
02	3192 X	2710	-0-	-482	-0-	2710	2			N	-0-					80

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

09	5160 X	5104	-0-	-56	-0-	5014	2	90	9	N	82					87
10	5270 X	5163	-0-	-107	-0-	5163	2			N	-0-					87
11	5100 X	5007	-0-	-93	-0-	5007	2			N	-0-					87
12	5270 X	5163	-0-	-107	-0-	5160	2	3	9	N	3					90
01	5270 X	5106	-0-	-164	-0-	5106	2			N	-0-					90
02	4760 X	4451	-0-	-309	-0-	4451	2			N	-0-					90

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

09	731 N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
10	759 N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
11	900 N	553	-0-	-347	-0-	553	2			N	-0-					-0-
12	744 N	722	-0-	-22	-0-	722	2			N	-0-					-0-
01	744 N	646	-0-	-98	-0-	646	2			N	-0-					-0-
02	504 N	276	-0-	-228	-0-	276	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

09	1680	N	1130	-0-	-550	-0-	121	1	1009	2	N	-0-					8
10	1551	N	1551	-0-	-0-	-0-	167	1	1384	2	N	-0-					8
11	1467	N	1467	-0-	-0-	-0-	158	1	1309	2	N	-0-					8
12	1507	N	1507	-0-	-0-	-0-	162	1	1345	2	N	-0-					8
01	1599	N	1599	-0-	-0-	-0-	172	1	1427	2	N	-0-					8
02	1372	N	657	-0-	-715	-0-	33	1	624	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

09	1170	N	1166	-0-	-4	-0-	125	1	1041	2	N	-0-					-0-
10	1254	N	1254	-0-	-0-	-0-	135	1	1119	2	N	-0-					-0-
11	1248	N	1248	-0-	-0-	-0-	134	1	1114	2	N	-0-					-0-
12	1235	N	1235	-0-	-0-	-0-	133	1	1102	2	N	-0-					-0-
01	1240	N	1206	-0-	-34	-0-	130	1	1076	2	N	-0-					-0-
02	1176	N	1118	-0-	-58	-0-	50	1	1068	2	N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

09	570	N	366	-0-	-204	-0-	366	2			N	-0-					-0-
10	1178	N	1047	-0-	-131	-0-	1047	2			N	-0-					-0-
11	1140	N	1099	-0-	-41	-0-	1099	2			N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
01	1054	N	828	-0-	-226	-0-	828	2			N	-0-					-0-
02	1036	N	389	-0-	-647	-0-	389	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

09	630	N	273	-0-	-357	-0-	273	2			N	-0-					80
10	651	N	627	-0-	-24	-0-	627	2			N	-0-					80
11	600	N	598	-0-	-2	-0-	598	2			N	-0-					80
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					80
01	620	N	446	-0-	-174	-0-	446	2			N	-0-					80
02	560	N	414	-0-	-146	-0-	414	2			N	-0-					80

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1560	-0-	-210	-0-	168	1	1392	2	N	-0-					-0-
10	1736	N	1104	-0-	-632	-0-	119	1	985	2	N	-0-					-0-
11	1470	N	490	-0-	-980	-0-	53	1	437	2	N	-0-					-0-
12	1612	N	892	-0-	-720	-0-	96	1	796	2	N	-0-					-0-
01	1116	N	1077	-0-	-39	-0-	116	1	961	2	N	-0-					-0-
*02	1275	N	1275	-0-	-0-	-0-	57	1	1218	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					6
10	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					6
11	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					6
12	1085	N	941	-0-	-144	-0-	941	2			Y	-0-					6
01	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					6
02	1008	N	968	-0-	-40	-0-	968	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
02	SWR 10		1245	-0-	1245	1245	56	1	1189	2	Y	-0-					17

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	28	1	229	2	N	-0-					8
10	248	N	244	-0-	-4	-0-	26	1	218	2	N	-0-					8
11	250	N	250	-0-	-0-	-0-	27	1	223	2	N	-0-					8
12	279	N	246	-0-	-33	-0-	26	1	220	2	N	-0-					8
01	249	N	249	-0-	-0-	-0-	27	1	222	2	N	-0-					8
*02	242	N	242	-0-	-0-	-0-	11	1	231	2	N	-0-					8

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	4					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	4					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

WILL ENERGY CORPORATION 924319

BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
10	2015	N	917	-0-	-1098	-0-	917	2			N	-0-					-0-
11	1440	N	874	-0-	-566	-0-	874	2			N	-0-					-0-
12	1147	N	802	-0-	-345	-0-	802	2			N	-0-					-0-
01	930	N	684	-0-	-246	-0-	684	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747

LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	559	-0-	-401	-0-	559	2			N	-0-					10
10	1333	N	1320	-0-	-13	-0-	1320	2			N	-0-					10
11	1350	N	1229	-0-	-121	-0-	1229	2			N	-0-					10
12	987	N	987	-0-	-0-	-0-	987	2			N	-0-					10
01	1333	N	506	-0-	-827	-0-	506	2			N	-0-					10
02	1148	N	6	-0-	-1142	-0-	6	2			N	-0-					10

XTO ENERGY INC. 945936

BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2271	X	2271	-0-	-0-	-0-	2270	2	1	9	N	1					8
10	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					8
11	2913	X	2913	-0-	-0-	-0-	2911	2	2	9	N	2					10
12	2761	X	2761	-0-	-0-	-0-	2759	2	2	9	N	2					12
01	2962	N	2962	-0-	-0-	-0-	2962	2			N	-0-					12
*02	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					12

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	362	-0-	-238	-0-	362	2			N	-0-					7
10	651	N	592	-0-	-59	-0-	589	2	3	9	N	3					10
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					10
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					10
01	589	N	493	-0-	-96	-0-	493	2			N	-0-					10
*02	506	N	506	-0-	-0-	-0-	506	2			N	-0-					10

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	212	-0-	-328	-0-	210	2	2	9	N	2					91
10	1113	N	1113	-0-	-0-	-0-	1111	2	2	9	N	2					93
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					93
12	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					93
01	1116	N	910	-0-	-206	-0-	910	2			N	-0-					93
02	896	N	752	-0-	-144	-0-	752	2			N	-0-					93

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	420	-0-	-360	-0-	420	2			N	-0-					13
10	930	N	422	-0-	-508	-0-	422	2			N	-0-					13
11	630	N	544	-0-	-86	-0-	544	2			N	-0-					13
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					13
01	434	N	415	-0-	-19	-0-	415	2			N	-0-					13
02	504	N	445	-0-	-59	-0-	445	2			N	-0-					13

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	888	-0-	-72	-0-	864	3	24	9	N	22					46
10	930	N	888	-0-	-42	-0-	887	3	1	9	N	1					47
11	913	N	913	-0-	-0-	-0-	913	3			N	-0-					47
12	930	N	815	-0-	-115	-0-	815	3			N	-0-					47
01	899	N	722	-0-	-177	-0-	722	3			N	-0-					47
02	840	N	714	-0-	-126	-0-	714	3			N	-0-					47

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					5
10	155	N	-0-	-0-	-155	-0-					N	-0-					5
11	120	N	6	-0-	-114	-0-	6	3			N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	6	N	-0-	-0-	-6	-0-					N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	196	N	167	-0-	-29	-0-	167	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	480	-0-	-990	-0-	480	3			N	-0-					4
10	1457	N	819	-0-	-638	-0-	819	3			N	-0-					4
11	1050	N	811	-0-	-239	-0-	811	3			N	-0-					4
12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					4
01	806	N	609	-0-	-197	-0-	609	3			N	-0-					4
02	756	N	751	-0-	-5	-0-	751	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1423	-0-	-17	-0-	1422	3	1	9	N	1					55
10	1519	N	1512	-0-	-7	-0-	1508	3	4	9	N	4					59
11	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					59
12	1457	N	1346	-0-	-111	-0-	1346	3			N	-0-					59
01	1519	N	1168	-0-	-351	-0-	1168	3			N	-0-					59
02	1344	N	1183	-0-	-161	-0-	1183	3			N	-0-					59

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

09	1560	N	1199	-0-	-361	-0-	1199	2			N	-0-					93
10	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					93
11	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					93
12	486	N	486	-0-	-0-	-0-	486	2			N	-0-					93
01	1705	N	1105	-0-	-600	-0-	1105	2			N	-0-					93
02	1652	N	NO RPT	-0-	-1652	-0-					N	NO RPT					93

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

09	750	N	701	-0-	-49	-0-	701	2			N	-0-					-0-
10	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
11	690	N	653	-0-	-37	-0-	653	2			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
01	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1215	-0-	-285	-0-	1206	2	9	9	N	8					149
10	1728	N	1728	-0-	-0-	-0-	1706	2	22	9	N	20					169
11	1500	N	1281	-0-	-219	-0-	1270	2	11	9	N	10					179
12	1362	N	1362	-0-	-0-	-0-	1311	2	51	9	N	46	181	1			44
01	1550	N	1323	-0-	-227	-0-	1317	2	6	9	N	5					49
02	1204	N	NO RPT	-0-	-1204	-0-					N	NO RPT					49

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					141
10	0	N	-0-	-0-	-0-	-0-					N	-0-					141
11	0	N	-0-	-0-	-0-	-0-					N	-0-					141
12	0	N	-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	899	N	242	-0-	-657	-0-	242	2			N	-0-					-0-
11	840	N	591	-0-	-249	-0-	591	2			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
02	560	N	495	-0-	-65	-0-	495	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

09	660	N	426	-0-	-234	-0-	411	3	15	4	N	-0-	122	5			21
10	682	N	644	-0-	-38	-0-	627	3	17	4	N	-0-					21
11	660	N	185	-0-	-475	-0-	185	3			N	-0-					21
12	434	N	189	-0-	-245	-0-	189	3			N	-0-					21
*01	651	N	162	-0-	-489	-0-	138	3	24	4	N	-0-					21
02	168	N	148	-0-	-20	-0-	130	3	18	4	N	-0-					21

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

09	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

09	1260	N	164	-0-	-1096	-0-	164	3			N	-0-					-0-
10	1302	N	516	-0-	-786	-0-	516	3			N	-0-					-0-
11	1050	N	744	-0-	-306	-0-	744	3			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
01	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
02	700	N	1	-0-	-699	-0-	1	3			N	-0-					-0-

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

09	0	N	-0-	-0-	-0-	-0-					N	-0-					130
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130

CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

09	30	N	30	-0-	-0-	-0-	5	1	25	2	N	-0-					21
10	31	N	29	-0-	-2	-0-	4	1	25	2	N	-0-					21
11	30	N	20	-0-	-10	-0-	4	1	16	2	N	-0-					21
12	31	N	14	-0-	-17	-0-	4	1	10	2	N	-0-					21
01	31	N	15	-0-	-16	-0-	4	1	11	2	N	-0-					21
02	28	N	-0-	-0-	-28	-0-					N	-0-					21

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1673	-0-	-187	-0-	1673	2			N	-0-					92
10	1922	N	1872	-0-	-50	-0-	1871	2	1	9	N	1					93
11	1830	N	1814	-0-	-16	-0-	1814	2			N	-0-					93
12	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					93
01	1860	N	1575	-0-	-285	-0-	1574	2	1	9	N	1					94
02	1680	N	1629	-0-	-51	-0-	1619	2	10	9	N	9					103

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
10	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
11	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
12	1240	N	926	-0-	-314	-0-	926	2			N	-0-					-0-
01	1333	N	1065	-0-	-268	-0-	1065	2			N	-0-					-0-
*02	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	164	-0-	-226	-0-	10	1	154	2	N	-0-					21
10	372	N	71	-0-	-301	-0-	10	1	61	2	N	-0-					21
11	330	N	82	-0-	-248	-0-	10	1	72	2	N	-0-					21
12	419	N	419	-0-	-0-	-0-	10	1	409	2	N	-0-					21
01	134	N	134	-0-	-0-	-0-	10	1	124	2	N	-0-					21
*02	130	N	130	-0-	-0-	-0-	10	1	120	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	344	-0-	-1186	-0-	344	2			N	-0-					-0-
10	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
11	1260	N	1086	-0-	-174	-0-	1086	2			N	-0-					-0-
12	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
01	1736	N	1009	-0-	-727	-0-	1009	2			N	-0-					-0-
*02	1008	N	347	-0-	-661	-0-	347	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	169	-0-	-731	-0-	169	3			N	-0-					259
10	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					259
11	0	N	-0-	-0-	-0-	-0-					N	-0-					259
12	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					259
01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					259
*02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					259

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	51	1	244	2	N	-0-					95
10	372	N	324	-0-	-48	-0-	55	1	269	2	N	-0-					95
11	304	N	304	-0-	-0-	-0-	44	1	260	2	N	-0-					95
12	404	N	404	-0-	-0-	-0-	52	1	351	2	N	1					96
							1	9									
01	355	N	355	-0-	-0-	-0-	50	1	299	2	N	5					101
							6	9									
*02	335	N	335	-0-	-0-	-0-	47	1	288	2	N	-0-					101

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

09	300	N	292	-0-	-8	-0-	1	1	291	2	N	-0-					-0-
10	310	N	276	-0-	-34	-0-	1	1	275	2	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	1	1	301	2	N	-0-					-0-
12	310	N	285	-0-	-25	-0-	1	1	284	2	N	-0-					-0-
01	279	N	140	-0-	-139	-0-	1	1	139	2	N	-0-					-0-
02	280	N	121	-0-	-159	-0-	1	1	120	2	N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	371	-0-	-19	-0-	1	1	370	2	N	-0-					-0-
10	372	N	351	-0-	-21	-0-	1	1	350	2	N	-0-					-0-
11	390	N	383	-0-	-7	-0-	1	1	382	2	N	-0-					-0-
12	372	N	362	-0-	-10	-0-	1	1	361	2	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	1	1	383	2	N	-0-					-0-
02	364	N	332	-0-	-32	-0-	1	1	331	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

09	66	N	66	-0-	-0-	-0-	1 9	1 9	56	2	N	8					118
10	62	N	61	-0-	-1	-0-	1 4	1 9	56	2	N	4					122
11	61	N	61	-0-	-0-	-0-	1 3	1 9	57	2	N	3					125
12	62	N	58	-0-	-4	-0-	1 2	1 9	55	2	N	2					127
01	62	N	58	-0-	-4	-0-	1 3	1 9	54	2	N	3					130
02	56	N	47	-0-	-9	-0-	1 2	1 9	44	2	N	2					132

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

09	14B2 EXT	NO RPT	-0-	-0-	51						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	51						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	51						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	51						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	51						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	51						N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

WILL ENERGY CORPORATION 924319
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

09	189	N	189	-0-	-0-	-0-	189	2			N	-0-				46
10	1550	N	831	-0-	-719	-0-	831	2			N	-0-				46
11	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-				46
12	2150	N	2150	-0-	-0-	-0-	2146	2	4	9	N	4				50
01	2071	N	2071	-0-	-0-	-0-	2040	2	31	9	N	28				78
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				78

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

09	480	N	194	-0-	-286	-0-	194	2			N	-0-				23
10	465	N	418	-0-	-47	-0-	418	2			N	-0-				23
11	480	N	431	-0-	-49	-0-	430	2	1	9	N	1				24
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-				24
01	403	N	133	-0-	-270	-0-	133	2			N	-0-				24
02	392	N	167	-0-	-225	-0-	167	2			N	-0-				24

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					81
10	647	N	647	-0-	-0-	-0-	647	2			N	-0-					81
11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					81
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					81
01	651	N	456	-0-	-195	-0-	456	2			N	-0-					81
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					81

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4639	X	4639	-0-	-0-	-0-	4639	2			N	-0-					292
10	4475	X	4475	-0-	-0-	-0-	4475	2			N	-0-					292
11	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					292
12	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					292
01	4553	X	4553	-0-	-0-	-0-	4553	2			N	-0-					292
*02	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					118
10	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					118
11	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					118
12	1209	N	948	-0-	-261	-0-	948	2			N	-0-					118
01	1116	N	933	-0-	-183	-0-	933	2			N	-0-					118
02	1008	N	450	-0-	-558	-0-	450	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1892	-0-	-148	-0-	1892	2			N	-0-					41
10	2108	N	1923	-0-	-185	-0-	1923	2			N	-0-					41
11	1950	N	1651	-0-	-299	-0-	1651	2			N	-0-					41
12	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					41
01	1922	N	1897	-0-	-25	-0-	1897	2			N	-0-					41
*02	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	167	-0-	-43	-0-	167	2			N	-0-					197
10	217	N	181	-0-	-36	-0-	181	2			N	-0-					197
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					197
12	186	N	145	-0-	-41	-0-	145	2			N	-0-					197
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					197
02	168	N	116	-0-	-52	-0-	116	2			N	-0-					197

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	532	-0-	-188	-0-	532	2			N	-0-					78
10	744	N	366	-0-	-378	-0-	366	2			N	-0-					78
11	690	N	312	-0-	-378	-0-	312	2			N	-0-					78
12	558	N	305	-0-	-253	-0-	305	2			N	-0-					78
01	372	N	191	-0-	-181	-0-	191	2			N	-0-					78
02	280	N	185	-0-	-95	-0-	185	2			N	-0-					78

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
10	589	N	114	-0-	-475	-0-	114	2			N	-0-					-0-
11	570	N	131	-0-	-439	-0-	131	2			N	-0-					-0-
12	589	N	175	-0-	-414	-0-	175	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	998	-0-	-82	-0-	998	2			N	-0-					127
10	1116	N	1078	-0-	-38	-0-	1078	2			N	-0-					127
11	1050	N	1032	-0-	-18	-0-	1032	2			N	-0-					127
12	1023	N	974	-0-	-49	-0-	974	2			N	-0-					127
01	1085	N	1060	-0-	-25	-0-	1060	2			N	-0-					127
02	952	N	897	-0-	-55	-0-	897	2			N	-0-					127

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	4	112	7	4	8	-0-

PLUGGED AND ABANDONED_____ 09/07/2018 - P/A 09/07/18

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107

PLUGGED AND ABANDONED_____ 08/23/2018 - P/A 08/23/18

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

09	120	N	88	-0-	-32	-0-	88	2			N	-0-					40
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					40
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					40
12	93	N	70	-0-	-23	-0-	70	2			N	-0-					40
01	93	N	2	-0-	-91	-0-	2	2			N	-0-					40
*02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

09	1920	N	1719	-0-	-201	-0-	1702	2	17	9	N	15					68
10	2200	N	2200	-0-	-0-	-0-	2163	2	37	9	N	34					102
11	2511	N	2511	-0-	-0-	-0-	2504	2	7	9	N	6					108
12	2692	N	2692	-0-	-0-	-0-	2686	2	6	9	N	5					113
01	2201	N	475	-0-	-1726	-0-	475	2			N	-0-					113
02	2352	N	-0-	-0-	-2352	-0-					N	-0-					113

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

09	840	N	805	-0-	-35	-0-	803	2	2	9	N	2					189
10	837	N	801	-0-	-36	-0-	799	2	2	9	N	2					191
11	810	N	748	-0-	-62	-0-	746	2	2	9	N	2					193
12	837	N	758	-0-	-79	-0-	756	2	2	9	N	2					195
01	806	N	753	-0-	-53	-0-	751	2	2	9	N	2					197
02	700	N	687	-0-	-13	-0-	684	2	3	9	N	3					200

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					28
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					28
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					28
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					28
*01	497	N	497	-0-	-0-	-0-	489	3	8	4	N	-0-					28
*02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					28

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1225	N	1225	-0-	-0-	-0-	79	1	1127	3	N	17					109
							19	9									
10	2248	N	2248	-0-	-0-	-0-	82	1	2166	3	N	-0-					109
11	1203	N	1203	-0-	-0-	-0-	79	1	1124	3	N	-0-					109
12	2154	N	2154	-0-	-0-	-0-	95	1	2059	3	N	-0-					109
*01	1952	N	1952	-0-	-0-	-0-	95	1	1857	3	N	-0-					109
*02	1741	N	1741	-0-	-0-	-0-	86	1	1655	3	N	-0-	27	5			82

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	157	-0-	-83	-0-	157	3			N	-0-					40
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					40
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					40
12	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					40
*01	155	N	120	-0-	-35	-0-	12	1	108	3	N	-0-					40
02	168	N	108	-0-	-60	-0-	11	1	97	3	N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					35
10	558	N	517	-0-	-41	-0-	517	3			N	-0-					35
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					35
12	589	N	492	-0-	-97	-0-	492	3			N	-0-					35
*01	527	N	431	-0-	-96	-0-	412	3	19	4	N	-0-					35
02	504	N	453	-0-	-51	-0-	453	3			N	-0-					35

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					42
10	434	N	410	-0-	-24	-0-	410	3			N	-0-					42
11	390	N	331	-0-	-59	-0-	331	3			N	-0-					42
12	395	N	395	-0-	-0-	-0-	12	1	383	3	N	-0-					42
*01	403	N	332	-0-	-71	-0-	12	1	320	3	N	-0-					42
02	308	N	280	-0-	-28	-0-	11	1	269	3	N	-0-					42

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

09	120	N	117	-0-	-3	-0-	117	1			N	-0-					40
10	124	N	121	-0-	-3	-0-	121	1			N	-0-					40
11	120	N	117	-0-	-3	-0-	117	1			N	-0-					40
12	124	N	121	-0-	-3	-0-	121	1			N	-0-					40
*01	124	N	121	-0-	-3	-0-	121	1			N	-0-					40
02	112	N	109	-0-	-3	-0-	109	1			N	-0-					40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

09	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					75
10	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					75
11	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					75
12	1457	N	1457	-0-	-0-	-0-	13	1	1444	3	N	-0-					75
*01	1590	N	1590	-0-	-0-	-0-	13	1	1577	3	N	-0-					75
*02	1384	N	1384	-0-	-0-	-0-	12	1	1343	3	N	-0-					75
							29	4									

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

09	900	N	-0-	-0-	-900	-0-					N	-0-					35
10	930	N	-0-	-0-	-930	-0-					N	-0-					35
11	510	N	12	-0-	-498	-0-	12	3			N	-0-					35
12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					35
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	12	N	-0-	-0-	-12	-0-					N	-0-					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					104
10	1521	N	1521	-0-	-0-	-0-	1507	2	14	9	N	13					117
11	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					117
12	1253	N	1253	-0-	-0-	-0-	14	1	1209	3	N	27					144
							30	9									
*01	1509	N	1509	-0-	-0-	-0-	14	1	1495	3	N	-0-					144
*02	1381	N	1381	-0-	-0-	-0-	12	1	1369	3	N	-0-					144

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					18
10	1054	N	653	-0-	-401	-0-	653	2			N	-0-	18	5			-0-
11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
12	1054	N	801	-0-	-253	-0-	21	1	780	3	N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	21	1	1039	3	N	-0-					-0-
*02	923	N	923	-0-	-0-	-0-	19	1	904	3	N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	887	N	887	-0-	-0-	-0-	110	1	755	2	N	20					125
							22	9									
10	1641	N	1641	-0-	-0-	-0-	114	1	1527	2	N	-0-					125
11	1060	N	1060	-0-	-0-	-0-	110	1	950	2	N	-0-					125
12	1912	N	1912	-0-	-0-	-0-	127	1	1746	3	N	-0-					125
							39	4									
*01	1654	N	1654	-0-	-0-	-0-	127	1	1527	3	N	-0-					125
*02	1179	N	1179	-0-	-0-	-0-	115	1	909	3	N	-0-					125
							155	4									

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2604	X	2604	-0-	-0-	-0-	205	1	2341	2	N	53					180
							58	9									
10	3428	X	3428	-0-	-0-	-0-	211	1	3199	2	N	-0-					180
							18	4									
11	2508	X	2508	-0-	-0-	-0-	205	1	2303	2	N	-0-					180
12	2896	X	2896	-0-	-0-	-0-	224	1	2656	3	N	-0-					180
							16	4									
*01	4027	X	4027	-0-	-0-	-0-	224	1	3784	3	N	17					197
							19	9									
*02	3410	X	3410	-0-	-0-	-0-	202	1	3165	3	N	7					204
							35	4	8	9							

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	279	N	67	-0-	-212	-0-	67	2			N	-0-					-0-
11	270	N	40	-0-	-230	-0-	40	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	930	N	889	-0-	-41	-0-	889	3			N	-0-			69
10	961	N	907	-0-	-54	-0-	907	3			N	-0-			69
11	900	N	844	-0-	-56	-0-	844	3			N	-0-			69
12	930	N	782	-0-	-148	-0-	12	1	770	3	N	-0-			69
*01	899	N	875	-0-	-24	-0-	12	1	863	3	N	-0-			69
02	784	N	739	-0-	-45	-0-	11	1	728	3	N	-0-			69

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

09	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

09	30	N	-0-	-0-	-30	-0-					N	-0-			70
10	62	N	-0-	-0-	-62	-0-					N	-0-			70
11	30	N	-0-	-0-	-30	-0-					N	-0-			70
12	0	N	-0-	-0-	-0-	-0-					N	-0-			70
01	0	N	-0-	-0-	-0-	-0-					N	-0-			70
02	0	N	-0-	-0-	-0-	-0-					N	-0-			70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

09	0	N	-0-	-0-	-0-	-0-					N	-0-			94
10	0	N	-0-	-0-	-0-	-0-					N	-0-			94
11	0	N	-0-	-0-	-0-	-0-					N	-0-			94
12	0	N	-0-	-0-	-0-	-0-					N	-0-			94
01	0	N	-0-	-0-	-0-	-0-					N	-0-			94
02	0	N	-0-	-0-	-0-	-0-					N	-0-			94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

09	1230	N	732	-0-	-498	-0-	732	3			N	-0-			27
10	899	N	760	-0-	-139	-0-	760	3			N	-0-			27
11	750	N	686	-0-	-64	-0-	686	3			N	-0-			27
12	744	N	718	-0-	-26	-0-	718	3			N	-0-			27
01	775	N	672	-0-	-103	-0-	672	3			N	-0-			27
*02	656	N	656	-0-	-0-	-0-	656	3			N	-0-			27

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1087	-0-	-563	-0-	1087	3			N	-0-					12
10	1798	N	577	-0-	-1221	-0-	577	3			N	-0-					12
11	1560	N	371	-0-	-1189	-0-	371	3			N	-0-					12
12	1116	N	186	-0-	-930	-0-	186	3			N	-0-					12
01	589	N	153	-0-	-436	-0-	153	3			N	-0-					12
02	336	N	136	-0-	-200	-0-	136	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2078	-0-	-1162	-0-	2078	3			N	-0-					29
10	3379	X	2767	-0-	-612	-0-	2767	3			N	-0-					29
11	2580	X	90	-0-	-2490	-0-	90	3			N	-0-					29
12	2666	X	-0-	-0-	-2666	-0-					N	-0-					29
01	0	X	-0-	-0-	-0-	-0-					N	-0-					29
*02	4002	X	4002	-0-	-0-	-0-	4002	3			N	-0-					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	270	N	169	-0-	-101	-0-	169	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	308	N	214	-0-	-94	-0-	214	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	1			N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	330	N	-0-	-0-	-330	-0-					N	-0-					1
12	155	N	-0-	-0-	-155	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	226	-0-	-74	-0-	39	1	187	2	N	-0-					80
10	302	N	302	-0-	-0-	-0-	39	1	263	2	N	-0-					80
11	186	N	186	-0-	-0-	-0-	39	1	147	2	N	-0-					80
12	248	N	134	-0-	-114	-0-	39	1	95	2	N	-0-					80
01	310	N	143	-0-	-167	-0-	39	1	104	2	N	-0-					80
02	168	N	-0-	-0-	-168	-0-					N	-0-					80

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

09	690	N	496	-0-	-194	-0-	86	1	410	2	N	-0-					246
10	667	N	667	-0-	-0-	-0-	87	1	580	2	N	-0-					246
11	413	N	413	-0-	-0-	-0-	87	1	326	2	N	-0-					246
12	527	N	298	-0-	-229	-0-	87	1	211	2	N	-0-					246
01	682	N	318	-0-	-364	-0-	87	1	231	2	N	-0-					246
02	392	N	-0-	-0-	-392	-0-					N	-0-					246

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

09	360	N	2	-0-	-358	-0-	2	2			N	-0-					33
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					33
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					33
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					33
01	341	N	136	-0-	-205	-0-	136	2			N	-0-					33
02	420	N	147	-0-	-273	-0-	147	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

09	750	N	117	-0-	-633	-0-	117	2			N	-0-					9
10	775	N	572	-0-	-203	-0-	572	2			N	-0-					9
11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					9
12	891	N	891	-0-	-0-	-0-	891	2			N	-0-					9
01	558	N	180	-0-	-378	-0-	180	2			N	-0-					9
*02	842	N	842	-0-	-0-	-0-	842	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

09	DLQ G-10		178	-0-	178	423	178	3			Y	-0-					-0-
10	DLQ G-10		302	-0-	302	725	302	3			Y	-0-					-0-
11	951	N	226	-0-	-725	-0-	226	3			Y	-0-					-0-
12	186	N	87	-0-	-99	-0-	87	3			Y	-0-					-0-
01	310	N	237	-0-	-73	-0-	237	3			Y	-0-					-0-
02	224	N	192	-0-	-32	-0-	192	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

09	2564	N	2564	-0-	-0-	-0-	2564	3			N	-0-					142
10	2654	N	2654	-0-	-0-	-0-	2654	3			N	-0-					142
11	2550	N	2548	-0-	-2	-0-	2548	3			N	-0-					142
12	2636	N	2636	-0-	-0-	-0-	2636	3			N	-0-					142
01	2666	N	2395	-0-	-271	-0-	2395	3			N	-0-					142
*02	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					142

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					45
10	1395	N	969	-0-	-426	-0-	969	3			N	-0-					45
11	1440	N	231	-0-	-1209	-0-	231	3			N	-0-					45
12	1488	N	1165	-0-	-323	-0-	1165	3			N	-0-					45
01	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					45
02	224	N	-0-	-0-	-224	-0-					N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1884	-0-	-6	-0-	1884	3			N	-0-	172	1			42
10	1970	N	1970	-0-	-0-	-0-	1957	3	13	9	N	12					54
11	1980	N	1888	-0-	-92	-0-	1876	3	12	9	N	11					65
12	1953	N	1877	-0-	-76	-0-	1877	3			N	-0-					65
01	1984	N	1879	-0-	-105	-0-	1879	3			N	-0-					65
02	1764	N	1600	-0-	-164	-0-	1578	3	22	9	N	20					85

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					49
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					49
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					49
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					49
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					49
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					19
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					19
11	270	N	198	-0-	-72	-0-	198	3			N	-0-					19
12	248	N	216	-0-	-32	-0-	216	3			N	-0-					19
01	248	N	212	-0-	-36	-0-	212	3			N	-0-					19
*02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2427	N	2427	-0-	-0-	-0-	2427	3			N	-0-					52
10	2489	N	2489	-0-	-0-	-0-	2489	3			N	-0-					52
11	2430	N	2205	-0-	-225	-0-	2205	3			N	-0-					52
12	2538	N	2538	-0-	-0-	-0-	2538	3			N	-0-					52
01	2560	N	2560	-0-	-0-	-0-	2560	3			N	-0-					52
*02	2231	N	2231	-0-	-0-	-0-	2231	3			N	-0-					52

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3054	X	3054	-0-	-0-	-0-	3054	3			N	-0-					131
10	3025	X	3025	-0-	-0-	-0-	3025	3			N	-0-	109	1			22
11	2864	X	2864	-0-	-0-	-0-	2830	3	34	9	N	31					53
12	2798	X	2798	-0-	-0-	-0-	2798	3			N	-0-					53
*01	2814	X	2814	-0-	-0-	-0-	2712	3	102	9	N	93	128	1			18
*02	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					18

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1822	-0-	-158	-0-	1822	3			N	-0-					104
10	1860	N	1813	-0-	-47	-0-	1813	3			N	-0-					104
11	1920	N	1592	-0-	-328	-0-	1592	3			N	-0-					104
12	1891	N	1613	-0-	-278	-0-	1613	3			N	-0-					104
01	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					104
*02	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2596	-0-	-404	-0-	2594	3	2	9	N	2					130
10	3100	X	2298	-0-	-802	-0-	2298	3			N	-0-					130
11	3654	X	3654	-0-	-0-	-0-	3654	3			N	-0-					130
12	4240	X	4240	-0-	-0-	-0-	4240	3			N	-0-					130
01	3100	X	3096	-0-	-4	-0-	3096	3			N	-0-					130
02	2800	X	1168	-0-	-1632	-0-	1168	3			N	-0-					130

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					97
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					97
11	480	N	476	-0-	-4	-0-	476	3			N	-0-					97
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					97
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					97
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					97

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

*03	767	N	767	-0-	-0-	-0-	2	1	765	2	N	-0-					112
04	30	N	-0-	-0-	-30	-0-					N	-0-					112
05	31	N	-0-	-0-	-31	-0-					N	-0-					112
06	750	N	-0-	-0-	-750	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112

WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

09	937	N	937	-0-	-0-	-0-	60	1	877	2	N	-0-					-0-
10	868	N	732	-0-	-136	-0-	62	1	670	2	N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	60	1	524	2	N	-0-					-0-
12	961	N	658	-0-	-303	-0-	62	1	596	2	N	-0-					-0-
01	744	N	650	-0-	-94	-0-	62	1	588	2	N	-0-					-0-
*02	574	N	574	-0-	-0-	-0-	56	1	518	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

09	330	N	133	-0-	-197	-0-	32	1	101	2	N	-0-					-0-
10	372	N	159	-0-	-213	-0-	62	1	97	2	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	60	1	85	2	N	-0-					-0-
12	124	N	93	-0-	-31	-0-	20	1	73	2	N	-0-					-0-
01	155	N	99	-0-	-56	-0-	42	1	57	2	N	-0-					-0-
02	140	N	71	-0-	-69	-0-	20	1	51	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. //CONT.// 182785
HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	552	-0-	-348	-0-	1	1	551	2	N	-0-					-0-
10	868	N	814	-0-	-54	-0-	2	1	812	2	N	-0-					-0-
11	810	N	721	-0-	-89	-0-	2	1	719	2	N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	2	1	649	2	N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	2	1	825	2	N	-0-					-0-
*02	1198	N	1198	-0-	-0-	-0-	2	1	1196	2	N	-0-					-0-

D.W.P. PRODUCTION 196927
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					91
10	558	N	495	-0-	-63	-0-	495	2			N	-0-					91
11	510	N	460	-0-	-50	-0-	460	2			N	-0-					91
12	558	N	460	-0-	-98	-0-	460	2			N	-0-					91
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					91
*02	451	N	451	-0-	-0-	-0-	451	2			N	-0-	57	7			34

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					135
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					135
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					135
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					135
01	341	N	119	-0-	-222	-0-	119	2			N	-0-					135
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					70
10	2793	N	2793	-0-	-0-	-0-	2790	3	3	9	N	3					73
11	2682	N	2682	-0-	-0-	-0-	2680	3	2	9	N	2					75
12	2721	N	2721	-0-	-0-	-0-	2719	3	2	9	N	2					77
01	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					77
02	1960	N	NO RPT	-0-	-1960	-0-					N	NO RPT					77

ENERVEST OPERATING, L.L.C. 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

09	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
10	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
11	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
12	2201	N	2200	-0-	-1	-0-	2200	2			N	-0-					-0-
01	2263	N	2181	-0-	-82	-0-	2181	2			N	-0-					-0-
02	1960	N	1874	-0-	-86	-0-	1874	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

09	2006	N	2006	-0-	-0-	-0-	1994	2	12	9	N	11					55
10	2102	N	2102	-0-	-0-	-0-	2083	2	19	9	N	17					72
11	1841	N	1841	-0-	-0-	-0-	1826	2	15	9	N	14					86
12	2077	N	1953	-0-	-124	-0-	1950	2	3	9	N	3					89
01	2108	N	1730	-0-	-378	-0-	1712	2	18	9	N	16					105
02	1708	N	1384	-0-	-324	-0-	1362	2	22	9	N	20					125

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

09	210	N	87	-0-	-123	-0-	87	2			N	-0-					35
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					35
11	300	N	6	-0-	-294	-0-	6	2			N	-0-					35
12	93	N	-0-	-0-	-93	-0-					N	-0-					35
01	403	N	-0-	-0-	-403	-0-					N	-0-					35
02	6	N	-0-	-0-	-6	-0-					N	-0-					35

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

09	2640	N	2203	-0-	-437	-0-	2203	2			N	-0-					128
10	2759	N	2228	-0-	-531	-0-	2228	2			N	-0-					128
11	2580	N	2181	-0-	-399	-0-	2181	2			N	-0-					128
12	2826	N	2826	-0-	-0-	-0-	2826	2			N	-0-					128
01	2428	N	2428	-0-	-0-	-0-	2415	2	13	9	N	12					140
*02	2208	N	2208	-0-	-0-	-0-	2199	2	9	9	N	8					148

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

09	1290	N	1222	-0-	-68	-0-	1222	2			N	-0-					57
10	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					57
11	1350	N	1339	-0-	-11	-0-	1339	2			N	-0-					57
12	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					57
01	1395	N	1286	-0-	-109	-0-	1286	2			N	-0-					57
02	1260	N	1221	-0-	-39	-0-	1214	2	7	9	N	6					63

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
10	1643	N	1605	-0-	-38	-0-	1605	2			N	-0-					-0-
11	1560	N	1471	-0-	-89	-0-	1471	2			N	-0-					-0-
12	1643	N	1467	-0-	-176	-0-	1467	2			N	-0-					-0-
01	1612	N	1515	-0-	-97	-0-	1515	2			N	-0-					-0-
02	1372	N	1275	-0-	-97	-0-	1275	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	134	1	600	2	N	-0-					163
10	837	N	712	-0-	-125	-0-	134	1	578	2	N	-0-					163
11	960	N	683	-0-	-277	-0-	134	1	549	2	N	-0-					163
12	744	N	692	-0-	-52	-0-	134	1	558	2	N	-0-					163
01	713	N	674	-0-	-39	-0-	134	1	540	2	N	-0-					163
02	644	N	570	-0-	-74	-0-	134	1	436	2	N	-0-					163

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1181	N	1181	-0-	-0-	-0-	72	1	1109	2	N	-0-					152
10	1312	N	1312	-0-	-0-	-0-	72	1	1240	2	N	-0-					152
11	1409	N	1409	-0-	-0-	-0-	72	1	1337	2	N	-0-					152
12	1425	N	1425	-0-	-0-	-0-	72	1	1353	2	N	-0-					152
01	1302	N	1148	-0-	-154	-0-	72	1	1076	2	N	-0-					152
02	1316	N	1064	-0-	-252	-0-	72	1	992	2	N	-0-					152

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	974	-0-	-1696	-0-	10	1	964	2	N	-0-					40
10	2728	N	1437	-0-	-1291	-0-	10	1	1427	2	N	-0-					40
11	2130	N	1871	-0-	-259	-0-	10	1	1861	2	N	-0-					40
12	1055	N	1055	-0-	-0-	-0-	10	1	1045	2	N	-0-					40
01	1426	N	38	-0-	-1388	-0-	10	1	28	2	N	-0-					40
02	1736	N	202	-0-	-1534	-0-	10	1	192	2	N	-0-					40

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	84	-0-	-246	-0-	10	1	74	2	N	-0-					-0-
10	899	N	125	-0-	-774	-0-	10	1	115	2	N	-0-					-0-
11	510	N	83	-0-	-427	-0-	10	1	73	2	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	10	1	108	2	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	10	1	71	2	N	-0-					-0-
02	84	N	53	-0-	-31	-0-	10	1	43	2	N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	10	1	199	2	N	-0-					25
10	217	N	214	-0-	-3	-0-	10	1	204	2	N	-0-					25
11	210	N	194	-0-	-16	-0-	10	1	184	2	N	-0-					25
12	217	N	205	-0-	-12	-0-	10	1	195	2	N	-0-					25
01	217	N	196	-0-	-21	-0-	10	1	186	2	N	-0-					25
*02	175	N	175	-0-	-0-	-0-	10	1	165	2	N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					108
10	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					108
11	1530	N	1395	-0-	-135	-0-	1395	2			N	-0-					108
12	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					108
01	1581	N	1217	-0-	-364	-0-	1217	2			N	-0-					108
02	1316	N	935	-0-	-381	-0-	935	2			N	-0-					108

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JTL OPERATING CO., INC 448052
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2089	-0-	-401	-0-	2089	3			N	-0-					104
10	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					104
11	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					104
12	2431	N	2431	-0-	-0-	-0-	2431	3			N	-0-					104
01	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					104
02	1680	N	1505	-0-	-175	-0-	1505	3			N	-0-					104

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

09	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
10	558	N	38	-0-	-520	-0-	38	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

09	960	N	364	-0-	-596	-0-	364	2			N	-0-					40
10	961	N	364	-0-	-597	-0-	364	2			N	-0-					40
11	810	N	568	-0-	-242	-0-	568	2			N	-0-					40
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					40
01	372	N	335	-0-	-37	-0-	335	2			N	-0-					40
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					40

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

09	90	N	22	-0-	-68	-0-	22	2			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
11	90	N	34	-0-	-56	-0-	34	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	124	N	38	-0-	-86	-0-	38	2			N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

09	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					67
10	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					67
11	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					67
12	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					67
*01	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					101
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					101
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					101
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					101
*01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					101
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					111
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					111
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					111
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					111
*01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					111
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	1364	-0-	-1246	-0-	1364	3			N	-0-					29
10	2480	N	1005	-0-	-1475	-0-	1005	3			N	-0-					29
11	2220	N	1503	-0-	-717	-0-	1503	3			N	-0-					29
12	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					29
01	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					29
02	1400	N	798	-0-	-602	-0-	798	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	684	-0-	-186	-0-	28	1	654	2	N	2					35
							2	9									
10	992	N	522	-0-	-470	-0-	30	1	492	2	N	-0-					35
11	900	N	640	-0-	-260	-0-	30	1	610	2	N	-0-					35
12	818	N	818	-0-	-0-	-0-	31	1	787	2	N	-0-					35
01	527	N	524	-0-	-3	-0-	31	1	493	2	N	-0-					35
*02	773	N	773	-0-	-0-	-0-	28	1	742	2	N	3					38
							3	9									

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	30	1	17	2	N	-0-					79
10	62	N	48	-0-	-14	-0-	31	1	17	2	N	-0-					79
11	60	N	41	-0-	-19	-0-	30	1	11	2	N	-0-					79
12	62	N	45	-0-	-17	-0-	31	1	14	2	N	-0-					79
01	62	N	43	-0-	-19	-0-	31	1	12	2	N	-0-					79
02	28	N	27	-0-	-1	-0-	21	1	6	2	N	-0-					79

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	24	1	442	2	N	-0-					82
10	729	N	729	-0-	-0-	-0-	27	1	702	2	N	-0-					82
11	807	N	807	-0-	-0-	-0-	27	1	777	2	N	3					85
							3	9									
12	496	N	490	-0-	-6	-0-	18	1	472	2	N	-0-					85
01	744	N	510	-0-	-234	-0-	17	1	485	2	N	7					92
							8	9									
02	756	N	360	-0-	-396	-0-	20	1	340	2	N	-0-					92

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	609	-0-	-831	-0-	23	1	586	2	N	-0-					68
10	1209	N	793	-0-	-416	-0-	31	1	762	2	N	-0-					68
11	1020	N	975	-0-	-45	-0-	31	1	944	2	N	-0-					68
12	773	N	773	-0-	-0-	-0-	30	1	742	2	N	1					69
							1	9									
01	806	N	567	-0-	-239	-0-	32	1	535	2	N	-0-					69
02	924	N	633	-0-	-291	-0-	28	1	605	2	N	-0-					69

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	313	-0-	-1967	-0-	14	1	297	2	N	2					102
							2	9									
10	2356	N	320	-0-	-2036	-0-	29	1	291	2	N	-0-					102
11	990	N	617	-0-	-373	-0-	29	1	587	2	N	1					103
							1	9									
12	394	N	394	-0-	-0-	-0-	30	1	361	2	N	3					106
							3	9									
01	310	N	289	-0-	-21	-0-	31	1	258	2	N	-0-					106
02	588	N	241	-0-	-347	-0-	25	1	216	2	N	-0-					106

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	30	1	512	2	N	-0-					140
10	558	N	513	-0-	-45	-0-	31	1	482	2	N	-0-					140
11	633	N	633	-0-	-0-	-0-	30	1	602	2	N	1					141
							1	9									
12	558	N	535	-0-	-23	-0-	31	1	504	2	N	-0-					141
01	527	N	438	-0-	-89	-0-	31	1	407	2	N	-0-					141
02	588	N	435	-0-	-153	-0-	28	1	407	2	N	-0-					141

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	835	-0-	-5	-0-	56	1	779	2	N	-0-					180
10	992	N	812	-0-	-180	-0-	56	1	756	2	N	-0-					180
11	870	N	676	-0-	-194	-0-	50	1	626	2	N	-0-					180
12	990	N	990	-0-	-0-	-0-	62	1	928	2	N	-0-					180
01	806	N	725	-0-	-81	-0-	53	1	672	2	N	-0-					180
02	644	N	552	-0-	-92	-0-	44	1	508	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1384	N	1384	-0-	-0-	-0-	30	1	1354	2	N	-0-					-0-
10	1442	N	1442	-0-	-0-	-0-	31	1	1411	2	N	-0-					-0-
11	1380	N	1369	-0-	-11	-0-	30	1	1339	2	N	-0-					-0-
12	1426	N	1372	-0-	-54	-0-	31	1	1341	2	N	-0-					-0-
01	1457	N	1332	-0-	-125	-0-	31	1	1301	2	N	-0-					-0-
02	1288	N	1188	-0-	-100	-0-	27	1	1161	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	435	-0-	-465	-0-	23	1	412	2	N	-0-					40
10	930	N	504	-0-	-426	-0-	29	1	475	2	N	-0-					40
11	659	N	659	-0-	-0-	-0-	30	1	623	2	N	5					45
							6	9									
12	536	N	536	-0-	-0-	-0-	31	1	503	2	N	2					47
							2	9									
01	496	N	333	-0-	-163	-0-	31	1	301	2	N	1					48
							1	9									
02	616	N	361	-0-	-255	-0-	28	1	333	2	N	-0-					48

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	349	-0-	-1991	-0-	18	1	331	2	N	-0-					77
10	2449	N	499	-0-	-1950	-0-	30	1	469	2	N	-0-					77
11	866	N	866	-0-	-0-	-0-	30	1	836	2	N	-0-					77
12	870	N	870	-0-	-0-	-0-	31	1	839	2	N	-0-					77
01	496	N	288	-0-	-208	-0-	31	1	246	2	N	10					87
							11	9									
02	812	N	395	-0-	-417	-0-	27	1	368	2	N	-0-					87

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1289	-0-	-331	-0-	133	1	1149	2	N	6					178
							7	9									
10	1674	N	952	-0-	-722	-0-	112	1	840	2	N	-0-					178
11	1703	N	1703	-0-	-0-	-0-	117	1	1586	2	N	-0-					178
12	1882	N	1882	-0-	-0-	-0-	135	1	1747	2	N	-0-					178
01	1657	N	1657	-0-	-0-	-0-	129	1	1527	2	N	1					179
							1	9									
02	1596	N	1542	-0-	-54	-0-	122	1	1420	2	N	-0-					179

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	571	-0-	-89	-0-	75	1	496	2	N	-0-					40
10	682	N	465	-0-	-217	-0-	69	1	396	2	N	-0-					40
11	748	N	748	-0-	-0-	-0-	67	1	681	2	N	-0-					40
12	764	N	764	-0-	-0-	-0-	72	1	692	2	N	-0-					40
01	738	N	738	-0-	-0-	-0-	74	1	663	2	N	1					41
							1	9									
02	700	N	640	-0-	-60	-0-	66	1	574	2	N	-0-					41

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	503	-0-	-217	-0-	21	1	482	2	N	-0-					73
10	744	N	424	-0-	-320	-0-	29	1	395	2	N	-0-					73
11	777	N	777	-0-	-0-	-0-	26	1	751	2	N	-0-					73
12	708	N	708	-0-	-0-	-0-	28	1	679	2	N	1					74
							1	9									
01	656	N	656	-0-	-0-	-0-	28	1	628	2	N	-0-					74
*02	748	N	748	-0-	-0-	-0-	24	1	724	2	N	-0-					74

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3327	-0-	-903	-0-	30	1	3291	2	N	5					118
							6	9									
10	4371	X	3147	-0-	-1224	-0-	30	1	3113	2	N	4					122
							4	9									
11	3780	X	3322	-0-	-458	-0-	30	1	3286	2	N	5					127
							6	9									
12	3906	X	3512	-0-	-394	-0-	31	1	3478	2	N	3					130
							3	9									
01	3583	X	3583	-0-	-0-	-0-	31	1	3539	2	N	12					142
							13	9									
*02	3115	X	3115	-0-	-0-	-0-	28	1	3081	2	N	5					147
							6	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1154	N	1154	-0-	-0-	-0-	29	1	1125	2	N	-0-					102
10	1123	N	1123	-0-	-0-	-0-	31	1	1092	2	N	-0-					102
11	1110	N	983	-0-	-127	-0-	26	1	957	2	N	-0-					102
12	1178	N	1077	-0-	-101	-0-	29	1	1048	2	N	-0-					102
01	1116	N	936	-0-	-180	-0-	31	1	905	2	N	-0-					102
02	924	N	844	-0-	-80	-0-	25	1	819	2	N	-0-					102

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	433	-0-	-17	-0-	29	1	404	2	N	-0-					8
10	516	N	516	-0-	-0-	-0-	31	1	485	2	N	-0-					8
11	514	N	514	-0-	-0-	-0-	30	1	484	2	N	-0-					8
12	482	N	482	-0-	-0-	-0-	31	1	451	2	N	-0-					8
01	558	N	558	-0-	-0-	-0-	31	1	527	2	N	-0-					8
02	476	N	440	-0-	-36	-0-	27	1	413	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

09	780	N	743	-0-	-37	-0-	30	1	713	2	N	-0-					187
10	775	N	695	-0-	-80	-0-	31	1	664	2	N	-0-					187
11	771	N	771	-0-	-0-	-0-	30	1	741	2	N	-0-					187
12	814	N	814	-0-	-0-	-0-	31	1	783	2	N	-0-					187
01	739	N	739	-0-	-0-	-0-	31	1	707	2	N	1					188
							1	9									
02	728	N	577	-0-	-151	-0-	27	1	550	2	N	-0-					188

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

09	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					36
10	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					36
11	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					36
12	713	N	648	-0-	-65	-0-	648	3			Y	-0-					36
*01	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					36
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
02	616	N	576	-0-	-40	-0-	576	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

09	1230	N	1188	-0-	-42	-0-	1188	3			N	-0-					-0-
10	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
12	1240	N	956	-0-	-284	-0-	956	3			N	-0-					-0-
01	1550	N	816	-0-	-734	-0-	816	3			N	-0-					-0-
*02	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

09	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
10	1984	N	1852	-0-	-132	-0-	1852	3			N	-0-					-0-
11	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
12	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
01	1860	N	1615	-0-	-245	-0-	1615	3			N	-0-					-0-
02	1708	N	1674	-0-	-34	-0-	1674	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

09	840	N	728	-0-	-112	-0-	728	3			N	-0-					25
10	868	N	732	-0-	-136	-0-	726	3	6	9	N	5					30
11	780	N	623	-0-	-157	-0-	617	3	6	9	N	5					35
12	744	N	651	-0-	-93	-0-	636	3	15	9	N	14					49
01	744	N	743	-0-	-1	-0-	741	3	2	9	N	2					51
*02	707	N	707	-0-	-0-	-0-	690	3	17	9	N	15					66

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					52
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					52
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					52
12	465	N	449	-0-	-16	-0-	449	2			N	-0-					52
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					52
02	420	N	382	-0-	-38	-0-	382	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. //CONT.// 701555
HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48685	X	48685	-0-	-0-	-0-	48561	2	124	9	N	113					280
10	24460	X	24460	-0-	-0-	-0-	24460	2			N	-0-					280
11	37422	X	37422	-0-	-0-	-0-	37400	2	22	9	N	20	197	1			103
12	47909	X	47909	-0-	-0-	-0-	47614	2	295	9	N	268					371
01	238	X	238	-0-	-0-	-0-	238	2			N	-0-	171	1			200
02	24220	X	17307	-0-	-6913	-0-	17059	2	248	9	N	225					425

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	N	779	-0-	-0-	-0-	16	1	763	2	N	-0-					15
10	777	N	777	-0-	-0-	-0-	20	1	757	2	N	-0-					15
11	917	N	917	-0-	-0-	-0-	917	2			N	-0-					15
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					15
01	775	N	720	-0-	-55	-0-	720	2			N	-0-					15
02	868	N	644	-0-	-224	-0-	25	1	619	2	N	-0-					15

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1879	-0-	-341	-0-	1879	2			N	-0-					-0-
10	2511	N	2214	-0-	-297	-0-	2214	2			N	-0-					-0-
11	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
12	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
01	2201	N	1782	-0-	-419	-0-	1782	2			N	-0-					-0-
02	2380	N	1140	-0-	-1240	-0-	1140	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1470	-0-	-0-	-0-	3	1	1467	2	N	-0-					22
10	1736	N	1126	-0-	-610	-0-	2	1	1124	2	N	-0-					22
11	1800	N	1542	-0-	-258	-0-	2	1	1540	2	N	-0-					22
12	1583	N	1583	-0-	-0-	-0-	3	1	1580	2	N	-0-					22
01	1631	N	1631	-0-	-0-	-0-	3	1	1628	2	N	-0-					22
*02	1459	N	1459	-0-	-0-	-0-	3	1	1456	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3173	-0-	-157	-0-	130	1	3043	2	N	-0-					-0-
10	3441	X	3390	-0-	-51	-0-	130	1	3260	2	N	-0-					-0-
11	3000	X	2810	-0-	-190	-0-	104	1	2706	2	N	-0-					-0-
12	3286	X	2749	-0-	-537	-0-	130	1	2619	2	N	-0-					-0-
01	3317	X	3238	-0-	-79	-0-	130	1	3108	2	N	-0-					-0-
02	2996	X	2978	-0-	-18	-0-	130	1	2660	2	N	171	151	1			20
							188	9									

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/29/2018 - P/A 10/29/18

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2603	-0-	-277	-0-	59	1	2544	2	N	-0-					-0-
10	2976	X	2513	-0-	-463	-0-	2513	2			N	-0-					-0-
11	2880	X	2590	-0-	-290	-0-	2590	2			N	-0-					-0-
12	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					-0-
01	2976	X	2947	-0-	-29	-0-	2947	2			N	-0-					-0-
*02	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	1147	N	1147	-0-	-0-	-0-	130	1	1017	2	N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	130	1	203	2	N	-0-					-0-
12	1291	N	1291	-0-	-0-	-0-	130	1	1161	2	N	-0-					-0-
01	1391	N	1391	-0-	-0-	-0-	130	1	1261	2	N	-0-					-0-
*02	1243	N	1243	-0-	-0-	-0-	130	1	1113	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1271	-0-	-139	-0-	1271	2			N	-0-					1
10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					1
11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					1
12	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					1
01	1488	N	1291	-0-	-197	-0-	1291	2			N	-0-					1
02	1316	N	1124	-0-	-192	-0-	1124	2			N	-0-					1

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

09	900	N	862	-0-	-38	-0-	862	2			N	-0-					2
10	899	N	851	-0-	-48	-0-	851	2			N	-0-					2
11	900	N	894	-0-	-6	-0-	894	2			N	-0-					2
12	899	N	854	-0-	-45	-0-	854	2			N	-0-					2
01	931	N	931	-0-	-0-	-0-	931	2			N	-0-					2
02	840	N	729	-0-	-111	-0-	729	2			N	-0-					2

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

09	240	N	125	-0-	-115	-0-	125	2			Y	-0-					-0-
10	527	N	177	-0-	-350	-0-	177	2			Y	-0-					-0-
11	660	N	91	-0-	-569	-0-	91	2			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

09	750	N	488	-0-	-262	-0-	488	2			N	-0-					-0-
10	806	N	711	-0-	-95	-0-	711	2			N	-0-					-0-
11	750	N	681	-0-	-69	-0-	681	2			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
01	713	N	580	-0-	-133	-0-	580	2			N	-0-					-0-
02	644	N	478	-0-	-166	-0-	478	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	54	-0-	-906	-0-	54	2			N	-0-					4
10	992	N	44	-0-	-948	-0-	44	2			N	-0-					4
11	720	N	183	-0-	-537	-0-	183	2			N	-0-					4
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					4
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					4
02	168	N	-0-	-0-	-168	-0-					N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	33	-0-	-57	-0-	33	2			N	-0-					1
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					1
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					1
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					1
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					1
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	2			Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
02	336	N	168	-0-	-168	-0-	168	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-
10	1209	N	1194	-0-	-15	-0-	1194	2			N	-0-					-0-
11	1170	N	1151	-0-	-19	-0-	1151	2			N	-0-					-0-
12	1209	N	1164	-0-	-45	-0-	1164	2			N	-0-					-0-
01	1209	N	1196	-0-	-13	-0-	1196	2			N	-0-					-0-
*02	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

09	3324	X	3324	-0-	-0-	-0-	3310	3	14	9	N	13					230
10	3429	X	3429	-0-	-0-	-0-	3410	3	19	9	N	17					247
11	3292	X	3292	-0-	-0-	-0-	3292	3			N	-0-	193	1			54
12	3441	X	3341	-0-	-100	-0-	3327	3	14	9	N	13					67
01	3441	X	3132	-0-	-309	-0-	3123	3	9	9	N	8					75
02	3108	X	2986	-0-	-122	-0-	2978	3	8	9	N	7					82

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL ENERGY CORPORATION 924319
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	1054	N	1024	-0-	-30	-0-	1024	2			N	-0-					-0-
11	990	N	923	-0-	-67	-0-	923	2			N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
01	1023	N	922	-0-	-101	-0-	922	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILL ENERGY CORPORATION //CONT.// 924319
COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					26
10	1643	N	1172	-0-	-471	-0-	1172	2			N	-0-					26
11	1530	N	1455	-0-	-75	-0-	1455	2			N	-0-					26
12	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					26
01	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					26
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					19
10	454	N	454	-0-	-0-	-0-	440	3	14	9	N	13					32
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					32
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					32
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					32
02	392	N	232	-0-	-160	-0-	232	3			N	-0-					32

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	66	-0-	-414	-0-	65	2	1	9	N	1					57
10	434	N	162	-0-	-272	-0-	162	2			N	-0-					57
11	480	N	190	-0-	-290	-0-	190	2			N	-0-					57
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					57
01	155	N	10	-0-	-145	-0-	10	2			N	-0-					57
02	168	N	-0-	-0-	-168	-0-					N	-0-					57

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	-0-	-0-	-360	-0-					N	5					19
10	186	N	-0-	-0-	-186	-0-					N	1					20
11	390	N	168	-0-	-222	-0-	168	2			N	-0-					20
12	72	N	72	-0-	-0-	-0-	70	2	2	9	N	2					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	168	N	-0-	-0-	-168	-0-					N	-0-					22

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	31	N	-0-	-0-	-31	-0-					N	-0-					30
11	30	N	-0-	-0-	-30	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	103					133

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	188	-0-	-232	-0-	187	2	1	9	N	1					71
10	310	N	293	-0-	-17	-0-	293	2			N	-0-					71
11	390	N	117	-0-	-273	-0-	117	2			N	-0-					71
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					71
01	279	N	41	-0-	-238	-0-	41	2			N	-0-	64	1			7
02	112	N	-0-	-0-	-112	-0-					N	-0-					7

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	290	-0-	-190	-0-	290	2			N	-0-					35
10	465	N	280	-0-	-185	-0-	280	2			N	-0-					35
11	420	N	360	-0-	-60	-0-	359	2	1	9	N	1					36
12	310	N	258	-0-	-52	-0-	258	2			N	-0-					36
01	279	N	251	-0-	-28	-0-	249	2	2	9	N	2					38
02	336	N	188	-0-	-148	-0-	188	2			N	-0-					38

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2609	-0-	-31	-0-	2609	2			N	-0-					19
10	2728	N	2677	-0-	-51	-0-	2677	2			N	-0-					19
11	2640	N	2548	-0-	-92	-0-	2546	2	2	9	N	2					21
12	2697	N	2521	-0-	-176	-0-	2518	2	3	9	N	3					24
01	2666	N	2273	-0-	-393	-0-	2270	2	3	9	N	3					27
02	2380	N	1935	-0-	-445	-0-	1926	2	9	9	N	8					35

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	140	-0-	-520	-0-	140	2			N	-0-					44
10	527	N	183	-0-	-344	-0-	183	2			N	-0-					44
11	420	N	268	-0-	-152	-0-	268	2			N	-0-					44
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					44
01	186	N	45	-0-	-141	-0-	45	2			N	-0-					44
02	252	N	100	-0-	-152	-0-	99	2	1	9	N	1					45

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	429	-0-	-171	-0-	423	2	6	9	N	5					26
10	651	N	577	-0-	-74	-0-	577	2			N	-0-					26
11	570	N	522	-0-	-48	-0-	522	2			N	-0-					26
12	434	N	335	-0-	-99	-0-	335	2			N	-0-					26
01	589	N	401	-0-	-188	-0-	401	2			N	-0-					26
02	476	N	334	-0-	-142	-0-	334	2			N	-0-					26

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

09	1560	N	1179	-0-	-381	-0-	1179	2			N	-0-					80
10	1581	N	1254	-0-	-327	-0-	1246	2	8	9	N	7					87
11	1440	N	1176	-0-	-264	-0-	1174	2	2	9	N	2					89
12	1209	N	1189	-0-	-20	-0-	1189	2			N	-0-					89
01	1240	N	541	-0-	-699	-0-	541	2			N	-0-					89
02	1092	N	1086	-0-	-6	-0-	1086	2			N	-0-					89

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

09	540	N	371	-0-	-169	-0-	371	2			N	-0-					70
10	527	N	300	-0-	-227	-0-	300	2			N	-0-					70
11	450	N	440	-0-	-10	-0-	437	2	3	9	N	3					73
12	575	N	575	-0-	-0-	-0-	574	2	1	9	N	1					74
01	524	N	524	-0-	-0-	-0-	518	2	6	9	N	5					79
*02	431	N	431	-0-	-0-	-0-	430	2	1	9	N	1					80

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

09	240	N	20	-0-	-220	-0-	13	2	7	9	N	6					51
10	217	N	59	-0-	-158	-0-	59	2			N	-0-					51
11	330	N	70	-0-	-260	-0-	67	2	3	9	N	3					54
12	48	N	48	-0-	-0-	-0-	47	2	1	9	N	1					55
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					55
02	56	N	-0-	-0-	-56	-0-					N	-0-					55

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

09	960	N	664	-0-	-296	-0-	663	2	1	9	N	1					52
10	1085	N	891	-0-	-194	-0-	890	2	1	9	N	1					53
11	900	N	897	-0-	-3	-0-	890	2	7	9	N	6					59
12	682	N	483	-0-	-199	-0-	482	2	1	9	N	1					60
01	899	N	790	-0-	-109	-0-	784	2	6	9	N	5					65
02	840	N	538	-0-	-302	-0-	536	2	2	9	N	2					67

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	296	-0-	-574	-0-	296	2			N	-0-					6
10	930	N	393	-0-	-537	-0-	393	2			N	-0-					6
11	750	N	415	-0-	-335	-0-	415	2			N	-0-					6
12	486	N	486	-0-	-0-	-0-	486	2			N	-0-					6
01	403	N	154	-0-	-249	-0-	151	2	3	9	N	3					9
02	392	N	184	-0-	-208	-0-	183	2	1	9	N	1					10

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

09	450	N	65	-0-	-385	-0-	61	3	4	9	N	4					77
10	465	N	157	-0-	-308	-0-	157	3			N	-0-					77
11	510	N	195	-0-	-315	-0-	195	3			N	-0-					77
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					77
01	155	N	-0-	-0-	-155	-0-					N	-0-					77
02	196	N	3	-0-	-193	-0-	3	3			N	-0-					77

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

09	1050	N	304	-0-	-746	-0-	303	3	1	9	N	1					55
10	1023	N	457	-0-	-566	-0-	457	3			N	-0-					55
11	840	N	596	-0-	-244	-0-	596	3			N	-0-					55
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					55
01	465	N	343	-0-	-122	-0-	342	3	1	9	N	1					56
02	560	N	307	-0-	-253	-0-	307	3			N	-0-					56

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

09	540	N	286	-0-	-254	-0-	285	3	1	9	N	1					61
10	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					61
11	1346	N	1346	-0-	-0-	-0-	1343	3	3	9	N	3					64
12	983	N	983	-0-	-0-	-0-	979	3	4	9	N	4					68
01	1395	N	500	-0-	-895	-0-	500	3			N	-0-					68
02	1260	N	539	-0-	-721	-0-	533	3	6	9	N	5					73

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

09	360	N	282	-0-	-78	-0-	273	3	9	9	N	8					92
10	620	N	38	-0-	-582	-0-	38	3			N	-0-					92
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					92
12	279	N	109	-0-	-170	-0-	109	3			N	-0-					92
01	397	N	397	-0-	-0-	-0-	394	3	3	9	N	3					95
02	336	N	321	-0-	-15	-0-	315	3	6	9	N	5					100

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2703	-0-	-267	-0-	158	1	2514	3	N	28					73
							31	9									
10	3069	X	2362	-0-	-707	-0-	164	1	2197	3	N	1					74
							1	9									
11	2970	X	2643	-0-	-327	-0-	158	1	2481	3	N	4					78
							4	9									
12	3069	X	2941	-0-	-128	-0-	164	1	2756	3	N	19					97
							21	9									
01	3038	X	2826	-0-	-212	-0-	164	1	2640	3	N	20					117
							22	9									
02	2520	X	2034	-0-	-486	-0-	148	1	1879	3	N	6					123
							7	9									

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

09	900	N	136	-0-	-764	-0-	136	3			N	-0-					108
10	589	N	21	-0-	-568	-0-	21	3			N	-0-					108
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					108
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					108
01	280	N	280	-0-	-0-	-0-	277	3	3	9	N	3					111
02	476	N	200	-0-	-276	-0-	200	3			N	-0-					111

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

09	150	N	-0-	-0-	-150	-0-					N	-0-					17
10	155	N	98	-0-	-57	-0-	98	2			N	-0-					17
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					17
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					17
01	93	N	46	-0-	-47	-0-	46	2			N	-0-					17
02	84	N	30	-0-	-54	-0-	30	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

09	540	N	467	-0-	-73	-0-	467	2			N	-0-					16
10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					16
11	510	N	414	-0-	-96	-0-	414	2			N	-0-					16
12	427	N	427	-0-	-0-	-0-	427	2			N	-0-					16
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					16
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	283	-0-	-317	-0-	283	2			N	-0-					104
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					104
11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					104
12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					104
01	713	N	456	-0-	-257	-0-	456	2			N	-0-					104
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					104

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	881	N	881	-0-	-0-	-0-	879	2	2	9	N	2					30
10	1356	N	1356	-0-	-0-	-0-	1354	2	2	9	N	2					32
11	630	N	354	-0-	-276	-0-	354	2			N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	651	N	-0-	-0-	-651	-0-					N	-0-					32
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					32

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	980	-0-	-820	-0-	980	2			N	-0-					83
10	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					83
11	1865	N	1865	-0-	-0-	-0-	1846	2	19	9	N	17					100
12	1807	N	1807	-0-	-0-	-0-	1793	2	14	9	N	13					113
01	1984	N	1829	-0-	-155	-0-	1826	2	3	9	N	3					116
02	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					116

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	608	-0-	-652	-0-	608	2			N	-0-					16
10	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					16
11	1170	N	906	-0-	-264	-0-	906	2			N	-0-					16
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					16
01	1178	N	968	-0-	-210	-0-	968	2			N	-0-					16
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					5
10	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					5
11	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					5
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					5
01	1364	N	1042	-0-	-322	-0-	1042	2			N	-0-					5
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT					5

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	6					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	6					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	6					N	-0-					16
12	14B2 EXT	-0-	-0-	-0-	6					N	-0-					16
01	14B2 EXT	-0-	-0-	-0-	6					N	-0-					16
02	14B2 EXT	NO RPT	-0-	-0-	6					N	NO RPT					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

09	630 #	34	-0-	-596	-0-	34	2			N	-0-					48
10	651 #	632	-0-	-19	-0-	632	2			N	-0-					48
11	570 #	445	-0-	-125	-0-	445	2			N	-0-					48
12	558 #	383	-0-	-175	-0-	383	2			N	-0-					48
01	620 #	250	-0-	-370	-0-	250	2			N	-0-					48
02	560 #	6	-0-	-554	-0-	6	2			N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

09	34 R	34	-0-	-0-	-0-	6	1	28	2	N	-0-					75
10	33 R	33	-0-	-0-	-0-	6	1	27	2	N	-0-					75
11	36 R	36	-0-	-0-	-0-	3	1	33	2	N	-0-					75
12	31 #	27	-0-	-4	-0-	3	1	24	2	N	-0-					75
01	31 #	26	-0-	-5	-0-	4	1	22	2	N	-0-					75
02	28 #	20	-0-	-8	-0-	3	1	17	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (WHITE DOLOMITE) //CONT.// 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	514	-0-	-776	-0-	10	1	504	2	N	-0-					316
10	1085	X	381	-0-	-704	-0-	10	1	371	2	N	-0-					316
11	780	X	371	-0-	-409	-0-	10	1	361	2	N	-0-					316
12	589	X	249	-0-	-340	-0-	10	1	239	2	N	-0-					316
01	558	X	5	-0-	-553	-0-	5	2			N	-0-					316
02	476	X	5	-0-	-471	-0-	5	2			N	-0-					316

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/07/2018 - P/A 09/07/2018

JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90

PLUGGED AND ABANDONED_____ 11/08/2017 - PLUGGED 11/08/17

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					17
10	372	N	-0-	-0-	-372	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	614	-0-	-46	-0-	1	1	613	2	N	-0-					17
10	682	N	612	-0-	-70	-0-	1	1	611	2	N	-0-					17
11	630	N	588	-0-	-42	-0-	1	1	587	2	N	-0-					17
12	620	N	594	-0-	-26	-0-	1	1	593	2	N	-0-					17
01	620	N	608	-0-	-12	-0-	1	1	607	2	N	-0-					17
02	560	N	548	-0-	-12	-0-	1	1	547	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	8	-0-	8	8	8	3			N	-0-					-0-
12	14B2	EXT	83	-0-	83	91	83	3			N	-0-					-0-
01	1099	X	1008	-0-	-91	-0-	1008	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	44	-0-	-16	-0-	44	2			N	-0-					90
10	62	#	43	-0-	-19	-0-	43	2			N	-0-					90
11	60	#	49	-0-	-11	-0-	49	2			N	-0-					90
12	62	#	40	-0-	-22	-0-	40	2			N	-0-					90
01	62	#	42	-0-	-20	-0-	42	2			N	-0-					90
02	56	#	35	-0-	-21	-0-	35	2			N	-0-					90

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-					105
10	1426	N	1241	-0-	-185	-0-	1241	2			N	-0-					105
11	1200	N	1158	-0-	-42	-0-	1158	2			N	-0-					105
12	1116	N	939	-0-	-177	-0-	939	2			N	-0-					105
01	1240	N	912	-0-	-328	-0-	912	2			N	-0-					105
02	1092	N	822	-0-	-270	-0-	822	2			N	-0-					105

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	742	-0-	-38	-0-	742	2			N	-0-					207
10	806	N	783	-0-	-23	-0-	783	2			N	-0-					207
11	770	N	770	-0-	-0-	-0-	770	2			N	-0-					207
12	775	N	704	-0-	-71	-0-	704	2			N	-0-					207
01	775	N	748	-0-	-27	-0-	748	2			N	-0-					207
02	728	N	685	-0-	-43	-0-	685	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

09	780	N	755	-0-	-25	-0-	755	2			N	-0-					189
10	806	N	787	-0-	-19	-0-	787	2			N	-0-					189
11	780	N	757	-0-	-23	-0-	757	2			N	-0-					189
12	775	N	732	-0-	-43	-0-	732	2			N	-0-					189
01	791	N	791	-0-	-0-	-0-	791	2			N	-0-					189
02	700	N	645	-0-	-55	-0-	645	2			N	-0-					189

BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					62
10	806	N	443	-0-	-363	-0-	443	2			N	-0-					62
11	604	N	604	-0-	-0-	-0-	576	2	28	4	N	-0-					62
12	549	N	549	-0-	-0-	-0-	14	1	535	2	N	-0-					62
*01	434	N	394	-0-	-40	-0-	14	1	380	2	N	-0-					62
02	560	N	284	-0-	-276	-0-	12	1	272	2	N	-0-					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

09	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-
10	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
11	270	N	187	-0-	-83	-0-	187	2			N	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
02	168	N	138	-0-	-30	-0-	138	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					70
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					70
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					70
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					70
01	310	N	128	-0-	-182	-0-	128	2			N	-0-					70
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					70

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					44
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					44
11	630	N	581	-0-	-49	-0-	581	2			N	-0-					44
12	751	N	751	-0-	-0-	-0-	751	2			N	-0-					44
01	558	N	539	-0-	-19	-0-	190	1	349	2	N	-0-					44
*02	753	N	753	-0-	-0-	-0-	270	1	461	2	N	20					64
							22	9									

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	4095	-0-	-165	-0-	10	1	4085	2	N	-0-					170
10	4371	X	4199	-0-	-172	-0-	10	1	4189	2	N	-0-					170
11	4170	X	3977	-0-	-193	-0-	10	1	3967	2	N	-0-					170
12	4278	X	4131	-0-	-147	-0-	10	1	4121	2	N	-0-					170
01	4247	X	4041	-0-	-206	-0-	10	1	4031	2	N	-0-					170
02	3836	X	3565	-0-	-271	-0-	10	1	3555	2	N	-0-					170

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					228
10	0		-0-	-0-	-0-	-0-					N	-0-					228
11	0		-0-	-0-	-0-	-0-					N	-0-					228
12	0		-0-	-0-	-0-	-0-					N	-0-	228	7			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/21/2013

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1031	-0-	-319	-0-	24	1	1007	2	N	-0-					43
10	1488	N	1461	-0-	-27	-0-	31	1	1430	2	N	-0-					43
11	1320	N	1244	-0-	-76	-0-	30	1	1214	2	N	-0-					43
12	1279	N	1279	-0-	-0-	-0-	30	1	1228	2	N	19					62
							21	9									
01	1457	N	946	-0-	-511	-0-	31	1	912	2	N	3					65
							3	9									
02	1148	N	977	-0-	-171	-0-	28	1	949	2	N	-0-					65

TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	139	2			Y	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
11	150	N	71	-0-	-79	-0-	71	2			Y	-0-					-0-
12	155	N	93	-0-	-62	-0-	93	2			Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1183	-0-	-47	-0-	1183	2			N	-0-					89
10	1240	N	1218	-0-	-22	-0-	1218	2			N	-0-					89
11	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					89
12	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					89
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					89
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					89

WINRIGHT RESOURCES OPERATING,LLC 932471
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	346	-0-	-134	-0-	346	3			N	-0-					173
10	496	N	311	-0-	-185	-0-	311	3			N	-0-					173
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					173
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-	165	1			8
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					8
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					8

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					7
10	248	N	198	-0-	-50	-0-	198	2			N	-0-					7
11	210	N	180	-0-	-30	-0-	179	2	1	9	N	1					8
12	186	N	121	-0-	-65	-0-	121	2			N	-0-					8
01	186	N	148	-0-	-38	-0-	145	2	3	9	N	3					11
02	168	N	153	-0-	-15	-0-	151	2	2	9	N	2					13

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					40
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					40
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					40
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					40
01	806	N	490	-0-	-316	-0-	490	3			N	-0-					40
02	560	N	282	-0-	-278	-0-	282	3			N	-0-					40

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	190	-0-	-20 B	-0-	190	2			N	-0-					-0-
10	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
12	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
02	168	N	81	-0-	-87 B	-0-	81	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	200	-0-	-70	-0-	200	2			N	-0-					50
10	248	N	207	-0-	-41	-0-	207	2			N	-0-					50
11	240	N	193	-0-	-47	-0-	193	2			N	-0-					50
12	217	N	180	-0-	-37	-0-	180	2			N	-0-					50
01	217	N	150	-0-	-67	-0-	150	2			N	-0-					50
02	168	N	105	-0-	-63	-0-	105	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1393	-0-	-377	-0-	1393	2			N	-0-					196
10	1829	N	1504	-0-	-325	-0-	1504	2			N	-0-					196
11	1650	N	1493	-0-	-157	-0-	1493	2			N	-0-					196
12	1426	N	1339	-0-	-87	-0-	1339	2			N	-0-					196
01	1519	N	722	-0-	-797	-0-	722	2			N	-0-					196
02	1400	N	1188	-0-	-212	-0-	1188	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
10	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
11	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
12	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
01	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
*02	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					20
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					20
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					20
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					20
*01	31	N	16	-0-	-15	-0-	16	3			N	-0-					20
*02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					20

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2464	X	2464	-0-	-0-	-0-	2464	3			N	-0-					5
10	2232	X	1628	-0-	-604	-0-	1615	3	13	4	N	-0-					5
11	2428	X	2428	-0-	-0-	-0-	2428	3			N	-0-					5
12	2466	N	2466	-0-	-0-	-0-	13	1	2453	3	N	-0-					5
*01	2395	N	2395	-0-	-0-	-0-	13	1	2382	3	N	-0-					5
02	2016	N	1974	-0-	-42	-0-	12	1	1962	3	N	-0-					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	837	N	804	-0-	-33	-0-	804	2			N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
01	806	N	571	-0-	-235	-0-	571	2			N	-0-					-0-
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

09	30	N	-0-	-0-	-30	-0-					N	-0-					3
10	9	N	-0-	-0-	-9	-0-					N	-0-					3
11	10	N	-0-	-0-	-10	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	461	-0-	-79	-0-	461	2			Y	-0-					15
10	558	N	515	-0-	-43	-0-	515	2			Y	-0-					15
11	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					15
12	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					15
01	527	N	466	-0-	-61	-0-	466	2			Y	-0-					15
02	532	N	472	-0-	-60	-0-	472	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	980	N	980	-0-	-0-	-0-	50	1	930	2	N	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	155	1	953	2	N	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	150	1	1029	2	N	-0-					-0-
12	1023	N	971	-0-	-52	-0-	155	1	816	2	N	-0-					-0-
01	1279	N	1279	-0-	-0-	-0-	155	1	1124	2	N	-0-					-0-
02	1092	N	1039	-0-	-53	-0-	140	1	899	2	N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	820	-0-	-50	-0-	820	2			N	-0-					-0-
10	775	N	573	-0-	-202	-0-	573	2			N	-0-					-0-
11	810	N	453	-0-	-357	-0-	453	2			N	-0-					-0-
12	837	N	434	-0-	-403	-0-	434	2			N	-0-					-0-
01	558	N	489	-0-	-69	-0-	489	2			N	-0-					-0-
*02	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1877	-0-	-103	-0-	1877	2			N	-0-					-0-
10	2139	N	1499	-0-	-640	-0-	1499	2			N	-0-					-0-
11	2040	N	1169	-0-	-871	-0-	1169	2			N	-0-					-0-
12	1953	N	952	-0-	-1001	-0-	952	2			N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
02	1092	N	642	-0-	-450	-0-	642	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	413	-0-	-37	-0-	413	2			N	-0-					-0-
10	465	N	323	-0-	-142	-0-	323	2			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	146	-0-	-244	-0-	146	2			N	-0-					156
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					156
11	240	N	213	-0-	-27	-0-	213	2			N	-0-					156
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					156
01	279	N	210	-0-	-69	-0-	210	2			N	-0-					156
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					156

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	481	-0-	-269	-0-	481	3			N	-0-					-0-
10	651	N	155	-0-	-496	-0-	155	3			N	-0-					-0-
11	510	N	121	-0-	-389	-0-	121	3			N	-0-					-0-
12	496	N	309	-0-	-187	-0-	309	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
02	224	N	50	-0-	-174	-0-	50	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	X	724	-0-	-986	-0-	724	2			N	-0-					-0-
10	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
11	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
12	2213	X	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
01	1767	X	1466	-0-	-301	-0-	1466	2			N	-0-					-0-
*02	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	188	-0-	-22	-0-	60	1	128	2	N	-0-					100
10	310	N	160	-0-	-150	-0-	62	1	98	2	N	-0-					100
11	240	N	130	-0-	-110	-0-	58	1	72	2	N	-0-					100
12	195	N	195	-0-	-0-	-0-	52	1	135	2	N	7					107
							8	9									
01	155	N	143	-0-	-12	-0-	62	1	75	2	N	5					112
							6	9									
*02	192	N	192	-0-	-0-	-0-	56	1	129	2	N	6					118
							7	9									

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
JTL OPERATING CO., INC 448052
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
10	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
11	7500		17555	-0-	10055 B	10055	17555	3			N	-0-					-0-
12	7750		17693	-0-	9943 B	19998	17693	3			N	-0-					-0-
01	7750		17490	-0-	9740 B	29738	17490	3			N	-0-					-0-
*02	7000		11498	-0-	4498 B	34236	11498	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1530	-0-	-300 B	-50392	1530	3			N	-0-					-0-
10	1860	N	1688	-0-	-172 B	-50392	1688	3			N	-0-					-0-
11	1650	N	1630	-0-	-20 B	-50392	1630	3			N	-0-					-0-
12	1581	N	523	-0-	-1058 B	-50392	523	3			N	-0-					-0-
*01	1674	N	-0-	-0-	-1674 B	-50392					N	-0-					-0-
02	1512	N	-0-	-0-	-1512 B	-50392					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	837	N	270	-0-	-567	-0-	270	2			N	-0-					-0-
11	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
02	644	N	392	-0-	-252	-0-	392	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	-0-	-0-	-3090	-0-					N	-0-					-0-
10	3193	X	993	-0-	-2200	-0-	993	2			N	-0-					-0-
11	3360	X	3176	-0-	-184	-0-	3176	2			N	-0-					-0-
12	3472	X	3349	-0-	-123	-0-	3349	2			N	-0-					-0-
01	3472	X	3135	-0-	-337	-0-	3135	2			N	-0-					-0-
02	2968	X	2501	-0-	-467	-0-	2501	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	558	N	71	-0-	-487	-0-	71	2			N	-0-					-0-
11	540	N	497	-0-	-43	-0-	497	2			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
02	476	N	317	-0-	-159	-0-	317	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	868	N	250	-0-	-618	-0-	250	2			N	-0-					-0-
11	840	N	674	-0-	-166	-0-	674	2			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	616	N	570	-0-	-46	-0-	570	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	124	N	20	-0-	-104	-0-	20	2			N	-0-					-0-
11	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	372	N	172	-0-	-200	-0-	172	2			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
*02	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	89	-0-	-571	-0-	89	2			N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
11	720	N	554	-0-	-166	-0-	554	2			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
01	868	N	746	-0-	-122	-0-	746	2			N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	414	-0-	-456	-0-	414	2			N	-0-					-0-
10	775	N	481	-0-	-294	-0-	481	2			N	-0-					-0-
11	840	N	790	-0-	-50	-0-	790	2			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
01	496	N	245	-0-	-251	-0-	245	2			N	-0-					-0-
02	728	N	32	-0-	-696	-0-	32	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1324	N	1324	-0-	-0- B	-0-	1294	3	30	9	N	27					107
10	1426	N	1330	-0-	-96 B	-0-	1330	3			N	-0-					107
11	1290	N	1282	-0-	-8 B	-0-	1282	3			N	-0-					107
12	1364	N	1317	-0-	-47 B	-0-	1317	3			N	-0-					107
01	1407	N	1407	-0-	-0- B	-0-	1363	3	44	9	N	40					147
*02	1272	N	1272	-0-	-0- B	-0-	1220	3	52	9	N	47					194

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	594	-0-	-6 B	-0-	60	1	534	2	N	-0-					149
10	620	N	613	-0-	-7 B	-0-	62	1	551	2	N	-0-					149
11	580	N	580	-0-	-0- B	-0-	60	1	520	2	N	-0-					149
12	620	N	525	-0-	-95 B	-0-	60	1	465	2	N	-0-					149
01	620	N	587	-0-	-33 B	-0-	60	1	527	2	N	-0-					149
02	532	N	474	-0-	-58 B	-0-	48	1	425	2	N	1					150
							1	9									

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					95
10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					95
11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					95
12	341	N	273	-0-	-68 B	-0-	273	2			N	-0-					95
01	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					95
02	308	N	NO RPT	-0-	-308 B	-0-					N	NO RPT					95

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	534	-0-	-6 B	-530	534	2			N	-0-					184
10	465	N	266	-0-	-199 B	-530	266	2			N	-0-					184
11	390	N	-0-	-0-	-390 B	-530					N	-0-					184
12	558	N	-0-	-0-	-558 B	-530					N	-0-					184
01	279	N	-0-	-0-	-279 B	-530					N	-0-					184
02	0	N	NO RPT	-0-	-0- B	-530					N	NO RPT					184

TABULA RASA ENERGY, LLC 834332
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	70					158

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1121	N	1121	-0-	-0- B	-0-	1086	3	35	9	N	32					266
10	1250	N	1250	-0-	-0- B	-0-	1228	3	22	9	N	20					286
11	1179	N	1179	-0-	-0- B	-0-	1161	3	18	9	N	16	188	1			114
12	1240	N	1240	-0-	-0- B	-0-	1183	3	57	9	N	52					166
01	1323	N	1323	-0-	-0- B	-0-	1239	3	84	9	N	76					242
*02	1115	N	1115	-0-	-0- B	-0-	1089	3	26	9	N	24					266

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					60
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					60
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					60
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					60
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 02/27/2018 - P/A 02/27/2018

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

09	480 N	480	-0-	-0-	B	-0-	480	2			Y	-0-					295
10	524 N	524	-0-	-0-	B	-0-	524	2			Y	-0-					295
11	458 N	458	-0-	-0-	B	-0-	452	2	6	9	Y	5					300
12	494 N	494	-0-	-0-	B	-0-	494	2			Y	-0-					300
01	702 N	702	-0-	-0-	B	-0-	690	2	12	9	Y	11					311
02	420 N	NO RPT	-0-	-420	B	-0-					Y	NO RPT					311

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

09	0 N	-0-	-0-	-0-	B	-4993					N	-0-					241
10	0 N	-0-	-0-	-0-	B	-4993					N	-0-					241
11	0 N	-0-	-0-	-0-	B	-4993					N	-0-					241
12	0 N	-0-	-0-	-0-	B	-4993					N	-0-					241
01	0 N	-0-	-0-	-0-	B	-4993					N	-0-					241
02	0 N	NO RPT	-0-	-0-	B	-4993					N	NO RPT					241

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

09	300 N	-0-	-0-	-300	B	-0-					N	-0-					30
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					30
11	300 N	-0-	-0-	-300	B	-0-					N	-0-					30
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					30
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					30
02	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					30

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1180	-0-	-170	-0-	1168	2	12	9	N	11					131
10	1271	N	1179	-0-	-92	-0-	1172	2	7	9	N	6					137
11	1260	N	1165	-0-	-95	-0-	1140	2	25	9	N	23	137	1			23
12	1359	N	1359	-0-	-0-	-0-	1340	2	19	9	N	17					40
01	1223	N	1223	-0-	-0-	-0-	1199	2	24	9	N	22					62
02	1092	N	962	-0-	-130	-0-	945	2	17	9	N	15					77

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

09	753	N	753	-0-	-0-	-0-	750	2	3	9	N	3					157
10	806	N	759	-0-	-47	-0-	755	2	4	9	N	4					161
11	749	N	749	-0-	-0-	-0-	735	2	14	9	N	13					174
12	775	N	621	-0-	-154	-0-	615	2	6	9	N	5					179
01	775	N	775	-0-	-0-	-0-	766	2	9	9	N	8					187
*02	705	N	705	-0-	-0-	-0-	694	2	11	9	N	10					197

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

09	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					90
10	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					90
11	1530	N	1526	-0-	-4	-0-	1526	2			N	-0-					90
12	1559	N	1559	-0-	-0-	-0-	12	1	1547	2	N	-0-					90
*01	1600	N	1600	-0-	-0-	-0-	12	1	1588	2	N	-0-					90
02	1428	N	1407	-0-	-21	-0-	11	1	1396	2	N	-0-					90

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					18
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					18
11	510	N	506	-0-	-4	-0-	506	3			N	-0-					18
12	527	N	523	-0-	-4	-0-	523	3			N	-0-					18
*01	527	N	523	-0-	-4	-0-	523	3			N	-0-					18
02	476	N	467	-0-	-9	-0-	467	3			N	-0-					18

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

09	510	N	421	-0-	-89	-0-	421	3			N	-0-					48
10	434	N	404	-0-	-30	-0-	404	3			N	-0-					48
11	480	N	386	-0-	-94	-0-	386	3			N	-0-					48
12	434	N	383	-0-	-51	-0-	13	1	370	3	N	-0-					48
*01	403	N	377	-0-	-26	-0-	13	1	364	3	N	-0-					48
*02	579	N	579	-0-	-0-	-0-	11	1	568	3	N	-0-					48

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	21	5			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					20
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					20
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					20
12	372	N	314	-0-	-58	-0-	314	3			N	-0-					20
*01	743	N	743	-0-	-0-	-0-	372	3	371	4	N	-0-					20
*02	860	N	860	-0-	-0-	-0-	364	3	496	4	N	-0-					20

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

09	1956	N	1956	-0-	-0-	-0-	370	1	1564	3	N	20					199
							22	9									
10	2108	N	2012	-0-	-96	-0-	385	1	1627	3	N	-0-					199
11	1800	N	1486	-0-	-314	-0-	428	1	1058	3	N	-0-	22	1			177
12	2015	N	1935	-0-	-80	-0-	457	1	1478	3	N	-0-					177
01	2015	N	1802	-0-	-213	-0-	419	1	1383	3	N	-0-					177
02	1400	N	387	-0-	-1013	-0-	302	1	85	9	N	77					254

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

09	975	N	975	-0-	-0-	-0-	266	1	700	3	N	8					134
							9	9									
10	1027	N	1027	-0-	-0-	-0-	275	1	722	3	N	27					161
							30	9									
11	1062	N	1062	-0-	-0-	-0-	341	1	663	3	N	53					214
							58	9									
12	1238	N	1238	-0-	-0-	-0-	350	1	874	3	N	13					227
							14	9									
*01	1589	N	1589	-0-	-0-	-0-	390	1	1199	3	N	-0-	93	1			134
02	980	N	313	-0-	-667	-0-	302	1	11	9	N	10	115	1			29

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1191	-0-	-99	-0-	1185	2	6	9	N	5	131	1	4	8	27
10	1302	N	1225	-0-	-77	-0-	1225	2			N	-0-					27
11	1290	N	1177	-0-	-113	-0-	1176	2	1	9	N	1					28
12	1240	N	1169	-0-	-71	-0-	1134	2	35	9	N	32					60
01	1240	N	1229	-0-	-11	-0-	1210	2	19	9	N	17					77
*02	1142	N	1142	-0-	-0-	-0-	1120	2	22	9	N	20					97

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

09	150	N	150	-0-	-0-	-0-	150	2			N	-0-	42	1			9
10	777	N	777	-0-	-0-	-0-	760	2	17	9	N	15					24
11	968	N	968	-0-	-0-	-0-	938	2	30	9	N	27					51
12	868	N	868	-0-	-0-	-0-	838	2	30	9	N	27					78
01	841	N	841	-0-	-0-	-0-	815	2	26	9	N	24					102
*02	392	N	131	-0-	-261	-0-	129	2	2	9	N	2	82	1			22

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

09	215	N	215	-0-	-0-	-0-	205	2	10	9	N	9					82
10	205	N	205	-0-	-0-	-0-	202	2	3	9	N	3					85
11	210	N	198	-0-	-12	-0-	190	2	8	9	N	7					92
12	217	N	172	-0-	-45	-0-	155	2	17	9	N	15					107
01	254	N	254	-0-	-0-	-0-	241	2	13	9	N	12					119
02	196	N	112	-0-	-84	-0-	109	2	3	9	N	3					122

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09628 02/16/2018

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

09	780	N	761	-0-	-19	-0-	761	2			N	-0-					14
10	806	N	794	-0-	-12	-0-	794	2			N	-0-					14
11	780	N	759	-0-	-21	-0-	759	2			N	-0-					14
12	775	N	768	-0-	-7	-0-	768	2			N	-0-					14
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					14
*02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

09	1264	N	1264	-0-	-0-	-0-	1263	2	1	9	N	1					37
10	1342	N	1342	-0-	-0-	-0-	1330	2	12	9	N	11					48
11	1544	N	1544	-0-	-0-	-0-	1482	2	62	9	N	56					104
12	1520	N	1520	-0-	-0-	-0-	1509	2	11	9	N	10					114
01	1398	N	1398	-0-	-0-	-0-	1367	2	31	9	N	28					142
*02	1203	N	1203	-0-	-0-	-0-	1175	2	28	9	N	25	77	1			90

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

09	1463	N	1463	-0-	-0-	-0-	1461	2	2	9	N	2					38
10	1536	N	1536	-0-	-0-	-0-	1534	2	2	9	N	2					40
11	1511	N	1511	-0-	-0-	-0-	1510	2	1	9	N	1					41
12	1563	N	1563	-0-	-0-	-0-	1561	2	2	9	N	2					43
01	1602	N	1602	-0-	-0-	-0-	1593	2	9	9	N	8					51
*02	1566	N	1566	-0-	-0-	-0-	1556	2	10	9	N	9					60

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	537	-0-	-33	-0-	537	2			N	-0-					23
10	589	N	570	-0-	-19	-0-	570	2			N	-0-					23
11	541	N	541	-0-	-0-	-0-	541	2			N	-0-					23
12	558	N	548	-0-	-10	-0-	548	2			N	-0-					23
01	558	N	516	-0-	-42	-0-	516	2			N	-0-					23
02	504	N	475	-0-	-29	-0-	475	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

09	30	N	11	-0-	-19	-0-	11	2			N	-0-					38
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					38
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					38
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					38
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					38
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

09	894	N	894	-0-	-0-	-0-	887	2	7	9	N	6					112
10	694	N	694	-0-	-0-	-0-	693	2	1	9	N	1					113
11	969	N	969	-0-	-0-	-0-	965	2	4	9	N	4					117
12	1380	N	1380	-0-	-0-	-0-	1379	2	1	9	N	1					118
01	1147	N	1147	-0-	-0-	-0-	1136	2	11	9	N	10					128
*02	921	N	921	-0-	-0-	-0-	907	2	14	9	N	13	113	1			28

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	9	-0-	-21	-0-	3	2	6	9	N	5					38
10	31	N	6	-0-	-25	-0-	2	2	4	9	N	4					42
11	60	N	10	-0-	-50	-0-	4	2	6	9	N	5					47
12	9	N	6	-0-	-3	-0-	3	2	3	9	N	3					50
01	7	N	7	-0-	-0-	-0-	4	2	3	9	N	3					53
02	10	N	9	-0-	-1	-0-	3	2	6	9	N	5					58

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					134
10	2100	N	2100	-0-	-0-	-0-	2099	2	1	9	N	1					135
11	2010	N	1915	-0-	-95	-0-	1915	2			N	-0-					135
12	2077	N	2013	-0-	-64	-0-	2013	2			N	-0-					135
01	2077	N	1879	-0-	-198	-0-	1879	2			N	-0-					135
*02	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					135

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10160	X	5120	-0-	-5040	-0-	5107	2	13	9	N	12					114
10	4994	X	4994	-0-	-0-	-0-	4982	2	12	9	N	11					125
11	4699	X	4699	-0-	-0-	-0-	4696	2	3	9	N	3					128
12	4685	X	4685	-0-	-0-	-0-	4685	2			N	-0-					128
01	4565	X	4565	-0-	-0-	-0-	4550	2	15	9	N	14					142
*02	4095	X	4095	-0-	-0-	-0-	4028	2	67	9	N	61					203

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	4650	-0-	-0-	-0-	4607	2	43	9	N	39					172
10	4742	X	4742	-0-	-0-	-0-	4697	2	45	9	N	41					213
11	4800	X	4800	-0-	-0-	-0-	4756	2	44	9	N	40					253
12	4828	X	4828	-0-	-0-	-0-	4760	2	68	9	N	62	192	1			123
01	4823	X	4823	-0-	-0-	-0-	4780	2	43	9	N	39					162
*02	4249	X	4249	-0-	-0-	-0-	4205	2	44	9	N	40					202

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2816	N	2816	-0-	-0-	-0-	2802	2	14	9	N	13					52
10	3038	N	3038	-0-	-0-	-0-	2993	2	45	9	N	41					93
11	2926	N	2926	-0-	-0-	-0-	2883	2	43	9	N	39					132
12	2858	N	2858	-0-	-0-	-0-	2822	2	36	9	N	33					165
01	2873	N	2873	-0-	-0-	-0-	2809	2	64	9	N	58	200	1			23
*02	2203	N	2203	-0-	-0-	-0-	2184	2	19	9	N	17					40

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2576	-0-	-4	-0-	2576	2			N	-0-					-0-
10	2728	N	2542	-0-	-186	-0-	2542	2			N	-0-					-0-
11	2670	N	2468	-0-	-202	-0-	2468	2			N	-0-					-0-
12	2666	N	2585	-0-	-81	-0-	2585	2			N	-0-					-0-
01	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
02	2296	N	2216	-0-	-80	-0-	2216	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					84
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					84
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					84
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-	74	1			10
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					10
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2115	N	2115	-0-	-0-	-0-	2104	2	11	9	N	10					72
10	2129	N	2129	-0-	-0-	-0-	2100	2	29	9	N	26					98
11	2091	N	2091	-0-	-0-	-0-	2056	2	35	9	N	32					130
12	1944	N	1944	-0-	-0-	-0-	1912	2	32	9	N	29					159
01	2043	N	2043	-0-	-0-	-0-	1998	2	45	9	N	41					200
*02	1740	N	1740	-0-	-0-	-0-	1718	2	22	9	N	20					220

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	2			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

09	1764	N	1764	-0-	-0-	-0-	1749	2	15	9	N	14					145
10	1805	N	1805	-0-	-0-	-0-	1780	2	25	9	N	23					168
11	1730	N	1730	-0-	-0-	-0-	1706	2	24	9	N	22					190
12	1753	N	1753	-0-	-0-	-0-	1732	2	21	9	N	19					209
01	1760	N	1760	-0-	-0-	-0-	1727	2	33	9	N	30	191	1			48
*02	1541	N	1541	-0-	-0-	-0-	1527	2	14	9	N	13					61

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

09	1181	N	1181	-0-	-0-	-0-	1179	2	2	9	N	2					95
10	1180	N	1180	-0-	-0-	-0-	1139	2	41	9	N	37	118	1			14
11	1159	N	1159	-0-	-0-	-0-	1157	2	2	9	N	2					16
12	1212	N	1212	-0-	-0-	-0-	1209	2	3	9	N	3					19
01	1199	N	1199	-0-	-0-	-0-	1189	2	10	9	N	9					28
*02	986	N	986	-0-	-0-	-0-	975	2	11	9	N	10					38

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

09	841	N	841	-0-	-0-	-0-	698	2	143	9	N	130	181	1			187
10	861	N	861	-0-	-0-	-0-	728	2	133	9	N	121	191	1			117
11	849	N	849	-0-	-0-	-0-	708	2	141	9	N	128					245
12	822	N	822	-0-	-0-	-0-	708	2	114	9	N	104	181	1			168
01	770	N	770	-0-	-0-	-0-	694	2	76	9	N	69					237
02	560	N	486	-0-	-74	-0-	443	2	43	9	N	39	153	1			123

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8250 PERF. 7876 - 8074

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	0	A	-0-	-0-	-0-	-0-					N	-0-	74	1			-0-

PLUGGED AND ABANDONED_____ 10/30/2018 - P/A 10/30/18

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1668	-0-	-492	-0-	1664	2	4	9	N	4					82
10	2232	N	2187	-0-	-45	-0-	2173	2	14	9	N	13					95
11	2070	N	1690	-0-	-380	-0-	1679	2	11	9	N	10					105
12	1737	N	1737	-0-	-0-	-0-	1724	2	13	9	N	12					117
01	2201	N	1640	-0-	-561	-0-	1628	2	12	9	N	11					128
02	1568	N	1430	-0-	-138	-0-	1424	2	6	9	N	5					133

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6969	X	6969	-0-	-0-	-0-	6958	2	11	9	N	10					137
10	8247	X	8247	-0-	-0-	-0-	8247	2			N	-0-					137
11	7769	X	7769	-0-	-0-	-0-	7769	2			N	-0-					137
12	8105	X	8105	-0-	-0-	-0-	8105	2			N	-0-					137
01	8142	X	8142	-0-	-0-	-0-	8142	2			N	-0-					137
*02	4677	X	4677	-0-	-0-	-0-	4648	2	29	9	N	26	137	1	1	8	25

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	633	2	26	9	N	24					241
10	758	N	758	-0-	-0-	-0-	700	2	58	9	N	53	184	1			110
11	730	N	730	-0-	-0-	-0-	661	2	69	9	N	63					173
12	656	N	656	-0-	-0-	-0-	610	2	46	9	N	42					215
01	745	N	745	-0-	-0-	-0-	657	2	88	9	N	80					295
*02	625	N	625	-0-	-0-	-0-	572	2	53	9	N	48	140	1			203

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	279	-0-	-51	-0-	277	2	2	9	N	2					155
10	372	N	279	-0-	-93	-0-	259	2	20	9	N	18					173
11	330	N	296	-0-	-34	-0-	285	2	11	9	N	10					183
12	279	N	278	-0-	-1	-0-	274	2	4	9	N	4					187
01	279	N	236	-0-	-43	-0-	208	2	28	9	N	25					212
02	280	N	66	-0-	-214	-0-	66	2			N	-0-					212

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					37
10	155	N	133	-0-	-22	-0-	132	2	1	9	N	1	1	8			37
11	150	N	128	-0-	-22	-0-	128	2			N	-0-					37
12	134	N	134	-0-	-0-	-0-	132	2	2	9	N	2	2	8			37
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					37
*02	123	N	123	-0-	-0-	-0-	117	2	6	9	N	5	5	8			37

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					146
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					146
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					146
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					146
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					146
*02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					146

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2933	N	2933	-0-	-0-	-0-	2913	2	20	9	N	18	192	1			35
10	3100	N	3425	-0-	325	325	3392	2	33	9	N	30					65
11	3000	N	3148	-0-	148	473	3126	2	22	9	N	20					85
12	1974	N	1501	-0-	-473	-0-	1489	2	12	9	N	11					96
01	589	X	21	-0-	-568	-0-	19	2	2	9	N	2					98
*02	3178	X	3178	-0-	-0-	-0-	3160	2	18	9	N	16	1	8			113

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

09	1703	N	1703	-0-	-0-	-0-	1689	2	14	9	N	13					143
10	1798	N	1506	-0-	-292	-0-	1495	2	11	9	N	10					153
11	1620	N	1362	-0-	-258	-0-	1356	2	6	9	N	5					158
12	1767	N	1394	-0-	-373	-0-	1391	2	3	9	N	3					161
01	1519	N	1153	-0-	-366	-0-	1149	2	4	9	N	4					165
02	1260	N	1156	-0-	-104	-0-	1150	2	6	9	N	5					170

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

09	233	N	233	-0-	-0-	-0-	223	2	10	9	N	9					317
10	252	N	252	-0-	-0-	-0-	241	2	11	9	N	10					327
11	247	N	247	-0-	-0-	-0-	235	2	12	9	N	11					338
12	258	N	258	-0-	-0-	-0-	247	2	11	9	N	10					348
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-	178	1			170
*02	168	N	126	-0-	-42	-0-	126	2			N	-0-					170

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

09	14B2 EXT	-0-	-0-	-0-	-0-						N	65					135
10	0	A	-0-	-0-	-0-	-0-						N	-0-	135	1		-0-

PLUGGED AND ABANDONED_____ 10/18/2018 - P/A 10/18/18

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

09	930	N	914	-0-	-16	-0-	914	2			N	-0-					176
10	961	N	934	-0-	-27	-0-	934	2			N	-0-					176
11	930	N	912	-0-	-18	-0-	912	2			N	-0-					176
12	930	N	910	-0-	-20	-0-	910	2			N	-0-					176
01	942	N	942	-0-	-0-	-0-	942	2			N	-0-					176
02	840	N	838	-0-	-2	-0-	838	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

09	0	W	-0-	-0-	-0-	-0-					N	-0-					130
10	0	W	-0-	-0-	-0-	-0-					N	-0-					130
11	0	W	-0-	-0-	-0-	-0-					N	-0-					130
12	0	W	-0-	-0-	-0-	-0-					N	1	114	1			17
01	0	W	-0-	-0-	-0-	-0-					N	-0-					17
02	0	W	-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

09	7260 X	6490	-0-	-770	-0-	6272	2	218	9	N	198	175	1			214
10	7223 X	6654	-0-	-569	-0-	6470	2	184	9	N	167	168	1	1	8	212
11	6870 X	6186	-0-	-684	-0-	6014	2	172	9	N	156	184	1			184
12	6944 X	6261	-0-	-683	-0-	6085	2	176	9	N	160	177	1	1	8	166
01	6882 X	6230	-0-	-652	-0-	6054	2	176	9	N	160	172	1			154
02	6048 X	5709	-0-	-339	-0-	5467	2	242	9	N	220	177	1	6	8	191

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

09	11790 X	10394	-0-	-1396	-0-	10090	2	304	9	N	276	150	1			241
10	11718 X	10473	-0-	-1245	-0-	10169	2	304	9	N	276	338	1	1	8	178
11	11070 X	9912	-0-	-1158	-0-	9576	2	336	9	N	305	361	1			122
12	11284 X	10169	-0-	-1115	-0-	9840	2	329	9	N	299	175	1			246
01	11284 X	10189	-0-	-1095	-0-	9858	2	331	9	N	301	323	1			224
02	9688 X	8572	-0-	-1116	-0-	8393	2	179	9	N	163	170	1	1	8	216

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

09	8610 X	8136	-0-	-474	-0-	7982	2	154	9	N	140	190	1			140
10	8897 X	8274	-0-	-623	-0-	8164	2	110	9	N	100	61	1	1	8	178
11	8610 X	7751	-0-	-859	-0-	7606	2	145	9	N	132					310
12	8804 X	7615	-0-	-1189	-0-	7454	2	161	9	N	146	191	1	1	8	264
01	8618 X	7448	-0-	-1170	-0-	7302	2	146	9	N	133	184	1			213
02	7588 X	6509	-0-	-1079	-0-	6388	2	121	9	N	110	3	8			320

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

09	10800 X	3913	-0-	-6887	-0-	3913	2			N	-0-					130
10	10416 X	6772	-0-	-3644	-0-	6772	2			N	-0-					130
11	8970 X	5956	-0-	-3014	-0-	5884	2	72	9	N	65					195
12	7936 X	6050	-0-	-1886	-0-	5996	2	54	9	N	49					244
01	6758 X	5092	-0-	-1666	-0-	5046	2	46	9	N	42					286
02	6104 X	4298	-0-	-1806	-0-	4226	2	72	9	N	65	197	1			154

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

09	9210 X	8123	-0-	-1087	-0-	8059	2	64	9	N	58					289
10	9269 X	8516	-0-	-753	-0-	8439	2	77	9	N	70	161	1			198
11	8640 X	7865	-0-	-775	-0-	7844	2	21	9	N	19					217
12	8680 X	7952	-0-	-728	-0-	7819	2	133	9	N	121	176	1			162
01	8649 X	8295	-0-	-354	-0-	8190	2	105	9	N	95					257
02	7700 X	7409	-0-	-291	-0-	7334	2	75	9	N	68	193	1			132

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	4174	-0-	-3356	-0-	3978	2	196	9	N	178					383
10	7781	X	3279	-0-	-4502	-0-	3069	2	210	9	N	191	375	1	2	8	197
11	4500	X	2950	-0-	-1550	-0-	2799	2	151	9	N	137					334
12	4309	X	2694	-0-	-1615	-0-	2444	2	250	9	N	227	191	1	2	8	368
01	4309	X	2295	-0-	-2014	-0-	2088	2	207	9	N	188	380	1			176
*02	4759	X	4759	-0-	-0-	-0-	4539	2	220	9	N	200	9	8			367

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	7311	-0-	-819	-0-	7055	2	256	9	N	233	190	1			271
10	8401	X	7114	-0-	-1287	-0-	6912	2	202	9	N	184	318	1	1	8	136
11	7980	X	7049	-0-	-931	-0-	6812	2	237	9	N	215	196	1			155
12	8060	X	7081	-0-	-979	-0-	6895	2	186	9	N	169	197	1	2	8	125
01	7874	X	6960	-0-	-914	-0-	6728	2	232	9	N	211	199	1			137
02	6832	X	5977	-0-	-855	-0-	5791	2	186	9	N	169	197	1	7	8	102

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17340	X	14629	-0-	-2711	-0-	13991	2	638	9	N	580	549	1			361
10	17174	X	14629	-0-	-2545	-0-	13979	2	650	9	N	591	545	1	1	8	406
11	16020	X	13130	-0-	-2890	-0-	12576	2	554	9	N	504	540	1			370
12	16244	X	13563	-0-	-2681	-0-	12929	2	634	9	N	576	540	1			406
01	15686	X	13186	-0-	-2500	-0-	12575	2	611	9	N	555	517	1			444
02	13664	X	11569	-0-	-2095	-0-	11054	2	515	9	N	468	342	1	3	8	567

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4701	X	4701	-0-	-0-	-0-	4042	2	659	9	N	599	765	1			347
10	4216	X	3998	-0-	-218	-0-	3485	2	513	9	N	466	386	1			427
11	4080	X	3409	-0-	-671	-0-	2915	2	494	9	N	449	588	1			288
12	4216	X	3562	-0-	-654	-0-	3158	2	404	9	N	367	186	1			469
01	4301	X	4301	-0-	-0-	-0-	3814	2	487	9	N	443	588	1			324
*02	3915	X	3915	-0-	-0-	-0-	3532	2	383	9	N	348	198	1			474

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6744	X	6744	-0-	-0-	-0-	6678	2	66	9	N	60					160
10	6851	X	6753	-0-	-98	-0-	6689	2	64	9	N	58	1	8			217
11	6510	X	6320	-0-	-190	-0-	6269	2	51	9	N	46	195	1	1	8	67
12	6975	X	6269	-0-	-706	-0-	6210	2	59	9	N	54	1	8			120
01	6975	X	6231	-0-	-744	-0-	6164	2	67	9	N	61					181
02	6300	X	5774	-0-	-526	-0-	5711	2	63	9	N	57					238

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3742	X	3742	-0-	-0-	-0-	3343	2	399	9	N	363	358	1			410
10	3709	X	3709	-0-	-0-	-0-	3295	2	414	9	N	376	186	1	1	8	599
11	3784	X	3784	-0-	-0-	-0-	3386	2	398	9	N	362	713	1			248
12	3570	X	3570	-0-	-0-	-0-	3140	2	430	9	N	391	1	8			638
01	3376	X	3376	-0-	-0-	-0-	3064	2	312	9	N	284	369	1			553
*02	2868	X	2868	-0-	-0-	-0-	2612	2	256	9	N	233	184	1	3	8	599

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1229	X	1229	-0-	-0-	-0-	1028	2	201	9	N	183	375	1			263
10	1685	X	1685	-0-	-0-	-0-	1454	2	231	9	N	210	184	1	1	8	288
11	1620	X	1475	-0-	-145	-0-	1288	2	187	9	N	170	182	1			276
12	1674	X	1476	-0-	-198	-0-	1247	2	229	9	N	208	185	1	1	8	298
01	1674	X	1545	-0-	-129	-0-	1325	2	220	9	N	200	186	1			312
*02	1546	X	1546	-0-	-0-	-0-	1349	2	197	9	N	179	159	1	3	8	329

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4877	-0-	-373	-0-	4403	2	474	9	N	431	498	1			72
10	5456	X	5066	-0-	-390	-0-	4585	2	481	9	N	437	345	1			164
11	5280	X	5027	-0-	-253	-0-	4574	2	453	9	N	412	495	1			81
12	5301	X	4947	-0-	-354	-0-	4522	2	425	9	N	386	152	1			315
01	5301	X	4385	-0-	-916	-0-	3966	2	419	9	N	381	382	1			314
02	4564	X	NO RPT	-0-	-4564	-0-					N	NO RPT					314

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10830	X	9050	-0-	-1780	-0-	8851	2	199	9	N	181	189	1			173
10	11191	X	9059	-0-	-2132	-0-	8851	2	208	9	N	189	186	1	2	8	174
11	10830	X	8715	-0-	-2115	-0-	8521	2	194	9	N	176	179	1			171
12	9827	X	8690	-0-	-1137	-0-	8496	2	194	9	N	176	2	8			345
01	9827	X	8362	-0-	-1465	-0-	8230	2	132	9	N	120	199	1			266
02	8456	X	7305	-0-	-1151	-0-	7165	2	140	9	N	127	194	1	7	8	192

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9630	X	8286	-0-	-1344	-0-	8066	2	220	9	N	200	379	1			157
10	9641	X	8780	-0-	-861	-0-	8554	2	226	9	N	205	189	1			173
11	9000	X	8398	-0-	-602	-0-	8177	2	221	9	N	201	194	1			180
12	9052	X	8510	-0-	-542	-0-	8281	2	229	9	N	208	197	1			191
01	8866	X	8261	-0-	-605	-0-	8007	2	254	9	N	231	183	1			239
02	7924	X	7308	-0-	-616	-0-	7131	2	177	9	N	161	191	1			209

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3833	X	3833	-0-	-0-	-0-	3345	2	488	9	N	444	377	1			334
10	4372	X	4372	-0-	-0-	-0-	3794	2	578	9	N	525	581	1	3	8	275
11	4093	X	4093	-0-	-0-	-0-	3636	2	457	9	N	415	382	1			308
12	4030	X	3889	-0-	-141	-0-	3414	2	475	9	N	432	379	1	3	8	358
01	4371	X	4051	-0-	-320	-0-	3549	2	502	9	N	456	580	1			234
02	3948	X	3945	-0-	-3	-0-	3470	2	475	9	N	432	188	1	15	8	463

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	4152	-0-	-1308	-0-	3687	2	465	9	N	423	564	1			262
10	5270	X	4028	-0-	-1242	-0-	3606	2	422	9	N	384	380	1	3	8	263
11	4560	X	4184	-0-	-376	-0-	3752	2	432	9	N	393	384	1			272
12	4619	X	3937	-0-	-682	-0-	3515	2	422	9	N	384	386	1	2	8	268
01	4371	X	4003	-0-	-368	-0-	3586	2	417	9	N	379	384	1			263
02	3892	X	3621	-0-	-271	-0-	3249	2	372	9	N	338	386	1	13	8	202

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4909	-0-	-371	-0-	4579	2	330	9	N	300	350	1			94
10	5456	X	4755	-0-	-701	-0-	4465	2	290	9	N	264	183	1	2	8	173
11	5190	X	4606	-0-	-584	-0-	4365	2	241	9	N	219	173	1			219
12	5363	X	4952	-0-	-411	-0-	4653	2	299	9	N	272	344	1	3	8	144
01	5239	X	4858	-0-	-381	-0-	4557	2	301	9	N	274	340	1			78
02	4592	X	4436	-0-	-156	-0-	4169	2	267	9	N	243	177	1	12	8	132

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	7585	-0-	-125	-0-	6838	2	747	9	N	679	561	1			371
10	7936	X	7197	-0-	-739	-0-	6450	2	747	9	N	679	763	1	6	8	281
11	7830	X	7045	-0-	-785	-0-	6265	2	780	9	N	709	782	1	4	8	204
12	8091	X	7038	-0-	-1053	-0-	6284	2	754	9	N	685	587	1	4	8	298
01	8091	X	7342	-0-	-749	-0-	6580	2	762	9	N	693	589	1			402
02	7084	X	6880	-0-	-204	-0-	6203	2	677	9	N	615	761	1	2	8	254

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22050	X	19372	-0-	-2678	-0-	17832	2	1540	9	N	1400	1484	1			587
10	22785	X	19713	-0-	-3072	-0-	18141	2	1572	9	N	1429	1634	1	7	8	375
11	20310	X	17263	-0-	-3047	-0-	15876	2	1387	9	N	1261	1243	1			393
12	20026	X	15455	-0-	-4571	-0-	14189	2	1266	9	N	1151	1128	1	6	8	410
01	20026	X	14493	-0-	-5533	-0-	13305	2	1188	9	N	1080	1117	1			373
02	18088	X	12383	-0-	-5705	-0-	11302	2	1081	9	N	983	886	1	29	8	441

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11790	X	10333	-0-	-1457	-0-	9483	2	850	9	N	773	665	1			259
10	12183	X	10109	-0-	-2074	-0-	9204	2	905	9	N	823	813	1	5	8	264
11	11310	X	8971	-0-	-2339	-0-	8171	2	800	9	N	727	734	1			257
12	11687	X	8783	-0-	-2904	-0-	8006	2	777	9	N	706	550	1	3	8	410
01	11377	X	8409	-0-	-2968	-0-	7625	2	784	9	N	713	540	1			583
02	9632	X	6931	-0-	-2701	-0-	6257	2	674	9	N	613	1004	1	12	8	180

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13590	X	11583	-0-	-2007	-0-	10966	2	617	9	N	561	699	1			149
10	13237	X	11721	-0-	-1516	-0-	11069	2	652	9	N	593	516	1	5	8	221
11	12510	X	11865	-0-	-645	-0-	11274	2	591	9	N	537	512	1	4	8	242
12	12865	X	11709	-0-	-1156	-0-	11139	2	570	9	N	518	524	1	5	8	231
01	12462	X	11066	-0-	-1396	-0-	10505	2	561	9	N	510	523	1			218
02	11088	X	10798	-0-	-290	-0-	10303	2	495	9	N	450	527	1	2	8	139

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	903	-0-	-387	-0-	709	2	194	9	N	176	186	1			185
10	1333	N	929	-0-	-404	-0-	668	2	261	9	N	237	182	1	5	8	235
11	1230	N	414	-0-	-816	-0-	176	2	238	9	N	216	190	1			261
12	930	N	816	-0-	-114	-0-	603	2	213	9	N	194	186	1	5	8	264
01	930	N	763	-0-	-167	-0-	602	2	161	9	N	146	192	1			218
*02	677	N	677	-0-	-0-	-0-	495	2	182	9	N	165	185	1	22	8	176

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29460	X	27932	-0-	-1528	-0-	26769	2	1163	9	N	1057	1213	1			332
10	30442	X	27785	-0-	-2657	-0-	26674	2	1111	9	N	1010	1045	1	3	8	294
11	29460	X	25112	-0-	-4348	-0-	24115	2	997	9	N	906	871	1	2	8	327
12	30411	X	27168	-0-	-3243	-0-	26070	2	1098	9	N	998	874	1	2	8	449
01	29512	X	26525	-0-	-2987	-0-	25507	2	1018	9	N	925	1049	1			325
02	26068	X	23164	-0-	-2904	-0-	22329	2	835	9	N	759	869	1	2	8	213

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14460	X	12234	-0-	-2226	-0-	11297	2	937	9	N	852	1027	1			305
10	14756	X	12605	-0-	-2151	-0-	11602	2	1003	9	N	912	862	1	6	8	349
11	13860	X	11433	-0-	-2427	-0-	10520	2	913	9	N	830	856	1	3	8	320
12	13733	X	11479	-0-	-2254	-0-	10545	2	934	9	N	849	690	1	4	8	475
01	13206	X	11091	-0-	-2115	-0-	10222	2	869	9	N	790	1028	1			237
02	11424	X	9221	-0-	-2203	-0-	8484	2	737	9	N	670	687	1	2	8	218

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5994	X	5994	-0-	-0-	-0-	5202	2	792	9	N	720	742	1			348
10	6145	X	6145	-0-	-0-	-0-	5342	2	803	9	N	730	763	1	5	8	310
11	6120	X	6044	-0-	-76	-0-	5298	2	746	9	N	678	476	1			512
12	6324	X	6049	-0-	-275	-0-	5388	2	661	9	N	601	746	1	5	8	362
01	6324	X	5556	-0-	-768	-0-	4867	2	689	9	N	626	574	1			414
02	5628	X	4821	-0-	-807	-0-	4219	2	602	9	N	547	543	1	20	8	398

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	5628	-0-	-1332	-0-	4838	2	790	9	N	718	911	1			284
10	7192	X	6269	-0-	-923	-0-	5577	2	692	9	N	629	541	1	3	8	369
11	6420	X	5792	-0-	-628	-0-	5048	2	744	9	N	676	760	1			285
12	6293	X	5804	-0-	-489	-0-	5101	2	703	9	N	639	571	1	3	8	350
01	6262	X	5110	-0-	-1152	-0-	4479	2	631	9	N	574	744	1			180
02	5656	X	4252	-0-	-1404	-0-	3647	2	605	9	N	550	363	1	12	8	355

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4569	-0-	-471	-0-	3777	2	792	9	N	720	557	1			470
10	5208	X	4880	-0-	-328	-0-	4100	2	780	9	N	709	946	1	3	8	230
11	4770	X	4275	-0-	-495	-0-	3565	2	710	9	N	645	574	1			301
12	4836	X	4041	-0-	-795	-0-	3346	2	695	9	N	632	751	1	3	8	179
01	4867	X	4440	-0-	-427	-0-	3715	2	725	9	N	659	562	1			276
02	4396	X	3998	-0-	-398	-0-	3474	2	524	9	N	476	562	1	13	8	177

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12210	X	10932	-0-	-1278	-0-	10447	2	485	9	N	441	188	1			555
10	11003	X	11003	-0-	-0-	-0-	10523	2	480	9	N	436	560	1	3	8	428
11	10170	X	9664	-0-	-506	-0-	9250	2	414	9	N	376	390	1	1	8	413
12	10509	X	9148	-0-	-1361	-0-	8733	2	415	9	N	377	3	8			787
01	10509	X	8349	-0-	-2160	-0-	7955	2	394	9	N	358	393	1			752
02	9492	X	8139	-0-	-1353	-0-	7779	2	360	9	N	327	382	1	13	8	684

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	3985	-0-	-575	-0-	3229	2	756	9	N	687	909	1			117
10	4805	X	4350	-0-	-455	-0-	3583	2	767	9	N	697	536	1	6	8	272
11	4650	X	3548	-0-	-1102	-0-	2813	2	735	9	N	668	550	1			390
12	4805	X	4047	-0-	-758	-0-	3380	2	667	9	N	606	731	1	6	8	259
01	4433	X	3922	-0-	-511	-0-	3171	2	751	9	N	683	559	1			383
02	3920	X	3373	-0-	-547	-0-	2795	2	578	9	N	525	552	1	22	8	334

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5113	X	5113	-0-	-0-	-0-	4365	2	748	9	N	680	723	1			317
10	5735	X	5267	-0-	-468	-0-	4484	2	783	9	N	712	742	1			287
11	5550	X	4803	-0-	-747	-0-	4097	2	706	9	N	642	573	1			356
12	5735	X	4845	-0-	-890	-0-	4116	2	729	9	N	663	565	1			454
01	5704	X	4473	-0-	-1231	-0-	3761	2	712	9	N	647	734	1			367
02	4760	X	3776	-0-	-984	-0-	3170	2	606	9	N	551	579	1			339

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12210	X	10438	-0-	-1772	-0-	9301	2	1137	9	N	1034	921	1			656
10	12338	X	10202	-0-	-2136	-0-	9093	2	1109	9	N	1008	1286	1	3	8	375
11	11490	X	9504	-0-	-1986	-0-	8441	2	1063	9	N	966	919	1			422
12	11625	X	9497	-0-	-2128	-0-	8467	2	1030	9	N	936	906	1	3	8	449
01	11191	X	9190	-0-	-2001	-0-	8170	2	1020	9	N	927	1120	1			256
02	9744	X	8086	-0-	-1658	-0-	7185	2	901	9	N	819	774	1	15	8	286

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8730	X	8078	-0-	-652	-0-	7317	2	761	9	N	692	568	1			269
10	9021	X	8234	-0-	-787	-0-	7402	2	832	9	N	756	707	1			318
11	8730	X	7707	-0-	-1023	-0-	6957	2	750	9	N	682	726	1			274
12	8928	X	7730	-0-	-1198	-0-	6982	2	748	9	N	680	715	1			239
01	8649	X	7756	-0-	-893	-0-	7026	2	730	9	N	664	514	1			389
02	7532	X	6849	-0-	-683	-0-	6211	2	638	9	N	580	748	1			221

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10620	X	9872	-0-	-748	-0-	9121	2	751	9	N	683	755	1			280
10	10974	X	8681	-0-	-2293	-0-	7937	2	744	9	N	676	753	1	1	8	202
11	9990	X	7843	-0-	-2147	-0-	7125	2	718	9	N	653	585	1	1	8	269
12	10199	X	7394	-0-	-2805	-0-	6765	2	629	9	N	572	386	1	1	8	454
01	10199	X	7057	-0-	-3142	-0-	6369	2	688	9	N	625	582	1			497
02	9212	X	6159	-0-	-3053	-0-	5636	2	523	9	N	475	381	1	4	8	587

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25590	X	21223	-0-	-4367	-0-	20376	2	847	9	N	770	761	1			448
10	25854	X	21668	-0-	-4186	-0-	20758	2	910	9	N	827	956	1	6	8	313
11	23910	X	19402	-0-	-4508	-0-	18661	2	741	9	N	674	578	1	3	8	406
12	22010	X	19546	-0-	-2464	-0-	18762	2	784	9	N	713	764	1	3	8	352
01	21917	X	18849	-0-	-3068	-0-	18176	2	673	9	N	612	582	1			382
02	19796	X	16260	-0-	-3536	-0-	15667	2	593	9	N	539	572	1	2	8	347

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	6423	-0-	-1047	-0-	5605	2	818	9	N	744	738	1			287
10	7068	X	6778	-0-	-290	-0-	5934	2	844	9	N	767	751	1	3	8	300
11	6870	X	6400	-0-	-470	-0-	5697	2	703	9	N	639	387	1			552
12	7099	X	6412	-0-	-687	-0-	5665	2	747	9	N	679	1115	1	3	8	113
01	7099	X	6186	-0-	-913	-0-	5443	2	743	9	N	675	377	1			411
02	6132	X	5790	-0-	-342	-0-	5119	2	671	9	N	610	755	1	12	8	254

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	2956	-0-	-1214	-0-	2838	2	118	9	N	107	186	1			210
10	4030	X	2865	-0-	-1165	-0-	2680	2	185	9	N	168	191	1	3	8	184
11	3450	X	2436	-0-	-1014	-0-	2303	2	133	9	N	121					305
12	3441	X	2978	-0-	-463	-0-	2889	2	89	9	N	81	199	1	2	8	185
01	3348	X	2813	-0-	-535	-0-	2655	2	158	9	N	144	188	1			141
02	2772	X	2764	-0-	-8	-0-	2611	2	153	9	N	139	11	8			269

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	3444	-0-	-1446	-0-	3162	2	282	9	N	256	190	1			317
10	4743	X	3259	-0-	-1484	-0-	2949	2	310	9	N	282	368	1	3	8	228
11	4560	X	2685	-0-	-1875	-0-	2430	2	255	9	N	232	190	1			270
12	4185	X	2744	-0-	-1441	-0-	2533	2	211	9	N	192	183	1	4	8	275
01	3906	X	2656	-0-	-1250	-0-	2413	2	243	9	N	221	188	1			308
02	3220	X	2054	-0-	-1166	-0-	1867	2	187	9	N	170	358	1	15	8	105

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	6981	-0-	-669	-0-	5659	2	1322	9	N	1202	950	1			424
10	7874	X	6941	-0-	-933	-0-	5678	2	1263	9	N	1148	1322	1	3	8	247
11	7620	X	6728	-0-	-892	-0-	5541	2	1187	9	N	1079	1144	1			182
12	7874	X	7272	-0-	-602	-0-	6043	2	1229	9	N	1117	960	1	3	8	336
01	7781	X	7010	-0-	-771	-0-	5862	2	1148	9	N	1044	1147	1			233
02	6524	X	6240	-0-	-284	-0-	5261	2	979	9	N	890	763	1	17	8	343

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	4876	-0-	-854	-0-	4487	2	389	9	N	354	375	1			320
10	5177	X	4341	-0-	-836	-0-	3965	2	376	9	N	342	371	1	4	8	287
11	4920	X	3547	-0-	-1373	-0-	3221	2	326	9	N	296	192	1			391
12	5084	X	3005	-0-	-2079	-0-	2710	2	295	9	N	268	384	1	3	8	272
01	5084	X	3569	-0-	-1515	-0-	3249	2	320	9	N	291	188	1			375
02	4564	X	4487	-0-	-77	-0-	4172	2	315	9	N	286	380	1	15	8	266

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14880	X	12811	-0-	-2069	-0-	11862	2	949	9	N	863	868	1			298
10	15345	X	12748	-0-	-2597	-0-	11790	2	958	9	N	871	868	1	8	8	293
11	14310	X	10361	-0-	-3949	-0-	9500	2	861	9	N	783	863	1	4	8	209
12	14136	X	10257	-0-	-3879	-0-	9387	2	870	9	N	791	529	1	5	8	466
01	13702	X	10471	-0-	-3231	-0-	9591	2	880	9	N	800	1068	1			198
02	11956	X	8135	-0-	-3821	-0-	7377	2	758	9	N	689	703	1	3	8	181

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12450	X	8211	-0-	-4239	-0-	7393	2	818	9	N	744	743	1			309
10	12865	X	6108	-0-	-6757	-0-	5394	2	714	9	N	649	710	1	4	8	244
11	12450	X	6018	-0-	-6432	-0-	5303	2	715	9	N	650	561	1			333
12	10168	X	6116	-0-	-4052	-0-	5398	2	718	9	N	653	739	1	3	8	244
01	9889	X	6155	-0-	-3734	-0-	5425	2	730	9	N	664	751	1			157
02	7672	X	5912	-0-	-1760	-0-	5322	2	590	9	N	536	375	1	13	8	305

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11100	X	9993	-0-	-1107	-0-	8873	2	1120	9	N	1018	1282	1			119
10	11290	X	11290	-0-	-0-	-0-	10127	2	1163	9	N	1057	561	1	5	8	610
11	10590	X	9872	-0-	-718	-0-	8950	2	922	9	N	838	1101	1			347
12	10943	X	9748	-0-	-1195	-0-	8778	2	970	9	N	882	923	1	5	8	301
01	11284	X	9016	-0-	-2268	-0-	8017	2	999	9	N	908	689	1			520
02	10192	X	8054	-0-	-2138	-0-	7256	2	798	9	N	725	1030	1	22	8	193

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68280	X	56581	-0-	-11699	-0-	54179	2	2402	9	N	2184	2679	1			379
10	69533	X	55671	-0-	-13862	-0-	53413	2	2258	9	N	2053	2031	1	11	8	390
11	64440	X	50919	-0-	-13521	-0-	48996	2	1923	9	N	1748	1875	1	1	8	262
12	65100	X	48315	-0-	-16785	-0-	46538	2	1777	9	N	1615	1513	1	7	8	357
01	61969	X	44519	-0-	-17450	-0-	42951	2	1568	9	N	1425	1644	1			138
02	52808	X	36706	-0-	-16102	-0-	35401	2	1305	9	N	1186	1141	1	30	8	153

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15270	X	12157	-0-	-3113	-0-	10791	2	1366	9	N	1242	1127	1			449
10	15376	X	11056	-0-	-4320	-0-	9809	2	1247	9	N	1134	1283	1	4	8	296
11	12180	X	9651	-0-	-2529	-0-	8570	2	1081	9	N	983	947	1			332
12	12555	X	9557	-0-	-2998	-0-	8532	2	1025	9	N	932	955	1	3	8	306
01	12555	X	9210	-0-	-3345	-0-	8173	2	1037	9	N	943	930	1			319
02	11340	X	7659	-0-	-3681	-0-	6762	2	897	9	N	815	745	1	13	8	376

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34620	X	30165	-0-	-4455	-0-	27800	2	2365	9	N	2150	2071	1			638
10	33883	X	30130	-0-	-3753	-0-	27851	2	2279	9	N	2072	2277	1	4	8	429
11	31530	X	27760	-0-	-3770	-0-	25740	2	2020	9	N	1836	1735	1	2	8	528
12	32302	X	27204	-0-	-5098	-0-	25198	2	2006	9	N	1824	2089	1	2	8	261
01	31713	X	26152	-0-	-5561	-0-	24326	2	1826	9	N	1660	1355	1			566
02	28168	X	22554	-0-	-5614	-0-	20934	2	1620	9	N	1473	1699	1	2	8	338

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35400	X	33872	-0-	-1528	-0-	32466	2	1406	9	N	1278	1314	1			319
10	36580	X	33623	-0-	-2957	-0-	32322	2	1301	9	N	1183	1150	1	4	8	348
11	35400	X	31067	-0-	-4333	-0-	29837	2	1230	9	N	1118	1159	1	2	8	305
12	35433	X	29765	-0-	-5668	-0-	28685	2	1080	9	N	982	965	1	3	8	319
01	35154	X	27741	-0-	-7413	-0-	26719	2	1022	9	N	929	954	1			294
02	31612	X	25104	-0-	-6508	-0-	24209	2	895	9	N	814	764	1	2	8	342

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35040	X	28948	-0-	-6092	-0-	27428	2	1520	9	N	1382	1321	1			399
10	36208	X	30718	-0-	-5490	-0-	29254	2	1464	9	N	1331	1333	1	4	8	393
11	34710	X	27529	-0-	-7181	-0-	26299	2	1230	9	N	1118	1147	1	2	8	362
12	33666	X	25821	-0-	-7845	-0-	24709	2	1112	9	N	1011	967	1	3	8	403
01	31620	X	23875	-0-	-7745	-0-	22852	2	1023	9	N	930	754	1			579
02	27748	X	21056	-0-	-6692	-0-	20150	2	906	9	N	824	1123	1	1	8	279

BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23742	X	23742	-0-	-0-	-0-	22216	2	1526	9	N	1387	1382	1			257
10	23593	X	23593	-0-	-0-	-0-	22119	2	1474	9	N	1340	1394	1	4	8	199
11	21404	X	21404	-0-	-0-	-0-	20130	2	1274	9	N	1158	1033	1	3	8	321
12	20772	X	20772	-0-	-0-	-0-	19562	2	1210	9	N	1100	1039	1	3	8	379
01	19871	X	19606	-0-	-265	-0-	18474	2	1132	9	N	1029	1181	1			227
02	17948	X	16758	-0-	-1190	-0-	15789	2	969	9	N	881	851	1	2	8	255

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32924	X	32924	-0-	-0-	-0-	31079	2	1845	9	N	1677	1871	1			291
10	31894	X	31894	-0-	-0-	-0-	30210	2	1684	9	N	1531	1319	1	5	8	498
11	28670	X	28670	-0-	-0-	-0-	27163	2	1507	9	N	1370	1365	1	3	8	500
12	28635	X	28635	-0-	-0-	-0-	27239	2	1396	9	N	1269	1530	1	4	8	235
*01	26040	X	26040	-0-	-0-	-0-	24808	2	1232	9	N	1120	965	1			390
*02	23490	X	23490	-0-	-0-	-0-	22438	2	1052	9	N	956	956	1	2	8	388

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31530	X	29923	-0-	-1607	-0-	28219	2	1704	9	N	1549	1552	1			405
10	32581	X	29348	-0-	-3233	-0-	27711	2	1637	9	N	1488	1697	1	5	8	191
11	31530	X	26182	-0-	-5348	-0-	24796	2	1386	9	N	1260	1205	1	4	8	242
12	32581	X	25646	-0-	-6935	-0-	24303	2	1343	9	N	1221	1039	1	6	8	418
01	32116	X	24694	-0-	-7422	-0-	23458	2	1236	9	N	1124	1206	1			336
02	27916	X	20833	-0-	-7083	-0-	19781	2	1052	9	N	956	1021	1	3	8	268

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68627	X	68627	-0-	-0-	-0-	64106	2	4521	9	N	4110	4187	1			489
10	65658	X	62891	-0-	-2767	-0-	59015	2	3876	9	N	3524	3545	1			468
11	63540	X	58238	-0-	-5302	-0-	54803	2	3435	9	N	3123	3217	1			374
12	65658	X	58181	-0-	-7477	-0-	55010	2	3171	9	N	2883	2830	1	9	8	418
01	65658	X	54609	-0-	-11049	-0-	51564	2	3045	9	N	2768	2853	1			333
02	59304	X	46582	-0-	-12722	-0-	44121	2	2461	9	N	2237	2083	1	47	8	440

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					221
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					221
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					158
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					158
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					158
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					158
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					158
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					158

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

09	1891	N	1891	-0-	-0-	-0-	45	1	1846	2	Y	-0-					86
10	1979	N	1979	-0-	-0-	-0-	56	1	1923	2	Y	-0-					86
11	1890	N	1796	-0-	-94	-0-	51	1	1728	2	Y	15					101
							17	9									
12	1953	N	1773	-0-	-180	-0-	50	1	1701	2	Y	20					121
							22	9									
01	1984	N	1762	-0-	-222	-0-	51	1	1709	2	Y	2	102	1			21
							2	9									
*02	1652	N	1595	-0-	-57	-0-	51	1	1533	2	Y	10					31
							11	9									

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	851	-0-	-109	-0-	288	1	563	2	Y	-0-					103
10	899	N	326	-0-	-573	-0-	298	1	20	2	Y	7	85	1			25
							8	9									
11	990	N	358	-0-	-632	-0-	288	1	70	2	Y	-0-					25
12	868	N	320	-0-	-548	-0-	298	1	22	2	Y	-0-					25
01	647	N	647	-0-	-0-	-0-	298	1	349	2	Y	-0-					25
*02	681	N	681	-0-	-0-	-0-	269	1	412	2	Y	-0-					25

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

09	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68
10	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68
11	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68
12	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68
01	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68
*02	202	N	202	-0-	-0-	-0-	202	1			Y	-0-					68

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

09	353	N	353	-0-	-0-	-0-	129	1	209	2	Y	14					42
							15	9									
10	457	N	457	-0-	-0-	-0-	133	1	307	2	Y	15	30	1			27
							17	9									
11	390	N	387	-0-	-3	-0-	129	1	258	2	Y	-0-					27
12	410	N	410	-0-	-0-	-0-	133	1	277	2	Y	-0-					27
01	465	N	396	-0-	-69	-0-	133	1	263	2	Y	-0-					27
*02	457	N	457	-0-	-0-	-0-	120	1	337	2	Y	-0-					27

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	258	1	88	2	Y	-0-					20
10	327	N	327	-0-	-0-	-0-	267	1	60	2	Y	-0-					20
11	365	N	365	-0-	-0-	-0-	258	1	107	2	Y	-0-					20
12	423	N	423	-0-	-0-	-0-	267	1	156	2	Y	-0-					20
01	408	N	408	-0-	-0-	-0-	267	1	141	2	Y	-0-					20
*02	365	N	365	-0-	-0-	-0-	241	1	124	2	Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

09	481	N	481	-0-	-0-	-0-	216	1	264	2	Y	1	1	8			75
							1	9									
10	547	N	547	-0-	-0-	-0-	223	1	300	2	Y	22					97
							24	9									
11	600	N	515	-0-	-85	-0-	216	1	255	2	Y	40					137
							44	9									
12	496	N	299	-0-	-197	-0-	223	1	58	2	Y	16					153
							18	9									
01	558	N	448	-0-	-110	-0-	223	1	184	2	Y	37	163	1			27
							41	9									
02	476	N	412	-0-	-64	-0-	202	1	196	2	Y	13					40
							14	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

09	1440	N	214	-0-	-1226	-0-	108	1	106	2	Y	-0-					-0-
10	1023	N	208	-0-	-815	-0-	112	1	96	2	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	108	1	89	2	Y	-0-					-0-
12	217	N	196	-0-	-21	-0-	112	1	84	2	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	112	1	199	2	Y	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	101	1	130	2	Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	108	1	466	2	Y	13					55
							14	9									
10	650	N	650	-0-	-0-	-0-	112	1	516	2	Y	20	58	1			17
							22	9									
11	720	N	538	-0-	-182	-0-	108	1	424	2	Y	5					22
							6	9									
12	627	N	627	-0-	-0-	-0-	112	1	514	2	Y	1					23
							1	9									
01	651	N	618	-0-	-33	-0-	112	1	504	2	Y	2	2	8			23
							2	9									
02	504	N	332	-0-	-172	-0-	101	1	230	2	Y	1	1	8			23
							1	9									

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

09	384	N	384	-0-	-0-	-0-	108	1	276	2	Y	-0-					47
10	124	N	112	-0-	-12	-0-	112	1			Y	-0-					47
11	450	N	108	-0-	-342	-0-	108	1			Y	-0-					47
12	403	N	112	-0-	-291	-0-	112	1			Y	-0-					47
01	124	N	112	-0-	-12	-0-	112	1			Y	-0-					47
02	112	N	101	-0-	-11	-0-	101	1			Y	-0-					47

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/17/2018 - P/A 10/17/18

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

09	2070	N	1958	-0-	-112	-0-	1669	1	289	3	N	-0-					188
10	1931	N	1931	-0-	-0-	-0-	1725	1	206	3	N	-0-					188
11	2070	N	2050	-0-	-20	-0-	1669	1	381	3	N	-0-					188
12	2106	N	2106	-0-	-0-	-0-	1725	1	381	3	N	-0-					188
01	2090	N	2090	-0-	-0-	-0-	1725	1	365	3	N	-0-					188
02	1904	N	1869	-0-	-35	-0-	1558	1	311	3	N	-0-					188

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	113	1			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09623 04/29/2018

4P ENERGY TEXAS, LLC 953803
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

09	25560	X	22057	-0-	-3503	-0-	18506	2	3551	9	N	3228	3344	1			343
10	26412	X	21774	-0-	-4638	-0-	18452	2	3322	9	N	3020	2976	1			387
11	25560	X	20497	-0-	-5063	-0-	17545	2	2952	9	N	2684	2532	1			539
12	21407	X	21407	-0-	-0-	-0-	18483	2	2924	9	N	2658	2570	1			627
01	26412	X	24441	-0-	-1971	-0-	21627	2	2814	9	N	2558	2766	1			419
02	20580	X	NO RPT	-0-	-20580	-0-					N	NO RPT					419

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

09	480	N	38	-0-	-442	-0-	38	2			N	-0-					12
10	372	N	49	-0-	-323	-0-	49	2			N	-0-					12
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					12
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
*01	62	N	-0-	-0-	-62	-0-					N	-0-					12
*02	74	N	74	-0-	-0-	-0-	2	1	72	2	N	-0-					12

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

09	2581	N	2581	-0-	-0-	-0-	2581	3			N	-0-					18
10	2653	N	2653	-0-	-0-	-0-	2653	3			N	-0-					18
11	2580	N	2495	-0-	-85	-0-	2495	3			N	-0-					18
12	2666	N	2518	-0-	-148	-0-	2518	3			N	-0-					18
01	2666	N	2645	-0-	-21	-0-	2645	3			N	-0-					18
*02	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

09	2483	N	2483	-0-	-0-	-0-	2450	2	33	9	N	30					151
10	2522	N	2522	-0-	-0-	-0-	2504	2	18	9	N	16					167
11	2390	N	2390	-0-	-0-	-0-	2353	2	37	9	N	34					201
12	2329	N	2329	-0-	-0-	-0-	2305	2	24	9	N	22					223
01	2290	N	2290	-0-	-0-	-0-	2275	2	15	9	N	14					237
*02	2064	N	2064	-0-	-0-	-0-	2058	2	6	9	N	5					242

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

09	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
10	434	N	358	-0-	-76	-0-	358	2			Y	-0-					-0-
11	420	N	347	-0-	-73	-0-	347	2			Y	-0-					-0-
12	498	N	498	-0-	-0-	-0-	12	1	486	2	Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	12	1	625	2	Y	-0-					-0-
*02	623	N	623	-0-	-0-	-0-	10	1	613	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

09	1350	N	1039	-0-	-311	-0-	1022	2	17	9	N	15					117
10	1395	N	941	-0-	-454	-0-	863	2	72	4	N	5					122
							6	9									
11	1350	N	1160	-0-	-190	-0-	1160	2			N	-0-					122
12	1166	N	1166	-0-	-0-	-0-	12	1	1154	2	N	-0-					122
*01	1142	N	1142	-0-	-0-	-0-	12	1	1099	2	N	28					150
							31	9									
02	1092	N	1060	-0-	-32	-0-	11	1	1049	2	N	-0-					150

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-			-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

09	SWR	10	340	-0-	340	56568	340	2			N	-0-			52
10	SWR	10	443	-0-	443	57011	443	2			N	-0-			52
11	SWR	10	229	-0-	229	57240	229	2			N	-0-			52
12	SWR	10	-0-	-0-	-0-	57240					N	-0-			52
*01	SWR	10	-0-	-0-	-0-	57240					N	-0-			52
02	SWR	10	668	-0-	668	57908	17	1	651	2	N	-0-			52

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

09	0	N	-0-	-0-	-0-	-0-					N	-0-			95
10	0	N	-0-	-0-	-0-	-0-					N	-0-			95
11	0	N	-0-	-0-	-0-	-0-					N	-0-			95
12	0	N	-0-	-0-	-0-	-0-					N	-0-			95
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			95
02	0	N	-0-	-0-	-0-	-0-					N	-0-			95

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

09	253	N	253	-0-	-0-	-0-	253	2			N	-0-			22
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-			22
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-			22
12	248	N	198	-0-	-50	-0-	198	2			N	-0-			22
*01	248	N	202	-0-	-46	-0-	202	2			N	-0-			22
02	196	N	142	-0-	-54	-0-	142	2			N	-0-			22

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

09	809	N	809	-0-	-0-	-0-	809	2			N	-0-			12
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-			12
11	720	N	710	-0-	-10	-0-	710	2			N	-0-			12
12	837	N	707	-0-	-130	-0-	707	2			N	-0-			12
*01	845	N	845	-0-	-0-	-0-	845	2			N	-0-			12
*02	772	N	772	-0-	-0-	-0-	772	2			N	-0-			12

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

09	287	N	287	-0-	-0-	-0-	287	3			N	-0-			127
10	303	N	303	-0-	-0-	-0-	296	3	7	9	N	6			133
11	300	N	279	-0-	-21	-0-	279	3			N	-0-			133
12	310	N	300	-0-	-10	-0-	12	1	288	3	N	-0-			133
*01	310	N	264	-0-	-46	-0-	12	1	252	3	N	-0-			133
02	252	N	89	-0-	-163	-0-	11	1	78	3	N	-0-			133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

09	780	N	570	-0-	-210	-0-	570	3			N	-0-					127
10	775	N	723	-0-	-52	-0-	723	3			N	-0-					127
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					127
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					127
*01	713	N	623	-0-	-90	-0-	623	3			N	-0-					127
02	616	N	551	-0-	-65	-0-	551	3			N	-0-					127

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

09	450	N	391	-0-	-59	-0-	391	3			N	-0-					125
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					125
11	418	N	418	-0-	-0-	-0-	416	3	2	9	N	2					127
12	420	N	420	-0-	-0-	-0-	11	1	409	3	N	-0-					127
*01	465	N	416	-0-	-49	-0-	11	1	405	3	N	-0-					127
02	392	N	364	-0-	-28	-0-	10	1	354	3	N	-0-					127

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					30
10	713	N	581	-0-	-132	-0-	578	3	3	9	N	3					33
11	630	N	502	-0-	-128	-0-	502	3			N	-0-					33
12	589	N	546	-0-	-43	-0-	11	1	535	3	N	-0-					33
*01	589	N	568	-0-	-21	-0-	11	1	557	3	N	-0-					33
*02	495	N	495	-0-	-0-	-0-	10	1	485	3	N	-0-					33

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

09	1320	N	1136	-0-	-184	-0-	1110	3	26	9	N	24	192	1			29
10	1240	N	1141	-0-	-99	-0-	1130	3	11	9	N	10					39
11	1170	N	1051	-0-	-119	-0-	1051	3			N	-0-					39
12	1178	N	1054	-0-	-124	-0-	12	1	1042	3	N	-0-					39
*01	1147	N	1027	-0-	-120	-0-	12	1	1001	3	N	13					52
							14	9									
02	980	N	858	-0-	-122	-0-	10	1	848	3	N	-0-					52

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	491	-0-	-49	-0-	491	3			N	-0-					79
10	527	N	491	-0-	-36	-0-	491	3			N	-0-					79
11	510	N	477	-0-	-33	-0-	477	3			N	-0-					79
12	496	N	481	-0-	-15	-0-	12	1	469	3	N	-0-					79
*01	510	N	510	-0-	-0-	-0-	12	1	389	3	N	-0-					79
							109	4									
*02	458	N	458	-0-	-0-	-0-	10	1	448	3	N	-0-					79

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	919	-0-	-41	-0-	919	3			N	-0-					18
10	1116	N	947	-0-	-169	-0-	947	3			N	-0-					18
11	930	N	920	-0-	-10	-0-	920	3			N	-0-					18
12	962	N	962	-0-	-0-	-0-	12	1	950	3	N	-0-					18
*01	1019	N	1019	-0-	-0-	-0-	12	1	1007	3	N	-0-					18
*02	921	N	921	-0-	-0-	-0-	11	1	910	3	N	-0-					18

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21270	X	18364	-0-	-2906	-0-	18131	3	233	9	N	212	187	1			128
10	21328	X	18556	-0-	-2772	-0-	18247	3	309	9	N	281	180	1			229
11	19980	X	17370	-0-	-2610	-0-	17009	3	361	9	N	328	371	1			186
12	20274	X	17358	-0-	-2916	-0-	11	1	17202	3	N	132	179	1			139
							145	9									
*01	19530	X	17342	-0-	-2188	-0-	11	1	16598	3	N	666	400	1			405
							733	9									
02	17136	X	14997	-0-	-2139	-0-	10	1	14777	3	N	191	186	1			410
							210	9									

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1640	-0-	-400	-0-	1329	3	311	4	N	-0-					95
10	3100	N	3107	-0-	7	7	3003	3	104	4	N	-0-					95
11	2040	N	1308	-0-	-732	-0-	1175	3	133	4	N	-0-					95
12	1705	N	1624	-0-	-81	-0-	12	1	1446	3	N	54					149
							107	4	59	9							
*01	2108	N	243	-0-	-1865	-0-	12	1	230	3	N	1					150
							1	9									
02	1232	N	884	-0-	-348	-0-	11	1	612	3	N	-0-					150
							261	4									

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8689	X	8689	-0-	-0-	-0-	8319	2	160	4	N	191					336
							210	9									
10	8512	X	8512	-0-	-0-	-0-	8402	2	110	9	N	100					436
11	8062	X	8062	-0-	-0-	-0-	7950	2	112	9	N	102	184	1			354
12	8166	X	8166	-0-	-0-	-0-	36	1	8107	2	N	21	188	1			187
							23	9									
01	8078	X	8078	-0-	-0-	-0-	36	1	7895	2	N	134					321
							147	9									
*02	7231	X	7231	-0-	-0-	-0-	32	1	7105	2	N	85					406
							94	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15000	X	13430	-0-	-1570	-0-	13147	2	283	9	N	257	187	1			301
10	14787	X	13624	-0-	-1163	-0-	13411	2	213	9	N	194	190	1			305
11	14190	X	13066	-0-	-1124	-0-	12697	2	369	9	N	335	364	1			276
12	14291	X	13162	-0-	-1129	-0-	35	1	12984	2	N	130	204	1			202
							143	9									
01	13950	X	12947	-0-	-1003	-0-	35	1	12568	2	N	313	185	1			330
							344	9									
02	12544	X	11437	-0-	-1107	-0-	32	1	11164	2	N	219	178	1			371
							241	9									

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4357	-0-	-263	-0-	4296	2	61	9	N	55					278
10	7006	X	4375	-0-	-2631	-0-	4295	2	80	9	N	73	185	1			166
11	6780	X	1846	-0-	-4934	-0-	1827	2	19	9	N	17					183
12	7006	X	1012	-0-	-5994	-0-	36	1	957	2	N	17					200
							19	9									
*01	5090	X	5090	-0-	-0-	-0-	36	1	4810	2	N	222	194	1			228
							244	9									
02	4060	X	3685	-0-	-375	-0-	33	1	3617	2	N	32					260
							35	9									

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	874	-0-	-1526	-0-	752	2	122	9	N	111	184	1			157
10	2480	X	1610	-0-	-870	-0-	1483	2	127	9	N	115					272
11	2400	X	958	-0-	-1442	-0-	890	2	68	9	N	62					334
12	2480	X	884	-0-	-1596	-0-	37	1	841	2	N	5	197	1			142
							6	9									
*01	1612	X	749	-0-	-863	-0-	37	1	558	2	N	140					282
							154	9									
02	1456	X	816	-0-	-640	-0-	33	1	753	2	N	27					309
							30	9									

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10170	X	9001	-0-	-1169	-0-	8813	3	188	9	N	171					301
10	10230	X	9199	-0-	-1031	-0-	8932	3	267	9	N	243	200	1			344
11	9900	X	8403	-0-	-1497	-0-	8205	3	198	9	N	180	165	1			359
12	9300	X	8219	-0-	-1081	-0-	35	1	8144	3	N	36	192	1			203
							40	9									
01	9300	X	8073	-0-	-1227	-0-	35	1	7919	3	N	108	192	1			119
							119	9									
02	8400	X	7221	-0-	-1179	-0-	31	1	7190	3	N	-0-					119

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	3636	-0-	-714	-0-	3541	2	95	9	N	86					320
10	4433	X	3327	-0-	-1106	-0-	3197	2	130	9	N	118	181	1			257
11	4320	X	2310	-0-	-2010	-0-	2236	2	74	9	N	67	195	1			129
12	4464	X	2611	-0-	-1853	-0-	11	1	2457	2	N	130	158	1			101
							143	9									
*01	4464	X	2984	-0-	-1480	-0-	11	1	2734	2	N	217	203	1			115
							239	9									
02	3388	X	2058	-0-	-1330	-0-	10	1	1913	2	N	123					238
							135	9									

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	421	-0-	-179	-0-	172	1	175	3	N	67					289
							74	9									
10	496	N	328	-0-	-168	-0-	178	1	122	3	N	25					314
							28	9									
11	420	N	303	-0-	-117	-0-	172	1	52	3	N	72	188	1			198
							79	9									
12	434	N	302	-0-	-132	-0-	178	1	124	3	N	-0-					198
01	341	N	300	-0-	-41	-0-	178	1	58	3	N	58					256
							64	9									
02	280	N	266	-0-	-14	-0-	160	1	67	3	N	35	183	1			108
							39	9									

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	819	N	819	-0-	-0-	-0-	805	3	14	9	N	13	166	1			42
10	843	N	843	-0-	-0-	-0-	820	3	23	9	N	21					63
11	787	N	787	-0-	-0-	-0-	768	3	19	9	N	17					80
12	774	N	774	-0-	-0-	-0-	754	3	20	9	N	18					98
01	807	N	807	-0-	-0-	-0-	750	3	57	9	N	52					150
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					150

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	145	X	145	-0-	-0-	-0-	145	2			N	-0-					109
*04	150	X	9	-0-	-141	-0-	9	2			N	-0-					109
*05	263	X	263	-0-	-0-	-0-	263	2			N	-0-					109
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					109
*08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					109
*09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					109
*10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					109
*11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					109
*12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					109
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					109

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2786	-0-	-244	-0-	2740	2	46	9	N	42					466
10	3131	X	2739	-0-	-392	-0-	2687	2	52	9	N	47	194	1			319
11	3090	X	1969	-0-	-1121	-0-	1923	2	46	9	N	42					361
12	3100	X	2443	-0-	-657	-0-	2443	2			N	-0-					361
01	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					361
02	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					361

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5983	X	5130	-0-	-853	-0-	5089	2	41	9	N	37					237
*04	6210	X	3502	-0-	-2708	-0-	3440	2	62	9	N	56	192	1			101
*05	6417	X	5612	-0-	-805	-0-	5538	2	74	9	N	67					168
*06	6210	X	3750	-0-	-2460	-0-	3695	2	55	9	N	50					218
*07	5115	X	4198	-0-	-917	-0-	4108	2	90	9	N	82	183	1			117
*08	5115	X	2975	-0-	-2140	-0-	2881	2	94	9	N	85					202
*09	5430	X	3692	-0-	-1738	-0-	3597	2	95	9	N	86					288
*10	5611	X	3950	-0-	-1661	-0-	3859	2	91	9	N	83	185	1			186
*11	4050	X	1835	-0-	-2215	-0-	1802	2	33	9	N	30					216
12	4185	X	1389	-0-	-2796	-0-	1372	2	17	9	N	15					231
01	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					231
02	3556	X	NO RPT	-0-	-3556	-0-					N	NO RPT					231

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5146	X	5134	-0-	-12	-0-	5072	2	62	9	N	56	197	1			384
*04	5130	X	4677	-0-	-453	-0-	4599	2	78	9	N	71	181	1			274
*05	5301	X	4832	-0-	-469	-0-	4771	2	61	9	N	55					329
*06	6060	X	4708	-0-	-1352	-0-	4651	2	57	9	N	52	194	1			187
*07	6262	X	4722	-0-	-1540	-0-	4658	2	64	9	N	58					245
*08	5208	X	4668	-0-	-540	-0-	4624	2	44	9	N	40					285
*09	4740	X	3887	-0-	-853	-0-	3865	2	22	9	N	20	188	1			117
*10	4898	X	3986	-0-	-912	-0-	3908	2	78	9	N	71					188
*11	4710	X	3704	-0-	-1006	-0-	3659	2	45	9	N	41					229
12	4774	X	4508	-0-	-266	-0-	4432	2	76	9	N	69					298
01	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					298
02	3640	X	NO RPT	-0-	-3640	-0-					N	NO RPT					298

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6428	X	6428	-0-	-0-	-0-	6372	2	56	9	Y	51	191	1			140
*04	6540	X	6253	-0-	-287	-0-	6207	2	46	9	Y	42					182
*05	6758	X	5998	-0-	-760	-0-	5932	2	66	9	Y	60					242
*06	DLQ G-10		6165	-0-	6165	6165	6121	2	44	9	Y	40					282
*07	DLQ G-10		6249	-0-	6249	12414	6210	2	39	9	Y	35					317
*08	DLQ G-10		5946	-0-	5946	18360	5925	2	21	9	Y	19					336
*09	DLQ G-10		5630	-0-	5630	23990	5571	2	59	9	Y	54					390
*10	29581	X	5591	-0-	-23990	-0-	5561	2	30	9	Y	27	159	1			258
*11	5444	X	5444	-0-	-0-	-0-	5381	2	63	9	Y	57	189	1			126
*12	5598	X	5598	-0-	-0-	-0-	5539	2	59	9	Y	54					180
01	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					180
02	4984	X	NO RPT	-0-	-4984	-0-					Y	NO RPT					180

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9548	X	8089	-0-	-1459	-0-	8074	2	15	9	N	14	187	1			124
*04	9000	X	8396	-0-	-604	-0-	8370	2	26	9	N	24					148
*05	9300	X	8997	-0-	-303	-0-	8891	2	106	9	N	96					244
*06	8432	X	8432	-0-	-0-	-0-	8342	2	90	9	N	82	183	1			143
*07	9168	X	9168	-0-	-0-	-0-	9063	2	105	9	N	95					238
*08	8680	X	8453	-0-	-227	-0-	8350	2	103	9	N	94	185	1			147
*09	8700	X	6593	-0-	-2107	-0-	6502	2	91	9	N	83					230
*10	8990	X	6703	-0-	-2287	-0-	6692	2	11	9	N	10	135	1			105
*11	8880	X	5339	-0-	-3541	-0-	5269	2	70	9	N	64					169
12	9176	X	7272	-0-	-1904	-0-	7242	2	30	9	N	27	187	1			9
01	8463	X	NO RPT	-0-	-8463	-0-					N	NO RPT					9
02	6160	X	NO RPT	-0-	-6160	-0-					N	NO RPT					9

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6293	X	5716	-0-	-577	-0-	5597	2	119	9	N	108	192	1			139
*04	5370	X	5348	-0-	-22	-0-	5234	2	114	9	N	104					243
*05	5999	X	5999	-0-	-0-	-0-	5889	2	110	9	N	100	185	1			158
*06	5864	X	5864	-0-	-0-	-0-	5770	2	94	9	N	85					243
*07	5704	X	5689	-0-	-15	-0-	5594	2	95	9	N	86	187	1			142
*08	6076	X	6076	-0-	-0-	-0-	5985	2	91	9	N	83					225
*09	5820	X	5213	-0-	-607	-0-	5122	2	91	9	N	83					308
*10	6014	X	4820	-0-	-1194	-0-	4714	2	106	9	N	96	188	1			216
*11	5700	X	4680	-0-	-1020	-0-	4573	2	107	9	N	97					313
12	6076	X	4678	-0-	-1398	-0-	4560	2	118	9	N	107	187	1			233
01	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					233
02	4872	X	NO RPT	-0-	-4872	-0-					N	NO RPT					233

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					256
10	0	N	-0-	-0-	-0-	-0-					N	-0-					256
11	0	N	-0-	-0-	-0-	-0-					N	-0-					256
12	0	N	-0-	-0-	-0-	-0-					N	-0-					256
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					256
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7322	X	7322	-0-	-0-	-0-	7135	2	187	9	N	170	191	1			273
*04	7077	X	7077	-0-	-0-	-0-	6875	2	202	9	N	184	198	1			259
*05	6895	X	6895	-0-	-0-	-0-	6750	2	145	9	N	132	194	1			197
*06	7110	X	6571	-0-	-539	-0-	6436	2	135	9	N	123	175	1			145
*07	7347	X	6736	-0-	-611	-0-	6609	2	127	9	N	115					260
*08	7316	X	3209	-0-	-4107	-0-	3136	2	73	9	N	66	196	1			130
*09	8311	X	8311	-0-	-0-	-0-	8164	2	147	9	N	134					264
*10	7033	X	7033	-0-	-0-	-0-	6891	2	142	9	N	129	190	1			203
*11	7013	X	7013	-0-	-0-	-0-	6859	2	154	9	N	140					343
12	6727	X	4864	-0-	-1863	-0-	4720	2	144	9	N	131	199	1			275
01	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					275
02	7504	X	NO RPT	-0-	-7504	-0-					N	NO RPT					275

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4464	X	2758	-0-	-1706	-0-	2725	2	33	9	N	30					244
*04	4560	X	2014	-0-	-2546	-0-	2014	2			N	-0-					244
*05	4247	X	2234	-0-	-2013	-0-	2231	2	3	9	N	3					247
*06	3990	X	1653	-0-	-2337	-0-	1653	2			N	-0-					247
*07	3596	X	1721	-0-	-1875	-0-	1715	2	6	9	N	5					252
*08	2759	X	1807	-0-	-952	-0-	1794	2	13	9	N	12					264
*09	2213	X	2213	-0-	-0-	-0-	2185	2	28	9	N	25					289
*10	2232	X	2192	-0-	-40	-0-	2158	2	34	9	N	31	192	1			128
*11	2494	X	2494	-0-	-0-	-0-	2394	2	100	9	N	91					219
*12	2396	X	2396	-0-	-0-	-0-	2361	2	35	9	N	32					251
01	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					251
02	2324	X	NO RPT	-0-	-2324	-0-					N	NO RPT					251

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6482	X	6482	-0-	-0-	-0-	6293	2	189	9	N	172	195	1			371
*04	3150	X	2819	-0-	-331	-0-	2721	2	98	9	N	89					460
*05	3299	X	3299	-0-	-0-	-0-	3207	2	92	9	N	84	192	1			352
*06	3292	X	3292	-0-	-0-	-0-	3204	2	88	9	N	80					432
*07	4092	X	3812	-0-	-280	-0-	3659	2	153	9	N	139	192	1			379
*08	4092	X	3691	-0-	-401	-0-	3567	2	124	9	N	113	195	1			297
*09	3552	X	3552	-0-	-0-	-0-	3425	2	127	9	N	115					412
*10	3620	X	3620	-0-	-0-	-0-	3517	2	103	9	N	94	194	1			312
*11	3750	X	3491	-0-	-259	-0-	3408	2	83	9	N	75					387
12	3813	X	3626	-0-	-187	-0-	3484	2	142	9	N	129	197	1			319
01	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					319
02	3304	X	NO RPT	-0-	-3304	-0-					N	NO RPT					319

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11040	X	10518	-0-	-522	-0-	10395	2	123	9	N	112					392
10	11408	X	10605	-0-	-803	-0-	10481	2	124	9	N	113					505
11	10920	X	10146	-0-	-774	-0-	10016	2	130	9	N	118	199	1			424
12	10943	X	10427	-0-	-516	-0-	10281	2	146	9	N	133	200	1			357
01	10881	X	NO RPT	-0-	-10881	-0-					N	NO RPT					357
02	9828	X	NO RPT	-0-	-9828	-0-					N	NO RPT					357

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7595	X	7027	-0-	-568	-0-	6895	2	132	9	N	120	190	1			87
*04	7140	X	6397	-0-	-743	-0-	6285	2	112	9	N	102					189
*05	7316	X	5639	-0-	-1677	-0-	5507	2	132	9	N	120	196	1			113
*06	6840	X	6187	-0-	-653	-0-	6130	2	57	9	N	52					165
*07	7037	X	6253	-0-	-784	-0-	6200	2	53	9	N	48					213
*08	7037	X	6598	-0-	-439	-0-	6568	2	30	9	N	27					240
*09	6428	X	6428	-0-	-0-	-0-	6358	2	70	9	N	64					304
*10	6650	X	6650	-0-	-0-	-0-	6506	2	144	9	N	131					435
*11	6637	X	6637	-0-	-0-	-0-	6474	2	163	9	N	148	377	1			206
12	6696	X	6677	-0-	-19	-0-	6504	2	173	9	N	157					363
01	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					363
02	6188	X	NO RPT	-0-	-6188	-0-					N	NO RPT					363

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10850	X	10160	-0-	-690	-0-	10011	2	149	9	N	135					349
*04	10710	X	9027	-0-	-1683	-0-	8871	2	156	9	N	142	195	1			296
*05	11067	X	8541	-0-	-2526	-0-	8414	2	127	9	N	115					411
*06	10290	X	9651	-0-	-639	-0-	9423	2	228	9	N	207	389	1			229
*07	10323	X	10323	-0-	-0-	-0-	10158	2	165	9	N	150	195	1			184
*08	10180	X	10180	-0-	-0-	-0-	10058	2	122	9	N	111	189	1			106
*09	9677	X	9677	-0-	-0-	-0-	9537	2	140	9	N	127					233
*10	10011	X	10011	-0-	-0-	-0-	9807	2	204	9	N	185	195	1			223
*11	10380	X	8789	-0-	-1591	-0-	8633	2	156	9	N	142	200	1			165
12	10323	X	9724	-0-	-599	-0-	9625	2	99	9	N	90					255
01	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					255
02	9044	X	NO RPT	-0-	-9044	-0-					N	NO RPT					255

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3379	X	3075	-0-	-304	-0-	2888	2	187	9	N	170	194	1			173
*04	3570	X	2773	-0-	-797	-0-	2579	2	194	9	N	176	198	1			151
*05	3689	X	2783	-0-	-906	-0-	2637	2	146	9	N	133	195	1			89
*06	3180	X	2887	-0-	-293	-0-	2703	2	184	9	N	167	193	1			63
*07	3502	X	3502	-0-	-0-	-0-	3269	2	233	9	N	212	190	1			85
*08	3514	X	3514	-0-	-0-	-0-	3293	2	221	9	N	201					286
*09	3072	X	3072	-0-	-0-	-0-	3015	2	57	9	N	52					338
*10	3141	X	3141	-0-	-0-	-0-	2996	2	145	9	N	132	197	1			273
*11	3450	X	2879	-0-	-571	-0-	2690	2	189	9	N	172	199	1			246
12	3503	X	2627	-0-	-876	-0-	2488	2	139	9	N	126					372
01	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					372
02	2912	X	NO RPT	-0-	-2912	-0-					N	NO RPT					372

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

09	1645	N	1645	-0-	-0-	-0-	100	1	1545	3	N	-0-					197
10	1705	N	1549	-0-	-156	-0-	98	1	1451	3	N	-0-					197
11	1530	N	1174	-0-	-356	-0-	77	1	1097	3	N	-0-					197
12	1705	N	1450	-0-	-255	-0-	94	1	1356	3	N	-0-					197
01	1550	N	1039	-0-	-511	-0-	87	1	952	3	N	-0-					197
*02	1414	N	1414	-0-	-0-	-0-	85	1	1329	3	N	-0-					197

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

09	1316	N	1316	-0-	-0-	-0-	80	1	1236	3	N	-0-					225
10	1336	N	1336	-0-	-0-	-0-	83	1	1231	3	N	20					245
							22	9									
11	1320	N	1229	-0-	-91	-0-	81	1	1148	3	N	-0-					245
12	1364	N	1281	-0-	-83	-0-	82	1	1187	3	N	11					256
							12	9									
01	1333	N	927	-0-	-406	-0-	78	1	849	3	N	-0-					256
*02	1169	N	1169	-0-	-0-	-0-	68	1	1073	3	N	25					281
							28	9									

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

09	2475	N	2475	-0-	-0-	-0-	150	1	2325	3	N	-0-					205
10	2514	N	2514	-0-	-0-	-0-	159	1	2355	3	N	-0-					205
11	2622	N	2622	-0-	-0-	-0-	172	1	2450	3	N	-0-					205
12	2551	N	2551	-0-	-0-	-0-	165	1	2386	3	N	-0-					205
01	2095	N	2095	-0-	-0-	-0-	176	1	1919	3	N	-0-					205
*02	2571	N	2571	-0-	-0-	-0-	154	1	2417	3	N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 08/08/2018 - P/A 08/08/18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					15
10	1147	N	949	-0-	-198	-0-	945	2	4	9	N	4	4	8			15
11	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					15
12	1147	N	1008	-0-	-139	-0-	1008	2			N	-0-					15
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					15
*02	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					15

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2279	N	2279	-0-	-0-	-0-	2268	3	11	9	N	10	10	8			-0-
10	2392	N	2392	-0-	-0-	-0-	2386	3	6	9	N	5	5	8			-0-
11	2275	N	2275	-0-	-0-	-0-	2260	3	15	9	N	14	14	8			-0-
12	2294	N	2270	-0-	-24	-0-	2258	3	12	9	N	11	11	8			-0-
01	2294	N	2269	-0-	-25	-0-	2261	3	8	9	N	7	7	8			-0-
02	2072	N	1917	-0-	-155	-0-	1906	3	11	9	N	10	10	8			-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1725	N	1725	-0-	-0-	-0-	1690	3	35	9	N	32	32	8			-0-
10	1751	N	1751	-0-	-0-	-0-	1736	3	15	9	N	14	14	8			-0-
11	1710	N	1710	-0-	-0-	-0-	1685	3	25	9	N	23	23	8			-0-
12	1798	N	1650	-0-	-148	-0-	1638	3	12	9	N	11	11	8			-0-
01	1736	N	1710	-0-	-26	-0-	1702	3	8	9	N	7	7	8			-0-
02	1596	N	1420	-0-	-176	-0-	1406	3	14	9	N	13	13	8			-0-

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2093	-0-	-607	-0-	2093	3			N	-0-					18
10	3100	N	3118	-0-	18	18	3118	3			N	-0-					18
11	2584	N	2566	-0-	-18	-0-	2566	3			N	-0-					18
12	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					18
01	2790	X	2476	-0-	-314	-0-	2476	3			N	-0-					18
*02	2520	X	2013	-0-	-507	-0-	2013	3			N	-0-					18

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		500	-0-	500	678	500	3			N	-0-					12
10	14B2 EXT		522	-0-	522	1200	522	3			N	-0-					12
11	1698	X	498	-0-	-1200	-0-	498	3			N	-0-					12
12	510	X	510	-0-	-0-	-0-	510	3			N	-0-					12
01	527	N	487	-0-	-40	-0-	487	3			N	-0-					12
02	476	N	442	-0-	-34	-0-	442	3			N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	-0-	-0-	-1740	-0-					N	3	166	1			27
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					27
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1460	-0-	-10	-0-	1457	3	3	9	N	3	3	8			42
10	1395	N	1382	-0-	-13	-0-	1380	3	2	9	N	2	2	8			42
11	1513	N	1513	-0-	-0-	-0-	1507	3	6	9	N	5	5	8			42
12	1519	N	1469	-0-	-50	-0-	1463	3	6	9	N	5	5	8			42
01	1509	N	1509	-0-	-0-	-0-	1506	3	3	9	N	3	3	8			42
02	1400	N	1221	-0-	-179	-0-	1217	3	4	9	N	4	4	8			42

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

09	1380	N	1357	-0-	-23	-0-	1333	3	24	9	N	22	6	8			27
10	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					27
11	1379	N	1379	-0-	-0-	-0-	1369	3	10	9	N	9	27	1	9	8	-0-
12	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
01	1426	N	1386	-0-	-40	-0-	1386	3			N	-0-					-0-
02	1288	N	1186	-0-	-102	-0-	1175	3	11	9	N	10	10	8			-0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

09	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					13
10	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					13
11	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-	13	1			-0-
12	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
01	1333	N	1057	-0-	-276	-0-	1057	3			N	-0-					-0-
02	1204	N	1083	-0-	-121	-0-	1083	3			N	-0-					-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

09	390	N	372	-0-	-18	-0-	370	3	2	9	N	2	2	8			-0-
10	389	N	389	-0-	-0-	-0-	388	3	1	9	N	1	1	8			-0-
11	396	N	396	-0-	-0-	-0-	393	3	3	9	N	3	3	8			-0-
12	385	N	385	-0-	-0-	-0-	384	3	1	9	N	1	1	8			-0-
01	403	N	384	-0-	-19	-0-	383	3	1	9	N	1	1	8			-0-
02	364	N	320	-0-	-44	-0-	318	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

09	376	N	376	-0-	-0-	-0-	375	3	1	9	N	1	1	8			-0-
10	481	N	481	-0-	-0-	-0-	480	3	1	9	N	1	1	8			-0-
11	563	N	563	-0-	-0-	-0-	561	3	2	9	N	2	2	8			-0-
12	555	N	555	-0-	-0-	-0-	553	3	2	9	N	2	2	8			-0-
01	530	N	530	-0-	-0-	-0-	528	3	2	9	N	2	2	8			-0-
*02	507	N	507	-0-	-0-	-0-	504	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

09	1072	N	1072	-0-	-0-	-0-	1065	3	7	9	N	6	6	8			17
10	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					17
11	1015	N	1015	-0-	-0-	-0-	1001	3	14	9	N	13	17	1	13	8	-0-
12	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	1047	3	6	9	N	5	5	8			-0-
02	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	490	-0-	-80	-0-	489	3	1	9	N	1	1	8			-0-
10	527	N	493	-0-	-34	-0-	492	3	1	9	N	1	1	8			-0-
11	495	N	495	-0-	-0-	-0-	493	3	2	9	N	2	2	8			-0-
12	496	N	474	-0-	-22	-0-	472	3	2	9	N	2	2	8			-0-
01	496	N	452	-0-	-44	-0-	451	3	1	9	N	1	1	8			-0-
02	476	N	355	-0-	-121	-0-	353	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	327	-0-	-3	-0-	325	3	2	9	N	2	2	8			-0-
10	331	N	331	-0-	-0-	-0-	330	3	1	9	N	1	1	8			-0-
11	314	N	314	-0-	-0-	-0-	312	3	2	9	N	2	2	8			-0-
12	341	N	313	-0-	-28	-0-	311	3	2	9	N	2	2	8			-0-
01	341	N	304	-0-	-37	-0-	302	3	2	9	N	2	2	8			-0-
02	280	N	273	-0-	-7	-0-	272	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1057	N	1057	-0-	-0-	-0-	1053	3	4	9	N	4	4	8			-0-
10	1054	N	1006	-0-	-48	-0-	1003	3	3	9	N	3	3	8			-0-
11	1120	N	1120	-0-	-0-	-0-	1112	3	8	9	N	7	7	8			-0-
12	1130	N	1130	-0-	-0-	-0-	1123	3	7	9	N	6	6	8			-0-
01	1100	N	1100	-0-	-0-	-0-	1096	3	4	9	N	4	4	8			-0-
02	1036	N	920	-0-	-116	-0-	912	3	8	9	N	7	7	8			-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1673	N	1673	-0-	-0-	-0-	1667	3	6	9	N	5	5	8			-0-
10	1674	N	1474	-0-	-200	-0-	1470	3	4	9	N	4	4	8			-0-
11	1620	N	1065	-0-	-555	-0-	1059	3	6	9	N	5	5	8			-0-
12	1674	N	85	-0-	-1589	-0-	85	3			N	-0-					-0-
01	1488	N	234	-0-	-1254	-0-	234	3			N	-0-					-0-
02	1008	N	234	-0-	-774	-0-	234	3			N	-0-					-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
01	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	806	-0-	-4	-0-	804	3	2	9	N	2	2	8			-0-
10	789	N	789	-0-	-0-	-0-	787	3	2	9	N	2	2	8			-0-
11	780	N	773	-0-	-7	-0-	767	3	6	9	N	5	5	8			-0-
12	837	N	731	-0-	-106	-0-	728	3	3	9	N	3	3	8			-0-
01	775	N	668	-0-	-107	-0-	665	3	3	9	N	3	3	8			-0-
02	728	N	621	-0-	-107	-0-	608	3	13	9	N	12	12	8			-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	716	3	1	9	N	1	1	8			-0-
12	713	N	713	-0-	-0-	-0-	712	3	1	9	N	1	1	8			-0-
01	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*02	621	N	621	-0-	-0-	-0-	620	3	1	9	N	1	1	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

09	14B2	EXT	-0-	-0-	-0-	-0-					N	5	5	8			38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

09	810	N	625	-0-	-185	-0-	625	3			N	-0-					-0-
10	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
11	750	N	621	-0-	-129	-0-	621	3			N	-0-					-0-
12	651	N	422	-0-	-229	-0-	422	3			N	-0-					-0-
01	744	N	385	-0-	-359	-0-	385	3			N	-0-					-0-
02	588	N	311	-0-	-277	-0-	311	3			N	-0-					-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	11	11	8			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

09	14B2	EXT	306	-0-	306	306	306	3			N	-0-					-0-
10	14B2	EXT	342	-0-	342	648	342	3			N	-0-					-0-
11	14B2	EXT	161	-0-	161	809	161	3			N	-0-					-0-
12	14B2	EXT	125	-0-	125	934	125	3			N	-0-					-0-
01	14B2	EXT	100	-0-	100	1034	100	3			N	-0-					-0-
*02	1112	X	78	-0-	-1034	-0-	78	3			N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2170	-0-	-80	-0-	2164	3	6	9	N	5	5	8			-0-
10	2301	N	2301	-0-	-0-	-0-	2295	3	6	9	N	5	5	8			-0-
11	2250	N	2242	-0-	-8	-0-	2233	3	9	9	N	8	8	8			-0-
12	2232	N	2226	-0-	-6	-0-	2218	3	8	9	N	7	7	8			-0-
01	2294	N	2201	-0-	-93	-0-	2195	3	6	9	N	5	5	8			-0-
02	2100	N	1925	-0-	-175	-0-	1916	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1920	-0-	-0-	-0-	1914	3	6	9	N	5	5	8			-0-
10	1989	N	1989	-0-	-0-	-0-	1983	3	6	9	N	5	5	8			-0-
11	1930	N	1930	-0-	-0-	-0-	1921	3	9	9	N	8	8	8			-0-
12	1984	N	1901	-0-	-83	-0-	1893	3	8	9	N	7	7	8			-0-
01	1984	N	1873	-0-	-111	-0-	1867	3	6	9	N	5	5	8			-0-
02	1792	N	1650	-0-	-142	-0-	1642	3	8	9	N	7	7	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1694	-0-	-16	-0-	1680	3	14	9	N	13	13	8			-0-
10	1736	N	1665	-0-	-71	-0-	1656	3	9	9	N	8	8	8			-0-
11	1710	N	1631	-0-	-79	-0-	1610	3	21	9	N	19	19	8			-0-
12	1736	N	1631	-0-	-105	-0-	1616	3	15	9	N	14	14	8			-0-
01	1674	N	1661	-0-	-13	-0-	1650	3	11	9	N	10	10	8			-0-
02	1512	N	1475	-0-	-37	-0-	1454	3	21	9	N	19	19	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	480	3	1	9	N	1	1	8			-0-
12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
01	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	3			N	-0-					-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

09	810	N	514	-0-	-296	-0-	24	1	490	3	N	-0-					-0-
10	1178	N	771	-0-	-407	-0-	36	1	735	3	N	-0-					-0-
11	840	N	726	-0-	-114	-0-	35	1	691	3	N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	34	1	688	3	N	-0-					-0-
01	775	N	708	-0-	-67	-0-	35	1	673	3	N	-0-					-0-
02	672	N	631	-0-	-41	-0-	32	1	599	3	N	-0-					-0-

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

09	534	N	534	-0-	-0-	-0-	533	3	1	9	N	1	1	8			-0-
10	532	N	532	-0-	-0-	-0-	531	3	1	9	N	1	1	8			-0-
11	549	N	549	-0-	-0-	-0-	546	3	3	9	N	3	3	8			-0-
12	465	N	207	-0-	-258	-0-	207	3			N	-0-					-0-
01	465	N	435	-0-	-30	-0-	434	3	1	9	N	1	1	8			-0-
02	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

09	2047	N	2047	-0-	-0-	-0-	2043	3	4	9	N	4	4	8			-0-
10	2015	N	1967	-0-	-48	-0-	1961	3	6	9	N	5	5	8			-0-
11	1969	N	1969	-0-	-0-	-0-	1958	3	11	9	N	10	10	8			-0-
12	2108	N	1797	-0-	-311	-0-	1789	3	8	9	N	7	7	8			-0-
01	1953	N	1929	-0-	-24	-0-	1918	3	11	9	N	10	10	8			-0-
02	1848	N	1733	-0-	-115	-0-	1708	3	25	9	N	23	23	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2279	-0-	-391	-0-	2269	3	10	9	N	9	9	8			-0-
10	2666	X	2526	-0-	-140	-0-	2515	3	11	9	N	10	10	8			-0-
11	2558	N	2558	-0-	-0-	-0-	2533	3	25	9	N	23	23	8			-0-
12	2570	N	2570	-0-	-0-	-0-	2550	3	20	9	N	18	18	8			-0-
01	2627	N	2627	-0-	-0-	-0-	2612	3	15	9	N	14	14	8			-0-
02	2380	N	2325	-0-	-55	-0-	2299	3	26	9	N	24	24	8			-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	532	N	491	-0-	-41	-0-	491	3			N	-0-					-0-

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

09	1127	N	1127	-0-	-0-	-0-	1124	3	3	9	N	3	3	8			-0-
10	1089	N	1089	-0-	-0-	-0-	1086	3	3	9	N	3	3	8			-0-
11	1080	N	1080	-0-	-0-	-0-	1070	3	10	9	N	9	9	8			-0-
12	1107	N	1107	-0-	-0-	-0-	1098	3	9	9	N	8	8	8			-0-
01	1127	N	1127	-0-	-0-	-0-	1120	3	7	9	N	6	6	8			-0-
*02	1029	N	1029	-0-	-0-	-0-	1017	3	12	9	N	11	11	8			-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

09	2776	N	2776	-0-	-0-	-0-	2750	3	26	9	N	24	24	8			-0-
10	2831	N	2831	-0-	-0-	-0-	2814	3	17	9	N	15	15	8			-0-
11	2610	N	2511	-0-	-99	-0-	2482	3	29	9	N	26	26	8			-0-
12	2840	N	2840	-0-	-0-	-0-	2809	3	31	9	N	28	28	8			-0-
01	2790	N	2790	-0-	-0-	-0-	2769	3	21	9	N	19	19	8			-0-
*02	2406	N	2406	-0-	-0-	-0-	2370	3	36	9	N	33	33	8			-0-

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

09	602	N	602	-0-	-0-	-0-	596	3	6	9	N	5	5	8			-0-
10	664	N	664	-0-	-0-	-0-	661	3	3	9	N	3	3	8			-0-
11	683	N	683	-0-	-0-	-0-	675	3	8	9	N	7	7	8			-0-
12	749	N	749	-0-	-0-	-0-	742	3	7	9	N	6	6	8			-0-
01	760	N	760	-0-	-0-	-0-	754	3	6	9	N	5	5	8			-0-
*02	692	N	692	-0-	-0-	-0-	683	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2079	N	2079	-0-	-0-	-0-	2007	3	72	9	N	65	65	8			53
10	2139	N	1987	-0-	-152	-0-	1939	3	48	9	N	44	44	8			53
11	2065	N	2065	-0-	-0-	-0-	1960	3	105	9	N	95	95	8			53
12	2139	N	2056	-0-	-83	-0-	1969	3	87	9	N	79	79	8			53
01	2021	N	2021	-0-	-0-	-0-	1958	3	63	9	N	57	57	8			53
*02	1932	N	1892	-0-	-40	-0-	1779	3	113	9	N	103	103	8			53

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3158	-0-	-232	-0-	3143	3	15	9	N	14	14	8			-0-
10	3503	X	3211	-0-	-292	-0-	3200	3	11	9	N	10	10	8			-0-
11	3390	X	3140	-0-	-250	-0-	3117	3	23	9	N	21	21	8			-0-
12	3286	X	3076	-0-	-210	-0-	3058	3	18	9	N	16	16	8			-0-
01	3286	X	3055	-0-	-231	-0-	3043	3	12	9	N	11	11	8			-0-
02	2940	X	2704	-0-	-236	-0-	2684	3	20	9	N	18	18	8			-0-

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4167	X	4167	-0-	-0-	-0-	1003	1	3132	3	N	29	29	8			-0-
							32	9									
10	4278	X	4116	-0-	-162	-0-	1032	1	3065	3	N	17	17	8			-0-
							19	9									
11	4170	X	3684	-0-	-486	-0-	984	1	2650	3	N	45	45	8			-0-
							50	9									
12	4357	X	4357	-0-	-0-	-0-	1026	1	3297	3	N	31	31	8			-0-
							34	9									
01	4309	X	3672	-0-	-637	-0-	1003	1	2646	3	N	21	21	8			-0-
							23	9									
02	3892	X	3091	-0-	-801	-0-	891	1	2156	3	N	40	40	8			-0-
							44	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2373	-0-	-147	-0-	437	1	1934	3	N	2	2	8			38
							2	9									
10	2573	X	2508	-0-	-65	-0-	451	1	2057	3	N	-0-					38
11	2468	X	2468	-0-	-0-	-0-	449	1	2019	3	N	-0-					38
12	2511	X	2447	-0-	-64	-0-	445	1	2001	3	N	1	1	8			38
							1	9									
01	2511	X	2450	-0-	-61	-0-	460	1	1990	3	N	-0-					38
*02	2296	X	2124	-0-	-172	-0-	417	1	1706	3	N	1	1	8			38
							1	9									

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2238	-0-	-12	-0-	694	1	1518	3	N	24	24	8			-0-
							26	9									
10	2365	N	2365	-0-	-0-	-0-	727	1	1618	3	N	18	18	8			-0-
							20	9									
11	2331	N	2331	-0-	-0-	-0-	715	1	1572	3	N	40	40	8			-0-
							44	9									
12	2357	N	2357	-0-	-0-	-0-	708	1	1615	3	N	31	31	8			-0-
							34	9									
01	2377	N	2377	-0-	-0-	-0-	736	1	1613	3	N	25	25	8			-0-
							28	9									
02	2184	N	2132	-0-	-52	-0-	669	1	1418	3	N	41	41	8			-0-
							45	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1655	N	1655	-0-	-0-	-0-	1635	3	20	9	N	18	18	8			-0-
10	1674	N	1588	-0-	-86	-0-	1575	3	13	9	N	12	12	8			-0-
11	1620	N	1605	-0-	-15	-0-	1579	3	26	9	N	24	24	8			-0-
12	1705	N	1675	-0-	-30	-0-	1658	3	17	9	N	15	15	8			-0-
01	1632	N	1632	-0-	-0-	-0-	1620	3	12	9	N	11	11	8			-0-
02	1512	N	1413	-0-	-99	-0-	1391	3	22	9	N	20	20	8			-0-

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

09	1337	N	1337	-0-	-0-	-0-	1335	3	2	9	N	2	2	8			-0-
10	1271	N	1188	-0-	-83	-0-	1181	3	7	9	N	6	6	8			-0-
11	1230	N	1078	-0-	-152	-0-	1067	3	11	9	N	10	10	8			-0-
12	1271	N	1035	-0-	-236	-0-	1028	3	7	9	N	6	6	8			-0-
01	1178	N	1046	-0-	-132	-0-	1043	3	3	9	N	3	3	8			-0-
02	1008	N	949	-0-	-59	-0-	940	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

09	1590	N	1528	-0-	-62	-0-	1528	3			N	-0-					-0-
10	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
12	1581	N	1518	-0-	-63	-0-	1518	3			N	-0-					-0-
01	1550	N	1507	-0-	-43	-0-	1507	3			N	-0-					-0-
02	1400	N	1324	-0-	-76	-0-	1324	3			N	-0-					-0-

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

09	1827	N	1827	-0-	-0-	-0-	1813	3	14	9	N	13	13	8			-0-
10	1881	N	1881	-0-	-0-	-0-	1872	3	9	9	N	8	8	8			-0-
11	1837	N	1837	-0-	-0-	-0-	1816	3	21	9	N	19	19	8			-0-
12	1891	N	1857	-0-	-34	-0-	1839	3	18	9	N	16	16	8			-0-
01	1891	N	1874	-0-	-17	-0-	1861	3	13	9	N	12	12	8			-0-
02	1708	N	1583	-0-	-125	-0-	1563	3	20	9	N	18	18	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

09	1826	N	1826	-0-	-0-	-0-	1807	3	19	9	N	17	17	8			-0-
10	1881	N	1881	-0-	-0-	-0-	1868	3	13	9	N	12	12	8			-0-
11	1864	N	1864	-0-	-0-	-0-	1836	3	28	9	N	25	25	8			-0-
12	1891	N	1868	-0-	-23	-0-	1845	3	23	9	N	21	21	8			-0-
01	1891	N	1811	-0-	-80	-0-	1801	3	10	9	N	9	9	8			-0-
02	1736	N	1492	-0-	-244	-0-	1474	3	18	9	N	16	16	8			-0-

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

09	2730	X	2618	-0-	-112	-0-	2606	3	12	9	N	11	11	8			-0-
10	2821	X	2679	-0-	-142	-0-	2664	3	15	9	N	14	14	8			-0-
11	2730	X	2635	-0-	-95	-0-	2603	3	32	9	N	29	29	8			-0-
12	2697	X	2631	-0-	-66	-0-	2600	3	31	9	N	28	28	8			-0-
01	2697	X	2603	-0-	-94	-0-	2588	3	15	9	N	14	14	8			-0-
02	2464	X	2255	-0-	-209	-0-	2233	3	22	9	N	20	20	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2182	-0-	-218	-0-	2169	3	13	9	N	12	12	8			-0-
10	2418	N	2166	-0-	-252	-0-	2157	3	9	9	N	8	8	8			-0-
11	2340	N	2087	-0-	-253	-0-	2067	3	20	9	N	18	18	8			-0-
12	2263	N	2082	-0-	-181	-0-	2068	3	14	9	N	13	13	8			-0-
01	2170	N	2059	-0-	-111	-0-	2048	3	11	9	N	10	10	8			-0-
02	1960	N	1797	-0-	-163	-0-	1779	3	18	9	N	16	16	8			-0-

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

09	1546	N	1546	-0-	-0-	-0-	1532	3	14	9	N	13	13	8			17
10	1586	N	1586	-0-	-0-	-0-	1577	3	9	9	N	8	8	8			17
11	1620	N	1427	-0-	-193	-0-	1412	3	15	9	N	14	14	8			17
12	1612	N	1501	-0-	-111	-0-	1481	3	20	9	N	18	18	8			17
01	1581	N	1469	-0-	-112	-0-	1461	3	8	9	N	7	7	8			17
*02	1344	N	1302	-0-	-42	-0-	1287	3	15	9	N	14	14	8			17

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

09	1350	N	1225	-0-	-125	-0-	1217	3	8	9	N	7	7	8			-0-
10	1240	N	1236	-0-	-4	-0-	1232	3	4	9	N	4	4	8			-0-
11	1222	N	1222	-0-	-0-	-0-	1211	3	11	9	N	10	10	8			-0-
12	1283	N	1283	-0-	-0-	-0-	1273	3	10	9	N	9	9	8			-0-
01	1464	N	1464	-0-	-0-	-0-	1454	3	10	9	N	9	9	8			-0-
02	1148	N	911	-0-	-237	-0-	898	3	13	9	N	12	12	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1255	-0-	-5	-0-	1242	3	13	9	N	12	12	8			-0-
10	1322	N	1322	-0-	-0-	-0-	1312	3	10	9	N	9	9	8			-0-
11	1273	N	1273	-0-	-0-	-0-	1250	3	23	9	N	21	21	8			-0-
12	1302	N	1253	-0-	-49	-0-	1239	3	14	9	N	13	13	8			-0-
01	1333	N	1221	-0-	-112	-0-	1211	3	10	9	N	9	9	8			-0-
02	1176	N	1082	-0-	-94	-0-	1068	3	14	9	N	13	13	8			-0-

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2648	-0-	-292	-0-	2631	3	17	9	N	15	15	8			-0-
10	2883	X	2754	-0-	-129	-0-	2741	3	13	9	N	12	12	8			-0-
11	2790	X	2644	-0-	-146	-0-	2618	3	26	9	N	24	24	8			-0-
12	2790	X	2640	-0-	-150	-0-	2617	3	23	9	N	21	21	8			-0-
01	2790	X	2621	-0-	-169	-0-	2603	3	18	9	N	16	16	8			-0-
02	2492	X	2293	-0-	-199	-0-	2263	3	30	9	N	27	27	8			-0-

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2583	N	2583	-0-	-0-	-0-	2554	3	29	9	N	26	26	8			-0-
10	2461	N	2461	-0-	-0-	-0-	2444	3	17	9	N	15	15	8			-0-
11	2646	N	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
12	2666	N	2595	-0-	-71	-0-	2565	3	30	9	N	27	27	8			-0-
01	2581	N	2581	-0-	-0-	-0-	2556	3	25	9	N	23	23	8			-0-
02	2464	N	2155	-0-	-309	-0-	2115	3	40	9	N	36	36	8			-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3049	X	3049	-0-	-0-	-0-	3040	3	9	9	N	8	8	8			-0-
10	3137	X	3137	-0-	-0-	-0-	3131	3	6	9	N	5	5	8			-0-
11	3060	X	3046	-0-	-14	-0-	3034	3	12	9	N	11	11	8			-0-
12	3162	X	3114	-0-	-48	-0-	3103	3	11	9	N	10	10	8			-0-
01	3162	X	3034	-0-	-128	-0-	3027	3	7	9	N	6	6	8			-0-
02	2856	X	2770	-0-	-86	-0-	2742	3	28	9	N	25	25	8			-0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2197	-0-	-83	-0-	2183	3	14	9	N	13	13	8			-0-
10	2257	N	2257	-0-	-0-	-0-	2248	3	9	9	N	8	8	8			-0-
11	2220	N	2192	-0-	-28	-0-	2170	3	22	9	N	20	20	8			-0-
12	2263	N	2250	-0-	-13	-0-	2229	3	21	9	N	19	19	8			-0-
01	2263	N	2244	-0-	-19	-0-	2227	3	17	9	N	15	15	8			-0-
02	2044	N	1969	-0-	-75	-0-	1944	3	25	9	N	23	23	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4647	X	4647	-0-	-0-	-0-	896	1	3710	3	N	37	37	8			25
							41	9									
10	4588	X	4504	-0-	-84	-0-	908	1	3568	3	N	25	25	8			25
							28	9									
11	4980	X	3851	-0-	-1129	-0-	877	1	2906	3	N	62	62	8			25
							68	9									
12	5146	X	4762	-0-	-384	-0-	911	1	3806	3	N	41	41	8			25
							45	9									
01	5146	X	4309	-0-	-837	-0-	928	1	3348	3	N	30	30	8			25
							33	9									
*02	4340	X	3856	-0-	-484	-0-	848	1	2947	3	N	55	55	8			25
							61	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

09	2711	X	2711	-0-	-0-	-0-	2660	3	51	9	N	46	166	1	26	8	17
10	2573	X	2544	-0-	-29	-0-	2526	3	18	9	N	16	16	8			17
11	2760	X	2606	-0-	-154	-0-	2578	3	28	9	N	25	17	1	25	8	-0-
12	2852	X	2720	-0-	-132	-0-	2692	3	28	9	N	25	25	8			-0-
01	2852	X	2685	-0-	-167	-0-	2662	3	23	9	N	21	21	8			-0-
02	2520	X	2282	-0-	-238	-0-	2247	3	35	9	N	32	32	8			-0-

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	3	3	8			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

09	3090	X	3078	-0-	-12	-0-	3037	3	41	9	N	37	156	1	37	8	17
10	3193	X	2947	-0-	-246	-0-	2926	3	21	9	N	19	19	8			17
11	3188	X	3188	-0-	-0-	-0-	3134	3	54	9	N	49	49	8			17
12	3286	X	3149	-0-	-137	-0-	3104	3	45	9	N	41	41	8			17
01	3286	X	3164	-0-	-122	-0-	3134	3	30	9	N	27	27	8			17
*02	2968	X	2733	-0-	-235	-0-	2686	3	47	9	N	43	43	8			17

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

09	720	N	675	-0-	-45	-0-	671	3	4	9	N	4	4	8			-0-
10	713	N	704	-0-	-9	-0-	703	3	1	9	N	1	1	8			-0-
11	873	N	873	-0-	-0-	-0-	870	3	3	9	N	3	3	8			-0-
12	770	N	770	-0-	-0-	-0-	764	3	6	9	N	5	5	8			-0-
01	713	N	586	-0-	-127	-0-	583	3	3	9	N	3	3	8			-0-
02	812	N	398	-0-	-414	-0-	395	3	3	9	N	3	3	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2407	N	2407	-0-	-0-	-0-	2379	3	28	9	N	25	25	8			-0-
10	2325	N	2300	-0-	-25	-0-	2285	3	15	9	N	14	14	8			-0-
11	2472	N	2472	-0-	-0-	-0-	2446	3	26	9	N	24	24	8			-0-
12	2480	N	2341	-0-	-139	-0-	2318	3	23	9	N	21	21	8			-0-
01	2395	N	2395	-0-	-0-	-0-	2377	3	18	9	N	16	16	8			-0-
02	2296	N	2005	-0-	-291	-0-	1974	3	31	9	N	28	28	8			-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2696	-0-	-94	-0-	2674	3	22	9	N	20	20	8			-0-
10	2883	X	2669	-0-	-214	-0-	2656	3	13	9	N	12	12	8			-0-
11	2760	X	2610	-0-	-150	-0-	2578	3	32	9	N	29	29	8			-0-
12	2821	X	2477	-0-	-344	-0-	2451	3	26	9	N	24	24	8			-0-
01	2821	X	2492	-0-	-329	-0-	2473	3	19	9	N	17	17	8			-0-
02	2520	X	2262	-0-	-258	-0-	2232	3	30	9	N	27	27	8			-0-

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2878	-0-	-62	-0-	2854	3	24	9	N	22	40	1	22	8	49
10	3038	X	2847	-0-	-191	-0-	2832	3	15	9	N	14	14	8			49
11	2910	X	2336	-0-	-574	-0-	2301	3	35	9	N	32	32	8			49
12	3007	X	2934	-0-	-73	-0-	2903	3	31	9	N	28	28	8			49
01	3007	X	2900	-0-	-107	-0-	2879	3	21	9	N	19	19	8			49
*02	2688	X	2592	-0-	-96	-0-	2557	3	35	9	N	32	32	8			49

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					33
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	62	N	-0-	-0-	-62	-0-					N	-0-					33
01	558	N	-0-	-0-	-558	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

09	2553	N	2553	-0-	-0-	-0-	2523	2	30	9	N	27					77
10	2475	N	2475	-0-	-0-	-0-	2445	2	30	9	N	27					104
11	2224	N	2224	-0-	-0-	-0-	2207	2	17	9	N	15					119
12	2243	N	2243	-0-	-0-	-0-	2241	2	2	9	N	2					121
01	1767	N	1572	-0-	-195	-0-	1570	2	2	9	N	2					123
02	1596	N	1036	-0-	-560	-0-	1034	2	2	9	N	2					125

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

09	780	N	771	-0-	-9	-0-	771	2			N	-0-					70
10	806	N	802	-0-	-4	-0-	802	2			N	-0-					70
11	780	N	777	-0-	-3	-0-	777	2			N	-0-					70
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					70
01	806	N	775	-0-	-31	-0-	775	2			N	-0-					70
02	728	N	697	-0-	-31	-0-	697	2			N	-0-					70

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

09	870	N	864	-0-	-6	-0-	860	2	4	9	N	4					217
10	899	N	895	-0-	-4	-0-	881	2	14	9	N	13					230
11	870	N	862	-0-	-8	-0-	849	2	13	9	N	12					242
12	899	N	883	-0-	-16	-0-	869	2	14	9	N	13					255
01	899	N	809	-0-	-90	-0-	801	2	8	9	N	7					262
02	812	N	690	-0-	-122	-0-	687	2	3	9	N	3					265

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

09	2710	N	2710	-0-	-0-	-0-	2693	2	17	9	N	15	180	1			67
10	2760	N	2760	-0-	-0-	-0-	2699	2	61	9	N	55					122
11	2430	N	2257	-0-	-173	-0-	2257	2			N	-0-					122
12	2511	N	2148	-0-	-363	-0-	2148	2			N	-0-					122
01	2511	N	2082	-0-	-429	-0-	2082	2			N	-0-					122
*02	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					122

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

09	2130	N	1492	-0-	-638	-0-	1492	2			N	-0-					4
10	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					4
11	1860	N	1578	-0-	-282	-0-	1578	2			N	-0-					4
12	1550	N	1539	-0-	-11	-0-	1539	2			N	-0-					4
01	1550	N	1500	-0-	-50	-0-	1500	2			N	-0-					4
02	1484	N	1207	-0-	-277	-0-	1207	2			N	-0-					4

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

09	480	N	325	-0-	-155	-0-	325	2			N	-0-					112
10	308	N	308	-0-	-0-	-0-	308	2			N	-0-					112
11	330	N	272	-0-	-58	-0-	272	2			N	-0-					112
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					112
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					112
*02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					112

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

09	420	N	420	-0-	-0-	-0-	395	2	25	9	N	23					155
10	403	N	402	-0-	-1	-0-	374	2	28	9	N	25					180
11	390	N	377	-0-	-13	-0-	353	2	24	9	N	22					202
12	434	N	382	-0-	-52	-0-	365	2	17	9	N	15					217
01	403	N	377	-0-	-26	-0-	358	2	19	9	N	17					234
02	364	N	320	-0-	-44	-0-	309	2	11	9	N	10					244

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

09	3180	X	3116	-0-	-64	-0-	603	1	2472	2	N	37					114
							41	9									
10	3286	X	3158	-0-	-128	-0-	623	1	2505	2	N	27					141
							30	9									
11	3180	X	2932	-0-	-248	-0-	603	1	2311	2	N	16					157
							18	9									
12	3299	X	3299	-0-	-0-	-0-	623	1	2659	2	N	15					172
							17	9									
01	3224	X	2232	-0-	-992	-0-	623	1	1598	2	N	10					182
							11	9									
02	2912	X	2724	-0-	-188	-0-	563	1	2135	2	N	24					206
							26	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	N	2704	-0-	-56	-0-	724	1	1952	2	N	25					267
							28	9									
10	2838	N	2838	-0-	-0-	-0-	748	1	2062	2	N	25					292
							28	9									
11	2730	N	2716	-0-	-14	-0-	724	1	1962	2	N	27	184	1			135
							30	9									
12	2845	N	2845	-0-	-0-	-0-	748	1	2083	2	N	13					148
							14	9									
01	2852	N	2602	-0-	-250	-0-	748	1	1835	2	N	17					165
							19	9									
02	2548	N	2146	-0-	-402	-0-	676	1	1448	2	N	20					185
							22	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

09	180	N	180	-0-	-0-	-0-	174	2	6	9	N	5					142
10	189	N	189	-0-	-0-	-0-	182	2	7	9	N	6					148
11	191	N	191	-0-	-0-	-0-	181	2	10	9	N	9					157
12	192	N	192	-0-	-0-	-0-	181	2	11	9	N	10					167
01	186	N	175	-0-	-11	-0-	166	2	9	9	N	8					175
02	168	N	158	-0-	-10	-0-	152	2	6	9	N	5					180

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

09	480	N	428	-0-	-52	-0-	419	2	9	9	N	8					71
10	465	N	436	-0-	-29	-0-	423	2	13	9	N	12					83
11	450	N	442	-0-	-8	-0-	429	2	13	9	N	12					95
12	434	N	422	-0-	-12	-0-	398	2	24	9	N	22					117
01	434	N	412	-0-	-22	-0-	389	2	23	9	N	21					138
02	420	N	346	-0-	-74	-0-	331	2	15	9	N	14					152

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

09	0	N	-0-	-0-	-0-	-0-					N	-0-					183
10	0	N	-0-	-0-	-0-	-0-					N	-0-					183
11	0	N	-0-	-0-	-0-	-0-					N	-0-					183
12	0	N	-0-	-0-	-0-	-0-					N	-0-					183
01	0	N	-0-	-0-	-0-	-0-					N	-0-					183
02	0	N	-0-	-0-	-0-	-0-					N	-0-					183

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2834	-0-	-16	-0-	30	1	2795	2	N	8					112
							9	9									
10	2945	X	2875	-0-	-70	-0-	31	1	2835	2	N	8					120
							9	9									
11	2850	X	2733	-0-	-117	-0-	30	1	2695	2	N	7					127
							8	9									
12	2945	X	2773	-0-	-172	-0-	31	1	2734	2	N	7					134
							8	9									
01	2945	X	2787	-0-	-158	-0-	31	1	2722	2	N	31					165
							34	9									
02	2632	X	2619	-0-	-13	-0-	28	1	2569	2	N	20					185
							22	9									

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1120	N	1120	-0-	-0-	-0-	30	1	1090	2	N	-0-					121
10	1736	N	1736	-0-	-0-	-0-	31	1	1705	2	N	-0-					121
11	1677	N	1677	-0-	-0-	-0-	30	1	1647	2	N	-0-					121
12	1737	N	1737	-0-	-0-	-0-	31	1	1706	2	N	-0-					121
01	1626	N	1626	-0-	-0-	-0-	31	1	1595	2	N	-0-					121
*02	1518	N	1518	-0-	-0-	-0-	28	1	1490	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1506	-0-	-114	-0-	120	1	1386	2	N	-0-					67
10	1798	N	1760	-0-	-38	-0-	115	1	1645	2	N	-0-					67
11	2068	N	2068	-0-	-0-	-0-	100	1	1968	2	N	-0-					67
12	2058	N	2058	-0-	-0-	-0-	120	1	1938	2	N	-0-					67
01	1767	N	1439	-0-	-328	-0-	105	1	1334	2	N	-0-					67
02	1680	N	1256	-0-	-424	-0-	100	1	1156	2	N	-0-					67

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1304	N	1304	-0-	-0-	-0-	150	1	1154	2	N	-0-					101
10	1426	N	1199	-0-	-227	-0-	150	1	1049	2	N	-0-					101
11	1304	N	1304	-0-	-0-	-0-	145	1	1159	2	N	-0-					101
12	1396	N	1396	-0-	-0-	-0-	150	1	1246	2	N	-0-					101
01	1583	N	1583	-0-	-0-	-0-	155	1	1428	2	N	-0-					101
*02	1601	N	1601	-0-	-0-	-0-	140	1	1461	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1154	-0-	-76	-0-	150	1	1004	2	N	-0-					64
10	1240	N	1173	-0-	-67	-0-	155	1	1018	2	N	-0-					64
11	1140	N	934	-0-	-206	-0-	150	1	784	2	N	-0-					64
12	1178	N	1099	-0-	-79	-0-	155	1	944	2	N	-0-					64
01	1178	N	1110	-0-	-68	-0-	155	1	955	2	N	-0-					64
*02	1084	N	1084	-0-	-0-	-0-	140	1	944	2	N	-0-					64

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1123	-0-	-617	-0-	145	1	965	2	N	12					109
							13	9									
10	1411	N	1411	-0-	-0-	-0-	150	1	1244	2	N	15					124
							17	9									
11	1382	N	1382	-0-	-0-	-0-	150	1	1219	2	N	12					136
							13	9									
12	1457	N	1457	-0-	-0-	-0-	155	1	1291	2	N	10					146
							11	9									
01	1426	N	1305	-0-	-121	-0-	155	1	1125	2	N	23					169
							25	9									
02	1288	N	1284	-0-	-4	-0-	140	1	1098	2	N	42					211
							46	9									

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

09	915	N	915	-0-	-0-	-0-	85	1	830	2	N	-0-					197
10	1118	N	1118	-0-	-0-	-0-	95	1	1023	2	N	-0-					197
11	876	N	876	-0-	-0-	-0-	90	1	786	2	N	-0-					197
12	961	N	688	-0-	-273	-0-	85	1	603	2	N	-0-					197
01	1085	N	622	-0-	-463	-0-	80	1	542	2	N	-0-					197
02	812	N	398	-0-	-414	-0-	75	1	323	2	N	-0-					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

09	818	N	818	-0-	-0-	-0-	794	2	24	9	N	22					183
10	846	N	846	-0-	-0-	-0-	807	2	39	9	N	35					218
11	770	N	770	-0-	-0-	-0-	760	2	10	9	N	9					227
12	811	N	811	-0-	-0-	-0-	800	2	11	9	N	10					237
01	790	N	790	-0-	-0-	-0-	779	2	11	9	N	10	172	1			75
*02	716	N	716	-0-	-0-	-0-	699	2	17	9	N	15					90

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

09	476	N	476	-0-	-0-	-0-	459	2	17	9	N	15					127
10	482	N	482	-0-	-0-	-0-	468	2	14	9	N	13					140
11	484	N	484	-0-	-0-	-0-	469	2	15	9	N	14					154
12	505	N	505	-0-	-0-	-0-	492	2	13	9	N	12					166
01	453	N	453	-0-	-0-	-0-	441	2	12	9	N	11					177
*02	379	N	379	-0-	-0-	-0-	372	2	7	9	N	6					183

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1301	N	591	-0-	-710	-0-	590	2	1	9	Y	1					87
10	589	N	540	-0-	-49	-0-	540	2			Y	-0-					87
11	540	N	522	-0-	-18	-0-	522	2			Y	-0-					87
12	620	N	543	-0-	-77	-0-	1	1	542	2	Y	-0-					87
01	552	N	552	-0-	-0-	-0-	1	1	551	2	Y	-0-					87
*02	480	N	480	-0-	-0-	-0-	1	1	479	2	Y	-0-					87

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					15
10	279	N	-0-	-0-	-279	-0-					Y	-0-					15
11	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					15
12	465	N	353	-0-	-112	-0-	353	2			Y	-0-					15
01	349	N	349	-0-	-0-	-0-	1	1	348	2	Y	-0-					15
02	420	N	329	-0-	-91	-0-	1	1	328	2	Y	-0-					15

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					35
10	5	N	-0-	-0-	-5	-0-					Y	-0-					35
11	30	N	-0-	-0-	-30	-0-					Y	-0-					35
12	31	N	-0-	-0-	-31	-0-					Y	-0-					35
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1546	-0-	-1454	1567	1545	2	1	9	Y	1					62
10	2935	N	1368	-0-	-1567	-0-	1368	2			Y	-0-					62
11	1421	N	1421	-0-	-0-	-0-	1	1	1420	2	Y	-0-					62
12	1612	N	1462	-0-	-150	-0-	2	1	1460	2	Y	-0-					62
01	1458	N	1458	-0-	-0-	-0-	2	1	1456	2	Y	-0-					62
02	1316	N	1147	-0-	-169	-0-	2	1	1145	2	Y	-0-					62

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	1287	-0-	-1053	-0-	1287	2			N	-0-					165
10	2418	N	1334	-0-	-1084	-0-	1334	2			N	-0-					165
11	2926	N	2926	-0-	-0-	-0-	1	1	2917	2	N	7					172
							8	9									
12	3100	N	3720	-0-	620	620	5	1	3692	2	N	21					193
							23	9									
01	3100	N	3160	-0-	60	680	5	1	3113	2	N	38					231
							42	9									
*02	2800	N	2931	-0-	131	811	5	1	2895	2	N	28					259
							31	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/07/2018 - PLUGGED 02/07/18

LONE TREE OIL & GAS LLC 507473
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

09	1622	N	1622	-0-	-0-	-0-	1603	2	19	9	N	17					149
10	1705	N	-0-	-0-	-1705	-0-					N	17					166
11	1620	N	-0-	-0-	-1620	-0-					N	19					185
12	1679	N	1679	-0-	-0-	-0-	1664	2	15	9	N	14					199
01	1674	N	1674	-0-	-0-	-0-	1650	2	24	9	N	22	180	1			41
*02	1590	N	1590	-0-	-0-	-0-	1577	2	13	9	N	12					53

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

09	4410	X	4327	-0-	-83	-0-	30	1	4256	2	N	37					243
							41	9									
10	4557	X	4264	-0-	-293	-0-	29	1	4195	2	N	36	194	1			85
							40	9									
11	4290	X	3737	-0-	-553	-0-	27	1	3675	2	N	32					117
							35	9									
12	4464	X	3704	-0-	-760	-0-	30	1	3655	2	N	17					134
							19	9									
01	4464	X	3725	-0-	-739	-0-	31	1	3648	2	N	42					176
							46	9									
02	4032	X	3052	-0-	-980	-0-	26	1	3009	2	N	15					191
							17	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

09	1290	N	1221	-0-	-69	-0-	26	1	1193	2	N	2					235
							2	9									
10	1388	N	1388	-0-	-0-	-0-	31	1	1351	2	N	5					240
							6	9									
11	1410	N	1311	-0-	-99	-0-	30	1	1271	2	N	9					249
							10	9									
12	1350	N	1350	-0-	-0-	-0-	31	1	1295	2	N	22	191	1			80
							24	9									
01	1395	N	1306	-0-	-89	-0-	31	1	1275	2	N	-0-					80
02	1232	N	1161	-0-	-71	-0-	28	1	1133	2	N	-0-					80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2354	-0-	-76	-0-	30	1	2301	2	N	21					93
							23	9									
10	2511	N	2337	-0-	-174	-0-	31	1	2273	2	N	30					123
							33	9									
11	2516	N	2516	-0-	-0-	-0-	30	1	2453	2	N	30					153
							33	9									
12	2606	N	2606	-0-	-0-	-0-	31	1	2547	2	N	25					178
							28	9									
01	2325	N	753	-0-	-1572	-0-	12	1	741	2	N	-0-					178
02	2352	N	2128	-0-	-224	-0-	28	1	2096	2	N	4					182
							4	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2255	-0-	-55	-0-	30	1	2192	2	N	30					247
							33	9									
10	2356	N	2347	-0-	-9	-0-	31	1	2290	2	N	24	195	1			76
							26	9									
11	2280	N	2247	-0-	-33	-0-	30	1	2186	2	N	28					104
							31	9									
12	2325	N	2265	-0-	-60	-0-	31	1	2197	2	N	34					138
							37	9									
01	2356	N	2214	-0-	-142	-0-	31	1	2158	2	N	23					161
							25	9									
02	2100	N	2003	-0-	-97	-0-	28	1	1934	2	N	37					198
							41	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2581	-0-	-89	-0-	30	1	2531	2	N	18					100
							20	9									
10	2821	X	2630	-0-	-191	-0-	31	1	2571	2	N	25					125
							28	9									
11	2730	X	2709	-0-	-21	-0-	30	1	2655	2	N	22					147
							24	9									
12	2821	X	2673	-0-	-148	-0-	31	1	2612	2	N	27					174
							30	9									
01	2759	X	2554	-0-	-205	-0-	31	1	2492	2	N	28					202
							31	9									
02	2520	X	2109	-0-	-411	-0-	28	1	2052	2	N	26					228
							29	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1254	N	1254	-0-	-0-	-0-	30	1	1207	2	N	15					99
							17	9									
10	1281	N	1281	-0-	-0-	-0-	31	1	1233	2	N	15					114
							17	9									
11	1230	N	1203	-0-	-27	-0-	29	1	1159	2	N	14					128
							15	9									
12	1302	N	1248	-0-	-54	-0-	31	1	1200	2	N	15					143
							17	9									
01	1271	N	1241	-0-	-30	-0-	31	1	1193	2	N	15					158
							17	9									
02	1120	N	1095	-0-	-25	-0-	28	1	1049	2	N	16					174
							18	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2214	-0-	-66	-0-	30	1	2162	2	N	20					94
							22	9									
10	2356	N	2311	-0-	-45	-0-	30	1	2240	2	N	37					131
							41	9									
11	2511	N	2511	-0-	-0-	-0-	30	1	2473	2	N	7					138
							8	9									
12	2351	N	2351	-0-	-0-	-0-	31	1	2320	2	N	-0-					138
01	2325	N	2256	-0-	-69	-0-	31	1	2186	2	N	35					173
							39	9									
02	2128	N	1915	-0-	-213	-0-	27	1	1860	2	N	25					198
							28	9									

BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	720	-0-	-120	-0-	28	1	689	2	N	3					223
							3	9									
10	837	N	787	-0-	-50	-0-	31	1	750	2	N	5					228
							6	9									
11	780	N	759	-0-	-21	-0-	30	1	719	2	N	9					237
							10	9									
12	823	N	823	-0-	-0-	-0-	31	1	775	2	N	15	198	1			54
							17	9									
01	843	N	843	-0-	-0-	-0-	31	1	804	2	N	7					61
							8	9									
*02	790	N	790	-0-	-0-	-0-	28	1	753	2	N	8					69
							9	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2852	-0-	-88	-0-	30	1	2800	2	N	20	189	1			73
							22	9									
10	3007	X	2861	-0-	-146	-0-	31	1	2809	2	N	19					92
							21	9									
11	2910	X	2899	-0-	-11	-0-	30	1	2838	2	N	28					120
							31	9									
12	2976	X	2620	-0-	-356	-0-	30	1	2579	2	N	10					130
							11	9									
01	2976	X	2871	-0-	-105	-0-	31	1	2812	2	N	25					155
							28	9									
02	2716	X	2582	-0-	-134	-0-	28	1	2537	2	N	15					170
							17	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	680	-0-	-10	-0-	30	1	638	2	N	11					129
							12	9									
10	744	N	704	-0-	-40	-0-	31	1	665	2	N	7					136
							8	9									
11	720	N	657	-0-	-63	-0-	30	1	621	2	N	5					141
							6	9									
12	713	N	677	-0-	-36	-0-	31	1	638	2	N	7					148
							8	9									
01	713	N	688	-0-	-25	-0-	31	1	629	2	N	25					173
							28	9									
02	616	N	606	-0-	-10	-0-	28	1	565	2	N	12					185
							13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	417	-0-	-3	-0-	29	1	388	2	N	-0-					234
10	434	N	405	-0-	-29	-0-	29	1	376	2	N	-0-					234
11	420	N	409	-0-	-11	-0-	29	1	380	2	N	-0-					234
12	434	N	415	-0-	-19	-0-	27	1	385	2	N	3					237
							3	9									
01	433	N	433	-0-	-0-	-0-	31	1	402	2	N	-0-					237
*02	404	N	404	-0-	-0-	-0-	28	1	376	2	N	-0-					237

BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

09	1098	N	1098	-0-	-0-	-0-	27	1	1062	2	N	8					88
							9	9									
10	1209	N	1059	-0-	-150	-0-	30	1	1018	2	N	10					98
							11	9									
11	1174	N	1174	-0-	-0-	-0-	30	1	1131	2	N	12					110
							13	9									
12	1147	N	1116	-0-	-31	-0-	31	1	1068	2	N	15					125
							17	9									
01	1108	N	1108	-0-	-0-	-0-	31	1	1058	2	N	17					142
							19	9									
02	1092	N	952	-0-	-140	-0-	28	1	910	2	N	13					155
							14	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

09	660	N	638	-0-	-22	-0-	30	1	600	2	N	7					88
							8	9									
10	684	N	684	-0-	-0-	-0-	31	1	642	2	N	10					98
							11	9									
11	660	N	654	-0-	-6	-0-	30	1	618	2	N	5					103
							6	9									
12	669	N	669	-0-	-0-	-0-	31	1	638	2	N	-0-					103
01	693	N	693	-0-	-0-	-0-	31	1	656	2	N	5					108
							6	9									
*02	627	N	627	-0-	-0-	-0-	28	1	597	2	N	2					110
							2	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

09	3390	X	2996	-0-	-394	-0-	30	1	2922	2	N	40					126
							44	9									
10	3379	X	3106	-0-	-273	-0-	31	1	3029	2	N	42					168
							46	9									
11	3180	X	3038	-0-	-142	-0-	30	1	2963	2	N	41					209
							45	9									
12	3255	X	3054	-0-	-201	-0-	31	1	2972	2	N	46	195	1			60
							51	9									
01	3224	X	3026	-0-	-198	-0-	31	1	2947	2	N	44					104
							48	9									
02	2828	X	2633	-0-	-195	-0-	27	1	2564	2	N	38					142
							42	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3207	-0-	-183	-0-	29	1	3139	2	N	35					178
							39	9									
10	3503	X	3393	-0-	-110	-0-	31	1	3319	2	N	39					217
							43	9									
11	3330	X	3191	-0-	-139	-0-	30	1	3119	2	N	38					255
							42	9									
12	3441	X	3274	-0-	-167	-0-	31	1	3193	2	N	45	171	1			129
							50	9									
01	3441	X	3280	-0-	-161	-0-	31	1	3192	2	N	52					181
							57	9									
02	3052	X	2942	-0-	-110	-0-	28	1	2895	2	N	17					198
							19	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1082	N	1082	-0-	-0-	-0-	30	1	1042	2	N	9					202
							10	9									
10	1147	N	1147	-0-	-0-	-0-	31	1	1109	2	N	6					208
							7	9									
11	1094	N	1094	-0-	-0-	-0-	30	1	1054	2	N	9					217
							10	9									
12	1116	N	1102	-0-	-14	-0-	31	1	1063	2	N	7					224
							8	9									
01	1147	N	1099	-0-	-48	-0-	31	1	1061	2	N	6					230
							7	9									
02	1008	N	928	-0-	-80	-0-	27	1	895	2	N	5					235
							6	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2479	N	2479	-0-	-0-	-0-	30	1	2395	2	N	49					172
							54	9									
10	2542	N	2295	-0-	-247	-0-	31	1	2211	2	N	48					220
							53	9									
11	2490	N	2171	-0-	-319	-0-	30	1	2106	2	N	32					252
							35	9									
12	2573	N	2294	-0-	-279	-0-	31	1	2215	2	N	44	186	1			110
							48	9									
01	2294	N	2241	-0-	-53	-0-	31	1	2155	2	N	50					160
							55	9									
02	2016	N	2011	-0-	-5	-0-	28	1	1942	2	N	37					197
							41	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1082	-0-	-28	-0-	30	1	1044	2	N	7					90
							8	9									
10	1147	N	1076	-0-	-71	-0-	31	1	1028	2	N	15					105
							17	9									
11	1110	N	1020	-0-	-90	-0-	29	1	974	2	N	15					120
							17	9									
12	1150	N	1150	-0-	-0-	-0-	31	1	1093	2	N	24					144
							26	9									
01	1103	N	1103	-0-	-0-	-0-	30	1	1061	2	N	11					155
							12	9									
*02	1019	N	1019	-0-	-0-	-0-	28	1	974	2	N	15					170
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2766	N	2766	-0-	-0-	-0-	30	1	2714	2	N	20					262
							22	9									
10	2737	N	2737	-0-	-0-	-0-	31	1	2692	2	N	13	195	1			80
							14	9									
11	2788	N	2788	-0-	-0-	-0-	30	1	2740	2	N	16					96
							18	9									
12	2821	N	2807	-0-	-14	-0-	31	1	2755	2	N	19					115
							21	9									
01	2765	N	2765	-0-	-0-	-0-	31	1	2709	2	N	23					138
							25	9									
02	2548	N	2338	-0-	-210	-0-	25	1	2295	2	N	16					154
							18	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	702	N	702	-0-	-0-	-0-	28	1	661	2	N	12					227
							13	9									
10	713	N	665	-0-	-48	-0-	30	1	617	2	N	16					243
							18	9									
11	690	N	622	-0-	-68	-0-	26	1	583	2	N	12					255
							13	9									
12	713	N	681	-0-	-32	-0-	30	1	623	2	N	25	181	1			99
							28	9									
01	651	N	612	-0-	-39	-0-	28	1	582	2	N	2					101
							2	9									
02	588	N	559	-0-	-29	-0-	25	1	532	2	N	2					103
							2	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1130	N	1130	-0-	-0-	-0-	30	1	1089	2	N	10					97
							11	9									
10	1178	N	1147	-0-	-31	-0-	31	1	1105	2	N	10					107
							11	9									
11	1110	N	948	-0-	-162	-0-	28	1	908	2	N	11					118
							12	9									
12	1178	N	1090	-0-	-88	-0-	31	1	1038	2	N	19					137
							21	9									
01	1147	N	1058	-0-	-89	-0-	31	1	1016	2	N	10					147
							11	9									
02	896	N	887	-0-	-9	-0-	25	1	850	2	N	11					158
							12	9									

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10290	X	9108	-0-	-1182	-0-	30	1	9000	2	N	71					268
							78	9									
10	10354	X	8651	-0-	-1703	-0-	29	1	8572	2	N	45	180	1			133
							50	9									
11	10020	X	8768	-0-	-1252	-0-	27	1	8684	2	N	52					185
							57	9									
12	10354	X	9510	-0-	-844	-0-	28	1	9337	2	N	132					317
							145	9									
01	9641	X	9236	-0-	-405	-0-	28	1	9120	2	N	80	177	1			220
							88	9									
02	8512	X	8454	-0-	-58	-0-	26	1	8339	2	N	81					301
							89	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	5075	-0-		-85	-0-	30 37	1 9	5008	2	N	34					287
10	5208	X	5136	-0-		-72	-0-	31 33	1 9	5072	2	N	30	179	1			138
11	5010	X	4594	-0-		-416	-0-	30 32	1 9	4532	2	N	29					167
12	5239	X	4718	-0-		-521	-0-	31 136	1 9	4551	2	N	124					291
01	5239	X	4181	-0-		-1058	-0-	29 36	1 9	4116	2	N	33					324
02	4732	X	4176	-0-		-556	-0-	28 29	1 9	4119	2	N	26					350

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1859	-0-		-31	-0-	30 54	1 9	1775	2	N	49					167
10	2015	N	1776	-0-		-239	-0-	31 17	1 9	1728	2	N	15					182
11	1950	N	1731	-0-		-219	-0-	30 19	1 9	1682	2	N	17					199
12	1990	N	1990	-0-		-0-	-0-	31 22	1 9	1937	2	N	20					219
01	1974	N	1974	-0-		-0-	-0-	31 29	1 9	1914	2	N	26					245
02	1624	N	1586	-0-		-38	-0-	28 32	1 9	1526	2	N	29					274

BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	786	-0-		-204	-0-	24	1	762	2	N	-0-					232
10	899	N	788	-0-		-111	-0-	31	1	757	2	N	-0-					232
11	871	N	871	-0-		-0-	-0-	30	1	841	2	N	-0-					232
12	827	N	827	-0-		-0-	-0-	29	1	798	2	N	-0-					232
01	775	N	775	-0-		-0-	-0-	27	1	748	2	N	-0-					232
02	812	N	611	-0-		-201	-0-	28	1	583	2	N	-0-					232

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	7130	-0-		-550	-0-	30 69	1 9	7031	2	N	63					308
10	8029	X	7048	-0-		-981	-0-	31 77	1 9	6940	2	N	70	195	1			183
11	7770	X	5923	-0-		-1847	-0-	29 57	1 9	5837	2	N	52					235
12	8029	X	5513	-0-		-2516	-0-	31 76	1 9	5406	2	N	69					304
01	7843	X	5055	-0-		-2788	-0-	30 35	1 9	4990	2	N	32					336
02	6664	X	3723	-0-		-2941	-0-	27 58	1 9	3638	2	N	53	198	1			191

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4830	-0-	-60	-0-	30	1	4703	2	N	88	195	1			94
							97	9									
10	5084	X	3582	-0-	-1502	-0-	18	1	3532	2	N	29					123
							32	9									
11	5086	X	5086	-0-	-0-	-0-	30	1	4906	2	N	136					259
							150	9									
12	5084	X	4982	-0-	-102	-0-	31	1	4840	2	N	101	197	1			163
							111	9									
01	5053	X	4916	-0-	-137	-0-	31	1	4763	2	N	111					274
							122	9									
02	4760	X	4385	-0-	-375	-0-	28	1	4240	2	N	106	193	1			187
							117	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	5138	-0-	-352	-0-	30	1	5054	2	N	49					253
							54	9									
10	5673	X	5268	-0-	-405	-0-	31	1	5176	2	N	55					308
							61	9									
11	5490	X	4274	-0-	-1216	-0-	27	1	4150	2	N	88	190	1			206
							97	9									
12	5518	X	4794	-0-	-724	-0-	31	1	4686	2	N	70					276
							77	9									
01	5394	X	4792	-0-	-602	-0-	31	1	4696	2	N	59	186	1			149
							65	9									
02	4788	X	4249	-0-	-539	-0-	27	1	4159	2	N	57					206
							63	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2719	-0-	-281	-0-	30	1	2643	2	N	42					135
							46	9									
10	3038	X	2659	-0-	-379	-0-	29	1	2564	2	N	60					195
							66	9									
11	2880	X	2650	-0-	-230	-0-	30	1	2563	2	N	52					247
							57	9									
12	2945	X	2671	-0-	-274	-0-	31	1	2566	2	N	67	199	1			115
							74	9									
01	2883	X	2524	-0-	-359	-0-	29	1	2430	2	N	59					174
							65	9									
02	2548	X	2110	-0-	-438	-0-	25	1	2046	2	N	35					209
							39	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19980	X	17811	-0-	-2169	-0-	30	1	17577	2	N	185	178	1			190
							204	9									
10	20181	X	17958	-0-	-2223	-0-	31	1	17701	2	N	205					395
							226	9									
11	19140	X	17284	-0-	-1856	-0-	30	1	17024	2	N	209	371	1			233
							230	9									
12	19406	X	17556	-0-	-1850	-0-	31	1	17282	2	N	221	183	1			271
							243	9									
01	19003	X	17155	-0-	-1848	-0-	30	1	16892	2	N	212	181	1			302
							233	9									
02	16632	X	15148	-0-	-1484	-0-	27	1	14880	2	N	219	189	1			332
							241	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20310	X	18445	-0-	-1865	-0-	30 207	1 9	18208	2	N	188	188	1			292
10	20522	X	18714	-0-	-1808	-0-	31 223	1 9	18460	2	N	203	195	1			300
11	19470	X	17769	-0-	-1701	-0-	30 215	1 9	17524	2	N	195	194	1			301
12	19809	X	18061	-0-	-1748	-0-	31 226	1 9	17804	2	N	205	197	1			309
01	19437	X	17565	-0-	-1872	-0-	31 221	1 9	17313	2	N	201	198	1			312
02	17220	X	15668	-0-	-1552	-0-	28 205	1 9	15435	2	N	186	199	1			299

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
02	504	N	501	-0-	-3	-0-	501	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

09	3748	X	3748	-0-	-0-	-0-	3685	3	63	9	N	57					109
10	3667	X	3667	-0-	-0-	-0-	3600	3	67	9	N	61					170
11	3354	X	3354	-0-	-0-	-0-	3286	3	68	9	N	62					232
12	3418	X	3418	-0-	-0-	-0-	3352	3	66	9	N	60	200	1			92
01	3163	X	3163	-0-	-0-	-0-	3090	3	73	9	N	66					158
*02	2641	X	2641	-0-	-0-	-0-	2595	3	46	9	N	42					200

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

09	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					100
10	1302	N	1155	-0-	-147	-0-	1155	3			N	-0-					100
11	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					100
12	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					100
01	1147	N	983	-0-	-164	-0-	983	3			N	-0-					100
02	1036	N	187	-0-	-849	-0-	187	3			N	-0-					100

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2433	N	2433	-0-	-0-	-0-	2429	3	4	9	N	4					212
10	2449	N	2403	-0-	-46	-0-	2380	3	23	9	N	21					233
11	2080	N	2080	-0-	-0-	-0-	2062	3	18	9	N	16					249
12	2826	N	2826	-0-	-0-	-0-	2795	3	31	9	N	28					277
01	2418	N	2315	-0-	-103	-0-	2273	3	42	9	N	38					315
02	1932	N	1899	-0-	-33	-0-	1888	3	11	9	N	10					325

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2076	-0-	-1164	-0-	2044	3	32	9	N	29					188
10	2790	X	2487	-0-	-303	-0-	2433	3	54	9	N	49					237
11	2700	X	2161	-0-	-539	-0-	2125	3	36	9	N	33					270
12	2790	X	2396	-0-	-394	-0-	2362	3	34	9	N	31					301
01	2480	X	2295	-0-	-185	-0-	2271	3	24	9	N	22	197	1			126
*02	3308	X	3308	-0-	-0-	-0-	3265	3	43	9	N	39					165

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	868	N	868	-0-	-0-	-0-	868	3			N	-0-					48
10	961	N	880	-0-	-81	-0-	880	3			N	-0-					48
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					48
12	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					48
01	868	N	827	-0-	-41	-0-	827	3			N	-0-					48
02	784	N	775	-0-	-9	-0-	775	3			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2097	N	2097	-0-	-0-	-0-	2058	3	39	9	N	35					134
10	2122	N	2122	-0-	-0-	-0-	2088	3	34	9	N	31					165
11	1806	N	1806	-0-	-0-	-0-	1771	3	35	9	N	32					197
12	1374	N	1374	-0-	-0-	-0-	1341	3	33	9	N	30					227
01	1729	N	1729	-0-	-0-	-0-	1700	3	29	9	N	26					253
*02	1496	N	1496	-0-	-0-	-0-	1476	3	20	9	N	18	194	1			77

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1221	-0-	-9	-0-	1221	3			N	-0-					82
10	1395	N	1343	-0-	-52	-0-	1321	3	22	9	N	20					102
11	1258	N	1258	-0-	-0-	-0-	1252	3	6	9	N	5					107
12	1566	N	1566	-0-	-0-	-0-	1557	3	9	9	N	8					115
01	1333	N	1300	-0-	-33	-0-	1294	3	6	9	N	5					120
*02	1257	N	1257	-0-	-0-	-0-	1211	3	46	9	N	42					162

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1775	-0-	-25	-0-	1775	3			N	-0-					-0-
10	1860	N	1800	-0-	-60	-0-	1800	3			N	-0-					-0-
11	1800	N	1735	-0-	-65	-0-	1735	3			N	-0-					-0-
12	1829	N	1778	-0-	-51	-0-	1778	3			N	-0-					-0-
01	1798	N	1762	-0-	-36	-0-	1762	3			N	-0-					-0-
02	1624	N	1595	-0-	-29	-0-	1595	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					200
10	2362	X	2362	-0-	-0-	-0-	2362	3			N	-0-					200
11	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					200
12	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					200
01	1925	X	1925	-0-	-0-	-0-	1925	3			N	-0-					200
*02	1090	X	1090	-0-	-0-	-0-	1090	3			N	-0-					200

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

09	3142	X	3142	-0-	-0-	-0-	3120	3	22	9	N	20					132
10	3131	X	2837	-0-	-294	-0-	2818	3	19	9	N	17					149
11	3000	X	2910	-0-	-90	-0-	2903	3	7	9	N	6					155
12	3284	X	3284	-0-	-0-	-0-	3230	3	54	9	N	49					204
01	3193	X	2651	-0-	-542	-0-	2623	3	28	9	N	25	193	1			36
02	2884	X	2396	-0-	-488	-0-	2372	3	24	9	N	22					58

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

09	1269	N	1269	-0-	-0-	-0-	1252	2	17	9	Y	15					79
10	1271	N	1255	-0-	-16	-0-	1233	2	22	9	Y	20					99
11	1290	N	1160	-0-	-130	-0-	1143	2	17	9	Y	15					114
12	1302	N	1157	-0-	-145	-0-	1143	2	14	9	Y	13					127
01	1240	N	1119	-0-	-121	-0-	1091	2	28	9	Y	25					152
*02	1101	N	1101	-0-	-0-	-0-	1087	2	14	9	Y	13	145	1			20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

09	1170	N	1148	-0-	-22	-0-	27	1	1121	2	Y	-0-					4
10	1203	N	1203	-0-	-0-	-0-	34	1	1169	2	Y	-0-					4
11	1181	N	1181	-0-	-0-	-0-	34	1	1147	2	Y	-0-					4
12	1214	N	1214	-0-	-0-	-0-	35	1	1179	2	Y	-0-					4
01	1248	N	1248	-0-	-0-	-0-	36	1	1211	2	Y	1	1	1			4
							1	9									
*02	1114	N	1114	-0-	-0-	-0-	36	1	1078	2	Y	-0-					4

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

09	1405	N	1405	-0-	-0-	-0-	108	1	1297	2	Y	-0-					-0-
10	1470	N	1470	-0-	-0-	-0-	112	1	1358	2	Y	-0-					-0-
11	1084	N	1084	-0-	-0-	-0-	104	1	980	2	Y	-0-					-0-
12	1457	N	889	-0-	-568	-0-	108	1	781	2	Y	-0-					-0-
01	1457	N	854	-0-	-603	-0-	112	1	742	2	Y	-0-					-0-
02	1008	N	687	-0-	-321	-0-	65	1	622	2	Y	-0-					-0-

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

09	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					25
10	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25
11	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					25
12	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25
01	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25
02	28	N	28	-0-	-0-	-0-	28	1			Y	-0-					25

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

09	1102	N	1102	-0-	-0-	-0-	1099	2	3	9	Y	3	3	8			23
10	1147	N	1131	-0-	-16	-0-	1122	2	9	9	Y	8	3	8			28
11	1110	N	1074	-0-	-36	-0-	1051	2	23	9	Y	21	6	8			43
12	1147	N	1136	-0-	-11	-0-	1113	2	23	9	Y	21	9	8			55
01	1193	N	1193	-0-	-0-	-0-	1154	2	39	9	Y	35	10	8			80
02	1008	N	924	-0-	-84	-0-	909	2	15	9	Y	14	2	8			92

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	255	-0-	-225	-0-	29	1	226	2	Y	-0-					40
10	279	N	261	-0-	-18	-0-	19	1	242	2	Y	-0-					40
11	270	N	211	-0-	-59	-0-	24	1	187	2	Y	-0-					40
12	279	N	179	-0-	-100	-0-	12	1	167	2	Y	-0-					40
01	333	N	333	-0-	-0-	-0-	41	1	292	2	Y	-0-					40
*02	526	N	526	-0-	-0-	-0-	51	1	475	2	Y	-0-					40

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	N	2820	-0-	-0-	-0-	66	1	2733	2	N	19	100	1			25
							21	9									
10	2666	N	2666	-0-	-0-	-0-	75	1	2588	2	N	3					28
							3	9									
11	2644	N	2644	-0-	-0-	-0-	75	1	2543	2	N	24	1	8			51
							26	9									
12	2777	N	2777	-0-	-0-	-0-	79	1	2672	2	N	24	2	8			73
							26	9									
01	2963	N	2963	-0-	-0-	-0-	86	1	2865	2	N	11	60	1	2	8	22
							12	9									
*02	2551	N	2551	-0-	-0-	-0-	80	1	2412	2	N	54	1	8			75
							59	9									

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2455	-0-	-455	-0-	57	1	2358	2	Y	36	75	1			51
							40	9									
10	2782	X	2782	-0-	-0-	-0-	78	1	2698	2	Y	5					56
							6	9									
11	2826	X	2826	-0-	-0-	-0-	80	1	2709	2	Y	34					90
							37	9									
12	2991	X	2991	-0-	-0-	-0-	84	1	2852	2	Y	50					140
							55	9									
01	2790	X	2698	-0-	-92	-0-	78	1	2601	2	Y	17	105	1			52
							19	9									
02	2632	X	1169	-0-	-1463	-0-	37	1	1125	2	Y	6					58
							7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2229	-0-	-771	-0-	702	1	1514	2	Y	12	12	8			-0-
							13	9									
10	3100	X	1950	-0-	-1150	-0-	771	1	1179	2	Y	-0-					-0-
11	2970	X	1691	-0-	-1279	-0-	730	1	961	2	Y	-0-					-0-
12	2914	X	2003	-0-	-911	-0-	709	1	1294	2	Y	-0-					-0-
01	2914	X	2202	-0-	-712	-0-	650	1	1552	2	Y	-0-					-0-
02	2072	X	1004	-0-	-1068	-0-	307	1	697	2	Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1581	-0-	-189	-0-	37	1	1536	2	N	7	34	1			35
							8	9									
10	1581	N	1195	-0-	-386	-0-	34	1	1161	2	N	-0-					35
11	1530	N	956	-0-	-574	-0-	27	1	929	2	N	-0-					35
12	1643	N	789	-0-	-854	-0-	23	1	766	2	N	-0-					35
01	1209	N	619	-0-	-590	-0-	18	1	601	2	N	-0-	1	1			34
02	896	N	435	-0-	-461	-0-	14	1	421	2	N	-0-					34

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1594	-0-	-56	-0-	38	1	1556	2	Y	-0-					55
10	1674	N	1626	-0-	-48	-0-	46	1	1580	2	Y	-0-					55
11	1620	N	1581	-0-	-39	-0-	45	1	1530	2	Y	5					60
							6	9									
12	1643	N	1628	-0-	-15	-0-	46	1	1578	2	Y	4					64
							4	9									
01	1612	N	1587	-0-	-25	-0-	46	1	1541	2	Y	-0-	1	1			63
02	1484	N	1283	-0-	-201	-0-	41	1	1242	2	Y	-0-					63

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	495	-0-	-45	-0-	12	1	483	2	N	-0-					31
10	558	N	503	-0-	-55	-0-	14	1	489	2	N	-0-					31
11	510	N	488	-0-	-22	-0-	14	1	474	2	N	-0-					31
12	706	N	706	-0-	-0-	-0-	20	1	663	2	N	21					52
							23	9									
01	572	N	572	-0-	-0-	-0-	16	1	525	2	N	28	58	1			22
							31	9									
02	448	N	380	-0-	-68	-0-	12	1	365	2	N	3					25
							3	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2151	N	2151	-0-	-0-	-0-	2149	2	2	9	Y	2	1	8			40
10	2182	N	2182	-0-	-0-	-0-	2179	2	3	9	Y	3	1	8			42
11	2130	N	1955	-0-	-175	-0-	1953	2	2	9	Y	2	2	8			42
12	2201	N	2048	-0-	-153	-0-	2044	2	4	9	Y	4	3	8			43
01	2170	N	1869	-0-	-301	-0-	1855	2	14	9	Y	13	3	8			53
*02	1851	N	1851	-0-	-0-	-0-	1829	2	22	9	Y	20	1	8			72

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF. 10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	582	-0-	-108	-0-	14	1	568	2	Y	-0-					37
10	682	N	531	-0-	-151	-0-	15	1	516	2	Y	-0-					37
11	630	N	533	-0-	-97	-0-	15	1	518	2	Y	-0-					37
12	589	N	551	-0-	-38	-0-	16	1	535	2	Y	-0-					37
01	527	N	449	-0-	-78	-0-	13	1	436	2	Y	-0-					37
02	504	N	413	-0-	-91	-0-	13	1	400	2	Y	-0-					37

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF. 10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF. 10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF. 10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	650	N	650	-0-	-0-	-0-	8 34	1 9	608	2	Y	31	2	8			177
10	645	N	645	-0-	-0-	-0-	8 53	1 9	584	2	Y	48	190	1	2	8	33
11	750	N	565	-0-	-185	-0-	8 10	1 9	547	2	Y	9	4	8			38
12	682	N	584	-0-	-98	-0-	8 20	1 9	556	2	Y	18	6	8			50
01	651	N	592	-0-	-59	-0-	8 32	1 9	552	2	Y	29	7	8			72
02	532	N	502	-0-	-30	-0-	7 13	1 9	482	2	Y	12	2	8			82

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF. 10622 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	1883	-0-	-1117	-0-	1836	2	47	9	Y	43					64
10	3100	X	2806	-0-	-294	-0-	2764	2	42	9	Y	38					102
11	3000	X	2695	-0-	-305	-0-	2650	2	45	9	Y	41					143
12	3038	X	2814	-0-	-224	-0-	2758	2	56	9	Y	51	147	1			47
01	3007	X	2754	-0-	-253	-0-	2696	2	58	9	Y	53	1	8			99
02	2548	X	2475	-0-	-73	-0-	2425	2	50	9	Y	45					144

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1088	-0-	-52	-0-	26	1	1062	2	Y	-0-					3
10	1147	N	1112	-0-	-35	-0-	31	1	1081	2	Y	-0-					3
11	1110	N	1052	-0-	-58	-0-	30	1	1022	2	Y	-0-					3
12	1117	N	1117	-0-	-0-	-0-	32	1	1085	2	Y	-0-					3
01	1116	N	1086	-0-	-30	-0-	32	1	1054	2	Y	-0-	1	1			2
02	980	N	967	-0-	-13	-0-	31	1	936	2	Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					7
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	12	1	485	2	Y	-0-					11
10	556	N	556	-0-	-0-	-0-	16	1	540	2	Y	-0-					11
11	520	N	520	-0-	-0-	-0-	15	1	505	2	Y	-0-					11
12	546	N	546	-0-	-0-	-0-	16	1	530	2	Y	-0-					11
01	558	N	531	-0-	-27	-0-	15	1	516	2	Y	-0-					11
*02	476	N	351	-0-	-125	-0-	11	1	340	2	Y	-0-					11

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1345	-0-	-65	-0-	32 1	1 9	1312	2	Y	1					75
10	1364	N	1347	-0-	-17	-0-	38	1	1309	2	Y	-0-					75
11	1290	N	1229	-0-	-61	-0-	35 2	1 9	1192	2	Y	2					77
12	1395	N	1269	-0-	-126	-0-	36	1	1233	2	Y	-0-					77
01	1333	N	1306	-0-	-27	-0-	38	1	1268	2	Y	-0-	1	1			76
*02	1214	N	1214	-0-	-0-	-0-	39	1	1175	2	Y	-0-					76

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	618	-0-	-12	-0-	15	1	603	2	Y	-0-					1
10	651	N	647	-0-	-4	-0-	18	1	629	2	Y	-0-					1
11	612	N	612	-0-	-0-	-0-	18	1	594	2	Y	-0-					1
12	651	N	615	-0-	-36	-0-	18	1	597	2	Y	-0-					1
01	651	N	605	-0-	-46	-0-	18	1	587	2	Y	-0-	1	1			-0-
02	560	N	531	-0-	-29	-0-	17	1	514	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	2			Y	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	2			Y	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	2			Y	-0-					-0-
02	336	N	322	-0-	-14	-0-	322	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1273	-0-	-77	-0-	30	1	1243	2	Y	-0-					-0-
10	1395	N	1275	-0-	-120	-0-	31	1	1244	2	Y	-0-					-0-
11	1290	N	1193	-0-	-97	-0-	30	1	1163	2	Y	-0-					-0-
12	1302	N	1199	-0-	-103	-0-	31	1	1168	2	Y	-0-					-0-
01	1271	N	1176	-0-	-95	-0-	31	1	1145	2	Y	-0-					-0-
02	1120	N	1030	-0-	-90	-0-	28	1	1002	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-					-0-
10	589	N	573	-0-	-16	-0-	31	1	542	2	Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	30	1	514	2	Y	-0-					-0-
12	589	N	551	-0-	-38	-0-	31	1	520	2	Y	-0-					-0-
01	558	N	547	-0-	-11	-0-	31	1	516	2	Y	-0-					-0-
02	504	N	498	-0-	-6	-0-	28	1	470	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	338	-0-	-22	-0-	8	1	330	2	Y	-0-					-0-
10	399	N	399	-0-	-0-	-0-	11	1	388	2	Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	11	1	362	2	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	11	1	372	2	Y	-0-					-0-
01	403	N	371	-0-	-32	-0-	11	1	360	2	Y	-0-					-0-
02	336	N	319	-0-	-17	-0-	10	1	309	2	Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	974	-0-	-46	-0-	23	1	951	2	Y	-0-					1
10	1023	N	987	-0-	-36	-0-	28	1	959	2	Y	-0-					1
11	960	N	918	-0-	-42	-0-	26	1	892	2	Y	-0-					1
12	992	N	952	-0-	-40	-0-	27	1	925	2	Y	-0-					1
01	992	N	927	-0-	-65	-0-	27	1	900	2	Y	-0-					1
02	868	N	495	-0-	-373	-0-	16	1	479	2	Y	-0-					1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2322	-0-	-408	-0-	55	1	2267	2	Y	-0-					21
10	2480	X	2390	-0-	-90	-0-	67	1	2323	2	Y	-0-					21
11	2400	X	2291	-0-	-109	-0-	66	1	2225	2	Y	-0-					21
12	2418	X	2391	-0-	-27	-0-	68	1	2323	2	Y	-0-					21
01	2418	X	2354	-0-	-64	-0-	68	1	2286	2	Y	-0-	1	1			20
02	2156	X	2111	-0-	-45	-0-	68	1	2043	2	Y	-0-					20

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1396	N	1396	-0-	-0-	-0-	33	1	1363	2	Y	-0-					2
10	1417	N	1417	-0-	-0-	-0-	40	1	1377	2	Y	-0-					2
11	1345	N	1345	-0-	-0-	-0-	39	1	1306	2	Y	-0-					2
12	1457	N	1404	-0-	-53	-0-	40	1	1364	2	Y	-0-					2
01	1426	N	1380	-0-	-46	-0-	40	1	1340	2	Y	-0-	1	1			1
02	1260	N	1223	-0-	-37	-0-	39	1	1184	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1438	-0-	-32	-0-	34	1	1393	2	Y	10	66	1			27
							11	9									
10	1488	N	1415	-0-	-73	-0-	40	1	1375	2	Y	-0-					27
11	1440	N	1387	-0-	-53	-0-	39	1	1328	2	Y	18					45
							20	9									
12	1446	N	1446	-0-	-0-	-0-	41	1	1386	2	Y	17					62
							19	9									
01	1419	N	1419	-0-	-0-	-0-	40	1	1348	2	Y	28	50	1			40
							31	9									
*02	1247	N	1247	-0-	-0-	-0-	40	1	1204	2	Y	3	13	1			30
							3	9									

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	313	-0-	-17	-0-	7	1	306	2	Y	-0-					26
10	403	N	362	-0-	-41	-0-	10	1	352	2	Y	-0-					26
11	360	N	293	-0-	-67	-0-	8	1	285	2	Y	-0-					26
12	310	N	291	-0-	-19	-0-	8	1	283	2	Y	-0-					26
01	372	N	270	-0-	-102	-0-	8	1	262	2	Y	-0-					26
*02	280	N	206	-0-	-74	-0-	7	1	199	2	Y	-0-					26

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	7	1	299	2	Y	-0-					39
10	311	N	311	-0-	-0-	-0-	9	1	302	2	Y	-0-					39
11	302	N	302	-0-	-0-	-0-	9	1	293	2	Y	-0-					39
12	310	N	310	-0-	-0-	-0-	9	1	301	2	Y	-0-					39
01	310	N	301	-0-	-9	-0-	9	1	292	2	Y	-0-					39
02	280	N	270	-0-	-10	-0-	9	1	261	2	Y	-0-					39

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	743	-0-	-37	-0-	18	1	725	2	Y	-0-					27
10	1528	N	1528	-0-	-0-	-0-	43	1	1485	2	Y	-0-					27
11	1368	N	1368	-0-	-0-	-0-	39	1	1329	2	Y	-0-					27
12	878	N	878	-0-	-0-	-0-	25	1	853	2	Y	-0-					27
01	1519	N	910	-0-	-609	-0-	26	1	884	2	Y	-0-	1	1			26
02	1288	N	1001	-0-	-287	-0-	32	1	969	2	Y	-0-					26

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2183	-0-	-157	-0-	51	1	2113	2	Y	17	105	1			33
							19	9									
10	2414	N	2414	-0-	-0-	-0-	68	1	2345	2	Y	1					34
							1	9									
11	2289	N	2289	-0-	-0-	-0-	65	1	2209	2	Y	14					48
							15	9									
12	2440	N	2440	-0-	-0-	-0-	68	1	2314	2	Y	53					101
							58	9									
01	2418	N	2345	-0-	-73	-0-	66	1	2212	2	Y	61	129	1			33
							67	9									
02	2128	N	1926	-0-	-202	-0-	61	1	1833	2	Y	29					62
							32	9									

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

09	1590	N	1509	-0-	-81	-0-	1490	2	19	9	Y	17					32
10	1581	N	1400	-0-	-181	-0-	1383	2	17	9	Y	15					47
11	1530	N	1512	-0-	-18	-0-	1490	2	22	9	Y	20					67
12	1550	N	1527	-0-	-23	-0-	1502	2	25	9	Y	23					90
01	1497	N	1497	-0-	-0-	-0-	1469	2	28	9	Y	25					115
02	1400	N	1348	-0-	-52	-0-	1328	2	20	9	Y	18	35	1			98

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	1	1	8			62
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N		218	-0-	-172	-0-	5	1	213	2	N	-0-					-0-
10	291	N		291	-0-	-0-	-0-	8	1	283	2	N	-0-					-0-
11	345	N		345	-0-	-0-	-0-	10	1	335	2	N	-0-					-0-
12	465	N		465	-0-	-0-	-0-	13	1	452	2	N	-0-					-0-
01	460	N		460	-0-	-0-	-0-	13	1	447	2	N	-0-					-0-
*02	447	N		447	-0-	-0-	-0-	14	1	433	2	N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N		1299	-0-	-21	-0-	31	1	1268	2	N	-0-					1
10	1364	N		1307	-0-	-57	-0-	37	1	1270	2	N	-0-					1
11	1290	N		1231	-0-	-59	-0-	35	1	1196	2	N	-0-					1
12	1333	N		1287	-0-	-46	-0-	37	1	1250	2	N	-0-					1
01	1302	N		1279	-0-	-23	-0-	37	1	1241	2	N	1	1	1			1
								1	9									
*02	1169	N		1169	-0-	-0-	-0-	38	1	1131	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N		1573	-0-	-107	-0-	37	1	1521	2	Y	14	173	1			28
								15	9									
10	1705	N		1549	-0-	-156	-0-	44	1	1505	2	Y	-0-					28
11	1590	N		1497	-0-	-93	-0-	43	1	1439	2	Y	14					42
								15	9									
12	1612	N		1568	-0-	-44	-0-	44	1	1507	2	Y	15					57
								17	9									
01	1576	N		1576	-0-	-0-	-0-	44	1	1479	2	Y	48	63	1			42
								53	9									
02	1400	N		1375	-0-	-25	-0-	44	1	1327	2	Y	4	17	1			29
								4	9									

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	7	1	279	2	Y	-0-					1
10	280	N	280	-0-	-0-	-0-	8	1	272	2	Y	-0-					1
11	253	N	253	-0-	-0-	-0-	7	1	246	2	Y	-0-					1
12	310	N	272	-0-	-38	-0-	8	1	264	2	Y	-0-					1
01	279	N	265	-0-	-14	-0-	8	1	257	2	Y	-0-	1	1			-0-
*02	228	N	228	-0-	-0-	-0-	7	1	221	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1231	-0-	-29	-0-	29	1	1202	2	Y	-0-					18
10	1302	N	1266	-0-	-36	-0-	36	1	1230	2	Y	-0-					18
11	1260	N	1207	-0-	-53	-0-	35	1	1172	2	Y	-0-					18
12	1271	N	1267	-0-	-4	-0-	36	1	1231	2	Y	-0-					18
01	1271	N	1225	-0-	-46	-0-	36	1	1189	2	Y	-0-	1	1			17
02	1120	N	1087	-0-	-33	-0-	35	1	1052	2	Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1756	X	1756	-0-	-0-	-0-	108 4	1 9	1644	2	Y	4	4	8			49
10	1860	X	1831	-0-	-29	-0-	112	1	1719	2	Y	-0-					49
11	2028	X	2028	-0-	-0-	-0-	104	1	1924	2	Y	-0-					49
12	2071	X	2071	-0-	-0-	-0-	108	1	1963	2	Y	-0-					49
01	2171	X	2171	-0-	-0-	-0-	112	1	2059	2	Y	-0-					49
02	1904	X	1796	-0-	-108	-0-	65	1	1731	2	Y	-0-					49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	245	-0-	-25	-0-	6	1	239	2	Y	-0-					30
10	278	N	278	-0-	-0-	-0-	8	1	270	2	Y	-0-					30
11	262	N	262	-0-	-0-	-0-	8	1	254	2	Y	-0-					30
12	290	N	290	-0-	-0-	-0-	8	1	282	2	Y	-0-					30
01	313	N	313	-0-	-0-	-0-	9	1	304	2	Y	-0-					30
*02	263	N	263	-0-	-0-	-0-	8	1	255	2	Y	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	30	1	192	2	Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	31	1	200	2	Y	-0-					-0-
11	225	N	225	-0-	-0-	-0-	30	1	195	2	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	31	1	197	2	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	31	1	203	2	Y	-0-					-0-
02	224	N	216	-0-	-8	-0-	28	1	188	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	16	1	673	2	Y	-0-					11
10	775	N	697	-0-	-78	-0-	20	1	677	2	Y	-0-					11
11	690	N	657	-0-	-33	-0-	19	1	638	2	Y	-0-					11
12	713	N	687	-0-	-26	-0-	20	1	667	2	Y	-0-					11
01	682	N	666	-0-	-16	-0-	19	1	647	2	Y	-0-	1	1			10
02	616	N	586	-0-	-30	-0-	19	1	567	2	Y	-0-					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	992	N	992	-0-	-0-	-0-	23	1	969	2	Y	-0-					1
10	1023	N	1014	-0-	-9	-0-	29	1	985	2	Y	-0-					1
11	990	N	950	-0-	-40	-0-	27	1	923	2	Y	-0-					1
12	1023	N	1015	-0-	-8	-0-	29	1	986	2	Y	-0-					1
01	1023	N	998	-0-	-25	-0-	29	1	969	2	Y	-0-					1
*02	903	N	903	-0-	-0-	-0-	29	1	874	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					80
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1134	N	1134	-0-	-0-	-0-	27	1	1107	2	Y	-0-					70
10	1181	N	1181	-0-	-0-	-0-	33	1	1148	2	Y	-0-					70
11	944	N	944	-0-	-0-	-0-	27	1	917	2	Y	-0-					70
12	1178	N	1011	-0-	-167	-0-	29	1	982	2	Y	-0-					70
01	1178	N	854	-0-	-324	-0-	25	1	827	2	Y	2	1	1			71
							2	9									
02	868	N	766	-0-	-102	-0-	25	1	741	2	Y	-0-					71

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	546	-0-	-24	-0-	13	1	533	2	Y	-0-					8
10	589	N	561	-0-	-28	-0-	16	1	545	2	Y	-0-					8
11	540	N	493	-0-	-47	-0-	14	1	479	2	Y	-0-					8
12	558	N	525	-0-	-33	-0-	15	1	510	2	Y	-0-					8
01	558	N	500	-0-	-58	-0-	15	1	485	2	Y	-0-	1	1			7
02	448	N	393	-0-	-55	-0-	13	1	380	2	Y	-0-					7

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	972	-0-	-48	-0-	23	1	949	2	Y	-0-					1
10	1054	N	985	-0-	-69	-0-	28	1	957	2	Y	-0-					1
11	990	N	903	-0-	-87	-0-	26	1	877	2	Y	-0-					1
12	992	N	909	-0-	-83	-0-	26	1	883	2	Y	-0-					1
01	992	N	945	-0-	-47	-0-	27	1	917	2	Y	1	1	1			1
							1	9									
02	840	N	804	-0-	-36	-0-	26	1	778	2	Y	-0-					1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			32
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1155	-0-	-135	-0-	27	1	1128	2	Y	-0-					38
10	1457	N	1168	-0-	-289	-0-	33	1	1135	2	Y	-0-					38
11	1230	N	1067	-0-	-163	-0-	31	1	1036	2	Y	-0-					38
12	1209	N	1071	-0-	-138	-0-	31	1	1040	2	Y	-0-					38
01	1178	N	1066	-0-	-112	-0-	31	1	1035	2	Y	-0-	1	1			37
02	1008	N	959	-0-	-49	-0-	31	1	928	2	Y	-0-					37

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

09	2658	N	2658	-0-	-0-	-0-	30	1	2628	2	Y	-0-					1
10	2696	N	2696	-0-	-0-	-0-	31	1	2665	2	Y	-0-					1
11	2592	N	2592	-0-	-0-	-0-	30	1	2562	2	Y	-0-					1
12	2579	N	2579	-0-	-0-	-0-	31	1	2548	2	Y	-0-					1
01	2425	N	2425	-0-	-0-	-0-	31	1	2394	2	Y	-0-					1
*02	2129	N	2129	-0-	-0-	-0-	28	1	2101	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

09	476	N	476	-0-	-0-	-0-	30	1	446	2	Y	-0-					-0-
10	496	N	496	-0-	-0-	-0-	31	1	465	2	Y	-0-					-0-
11	474	N	474	-0-	-0-	-0-	30	1	444	2	Y	-0-					-0-
12	496	N	482	-0-	-14	-0-	31	1	451	2	Y	-0-					-0-
01	496	N	495	-0-	-1	-0-	31	1	464	2	Y	-0-					-0-
02	448	N	438	-0-	-10	-0-	28	1	410	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

09	3900	X	3527	-0-	-373	-0-	83	1	3444	2	Y	-0-					65
10	3992	X	3992	-0-	-0-	-0-	113	1	3879	2	Y	-0-					65
11	4176	X	4176	-0-	-0-	-0-	120	1	4056	2	Y	-0-					65
12	4258	X	4258	-0-	-0-	-0-	122	1	4136	2	Y	-0-					65
01	4584	X	4584	-0-	-0-	-0-	133	1	4451	2	Y	-0-	2	1			63
02	3892	X	3423	-0-	-469	-0-	110	1	3313	2	Y	-0-					63

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1938	N	1938	-0-	-0-	-0-	45	1	1874	2	Y	17	55	1			59
							19	9									
10	1922	N	1871	-0-	-51	-0-	53	1	1817	2	Y	1					60
							1	9									
11	1830	N	1619	-0-	-211	-0-	46	1	1560	2	Y	12					72
							13	9									
12	2015	N	1671	-0-	-344	-0-	47	1	1605	2	Y	17					89
							19	9									
01	1860	N	1703	-0-	-157	-0-	48	1	1618	2	Y	34	102	1			21
							37	9									
02	1512	N	1423	-0-	-89	-0-	46	1	1368	2	Y	8					29
							9	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

09	1799	N	1799	-0-	-0-	-0-	42	1	1757	2	Y	-0-					50
10	1953	N	1826	-0-	-127	-0-	52	1	1774	2	Y	-0-					50
11	1740	N	1723	-0-	-17	-0-	50	1	1673	2	Y	-0-					50
12	1860	N	1830	-0-	-30	-0-	52	1	1777	2	Y	1	1	8			50
							1	9									
01	1829	N	1782	-0-	-47	-0-	52	1	1729	2	Y	1	1	1			50
							1	9									
02	1596	N	1525	-0-	-71	-0-	49	1	1476	2	Y	-0-					50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1582	-0-	-8	-0-	37	1	1516	2	Y	26	151	1			24
							29	9									
10	1705	N	1628	-0-	-77	-0-	46	1	1573	2	Y	8					32
							9	9									
11	1699	N	1699	-0-	-0-	-0-	48	1	1638	2	Y	12					44
							13	9									
12	1788	N	1788	-0-	-0-	-0-	51	1	1726	2	Y	10					54
							11	9									
01	1781	N	1781	-0-	-0-	-0-	50	1	1668	2	Y	57	86	1			25
							63	9									
02	1596	N	1447	-0-	-149	-0-	46	1	1390	2	Y	10					35
							11	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	40	-0-	-170	-0-	40	2			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	4	1	52	2	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
01	124	N	56	-0-	-68	-0-	2	1	54	2	Y	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1582	-0-	-8	-0-	30	1	1552	2	Y	-0-					-0-
10	1643	N	1639	-0-	-4	-0-	31	1	1608	2	Y	-0-					-0-
11	1578	N	1578	-0-	-0-	-0-	30	1	1548	2	Y	-0-					-0-
12	1643	N	1616	-0-	-27	-0-	31	1	1585	2	Y	-0-					-0-
01	1643	N	794	-0-	-849	-0-	794	2			Y	-0-					-0-
02	1484	N	68	-0-	-1416	-0-	68	2			Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1360	N	1360	-0-	-0-	-0-	1339	2	21	9	Y	19					195
10	1426	N	1352	-0-	-74	-0-	1344	2	8	9	Y	7	184	1			18
11	1350	N	1328	-0-	-22	-0-	1309	2	19	9	Y	17					35
12	1395	N	1346	-0-	-49	-0-	1331	2	15	9	Y	14					49
01	1400	N	1400	-0-	-0-	-0-	1372	2	28	9	Y	25					74
02	1232	N	1204	-0-	-28	-0-	1193	2	11	9	Y	10					84

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2297	-0-	-73	-0-	2297	2			Y	-0-					165
10	2449	X	1563	-0-	-886	-0-	1563	2			Y	-0-					165
11	2580	X	1589	-0-	-991	-0-	1589	2			Y	-0-					165
12	2666	X	2078	-0-	-588	-0-	2078	2			Y	-0-					165
01	2666	X	2334	-0-	-332	-0-	2333	2	1	9	Y	1	1	8			165
02	2156	X	2122	-0-	-34	-0-	2122	2			Y	-0-					165

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1086	N	1086	-0-	-0-	-0-	1068	2	18	9	Y	16					42
10	1023	N	1023	-0-	-0-	-0-	999	2	24	9	Y	22					64
11	1010	N	1010	-0-	-0-	-0-	978	2	32	9	Y	29					93
12	1116	N	-0-	-0-	-1116	-0-					Y	-0-					93
01	1023	N	-0-	-0-	-1023	-0-					Y	-0-					93
*02	1647	N	1647	-0-	-0-	-0-	1647	2			Y	-0-					93

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2576	-0-	-304	-0-	2524	2	52	9	Y	47	176	1	1	8	82
10	2695	X	2695	-0-	-0-	-0-	2621	2	74	9	Y	67	1	8			148
11	2460	X	2411	-0-	-49	-0-	2343	2	68	9	Y	62					210
12	2666	X	2170	-0-	-496	-0-	2168	2	2	9	Y	2	2	8			210
01	2697	X	2425	-0-	-272	-0-	2423	2	2	9	Y	2	182	1			30
*02	2553	X	2553	-0-	-0-	-0-	2351	2	202	9	Y	184	144	1			70

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	30 23	1 9	453	2	Y	21					133
10	517	N	517	-0-	-0-	-0-	31 21	1 9	465	2	Y	19	80	1			72
11	510	N	474	-0-	-36	-0-	30 22	1 9	422	2	Y	20					92
12	527	N	475	-0-	-52	-0-	31 11	1 9	433	2	Y	10	35	1			67
01	605	N	605	-0-	-0-	-0-	31 42	1 9	532	2	Y	38	7	1	1	8	97
*02	588	N	588	-0-	-0-	-0-	28 23	1 9	537	2	Y	21					118

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1346	-0-	-334	-0-	31	1	1302	2	Y	12	133	1			3
							13	9									
10	1395	N	1329	-0-	-66	-0-	37	1	1290	2	Y	2					5
							2	9									
11	1500	N	1239	-0-	-261	-0-	36	1	1201	2	Y	2					7
							2	9									
12	1480	N	1480	-0-	-0-	-0-	42	1	1438	2	Y	-0-					7
01	1551	N	1551	-0-	-0-	-0-	42	1	1401	2	Y	98	92	1			13
							108	9									
*02	1163	N	1163	-0-	-0-	-0-	37	1	1114	2	Y	11					24
							12	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	866	N	866	-0-	-0-	-0-	30	1	835	2	Y	1	1	8			97
							1	9									
10	868	N	784	-0-	-84	-0-	31	1	753	2	Y	-0-					97
11	870	N	786	-0-	-84	-0-	30	1	755	2	Y	1	1	8			97
							1	9									
12	959	N	959	-0-	-0-	-0-	31	1	789	2	Y	126	185	1	2	8	36
							139	9									
01	913	N	913	-0-	-0-	-0-	31	1	880	2	Y	2	2	8			36
							2	9									
*02	753	N	753	-0-	-0-	-0-	28	1	725	2	Y	-0-					36

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
10	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1324	2	1	9	Y	1	1	8			-0-
12	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	Y	1	1	8			-0-
01	1333	N	1101	-0-	-232	-0-	1100	2	1	9	Y	1	1	8			-0-
02	1232	N	1111	-0-	-121	-0-	1111	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1478	-0-	-112	-0-	1459	2	19	9	Y	17					156
10	1519	N	1457	-0-	-62	-0-	1439	2	18	9	Y	16					172
11	1470	N	1416	-0-	-54	-0-	1404	2	12	9	Y	11					183
12	1519	N	1484	-0-	-35	-0-	1452	2	32	9	Y	29	162	1			50
01	1457	N	1433	-0-	-24	-0-	1410	2	23	9	Y	21					71
02	1316	N	1240	-0-	-76	-0-	1220	2	20	9	Y	18					89

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					49
10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					49
11	8	N	-0-	-0-	-8	-0-					Y	-0-					49
12	8	N	5	-0-	-3	-0-	5	2			Y	-0-					49
01	7	N	1	-0-	-6	-0-	1	2			Y	-0-					49
*02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4123	X	4123	-0-	-0-	-0-	3992	2	131	9	Y	119					154
10	5843	X	5843	-0-	-0-	-0-	5736	2	107	9	Y	97	181	1	6	8	64
11	4173	X	4173	-0-	-0-	-0-	4095	2	78	9	Y	71	9	8			126
12	4247	X	3562	-0-	-685	-0-	3518	2	44	9	Y	40					166
01	4464	X	3540	-0-	-924	-0-	3507	2	33	9	Y	30					196
*02	4981	X	4981	-0-	-0-	-0-	4945	2	36	9	Y	33	181	1			48

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	36	1	123	2	Y	-0-					25
10	190	N	190	-0-	-0-	-0-	36	1	154	2	Y	-0-					25
11	197	N	197	-0-	-0-	-0-	35	1	162	2	Y	-0-					25
12	229	N	229	-0-	-0-	-0-	36	1	193	2	Y	-0-					25
01	216	N	216	-0-	-0-	-0-	37	1	179	2	Y	-0-					25
02	196	N	182	-0-	-14	-0-	22	1	160	2	Y	-0-					25

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	X	938	-0-	-0-	-0-	1	1	937	2	Y	-0-					-0-
10	1054	X	901	-0-	-153	-0-	901	2			Y	-0-					-0-
11	1020	X	801	-0-	-219	-0-	1	1	800	2	Y	-0-					-0-
12	1054	X	895	-0-	-159	-0-	895	2			Y	-0-					-0-
01	961	X	796	-0-	-165	-0-	796	2			Y	-0-					-0-
02	868	X	693	-0-	-175	-0-	693	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

09	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

09	90	N	34	-0-	-56	-0-	34	2			Y	-0-					7
10	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					7
11	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					7
12	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					7
01	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					7
02	364	N	265	-0-	-99	-0-	265	2			Y	-0-					7

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

09	247	N	247	-0-	-0-	-0-	36	1	211	2	Y	-0-					32
10	271	N	271	-0-	-0-	-0-	37	1	234	2	Y	-0-					32
11	270	N	232	-0-	-38	-0-	29	1	203	2	Y	-0-					32
12	273	N	273	-0-	-0-	-0-	36	1	237	2	Y	-0-					32
01	279	N	255	-0-	-24	-0-	33	1	222	2	Y	-0-					32
*02	224	N	174	-0-	-50	-0-	22	1	152	2	Y	-0-	27	1			5

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

09	3436	X	3436	-0-	-0-	-0-	3428	2	8	9	Y	7					67
10	3654	X	3654	-0-	-0-	-0-	3653	2	1	9	Y	1	1	8			67
11	3396	X	3396	-0-	-0-	-0-	3392	2	4	9	Y	4	1	8			70
12	3565	X	3533	-0-	-32	-0-	3529	2	4	9	Y	4	2	8			72
01	3658	X	3493	-0-	-165	-0-	3480	2	13	9	Y	12	2	8			82
02	3304	X	2992	-0-	-312	-0-	2963	2	29	9	Y	26					108

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1843	N	1843	-0-	-0-	-0-	1829	2	14	9	Y	13	1	8			132
10	1612	N	1537	-0-	-75	-0-	1526	2	11	9	Y	10	1	8			141
11	1710	N	897	-0-	-813	-0-	878	2	19	9	Y	17	1	8			157
12	1891	N	1806	-0-	-85	-0-	1787	2	19	9	Y	17	2	8			172
01	1687	N	1687	-0-	-0-	-0-	1667	2	20	9	Y	18	3	8			187
*02	1441	N	1441	-0-	-0-	-0-	1427	2	14	9	Y	13	1	8			199

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2187	N	2187	-0-	-0-	-0-	36 8	1 9	2143	2	Y	7	7	8			12
10	2565	N	2565	-0-	-0-	-0-	37	1	2528	2	Y	-0-					12
11	2710	N	2710	-0-	-0-	-0-	35 95	1 9	2580	2	Y	86					98
12	2846	N	2846	-0-	-0-	-0-	36	1	2810	2	Y	-0-					98
01	2800	N	2800	-0-	-0-	-0-	37	1	2763	2	Y	-0-					98
02	2520	N	2479	-0-	-41	-0-	22	1	2457	2	Y	-0-					98

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	612	-0-	-198	-0-	610	2	2	9	Y	2	2	8			-0-
10	837	X	182	-0-	-655	-0-	182	2			Y	-0-					-0-
11	1170	X	38	-0-	-1132	-0-	1	1	37	2	Y	-0-					-0-
12	1209	X	2	-0-	-1207	-0-	2	2			Y	-0-					-0-
01	1209	X	-0-	-0-	-1209	-0-					Y	-0-					-0-
02	560	X	62	-0-	-498	-0-	62	2			Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	111	-0-	-309	-0-	2	1	109	2	Y	-0-					102
10	279	X	93	-0-	-186	-0-	2	1	91	2	Y	-0-					102
11	180	X	57	-0-	-123	-0-	1	1	56	2	Y	-0-					102
12	T. A.		46	-0-	46	46	46	2			Y	-0-					102
01	T. A.		-0-	-0-	-0-	46					Y	-0-					102
02	T. A.		-0-	-0-	-0-	46					Y	-0-					102

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1115	-0-	-385	-0-	7	1	1101	2	Y	6	6	8			43
							7	9									
10	1364	N	1299	-0-	-65	-0-	1299	2			Y	-0-					43
11	990	N	768	-0-	-222	-0-	768	2			Y	-0-					43
12	1758	N	1758	-0-	-0-	-0-	1758	2			Y	-0-					43
01	1302	N	1163	-0-	-139	-0-	1163	2			Y	-0-					43
*02	991	N	991	-0-	-0-	-0-	4	1	946	2	Y	37					80
							41	9									

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1322	N	1322	-0-	-0-	-0-	31	1	1291	2	Y	-0-					48
10	1395	N	1292	-0-	-103	-0-	36	1	1256	2	Y	-0-					48
11	1350	N	1327	-0-	-23	-0-	38	1	1289	2	Y	-0-					48
12	1364	N	1229	-0-	-135	-0-	35	1	1194	2	Y	-0-					48
01	1302	N	1090	-0-	-212	-0-	32	1	1058	2	Y	-0-	1	1			47
02	1232	N	1050	-0-	-182	-0-	34	1	1016	2	Y	-0-					47

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	827	-0-	-103	-0-	825	2	2	9	Y	2	2	8			52
10	620	N	481	-0-	-139	-0-	1	1	480	2	Y	-0-					52
11	781	N	781	-0-	-0-	-0-	2	1	779	2	Y	-0-					52
12	868	N	633	-0-	-235	-0-	1	1	632	2	Y	-0-					52
01	609	N	609	-0-	-0-	-0-	1	1	608	2	Y	-0-					52
02	728	N	488	-0-	-240	-0-	1	1	487	2	Y	-0-					52

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

09	1282	N	1282	-0-	-0-	-0-	17	1	1265	2	Y	-0-					-0-
10	2615	N	2615	-0-	-0-	-0-	112	1	2503	2	Y	-0-					-0-
11	1989	N	1989	-0-	-0-	-0-	104	1	1885	2	Y	-0-					-0-
12	1921	N	1921	-0-	-0-	-0-	108	1	1813	2	Y	-0-					-0-
01	2604	N	1772	-0-	-832	-0-	112	1	1660	2	Y	-0-					-0-
02	1848	N	1454	-0-	-394	-0-	65	1	1389	2	Y	-0-					-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

09	1550	N	1550	-0-	-0-	-0-	1488	2	62	9	Y	56	2	8			65
10	1666	N	1666	-0-	-0-	-0-	1594	2	72	9	Y	65					130
11	1560	N	1373	-0-	-187	-0-	1	1	1359	2	Y	12					142
							13	9									
12	1612	N	1556	-0-	-56	-0-	1556	2			Y	-0-					142
01	1674	N	856	-0-	-818	-0-	856	2			Y	-0-					142
02	1288	N	29	-0-	-1259	-0-	29	2			Y	-0-					142

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

09	12	N	-0-	-0-	-12	-0-					Y	11					28
10	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					28
11	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					28
12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	23	1			5
01	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
02	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2018 - P/A 10/10/18

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	-0-	-0-	-1620	-0-					Y	3	3	8			23
10	2734	N	2734	-0-	-0-	-0-	86	1	2629	2	Y	17					40
							19	9									
11	2226	N	2226	-0-	-0-	-0-	104	1	2122	2	Y	-0-					40
12	1879	N	1879	-0-	-0-	-0-	108	1	1751	2	Y	18					58
							20	9									
01	2151	N	2151	-0-	-0-	-0-	112	1	2039	2	Y	-0-					58
*02	1872	N	1872	-0-	-0-	-0-	65	1	1807	2	Y	-0-					58

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	11	-0-	-1729	-0-	1	1	4	2	Y	5	5	8			22
							6	9									
10	1612	X	11	-0-	-1601	-0-	3	1	8	2	Y	-0-					22
11	1560	X	-0-	-0-	-1560	-0-					Y	-0-					22
12	1612	X	-0-	-0-	-1612	-0-					Y	-0-					22
01	1581	X	-0-	-0-	-1581	-0-					Y	-0-					22
*02	17	X	17	-0-	-0-	-0-	17	2			Y	-0-					22

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	620	-0-	-1030	-0-	18	1	602	2	Y	-0-					23
10	1958	N	1958	-0-	-0-	-0-	112	1	1846	2	Y	-0-					23
11	1880	N	1880	-0-	-0-	-0-	104	1	1739	2	Y	34					57
							37	9									
12	1969	N	1969	-0-	-0-	-0-	108	1	1861	2	Y	-0-					57
01	2007	N	2007	-0-	-0-	-0-	112	1	1875	2	Y	18					75
							20	9									
02	1764	N	1737	-0-	-27	-0-	65	1	1642	2	Y	27					102
							30	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	-0-	-0-	-3240	-0-					Y	2	1	8			79
10	1728	X	-0-	-0-	-1728	-0-					Y	-0-					79
11	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					79
12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	65	1			14
01	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	14	1			-0-
02	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/17/2018 - P/A 10/17/18

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

09	2250	N	2240	-0-	-10	-0-	108	1	2126	2	Y	5	5	8			-0-
							6	9									
10	2402	N	2402	-0-	-0-	-0-	112	1	2238	2	Y	47					47
							52	9									
11	2250	N	2250	-0-	-0-	-0-	104	1	2146	2	Y	-0-					47
12	2342	N	2342	-0-	-0-	-0-	108	1	2234	2	Y	-0-					47
01	2387	N	2341	-0-	-46	-0-	112	1	2217	2	Y	11					58
							12	9									
02	2100	N	2046	-0-	-54	-0-	65	1	1957	2	Y	22					80
							24	9									

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1300	-0-	-110	-0-	1298	2	2	9	Y	2	2	8			90
10	1457	N	1297	-0-	-160	-0-	1231	2	66	9	Y	60					150
11	1290	N	1156	-0-	-134	-0-	4	1	1152	2	Y	-0-					150
12	1369	N	1369	-0-	-0-	-0-	4	1	1365	2	Y	-0-					150
01	1302	N	1080	-0-	-222	-0-	1080	2			Y	-0-					150
02	1092	N	784	-0-	-308	-0-	784	2			Y	-0-					150

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1866	N	1866	-0-	-0-	-0-	1840	2	26	9	Y	24	2	8			35
10	2244	N	2244	-0-	-0-	-0-	61	1	2183	2	Y	-0-					35
11	2165	N	2165	-0-	-0-	-0-	2124	2	41	9	Y	37					72
12	2185	N	2185	-0-	-0-	-0-	4	1	2181	2	Y	-0-					72
01	2232	N	2112	-0-	-120	-0-	2112	2			Y	-0-					72
02	2016	N	1935	-0-	-81	-0-	1935	2			Y	-0-					72

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1876	-0-	-14	-0-	108	1	1764	2	Y	4	4	8			83
							4	9									
10	1951	N	1951	-0-	-0-	-0-	112	1	1839	2	Y	-0-					83
11	1890	N	1840	-0-	-50	-0-	104	1	1736	2	Y	-0-					83
12	2112	N	2112	-0-	-0-	-0-	105	1	1985	2	Y	20					103
							22	9									
01	1997	N	1997	-0-	-0-	-0-	112	1	1885	2	Y	-0-					103
02	1708	N	1703	-0-	-5	-0-	65	1	1638	2	Y	-0-					103

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	862	-0-	-38	-0-	862	2			Y	-0-					73
10	961	N	941	-0-	-20	-0-	941	2			Y	-0-					73
11	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					73
12	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					73
01	930	N	922	-0-	-8	-0-	922	2			Y	-0-					73
*02	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					73

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	433	-0-	-857	-0-	17	1	413	2	Y	3	3	8			67
							3	9									
10	1403	N	1403	-0-	-0-	-0-	112	1	1291	2	Y	-0-					67
11	1320	N	1233	-0-	-87	-0-	104	1	1129	2	Y	-0-					67
12	1242	N	1242	-0-	-0-	-0-	108	1	1134	2	Y	-0-					67
01	1395	N	1250	-0-	-145	-0-	112	1	1118	2	Y	18					85
							20	9									
02	1148	N	1072	-0-	-76	-0-	65	1	1007	2	Y	-0-					85

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2320	N	2320	-0-	-0-	-0-	2314	2	6	9	Y	5	5	8			20
10	3100	N	3359	-0-	259	259	3359	2			Y	-0-					20
11	2411	N	2152	-0-	-259	-0-	4	1	2148	2	Y	-0-					20
12	2387	N	2154	-0-	-233	-0-	4	1	2150	2	Y	-0-					20
01	2914	X	2170	-0-	-744	-0-	2170	2			Y	-0-					20
02	2632	X	2164	-0-	-468	-0-	2164	2			Y	-0-					20

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1487	N	1487	-0-	-0-	-0-	1481	2	6	9	Y	5	1	8			234
10	1177	N	1177	-0-	-0-	-0-	1175	2	2	9	Y	2					236
11	1175	N	1175	-0-	-0-	-0-	1174	2	1	9	Y	1					237
12	1550	N	1263	-0-	-287	-0-	1262	2	1	9	Y	1					238
01	1985	N	1985	-0-	-0-	-0-	4	1	1974	2	Y	6					244
							7	9									
*02	1874	N	1874	-0-	-0-	-0-	1873	2	1	9	Y	1	183	1			62

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	798	-0-	-582	-0-	797	2	1	9	Y	1	1	8			25
10	1581	X	1309	-0-	-272	-0-	1309	2			Y	-0-					25
11	1530	X	1290	-0-	-240	-0-	1276	2	14	9	Y	13					38
12	1581	X	1193	-0-	-388	-0-	4	1	1189	2	Y	-0-					38
01	1302	X	351	-0-	-951	-0-	351	2			Y	-0-					38
02	1204	X	-0-	-0-	-1204	-0-					Y	-0-	33	1			5

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

09	2569	X	2569	-0-	-0-	-0-	2507	2	62	9	Y	56					171
10	2791	X	2791	-0-	-0-	-0-	4	1	2786	2	Y	1					172
							1	9									
11	2389	X	2389	-0-	-0-	-0-	4	1	2385	2	Y	-0-					172
12	2666	X	2390	-0-	-276	-0-	2390	2			Y	-0-					172
01	2790	X	2128	-0-	-662	-0-	2128	2			Y	-0-					172
02	2520	X	2004	-0-	-516	-0-	2004	2			Y	-0-					172

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

09	3000	X	2953	-0-	-47	-0-	108	1	2841	2	Y	4	4	8			120
							4	9									
10	3103	X	3103	-0-	-0-	-0-	112	1	2991	2	Y	-0-					120
11	3000	X	2999	-0-	-1	-0-	104	1	2895	2	Y	-0-					120
12	3116	X	3116	-0-	-0-	-0-	108	1	3008	2	Y	-0-					120
01	3135	X	3135	-0-	-0-	-0-	112	1	2973	2	Y	45					165
							50	9									
02	2800	X	2795	-0-	-5	-0-	65	1	2730	2	Y	-0-					165

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

09	2460	N	2177	-0-	-283	-0-	2153	2	24	9	Y	22	5	8			138
10	2480	N	2264	-0-	-216	-0-	2264	2			Y	-0-					138
11	2403	N	2403	-0-	-0-	-0-	2360	2	43	9	Y	39					177
12	2515	N	2515	-0-	-0-	-0-	14	1	2491	2	Y	9	175	1			11
							10	9									
01	2504	N	2504	-0-	-0-	-0-	2504	2			Y	-0-					11
02	2240	N	1854	-0-	-386	-0-	1854	2			Y	-0-					11

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

09	867	N	867	-0-	-0-	-0-	866	2	1	9	N	1					40
10	837	N	683	-0-	-154	-0-	683	2			N	-0-					40
11	840	N	741	-0-	-99	-0-	739	2	2	9	N	2					42
12	899	N	881	-0-	-18	-0-	835	2	46	9	N	42					84
*01	826	N	826	-0-	-0-	-0-	734	2	92	9	N	84					168
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					168

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

09	3215	X	3215	-0-	-0-	-0-	3209	2	6	9	Y	5	5	8			195
10	3565	X	3258	-0-	-307	-0-	3258	2			Y	-0-					195
11	3450	X	3124	-0-	-326	-0-	3118	2	6	9	Y	5					200
12	3565	X	3113	-0-	-452	-0-	4	1	3107	2	Y	2	174	1			28
							2	9									
01	3379	X	3153	-0-	-226	-0-	3153	2			Y	-0-					28
*02	3024	X	3024	-0-	-0-	-0-	3023	2	1	9	Y	1					29

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					Y	1	1	8			-0-
10	186	N	12	-0-	-174	-0-	12	2			Y	-0-					-0-
11	60	N	14	-0-	-46	-0-	14	2			Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	298	2	20	9	Y	18					135
10	331	N	331	-0-	-0-	-0-	320	2	11	9	Y	10					145
11	330	N	284	-0-	-46	-0-	273	2	11	9	Y	10					155
12	347	N	347	-0-	-0-	-0-	326	2	21	9	Y	19					174
01	341	N	318	-0-	-23	-0-	298	2	20	9	Y	18					192
*02	286	N	286	-0-	-0-	-0-	266	2	20	9	Y	18					210

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2646	-0-	-174	-0-	108	1	2537	2	Y	1					78
							1	9									
10	2821	X	2750	-0-	-71	-0-	112	1	2563	2	Y	68	126	1			20
							75	9									
11	2730	X	2454	-0-	-276	-0-	108	1	2344	2	Y	2					22
							2	9									
12	2759	X	2446	-0-	-313	-0-	112	1	2334	2	Y	-0-					22
01	2759	X	2365	-0-	-394	-0-	112	1	2253	2	Y	-0-					22
02	2492	X	2120	-0-	-372	-0-	101	1	2019	2	Y	-0-					22

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3608	-0-	-412	-0-	3558	2	50	9	Y	45	8	8			60
10	4154	X	3377	-0-	-777	-0-	3329	2	48	9	Y	44					104
11	4020	X	3136	-0-	-884	-0-	3071	2	65	9	Y	59					163
12	3720	X	2835	-0-	-885	-0-	2833	2	2	9	Y	2					165
01	3720	X	2837	-0-	-883	-0-	2837	2			Y	-0-					165
02	3360	X	2144	-0-	-1216	-0-	4	1	2140	2	Y	-0-					165

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	-0-	-0-	-60	-0-					Y	-0-					155
10	62	X	-0-	-0-	-62	-0-					Y	-0-					155
11	60	X	-0-	-0-	-60	-0-					Y	19					174
12	T. A.		-0-	-0-	-0-	-0-					Y	19	176	1			17
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5502	-0-	-318	-0-	15	1	5447	2	Y	36	2	8			121
							40	9									
10	5735	X	5201	-0-	-534	-0-	16	1	5157	2	Y	25	2	8			144
							28	9									
11	5550	X	5099	-0-	-451	-0-	15	1	5032	2	Y	47	4	8			187
							52	9									
12	5735	X	5069	-0-	-666	-0-	16	1	5016	2	Y	34	6	8			215
							37	9									
01	5673	X	4767	-0-	-906	-0-	16	1	4693	2	Y	53	186	1	7	8	75
							58	9									
02	5124	X	3993	-0-	-1131	-0-	14	1	3925	2	Y	49	2	8			122
							54	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	945	-0-	-1155	-0-	932	2	13	9	Y	12	12	8			-0-
10	2170	X	2018	-0-	-152	-0-	2018	2			Y	-0-					-0-
11	2040	X	1514	-0-	-526	-0-	1514	2			Y	-0-					-0-
12	2097	X	2097	-0-	-0-	-0-	2097	2			Y	-0-					-0-
01	2046	X	1343	-0-	-703	-0-	1343	2			Y	-0-					-0-
02	1820	X	1570	-0-	-250	-0-	1570	2			Y	-0-					-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1386	N	1386	-0-	-0-	-0-	36	1	1346	2	Y	4	4	8			43
							4	9									
10	1548	N	1548	-0-	-0-	-0-	37	1	1511	2	Y	-0-					43
11	1435	N	1435	-0-	-0-	-0-	35	1	1400	2	Y	-0-					43
12	1461	N	1461	-0-	-0-	-0-	36	1	1425	2	Y	-0-					43
01	1550	N	1233	-0-	-317	-0-	37	1	1196	2	Y	-0-					43
02	1344	N	1139	-0-	-205	-0-	19	1	1109	2	Y	10					53
							11	9									

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2253	-0-	-207	-0-	108	1	2130	2	Y	14	1	8			103
							15	9									
10	2542	X	2375	-0-	-167	-0-	112	1	2156	2	Y	97	184	1	1	8	15
							107	9									
11	2509	X	2509	-0-	-0-	-0-	108	1	2373	2	Y	25	3	8			37
							28	9									
12	2537	X	2537	-0-	-0-	-0-	112	1	2416	2	Y	8	7	8			38
							9	9									
01	2669	X	2669	-0-	-0-	-0-	112	1	2539	2	Y	16	9	8			45
							18	9									
*02	2371	X	2371	-0-	-0-	-0-	101	1	2259	2	Y	10	3	8			52
							11	9									

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					Y	-0-					27
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1350	-0-	-0-	-0-	1331	2	19	9	N	17					88
10	1610	N	1610	-0-	-0-	-0-	1601	2	9	9	N	8					96
11	1591	N	1591	-0-	-0-	-0-	1577	2	14	9	N	13					109
12	1842	N	1842	-0-	-0-	-0-	1823	2	19	9	N	17					126
*01	1875	N	1875	-0-	-0-	-0-	1785	2	90	9	N	82					208
02	1484	N	NO RPT	-0-	-1484	-0-					N	NO RPT					208

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2462	X	2462	-0-	-0-	-0-	822	1	1537	2	Y	94	9	8			203
							103	9									
10	1915	X	1915	-0-	-0-	-0-	690	1	1216	2	Y	8	186	1	8	8	17
							9	9									
11	1800	X	1591	-0-	-209	-0-	650	1	924	2	Y	15	15	8			17
							17	9									
12	2542	X	1750	-0-	-792	-0-	673	1	979	2	Y	89	21	8			85
							98	9									
01	2542	X	1547	-0-	-995	-0-	697	1	766	2	Y	76	24	8			137
							84	9									
02	2296	X	1294	-0-	-1002	-0-	618	1	664	2	Y	11	6	8			142
							12	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	603	-0-	-27	-0-	602	2	1	9	Y	1	1	8			88
10	775	N	628	-0-	-147	-0-	3	1	625	2	Y	-0-					88
11	600	N	386	-0-	-214	-0-	4	1	360	2	Y	20					108
							22	9									
12	620	N	428	-0-	-192	-0-	4	1	424	2	Y	-0-					108
01	620	N	607	-0-	-13	-0-	7	1	600	2	Y	-0-					108
*02	555	N	555	-0-	-0-	-0-	7	1	548	2	Y	-0-					108

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

09	480	N	362	-0-	-118	-0-	1	1	361	2	Y	-0-					47
10	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					47
11	480	N	324	-0-	-156	-0-	6	1	318	2	Y	-0-					47
12	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					47
01	403	N	344	-0-	-59	-0-	1	1	343	2	Y	-0-					47
*02	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					47

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

09	8040	X	6134	-0-	-1906	-0-	378	1	5596	2	Y	145	12	8			195
							160	9									
10	8742	X	5752	-0-	-2990	-0-	416	1	5314	2	Y	20					215
							22	9									
11	8460	X	5240	-0-	-3220	-0-	395	1	4767	2	Y	71	186	1			100
							78	9									
12	8742	X	5608	-0-	-3134	-0-	376	1	5016	2	Y	196	189	1			107
							216	9									
01	6665	X	4245	-0-	-2420	-0-	387	1	3764	2	Y	85					192
							94	9									
*02	5909	X	5909	-0-	-0-	-0-	350	1	5416	2	Y	130	192	1			130
							143	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

09	1080	N	1024	-0-	-56	-0-	108	1	840	2	Y	69	174	1			79
							76	9									
10	1178	N	727	-0-	-451	-0-	112	1	615	2	Y	-0-					79
11	870	N	573	-0-	-297	-0-	108	1	465	2	Y	-0-					79
12	1054	N	898	-0-	-156	-0-	112	1	785	2	Y	1					80
							1	9									
01	1078	N	1078	-0-	-0-	-0-	112	1	800	2	Y	151	172	1			59
							166	9									
*02	845	N	845	-0-	-0-	-0-	101	1	741	2	Y	3					62
							3	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1877	-0-	-13	-0-	108	1	1763	2	Y	5	5	8			23
							6	9									
10	1953	N	1922	-0-	-31	-0-	112	1	1810	2	Y	-0-					23
11	1860	N	1859	-0-	-1	-0-	104	1	1725	2	Y	27					50
							30	9									
12	1953	N	1927	-0-	-26	-0-	108	1	1777	2	Y	38					88
							42	9									
01	1922	N	1853	-0-	-69	-0-	112	1	1741	2	Y	-0-					88
02	1736	N	1608	-0-	-128	-0-	65	1	1543	2	Y	-0-					88

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2469	-0-	-291	-0-	108	1	2354	2	Y	6	185	1	1	8	42
							7	9									
10	2883	X	2765	-0-	-118	-0-	112	1	2635	2	Y	16					58
							18	9									
11	2790	X	2632	-0-	-158	-0-	108	1	2524	2	Y	-0-					58
12	2883	X	2574	-0-	-309	-0-	112	1	2440	2	Y	20					78
							22	9									
01	2846	X	2846	-0-	-0-	-0-	112	1	2539	2	Y	177	185	1			70
							195	9									
02	2492	X	2491	-0-	-1	-0-	101	1	2313	2	Y	70					140
							77	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2147	X	2147	-0-	-0-	-0-	108	1	2035	2	Y	4	4	8			84
							4	9									
10	2466	X	2466	-0-	-0-	-0-	112	1	2282	2	Y	65					149
							72	9									
11	1970	X	1970	-0-	-0-	-0-	104	1	1866	2	Y	-0-					149
12	2574	X	2574	-0-	-0-	-0-	108	1	2391	2	Y	68					217
							75	9									
01	2480	X	2338	-0-	-142	-0-	112	1	2214	2	Y	11	179	1			49
							12	9									
02	2240	X	2091	-0-	-149	-0-	65	1	2026	2	Y	-0-					49

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	1367	-0-	-4273	-0-	107	1	1194	2	Y	60	2	8			145
							66	9									
10	5704	X	1936	-0-	-3768	-0-	107	1	1829	2	Y	-0-					145
11	4470	X	2625	-0-	-1845	-0-	104	1	2521	2	Y	-0-					145
12	3382	X	3382	-0-	-0-	-0-	108	1	3274	2	Y	-0-					145
01	3667	X	3667	-0-	-0-	-0-	112	1	3542	2	Y	12					157
							13	9									
*02	3663	X	3663	-0-	-0-	-0-	65	1	3592	2	Y	5					162
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	108	1	510	2	Y	1	1	8			32
							1	9									
10	741	N	741	-0-	-0-	-0-	112	1	629	2	Y	-0-					32
11	627	N	627	-0-	-0-	-0-	103	1	524	2	Y	-0-					32
12	651	N	427	-0-	-224	-0-	78	1	349	2	Y	-0-					32
01	744	N	345	-0-	-399	-0-	47	1	298	2	Y	-0-					32
02	588	N	340	-0-	-248	-0-	31	1	309	2	Y	-0-					32

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	1490	-0-	-250	-0-	1465	2	25	9	Y	23					89
10	1767	X	1230	-0-	-537	-0-	1202	2	28	9	Y	25	1	8			113
11	1710	X	1571	-0-	-139	-0-	1536	2	35	9	Y	32	2	8			143
12	1767	X	1633	-0-	-134	-0-	1600	2	33	9	Y	30					173
01	1550	X	1270	-0-	-280	-0-	1241	2	29	9	Y	26					199
02	1456	X	1349	-0-	-107	-0-	1345	2	4	9	Y	4	172	1			31

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	1845	-0-	-555	-0-	105	1	1738	2	Y	2	2	8			22
							2	9									
10	2511	X	1849	-0-	-662	-0-	112	1	1737	2	Y	-0-					22
11	2460	X	1768	-0-	-692	-0-	104	1	1664	2	Y	-0-					22
12	2542	X	1771	-0-	-771	-0-	108	1	1663	2	Y	-0-					22
01	2542	X	1807	-0-	-735	-0-	112	1	1695	2	Y	-0-					22
02	1736	X	1587	-0-	-149	-0-	65	1	1459	2	Y	57					79
							63	9									

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2509	-0-	-221	-0-	25	1	2387	2	Y	88	2	8			188
							97	9									
10	2852	X	2435	-0-	-417	-0-	2434	2	1	9	Y	1	167	1			22
11	2760	X	1580	-0-	-1180	-0-	1580	2			Y	-0-					22
12	2852	X	2579	-0-	-273	-0-	4	1	2575	2	Y	-0-					22
01	2697	X	2357	-0-	-340	-0-	2357	2			Y	-0-					22
02	2352	X	1432	-0-	-920	-0-	4	1	1428	2	Y	-0-					22

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1453	-0-	-77	-0-	108	1	1342	2	Y	3	3	8			79
							3	9									
10	1728	N	1728	-0-	-0-	-0-	112	1	1616	2	Y	-0-					79
11	1579	N	1579	-0-	-0-	-0-	94	1	1465	2	Y	18					97
							20	9									
12	1778	N	1778	-0-	-0-	-0-	104	1	1674	2	Y	-0-					97
01	1755	N	1755	-0-	-0-	-0-	109	1	1646	2	Y	-0-					97
02	1484	N	1483	-0-	-1	-0-	61	1	1402	2	Y	18					115
							20	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2366	-0-	-124	-0-	2341	2	25	9	Y	23	3	8			162
10	2561	X	2561	-0-	-0-	-0-	2544	2	17	9	Y	15	3	8			174
11	2370	X	2326	-0-	-44	-0-	2319	2	7	9	Y	6	6	8			174
12	2449	X	2217	-0-	-232	-0-	2193	2	24	9	Y	22	10	8			186
01	2573	X	2566	-0-	-7	-0-	2463	2	103	9	Y	94	182	1	14	8	84
*02	2326	X	2326	-0-	-0-	-0-	2281	2	45	9	Y	41	4	8			121

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	782	-0-	-688	-0-	18	1	762	2	Y	2	2	8			44
							2	9									
10	2195	N	2195	-0-	-0-	-0-	112	1	2071	2	Y	11					55
							12	9									
11	1960	N	1960	-0-	-0-	-0-	104	1	1832	2	Y	22					77
							24	9									
12	1871	N	1871	-0-	-0-	-0-	108	1	1763	2	Y	-0-					77
01	1984	N	1893	-0-	-91	-0-	112	1	1781	2	Y	-0-					77
02	1792	N	1589	-0-	-203	-0-	65	1	1524	2	Y	-0-					77

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6383	X	6383	-0-	-0-	-0-	300	1	6057	2	N	24	187	1	10	8	25
							26	9									
10	6513	X	6513	-0-	-0-	-0-	239	1	6252	2	N	20					45
							22	9									
11	6300	X	5735	-0-	-565	-0-	255	1	5450	2	N	27					72
							30	9									
12	6603	X	5857	-0-	-746	-0-	341	1	5490	2	N	24					96
							26	9									
01	6603	X	5958	-0-	-645	-0-	389	1	5535	2	N	31					127
							34	9									
02	5964	X	5714	-0-	-250	-0-	631	1	5050	2	N	30					157
							33	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2471	-0-	-259	-0-	2465	2	6	9	Y	5	5	8			15
10	2821	X	2544	-0-	-277	-0-	2544	2			Y	-0-					15
11	2730	X	2441	-0-	-289	-0-	2441	2			Y	-0-					15
12	2759	X	2208	-0-	-551	-0-	4	1	2203	2	Y	1					16
							1	9									
01	2664	X	2664	-0-	-0-	-0-	2643	2	21	9	Y	19					35
02	2296	X	2217	-0-	-79	-0-	2217	2			Y	-0-					35

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

09	6600	X	6255	-0-	-345	-0-	108	1	6045	2	Y	93	180	1			93
							102	9									
10	5865	X	5865	-0-	-0-	-0-	112	1	5650	2	Y	94	160	1			27
							103	9									
11	5739	X	5739	-0-	-0-	-0-	108	1	5631	2	Y	-0-					27
12	6479	X	5828	-0-	-651	-0-	112	1	5716	2	Y	-0-					27
01	6479	X	4833	-0-	-1646	-0-	112	1	4709	2	Y	11					38
							12	9									
02	5852	X	5404	-0-	-448	-0-	101	1	5292	2	Y	10					48
							11	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

09	2910	X	299	-0-	-2611	-0-	31	1	258	2	Y	9	4	8			17
							10	9									
10	3007	X	201	-0-	-2806	-0-	14	1	187	2	Y	-0-					17
11	2010	X	846	-0-	-1164	-0-	75	1	763	2	Y	7					24
							8	9									
12	959	X	959	-0-	-0-	-0-	108	1	848	2	Y	3					27
							3	9									
01	952	X	952	-0-	-0-	-0-	112	1	840	2	Y	-0-					27
*02	801	X	801	-0-	-0-	-0-	65	1	736	2	Y	-0-					27

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3596	-0-	-64	-0-		368	1	3098	2	Y	118	183	1	16	8	102
								130	9									
10	4149	X	4149	-0-	-0-	-0-		390	1	3683	2	Y	69	12	8			159
								76	9									
11	3990	X	3171	-0-	-819	-0-		363	1	2736	2	Y	65	21	8			203
								72	9									
12	4123	X	2799	-0-	-1324	-0-		368	1	2352	2	Y	72	33	8			242
								79	9									
01	4154	X	2853	-0-	-1301	-0-		318	1	2429	2	Y	96	188	1	36	8	114
								106	9									
02	3752	X	1969	-0-	-1783	-0-		304	1	1623	2	Y	38	8	8			144
								42	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	6613	-0-	-587	-0-		6573	2	40	9	Y	36	185	1	3	8	79
10	8556	X	7729	-0-	-827	-0-		7662	2	67	9	Y	61					140
11	8280	X	5904	-0-	-2376	-0-		5861	2	43	9	Y	39					179
12	8556	X	7737	-0-	-819	-0-		7654	2	83	9	Y	75	187	1			67
01	9033	X	9033	-0-	-0-	-0-		8969	2	64	9	Y	58					125
02	6972	X	5582	-0-	-1390	-0-		5523	2	59	9	Y	54					179

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2652	-0-	-258	-0-		570	1	1836	2	Y	224	374	1			95
								246	9									
10	3358	X	3358	-0-	-0-	-0-		589	1	2541	2	Y	207	182	1	5	8	115
								228	9									
11	4202	X	4202	-0-	-0-	-0-		659	1	3319	2	Y	204	183	1	11	8	125
								224	9									
12	2852	X	2720	-0-	-132	-0-		736	1	1732	2	Y	229	186	1			168
								252	9									
01	3348	X	2694	-0-	-654	-0-		744	1	1719	2	Y	210	185	1			193
								231	9									
02	3920	X	2317	-0-	-1603	-0-		654	1	1454	2	Y	190	186	1			197
								209	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	5181	-0-	-429	-0-		718	1	4409	2	N	49	4	8			196
								54	9									
10	5673	X	5157	-0-	-516	-0-		733	1	4370	2	N	49	4	8			241
								54	9									
11	5490	X	4641	-0-	-849	-0-		718	1	3883	2	N	36	166	1	8	8	103
								40	9									
12	5363	X	4110	-0-	-1253	-0-		744	1	3285	2	N	74	10	8			167
								81	9									
01	5623	X	5623	-0-	-0-	-0-		651	1	4905	2	N	61	11	8			217
								67	9									
02	4844	X	4435	-0-	-409	-0-		509	1	3901	2	N	23	172	1	3	8	65
								25	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11850	X	11056	-0-	-794	-0-	300	1	10681	2	N	68	2	8			226
							75	9									
10	12245	X	12128	-0-	-117	-0-	310	1	11722	2	N	87	186	1	5	8	122
							96	9									
11	11820	X	10984	-0-	-836	-0-	300	1	10599	2	N	77	13	8			186
							85	9									
12	12733	X	12733	-0-	-0-	-0-	310	1	12268	2	N	141	176	1	24	8	127
							155	9									
01	12121	X	12026	-0-	-95	-0-	310	1	11570	2	N	133	30	8			230
							146	9									
*02	11366	X	11366	-0-	-0-	-0-	280	1	10976	2	N	100	188	1	7	8	135
							110	9									

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

09	12348	X	12348	-0-	-0-	-0-	12214	2	134	9	Y	122					278
10	11687	X	11061	-0-	-626	-0-	10933	2	128	9	Y	116	176	1	10	8	208
11	11730	X	10524	-0-	-1206	-0-	10385	2	139	9	Y	126	162	1	23	8	149
12	12772	X	10241	-0-	-2531	-0-	10139	2	102	9	Y	93					242
01	12772	X	11163	-0-	-1609	-0-	11027	2	136	9	Y	124	174	1			192
02	11536	X	9120	-0-	-2416	-0-	9019	2	101	9	Y	92	182	1			102

LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

09	425130	X	137100	-0-	-288030	-0-	250	1	133878	2	N	2702	2752	1			445
							2972	9									
10	230702	X	130150	-0-	-100552	-0-	260	1	127032	2	N	2598	2605	1			438
							2858	9									
11	187680	X	117053	-0-	-70627	-0-	252	1	114177	2	N	2385	2425	1			398
							2624	9									
12	171988	X	108641	-0-	-63347	-0-	260	1	105968	2	N	2194	2234	1			358
							2413	9									
01	154690	X	110885	-0-	-43805	-0-	260	1	108337	2	N	2080	2071	1			367
							2288	9									
02	127960	X	95372	-0-	-32588	-0-	210	1	93368	2	N	1631	1705	1			293
							1794	9									

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

09	SHUT IN		262374	-0-	262374	578715	444	1	259215	2	N	2468	2560	1			192
							2715	9									
10	SHUT IN		247694	-0-	247694	826409	371	1	244906	2	N	2197	2026	1			363
							2417	9									
11	1053709	X	227300	-0-	-826409	-0-	437	1	225040	2	N	1657	1870	1			150
							1823	9									
12	243474	X	222178	-0-	-21296	-0-	292	1	220735	2	N	1046	920	1			276
							1151	9									
01	243474	X	209453	-0-	-34021	-0-	208275	2	1178	9	N	1071	1099	1			248
02	219912	X	175623	-0-	-44289	-0-	174696	2	927	9	N	843	733	1			358

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 02/23/2018 TOTAL DEPTH 11056 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	4170	-0-	4170	4170	385	1	3785	2	N	-0-					-0-
10	SHUT IN	6686	-0-	6686	10856	1101	1	5500	2	N	77					77
						85	9									
11	SHUT IN	3227	-0-	3227	14083	434	1	2731	2	N	56					133
						62	9									
12	SHUT IN	-0-	-0-	-0-	14083					N	3					136
01	SHUT IN	-0-	-0-	-0-	14083					N	70	177	1			29
02	SHUT IN	-0-	-0-	-0-	14083					N	-0-					29

YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

09	SHUT IN	95558	-0-	95558	316165	379	1	92178	2	N	2728	2716	1			352
						3001	9									
10	SHUT IN	66115	-0-	66115	382280	226	1	64246	2	N	1494	1442	1			404
						1643	9									
11	496254 X	113974	-0-	-382280	-0-	280	1	111373	2	N	2110	2200	1			314
						2321	9									
12	112357 X	112357	-0-	-0-	-0-	28	1	110258	2	N	1883	2021	1			176
						2071	9									
01	104253 X	73094	-0-	-31159	-0-	71783	2	1311	9	N	1192	922	1			446
02	94164 X	41978	-0-	-52186	-0-	41310	2	668	9	N	607	887	1			166

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

09	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	741	N	741	-0-	-0-	-0-	741	3		N	-0-			117
10	775	N	767	-0-	-8	-0-	767	3		N	-0-			117
11	750	N	712	-0-	-38	-0-	712	3		N	-0-			117
12	775	N	749	-0-	-26	-0-	749	3		N	-0-			117
01	775	N	715	-0-	-60	-0-	715	3		N	-0-			117
02	672	N	659	-0-	-13	-0-	659	3		N	-0-			117

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			3
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			3
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			3
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			3
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			3
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

09	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112
12	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112
01	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112
02	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

09	1885	N	1885	-0-	-0-	-0-	1885	3		N	-0-			-0-
10	1829	N	1811	-0-	-18	-0-	1811	3		N	-0-			-0-
11	1803	N	1803	-0-	-0-	-0-	1803	3		N	-0-			-0-
12	1922	N	1645	-0-	-277	-0-	1645	3		N	-0-			-0-
01	1798	N	1798	-0-	-0-	-0-	1798	3		N	-0-			-0-
*02	1680	N	1607	-0-	-73	-0-	1607	3		N	-0-			-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

09	960	N	931	-0-	-29	-0-	931	3		N	-0-			105
10	1054	N	939	-0-	-115	-0-	939	3		N	-0-			105
11	967	N	967	-0-	-0-	-0-	967	3		N	-0-			105
12	961	N	959	-0-	-2	-0-	959	3		N	-0-			105
01	949	N	949	-0-	-0-	-0-	949	3		N	-0-			105
02	896	N	883	-0-	-13	-0-	883	3		N	-0-			105

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	811	-0-	-29	-0-	797	3	14	9	N	13					47
10	842	N	842	-0-	-0-	-0-	828	3	14	9	N	13					60
11	870	N	750	-0-	-120	-0-	735	3	15	9	N	14					74
12	866	N	866	-0-	-0-	-0-	848	3	18	9	N	16					90
01	837	N	833	-0-	-4	-0-	812	3	21	9	N	19					109
*02	807	N	807	-0-	-0-	-0-	759	3	48	9	N	44	124	1			29

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
*02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1282	-0-	-248	-0-	1270	3	12	9	N	11					194
10	1519	N	1116	-0-	-403	-0-	1116	3			N	-0-					194
11	1410	N	1302	-0-	-108	-0-	1302	3			N	-0-					194
12	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					194
01	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					194
02	1204	N	1049	-0-	-155	-0-	1049	3			N	-0-					194

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1247	-0-	-103	-0-	1233	3	14	9	N	13					150
10	1364	N	1270	-0-	-94	-0-	1270	3			N	-0-					150
11	1279	N	1279	-0-	-0-	-0-	1276	3	3	9	N	3					153
12	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					153
01	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					153
02	1204	N	1194	-0-	-10	-0-	1144	3	50	9	N	45					198

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

09	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
10	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
11	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
12	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
01	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
02	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

09	480	N	338	-0-	-142	-0-	328	3	10	9	N	9	46	1			27
10	527	N	406	-0-	-121	-0-	406	3			N	-0-					27
11	510	N	427	-0-	-83	-0-	427	3			N	-0-					27
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					27
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					27
*02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					27

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

09	698	N	698	-0-	-0-	-0-	698	3			N	-0-					140
10	837	N	335	-0-	-502	-0-	335	3			N	-0-					140
11	810	N	662	-0-	-148	-0-	662	3			N	-0-					140
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					140
01	864	N	864	-0-	-0-	-0-	864	3			N	-0-					140
*02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					140

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1329	N	1329	-0-	-0-	-0-	1306	3	23	9	N	21					40
10	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					40
11	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					40
12	1364	N	1352	-0-	-12	-0-	1352	3			N	-0-					40
01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					40
02	1232	N	1026	-0-	-206	-0-	1026	3			N	-0-					40

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

09	1839	N	1839	-0-	-0-	-0-	450	1	1363	3	N	24	62	1			27
							26	9									
10	1845	N	1845	-0-	-0-	-0-	465	1	1380	3	N	-0-					27
11	1866	N	1866	-0-	-0-	-0-	450	1	1403	3	N	12					39
							13	9									
12	1914	N	1914	-0-	-0-	-0-	465	1	1431	3	N	16					55
							18	9									
01	1895	N	1895	-0-	-0-	-0-	465	1	1408	3	N	20					75
							22	9									
02	1736	N	1651	-0-	-85	-0-	420	1	1199	3	N	29	77	1			27
							32	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					144
10	403	N	383	-0-	-20	-0-	383	3			N	-0-					144
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					144
12	403	N	379	-0-	-24	-0-	379	3			N	-0-					144
01	372	N	342	-0-	-30	-0-	342	3			N	-0-					144
*02	364	N	350	-0-	-14	-0-	350	3			N	-0-					144

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

09	630	N	603	-0-	-27	-0-	603	3			N	-0-					21
10	618	N	618	-0-	-0-	-0-	603	3	15	9	N	14					35
11	555	N	555	-0-	-0-	-0-	546	3	9	9	N	8					43
12	620	N	572	-0-	-48	-0-	572	3			N	-0-					43
01	620	N	515	-0-	-105	-0-	509	3	6	9	N	5					48
*02	549	N	549	-0-	-0-	-0-	519	3	30	9	N	27	46	1			29

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

09	1329	N	1329	-0-	-0-	-0-	1303	3	26	9	N	24					194
10	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					194
11	1320	N	1198	-0-	-122	-0-	1198	3			N	-0-					194
12	1364	N	1179	-0-	-185	-0-	1179	3			N	-0-					194
01	1333	N	1112	-0-	-221	-0-	1112	3			N	-0-					194
02	1120	N	1047	-0-	-73	-0-	1047	3			N	-0-					194

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

09	1540	N	1540	-0-	-0-	-0-	450	1	1090	3	N	-0-			-0-
10	1605	N	1605	-0-	-0-	-0-	465	1	1140	3	N	-0-			-0-
11	1530	N	1508	-0-	-22	-0-	450	1	1058	3	N	-0-			-0-
12	1581	N	1542	-0-	-39	-0-	465	1	1077	3	N	-0-			-0-
01	1612	N	1531	-0-	-81	-0-	465	1	1066	3	N	-0-			-0-
02	1400	N	1375	-0-	-25	-0-	420	1	955	3	N	-0-			-0-

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			100
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			100
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			100
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			100
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			100
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

09	0	N	-0-	-0-	-0-	-0-					N	-0-			85
10	0	N	-0-	-0-	-0-	-0-					N	-0-			85
11	0	N	-0-	-0-	-0-	-0-					N	-0-			85
12	0	N	-0-	-0-	-0-	-0-					N	-0-			85
01	0	N	-0-	-0-	-0-	-0-					N	-0-			85
02	0	N	-0-	-0-	-0-	-0-					N	-0-			85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

09	727	N	727	-0-	-0-	-0-	727	3			N	-0-			-0-
10	744	N	730	-0-	-14	-0-	730	3			N	-0-			-0-
11	690	N	596	-0-	-94	-0-	596	3			N	-0-			-0-
12	744	N	690	-0-	-54	-0-	690	3			N	-0-			-0-
01	744	N	613	-0-	-131	-0-	613	3			N	-0-			-0-
*02	659	N	659	-0-	-0-	-0-	659	3			N	-0-			-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

09	1609	N	1609	-0-	-0-	-0-	1590	3	19	9	N	17			135
10	1651	N	1651	-0-	-0-	-0-	1634	3	17	9	N	15			150
11	1680	N	1613	-0-	-67	-0-	1596	3	17	9	N	15			165
12	1681	N	1681	-0-	-0-	-0-	1664	3	17	9	N	15			180
01	1643	N	1640	-0-	-3	-0-	1627	3	13	9	N	12			192
*02	1522	N	1522	-0-	-0-	-0-	1508	3	14	9	N	13			205

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

09	840	N	-0-	-0-	-840	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					85

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

09	869	N	869	-0-	-0-	-0-	869	3			N	-0-					34
10	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					34
11	829	N	829	-0-	-0-	-0-	829	3			N	-0-					34
12	996	N	996	-0-	-0-	-0-	996	3			N	-0-					34
01	1054	N	885	-0-	-169	-0-	885	3			N	-0-					34
*02	871	N	871	-0-	-0-	-0-	854	3	17	9	N	15					49

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

09	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					35
10	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					35
11	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					35
12	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					35
01	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					35
*02	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					35

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

09	870	N	115	-0-	-755	-0-	113	3	2	9	N	2	76	1			21
10	868	N	-0-	-0-	-868	-0-					N	-0-					21
11	870	N	-0-	-0-	-870	-0-					N	12					33
12	124	N	-0-	-0-	-124	-0-					N	15					48
01	0	N	-0-	-0-	-0-	-0-					N	22					70
02	0	N	-0-	-0-	-0-	-0-					N	11					81

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	652	-0-	-68	-0-	652	3			N	-0-					95
10	744	N	734	-0-	-10	-0-	734	3			N	-0-					95
11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					95
12	819	N	819	-0-	-0-	-0-	819	3			N	-0-					95
01	902	N	902	-0-	-0-	-0-	902	3			N	-0-					95
*02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1346	N	1346	-0-	-0-	-0-	1337	3	9	9	N	8					114
10	1426	N	1383	-0-	-43	-0-	1373	3	10	9	N	9					123
11	1350	N	1300	-0-	-50	-0-	1292	3	8	9	N	7					130
12	1395	N	1334	-0-	-61	-0-	1327	3	7	9	N	6					136
01	1395	N	1314	-0-	-81	-0-	1303	3	11	9	N	10					146
*02	1209	N	1209	-0-	-0-	-0-	1194	3	15	9	N	14					160

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					72
10	750	N	750	-0-	-0-	-0-	744	3	6	9	N	5					77
11	1065	N	1065	-0-	-0-	-0-	1041	3	24	9	N	22					99
12	1002	N	1002	-0-	-0-	-0-	985	3	17	9	N	15					114
01	1022	N	1022	-0-	-0-	-0-	1008	3	14	9	N	13					127
02	1008	N	716	-0-	-292	-0-	710	3	6	9	N	5					132

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	N	937	-0-	-0-	-0-	933	3	4	9	N	4					146
10	930	N	860	-0-	-70	-0-	860	3			N	-0-					146
11	960	N	843	-0-	-117	-0-	843	3			N	-0-					146
12	961	N	885	-0-	-76	-0-	885	3			N	-0-					146
01	874	N	874	-0-	-0-	-0-	867	3	7	9	N	6					152
*02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					152

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1056	-0-	-24	-0-	1056	3			N	-0-					30
10	1116	N	1043	-0-	-73	-0-	1043	3			N	-0-					30
11	1020	N	990	-0-	-30	-0-	990	3			N	-0-					30
12	1085	N	1061	-0-	-24	-0-	1061	3			N	-0-					30
01	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					30
*02	932	N	932	-0-	-0-	-0-	932	3			N	-0-					30

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	-0-	-0-	-840	-0-					N	-0-					150
10	124	N	-0-	-0-	-124	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			133
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			133
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			133
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-			20
10	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-			20
11	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-			20
12	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-			20
01	1395	N	1263	-0-	-132	-0-	1263	3			N	-0-			20
02	1260	N	1032	-0-	-228	-0-	1032	3			N	-0-			20

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2673	N	2673	-0-	-0-	-0-	459	1	2214	3	N	-0-			17
10	2724	N	2724	-0-	-0-	-0-	474	1	2250	3	N	-0-			17
11	2660	N	2660	-0-	-0-	-0-	459	1	2201	3	N	-0-			17
12	2729	N	2729	-0-	-0-	-0-	474	1	2255	3	N	-0-			17
01	2725	N	2725	-0-	-0-	-0-	474	1	2251	3	N	-0-			17
*02	2439	N	2439	-0-	-0-	-0-	428	1	2011	3	N	-0-			17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					71
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71
12	0	K	-0-	-0-	-0-	-0-					N	-0-					71
01	0	K	-0-	-0-	-0-	-0-					N	-0-					71
02	0	K	-0-	-0-	-0-	-0-					N	-0-					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					33
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					33
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					33
12	890	N	890	-0-	-0-	-0-	890	3			N	-0-					33
01	994	N	994	-0-	-0-	-0-	994	3			N	-0-					33
02	672	N	625	-0-	-47	-0-	625	3			N	-0-					33

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					24
10	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					24
11	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					24
12	1922	N	1720	-0-	-202	-0-	1720	3			N	-0-					24
01	1922	N	1782	-0-	-140	-0-	1768	3	14	9	N	13					37
*02	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					37

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	906	-0-	-174	-0-	906	3			N	-0-					10
10	1023	N	976	-0-	-47	-0-	976	3			N	-0-					10
11	960	N	859	-0-	-101	-0-	859	3			N	-0-					10
12	930	N	882	-0-	-48	-0-	882	3			N	-0-					10
01	961	N	848	-0-	-113	-0-	848	3			N	-0-					10
02	812	N	756	-0-	-56	-0-	756	3			N	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
10	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
11	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
12	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
01	1364	N	1335	-0-	-29	-0-	1335	3			N	-0-					-0-
02	1204	N	1197	-0-	-7	-0-	1197	3			N	-0-					-0-

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	269	3	6	9	N	5					153
10	279	N	268	-0-	-11	-0-	264	3	4	9	N	4					157
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					157
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					157
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					157
02	252	N	244	-0-	-8	-0-	244	3			N	-0-					157

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1291	N	1291	-0-	-0-	-0-	1266	3	25	9	N	23					139
10	1333	N	1245	-0-	-88	-0-	1245	3			N	-0-					139
11	1290	N	1152	-0-	-138	-0-	1135	3	17	9	N	15					154
12	1333	N	1147	-0-	-186	-0-	1133	3	14	9	N	13					167
01	1240	N	1115	-0-	-125	-0-	1101	3	14	9	N	13					180
02	1064	N	971	-0-	-93	-0-	954	3	17	9	N	15					195

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1721	N	1721	-0-	-0-	-0-	1704	3	17	9	N	15					203
10	1798	N	1668	-0-	-130	-0-	1642	3	26	9	N	24					227
11	1740	N	1659	-0-	-81	-0-	1631	3	28	9	N	25					252
12	1767	N	1651	-0-	-116	-0-	1622	3	29	9	N	26	195	1			83
01	1674	N	1641	-0-	-33	-0-	1607	3	34	9	N	31					114
02	1540	N	1511	-0-	-29	-0-	1483	3	28	9	N	25					139

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	0	N	-0-	-0-	-0-	-0-					N	-0-					142
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	5917	-0-	-53	-0-	5805	3	112	9	N	102					244
10	6208	X	6208	-0-	-0-	-0-	6067	3	141	9	N	128					372
11	6150	X	5005	-0-	-1145	-0-	4908	3	97	9	N	88	180	1			280
12	6604	X	6604	-0-	-0-	-0-	6439	3	165	9	N	150	183	1			247
01	6702	X	6702	-0-	-0-	-0-	6520	3	182	9	N	165	184	1			228
*02	5885	X	5885	-0-	-0-	-0-	5739	3	146	9	N	133	181	1			180

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	693	3	13	9	N	12					73
10	732	N	732	-0-	-0-	-0-	718	3	14	9	N	13					86
11	703	N	703	-0-	-0-	-0-	682	3	21	9	N	19					105
12	744	N	453	-0-	-291	-0-	440	3	13	9	N	12					117
01	744	N	-0-	-0-	-744	-0-					N	-0-					117
02	644	N	-0-	-0-	-644	-0-					N	-0-					117

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	6779	-0-	-361	-0-	6691	3	88	9	N	80	190	1			152
10	7347	X	6857	-0-	-490	-0-	6770	3	87	9	N	79					231
11	6900	X	6429	-0-	-471	-0-	6306	3	123	9	N	112					343
12	7130	X	6605	-0-	-525	-0-	6480	3	125	9	N	114	192	1			265
01	7099	X	6659	-0-	-440	-0-	6523	3	136	9	N	124	195	1			194
02	6328	X	5881	-0-	-447	-0-	5808	3	73	9	N	66					260

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4775	-0-	-295	-0-	4716	3	59	9	N	54	190	1			224
10	5239	X	4774	-0-	-465	-0-	4748	3	26	9	N	24					248
11	5040	X	4243	-0-	-797	-0-	4165	3	78	9	N	71					319
12	5022	X	4756	-0-	-266	-0-	4657	3	99	9	N	90	195	1			214
01	5022	X	4594	-0-	-428	-0-	4478	3	116	9	N	105					319
02	4452	X	4082	-0-	-370	-0-	3888	3	194	9	N	176	194	1			301

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	4891	-0-	-269	-0-	4794	3	97	9	N	88	193	1			206
10	5239	X	4976	-0-	-263	-0-	4881	3	95	9	N	86					292
11	5070	X	4709	-0-	-361	-0-	4590	3	119	9	N	108	193	1			207
12	5115	X	4777	-0-	-338	-0-	4688	3	89	9	N	81					288
01	6396	X	6396	-0-	-0-	-0-	6250	3	146	9	N	133	193	1			228
02	4564	X	4251	-0-	-313	-0-	4141	3	110	9	N	100					328

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4972	-0-	-218	-0-	4870	3	102	9	N	93					263
10	5301	X	5108	-0-	-193	-0-	4997	3	111	9	N	101	173	1			191
11	5040	X	4874	-0-	-166	-0-	4765	3	109	9	N	99					290
12	5208	X	4980	-0-	-228	-0-	4872	3	108	9	N	98	179	1			209
01	5177	X	4893	-0-	-284	-0-	4763	3	130	9	N	118	181	1			146
02	4648	X	4355	-0-	-293	-0-	4253	3	102	9	N	93					239

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1892	N	1892	-0-	-0-	-0-	1822	3	70	9	N	64					274
10	1935	N	1935	-0-	-0-	-0-	1871	3	64	9	N	58	192	1			140
11	1890	N	1798	-0-	-92	-0-	1723	3	75	9	N	68					208
12	1953	N	1950	-0-	-3	-0-	1871	3	79	9	N	72					280
01	1922	N	1913	-0-	-9	-0-	1828	3	85	9	N	77	192	1			165
02	1680	N	1650	-0-	-30	-0-	1581	3	69	9	N	63					228

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
10	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
02	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

09	3420	X	3038	-0-	-382	-0-	2936	3	102	9	N	93					252
10	3379	X	3101	-0-	-278	-0-	3026	3	75	9	N	68	197	1			123
11	3270	X	3203	-0-	-67	-0-	3073	3	130	9	N	118					241
12	3348	X	3254	-0-	-94	-0-	3124	3	130	9	N	118	196	1			163
01	3255	X	3244	-0-	-11	-0-	3106	3	138	9	N	125					288
02	2996	X	2907	-0-	-89	-0-	2778	3	129	9	N	117	199	1			206

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

09	4140	X	3957	-0-	-183	-0-	3814	3	143	9	N	130					226
10	4123	X	3815	-0-	-308	-0-	3775	3	40	9	N	36					262
11	3930	X	3835	-0-	-95	-0-	3746	3	89	9	N	81	201	1			142
12	4092	X	3973	-0-	-119	-0-	3873	3	100	9	N	91					233
01	4092	X	4001	-0-	-91	-0-	3882	3	119	9	N	108	193	1			148
02	3696	X	3570	-0-	-126	-0-	3470	3	100	9	N	91					239

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

09	4260	X	4159	-0-	-101	-0-	4068	3	91	9	N	83					279
10	4371	X	4275	-0-	-96	-0-	4159	3	116	9	N	105	195	1			189
11	4200	X	4133	-0-	-67	-0-	4019	3	114	9	N	104					293
12	4340	X	4108	-0-	-232	-0-	3992	3	116	9	N	105	197	1			201
01	4309	X	4174	-0-	-135	-0-	4057	3	117	9	N	106	198	1			109
02	3892	X	3643	-0-	-249	-0-	3538	3	105	9	N	95					204

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

09	9390	X	9161	-0-	-229	-0-	8886	3	275	9	N	250	374	1			262
10	9703	X	9109	-0-	-594	-0-	8820	3	289	9	N	263	364	1			161
11	9390	X	8689	-0-	-701	-0-	8415	3	274	9	N	249					410
12	9455	X	8784	-0-	-671	-0-	8503	3	281	9	N	255	365	1			300
01	9455	X	8658	-0-	-797	-0-	8371	3	287	9	N	261	368	1			193
02	8540	X	7753	-0-	-787	-0-	7501	3	252	9	N	229					422

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

09	2940	X	2804	-0-	-136	-0-	2728	3	76	9	N	69	182	1			171
10	3038	X	2900	-0-	-138	-0-	2812	3	88	9	N	80					251
11	2850	X	2838	-0-	-12	-0-	2741	3	97	9	N	88	197	1			142
12	2945	X	2880	-0-	-65	-0-	2799	3	81	9	N	74	3	1			213
01	2945	X	2859	-0-	-86	-0-	2768	3	91	9	N	83					296
02	2660	X	2572	-0-	-88	-0-	2491	3	81	9	N	74	185	1			185

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5754	-0-	-186	-0-	1235	1	4330	3	N	172	171	1			384
							189	9									
10	5983	X	5758	-0-	-225	-0-	1276	1	4299	3	N	166					550
							183	9									
11	5760	X	5367	-0-	-393	-0-	1235	1	3959	3	N	157	347	1			360
							173	9									
12	5952	X	5418	-0-	-534	-0-	1276	1	4142	3	N	-0-	15	1			345
01	5952	X	5619	-0-	-333	-0-	1276	1	3970	3	N	339	355	1			329
							373	9									
02	5376	X	4889	-0-	-487	-0-	1153	1	3574	3	N	147					476
							162	9									

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11271	X	11271	-0-	-0-	-0-	300	1	10784	3	N	170					654
							187	9									
10	11268	X	11268	-0-	-0-	-0-	310	1	10800	3	N	144	375	1			423
							158	9									
11	11016	X	11016	-0-	-0-	-0-	300	1	10531	3	N	168	184	1			407
							185	9									
12	10819	X	10531	-0-	-288	-0-	310	1	10068	3	N	139					546
							153	9									
01	10819	X	10330	-0-	-489	-0-	310	1	9852	3	N	153	367	1			332
							168	9									
02	9772	X	8686	-0-	-1086	-0-	280	1	8226	3	N	164	200	1			296
							180	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10356	X	10356	-0-	-0-	-0-	4195	1	5796	3	N	332	343	1			564
							365	9									
10	10681	X	10681	-0-	-0-	-0-	4335	1	5926	3	N	382	348	1			598
							420	9									
11	9831	X	9831	-0-	-0-	-0-	4195	1	5298	3	N	307	352	1			553
							338	9									
12	10003	X	10003	-0-	-0-	-0-	4335	1	5326	3	N	311	177	1			687
							342	9									
01	9804	X	9804	-0-	-0-	-0-	4335	1	5125	3	N	313	535	1			465
							344	9									
*02	8797	X	8797	-0-	-0-	-0-	3916	1	4558	3	N	294	351	1			408
							323	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51660	X	46935	-0-	-4725	-0-	2446 470	1 9	44019	3	N	427	509	1			1530
10	51150	X	47917	-0-	-3233	-0-	2529 625	1 9	44763	3	N	568	448	1			1650
11	49500	X	45250	-0-	-4250	-0-	2446 516	1 9	42288	3	N	469	577	1	3	7	1539
12	51150	X	45334	-0-	-5816	-0-	2529 517	1 9	42288	3	N	470	387	1			1622
01	50592	X	44022	-0-	-6570	-0-	2529 550	1 9	40943	3	N	500	747	1			1375
02	43820	X	38179	-0-	-5641	-0-	2285 507	1 9	35387	3	N	461	364	1			1472

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18840	X	16887	-0-	-1953	-0-	16711	3	176	9	N	160	182	1			429
10	19189	X	16206	-0-	-2983	-0-	16041	3	165	9	N	150					579
11	18570	X	16489	-0-	-2081	-0-	16336	3	153	9	N	139	356	1			362
12	19189	X	16727	-0-	-2462	-0-	16507	3	220	9	N	200	190	1			372
01	19189	X	16380	-0-	-2809	-0-	16193	3	187	9	N	170	202	1			340
02	15764	X	13935	-0-	-1829	-0-	13767	3	168	9	N	153					493

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

09	11160	X	10175	-0-	-985	-0-	10031	3	144	9	N	131	193	1			244
10	11532	X	10903	-0-	-629	-0-	10739	3	164	9	N	149	194	1			199
11	11160	X	9408	-0-	-1752	-0-	9255	3	153	9	N	139					338
12	11067	X	10680	-0-	-387	-0-	10518	3	162	9	N	147	198	1			287
01	11067	X	9495	-0-	-1572	-0-	9331	3	164	9	N	149	198	1			238
02	9856	X	9395	-0-	-461	-0-	9263	3	132	9	N	120	203	1			155

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

09	390	N	323	-0-	-67	-0-	323	3			N	-0-					80
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					80
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					80
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					80
01	341	N	285	-0-	-56	-0-	285	3			N	-0-					80
02	336	N	225	-0-	-111	-0-	225	3			N	-0-					80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

09	698	N	698	-0-	-0-	-0-	698	3			N	-0-					68
10	744	N	699	-0-	-45	-0-	699	3			N	-0-					68
11	690	N	677	-0-	-13	-0-	677	3			N	-0-					68
12	713	N	706	-0-	-7	-0-	704	3	2	9	N	2					70
01	713	N	623	-0-	-90	-0-	623	3			N	-0-					70
02	644	N	637	-0-	-7	-0-	620	3	17	9	N	15					85

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

09	60	N	-0-	-0-	-60	-0-					N	-0-					156
10	62	N	-0-	-0-	-62	-0-					N	-0-					156
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					156
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					156
*01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					156
*02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					156

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 08/28/2017 - PLUGGED 08/28/17

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

09	1350	N	45	-0-	-1305	-0-	15	1	30	9	N	27	1	8			186
10	111	N	111	-0-	-0-	-0-	16	1	95	9	N	86	151	1	1	8	120
11	69	N	69	-0-	-0-	-0-	15	1	54	9	N	49	3	8			166
12	66	N	66	-0-	-0-	-0-	16	1	50	9	N	45	167	1	5	8	39
01	556	N	556	-0-	-0-	-0-	16	1	453	2	N	79	4	8			114
							87	9									
*02	1095	N	1095	-0-	-0-	-0-	14	1	974	2	N	97	1	8			210
							107	9									

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

09	7710	X	5395	-0-	-2315	-0-	468	1	4721	2	Y	187	183	1	16	8	77
							206	9									
10	7540	X	7540	-0-	-0-	-0-	643	1	6552	2	Y	314	186	1	13	8	192
							345	9									
11	7230	X	4355	-0-	-2875	-0-	640	1	3543	2	Y	156	188	1	41	8	119
							172	9									
12	7347	X	6033	-0-	-1314	-0-	660	1	5100	2	Y	248	183	1	62	8	122
							273	9									
01	7533	X	5404	-0-	-2129	-0-	636	1	4531	2	Y	215	192	1	70	8	75
							237	9									
02	6804	X	4617	-0-	-2187	-0-	576	1	3887	2	Y	140	18	8			197
							154	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	30	1	234	2	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	31	1	224	2	N	-0-					-0-
11	300	N	214	-0-	-86	-0-	30	1	184	2	N	-0-					-0-
12	279	N	256	-0-	-23	-0-	31	1	225	2	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	31	1	229	2	N	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	28	1	191	2	N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15815	X	15815	-0-	-0-	-0-	15791	3	24	9	N	22					132
10	15811	X	15811	-0-	-0-	-0-	15791	3	20	9	N	18					150
11	15380	X	15380	-0-	-0-	-0-	15368	3	12	9	N	11					161
12	15376	X	15376	-0-	-0-	-0-	15368	3	8	9	N	7					168
01	16014	X	16014	-0-	-0-	-0-	16001	3	13	9	N	12					180
*02	14440	X	14440	-0-	-0-	-0-	14417	3	23	9	N	21					201

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10800	X	10505	-0-	-295	-0-	10505	2			N	-0-					-0-
10	11067	X	-0-	-0-	-11067	-0-					N	-0-					-0-
11	10800	X	10325	-0-	-475	-0-	10325	2			N	-0-					-0-
12	DLQ G-10		10565	-0-	10565	10565	10565	2			N	-0-					-0-
01	DLQ G-10		10577	-0-	10577	21142	10577	2			N	-0-					-0-
02	DLQ G-10		9481	-0-	9481	30623	9481	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3175	X	3175	-0-	-0-	-0-	75	1	3100	2	Y	-0-					5
10	3692	X	3692	-0-	-0-	-0-	104	1	3588	2	Y	-0-					5
11	3737	X	3737	-0-	-0-	-0-	107	1	3630	2	Y	-0-					5
12	3932	X	3932	-0-	-0-	-0-	112	1	3820	2	Y	-0-					5
01	3856	X	3856	-0-	-0-	-0-	112	1	3744	2	Y	-0-	2	1			3
02	3500	X	2955	-0-	-545	-0-	95	1	2860	2	Y	-0-					3

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	890	-0-	-70	-0-	890	3			N	-0-					-0-
10	930	N	847	-0-	-83	-0-	847	3			N	-0-					-0-
11	900	N	832	-0-	-68	-0-	832	3			N	-0-					-0-
12	930	N	815	-0-	-115	-0-	815	3			N	-0-					-0-
01	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
02	784	N	723	-0-	-61	-0-	723	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

09	750	N	750	-0-	-0-	-0-	20	1	730	2	N	-0-					50
10	835	N	835	-0-	-0-	-0-	20	1	815	2	N	-0-					50
11	2128	N	2128	-0-	-0-	-0-	60	1	2046	2	N	20					70
							22	9									
12	2109	N	2109	-0-	-0-	-0-	62	1	2001	2	N	42					112
							46	9									
01	1979	N	1979	-0-	-0-	-0-	62	1	1885	2	N	29					141
							32	9									
02	1988	N	1740	-0-	-248	-0-	56	1	1651	2	N	30					171
							33	9									

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

09	30	N	4	-0-	-26	-0-	4	2			N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	60	N	-0-	-0-	-60	-0-					N	-0-					67
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					67
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

09	1355	N	1355	-0-	-0-	-0-	1217	2	138	9	N	125					181
10	962	N	962	-0-	-0-	-0-	232	2	730	4	N	-0-					181
11	1212	N	1212	-0-	-0-	-0-	612	2	600	4	N	-0-					181
12	2091	N	2091	-0-	-0-	-0-	15	1	1857	2	N	-0-					181
							219	4									
*01	248	N	247	-0-	-1	-0-	15	1	228	2	N	4					185
							4	9									
02	224	N	45	-0-	-179	-0-	13	1	32	2	N	-0-					185

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					94
10	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-					94
11	1136	N	1136	-0-	-0-	-0-	1096	2	40	4	N	-0-					94
12	1235	N	1235	-0-	-0-	-0-	15	1	1220	2	N	-0-					94
*01	1054	N	735	-0-	-319	-0-	15	1	716	2	N	4					98
							4	9									
02	1064	N	555	-0-	-509	-0-	13	1	322	2	N	-0-					98
							220	4									

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	2522	-0-	-1408	-0-	2497	2	25	4	N	-0-					145
10	3689	X	3573	-0-	-116	-0-	3573	2			N	-0-					145
11	3754	X	3754	-0-	-0-	-0-	3754	2			N	-0-					145
12	3565	X	3348	-0-	-217	-0-	14	1	3334	2	N	-0-					145
*01	3565	X	1875	-0-	-1690	-0-	14	1	1861	2	N	-0-					145
02	3500	X	1218	-0-	-2282	-0-	13	1	982	2	N	-0-					145
							223	4									

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					102
10	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					102
11	3079	X	3079	-0-	-0-	-0-	3051	2	28	4	N	-0-					102
12	3328	X	3328	-0-	-0-	-0-	15	1	3313	2	N	-0-					102
*01	2383	X	2383	-0-	-0-	-0-	15	1	2368	2	N	-0-					102
*02	2149	X	2149	-0-	-0-	-0-	13	1	2136	2	N	-0-					102

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	295	-0-	-335	-0-	295	2			N	-0-					57
10	620	N	480	-0-	-140	-0-	480	2			N	-0-					57
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					57
12	483	N	483	-0-	-0-	-0-	14	1	469	2	N	-0-					57
*01	465	N	228	-0-	-237	-0-	14	1	197	2	N	15					72
							17	9									
02	700	N	467	-0-	-233	-0-	13	1	454	2	N	-0-					72

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*01	279	N	145	-0-	-134	-0-	145	2			N	-0-					-0-
02	252	N	169	-0-	-83	-0-	169	2			N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017 - PLUGGED 09/12/17

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

09	810	N	739	-0-	-71	-0-	739	2			N	-0-					36
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					36
11	583	N	583	-0-	-0-	-0-	583	2			N	-0-					36
12	775	N	504	-0-	-271	-0-	504	2			N	-0-					36
01	713	N	587	-0-	-126	-0-	587	2			N	-0-					36
*02	713	N	713	-0-	-0-	-0-	713	2			N	-0-					36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

09	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					37
10	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					37
11	1997	X	1997	-0-	-0-	-0-	1997	2			N	-0-					37
12	1888	X	1888	-0-	-0-	-0-	1888	2			N	-0-					37
01	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					37
*02	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					37

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

09	1980	N	1847	-0-	-133	-0-	1847	2			Y	-0-					10
10	2046	N	1491	-0-	-555	-0-	1491	2			Y	-0-					10
11	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					10
12	1922	N	1850	-0-	-72	-0-	1850	2			Y	-0-					10
01	1488	N	1470	-0-	-18	-0-	1470	2			Y	-0-					10
*02	1735	N	1735	-0-	-0-	-0-	1472	2	263	9	Y	239	196	1			53

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

09	4740	X	3575	-0-	-1165	-0-	3575	2			N	-0-					129
10	4898	X	4043	-0-	-855	-0-	4043	2			N	-0-					129
11	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					129
12	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					129
01	4030	X	3350	-0-	-680	-0-	3350	2			N	-0-					129
02	3780	X	3640	-0-	-140	-0-	3640	2			N	-0-					129

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	406	-0-	-134	-0-	403	2	3	9	N	3					189
10	468	N	468	-0-	-0-	-0-	462	2	6	9	N	5					194
11	420	N	389	-0-	-31	-0-	387	2	2	9	N	2					196
12	495	N	495	-0-	-0-	-0-	493	2	2	9	N	2					198
01	716	N	716	-0-	-0-	-0-	713	2	3	9	N	3					201
*02	443	N	443	-0-	-0-	-0-	441	2	2	9	N	2					203

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2858	X	2858	-0-	-0-	-0-	2856	2	2	9	N	2					100
10	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					100
11	2700	X	2246	-0-	-454	-0-	2244	2	2	9	N	2					102
12	2922	X	2922	-0-	-0-	-0-	2919	2	3	9	N	3					105
01	4566	X	4566	-0-	-0-	-0-	4558	2	8	9	N	7					112
*02	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					112

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	3598	-0-	-752	-0-	3581	2	17	9	N	15					88
10	4495	X	3622	-0-	-873	-0-	3611	2	11	9	N	10					98
11	4290	X	2740	-0-	-1550	-0-	2723	2	17	9	N	15					113
12	4278	X	3337	-0-	-941	-0-	3320	2	17	9	N	15					128
01	4061	X	3016	-0-	-1045	-0-	2975	2	41	9	N	37					165
*02	3395	X	3395	-0-	-0-	-0-	3338	2	57	9	N	52					217

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	208	-0-	-32	-0-	208	2			N	-0-					33
10	217	N	193	-0-	-24	-0-	193	2			N	-0-					33
11	210	N	151	-0-	-59	-0-	151	2			N	-0-					33
12	217	N	141	-0-	-76	-0-	141	2			N	-0-					33
01	186	N	179	-0-	-7	-0-	179	2			N	-0-					33
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					33

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					142
10	44	N	44	-0-	-0-	-0-	41	2	3	9	N	3					145
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					145
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					145
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					145
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					145

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					170
10	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					170
11	4103	X	4103	-0-	-0-	-0-	3	1	4100	2	N	-0-					170
12	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-					170
01	3787	X	3787	-0-	-0-	-0-	36	1	3751	2	N	-0-					170
*02	2454	X	2454	-0-	-0-	-0-	204	1	2250	2	N	-0-					170
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					40
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					40
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					40
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					40
01	337	N	337	-0-	-0-	-0-	3	1	334	2	N	-0-					40
*02	223	N	223	-0-	-0-	-0-	18	1	205	2	N	-0-					40

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

STRAT LAND EXPLORATION COMPANY 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	1899	-0-	-1191	-0-	1899	2			N	-0-					-0-
10	2635	X	1743	-0-	-892	-0-	1743	2			N	-0-					-0-
11	2550	X	2095	-0-	-455	-0-	2095	2			N	-0-					-0-
12	2480	X	2167	-0-	-313	-0-	2167	2			N	-0-					-0-
01	2171	X	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
02	1960	X	1906	-0-	-54	-0-	1906	2			N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					95
10	1054	N	918	-0-	-136	-0-	918	2			N	-0-					95
11	748	N	748	-0-	-0-	-0-	748	2			N	-0-					95
12	929	N	929	-0-	-0-	-0-	929	2			N	-0-					95
01	930	N	917	-0-	-13	-0-	917	2			N	-0-					95
*02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					95

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1908	-0-	-42	-0-	45	1	1829	2	N	31					89
							34	9									
10	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					89
11	2356	X	2356	-0-	-0-	-0-	2356	2			N	-0-					89
12	2280	X	2280	-0-	-0-	-0-	2280	2			N	-0-					89
01	2291	X	2291	-0-	-0-	-0-	2291	2			N	-0-					89
*02	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					89

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1048	N	1048	-0-	-0-	-0-	23	1	1025	2	N	-0-					-0-
10	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
11	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
12	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
01	1922	N	1660	-0-	-262	-0-	1660	2			N	-0-					-0-
*02	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3104	X	3104	-0-	-0-	-0-	36	1	3068	2	N	-0-					162
10	2931	X	2931	-0-	-0-	-0-	2929	2	2	9	N	2					164
11	2700	X	2304	-0-	-396	-0-	2290	2	14	9	N	13					177
12	2790	X	1127	-0-	-1663	-0-	1127	2			N	-0-					177
01	2790	X	1753	-0-	-1037	-0-	1753	2			N	-0-					177
02	2520	X	1612	-0-	-908	-0-	1597	2	15	9	N	14	138	1			53

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1561	-0-	-29	-0-	54	1	1482	2	N	23					215
							25	9									
10	1643	N	1586	-0-	-57	-0-	1578	2	8	9	N	7					222
11	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					222
12	1656	N	1656	-0-	-0-	-0-	1633	2	23	9	N	21	186	1			57
01	1581	N	1354	-0-	-227	-0-	1347	2	7	9	N	6					63
02	1484	N	1229	-0-	-255	-0-	1229	2			N	-0-					63

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1734	-0-	-36	-0-	36	1	1673	2	N	23					182
							25	9									
10	1826	N	1826	-0-	-0-	-0-	1754	2	72	9	N	65	185	1			62
11	1817	N	1817	-0-	-0-	-0-	1760	2	57	9	N	52					114
12	1885	N	1885	-0-	-0-	-0-	1867	2	18	9	N	16					130
01	1829	N	1732	-0-	-97	-0-	1732	2			N	-0-					130
02	1708	N	1622	-0-	-86	-0-	1622	2			N	-0-					130

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2197	-0-	-503	-0-	36	1	2154	2	N	6					124
							7	9									
10	2790	X	2618	-0-	-172	-0-	2612	2	6	9	N	5					129
11	3207	X	3207	-0-	-0-	-0-	3192	2	15	9	N	14					143
12	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					143
01	2897	X	2897	-0-	-0-	-0-	2897	2			N	-0-					143
*02	2731	X	2731	-0-	-0-	-0-	2710	2	21	9	N	19	142	1			20

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

09	1770	N	1598	-0-	-172	-0-	36	1	1518	2	N	40					172
							44	9									
10	1829	N	1726	-0-	-103	-0-	1702	2	24	9	N	22					194
11	1637	N	1637	-0-	-0-	-0-	1609	2	28	9	N	25					219
12	2018	N	2018	-0-	-0-	-0-	2017	2	1	9	N	1					220
01	1736	N	1444	-0-	-292	-0-	1407	2	37	9	N	34	189	1			65
02	1540	N	1381	-0-	-159	-0-	1320	2	61	9	N	55	50	1			70

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

09	154	X	154	-0-	-0-	-0-	36	1	118	2	N	-0-					146
10	149	X	149	-0-	-0-	-0-	149	2			N	-0-					146
11	147	X	147	-0-	-0-	-0-	147	2			N	-0-					146
12	155	X	149	-0-	-6	-0-	149	2			N	-0-					146
01	155	X	143	-0-	-12	-0-	143	2			N	-0-					146
02	140	X	85	-0-	-55	-0-	85	2			N	-0-					146

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

09	3450	X	3178	-0-	-272	-0-	36	1	3110	2	N	29					160
							32	9									
10	3565	X	3391	-0-	-174	-0-	3370	2	21	9	N	19					179
11	3450	X	2813	-0-	-637	-0-	2806	2	7	9	N	6	166	1			19
12	3565	X	3306	-0-	-259	-0-	3274	2	32	9	N	29					48
01	3379	X	3030	-0-	-349	-0-	3022	2	8	9	N	7					55
02	3052	X	2699	-0-	-353	-0-	2681	2	18	9	N	16					71

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

09	270	N	216	-0-	-54	-0-	216	2			N	-0-					44
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					44
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					44
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					44
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					44
*02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					44

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					70
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					70
11	90	N	90	-0-	-0-	-0-	89	2	1	9	N	1					71
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					71
01	124	N	70	-0-	-54	-0-	70	2			N	-0-					71
*02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					71

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

09		0 N	-0-	-0-	-0-	-0-					N	-0-					410
10		0 N	-0-	-0-	-0-	-0-					N	-0-					410
11		0 N	-0-	-0-	-0-	-0-					N	-0-					410
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					410
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					410
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

09	1440	N	1421	-0-	-19	-0-	1401	2	20	9	N	18					227
10	1472	N	1472	-0-	-0-	-0-	1441	2	31	9	N	28					255
11	1440	N	1406	-0-	-34	-0-	1400	2	6	9	N	5	191	1			69
12	1457	N	1429	-0-	-28	-0-	1423	2	6	9	N	5					74
01	1457	N	1423	-0-	-34	-0-	1414	2	9	9	N	8					82
02	1316	N	804	-0-	-512	-0-	801	2	3	9	N	3					85

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1373	N	1373	-0-	-0-	-0-	109	1	1253	2	N	10					129
							11	9									
10	1626	N	1626	-0-	-0-	-0-	130	1	1496	2	N	-0-					129
11	1740	N	1740	-0-	-0-	-0-	139	1	1601	2	N	-0-					129
*12	1518	N	1518	-0-	-0-	-0-	121	1	1391	2	N	5					134
							6	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134
02	1596	N	NO RPT	-0-	-1596	-0-					N	NO RPT					134

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-	-0-	-0-	65	1	752	2	N	-0-					40
10	759	N	759	-0-	-0-	-0-	60	1	699	2	N	-0-					40
11	724	N	724	-0-	-0-	-0-	58	1	666	2	N	-0-					40
*12	750	N	750	-0-	-0-	-0-	60	1	690	2	N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					40

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4126	R	4126	-0-	-0-	-0-	3394	2	732	9	N	665	576	1			2298
10	4154	#	4126	-0-	-28	-0-	3394	2	732	9	N	665	778	1			2185
11	4020	R	4020	-0-	-0-	-0-	3330	2	690	9	N	627	576	1			2236
12	4086	R	4086	-0-	-0-	-0-	3417	2	669	9	N	608	477	1			2367
01	4278	#	4156	-0-	-122	-0-	3456	2	700	9	N	636	763	1			2240
02	3864	#	NO RPT	-0-	-3864	-0-					N	NO RPT					2240

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1880	-0-	-70	-0-	1880	3			N	-0-					129
10	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					129
11	1710	N	1677	-0-	-33	-0-	1616	3	61	4	N	-0-					129
12	1953	N	1721	-0-	-232	-0-	14	1	1707	3	N	-0-					129
*01	1922	N	1604	-0-	-318	-0-	14	1	1481	3	N	-0-					129
							109	4									
*02	1786	N	1786	-0-	-0-	-0-	13	1	1773	3	N	-0-					129

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					167
10	2139	N	2002	-0-	-137	-0-	2002	2			N	-0-					167
11	2070	N	1752	-0-	-318	-0-	1752	2			N	-0-					167
12	2139	N	1762	-0-	-377	-0-	1762	2			N	-0-					167
01	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					167
*02	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					167

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 05/17/2018 - P/A 05/17/18

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

09	3720 #	3528	-0-	-192	-0-	3528	2			N	-0-					177
10	3844 #	3429	-0-	-415	-0-	3407	2	22	9	N	20	184	1			13
11	3720 #	3362	-0-	-358	-0-	3362	2			N	-0-					13
12	3658 #	2842	-0-	-816	-0-	14	1	2828	2	N	-0-					13
*01	3658 #	2134	-0-	-1524	-0-	14	1	2072	2	N	44					57
						48	9									
02	3304 #	1437	-0-	-1867	-0-	13	1	1424	2	N	-0-					57

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

09	0 #	-0-	-0-	-0-	-0-					N	-0-					7
10	31 #	-0-	-0-	-31	-0-					N	-0-					7
11	30 #	-0-	-0-	-30	-0-					N	-0-					7
12	31 #	-0-	-0-	-31	-0-					N	-0-					7
01	0 #	-0-	-0-	-0-	-0-					N	-0-					7
02	0 #	-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

09	840 #	650	-0-	-190	-0-	619	3	31	9	N	28					112
10	837 #	655	-0-	-182	-0-	623	3	32	9	N	29					141
11	810 #	781	-0-	-29	-0-	726	3	55	9	N	50					191
12	800 R	800	-0-	-0-	-0-	749	3	51	9	N	46					237
01	782 R	782	-0-	-0-	-0-	728	3	54	9	N	49	192	1			94
02	728 #	702	-0-	-26	-0-	655	3	47	9	N	43					137

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	330	N	206	-0-	-124	-0-	206	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	310	N	148	-0-	-162	-0-	148	2			N	-0-					-0-
02	196	N	134	-0-	-62	-0-	134	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	672	2			N	-0-					206
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					206
11	720	N	450	-0-	-270	-0-	450	2			N	-0-					206
12	682	N	273	-0-	-409	-0-	273	2			N	-0-					206
01	775	N	314	-0-	-461	-0-	314	2			N	-0-					206
02	420	N	288	-0-	-132	-0-	288	2			N	-0-					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	1847	-0-	-493	-0-	34	1	1813	2	N	-0-					-0-
10	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
11	2400	N	1820	-0-	-580	-0-	1820	2			N	-0-					-0-
12	1922	N	800	-0-	-1122	-0-	800	2			N	-0-					-0-
01	2511	N	1753	-0-	-758	-0-	36	1	1717	2	N	-0-					-0-
*02	2187	N	2187	-0-	-0-	-0-	37	1	2150	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	2401	-0-	-1559	-0-	45	1	2356	2	N	-0-					132
10	4109	X	4109	-0-	-0-	-0-	4109	2			N	-0-					132
11	3960	X	3504	-0-	-456	-0-	3504	2			N	-0-					132
12	4092	X	1453	-0-	-2639	-0-	1407	2	46	9	N	42	167	1			7
01	4092	X	2808	-0-	-1284	-0-	57	1	2751	2	N	-0-					7
02	3696	X	3350	-0-	-346	-0-	56	1	3294	2	N	-0-					7

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	280	-0-	-260	-0-	280	2			N	-0-					-0-
10	496	R	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	533	R	533	-0-	-0-	-0-	533	2			N	-0-					-0-
12	465	#	419	-0-	-46	-0-	419	1			N	-0-					-0-
01	496	#	344	-0-	-152	-0-	344	1			N	-0-					-0-
02	504	#	408	-0-	-96	-0-	408	1			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	344	-0-	-46	-0-	344	3			N	-0-					-0-
10	403	#	134	-0-	-269	-0-	134	3			N	-0-					-0-
11	455	R	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	443	R	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*01	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	420	#	-0-	-0-	-420	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	#	1044	-0-	-336	-0-	19	1	1025	2	Y	-0-					-0-
10	1443	R	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
11	1380	#	1291	-0-	-89	-0-	1291	2			Y	-0-					-0-
12	1426	#	895	-0-	-531	-0-	895	2			Y	-0-					-0-
01	1457	#	1399	-0-	-58	-0-	28	1	1371	2	Y	-0-					-0-
02	1316	#	959	-0-	-357	-0-	16	1	943	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	#	925	-0-	-305	-0-	17	1	908	2	Y	-0-					-0-
10	1271	#	808	-0-	-463	-0-	808	2			Y	-0-					-0-
11	1200	#	914	-0-	-286	-0-	914	2			Y	-0-					-0-
12	1240	#	891	-0-	-349	-0-	891	2			Y	-0-					-0-
01	1147	#	850	-0-	-297	-0-	17	1	833	2	Y	-0-					-0-
*02	1000	R	1000	-0-	-0-	-0-	17	1	983	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	#	1171	-0-	-359	-0-	22	1	1149	2	Y	-0-					-0-
10	1581	#	1463	-0-	-118	-0-	1463	2			Y	-0-					-0-
11	1530	#	1322	-0-	-208	-0-	1322	2			Y	-0-					-0-
12	1519	#	1106	-0-	-413	-0-	1106	2			Y	-0-					-0-
01	1426	#	1143	-0-	-283	-0-	23	1	1120	2	Y	-0-					-0-
*02	1303	R	1303	-0-	-0-	-0-	22	1	1281	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	#	2564	-0-	-616	-0-	48	1	2516	2	N	-0-					123
10	3527	R	3527	-0-	-0-	-0-	3527	2			N	-0-					123
11	3420	#	3153	-0-	-267	-0-	3153	2			N	-0-					123
12	3534	#	1366	-0-	-2168	-0-	1346	2	20	9	N	18	134	1			7
01	3534	#	2609	-0-	-925	-0-	53	1	2556	2	N	-0-					7
02	3192	#	2999	-0-	-193	-0-	50	1	2949	2	N	-0-					7

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	402	-0-	-198	-0-	402	2			N	-0-					-0-
10	620	#	444	-0-	-176	-0-	444	2			N	-0-					-0-
11	540	#	163	-0-	-377	-0-	163	2			N	-0-					-0-
12	558	#	27	-0-	-531	-0-	27	2			N	-0-					-0-
01	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
02	392	#	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
11	1290	N	899	-0-	-391	-0-	899	3			N	-0-					-0-
12	1457	N	797	-0-	-660	-0-	797	3			N	-0-					-0-
*01	1395	N	1112	-0-	-283	-0-	1112	3			N	-0-					-0-
02	840	N	-0-	-0-	-840	-0-					N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					94
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	31	N	-0-	-0-	-31	-0-					N	-0-					94
*01	9	N	-0-	-0-	-9	-0-					N	-0-					94
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3496	R	3496	-0-	-0-	-0-	172	1	3324	3	N	-0-					80
10	3484	R	3484	-0-	-0-	-0-	178	1	3306	3	N	-0-					80
11	3295	R	3295	-0-	-0-	-0-	3207	3	88	9	N	80					160
12	3339	R	3339	-0-	-0-	-0-	3339	3			N	-0-					160
*01	3411	R	3411	-0-	-0-	-0-	3248	3	163	9	N	148	164	1			144
*02	2915	R	2915	-0-	-0-	-0-	2915	3			N	-0-	12	5			132

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2831 N	2800	-0-	-31	-0-	2799	2	1	9	N	1					34
10	2826 N	2826	-0-	-0-	-0-	2826	2			N	-0-					34
11	2692 X	2692	-0-	-0-	-0-	2691	2	1	9	N	1					35
12	2778 X	2778	-0-	-0-	-0-	2778	2			N	-0-					35
01	2983 X	2983	-0-	-0-	-0-	2982	2	1	9	N	1					36
*02	3456 X	3456	-0-	-0-	-0-	3456	2			N	-0-					36

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2112 N	2112	-0-	-0-	-0-	2108	2	4	9	N	4					80
10	2277 N	2277	-0-	-0-	-0-	2275	2	2	9	N	2					82
11	2205 N	2205	-0-	-0-	-0-	2198	2	7	9	N	6					88
12	2243 N	2243	-0-	-0-	-0-	2240	2	3	9	N	3					91
01	2263 N	2254	-0-	-9	-0-	2250	2	4	9	N	4					95
02	2072 N	1986	-0-	-86	-0-	1984	2	2	9	N	2					97

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190 N	2174	-0-	-16	-0-	2174	3			N	-0-					32
10	2263 N	2232	-0-	-31	-0-	2232	3			N	-0-					32
11	2190 N	2137	-0-	-53	-0-	2137	3			N	-0-					32
12	2232 N	1927	-0-	-305	-0-	1927	3			N	-0-					32
01	2587 N	2587	-0-	-0-	-0-	2587	3			N	-0-					32
*02	2660 N	2660	-0-	-0-	-0-	2660	3			N	-0-					32

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320 N	1176	-0-	-144	-0-	1176	3			N	-0-					144
10	1388 N	1388	-0-	-0-	-0-	1380	3	8	9	N	7					151
11	1302 N	1302	-0-	-0-	-0-	1302	3			N	-0-					151
12	1324 N	1324	-0-	-0-	-0-	1324	3			N	-0-					151
01	1395 N	1351	-0-	-44	-0-	1351	3			N	-0-					151
*02	1239 N	1239	-0-	-0-	-0-	1229	3	10	9	N	9					160

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	690	N	581	-0-	-109	-0-	11	1	570	2	N	-0-			-0-
10	589	N	583	-0-	-6	-0-	583	2			N	-0-			-0-
11	516	N	516	-0-	-0-	-0-	5	1	511	2	N	-0-			-0-
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-			-0-
01	669	N	669	-0-	-0-	-0-	669	2			N	-0-			-0-
*02	627	N	627	-0-	-0-	-0-	627	2			N	-0-			-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			102

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

09	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-			33
10	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-			33
11	60	N	57	-0-	-3	-0-	30	1	27	2	N	-0-			33
12	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-			33
01	62	N	61	-0-	-1	-0-	31	1	30	2	N	-0-			33
02	56	N	53	-0-	-3	-0-	28	1	25	2	N	-0-			33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1458	-0-	-12	-0-	1458	3			N	-0-					-0-
10	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
11	1680	N	1232	-0-	-448	-0-	1232	3			N	-0-					-0-
12	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
01	1550	N	1323	-0-	-227	-0-	1323	3			N	-0-					-0-
02	1148	N	1079	-0-	-69	-0-	1079	3			N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3373	-0-	-167	-0-	3373	3			N	-0-					-0-
10	3571	X	3571	-0-	-0-	-0-	3571	3			N	-0-					-0-
11	3600	X	2682	-0-	-918	-0-	2682	3			N	-0-					-0-
12	3720	X	3603	-0-	-117	-0-	3603	3			N	-0-					-0-
01	3720	X	3155	-0-	-565	-0-	3155	3			N	-0-					-0-
02	3220	X	2417	-0-	-803	-0-	2417	3			N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	475	428	1			47
01	PRTL PLG		2465	-0-	2465	2465	2136	3	329	9	N	299	329	1			17
02	PRTL PLG		1711	-0-	1711	4176	1462	3	249	9	N	226	241	1			2

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9185 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34203	X	34203	-0-	-0-	-0-	34203	3			N	-0-					-0-
10	36221	X	36221	-0-	-0-	-0-	36221	3			N	-0-					-0-
11	24511	X	24511	-0-	-0-	-0-	24511	3			N	-0-					-0-
12	32929	X	32929	-0-	-0-	-0-	32929	3			N	-0-					-0-
01	36141	X	36141	-0-	-0-	-0-	36141	3			N	-0-					-0-
*02	23645	X	23645	-0-	-0-	-0-	23645	3			N	-0-					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED PRORATED CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23210	R	23210	-0-	-0-	-0-	23210	3			N	-0-					-0-
10	24583	#	24579	-0-	-4	-0-	24579	3			N	-0-					-0-
11	25740	#	16178	-0-	-9562	-0-	16178	3			N	-0-					-0-
12	26598	#	21734	-0-	-4864	-0-	21734	3			N	-0-					-0-
01	26598	#	20704	-0-	-5894	-0-	20704	3			N	-0-					-0-
02	15092	N	16727	-0-	1635 B	1635	16727	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> 1635

RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 06/01/2018 TOTAL DEPTH 9185 PERF. 4592 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED PRORATED CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	#	6340	-0-	-1820	-0-	6266	3	74	9	N	67	97	1			170
10	7471	#	6727	-0-	-744	-0-	6636	3	91	9	N	83	122	1			131
11	6210	#	3964	-0-	-2246	-0-	3918	3	46	9	N	42					173
12	6541	#	5349	-0-	-1192	-0-	5264	3	85	9	N	77	116	1			134
01	6727	N	5381	-0-	-1346 B	-0-	5289	3	92	9	N	84					218
02	3696	N	4718	-0-	1022 B	1022	4679	3	39	9	N	35	83	1			170

03/01 BALANCING DATE STATUS -> 1022

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 06/15/2018 TOTAL DEPTH 9013 PERF. 4819 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		15381	-0-	15381	62057	15381	3			N	-0-					-0-
10	36750		16289	-0-	-20461	41596	16289	3			N	-0-					-0-
11	52500		16818	-0-	-35682	5914	16818	3			N	-0-					-0-
12	28508	R	22594	-0-	-5914	-0-	22594	3			N	-0-					-0-
01	22320	#	17362	-0-	-4958 B	-4958	17362	3			N	-0-					-0-
02	15708	#	15014	-0-	-694 B	-5652	15014	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -5652

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF.11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3914	-0-	-166	-0-	3891	2	23	9	N	21	193	1			53
10	5093	X	5093	-0-	-0-	-0-	5073	2	20	9	N	18					71
11	4080	X	3419	-0-	-661	-0-	3316	2	103	9	N	94					165
12	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					165
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					165
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					165

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	4	N	-0-	-0-	-4	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	14	N	-0-	-0-	-14	-0-					N	-0-					90
02	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					63
10	31	N	11	-0-	-20	-0-	1	1	10	2	N	-0-					63
11	30	N	6	-0-	-24	-0-	1	1	5	2	N	-0-					63
12	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					63
01	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
*02	27	N	27	-0-	-0-	-0-	3	1	24	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

09	1140	N	750	-0-	-390	-0-	750	3			N	-0-				94
10	1147	N	268	-0-	-879	-0-	268	3			N	-0-				94
11	1110	N	346	-0-	-764	-0-	346	3			N	-0-				94
12	775	N	329	-0-	-446	-0-	13	1	316	3	N	-0-				94
*01	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-				94
02	336	N	234	-0-	-102	-0-	11	1	223	3	N	-0-				94

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

09	570	N	559	-0-	-11	-0-	559	3			N	-0-				60
10	589	N	561	-0-	-28	-0-	561	3			N	-0-				60
11	570	N	524	-0-	-46	-0-	524	3			N	-0-				60
12	593	N	593	-0-	-0-	-0-	13	1	580	3	N	-0-				60
*01	573	N	573	-0-	-0-	-0-	13	1	560	3	N	-0-				60
*02	525	N	525	-0-	-0-	-0-	12	1	513	3	N	-0-				60

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					52
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					52
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					52
12	318	N	318	-0-	-0-	-0-	13	1	305	3	N	-0-					52
*01	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					52
*02	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	307	-0-	-113	-0-	307	3			N	-0-					95
10	403	N	272	-0-	-131	-0-	272	3			N	-0-					95
11	390	N	304	-0-	-86	-0-	304	3			N	-0-					95
12	468	N	468	-0-	-0-	-0-	13	1	455	3	N	-0-					95
*01	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					95
*02	358	N	358	-0-	-0-	-0-	12	1	346	3	N	-0-					95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	797	-0-	-13	-0-	797	3			N	-0-					104
10	837	N	806	-0-	-31	-0-	806	3			N	-0-					104
11	810	N	770	-0-	-40	-0-	770	3			N	-0-					104
12	837	N	819	-0-	-18	-0-	13	1	806	3	N	-0-					104
*01	815	N	815	-0-	-0-	-0-	13	1	795	3	N	6					110
							7	9									
02	728	N	706	-0-	-22	-0-	12	1	694	3	N	-0-					110

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	957	N	957	-0-	-0-	-0-	957	3			N	-0-					10
10	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					10
11	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					10
12	961	N	812	-0-	-149	-0-	812	3			N	-0-					10
*01	961	N	822	-0-	-139	-0-	822	3			N	-0-					10
02	868	N	794	-0-	-74	-0-	794	3			N	-0-					10

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					3
10	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-	3	5			-0-
11	1260	N	1178	-0-	-82	-0-	1178	3			N	-0-					-0-
12	1302	N	1208	-0-	-94	-0-	1208	3			N	-0-					-0-
*01	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
02	1092	N	992	-0-	-100	-0-	992	3			N	-0-					-0-

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1212	N	1212	-0-	-0-	-0-	246	1	966	2	N	-0-					50
10	1816	N	1816	-0-	-0-	-0-	370	1	1446	2	N	-0-					50
11	2209	N	2209	-0-	-0-	-0-	450	1	1759	2	N	-0-					50
*12	2023	N	2023	-0-	-0-	-0-	159	1	1864	2	N	-0-					50
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	2072	N	NO RPT	-0-	-2072	-0-					N	NO RPT					50

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	891	-0-	-39	-0-	880	2	11	9	N	10					173
10	930	N	907	-0-	-23	-0-	899	2	8	9	N	7					180
11	878	N	878	-0-	-0-	-0-	878	2			N	-0-					180
12	930	N	905	-0-	-25	-0-	902	2	3	9	N	3					183
01	899	N	871	-0-	-28	-0-	871	2			N	-0-					183
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					183

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	915	2			N	-0-					100
10	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					100
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					100
12	961	N	705	-0-	-256	-0-	705	2			N	-0-					100
01	992	N	561	-0-	-431	-0-	561	2			N	-0-					100
*02	896	N	767	-0-	-129	-0-	767	2			N	-0-					100

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2928	X	2928	-0-	-0-	-0-	2924	2	4	9	N	4					69
10	2806	X	2806	-0-	-0-	-0-	2796	2	10	9	N	9					78
11	2873	X	2873	-0-	-0-	-0-	2871	2	2	9	N	2					80
12	2941	X	2941	-0-	-0-	-0-	2933	2	8	9	N	7					87
01	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					87
*02	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					87

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	968	-0-	-682	-0-	21	1	947	2	N	-0-					180
10	1829	N	1568	-0-	-261	-0-	31	1	1537	2	N	-0-					180
11	1320	N	907	-0-	-413	-0-	26	1	881	2	N	-0-					180
12	1239	N	1239	-0-	-0-	-0-	29	1	1210	2	N	-0-					180
01	1581	N	1475	-0-	-106	-0-	28	1	1447	2	N	-0-					180
*02	919	N	919	-0-	-0-	-0-	26	1	893	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2320	-0-	-170	-0-	174	1	2043	2	N	94	188	1			163
							103	9									
10	2511	N	2266	-0-	-245	-0-	72	1	2131	2	N	57					220
							63	9									
11	1764	N	1764	-0-	-0-	-0-	55	1	1639	2	N	64	193	1			91
							70	9									
12	2517	N	2517	-0-	-0-	-0-	51	1	2360	2	N	96					187
							106	9									
01	2777	N	2777	-0-	-0-	-0-	72	1	2580	2	N	114	182	1			119
							125	9									
*02	2433	N	2433	-0-	-0-	-0-	72	1	2281	2	N	73					192
							80	9									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	33	-0-	-567	-0-	33	2			N	-0-					68
10	496	N	128	-0-	-368	-0-	120	2	8	9	N	7					75
11	551	N	551	-0-	-0-	-0-	549	2	2	9	N	2					77
12	595	N	595	-0-	-0-	-0-	586	2	9	9	N	8					85
01	559	N	559	-0-	-0-	-0-	545	2	14	9	N	13					98
02	504	N	174	-0-	-330	-0-	168	2	6	9	N	5					103

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	908	N	908	-0-	-0-	-0-	906	2	2	9	N	2					10
10	846	N	846	-0-	-0-	-0-	844	2	2	9	N	2					12
11	930	N	820	-0-	-110	-0-	817	2	3	9	N	3					15
12	1044	N	1044	-0-	-0-	-0-	1042	2	2	9	N	2					17
01	837	N	633	-0-	-204	-0-	631	2	2	9	N	2					19
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					19

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	291	-0-	-69	-0-	291	3			N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	15	1	506	3	N	-0-					-0-
*01	651	N	471	-0-	-180	-0-	15	1	456	3	N	-0-					-0-
02	532	N	343	-0-	-189	-0-	13	1	330	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

09	3090	#	3084	-0-	-6	-0-	2779	2	305	9	N	277	379	1			235
10	3224	#	3048	-0-	-176	-0-	2711	2	337	9	N	306	194	1			347
11	3120	#	2526	-0-	-594	-0-	2296	2	230	9	N	209	194	1			362
12	3224	#	2691	-0-	-533	-0-	2431	2	260	9	N	236	192	1			406
01	3193	#	1808	-0-	-1385	-0-	1650	2	158	9	N	144	196	1			354
02	2884	#	2408	-0-	-476	-0-	2065	2	343	9	N	312	385	1			281

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

09	1020	N	981	-0-	-39	-0-	838	2	143	9	N	130	194	1			193
10	1116	N	909	-0-	-207	-0-	760	2	149	9	N	135					328
11	1080	N	981	-0-	-99	-0-	831	2	150	9	N	136	196	1			268
12	1023	N	1000	-0-	-23	-0-	868	2	132	9	N	120	190	1			198
01	899	N	829	-0-	-70	-0-	704	2	125	9	N	114	194	1			118
02	924	N	687	-0-	-237	-0-	516	2	171	9	N	155					273

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

09	20696	X	20696	-0-	-0-	-0-	20696	2			N	-0-					-0-
10	21322	X	21322	-0-	-0-	-0-	21322	2			N	-0-					-0-
11	19800	X	19664	-0-	-136	-0-	19664	2			N	-0-					-0-
12	21770	X	21770	-0-	-0-	-0-	21770	2			N	-0-					-0-
01	25903	X	25903	-0-	-0-	-0-	25903	2			N	-0-					-0-
*02	23525	X	23525	-0-	-0-	-0-	23525	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

09	7530	X	6988	-0-	-542	-0-	6988	2			N	-0-					-0-
10	7688	X	7632	-0-	-56	-0-	7632	2			N	-0-					-0-
11	7290	X	7042	-0-	-248	-0-	7042	2			N	-0-					-0-
12	7533	X	7231	-0-	-302	-0-	7231	2			N	-0-					-0-
01	7626	X	6929	-0-	-697	-0-	6929	2			N	-0-					-0-
02	6888	X	6208	-0-	-680	-0-	6208	2			N	-0-					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

09	0	A	-0-	-0-	-0-	-0-					N	3	3	8			-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2018 - P/A 09/06/18

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

09	3180	X	-0-	-0-	-3180	-0-					N	-0-					-0-
10	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-
11	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

09	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
10	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
12	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
01	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
*02	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

09	3000	N	2356	-0-	-644	3109	178	1	2178	3	N	-0-					30
10	6600	X	3491	-0-	-3109	-0-	290	1	3201	3	N	-0-					30
11	1692	X	1692	-0-	-0-	-0-	159	1	1533	3	N	-0-					30
12	3527	X	3527	-0-	-0-	-0-	332	1	3195	3	N	-0-					30
01	1395	X	186	-0-	-1209	-0-	53	1	133	3	N	-0-					30
*02	2230	X	2230	-0-	-0-	-0-	188	1	2042	3	N	-0-					30

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3844	X	3844	-0-	-0-	-0-	3844	2			Y	-0-			1
10	3937	X	3931	-0-	-6	-0-	3931	2			Y	-0-			1
11	3960	X	3753	-0-	-207	-0-	30	1	3723	2	Y	-0-			1
12	4092	X	3801	-0-	-291	-0-	37	1	3764	2	Y	-0-			1
01	4092	X	3787	-0-	-305	-0-	37	1	3750	2	Y	-0-			1
02	3584	X	3452	-0-	-132	-0-	34	1	3418	2	Y	-0-			1

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2521	N	2521	-0-	-0-	-0-	2521	2			Y	-0-			8
10	2563	N	2563	-0-	-0-	-0-	2563	2			Y	-0-			8
11	2550	N	2168	-0-	-382	-0-	30	1	2138	2	Y	-0-			8
12	2604	N	1721	-0-	-883	-0-	36	1	1685	2	Y	-0-			8
01	2573	N	983	-0-	-1590	-0-	27	1	956	2	Y	-0-			8
02	2016	N	1316	-0-	-700	-0-	34	1	1282	2	Y	-0-			8

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	1488	N	1412	-0-	-76	-0-	1412	2			N	-0-					-0-
11	1410	N	1354	-0-	-56	-0-	1354	2			N	-0-					-0-
12	1457	N	1331	-0-	-126	-0-	1331	2			N	-0-					-0-
01	1426	N	1344	-0-	-82	-0-	1344	2			N	-0-					-0-
02	1260	N	1209	-0-	-51	-0-	1209	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					8

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	130	1	146	2	N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	130	1	385	2	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	130	1	243	2	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	130	1	134	2	N	-0-					-0-
02	476	N	170	-0-	-306	-0-	130	1	40	2	N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	258					N	NO RPT					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

09	180	N	30	-0-	-150	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

09	114	N	114	-0-	-0-	-0-	30	1	84	2	N	-0-					187
10	98	N	98	-0-	-0-	-0-	31	1	67	2	N	-0-					187
11	90	N	83	-0-	-7	-0-	30	1	53	2	N	-0-					187
12	124	N	77	-0-	-47	-0-	31	1	46	2	N	-0-					187
01	93	N	83	-0-	-10	-0-	31	1	52	2	N	-0-					187
02	84	N	71	-0-	-13	-0-	28	1	43	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

09	3879	X	3879	-0-	-0-	-0-	3861	2	18	9	N	16					120
10	3554	X	3554	-0-	-0-	-0-	3537	2	17	9	N	15					135
11	3560	X	3560	-0-	-0-	-0-	3537	2	23	9	N	21					156
12	3340	X	3340	-0-	-0-	-0-	3323	2	17	9	N	15					171
01	3651	X	3651	-0-	-0-	-0-	3618	2	33	9	N	30					201
02	2548	X	NO RPT	-0-	-2548	-0-					N	NO RPT					201

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					N	-0-					51
10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					51
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	434	N	319	-0-	-115	-0-	319	2			N	-0-					51
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					51

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	3048	-0-	-72	-0-	3048	3			N	-0-					67
10	3238	X	3238	-0-	-0-	-0-	3238	3			N	-0-					67
11	3125	X	3125	-0-	-0-	-0-	3125	3			N	-0-					67
12	3239	X	3239	-0-	-0-	-0-	3239	3			N	-0-					67
01	3708	X	3708	-0-	-0-	-0-	3708	3			N	-0-					67
02	2912	X	2761	-0-	-151	-0-	2761	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	868	-0-	-122	-0-	868	2			N	-0-					17
10	1023	N	908	-0-	-115	-0-	908	2			N	-0-					17
11	990	N	876	-0-	-114	-0-	876	2			N	-0-					17
12	899	N	848	-0-	-51	-0-	848	2			N	-0-					17
01	899	N	547	-0-	-352	-0-	547	2			N	-0-					17
02	812	N	181	-0-	-631	-0-	181	2			N	-0-					17

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON

DIAMOND S ENERGY COMPANY 217005

CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1139	-0-	-781	-0-	1139	3			N	-0-					112
10	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					112
11	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					112
12	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					112
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					112
02	1764	N	NO RPT	-0-	-1764	-0-					N	NO RPT					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	688	-0-	-662	-0-	688	3			N	-0-					99
10	1364	N	1249	-0-	-115	-0-	1249	3			N	-0-					99
11	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					99
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					99
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					99
02	1064	N	NO RPT	-0-	-1064	-0-					N	NO RPT					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	489	-0-	-111	-0-	489	3			N	-0-					78
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					78
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					78
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					78
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					78
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					78

H & L EXPLORATION COMPANY, LLC 339771

NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	2922	-0-	-1098	-0-	15 17	1 9	2890	2	N	15	189	1			138
10	4479	X	4479	-0-	-0-	-0-	15 94	1 9	4370	2	N	85					223
11	4140	X	4012	-0-	-128	-0-	15 66	1 9	3931	2	N	60					283
12	4278	X	3971	-0-	-307	-0-	15 76	1 9	3880	2	N	69	192	1			160
01	4464	X	4108	-0-	-356	-0-	15 85	1 9	4008	2	N	77					237
02	4032	X	3575	-0-	-457	-0-	15 36	1 9	3524	2	N	33					270

LATIGO PETROLEUM, LLC 488260

COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					280
10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					280
11	60	N	17	-0-	-43	-0-	17	2			N	-0-					280
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					280
*01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					280
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

09	222 N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	359 N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	261 N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
12	201 N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*01	267 N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	140 N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	130	1	770	2	N	-0-					-0-
10	1022	N	1022	-0-	-0-	-0-	130	1	892	2	N	-0-					-0-
11	916	N	916	-0-	-0-	-0-	130	1	786	2	N	-0-					-0-
12	1587	N	1587	-0-	-0-	-0-	130	1	1457	2	N	-0-					-0-
01	1023	N	909	-0-	-114	-0-	130	1	779	2	N	-0-					-0-
*02	1336	N	1336	-0-	-0-	-0-	130	1	1206	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	1550	N	495	-0-	-1055	-0-	495	2			N	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
12	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
02	2268	N	676	-0-	-1592	-0-	676	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	285	-0-	-285	-0-	285	2			N	-0-					-0-
10	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
01	1302	N	470	-0-	-832	-0-	470	2			N	-0-					-0-
02	644	N	314	-0-	-330	-0-	314	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
10	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
11	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-
12	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-
01	465	N	309	-0-	-156	-0-	309	3			N	-0-					-0-
02	392	N	147	-0-	-245	-0-	147	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	2606	-0-	-2194	-0-	2560	3	46	9	N	42					91
10	4805	X	4520	-0-	-285	-0-	4518	3	2	9	N	2					93
11	4590	X	3770	-0-	-820	-0-	3770	3			N	-0-					93
12	4495	X	3031	-0-	-1464	-0-	3031	3			N	-0-					93
01	4526	X	2688	-0-	-1838	-0-	2688	3			N	-0-					93
02	4088	X	1324	-0-	-2764	-0-	1324	3			N	-0-					93

JTL OPERATING CO., INC 448052
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					100
10	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					100
11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					100
12	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					100
01	1395	N	1158	-0-	-237	-0-	1158	3			N	-0-					100
02	1204	N	924	-0-	-280	-0-	924	3			N	-0-					100

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	666	-0-	-624	-0-	666	2			N	-0-					-0-
10	1302	N	1270	-0-	-32	-0-	1270	2			N	-0-					-0-
11	1230	N	1131	-0-	-99	-0-	1131	2			N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
01	1271	N	955	-0-	-316	-0-	955	2			N	-0-					-0-
02	1064	N	600	-0-	-464	-0-	600	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	892	-0-	-218	-0-	892	3			N	-0-					4
10	1147	N	1048	-0-	-99	-0-	1048	3			N	-0-					4
11	1110	N	1001	-0-	-109	-0-	1001	3			N	-0-					4
12	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					4
01	1054	N	1005	-0-	-49	-0-	1005	3			N	-0-					4
02	924	N	840	-0-	-84	-0-	840	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1467	-0-	-3	-0-	1467	3			N	-0-					115
10	1519	N	1415	-0-	-104	-0-	1415	3			N	-0-					115
11	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					115
12	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					115
01	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					115
02	1428	N	1357	-0-	-71	-0-	1357	3			N	-0-					115

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					97
10	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					97
11	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					97
12	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					97
01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					97
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					97

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					10
10	713	N	707	-0-	-6	-0-	707	2			N	-0-					10
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					10
12	713	N	694	-0-	-19	-0-	694	2			N	-0-					10
01	713	N	682	-0-	-31	-0-	682	2			N	-0-					10
02	644	N	596	-0-	-48	-0-	596	2			N	-0-					10

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

09	1900	N	1900	-0-	-0-	-0-	1897	2	3	9	N	3					11
10	2137	N	2137	-0-	-0-	-0-	2123	2	14	9	N	13					24
11	1980	N	1923	-0-	-57	-0-	1904	2	19	9	N	17					41
12	1953	N	1806	-0-	-147	-0-	1793	2	13	9	N	12					53
01	2046	N	1776	-0-	-270	-0-	1768	2	8	9	N	7					60
*02	1856	N	1856	-0-	-0-	-0-	1848	2	8	9	N	7					67

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

09	4050	X	3924	-0-	-126	-0-	3924	2			N	-0-					-0-
10	4185	X	3985	-0-	-200	-0-	3985	2			N	-0-					-0-
11	4050	X	3794	-0-	-256	-0-	3786	2	8	9	N	7					7
12	4061	X	3836	-0-	-225	-0-	3836	2			N	-0-					7
01	4061	X	3756	-0-	-305	-0-	3747	2	9	9	N	8					15
02	3668	X	3264	-0-	-404	-0-	3263	2	1	9	N	1					16

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

09	1491	N	1491	-0-	-0-	-0-	1490	2	1	9	N	1					76
10	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					76
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					76
12	1767	N	1767	-0-	-0-	-0-	1766	2	1	9	N	1					77
01	1519	N	1383	-0-	-136	-0-	1379	2	4	9	N	4					81
02	1596	N	NO RPT	-0-	-1596	-0-					N	NO RPT					81

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

09	2820	X	2464	-0-	-356	-0-	2464	3			N	-0-					67
10	2914	X	2575	-0-	-339	-0-	2573	3	2	9	N	2					69
11	2730	X	2466	-0-	-264	-0-	2466	3			N	-0-					69
12	2821	X	2189	-0-	-632	-0-	2189	3			N	-0-					69
01	2759	X	2234	-0-	-525	-0-	2221	3	13	9	N	12					81
02	2324	X	2119	-0-	-205	-0-	2119	3			N	-0-					81

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	16	1			2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

09	4560	X	4418	-0-	-142	-0-	1025	1	3338	3	N	50	141	1			47
							55	9									
10	4681	X	4555	-0-	-126	-0-	1061	1	3446	3	N	44					91
							48	9									
11	4500	X	4171	-0-	-329	-0-	985	1	3150	3	N	33					124
							36	9									
12	4650	X	4503	-0-	-147	-0-	1069	1	3398	3	N	33	78	1			79
							36	9									
01	4619	X	4459	-0-	-160	-0-	1073	1	3340	3	N	42					121
							46	9									
02	4116	X	3794	-0-	-322	-0-	974	1	2781	3	N	35					156
							39	9									

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

09	3143	X	3143	-0-	-0-	-0-	3142	3	1	9	N	1	46	1			15
10	3369	X	3369	-0-	-0-	-0-	3369	3			N	-0-					15
11	3118	X	3118	-0-	-0-	-0-	3118	3			N	-0-					15
12	2849	X	2849	-0-	-0-	-0-	2849	3			N	-0-					15
01	3122	X	3122	-0-	-0-	-0-	3122	3			N	-0-					15
*02	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					15

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	23	1			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

09	3360	X	91	-0-	-3269	-0-	91	3			N	-0-					88
10	3472	X	515	-0-	-2957	-0-	515	3			N	-0-					88
11	3360	X	608	-0-	-2752	-0-	608	3			N	-0-					88
12	4132	X	4132	-0-	-0-	-0-	4120	3	12	9	N	11	84	1			15
01	5040	X	5040	-0-	-0-	-0-	5040	3			N	-0-					15
*02	993	X	993	-0-	-0-	-0-	991	3	2	9	N	2					17

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	33	1			4
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

09	3660 X	3397	-0-	-263	-0-	3397	2			N	-0-					75
10	4092 X	3557	-0-	-535	-0-	3557	2			N	-0-					75
11	3960 X	3295	-0-	-665	-0-	3295	2			N	-0-					75
12	4092 X	3514	-0-	-578	-0-	3514	2			N	-0-					75
01	3565 X	3283	-0-	-282	-0-	3283	2			N	-0-					75
02	3220 X	2648	-0-	-572	-0-	2648	2			N	-0-					75

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

09	5940 X	5724	-0-	-216	-0-	5724	2			Y	-0-					-0-
10	6014 X	5838	-0-	-176	-0-	5838	2			Y	-0-					-0-
11	5790 X	4898	-0-	-892	-0-	4898	2			Y	-0-					-0-
12	5983 X	5947	-0-	-36	-0-	5947	2			Y	-0-					-0-
01	5952 X	5314	-0-	-638	-0-	5313	2	1	9	Y	1					1
02	5348 X	4924	-0-	-424	-0-	1	1	4922	2	Y	1					2
						1	9									

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

09	589 N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
10	569 N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	573 N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	620 N	498	-0-	-122	-0-	498	3			N	-0-					-0-
01	566 N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	532 N	508	-0-	-24	-0-	508	3			N	-0-					-0-

J-J CREEK (MORROW UP) //CONT.// 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	6238	-0-	-1022	-0-	31 105	1 9	6102	2	Y	95					223
10	7502	X	3604	-0-	-3898	-0-	39 51	1 9	3514	2	Y	46					269
11	7080	X	5984	-0-	-1096	-0-	54 32	1 9	5898	2	Y	29					298
12	7316	X	6650	-0-	-666	-0-	61 112	1 9	6477	2	Y	102	190	1			210
01	6944	X	5965	-0-	-979	-0-	58 65	1 9	5842	2	Y	59	185	1			84
02	5824	X	5391	-0-	-433	-0-	50 72	1 9	5269	2	Y	65					149

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	#	3368	-0-	-172	-0-	3368	3			N	-0-					95
10	3658	#	3389	-0-	-269	-0-	3389	3			N	-0-					95
11	3510	#	3250	-0-	-260	-0-	3246	3	4	9	N	4					99
12	3627	#	3332	-0-	-295	-0-	13	1	3319	3	N	-0-					99
*01	3627	#	3248	-0-	-379	-0-	13	1	3235	3	N	-0-					99
02	3136	#	2704	-0-	-432	-0-	12 23	1 9	2669	3	N	21					120

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					17
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					17
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					17
12	589	N	525	-0-	-64	-0-	14	1	511	3	N	-0-					17
*01	589	N	585	-0-	-4	-0-	14	1	571	3	N	-0-					17
*02	569	N	569	-0-	-0-	-0-	12	1	557	3	N	-0-					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKIM (CHEROKEE) //CONT.// 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

09	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					75
10	1922	N	1857	-0-	-65	-0-	1857	3			N	-0-					75
11	1808	N	1808	-0-	-0-	-0-	1788	3	20	9	N	18					93
12	1860	N	1855	-0-	-5	-0-	1843	3	12	9	N	11					104
01	1860	N	1832	-0-	-28	-0-	1823	3	9	9	N	8					112
02	1680	N	1648	-0-	-32	-0-	1638	3	10	9	N	9					121

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

09	5778		3669	-0-	-2109	-0-	3647	3	22	9	N	20					232
10	5110		3361	-0-	-1749	-0-	3315	3	46	9	N	42					274
11	3844		2702	-0-	-1142	-0-	2657	3	45	9	N	41	191	1			124
12	4520		3066	-0-	-1454	-0-	3012	3	54	9	N	49					173
01	4000		2806	-0-	-1194	-0-	2729	3	77	9	N	70					243
*02	3518		2487	-0-	-1031	-0-	2409	3	78	9	N	71					314

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

09	270	N	194	-0-	-76	-0-	190	2	4	9	N	4					80
10	290	N	290	-0-	-0-	-0-	281	2	9	9	N	8					88
11	330	N	307	-0-	-23	-0-	303	2	4	9	N	4					92
12	229	N	229	-0-	-0-	-0-	225	2	4	9	N	4					96
01	279	N	255	-0-	-24	-0-	251	2	4	9	N	4					100
*02	317	N	317	-0-	-0-	-0-	311	2	6	9	N	5					105

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

09	210	N	169	-0-	-41	-0-	169	2			N	-0-					-0-
10	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/15/2016

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3242	X	3242	-0-	-0-	-0-	475	1	2767	3	N	-0-					174
10	2852	X	2333	-0-	-519	-0-	346	1	1987	3	N	-0-					174
11	2760	X	-0-	-0-	-2760	-0-					N	-0-					174
12	2852	X	1521	-0-	-1331	-0-	180	1	1341	3	N	-0-					174
01	2852	X	2761	-0-	-91	-0-	431	1	2330	3	N	-0-					174
02	2576	X	327	-0-	-2249	-0-	96	1	231	3	N	-0-					174

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1254	-0-	-576	-0-	1254	2			N	-0-					17
10	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					17
11	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					17
12	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					17
01	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					17
02	1736	N	1442	-0-	-294	-0-	1442	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	#	2467	-0-	-353	-0-	2467	2			N	-0-					137
10	2914	#	2644	-0-	-270	-0-	2644	2			N	-0-					137
11	2760	#	2667	-0-	-93	-0-	2667	2			N	-0-					137
12	2852	#	2827	-0-	-25	-0-	2827	2			N	-0-					137
*01	2854	R	2854	-0-	-0-	-0-	2854	2			N	-0-					137
02	2380	#	NO RPT	-0-	-2380	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	479	-0-	-1	-0-	479	2			N	-0-					-0-
10	465	N	357	-0-	-108	-0-	357	2			N	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
12	496	N	304	-0-	-192	-0-	304	2			N	-0-					-0-
*01	372	N	267	-0-	-105	-0-	267	2			N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
10	1643	N	1075	-0-	-568	-0-	1075	2			N	-0-					-0-
11	1230	N	1196	-0-	-34	-0-	1196	2			N	-0-					-0-
12	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
02	1120	N	877	-0-	-243	-0-	877	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	4094	-0-	-196	-0-	4094	2			N	-0-					-0-
10	5611	X	3479	-0-	-2132	-0-	3479	2			N	-0-					-0-
11	5430	X	3644	-0-	-1786	-0-	3644	2			N	-0-					-0-
12	5611	X	1076	-0-	-4535	-0-	1076	2			N	-0-					-0-
01	5363	X	1887	-0-	-3476	-0-	1887	2			N	-0-					-0-
*02	5113	X	5113	-0-	-0-	-0-	5113	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3450	-0-	-390	-0-	3450	2			N	-0-					-0-
10	4061	X	3521	-0-	-540	-0-	3521	2			N	-0-					-0-
11	3930	X	3288	-0-	-642	-0-	3288	2			N	-0-					-0-
12	4061	X	3350	-0-	-711	-0-	3350	2			N	-0-					-0-
01	4061	X	3193	-0-	-868	-0-	3193	2			N	-0-					-0-
*02	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	310	N	72	-0-	-238	-0-	72	2			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	420	N	234	-0-	-186	-0-	234	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6134	X	6134	-0-	-0-	-0-	6134	2			N	-0-					-0-
10	6077	X	6077	-0-	-0-	-0-	6077	2			N	-0-					-0-
11	5837	X	5837	-0-	-0-	-0-	5837	2			N	-0-					-0-
12	5776	X	5776	-0-	-0-	-0-	5776	2			N	-0-					-0-
01	4588	X	3774	-0-	-814	-0-	3774	2			N	-0-					-0-
*02	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	1659	-0-	-1671	-0-	1659	2			Y	-0-					22
10	3224	X	1100	-0-	-2124	-0-	1100	2			Y	-0-					22
11	2550	X	2132	-0-	-418	-0-	2132	2			Y	-0-					22
12	2356	X	1329	-0-	-1027	-0-	1329	2			Y	-0-					22
01	1705	X	1034	-0-	-671	-0-	1034	2			Y	-0-					22
02	1988	N	NO RPT	-0-	-1988	-0-					Y	NO RPT					22

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					2
10	4278	X	4210	-0-	-68	-0-	4210	2			N	-0-					2
11	4140	X	4137	-0-	-3	-0-	4137	2			N	-0-					2
12	4371	X	4126	-0-	-245	-0-	4126	2			N	-0-					2
01	4371	X	3919	-0-	-452	-0-	3919	2			N	-0-					2
02	3948	X	3502	-0-	-446	-0-	3502	2			N	-0-					2

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6797	X	6797	-0-	-0-	-0-	6797	2			N	-0-					45
10	6952	X	6952	-0-	-0-	-0-	6952	2			N	-0-					45
11	6881	X	6881	-0-	-0-	-0-	6881	2			N	-0-					45
12	6063	X	6063	-0-	-0-	-0-	6063	2			N	-0-					45
01	6882	X	6882	-0-	-0-	-0-	6882	2			N	-0-					45
*02	6154	X	6154	-0-	-0-	-0-	6152	2	2	9	N	2					47

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1818	-0-	-282	-0-	1818	2			N	-0-					7
10	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					7
11	2100	N	1710	-0-	-390	-0-	1710	2			N	-0-					7
12	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					7
01	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					7
*02	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					7

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4215	-0-	-255	-0-	4215	2			N	-0-					27
10	4619	X	3498	-0-	-1121	-0-	3498	2			N	-0-					27
11	5190	X	3802	-0-	-1388	-0-	3802	2			N	-0-					27
12	5363	X	3936	-0-	-1427	-0-	3936	2			N	-0-					27
01	5363	X	4022	-0-	-1341	-0-	4022	2			N	-0-					27
02	3948	X	3217	-0-	-731	-0-	3217	2			N	-0-					27

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	7095	-0-	-555	-0-	7095	2			N	-0-					67
10	7812	X	7335	-0-	-477	-0-	7335	2			N	-0-					67
11	7500	X	7208	-0-	-292	-0-	7208	2			N	-0-					67
12	7750	X	7195	-0-	-555	-0-	7195	2			N	-0-					67
01	7533	X	7410	-0-	-123	-0-	7410	2			N	-0-					67
02	6720	X	6304	-0-	-416	-0-	6304	2			N	-0-					67

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					35
10	1488	N	1283	-0-	-205	-0-	1283	2			N	-0-					35
11	1080	N	965	-0-	-115	-0-	965	2			N	-0-					35
12	1612	N	1163	-0-	-449	-0-	1163	2			N	-0-					35
01	1271	N	1066	-0-	-205	-0-	1066	2			N	-0-					35
*02	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					35

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

09	930	#	219	-0-	-711	-0-	219	3			N	-0-					75
10	248	#	245	-0-	-3	-0-	245	3			N	-0-					75
11	240	#	214	-0-	-26	-0-	214	3			N	-0-					75
12	217	#	160	-0-	-57	-0-	160	3			N	-0-					75
01	248	#	170	-0-	-78	-0-	170	3			N	-0-					75
02	224	#	124	-0-	-100	-0-	124	3			N	-0-					75

D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

09	1202	R	1202	-0-	-0-	-0-	1189	2	13	9	N	12					77
10	1302	R	1302	-0-	-0-	-0-	1289	2	13	9	N	12					89
11	1088	R	1088	-0-	-0-	-0-	1077	2	11	9	N	10					99
12	1714	R	1714	-0-	-0-	-0-	1699	2	15	9	N	14					113
01	1657	R	1657	-0-	-0-	-0-	1644	2	13	9	N	12					125
*02	1164	R	1164	-0-	-0-	-0-	1153	2	11	9	N	10					135

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

09	810	#	638	-0-	-172	-0-	631	2	7	9	N	6					121
10	775	#	390	-0-	-385	-0-	386	2	4	9	N	4					125
11	690	#	323	-0-	-367	-0-	321	2	2	9	N	2					127
12	713	#	565	-0-	-148	-0-	558	2	7	9	N	6					133
01	713	#	576	-0-	-137	-0-	567	2	9	9	N	8					141
*02	590	R	590	-0-	-0-	-0-	582	2	8	9	N	7					148

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION //CONT.// 196927
HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 07/06/2018 - PLUGGED 07/06/18

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					23
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

09	13260 X	12749	-0-	-511	-0-	12749	2			N	-0-					70
10	13702 X	12996	-0-	-706	-0-	12996	2			N	-0-					70
11	13500 X	13194	-0-	-306	-0-	13194	2			N	-0-					70
12	13950 X	12830	-0-	-1120	-0-	12830	2			N	-0-					70
01	13950 X	13340	-0-	-610	-0-	13340	2			N	-0-					70
*02	12512 X	12512	-0-	-0-	-0-	12512	2			N	-0-					70

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

09	660 N	620	-0-	-40	-0-	620	2			N	-0-					87
10	787 N	787	-0-	-0-	-0-	787	2			N	-0-					87
11	690 N	675	-0-	-15	-0-	675	2			N	-0-					87
12	668 N	668	-0-	-0-	-0-	668	2			N	-0-	68	1			19
01	775 N	679	-0-	-96	-0-	679	2			N	-0-					19
*02	644 N	587	-0-	-57	-0-	587	2			N	-0-					19

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
10	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-
11	180	N	41	-0-	-139	-0-	41	2			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
*02	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

09	2940	S	2841	-0-	-99	-0-	30	1	2811	2	N	-0-					30
10	3040	S	3040	-0-	-0-	-0-	31	1	3001	2	N	7					37
							8	9									
11	2850	S	21	-0-	-2829	-0-	5	1	16	2	N	-0-					37
12	2945	S	-0-	-0-	-2945	-0-					N	-0-					37
01	3038	S	-0-	-0-	-3038	-0-					N	-0-					37
02	28	S	-0-	-0-	-28	-0-					N	-0-					37

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1934	-0-	-766	-0-	1934	2			N	-0-					38
10	2790	X	1132	-0-	-1658	-0-	1132	2			N	-0-					38
11	2700	X	2433	-0-	-267	-0-	2433	2			N	-0-					38
12	2790	X	1428	-0-	-1362	-0-	1428	2			N	-0-					38
01	2790	X	2238	-0-	-552	-0-	2238	2			N	-0-					38
02	2268	X	1773	-0-	-495	-0-	1773	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	1737	-0-	-1113 B	-0-	30 80	1 9	1627	2	N	73	120	1			153
10	1739	N	1739	-0-	-0- B	-0-	27 92	1 9	1620	2	N	84					237
11	1825	N	1825	-0-	-0- B	-0-	25 117	1 9	1683	2	N	106	183	1			160
12	1836	N	1836	-0-	-0- B	-0-	29 110	1 9	1697	2	N	100					260
01	1736	N	1634	-0-	-102 B	-0-	29 120	1 9	1485	2	N	109	180	1			189
02	1708	N	786	-0-	-922 B	-0-	28 91	1 9	667	2	N	83					272

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0- B	-0-	23 52	1 9	636	2	N	47					475
10	737	N	737	-0-	-0- B	-0-	26 30	1 9	681	2	N	27					502
11	660	N	658	-0-	-2 B	-0-	28 1	1 9	629	2	N	1	120	1			383
12	713	N	687	-0-	-26 B	-0-	28 44	1 9	615	2	N	40					423
01	713	N	597	-0-	-116 B	-0-	22 17	1 9	558	2	N	15					438
*02	641	N	641	-0-	-0- B	-0-	28 32	1 9	581	2	N	29					467

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

09	2999	N	2999	-0-	-0-	B	-0-	2976	3	23	9	N	21	96	1			8
10	3029	N	3029	-0-	-0-	B	-0-	3029	3			N	-0-					8
11	2864	X	2864	-0-	-0-	B	-0-	2864	3			N	-0-					8
12	3061	X	3061	-0-	-0-	B	-0-	3061	3			N	-0-					8
01	2990	X	2990	-0-	-0-	B	-0-	2990	3			N	-0-					8
*02	2649	X	2649	-0-	-0-	B	-0-	2649	3			N	-0-					8

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-	76	1			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

09	300	N	210	-0-	-90	B	-0-	210	3			N	-0-					-0-
10	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
11	300	N	93	-0-	-207	B	-0-	93	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3421	-0-	-29	B	-0-	3307	3	114	9	N	104	181	1			100
10	3627	X	3395	-0-	-232	B	-0-	3272	3	123	9	N	112					212
11	3510	X	3013	-0-	-497	B	-0-	2908	3	105	9	N	95	152	1			155
12	3627	X	2888	-0-	-739	B	-0-	2776	3	112	9	N	102					257
01	3565	X	3102	-0-	-463	B	-0-	3013	3	89	9	N	81	166	1			172
02	3192	X	3065	-0-	-127	B	-0-	2982	3	83	9	N	75	158	1			89

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1990	N	1990	-0-	-0-	B	-0-	1862	3	128	9	N	116	179	1			125
10	1891	N	1770	-0-	-121	B	-0-	1731	3	39	9	N	35					160
11	1860	N	1632	-0-	-228	B	-0-	1562	3	70	9	N	64					224
12	2046	N	1545	-0-	-501	B	-0-	1483	3	62	9	N	56	143	1			137
01	1767	N	1628	-0-	-139	B	-0-	1515	3	113	9	N	103					240
*02	1848	N	1848	-0-	-0-	B	-0-	1768	3	80	9	N	73	183	1			130

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	5739	-0-	-621	B	-0-	5711	2	28	9	N	25	191	1			175
10	6572	X	5976	-0-	-596	B	-0-	5757	2	219	9	N	199	200	1			174
11	6330	X	5690	-0-	-640	B	-0-	5567	2	123	9	N	112					286
12	6417	X	4899	-0-	-1518	B	-0-	4802	2	97	9	N	88	182	1			192
01	6293	X	5906	-0-	-387	B	-0-	5775	2	131	9	N	119					311
*02	5507	X	5507	-0-	-0-	B	-0-	5401	2	106	9	N	96	177	1			230

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0- B	-0-	33	1	324	2	N	-0-					244
10	396	N	396	-0-	-0- B	-0-	50	1	346	2	N	-0-					244
11	255	N	255	-0-	-0- B	-0-	40	1	202	2	N	12					256
							13	9									
12	307	N	307	-0-	-0- B	-0-	10	1	291	2	N	5					261
							6	9									
01	403	N	382	-0-	-21 B	-0-	352	2	30	9	N	27	191	1			97
*02	616	N	616	-0-	-0- B	-0-	11	1	398	2	N	188					285
							207	9									

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

09	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-23828					N	NO RPT					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

09	180	N	260	-0-	80 B	-5602	260	2			N	-0-					24
10	0	N	259	-0-	259 B	-5343	259	2			N	-0-					24
11	270	N	6	-0-	-264 B	-5343	6	2			N	-0-					24
12	0	N	4	-0-	4 B	-5339	4	2			N	-0-					24
01	248	N	-0-	-0-	-248 B	-5339					N	-0-					24
02	6	N	NO RPT	-0-	-6 B	-5339					N	NO RPT					24

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4867	X	4867	-0-	-0- B	-0-	4713	2	154	9	N	140					716
10	5169	X	5169	-0-	-0- B	-0-	5062	2	107	9	N	97					813
11	5354	X	5354	-0-	-0- B	-0-	5197	2	157	9	N	143	192	1			764
12	5597	X	5597	-0-	-0- B	-0-	5461	2	136	9	N	124	190	1			698
01	5536	X	5536	-0-	-0- B	-0-	5370	2	166	9	N	151	192	1			657
02	1680	X	NO RPT	-0-	-1680 B	-0-					N	NO RPT					657

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					13
10	2611	N	2611	-0-	-0- B	-0-	2597	2	14	9	N	13					26
11	3544	X	3544	-0-	-0- B	-0-	3538	2	6	9	N	5					31
12	4320	X	4320	-0-	-0- B	-0-	4294	2	26	9	N	24					55
01	4774	X	4774	-0-	-0- B	-0-	4749	2	25	9	N	23					78
02	420	X	NO RPT	-0-	-420 B	-0-					N	NO RPT					78

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					131
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					131
11	90	N	55	-0-	-35 B	-0-	55	2			N	-0-					131
12	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					131
01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					131
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					131

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	-0-	-0-	-1890 B	-0-					N	7					424
10	3439	X	3439	-0-	-0- B	-0-	3304	2	135	9	N	123	178	1			369
11	3530	X	3530	-0-	-0- B	-0-	3454	2	76	9	N	69	185	1			253
12	3100	X	3100	-0-	-0- B	-0-	3058	2	42	9	N	38					291
01	2325	X	1855	-0-	-470 B	-0-	1810	2	45	9	N	41					332
02	2100	X	NO RPT	-0-	-2100 B	-0-					N	NO RPT					332

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2292	-0-	-198 B	-0-	2292	2			N	-0-					654
10	2573	X	1952	-0-	-621 B	-0-	1919	2	33	9	N	30					684
11	2490	X	1509	-0-	-981 B	-0-	1505	2	4	9	N	4	374	1			314
12	1798	X	1192	-0-	-606 B	-0-	1192	2			N	-0-					314
01	2890	X	2890	-0-	-0- B	-0-	2832	2	58	9	N	53					367
02	2128	X	NO RPT	-0-	-2128 B	-0-					N	NO RPT					367

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5556	X	5556	-0-	-0- B	-0-	5242	2	314	9	N	285	357	1			297
10	4805	X	4508	-0-	-297 B	-0-	4238	2	270	9	N	245	192	1			350
11	4650	X	4508	-0-	-142 B	-0-	4235	2	273	9	N	248	193	1			405
12	4805	X	4428	-0-	-377 B	-0-	4141	2	287	9	N	261	374	1			292
01	4805	X	3791	-0-	-1014 B	-0-	3583	2	208	9	N	189	186	1			295
02	4340	X	NO RPT	-0-	-4340 B	-0-					N	NO RPT					295

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3770	X	3770	-0-	-0- B	-0-	3749	2	21	9	N	19					625
10	5190	X	5190	-0-	-0- B	-0-	5173	2	17	9	N	15					640
11	4741	X	4741	-0-	-0- B	-0-	4711	2	30	9	N	27					667
12	4141	X	4141	-0-	-0- B	-0-	4122	2	19	9	N	17					684
01	5177	X	3782	-0-	-1395 B	-0-	3761	2	21	9	N	19					703
02	4676	X	NO RPT	-0-	-4676 B	-0-					N	NO RPT					703

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2624	-0-	-16 B	-0-	2459	2	165	9	N	150	186	1			540
10	2714	N	2714	-0-	-0- B	-0-	2556	2	158	9	N	144					684
11	2640	N	2546	-0-	-94 B	-0-	2350	2	196	9	N	178	385	1			477
12	2648	N	2648	-0-	-0- B	-0-	2484	2	164	9	N	149	191	1			435
01	2728	N	2484	-0-	-244 B	-0-	2324	2	160	9	N	145	190	1			390
02	2380	N	NO RPT	-0-	-2380 B	-0-					N	NO RPT					390

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5028	X	5028	-0-	-0- B	-0-	4701	2	327	9	N	297	189	1			164
10	4717	X	4717	-0-	-0- B	-0-	4467	2	250	9	N	227	186	1			205
11	5040	X	4503	-0-	-537 B	-0-	4467	2	36	9	N	33					238
12	5208	X	3545	-0-	-1663 B	-0-	3274	2	271	9	N	246	365	1			119
01	5208	X	4121	-0-	-1087 B	-0-	3791	2	330	9	N	300	385	1			34
02	4704	X	NO RPT	-0-	-4704 B	-0-					N	NO RPT					34

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9960	X	6363	-0-	-3597 B	-615297	6351	2	12	9	N	11					531
10	10199	X	5897	-0-	-4302 B	-615297	5853	2	44	9	N	40					571
11	9660	X	5884	-0-	-3776 B	-615297	5854	2	30	9	N	27					598
12	9858	X	9388	-0-	-470 B	-615297	9346	2	42	9	N	38					636
01	9393	X	9342	-0-	-51 B	-615297	9251	2	91	9	N	83					719
02	5936	X	NO RPT	-0-	-5936 B	-615297					N	NO RPT					719

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	129	-0-	-21	-0-	129	2			N	-0-					27
10	217	N	118	-0-	-99	-0-	118	2			N	-0-					27
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					27
12	124	N	77	-0-	-47	-0-	77	2			N	-0-					27
01	124	N	96	-0-	-28	-0-	96	2			N	-0-					27
02	112	N	45	-0-	-67	-0-	45	2			N	-0-					27

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	N	770	-0-	-0-	-0-	10	1	760	2	N	-0-					46
10	762	N	762	-0-	-0-	-0-	10	1	752	2	N	-0-					46
11	750	N	668	-0-	-82	-0-	10	1	658	2	N	-0-					46
12	806	N	654	-0-	-152	-0-	10	1	644	2	N	-0-					46
01	775	N	627	-0-	-148	-0-	10	1	617	2	N	-0-					46
02	616	N	477	-0-	-139	-0-	10	1	467	2	N	-0-					46

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					33
11	210	N	-0-	-0-	-210	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	217	N	-0-	-0-	-217	-0-					N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940		2188	-0-	-752	-0-	2113	2	75	9	N	68	198	1			478
10	3038		2561	-0-	-477	-0-	2461	2	100	9	N	91					569
11	4468		3704	-0-	-764	-0-	3604	2	100	9	N	91	184	1			476
12	3038		2887	-0-	-151	-0-	2775	2	112	9	N	102					578
01	2645	R	2645	-0-	-0-	-0-	2554	2	91	9	N	83	189	1			472
02	2744		NO RPT	-0-	-2744	-0-					N	NO RPT					472

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4129	X	4129	-0-	-0-	-0-	4129	3			N	-0-					31
10	4439	X	4439	-0-	-0-	-0-	4439	3			N	-0-					31
11	3589	X	3589	-0-	-0-	-0-	3589	3			N	-0-					31
12	4775	X	4775	-0-	-0-	-0-	4775	3			N	-0-					31
01	4625	X	4625	-0-	-0-	-0-	4625	3			N	-0-					31
*02	4142	X	4142	-0-	-0-	-0-	4142	3			N	-0-					31

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	60	1	379	2	N	-0-					57
10	434	N	425	-0-	-9	-0-	62	1	363	2	N	-0-					57
11	362	N	362	-0-	-0-	-0-	60	1	302	2	N	-0-					57
12	465	N	416	-0-	-49	-0-	62	1	354	2	N	-0-					57
01	434	N	387	-0-	-47	-0-	62	1	325	2	N	-0-					57
02	336	N	276	-0-	-60	-0-	56	1	207	2	N	12					69
							13	9									

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					175
10	2790	X	1705	-0-	-1085	-0-	1705	2			N	-0-					175
11	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					175
12	3100	N	3171	-0-	71	71	3130	2	41	9	N	37					212
01	1705	N	-0-	-0-	-1705	-0-					N	-0-					212
02	2520	X	2474	-0-	-46	-0-	2474	2			N	-0-					212

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					43
10	558	N	28	-0-	-530	-0-	17	2	11	9	N	10					53
11	540	N	-0-	-0-	-540	-0-					N	-0-					53
12	558	N	12	-0-	-546	-0-	12	1			N	-0-					53
*01	1961	N	1961	-0-	-0-	-0-	12	1	1949	2	N	-0-					53
*02	1747	N	1747	-0-	-0-	-0-	11	1	1736	2	N	-0-					53

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					43
10	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					43
11	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					43
12	1798	N	1665	-0-	-133	-0-	1665	2			N	-0-					43
01	1736	N	958	-0-	-778	-0-	958	2			N	-0-					43
*02	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					43

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR		2138	-0-	2138	2138	2138	2			Y	-0-					56
10	4359	X	2221	-0-	-2138	-0-	2221	2			Y	-0-					56
*11	2136	N	2136	-0-	-0-	-0-	2136	2			Y	-0-					56
*12	2194	N	2194	-0-	-0-	-0-	2194	2			Y	-0-					56
01	2232	N	2146	-0-	-86	-0-	2146	2			Y	-0-					56
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

09	74	N	74	-0-	-0-	-0-	18	1	15	2	N	37					209
							41	9									
10	143	N	143	-0-	-0-	-0-	8	1	104	2	N	28	179	1			58
							31	9									
11	94	N	94	-0-	-0-	-0-	15	1	61	2	N	16					74
							18	9									
12	72	N	72	-0-	-0-	-0-	9	1	53	2	N	9					83
							10	9									
01	93	N	68	-0-	-25	-0-	4	1	49	2	N	14					97
							15	9									
02	84	N	61	-0-	-23	-0-	4	1	36	2	N	19					116
							21	9									

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1012	-0-	-8	-0-	54	1	958	2	N	-0-	33	1			50
10	1125	N	1125	-0-	-0-	-0-	62	1	1044	2	N	17					67
							19	9									
11	1087	N	1087	-0-	-0-	-0-	60	1	1016	2	N	10					77
							11	9									
12	1109	N	1109	-0-	-0-	-0-	62	1	1032	2	N	14					91
							15	9									
01	1762	N	1762	-0-	-0-	-0-	62	1	1691	2	N	8					99
							9	9									
*02	1032	N	1032	-0-	-0-	-0-	56	1	962	2	N	13					112
							14	9									

REMORA OPERATING, LLC 701613
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

09	SI MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

09	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	873	-0-	-357	-0-	827	2	46	9	N	42	199	1			51
10	930	N	826	-0-	-104	-0-	763	2	63	9	N	57	8	8			100
11	870	N	659	-0-	-211	-0-	598	2	61	9	N	55	7	8			148
12	899	N	643	-0-	-256	-0-	606	2	37	9	N	34	5	8			177
01	837	N	747	-0-	-90	-0-	704	2	43	9	N	39	195	1	3	8	18
02	616	N	530	-0-	-86	-0-	483	2	47	9	N	43	9	8			52

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	1749	-0-	-1221	-0-	1728	2	21	9	N	19					197
10	3069	X	1997	-0-	-1072	-0-	1967	2	30	9	N	27	194	1	7	8	23
11	2970	X	2173	-0-	-797	-0-	2131	2	42	9	N	38	8	8			53
12	2790	X	2378	-0-	-412	-0-	2348	2	30	9	N	27	7	8			73
01	2587	X	2587	-0-	-0-	-0-	2556	2	31	9	N	28	3	8			98
*02	2397	X	2397	-0-	-0-	-0-	2355	2	42	9	N	38	13	8			123

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1236	N	1236	-0-	-0-	-0-	1191	2	45	9	N	41					123
10	1359	N	1359	-0-	-0-	-0-	1308	2	51	9	N	46	1	8			168
11	1485	N	1485	-0-	-0-	-0-	1445	2	40	9	N	36	1	8			203
12	1598	N	1598	-0-	-0-	-0-	1564	2	34	9	N	31	202	1	1	8	31
01	1580	N	1580	-0-	-0-	-0-	1554	2	26	9	N	24	1	8			54
02	1092	N	1007	-0-	-85	-0-	964	2	43	9	N	39	1	8			92

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	970	-0-	-1790	-0-	957	2	13	9	N	12					346
10	2852	X	195	-0-	-2657	-0-	195	2			N	-0-					346
11	2550	X	943	-0-	-1607	-0-	943	2			N	-0-					346
12	2635	X	2081	-0-	-554	-0-	2064	2	17	9	N	15					361
01	2294	X	2051	-0-	-243	-0-	2034	2	17	9	N	15					376
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					376

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	6588	-0-	-372	-0-	6470	2	118	9	N	107					971
10	7192	X	5134	-0-	-2058	-0-	5134	2			N	-0-					971
11	6960	X	2271	-0-	-4689	-0-	2231	2	40	9	N	36	192	1			815
12	6882	X	7	-0-	-6875	-0-	7	2			N	-0-					815
01	6820	X	8	-0-	-6812	-0-	8	2			N	-0-					815
02	6160	X	NO RPT	-0-	-6160	-0-					N	NO RPT					815

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	30	1	365	2	N	-0-					108
10	403	N	368	-0-	-35	-0-	31	1	337	2	N	-0-					108
11	420	N	420	-0-	-0-	-0-	30	1	390	2	N	-0-					108
12	425	N	425	-0-	-0-	-0-	31	1	393	2	N	1					109
							1	9									
01	417	N	417	-0-	-0-	-0-	31	1	386	2	N	-0-					109
02	364	N	256	-0-	-108	-0-	28	1	228	2	N	-0-					109

PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
11	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	64	-0-	-236	-0-	17	1	47	2	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	17	1	67	2	Y	-0-					-0-
11	95	X	95	-0-	-0-	-0-	17	1	78	2	Y	-0-					-0-
12	96	X	96	-0-	-0-	-0-	17	1	79	2	Y	-0-					-0-
01	192	X	192	-0-	-0-	-0-	17	1	175	2	Y	-0-					-0-
*02	155	X	155	-0-	-0-	-0-	17	1	138	2	Y	-0-					-0-

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROOK, BEN WELL #: 2053 RRCID -> 284786 COMPL. DATE 04/11/2001 TOTAL DEPTH 8400 PERF. 6618 - 6638

09	870		19	-0-	-851	-0-	1	1	18	2	N	-0-					-0-
10	899		37	-0-	-862	-0-	2	1	35	2	N	-0-					-0-
11	18	R	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
12	125	R	125	-0-	-0-	-0-	1	1	124	2	N	-0-					-0-
01	18	R	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
*02	46	R	46	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

09	1170	N	315	-0-	-855	-0-	315	2			N	-0-					-0-
10	1085	N	699	-0-	-386	-0-	699	2			N	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
12	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC //CONT.// 085366
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	10704					N	-0-					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09634 01/28/2018

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2018 - PLUGGED 05/16/18

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

09	3210	X	3105	-0-	-105	-0-	2982	2	123	9	N	112	175	1	3	8	54
10	3317	X	3060	-0-	-257	-0-	2970	2	90	9	N	82					136
11	3210	X	2793	-0-	-417	-0-	2714	2	79	9	N	72					208
12	3224	X	2762	-0-	-462	-0-	2692	2	70	9	N	64	200	1			72
01	3224	X	2789	-0-	-435	-0-	2744	2	45	9	N	41					113
02	2912	X	2689	-0-	-223	-0-	2593	2	96	9	N	87					200

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					72

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

09	3870	X	3792	-0-	-78	-0-	3583	2	209	9	N	190	369	1			87
10	3999	X	3146	-0-	-853	-0-	3003	2	143	9	N	130					217
11	3870	X	3406	-0-	-464	-0-	3255	2	151	9	N	137	189	1			165
12	3999	X	3616	-0-	-383	-0-	3466	2	150	9	N	136	197	1			104
01	3906	X	3467	-0-	-439	-0-	3283	2	184	9	N	167					271
02	3528	X	2724	-0-	-804	-0-	2579	2	145	9	N	132	195	1			208

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					25
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					25
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					25
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					25
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					25
02	84	N	-0-	-0-	-84	-0-					N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	6609	-0-	-141	-0-	6281	2	328	9	N	298	189	1			319
10	6975	X	5288	-0-	-1687	-0-	5040	2	248	9	N	225	373	1			171
11	6780	X	6557	-0-	-223	-0-	6151	2	406	9	N	369	380	1			160
12	7006	X	6880	-0-	-126	-0-	6439	2	441	9	N	401	383	1			178
01	7006	X	6743	-0-	-263	-0-	6356	2	387	9	N	352	390	1			140
02	6160	X	5544	-0-	-616	-0-	5238	2	306	9	N	278	188	1			230

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3412	X	3412	-0-	-0-	-0-	3365	3	47	9	N	43	192	1			68
10	3252	X	3252	-0-	-0-	-0-	3239	3	13	9	N	12					80
11	3131	X	3131	-0-	-0-	-0-	3100	3	31	9	N	28					108
12	2862	X	2862	-0-	-0-	-0-	2836	3	26	9	N	24					132
01	2955	X	2955	-0-	-0-	-0-	2937	3	18	9	N	16					148
*02	2760	X	2760	-0-	-0-	-0-	2743	3	17	9	N	15					163

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1808	-0-	-82	-0-	1789	2	19	9	N	17					239
10	1228	N	1228	-0-	-0-	-0-	1208	2	20	9	N	18					257
11	1855	N	1855	-0-	-0-	-0-	1808	2	47	9	N	43					300
12	2035	N	2035	-0-	-0-	-0-	1980	2	55	9	N	50	170	1			180
01	1755	N	1755	-0-	-0-	-0-	1692	2	63	9	N	57					237
02	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					237

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	845	N	845	-0-	-0-	-0-	845	2			N	-0-					102
10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					102
11	660	N	636	-0-	-24	-0-	636	2			N	-0-					102
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					102
01	651	N	-0-	-0-	-651	-0-					N	-0-					102
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					322
10	1323	N	1323	-0-	-0-	-0-	1248	2	75	9	N	68					390
11	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					390
12	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-	249	1			141
01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					141
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					141

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					274
10	1282	N	1282	-0-	-0-	-0-	920	2	362	9	N	329	359	1			244
11	2013	N	2013	-0-	-0-	-0-	1841	2	172	9	N	156	180	1			220
12	1891	N	1891	-0-	-0-	-0-	1799	2	92	9	N	84	171	1			133
01	1784	N	1784	-0-	-0-	-0-	1683	2	101	9	N	92					225
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					225

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3832	X	3832	-0-	-0-	-0-	3785	2	47	9	N	43					225
10	4069	X	4069	-0-	-0-	-0-	4035	2	34	9	N	31					256
11	4093	X	4093	-0-	-0-	-0-	4034	2	59	9	N	54					310
12	3903	X	3903	-0-	-0-	-0-	3869	2	34	9	N	31					341
01	4016	X	4016	-0-	-0-	-0-	3962	2	54	9	N	49					390
02	1456	X	NO RPT	-0-	-1456	-0-					N	NO RPT					390

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	840	-0-	-90	-0-	727	2	113	9	N	103					799
10	556	N	556	-0-	-0-	-0-	502	2	54	9	N	49	184	1			664
11	870	N	848	-0-	-22	-0-	756	2	92	9	N	84					748
12	864	N	864	-0-	-0-	-0-	775	2	89	9	N	81					829
01	818	N	818	-0-	-0-	-0-	818	2			N	-0-					829
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					829

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3199	X	3199	-0-	-0-	-0-	3181	2	18	9	N	16					263
10	2226	X	2226	-0-	-0-	-0-	2191	2	35	9	N	32	156	1			139
11	2347	X	2347	-0-	-0-	-0-	2324	2	23	9	N	21					160
12	1053	X	1053	-0-	-0-	-0-	1050	2	3	9	N	3					163
01	701	X	701	-0-	-0-	-0-	684	2	17	9	N	15					178
02	392	X	NO RPT	-0-	-392	-0-					N	NO RPT					178

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1715	N	1715	-0-	-0-	-0-	1669	2	46	9	N	42					437
10	577	N	577	-0-	-0-	-0-	546	2	31	9	N	28					465
11	1530	N	30	-0-	-1500	-0-	30	2			N	-0-					465
12	0	N	-0-	-0-	-0-	-0-					N	-0-					465
01	589	N	-0-	-0-	-589	-0-					N	3					468
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					468

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

09	270	N	259	-0-	-11	-0-	259	2			N	-0-					202
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					202
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					202
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					202
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					202
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

09	530	N	530	-0-	-0-	-0-	527	2	3	9	N	3					614
10	439	N	439	-0-	-0-	-0-	436	2	3	9	N	3					617
11	600	N	547	-0-	-53	-0-	545	2	2	9	N	2					619
12	608	N	608	-0-	-0-	-0-	605	2	3	9	N	3					622
01	704	N	704	-0-	-0-	-0-	693	2	11	9	N	10					632
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					632

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					162

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2349	-0-	-231	-0-	2273	2	76	9	N	69					339
10	2666	X	2138	-0-	-528	-0-	2072	2	66	9	N	60	195	1			204
11	2550	N	2372	-0-	-178	-0-	2305	2	67	9	N	61					265
12	2066	N	2066	-0-	-0-	-0-	2002	2	64	9	N	58	168	1			155
01	2235	N	2235	-0-	-0-	-0-	2183	2	52	9	N	47					202
02	2212	N	NO RPT	-0-	-2212	-0-					N	NO RPT					202

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31457	X	8514	-0-	-22943	-0-	8162	2	352	9	N	320	366	1			268
10	8918	X	8918	-0-	-0-	-0-	8557	2	361	9	N	328	187	1			409
11	7673	X	7673	-0-	-0-	-0-	7390	2	283	9	N	257	359	1			307
12	7768	X	7768	-0-	-0-	-0-	7508	2	260	9	N	236	184	1			359
01	8579	X	8579	-0-	-0-	-0-	8291	2	288	9	N	262	170	1			451
02	2072	X	NO RPT	-0-	-2072	-0-					N	NO RPT					451

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4766	X	4766	-0-	-0-	-0-	4736	2	30	9	N	27					540
10	1550	X	1436	-0-	-114	-0-	1436	2			N	-0-					540
11	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					540
12	1550	X	286	-0-	-1264	-0-	286	2			N	-0-					540
01	1550	X	1081	-0-	-469	-0-	1050	2	31	9	N	28					568
02	1400	X	NO RPT	-0-	-1400	-0-					N	NO RPT					568

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2676	X	2676	-0-	-0-	-0-	2571	2	105	9	N	95					594
10	2584	X	2584	-0-	-0-	-0-	2519	2	65	9	N	59					653
11	2963	X	2963	-0-	-0-	-0-	2886	2	77	9	N	70					723
12	2948	X	2948	-0-	-0-	-0-	2897	2	51	9	N	46	183	1			586
01	2707	X	2707	-0-	-0-	-0-	2619	2	88	9	N	80					666
02	28	X	NO RPT	-0-	-28	-0-					N	NO RPT					666

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3804	X	3804	-0-	-0-	-0-	3749	2	55	9	N	50	183	1			1007
10	3354	X	3354	-0-	-0-	-0-	3268	2	86	9	N	78					1085
11	3394	X	3394	-0-	-0-	-0-	3310	2	84	9	N	76					1161
12	3361	X	3361	-0-	-0-	-0-	3327	2	34	9	N	31	181	1			1011
01	3225	X	3225	-0-	-0-	-0-	3212	2	13	9	N	12					1023
02	2324	X	NO RPT	-0-	-2324	-0-					N	NO RPT					1023

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2102	X	2102	-0-	-0-	-0-	2071	2	31	9	N	28					903
10	2351	X	2351	-0-	-0-	-0-	2319	2	32	9	N	29					932
11	2869	X	2869	-0-	-0-	-0-	2830	2	39	9	N	35	180	1			787
12	2216	X	2216	-0-	-0-	-0-	2196	2	20	9	N	18					805
01	813	X	813	-0-	-0-	-0-	813	2			N	-0-					805
02	644	X	NO RPT	-0-	-644	-0-					N	NO RPT					805

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5036	-0-	-514	-0-	4989	2	47	9	N	43					1102
10	5642	X	4653	-0-	-989	-0-	4629	2	24	9	N	22					1124
11	5400	X	5233	-0-	-167	-0-	5213	2	20	9	N	18	186	1			956
12	5456	X	4946	-0-	-510	-0-	4829	2	117	9	N	106	188	1			874
01	5208	X	4910	-0-	-298	-0-	4901	2	9	9	N	8					882
02	4872	X	NO RPT	-0-	-4872	-0-					N	NO RPT					882

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4830	-0-	-0-	-0-	4778	2	52	9	N	47					1081
10	4361	X	4361	-0-	-0-	-0-	4289	2	72	9	N	65					1146
11	4328	X	4328	-0-	-0-	-0-	4289	2	39	9	N	35	186	1			995
12	3944	X	3944	-0-	-0-	-0-	3918	2	26	9	N	24					1019
01	4175	X	4175	-0-	-0-	-0-	4113	2	62	9	N	56					1075
02	84	X	NO RPT	-0-	-84	-0-					N	NO RPT					1075

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					N	-0-					96
10	0	N	-0-	-0-	-0-	-0-					N	-0-					96
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96
12	0	N	-0-	-0-	-0-	-0-					N	-0-					96
01	0	N	-0-	-0-	-0-	-0-					N	-0-					96
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5952	X	5952	-0-	-0-	-0-	5901	2	51	9	N	46					758
10	5570	X	5570	-0-	-0-	-0-	5535	2	35	9	N	32					790
11	2400	X	1379	-0-	-1021	-0-	1376	2	3	9	N	3					793
12	7975	X	7975	-0-	-0-	-0-	7932	2	43	9	N	39	172	1			660
01	8740	X	8740	-0-	-0-	-0-	8641	2	99	9	N	90					750
02	2240	X	NO RPT	-0-	-2240	-0-					N	NO RPT					750

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	7560	-0-	-0-	-0-	7367	2	193	9	N	175	185	1			1296
10	7781	X	5826	-0-	-1955	-0-	5686	2	140	9	N	127					1423
11	7680	X	6539	-0-	-1141	-0-	6393	2	146	9	N	133	176	1			1380
12	7936	X	6685	-0-	-1251	-0-	6522	2	163	9	N	148	181	1			1347
01	7936	X	5449	-0-	-2487	-0-	5306	2	143	9	N	130	185	1			1292
02	7056	X	NO RPT	-0-	-7056	-0-					N	NO RPT					1292

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	4615	-0-	-125	-0-	4436	2	179	9	N	163	184	1			835
10	4743	X	3990	-0-	-753	-0-	3890	2	100	9	N	91					926
11	4590	X	4423	-0-	-167	-0-	4329	2	94	9	N	85	186	1			825
12	4743	X	4493	-0-	-250	-0-	4470	2	23	9	N	21					846
01	4774	X	4399	-0-	-375	-0-	4374	2	25	9	N	23					869
02	4312	X	NO RPT	-0-	-4312	-0-					N	NO RPT					869

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5393	X	5393	-0-	-0-	-0-	5187	2	206	9	N	187					699
10	4925	X	4925	-0-	-0-	-0-	4720	2	205	9	N	186	378	1			507
11	5530	X	5530	-0-	-0-	-0-	5350	2	180	9	N	164					671
12	5379	X	5379	-0-	-0-	-0-	5162	2	217	9	N	197	366	1			502
01	5363	X	5363	-0-	-0-	-0-	5168	2	195	9	N	177	178	1			501
02	616	X	NO RPT	-0-	-616	-0-					N	NO RPT					501

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8244	X	8244	-0-	-0-	-0-	8055	2	189	9	N	172					413
10	7374	X	7374	-0-	-0-	-0-	7216	2	158	9	N	144	184	1			373
11	9857	X	9857	-0-	-0-	-0-	9510	2	347	9	N	315	365	1			323
12	9338	X	9338	-0-	-0-	-0-	9012	2	326	9	N	296	360	1			259
01	8642	X	8642	-0-	-0-	-0-	8396	2	246	9	N	224					483
02	84	X	NO RPT	-0-	-84	-0-					N	NO RPT					483

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2331	X	2331	-0-	-0-	-0-	2298	2	33	9	N	30					756
10	1951	X	1951	-0-	-0-	-0-	1923	2	28	9	N	25					781
11	2732	X	2732	-0-	-0-	-0-	2668	2	64	9	N	58					839
12	1700	X	1700	-0-	-0-	-0-	1689	2	11	9	N	10					849
01	1539	X	1539	-0-	-0-	-0-	1537	2	2	9	N	2					851
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					851

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9241	X	9241	-0-	-0-	-0-	8754	2	487	9	N	443	557	1			1025
10	6968	X	6968	-0-	-0-	-0-	6555	2	413	9	N	375	370	1			1030
11	6995	X	6995	-0-	-0-	-0-	6403	2	592	9	N	538	544	1			1024
12	8690	X	8690	-0-	-0-	-0-	8033	2	657	9	N	597	521	1			1100
01	8640	X	8640	-0-	-0-	-0-	8369	2	271	9	N	246	187	1			1159
02	1176	X	NO RPT	-0-	-1176	-0-					N	NO RPT					1159

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	7157	-0-	-613	-0-	7036	2	121	9	N	110					1381
10	8029	X	5801	-0-	-2228	-0-	5668	2	133	9	N	121	180	1			1322
11	7680	X	3819	-0-	-3861	-0-	3761	2	58	9	N	53					1375
12	8732	X	8732	-0-	-0-	-0-	8594	2	138	9	N	125	184	1			1316
01	8399	X	8399	-0-	-0-	-0-	8210	2	189	9	N	172	177	1			1311
02	6692	X	NO RPT	-0-	-6692	-0-					N	NO RPT					1311

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6426	X	6426	-0-	-0-	-0-	6082	2	344	9	N	313					655
10	5788	X	5788	-0-	-0-	-0-	5396	2	392	9	N	356	373	1			638
11	6424	X	6424	-0-	-0-	-0-	6043	2	381	9	N	346	181	1			803
12	6729	X	6729	-0-	-0-	-0-	6287	2	442	9	N	402	552	1			653
01	6690	X	6690	-0-	-0-	-0-	6351	2	339	9	N	308	345	1			616
02	3640	X	NO RPT	-0-	-3640	-0-					N	NO RPT					616

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11279	X	11279	-0-	-0-	-0-	10958	2	321	9	N	292	372	1			1113
10	11315	X	10687	-0-	-628	-0-	10406	2	281	9	N	255	184	1			1184
11	12411	X	12411	-0-	-0-	-0-	11974	2	437	9	N	397	549	1			1032
12	12007	X	12007	-0-	-0-	-0-	11763	2	244	9	N	222	186	1			1068
01	11315	X	7497	-0-	-3818	-0-	7355	2	142	9	N	129					1197
02	10220	X	NO RPT	-0-	-10220	-0-					N	NO RPT					1197

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4208	X	4208	-0-	-0-	-0-	4057	2	151	9	N	137					950
10	3252	X	3252	-0-	-0-	-0-	3165	2	87	9	N	79	184	1			845
11	3304	X	3304	-0-	-0-	-0-	3165	2	139	9	N	126	163	1			808
12	5001	X	5001	-0-	-0-	-0-	4873	2	128	9	N	116					924
01	4339	X	4339	-0-	-0-	-0-	4222	2	117	9	N	106	178	1			852
02	1512	X	NO RPT	-0-	-1512	-0-					N	NO RPT					852

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6531	X	6531	-0-	-0-	-0-	6408	2	123	9	N	112					854
10	5749	X	5749	-0-	-0-	-0-	5626	2	123	9	N	112	193	1			773
11	6450	X	6450	-0-	-0-	-0-	6397	2	53	9	N	48					821
12	6417	X	6417	-0-	-0-	-0-	6273	2	144	9	N	131	173	1			779
01	6346	X	6346	-0-	-0-	-0-	6271	2	75	9	N	68					847
02	2324	X	NO RPT	-0-	-2324	-0-					N	NO RPT					847

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	-0-					442
10	649	N	649	-0-	-0-	-0-	641	2	8	9	N	7					449
11	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					449
12	1086	N	1086	-0-	-0-	-0-	1071	2	15	9	N	14	179	1			284
01	894	N	894	-0-	-0-	-0-	871	2	23	9	N	21					305
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					305

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	-0-	-0-	-690	-0-					N	-0-					572
10	496	X	-0-	-0-	-496	-0-					N	-0-					572
11	360	X	-0-	-0-	-360	-0-					N	-0-					572
12	0	X	-0-	-0-	-0-	-0-					N	-0-					572
01	0	N	-0-	-0-	-0-	-0-					N	-0-					572
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					572

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					330
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					330
11	300	N	-0-	-0-	-300	-0-					N	-0-					330
12	0	N	-0-	-0-	-0-	-0-					N	-0-					330
01	6	N	-0-	-0-	-6	-0-					N	-0-					330
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					330

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9089	X	9089	-0-	-0-	-0-	8596	2	493	9	N	448					1261
10	9249	X	9249	-0-	-0-	-0-	8871	2	378	9	N	344	365	1			1240
11	9816	X	9816	-0-	-0-	-0-	9469	2	347	9	N	315	181	1			1374
12	9922	X	9922	-0-	-0-	-0-	9366	2	556	9	N	505	546	1			1333
01	10113	X	10113	-0-	-0-	-0-	9685	2	428	9	N	389	365	1			1357
02	8036	X	NO RPT	-0-	-8036	-0-					N	NO RPT					1357

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6118	X	6118	-0-	-0-	-0-	5732	2	386	9	N	351					730
10	5355	X	5355	-0-	-0-	-0-	5134	2	221	9	N	201	185	1			746
11	4991	X	4991	-0-	-0-	-0-	4809	2	182	9	N	165					911
12	5738	X	5738	-0-	-0-	-0-	5445	2	293	9	N	266	371	1			806
01	4444	X	4444	-0-	-0-	-0-	4257	2	187	9	N	170	178	1			798
02	3500	X	NO RPT	-0-	-3500	-0-					N	NO RPT					798

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	#	5134	-0-	-86	-0-	5134	3			N	-0-					-0-
10	5394	#	3664	-0-	-1730	-0-	3664	3			N	-0-					-0-
11	5040	#	4040	-0-	-1000	-0-	4040	3			N	-0-					-0-
12	5301	#	5010	-0-	-291	-0-	5010	3			N	-0-					-0-
*01	5301	#	4503	-0-	-798	-0-	4503	3			N	-0-					-0-
02	4788	#	-0-	-0-	-4788	-0-					N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	#	1169	-0-	-1	-0-	1169	2			N	-0-					24
10	1244	R	1244	-0-	-0-	-0-	1244	2			N	-0-					24
*11	1233	R	1233	-0-	-0-	-0-	1233	2			N	-0-					24
*12	1283	R	1283	-0-	-0-	-0-	1283	2			N	-0-					24
01	1240	#	1236	-0-	-4	-0-	1236	2			N	-0-					24
02	1120	#	NO RPT	-0-	-1120	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC 714203
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	R	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
10	69	R	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
11	30	#	20	-0-	-10 B	-10	20	3			N	-0-					-0-
12	31	#	24	-0-	-7 B	-17	24	3			N	-0-					-0-
01	31	#	24	-0-	-7 B	-24	24	3			N	-0-					-0-
02	28	#	36	-0-	8 B	-16	36	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -16

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	R	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
10	35	R	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
11	30	#	-0-	-0-	-30 B	-30					N	-0-					-0-
12	31	#	-0-	-0-	-31 B	-61					N	-0-					-0-
01	31	#	-0-	-0-	-31 B	-92					N	-0-					-0-
02	28	#	-0-	-0-	-28 B	-120					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -120

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

09/01 BALANCING DATE STATUS -> -50 CANCELLED UNDERAGE -> -168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0- B	-50					N	-0-					-0-
10	0	#	-0-	-0-	-0- B	-50					N	-0-					-0-
11	30	#	-0-	-0-	-30 B	-80					N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-80					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-80					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-80					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -30 CANCELLED UNDERAGE -> -50

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	R	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
10	69	R	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
11	30	#	20	-0-	-10 B	-10	20	3			N	-0-					-0-
12	31	#	24	-0-	-7 B	-17	24	3			N	-0-					-0-
01	31	#	24	-0-	-7 B	-24	24	3			N	-0-					-0-
02	28	#	36	-0-	8 B	-16	36	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -16

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

09/01 BALANCING DATE STATUS -> -81 CANCELLED UNDERAGE -> -15

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	R	129	-0-	81 B	-0-	35	3	94	9	N	85					194
10	35	R	35	-0-	-0- B	-0-	35	3			N	-0-					194
11	30	#	10	-0-	-20 B	-20	10	3			N	-0-					194
12	31	#	13	-0-	-18 B	-38	13	3			N	-0-					194
01	31	#	38	-0-	7 B	-31	13	3	25	9	N	23					217
02	28	#	39	-0-	11 B	-20	19	3	20	9	N	18					235

03/01 BALANCING DATE STATUS -> -20

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
WILL ENERGY CORPORATION 924319
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	671	R	671	-0-	-0-	-0-	671	2			N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

09	560	R	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	2356	#	-0-	-0-	-2356	-0-					N	-0-					-0-
11	2280	#	-0-	-0-	-2280	-0-					N	-0-					-0-
12	2356	#	-0-	-0-	-2356	-0-					N	-0-					-0-
01	837	#	-0-	-0-	-837	-0-					N	-0-					-0-
02	532	#	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

09	1904	N	1904	-0-	-0-	-0-	60	1	1844	2	N	-0-					176
10	1922	N	1814	-0-	-108	-0-	62	1	1752	2	N	-0-					176
11	1860	N	1720	-0-	-140	-0-	60	1	1652	2	N	7					183
							8	9									
12	1922	N	1650	-0-	-272	-0-	62	1	1587	2	N	1	154	1			30
							1	9									
01	1888	N	1888	-0-	-0-	-0-	62	1	1826	2	N	-0-					30
02	1596	N	1481	-0-	-115	-0-	56	1	1425	2	N	-0-					30

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

09	1050	N	1025	-0-	-25	-0-	1025	2			N	-0-					306
10	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					306
11	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					306
12	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					306
*01	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					306
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

09	210	N	173	-0-	-37	-0-	173	2			N	-0-					217
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					217
11	180	N	101	-0-	-79	-0-	101	2			N	-0-					217
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					217
*01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					217
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	6	1	128	2	N	-0-					487
10	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					487
11	90	N	63	-0-	-27	-0-	6	1	57	2	N	-0-					487
12	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					487
*01	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					487
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	666	-0-	-144	-0-	666	2			N	-0-					1095
10	629	N	629	-0-	-0-	-0-	629	2			N	-0-					1095
11	930	N	455	-0-	-475	-0-	41	1	414	2	N	-0-					1095
12	432	N	432	-0-	-0-	-0-	38	1	383	2	N	10					1105
							11	9									
*01	490	N	490	-0-	-0-	-0-	45	1	445	2	N	-0-					1105
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1105

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					450
10	0	N	-0-	-0-	-0-	-0-					N	-0-					450
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					450
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					450
*01	45	N	45	-0-	-0-	-0-	1	2	44	9	N	40					490
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					490

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					489
10	1049	N	1049	-0-	-0-	-0-	1038	2	11	9	N	10					499
11	990	N	764	-0-	-226	-0-	764	2			N	-0-					499
12	859	N	859	-0-	-0-	-0-	859	2			N	-0-					499
*01	1096	N	1096	-0-	-0-	-0-	1079	2	17	9	N	15					514
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					514

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9574	X	9574	-0-	-0-	-0-	9539	2	35	9	N	32	1	8			533
10	5771	X	5771	-0-	-0-	-0-	5771	2			N	-0-					533
11	4172	X	4172	-0-	-0-	-0-	58	1	4059	2	N	50					583
							55	9									
12	5014	X	5014	-0-	-0-	-0-	69	1	4901	2	N	40					623
							44	9									
*01	5606	X	5606	-0-	-0-	-0-	76	1	5462	2	N	62					685
							68	9									
02	196	X	NO RPT	-0-	-196	-0-					N	NO RPT					685

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	2	N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	8	1	78	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	385	-0-	-5	-0-	385	2			N	-0-					25
10	403	N	399	-0-	-4	-0-	399	2			N	-0-					25
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					25
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					25
01	403	N	367	-0-	-36	-0-	2	1	365	2	N	-0-					25
*02	339	N	339	-0-	-0-	-0-	4	1	335	2	N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	964	-0-	-326	-0-	964	3			N	-0-					82
10	1333	N	799	-0-	-534	-0-	799	3			N	-0-					82
11	1290	N	1279	-0-	-11	-0-	1279	3			N	-0-					82
12	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					82
*01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					82
*02	1204	N	917	-0-	-287	-0-	917	3			N	-0-					82

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4766	-0-	-484	-0-	4677	2	89	9	N	81					562
10	5425	X	4636	-0-	-789	-0-	4518	2	118	9	N	107					669
11	5250	X	4628	-0-	-622	-0-	4519	2	109	9	N	99	187	1			581
12	5301	X	4132	-0-	-1169	-0-	4037	2	95	9	N	86					667
01	4929	X	4749	-0-	-180	-0-	4605	2	144	9	N	131					798
02	4452	X	NO RPT	-0-	-4452	-0-					N	NO RPT					798

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1002	-0-	-18	-0-	1002	2			N	-0-					126
10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					126
11	990	N	959	-0-	-31	-0-	946	2	13	9	N	12					138
12	973	N	973	-0-	-0-	-0-	970	2	3	9	N	3					141
01	1023	N	998	-0-	-25	-0-	998	2			N	-0-					141
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					141

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF. 10086 - 10125

09	810	N	756	-0-	-54	-0-	756	2			N	-0-					-0-
10	806	N	754	-0-	-52	-0-	754	2			N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
12	775	N	626	-0-	-149	-0-	15	1	611	2	N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	15	1	861	2	N	-0-					-0-
*02	662	N	662	-0-	-0-	-0-	14	1	648	2	N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF. 10078 - 10092

09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	15	1	105	2	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	15	1	105	2	N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	14	1	91	2	N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3003	-0-	-747	-0-	2990	2	13	9	N	12	12	8			2
10	3875	X	2745	-0-	-1130	-0-	2745	2			N	-0-					2
11	3630	X	3516	-0-	-114	-0-	3516	2			N	-0-					2
12	3689	X	3496	-0-	-193	-0-	3486	2	10	9	N	9	9	8			2
01	3410	X	2398	-0-	-1012	-0-	2397	2	1	9	N	1	1	8			2
*02	3276	X	475	-0-	-2801	-0-	475	2			N	-0-					2

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF. 10092 - 10137

09	3900	X	3623	-0-	-277	-0-	3623	2			N	-0-					117
10	3844	X	3621	-0-	-223	-0-	3621	2			N	-0-					117
11	3660	X	3509	-0-	-151	-0-	3509	2			N	-0-					117
12	3782	X	3571	-0-	-211	-0-	3571	2			N	-0-					117
01	3782	X	3686	-0-	-96	-0-	3686	2			N	-0-					117
*02	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					117

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

09	9521	X	9521	-0-	-0-	-0-	9521	2			N	-0-					179
10	9406	X	9406	-0-	-0-	-0-	9406	2			N	-0-					179
11	8955	X	8955	-0-	-0-	-0-	8955	2			N	-0-					179
12	9063	X	9063	-0-	-0-	-0-	9063	2			N	-0-					179
01	8726	X	8726	-0-	-0-	-0-	8726	2			N	-0-					179
*02	7676	X	7676	-0-	-0-	-0-	7676	2			N	-0-					179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

09	23558	X	23558	-0-	-0-	-0-	23551	2	7	9	N	6	6	8			90
10	24087	X	24087	-0-	-0-	-0-	24087	2			N	-0-					90
11	24215	X	24215	-0-	-0-	-0-	24018	2	197	9	N	179	199	1			70
12	24740	X	24740	-0-	-0-	-0-	24737	2	3	9	N	3	3	8			70
01	24654	X	24654	-0-	-0-	-0-	24648	2	6	9	N	5	5	8			70
*02	22143	X	22143	-0-	-0-	-0-	22143	2			N	-0-					70

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

09	330	#	74	-0-	-256	-0-	7	1	67	2	N	-0-					38
10	310	#	113	-0-	-197	-0-	11	1	102	2	N	-0-					38
11	300	#	56	-0-	-244	-0-	5	1	51	2	N	-0-					38
12	325	R	325	-0-	-0-	-0-	31	1	294	2	N	-0-					38
01	367	R	367	-0-	-0-	-0-	35	1	332	2	N	-0-					38
*02	333	R	333	-0-	-0-	-0-	32	1	301	2	N	-0-					38

LIPS (MISSISSIPPIAN) //CONT.// 53847 498 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

09	1260	N	1215	-0-	-45	-0-	1215	3			N	-0-				22
10	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-				22
11	1650	N	1590	-0-	-60	-0-	1590	3			N	-0-				22
12	1396	N	1396	-0-	-0-	-0-	13	1	1383	3	N	-0-				22
*01	1829	N	1532	-0-	-297	-0-	13	1	1519	3	N	-0-				22
02	1484	N	1178	-0-	-306	-0-	12	1	1166	3	N	-0-				22

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

09	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-				17
10	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-				17
11	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-				17
12	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-				17
*01	1922	N	1564	-0-	-358	-0-	1564	3			N	-0-				17
*02	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-				17

COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

09	11416	X	11416	-0-	-0-	-0-	60	1	11356	2	N	-0-				132
10	11598	X	11598	-0-	-0-	-0-	62	1	11535	2	N	1				133
							1	9								
11	11169	X	11169	-0-	-0-	-0-	60	1	11094	2	N	14				147
							15	9								
12	9972	X	9972	-0-	-0-	-0-	62	1	9888	2	N	20				167
							22	9								
01	11773	X	11773	-0-	-0-	-0-	62	1	11688	2	N	21				188
							23	9								
*02	8947	X	8947	-0-	-0-	-0-	56	1	8866	2	N	23				211
							25	9								

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4077	X	4077	-0-	-0-	-0-	4071	2	6	9	N	5					172
10	4120	X	4120	-0-	-0-	-0-	4112	2	8	9	N	7	133	1			46
11	3985	X	3985	-0-	-0-	-0-	3985	2			N	-0-					46
12	4099	X	4099	-0-	-0-	-0-	4098	2	1	9	N	1					47
01	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					47
02	2744	X	NO RPT	-0-	-2744	-0-					N	NO RPT					47

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		482	-0-	482	106155	482	2			N	-0-					7
10	SWR 10		487	-0-	487	106642	485	2	2	9	N	2					9
11	SWR 10		464	-0-	464	107106	464	2			N	-0-					9
12	SWR 10		486	-0-	486	107592	486	3			N	-0-					9
*01	SWR 10		558	-0-	558	108150	554	3	4	9	N	4					13
02	SWR 10		503	-0-	503	108653	496	3	7	9	N	6					19

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6147	X	6147	-0-	-0-	-0-	6147	2			N	-0-					1155
10	5331	X	5331	-0-	-0-	-0-	5116	2	215	9	N	195	153	1			1197
11	4980	X	1440	-0-	-3540	-0-	131	1	1309	2	N	-0-					1197
12	2511	X	288	-0-	-2223	-0-	26	1	262	2	N	-0-					1197
01	6355	X	922	-0-	-5433	-0-	84	1	838	2	N	-0-					1197
02	5740	X	NO RPT	-0-	-5740	-0-					N	NO RPT					1197

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	679	-0-	-41	-0-	679	2			N	-0-					512
10	550	N	550	-0-	-0-	-0-	550	2			N	-0-					512
11	720	N	328	-0-	-392	-0-	30	1	298	2	N	-0-					512
12	623	N	623	-0-	-0-	-0-	57	1	566	2	N	-0-					512
*01	612	N	612	-0-	-0-	-0-	56	1	556	2	N	-0-					512
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					512

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					137
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					137
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					137
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					137
*01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					137
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, SOUTH (MISSISSIPPIAN) //CONT.// 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					45
10	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					45
11	600	N	577	-0-	-23 B	-0-	577	3			N	-0-					45
12	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					45
*01	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					45
*02	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					45

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					82
10	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					82
11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					82
12	403	N	342	-0-	-61 B	-0-	342	3			N	-0-					82
*01	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					82
02	448	N	440	-0-	-8 B	-0-	440	3			N	-0-					82

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					62
10	1581	N	1559	-0-	-22 B	-0-	1553	3	6	9	N	5					67
11	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					67
12	1568	N	1568	-0-	-0- B	-0-	14	1	1554	3	N	-0-					67
*01	1554	N	1554	-0-	-0- B	-0-	14	1	1540	3	N	-0-	7	5			60
02	1428	N	1410	-0-	-18 B	-0-	13	1	1397	3	N	-0-					60

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3382	-0-	-38 B	-0-	167	1	3204	2	N	10					98
							11	9									
10	3565	X	3405	-0-	-160 B	-0-	176	1	3219	2	N	9					107
							10	9									
11	3450	X	3266	-0-	-184 B	-0-	171	1	3081	2	N	13					120
							14	9									
12	3565	X	3279	-0-	-286 B	-0-	171	1	3095	2	N	12					132
							13	9									
01	3503	X	3235	-0-	-268 B	-0-	178	1	3050	2	N	6					138
							7	9									
02	3164	X	2868	-0-	-296 B	-0-	163	1	2698	2	N	6	102	1			42
							7	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	3799	-0-	-581 B	-0-	94	1	3705	2	N	-0-					123
10	4123	X	2975	-0-	-1148 B	-0-	89	1	2883	2	N	3					126
							3	9									
11	3990	X	2827	-0-	-1163 B	-0-	94	1	2723	2	N	9					135
							10	9									
12	3968	X	2766	-0-	-1202 B	-0-	97	1	2662	2	N	6					141
							7	9									
01	3937	X	1757	-0-	-2180 B	-0-	75	1	1679	2	N	3					144
							3	9									
02	3556	X	2078	-0-	-1478 B	-0-	58	1	2020	2	N	-0-					144

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	336	-0-	-54 B	-0-	94	1	242	2	N	-0-					93
10	341	N	293	-0-	-48 B	-0-	87	1	205	2	N	1	81	1			13
							1	9									
11	292	N	292	-0-	-0- B	-0-	94	1	198	2	N	-0-					13
12	341	N	269	-0-	-72 B	-0-	97	1	172	2	N	-0-					13
01	279	N	114	-0-	-165 B	-0-	56	1	58	2	N	-0-					13
02	280	N	6	-0-	-274 B	-0-	6	2			N	-0-					13

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3732	-0-	-258 B	-0-	94	1	3612	2	N	24					137
							26	9									
10	3906	X	3425	-0-	-481 B	-0-	83	1	3330	2	N	11					148
							12	9									
11	3780	X	3694	-0-	-86 B	-0-	94	1	3566	2	N	31	137	1			42
							34	9									
12	3844	X	3593	-0-	-251 B	-0-	97	1	3474	2	N	20					62
							22	9									
01	3844	X	2348	-0-	-1496 B	-0-	70	1	2269	2	N	8					70
							9	9									
02	3472	X	2101	-0-	-1371 B	-0-	58	1	2040	2	N	3					73
							3	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3171	X	3171	-0-	-0- B	-0-	94	1	3042	2	N	32					112
							35	9									
10	2925	N	2925	-0-	-0- B	-0-	86	1	2822	2	N	15					127
							17	9									
11	3061	X	3061	-0-	-0- B	-0-	94	1	2939	2	N	25					152
							28	9									
12	2973	X	2973	-0-	-0- B	-0-	97	1	2857	2	N	17					169
							19	9									
01	2790	X	1979	-0-	-811 B	-0-	75	1	1893	2	N	10					179
							11	9									
02	2520	X	1257	-0-	-1263 B	-0-	44	1	1210	2	N	3					182
							3	9									

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3887	X	3887	-0-	-0- B	-0-	177	1	3710	2	N	-0-					130
10	3565	X	3293	-0-	-272 B	-0-	260	1	3021	2	N	11	114	1			27
							12	9									
11	3802	X	3802	-0-	-0- B	-0-	280	1	3522	2	N	-0-					27
*12	3355	X	3355	-0-	-0- B	-0-	141	1	3214	2	N	-0-					27
01	3782	X	NO RPT	-0-	-3782 B	-0-					N	NO RPT					27
02	3416	X	NO RPT	-0-	-3416 B	-0-					N	NO RPT					27

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2555	N	2555	-0-	-0-	B	-0-	115	1	2407	2	N	30					518
								33	9									
10	2623	N	2623	-0-	-0-	B	-0-	208	1	2415	2	N	-0-	72	1			446
11	2398	N	2398	-0-	-0-	B	-0-	177	1	2221	2	N	-0-					446
*12	2467	N	2467	-0-	-0-	B	-0-	104	1	2363	2	N	-0-					446
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					446
02	2240	N	NO RPT	-0-	-2240	B	-0-					N	NO RPT					446

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2084	-0-	-436	B	-0-	95	1	1989	2	N	-0-					213
10	3280	X	3280	-0-	-0-	B	-0-	259	1	3013	2	N	7					220
								8	9									
11	2396	X	2396	-0-	-0-	B	-0-	177	1	2219	2	N	-0-					220
12	3472	X	3337	-0-	-135	B	-0-	141	1	3196	2	N	-0-					220
01	3472	X	NO RPT	-0-	-3472	B	-0-					N	NO RPT					220
02	2968	X	NO RPT	-0-	-2968	B	-0-					N	NO RPT					220

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					43
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					43
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					43

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					184
10	738	N	738	-0-	-0-	B	-0-	57	1	664	2	N	15					199
								17	9									
11	1539	N	1539	-0-	-0-	B	-0-	123	1	1416	2	N	-0-					199
*12	1107	N	1107	-0-	-0-	B	-0-	88	1	1019	2	N	-0-					199
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					199
02	1428	N	NO RPT	-0-	-1428	B	-0-					N	NO RPT					199

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1433	N	1433	-0-	-0-	B	-0-	1413	2	20	9	N	18					151
10	1436	N	1436	-0-	-0-	B	-0-	1414	2	22	9	N	20					171
11	1441	N	1441	-0-	-0-	B	-0-	1419	2	22	9	N	20					191
*12	1448	N	1448	-0-	-0-	B	-0-	1439	2	9	9	N	8					199
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					199
02	476	N	NO RPT	-0-	-476	B	-0-					N	NO RPT					199

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2520	-0-	-0-	B	-0-	116	1	2401	2	N	3	184	1			624
								3	9									
10	2656	X	2656	-0-	-0-	B	-0-	211	1	2445	2	N	-0-					624
11	2640	X	2427	-0-	-213	B	-0-	179	1	2248	2	N	-0-					624
12	2449	X	2332	-0-	-117	B	-0-	98	1	2234	2	N	-0-					624
01	2604	X	NO RPT	-0-	-2604	B	-0-					N	NO RPT					624
02	2408	X	NO RPT	-0-	-2408	B	-0-					N	NO RPT					624

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0- B	-0-	13	1	147	2	N	-0-					149
10	1256	N	1256	-0-	-0- B	-0-	100	1	1148	2	N	7					156
							8	9									
11	1358	N	1358	-0-	-0- B	-0-	109	1	1249	2	N	-0-					156
*12	1040	N	1040	-0-	-0- B	-0-	83	1	957	2	N	-0-					156
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					156
02	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					156

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-	-0- B	-0-	63	1	732	2	N	-0-					273
10	2677	N	2677	-0-	-0- B	-0-	208	1	2397	2	N	65					338
							72	9									
11	1884	N	1884	-0-	-0- B	-0-	151	1	1733	2	N	-0-					338
*12	1530	N	1530	-0-	-0- B	-0-	123	1	1407	2	N	-0-					338
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					338
02	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					338

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2169	N	2169	-0-	-0- B	-0-	96	1	2007	2	N	60					231
							66	9									
10	2009	N	2009	-0-	-0- B	-0-	160	1	1838	2	N	10					241
							11	9									
11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					241
*12	1806	N	1806	-0-	-0- B	-0-	75	1	1731	2	N	-0-					241
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					241
02	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					241

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2181	N	2181	-0-	-0- B	-0-	174	1	1996	2	N	10					193
							11	9									
10	2035	N	2035	-0-	-0- B	-0-	162	1	1862	2	N	10	178	1			25
							11	9									
11	775	N	775	-0-	-0- B	-0-	62	1	713	2	N	-0-					25
*12	286	N	286	-0-	-0- B	-0-	23	1	263	2	N	-0-					25
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					25
02	728	N	NO RPT	-0-	-728 B	-0-					N	NO RPT					25

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1824	N	1824	-0-	-0- B	-0-	135 143	1 9	1546	2	N	130					891
10	2707	N	2707	-0-	-0- B	-0-	215 22	1 9	2470	2	N	20					911
11	1089	N	1089	-0-	-0- B	-0-	87	1	1002	2	N	-0-					911
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					911
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					911
02	1008	N	NO RPT	-0-	-1008 B	-0-					N	NO RPT					911

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2304	-0-	-36 B	-0-	30 11	1 9	2263	2	N	10					355
10	2449	N	2358	-0-	-91 B	-0-	31 4	1 9	2323	2	N	4	198	1			161
11	2490	N	2326	-0-	-164 B	-0-	30	1	2296	2	N	-0-					161
12	2417	N	2417	-0-	-0- B	-0-	31	1	2386	2	N	-0-					161
01	2356	N	2336	-0-	-20 B	-0-	31 8	1 9	2297	2	N	7					168
02	2184	N	2144	-0-	-40 B	-0-	28	1	2116	2	N	-0-					168

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2782	-0-	-458 B	-0-	28	1	2754	2	N	-0-					190
10	2697	X	2369	-0-	-328 B	-0-	29 2	1 9	2338	2	N	2					192
11	2610	X	2352	-0-	-258 B	-0-	26 6	1 9	2320	2	N	5					197
12	2883	X	2470	-0-	-413 B	-0-	29	1	2441	2	N	-0-					197
01	2883	X	2047	-0-	-836 B	-0-	30 3	1 9	2014	2	N	3					200
02	2604	X	1841	-0-	-763 B	-0-	25 6	1 9	1810	2	N	5					205

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0- B	-0-	25	1	807	2	N	-0-					202
10	863	N	863	-0-	-0- B	-0-	25	1	838	2	N	-0-					202
11	806	N	806	-0-	-0- B	-0-	23	1	783	2	N	-0-					202
12	885	N	885	-0-	-0- B	-0-	31	1	853	2	N	1					203
							1	9									
01	868	N	738	-0-	-130 B	-0-	25	1	713	2	N	-0-					203
02	756	N	633	-0-	-123 B	-0-	25	1	608	2	N	-0-					203

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	765	-0-	-15 B	-0-	30	1	735	2	N	-0-					42
10	786	N	786	-0-	-0- B	-0-	31	1	754	2	N	1					43
							1	9									
11	750	N	675	-0-	-75 B	-0-	30	1	645	2	N	-0-					43
12	806	N	694	-0-	-112 B	-0-	31	1	661	2	N	2					45
							2	9									
01	775	N	715	-0-	-60 B	-0-	30	1	683	2	N	2					47
							2	9									
*02	663	N	663	-0-	-0- B	-0-	28	1	632	2	N	3					50
							3	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2383	-0-	-17 B	-0-	30	1	2353	2	N	-0-					230
10	2413	N	2413	-0-	-0- B	-0-	31	1	2382	2	N	-0-					230
11	2370	N	2289	-0-	-81 B	-0-	30	1	2259	2	N	-0-					230
12	2449	N	2332	-0-	-117 B	-0-	31	1	2301	2	N	-0-					230
01	2418	N	2394	-0-	-24 B	-0-	31	1	2363	2	N	-0-					230
*02	2210	N	2210	-0-	-0- B	-0-	28	1	2182	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

09	210	N	172	-0-	-38	B	-0-	30	1	142	2	N	-0-					77
10	186	N	164	-0-	-22	B	-0-	31	1	133	2	N	-0-					77
11	180	N	149	-0-	-31	B	-0-	30	1	119	2	N	-0-					77
12	186	N	150	-0-	-36	B	-0-	31	1	119	2	N	-0-					77
01	155	N	148	-0-	-7	B	-0-	31	1	117	2	N	-0-					77
02	140	N	132	-0-	-8	B	-0-	28	1	104	2	N	-0-					77

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

09	1590	N	1580	-0-	-10	B	-0-	30 9	1 9	1541	2	N	8					230
10	1614	N	1614	-0-	-0-	B	-0-	31	1	1583	2	N	-0-					230
11	1560	N	1525	-0-	-35	B	-0-	30 9	1 9	1486	2	N	8					238
12	1643	N	1509	-0-	-134	B	-0-	31 10	1 9	1468	2	N	9	189	1			58
01	1612	N	1384	-0-	-228	B	-0-	31 2	1 9	1351	2	N	2					60
*02	1439	N	1439	-0-	-0-	B	-0-	28 4	1 9	1407	2	N	4					64

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

09	2371	N	2371	-0-	-0-	B	-0-	30	1	2341	2	N	-0-					105
10	2326	N	2326	-0-	-0-	B	-0-	31	1	2295	2	N	-0-					105
11	2310	N	2247	-0-	-63	B	-0-	30 6	1 9	2211	2	N	5					110
12	2449	N	2248	-0-	-201	B	-0-	31	1	2217	2	N	-0-					110
01	2325	N	2109	-0-	-216	B	-0-	31	1	2078	2	N	-0-					110
02	2100	N	2070	-0-	-30	B	-0-	28	1	2042	2	N	-0-					110

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3011	-0-		-139 B	-0-	30 11	1 9	2970	2	N	10					79
10	3100	X	2873	-0-		-227 B	-0-	29 2	1 9	2842	2	N	2					81
11	3090	X	2424	-0-		-666 B	-0-	18 8	1 9	2398	2	N	7	36	1			52
12	3763	X	3763	-0-		-0- B	-0-	31 7	1 9	3725	2	N	6					58
01	3579	X	3579	-0-		-0- B	-0-	31 23	1 9	3525	2	N	21					79
*02	3158	X	3158	-0-		-0- B	-0-	28	1	3130	2	N	-0-					79

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

09	447	N	447	-0-		-0- B	-0-	447	3			N	-0-					107
10	462	N	462	-0-		-0- B	-0-	462	3			N	-0-					107
11	450	N	440	-0-		-10 B	-0-	440	3			N	-0-					107
12	519	N	519	-0-		-0- B	-0-	519	3			N	-0-					107
01	465	N	456	-0-		-9 B	-0-	456	3			N	-0-					107
*02	461	N	461	-0-		-0- B	-0-	461	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

09	1233	N	1233	-0-		-0- B	-0-	1233	2			N	-0-					27
10	1367	N	1367	-0-		-0- B	-0-	1367	2			N	-0-					27
11	1396	N	1396	-0-		-0- B	-0-	1396	2			N	-0-					27
12	1362	N	1362	-0-		-0- B	-0-	1362	2			N	-0-					27
01	1364	N	1119	-0-		-245 B	-0-	1119	2			N	-0-					27
*02	1330	N	1330	-0-		-0- B	-0-	1330	2			N	-0-					27

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

09	1343	N	1343	-0-		-0- B	-0-	1343	2			N	-0-					12
10	1458	N	1458	-0-		-0- B	-0-	1458	2			N	-0-					12
11	1285	N	1285	-0-		-0- B	-0-	1285	2			N	-0-					12
12	1277	N	1277	-0-		-0- B	-0-	1277	2			N	-0-					12
01	1206	N	1206	-0-		-0- B	-0-	1206	2			N	-0-					12
*02	1104	N	1104	-0-		-0- B	-0-	1104	2			N	-0-					12

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

09	3024	X	3024	-0-		-0- B	-0-	3020	2	4	9	N	4					32
10	3242	X	3242	-0-		-0- B	-0-	3242	2			N	-0-					32
11	2561	N	2561	-0-		-0- B	-0-	2560	2	1	9	N	1					33
12	2511	X	1730	-0-		-781 B	-0-	1730	2			N	-0-					33
01	2511	X	2289	-0-		-222 B	-0-	2274	2	15	9	N	14					47
*02	2861	X	2861	-0-		-0- B	-0-	2859	2	2	9	N	2					49

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

09	2382	N	2382	-0-		-0- B	-0-	2382	2			N	-0-					11
10	2334	N	2334	-0-		-0- B	-0-	2334	2			N	-0-					11
11	2126	N	2126	-0-		-0- B	-0-	2126	2			N	-0-					11
12	1891	N	1891	-0-		-0- B	-0-	1890	2	1	9	N	1					12
01	1713	N	1713	-0-		-0- B	-0-	1713	2			N	-0-					12
*02	1361	N	1361	-0-		-0- B	-0-	1361	2			N	-0-					12

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

09	6333	X	6333	-0-	-0- B	-0-	6333	2			N	-0-					23
10	8773	X	8773	-0-	-0- B	-0-	8772	2	1	9	N	1					24
11	8200	X	8200	-0-	-0- B	-0-	8198	2	2	9	N	2					26
12	8540	X	8540	-0-	-0- B	-0-	8527	2	13	9	N	12					38
01	8365	X	8365	-0-	-0- B	-0-	8351	2	14	9	N	13					51
*02	7443	X	7443	-0-	-0- B	-0-	7434	2	9	9	N	8					59

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

09	2430	N	2401	-0-	-29 B	-0-	2395	3	6	9	N	5					35
10	2480	N	2467	-0-	-13 B	-0-	2467	3			N	-0-					35
11	2497	N	2497	-0-	-0- B	-0-	2496	3	1	9	N	1					36
12	2507	N	2507	-0-	-0- B	-0-	2500	3	7	9	N	6					42
01	2706	N	2706	-0-	-0- B	-0-	2706	3			N	-0-					42
*02	2377	N	2377	-0-	-0- B	-0-	2377	3			N	-0-					42

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

09	2571	N	2571	-0-	-0- B	-0-	2569	2	2	9	N	2					27
10	2742	N	2742	-0-	-0- B	-0-	2741	2	1	9	N	1					28
11	2559	N	2559	-0-	-0- B	-0-	2559	2			N	-0-					28
12	2519	N	2519	-0-	-0- B	-0-	2518	2	1	9	N	1					29
01	2283	N	2283	-0-	-0- B	-0-	2280	2	3	9	N	3					32
*02	2335	N	2335	-0-	-0- B	-0-	2329	2	6	9	N	5					37

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

09	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
10	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
11	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
12	620	N	619	-0-	-1 B	-0-	619	2			N	-0-					-0-
01	620	N	599	-0-	-21 B	-0-	599	2			N	-0-					-0-
02	560	N	506	-0-	-54 B	-0-	506	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

09	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					8
10	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					8
11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					8
12	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					8
01	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					8
*02	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					8

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					47
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					47
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					47
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					47
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					47
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					47

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0- B	-0-	663	2	6	9	N	5					44
10	460	N	460	-0-	-0- B	-0-	459	2	1	9	N	1					45
11	420	N	402	-0-	-18 B	-0-	402	2			N	-0-					45
12	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					45
01	434	N	376	-0-	-58 B	-0-	375	2	1	9	N	1					46
02	364	N	308	-0-	-56 B	-0-	307	2	1	9	N	1					47

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	942	N	942	-0-	-0-	-0-	896	3	46	9	N	42					82
10	929	N	929	-0-	-0-	-0-	929	3			N	-0-					82
11	900	N	863	-0-	-37	-0-	863	3			N	-0-					82
12	961	N	920	-0-	-41	-0-	13	1	894	3	N	12					94
							13	9									
*01	930	N	860	-0-	-70	-0-	13	1	847	3	N	-0-					94
02	812	N	722	-0-	-90	-0-	11	1	711	3	N	-0-					94

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
12	620	N	547	-0-	-73	-0-	13	1	534	3	N	-0-					-0-
*01	983	N	983	-0-	-0-	-0-	13	1	970	3	N	-0-					-0-
*02	825	N	825	-0-	-0-	-0-	12	1	813	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					104
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					104
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					104
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					104
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					104
*02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					104

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

09	2044	N	2044	-0-	-0-	-0-	94	1	1950	2	N	-0-					83
10	2077	N	2075	-0-	-2	-0-	97	1	1975	2	N	3					86
							3	9									
11	2040	N	1935	-0-	-105	-0-	94	1	1841	2	N	-0-					86
12	2108	N	1958	-0-	-150	-0-	97	1	1858	2	N	3					89
							3	9									
01	2077	N	1908	-0-	-169	-0-	97	1	1805	2	N	5					94
							6	9									
02	1820	N	1723	-0-	-97	-0-	87	1	1634	2	N	2					96
							2	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

09	2100	N	2013	-0-	-87	-0-	136	1	1853	2	N	22					192
							24	9									
10	2108	N	1987	-0-	-121	-0-	142	1	1835	2	N	9	126	1			75
							10	9									
11	1806	N	1806	-0-	-0-	-0-	130	1	1659	2	N	15					90
							17	9									
12	2077	N	1879	-0-	-198	-0-	137	1	1723	2	N	17					107
							19	9									
01	1984	N	1845	-0-	-139	-0-	142	1	1695	2	N	7					114
							8	9									
02	1680	N	1629	-0-	-51	-0-	129	1	1499	2	N	1					115
							1	9									

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

09	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					421
10	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					421
11	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					421
*12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					421
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					421
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					421

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	87	1			306
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					306
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					306

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					733
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1738	-0-	-152	-0-	30	1	1708	2	N	-0-					75
10	1984	N	1831	-0-	-153	-0-	31	1	1792	2	N	7					82
							8	9									
11	1760	N	1760	-0-	-0-	-0-	30	1	1730	2	N	-0-					82
12	1826	N	1826	-0-	-0-	-0-	31	1	1795	2	N	-0-					82
01	1829	N	1713	-0-	-116	-0-	31	1	1652	2	N	27					109
							30	9									
02	1652	N	1616	-0-	-36	-0-	28	1	1579	2	N	8					117
							9	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1216	-0-	-284	-0-	30	1	1185	2	N	1					223
							1	9									
10	1240	N	1240	-0-	-0-	-0-	31	1	1199	2	N	9					232
							10	9									
11	1260	N	1108	-0-	-152	-0-	30	1	1077	2	N	1					233
							1	9									
12	1271	N	1171	-0-	-100	-0-	31	1	1123	2	N	15	195	1			53
							17	9									
01	1240	N	1165	-0-	-75	-0-	31	1	1125	2	N	8					61
							9	9									
*02	1155	N	1155	-0-	-0-	-0-	28	1	1098	2	N	26					87
							29	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2636	X	2636	-0-	-0-	-0-	586	1	2026	2	N	22					142
							24	9									
10	2635	X	1969	-0-	-666	-0-	31	1	1932	2	N	5					147
							6	9									
11	2977	X	2977	-0-	-0-	-0-	797	1	2163	2	N	15					162
							17	9									
12	2635	N	2128	-0-	-507	-0-	54	1	2068	2	N	5					167
							6	9									
01	2144	N	2144	-0-	-0-	-0-	56	1	2073	2	N	14					181
							15	9									
02	2380	N	2103	-0-	-277	-0-	74	1	2022	2	N	6					187
							7	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1804	N	1804	-0-	-0-	-0-	30	1	1749	2	N	23	196	1			155
							25	9									
10	1829	N	1812	-0-	-17	-0-	31	1	1781	2	N	-0-					155
11	1770	N	1680	-0-	-90	-0-	30	1	1650	2	N	-0-					155
12	1860	N	1744	-0-	-116	-0-	31	1	1713	2	N	-0-					155
01	1798	N	1697	-0-	-101	-0-	31	1	1666	2	N	-0-					155
*02	1569	N	1569	-0-	-0-	-0-	28	1	1539	2	N	2					157
							2	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1811	N	1811	-0-	-0-	-0-	30	1	1770	2	N	10					78
							11	9									
10	1922	N	1855	-0-	-67	-0-	31	1	1814	2	N	9					87
							10	9									
11	1890	N	1728	-0-	-162	-0-	30	1	1695	2	N	3					90
							3	9									
12	1860	N	1825	-0-	-35	-0-	31	1	1784	2	N	9					99
							10	9									
01	1860	N	1800	-0-	-60	-0-	31	1	1769	2	N	-0-					99
*02	1648	N	1648	-0-	-0-	-0-	28	1	1620	2	N	-0-					99

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1147	N	1147	-0-	-0-	-0-	30	1	1114	2	N	3					185
							3	9									
10	1158	N	1158	-0-	-0-	-0-	31	1	1127	2	N	-0-					185
11	1170	N	1044	-0-	-126	-0-	30	1	1014	2	N	-0-					185
12	1178	N	1138	-0-	-40	-0-	31	1	1094	2	N	12					197
							13	9									
01	1147	N	1035	-0-	-112	-0-	31	1	998	2	N	5					202
							6	9									
*02	981	N	981	-0-	-0-	-0-	28	1	953	2	N	-0-					202

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	939	N	939	-0-	-0-	-0-	30	1	897	2	N	11					223
							12	9									
10	940	N	940	-0-	-0-	-0-	31	1	909	2	N	-0-					223
11	930	N	877	-0-	-53	-0-	30	1	840	2	N	6					229
							7	9									
12	961	N	948	-0-	-13	-0-	31	1	914	2	N	3					232
							3	9									
01	930	N	913	-0-	-17	-0-	31	1	867	2	N	14	197	1			49
							15	9									
*02	819	N	819	-0-	-0-	-0-	28	1	791	2	N	-0-					49

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF. 10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2215	-0-	-5	-0-	30 11	1 9	2174	2	N	10					210
10	2356	N	2283	-0-	-73	-0-	31 9	1 9	2243	2	N	8					218
11	2310	N	1998	-0-	-312	-0-	29 21	1 9	1948	2	N	19					237
12	2294	N	2209	-0-	-85	-0-	30 11	1 9	2168	2	N	10					247
01	2297	N	2297	-0-	-0-	-0-	31 29	1 9	2237	2	N	26					273
02	1876	N	1810	-0-	-66	-0-	25 4	1 9	1781	2	N	4					277

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2925	-0-	-315	-0-	30 72	1 9	2823	2	N	65					283
10	3348	X	3224	-0-	-124	-0-	31 95	1 9	3098	2	N	86	198	1			171
11	3146	X	3146	-0-	-0-	-0-	30 67	1 9	3049	2	N	61					232
12	3176	X	3176	-0-	-0-	-0-	31 77	1 9	3068	2	N	70					302
01	3224	X	3170	-0-	-54	-0-	31 98	1 9	3041	2	N	89	195	1			196
02	2940	X	2723	-0-	-217	-0-	28 34	1 9	2661	2	N	31					227

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	10					183
10	SWR 10		-0-	-0-	-0-	-0-					N	1					184
11	SWR 10		-0-	-0-	-0-	-0-					N	8	84	1			108
12	SWR 10		-0-	-0-	-0-	-0-					N	7					115
01	SWR 10		-0-	-0-	-0-	-0-					N	21					136
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					136

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF. 10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4207	-0-	-773	-0-	30 15	1 9	4162	2	N	14					294
10	5115	X	4375	-0-	-740	-0-	31 41	1 9	4303	2	N	37	194	1			137
11	4950	X	4101	-0-	-849	-0-	30 19	1 9	4052	2	N	17					154
12	4774	X	4211	-0-	-563	-0-	31 37	1 9	4143	2	N	34					188
01	4371	X	4228	-0-	-143	-0-	31 45	1 9	4152	2	N	41					229
02	3948	X	3789	-0-	-159	-0-	28 12	1 9	3749	2	N	11					240

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	641	-0-	-109	-0-	24	1	617	2	N	-0-					207
10	749	N	749	-0-	-0-	-0-	31	1	718	2	N	-0-					207
11	720	N	367	-0-	-353	-0-	24	1	343	2	N	-0-					207
12	651	N	393	-0-	-258	-0-	31	1	362	2	N	-0-					207
01	744	N	323	-0-	-421	-0-	31	1	292	2	N	-0-					207
02	336	N	264	-0-	-72	-0-	28	1	236	2	N	-0-					207

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

09	902	N	902	-0-	-0-	-0-	30	1	872	2	N	-0-					198
10	851	N	851	-0-	-0-	-0-	31	1	820	2	N	-0-					198
11	820	N	820	-0-	-0-	-0-	30	1	790	2	N	-0-					198
12	896	N	896	-0-	-0-	-0-	31	1	864	2	N	1					199
							1	9									
01	896	N	896	-0-	-0-	-0-	31	1	865	2	N	-0-					199
*02	750	N	750	-0-	-0-	-0-	26	1	724	2	N	-0-					199

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

09	6000	X	5853	-0-	-147	-0-	30	1	5806	2	N	15					227
							17	9									
10	6138	X	5924	-0-	-214	-0-	31	1	5875	2	N	16					243
							18	9									
11	5910	X	5753	-0-	-157	-0-	30	1	5686	2	N	34					277
							37	9									
12	6107	X	5910	-0-	-197	-0-	31	1	5878	2	N	1					278
							1	9									
01	6076	X	5923	-0-	-153	-0-	31	1	5892	2	N	-0-					278
02	5460	X	5289	-0-	-171	-0-	28	1	5261	2	N	-0-					278

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

09	2910	X	2596	-0-	-314	-0-	30	1	2547	2	N	17					210
							19	9									
10	2976	X	2739	-0-	-237	-0-	31	1	2691	2	N	15					225
							17	9									
11	2880	X	2580	-0-	-300	-0-	30	1	2526	2	N	22					247
							24	9									
12	2852	X	2637	-0-	-215	-0-	31	1	2576	2	N	27	197	1			77
							30	9									
01	2728	X	2723	-0-	-5	-0-	31	1	2663	2	N	26					103
							29	9									
02	2464	X	2437	-0-	-27	-0-	28	1	2399	2	N	9					112
							10	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

09	2382	N	2382	-0-	-0-	-0-	30	1	2352	2	N	-0-					92
10	2473	N	2473	-0-	-0-	-0-	31	1	2420	2	N	20					112
							22	9									
11	2204	N	2204	-0-	-0-	-0-	30	1	2157	2	N	15					127
							17	9									
12	2449	N	2130	-0-	-319	-0-	31	1	2079	2	N	18					145
							20	9									
01	2480	N	1719	-0-	-761	-0-	31	1	1668	2	N	18					163
							20	9									
02	2044	N	1424	-0-	-620	-0-	27	1	1387	2	N	9					172
							10	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1062	-0-		-48	-0-	30	1	1030	2	N	2					190
								2	9									
10	1116	N	1081	-0-		-35	-0-	30	1	1044	2	N	6					196
								7	9									
11	1080	N	1029	-0-		-51	-0-	30	1	988	2	N	10					206
								11	9									
12	1085	N	1042	-0-		-43	-0-	31	1	1004	2	N	6					212
								7	9									
01	1085	N	1046	-0-		-39	-0-	31	1	1004	2	N	10					222
								11	9									
*02	954	N	954	-0-		-0-	-0-	28	1	915	2	N	10					232
								11	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1447	-0-		-203	-0-	30	1	1407	2	N	9					127
								10	9									
10	1550	N	1453	-0-		-97	-0-	31	1	1408	2	N	13					140
								14	9									
11	1420	N	1420	-0-		-0-	-0-	30	1	1376	2	N	13					153
								14	9									
12	1488	N	1451	-0-		-37	-0-	31	1	1408	2	N	11					164
								12	9									
01	1457	N	1457	-0-		-0-	-0-	31	1	1408	2	N	16					180
								18	9									
02	1316	N	1307	-0-		-9	-0-	28	1	1266	2	N	12					192
								13	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1587	-0-		-63	-0-	30	1	1545	2	N	11					83
								12	9									
10	1705	N	1650	-0-		-55	-0-	31	1	1608	2	N	10					93
								11	9									
11	1650	N	1474	-0-		-176	-0-	29	1	1428	2	N	15					108
								17	9									
12	1643	N	1443	-0-		-200	-0-	31	1	1394	2	N	16					124
								18	9									
01	1643	N	1267	-0-		-376	-0-	31	1	1225	2	N	10					134
								11	9									
02	1372	N	959	-0-		-413	-0-	27	1	923	2	N	8					142
								9	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	846	-0-		-714	-0-	20	1	817	2	N	8					222
								9	9									
10	1581	N	1538	-0-		-43	-0-	31	1	1493	2	N	13					235
								14	9									
11	1496	N	1496	-0-		-0-	-0-	30	1	1453	2	N	12					247
								13	9									
12	1539	N	1539	-0-		-0-	-0-	31	1	1489	2	N	17					264
								19	9									
01	1562	N	1562	-0-		-0-	-0-	31	1	1507	2	N	22					286
								24	9									
02	1400	N	1344	-0-		-56	-0-	27	1	1300	2	N	15					301
								17	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	444	-0-	-36	-0-	30	1	414	2	N	-0-					125
10	470	N	470	-0-	-0-	-0-	31	1	437	2	N	2					127
							2	9									
11	450	N	431	-0-	-19	-0-	30	1	390	2	N	10					137
							11	9									
12	465	N	395	-0-	-70	-0-	31	1	364	2	N	-0-					137
01	465	N	405	-0-	-60	-0-	31	1	374	2	N	-0-					137
02	392	N	295	-0-	-97	-0-	27	1	268	2	N	-0-					137

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

09	6090	X	5739	-0-	-351	-0-	30	1	5688	2	N	19					232
							21	9									
10	6293	X	5914	-0-	-379	-0-	31	1	5860	2	N	21					253
							23	9									
11	5820	X	5758	-0-	-62	-0-	30	1	5702	2	N	24					277
							26	9									
12	6014	X	5592	-0-	-422	-0-	31	1	5544	2	N	15					292
							17	9									
01	5921	X	5658	-0-	-263	-0-	31	1	5610	2	N	15					307
							17	9									
02	5376	X	5199	-0-	-177	-0-	28	1	5165	2	N	5					312
							6	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

09	3780	X	3652	-0-	-128	-0-	30	1	3598	2	N	22					238
							24	9									
10	3906	X	3862	-0-	-44	-0-	31	1	3803	2	N	25					263
							28	9									
11	3780	X	3708	-0-	-72	-0-	30	1	3659	2	N	17					280
							19	9									
12	3929	X	3929	-0-	-0-	-0-	31	1	3894	2	N	4					284
							4	9									
01	3933	X	3933	-0-	-0-	-0-	31	1	3863	2	N	35					319
							39	9									
*02	3514	X	3514	-0-	-0-	-0-	28	1	3451	2	N	32	197	1			154
							35	9									

PRESIDIO PETROLEUM LLC 676084
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

09	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
10	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-
11	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

09	5490	X	5388	-0-	-102	-0-	5388	2			N	-0-					107
10	5642	X	5265	-0-	-377	-0-	5265	2			N	-0-					107
11	5202	X	5202	-0-	-0-	-0-	5202	2			N	-0-					107
12	5580	X	5303	-0-	-277	-0-	5303	2			N	-0-					107
01	5580	X	4895	-0-	-685	-0-	4895	2			N	-0-					107
02	5040	X	4496	-0-	-544	-0-	4496	2			N	-0-					107

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					57
10	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					57
11	1429	N	1429	-0-	-0-	-0-	1428	2	1	9	N	1					58
12	1550	N	1471	-0-	-79	-0-	1463	2	8	9	N	7					65
01	1476	N	1476	-0-	-0-	-0-	1466	2	10	9	N	9					74
02	1344	N	1331	-0-	-13	-0-	1325	2	6	9	N	5					79

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

09	570	N	570	-0-	-0-	-0-	10	1	560	2	N	-0-					27
10	588	N	588	-0-	-0-	-0-	10	1	578	2	N	-0-					27
11	570	N	566	-0-	-4	-0-	10	1	556	2	N	-0-					27
12	589	N	541	-0-	-48	-0-	10	1	531	2	N	-0-					27
01	589	N	557	-0-	-32	-0-	10	1	547	2	N	-0-					27
02	532	N	515	-0-	-17	-0-	9	1	506	2	N	-0-					27

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					73
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					73
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					73
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					73
01	378	N	378	-0-	-0-	-0-	375	2	3	9	N	3					76
*02	353	N	353	-0-	-0-	-0-	352	2	1	9	N	1					77

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

09	390	N	390	-0-	-0-	-0-	317	2	73	9	N	66					97
10	744	N	323	-0-	-421	-0-	271	2	52	9	N	47					144
11	540	N	244	-0-	-296	-0-	208	2	36	9	N	33					177
12	403	N	190	-0-	-213	-0-	173	2	17	9	N	15					192
01	310	N	145	-0-	-165	-0-	123	2	22	9	N	20					212
*02	351	N	351	-0-	-0-	-0-	248	2	103	9	N	94	192	1			114

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					33
10	612	N	612	-0-	-0-	-0-	606	2	6	9	N	5					38
11	30	N	-0-	-0-	30	-0-					N	10	48	1			-0-
12	31	N	-0-	-0-	31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	1077	-0-	-153	-0-	1077	2			N	-0-					26
10	1271	X	1022	-0-	-249	-0-	1011	2	11	9	N	10					36
11	1200	X	991	-0-	-209	-0-	990	2	1	9	N	1					37
12	1240	X	783	-0-	-457	-0-	779	2	4	9	N	4					41
01	1147	X	813	-0-	-334	-0-	813	2			N	-0-					41
02	1008	X	716	-0-	-292	-0-	715	2	1	9	N	1					42

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2927	-0-	-103	-0-	326	1	2584	2	N	15					97
							17	9									
10	3131	X	2749	-0-	-382	-0-	332	1	2405	2	N	11					108
							12	9									
11	3060	X	2387	-0-	-673	-0-	288	1	2080	2	N	17					125
							19	9									
12	3162	X	2964	-0-	-198	-0-	320	1	2622	2	N	20					145
							22	9									
01	3162	X	2829	-0-	-333	-0-	342	1	2463	2	N	22					167
							24	9									
02	2744	X	2555	-0-	-189	-0-	309	1	2227	2	N	17					184
							19	9									

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23880	X	21590	-0-	-2290	-0-	21446	2	144	9	N	131					193
10	24304	X	21859	-0-	-2445	-0-	21703	2	156	9	N	142	180	1			155
11	22830	X	21142	-0-	-1688	-0-	21008	2	134	9	N	122	185	1			92
12	23374	X	21109	-0-	-2265	-0-	20960	2	149	9	N	135	185	1			42
01	22816	X	20707	-0-	-2109	-0-	20564	2	143	9	N	130					172
02	20160	X	18585	-0-	-1575	-0-	18452	2	133	9	N	121	191	1			102

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12720	X	10619	-0-	-2101	-0-	412	1	10148	2	N	54					117
							59	9									
10	12803	X	10642	-0-	-2161	-0-	504	1	10046	2	N	84					201
							92	9									
11	11850	X	9690	-0-	-2160	-0-	392	1	9190	2	N	98	187	1			112
							108	9									
12	11625	X	9684	-0-	-1941	-0-	194	1	9377	2	N	103					215
							113	9									
01	11377	X	9522	-0-	-1855	-0-	9402	2	120	9	N	109	191	1			133
02	9912	X	8686	-0-	-1226	-0-	8602	2	84	9	N	76					209

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2061	N	2061	-0-	-0-	-0-	2052	3	9	9	N	8					80
10	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					80
11	1950	N	1930	-0-	-20	-0-	1930	3			N	-0-					80
12	2015	N	307	-0-	-1708	-0-	13	1	290	3	N	4					84
							4	9									
*01	2015	N	359	-0-	-1656	-0-	13	1	346	3	N	-0-					84
*02	2483	N	2483	-0-	-0-	-0-	11	1	2472	3	N	-0-					84

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					8
10	124	N	76	-0-	-48	-0-	76	3			N	-0-					8
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					8
12	155	N	82	-0-	-73	-0-	13	1	69	3	N	-0-					8
*01	62	N	54	-0-	-8	-0-	13	1	41	3	N	-0-					8
02	140	N	21	-0-	-119	-0-	11	1	10	3	N	-0-					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					197
10	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					197
11	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					197
12	1271	N	885	-0-	-386	-0-	12	1	828	3	N	41	180	1			58
							45	9									
*01	1352	N	1352	-0-	-0-	-0-	12	1	1340	3	N	-0-					58
*02	1111	N	1111	-0-	-0-	-0-	11	1	1099	3	N	1					59
							1	9									

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					20
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					20
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					20
12	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					20
*01	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					20
02	168	N	122	-0-	-46	-0-	11	1	111	3	N	-0-					20

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	552	-0-	-18	-0-	552	3			N	-0-					8
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					8
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					8
12	565	N	565	-0-	-0-	-0-	13	1	552	3	N	-0-					8
*01	559	N	559	-0-	-0-	-0-	13	1	546	3	N	-0-					8
02	504	N	489	-0-	-15	-0-	12	1	477	3	N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					38
10	651	N	629	-0-	-22	-0-	629	3			N	-0-					38
11	630	N	620	-0-	-10	-0-	612	3	8	9	N	7					45
12	620	N	529	-0-	-91	-0-	13	1	516	3	N	-0-					45
*01	620	N	526	-0-	-94	-0-	13	1	513	3	N	-0-					45
02	588	N	483	-0-	-105	-0-	11	1	470	3	N	2					47
							2	9									

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

09	708	N	708	-0-	-0-	-0-	708	3			N	-0-					42
10	806	N	744	-0-	-62	-0-	744	3			N	-0-					42
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					42
12	744	N	703	-0-	-41	-0-	13	1	689	3	N	1					43
							1	9									
*01	744	N	721	-0-	-23	-0-	13	1	708	3	N	-0-					43
02	700	N	587	-0-	-113	-0-	12	1	575	3	N	-0-					43

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

09	643	N	643	-0-	-0-	-0-	634	3	9	9	N	8					107
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					107
11	567	N	567	-0-	-0-	-0-	567	3			N	-0-					107
12	651	N	567	-0-	-84	-0-	13	1	554	3	N	-0-					107
*01	589	N	527	-0-	-62	-0-	13	1	514	3	N	-0-					107
02	532	N	483	-0-	-49	-0-	11	1	472	3	N	-0-					107

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

09	360	N	346	-0-	-14	-0-	346	3			N	-0-					10
10	372	N	351	-0-	-21	-0-	351	3			N	-0-					10
11	360	N	332	-0-	-28	-0-	332	3			N	-0-					10
12	372	N	354	-0-	-18	-0-	13	1	341	3	N	-0-					10
*01	353	N	353	-0-	-0-	-0-	13	1	340	3	N	-0-					10
*02	319	N	319	-0-	-0-	-0-	11	1	308	3	N	-0-					10

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

09	900	N	900	-0-	-0-	-0-	881	3	19	9	N	17					167
10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					167
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					167
12	941	N	941	-0-	-0-	-0-	26	1	907	3	N	7					174
							8	9									
*01	930	N	915	-0-	-15	-0-	26	1	889	3	N	-0-					174
*02	841	N	841	-0-	-0-	-0-	23	1	818	3	N	-0-					174

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

09	1170	N	817	-0-	-353	-0-	817	3			N	-0-					25
10	992	N	613	-0-	-379	-0-	495	3	118	4	N	-0-					25
11	1191	N	1191	-0-	-0-	-0-	1174	3	17	9	N	15					40
12	1009	N	1009	-0-	-0-	-0-	12	1	997	3	N	-0-					40
*01	956	N	956	-0-	-0-	-0-	12	1	944	3	N	-0-					40
02	1092	N	840	-0-	-252	-0-	11	1	829	3	N	-0-					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					35
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					35
11	240	N	130	-0-	-110	-0-	130	3			N	-0-					35
12	248	N	129	-0-	-119	-0-	13	1	116	3	N	-0-					35
*01	248	N	188	-0-	-60	-0-	13	1	175	3	N	-0-					35
*02	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					35

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					62
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					62
11	401	N	401	-0-	-0-	-0-	392	3	9	9	N	8					70
12	417	N	417	-0-	-0-	-0-	12	1	405	3	N	-0-					70
*01	410	N	410	-0-	-0-	-0-	12	1	398	3	N	-0-					70
*02	377	N	377	-0-	-0-	-0-	11	1	366	3	N	-0-					70

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	878	3	37	9	N	34					82
10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					82
11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					82
12	998	N	998	-0-	-0-	-0-	979	3	19	9	N	17					99
*01	902	N	902	-0-	-0-	-0-	902	3			N	-0-					99
*02	802	N	802	-0-	-0-	-0-	802	3			N	-0-					99

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					152
10	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					152
11	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					152
12	1146	N	1146	-0-	-0-	-0-	12	1	1134	3	N	-0-					152
*01	1116	N	1084	-0-	-32	-0-	12	1	1072	3	N	-0-					152
02	1036	N	979	-0-	-57	-0-	11	1	968	3	N	-0-					152

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

09	540	N	340	-0-	-200	-0-	340	3			N	-0-					78
10	642	N	642	-0-	-0-	-0-	642	3			N	-0-					78
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					78
12	552	N	552	-0-	-0-	-0-	13	1	539	3	N	-0-					78
*01	589	N	532	-0-	-57	-0-	13	1	519	3	N	-0-					78
02	476	N	468	-0-	-8	-0-	11	1	457	3	N	-0-					78

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

09	1290	N	1238	-0-	-52	-0-	1210	3	28	9	N	25					125
10	1271	N	1058	-0-	-213	-0-	1058	3			N	-0-					125
11	1260	N	933	-0-	-327	-0-	933	3			N	-0-					125
12	1271	N	817	-0-	-454	-0-	13	1	804	3	N	-0-	3	5			122
*01	1054	N	953	-0-	-101	-0-	13	1	940	3	N	-0-					122
02	868	N	821	-0-	-47	-0-	12	1	809	3	N	-0-					122

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*01	10	N	10	-0-	-0-	-0-	10	1			N	-0-					10
*02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	580	N	580	-0-	-0-	-0-	79	1	500	2	N	1					69
							1	9									
10	558	N	121	-0-	-437	-0-	82	1	25	2	N	-0-					69
							14	4									
11	540	N	-0-	-0-	-540	-0-					N	-0-					69
12	558	N	-0-	-0-	-558	-0-					N	-0-	12	5			57
*01	124	N	-0-	-0-	-124	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1542	N	1542	-0-	-0-	-0-	1506	3	36	9	N	33					115
10	1581	N	1437	-0-	-144	-0-	1431	3	6	9	N	5					120
11	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					120
12	1581	N	1543	-0-	-38	-0-	13	1	1514	3	N	-0-					120
							16	4									
*01	1934	N	1934	-0-	-0-	-0-	13	1	1885	3	N	7					127
							28	4	8	9							
02	1540	N	1414	-0-	-126	-0-	12	1	1402	3	N	-0-					127

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					20
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					20
11	420	N	392	-0-	-28	-0-	392	3			N	-0-					20
12	408	N	408	-0-	-0-	-0-	13	1	395	3	N	-0-					20
*01	403	N	401	-0-	-2	-0-	13	1	388	3	N	-0-					20
02	364	N	349	-0-	-15	-0-	12	1	337	3	N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					127
10	399	N	399	-0-	-0-	-0-	390	3	9	9	N	8					135
11	510	N	344	-0-	-166	-0-	344	3			N	-0-					135
12	465	N	318	-0-	-147	-0-	13	1	305	3	N	-0-					135
*01	403	N	310	-0-	-93	-0-	13	1	293	3	N	4					139
							4	9									
02	308	N	271	-0-	-37	-0-	11	1	260	3	N	-0-					139

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

09	1440	N	1405	-0-	-35	-0-	1404	3	1	9	N	1					100
10	1457	N	1438	-0-	-19	-0-	1438	3			N	-0-					100
11	1410	N	1211	-0-	-199	-0-	1211	3			N	-0-					100
12	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					100
*01	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					100
*02	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					100

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	13	1	135	3	N	-0-					-0-
*01	155	N	154	-0-	-1	-0-	13	1	141	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	12	1	127	3	N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2325	N	2325	-0-	-0-	-0-	2171	3	154	4	N	-0-					43
10	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					43
11	2515	N	2515	-0-	-0-	-0-	2497	3	18	9	N	16					59
12	2588	N	2588	-0-	-0-	-0-	13	1	2575	3	N	-0-					59
*01	2881	N	2881	-0-	-0-	-0-	13	1	2868	3	N	-0-					59
*02	2601	N	2601	-0-	-0-	-0-	12	1	2588	3	N	1	3	5			57
							1	9									

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	62	N	37	-0-	-25	-0-	12	1	25	3	N	-0-					-0-
*01	62	N	18	-0-	-44	-0-	12	1	6	3	N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					20
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					20
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					20
12	435	N	435	-0-	-0-	-0-	13	1	422	3	N	-0-					20
*01	397	N	397	-0-	-0-	-0-	13	1	384	3	N	-0-					20
*02	348	N	348	-0-	-0-	-0-	12	1	336	3	N	-0-					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

09	1560	N	1511	-0-	-49	-0-	1511	3			N	-0-					95
10	1581	N	1540	-0-	-41	-0-	1540	3			N	-0-					95
11	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					95
12	1582	N	1582	-0-	-0-	-0-	13	1	1563	3	N	5					100
							6	9									
*01	1550	N	1522	-0-	-28	-0-	13	1	1509	3	N	-0-					100
02	1456	N	1373	-0-	-83	-0-	12	1	1361	3	N	-0-					100

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

09	1350	N	1336	-0-	-14	-0-	1301	3	35	9	N	32					177
10	1395	N	1332	-0-	-63	-0-	1332	3			N	-0-					177
11	1320	N	1286	-0-	-34	-0-	1286	3			N	-0-					177
12	1395	N	1158	-0-	-237	-0-	14	1	1136	3	N	7					184
							8	9									
*01	1333	N	1274	-0-	-59	-0-	14	1	1245	3	N	14	153	1			45
							15	9									
*02	1298	N	1298	-0-	-0-	-0-	12	1	1286	3	N	-0-					45

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					43
10	721	N	721	-0-	-0-	-0-	721	3			N	-0-					43
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					43
12	716	N	716	-0-	-0-	-0-	12	1	704	3	N	-0-					43
*01	689	N	689	-0-	-0-	-0-	12	1	677	3	N	-0-					43
02	616	N	611	-0-	-5	-0-	11	1	600	3	N	-0-					43

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

09	1474	N	1474	-0-	-0-	-0-	1413	3	61	9	N	55					311
10	1676	N	1676	-0-	-0-	-0-	1468	3	208	9	N	189	189	1			311
11	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					311
12	1519	N	1232	-0-	-287	-0-	13	1	1219	3	N	-0-	154	5			157
*01	1643	N	1319	-0-	-324	-0-	13	1	1210	3	N	-0-					157
							96	4									
02	1316	N	1284	-0-	-32	-0-	11	1	1273	3	N	-0-					157

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

09	1320	N	75	-0-	-1245	-0-	5	3	70	4	N	-0-					59
10	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					59
11	1200	N	1129	-0-	-71	-0-	1129	3			N	-0-			1	5	58
12	1100	N	1100	-0-	-0-	-0-	14	1	1086	3	N	-0-					58
*01	1736	N	1131	-0-	-605	-0-	14	1	1117	3	N	-0-					58
02	1064	N	1027	-0-	-37	-0-	12	1	1002	3	N	12					70
							13	9									

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					92
10	837	N	732	-0-	-105	-0-	732	3			N	-0-					92
11	780	N	726	-0-	-54	-0-	726	3			N	-0-					92
12	775	N	690	-0-	-85	-0-	13	1	677	3	N	-0-					92
*01	744	N	703	-0-	-41	-0-	13	1	690	3	N	-0-					92
02	672	N	653	-0-	-19	-0-	12	1	641	3	N	-0-					92

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

09	1740	N	1537	-0-	-203	-0-	1529	2	8	9	N	7					127
10	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					127
11	1860	N	1841	-0-	-19	-0-	1841	2			N	-0-					127
12	1751	N	1751	-0-	-0-	-0-	13	1	1721	2	N	15					142
							17	9									
*01	1953	N	1621	-0-	-332	-0-	13	1	1608	2	N	-0-					142
*02	1722	N	1722	-0-	-0-	-0-	12	1	1710	2	N	-0-					142

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

09	1380	N	1356	-0-	-24	-0-	1356	3			N	-0-					119
10	1395	N	1366	-0-	-29	-0-	1366	3			N	-0-					119
11	1410	N	1348	-0-	-62	-0-	1320	3	28	9	N	25					144
12	1395	N	1333	-0-	-62	-0-	13	1	1320	3	N	-0-					144
*01	1364	N	1094	-0-	-270	-0-	13	1	1081	3	N	-0-					144
02	1260	N	1103	-0-	-157	-0-	12	1	1050	3	N	10					154
							30	4	11	9							

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

09	630	N	448	-0-	-182	-0-	448	3			N	-0-					19
10	651	N	472	-0-	-179	-0-	472	3			N	-0-					19
11	660	N	400	-0-	-260	-0-	400	3			N	-0-					19
12	659	N	659	-0-	-0-	-0-	13	1	646	3	N	-0-					19
*01	650	N	650	-0-	-0-	-0-	13	1	637	3	N	-0-					19
*02	595	N	595	-0-	-0-	-0-	12	1	583	3	N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

09	2300	N	2300	-0-	-0-	-0-	2237	3	63	9	N	57					259
10	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					259
11	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					259
12	2221	N	2221	-0-	-0-	-0-	13	1	2156	3	N	47					306
							52	9									
*01	2072	N	2072	-0-	-0-	-0-	13	1	2034	3	N	1	176	1	10	5	121
							24	4	1	9							
*02	1905	N	1905	-0-	-0-	-0-	12	1	1793	3	N	-0-					121
							100	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					10
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					10
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					10
12	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					10
*01	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-					10
*02	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					57
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					57
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					57
12	541	N	541	-0-	-0-	-0-	13	1	526	3	N	2					59
							2	9									
*01	533	N	533	-0-	-0-	-0-	13	1	520	3	N	-0-					59
02	504	N	462	-0-	-42	-0-	12	1	450	3	N	-0-					59

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					162
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					162
11	150	N	129	-0-	-21	-0-	129	3			N	-0-	132	1	14	5	16
12	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-					16
*01	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					16
*02	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					16

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					125
10	1240	N	1067	-0-	-173	-0-	1067	3			N	-0-					125
11	1200	N	958	-0-	-242	-0-	958	3			N	-0-					125
12	1147	N	964	-0-	-183	-0-	13	1	951	3	N	-0-					125
*01	1070	N	1070	-0-	-0-	-0-	13	1	1057	3	N	-0-					125
02	896	N	854	-0-	-42	-0-	12	1	842	3	N	-0-					125

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					42
10	978	N	978	-0-	-0-	-0-	978	3			N	-0-					42
11	972	N	972	-0-	-0-	-0-	972	3			N	-0-					42
12	961	N	942	-0-	-19	-0-	13	1	929	3	N	-0-					42
*01	1000	N	1000	-0-	-0-	-0-	13	1	987	3	N	-0-					42
02	896	N	842	-0-	-54	-0-	12	1	830	3	N	-0-					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					47
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					47
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					47
12	496	N	472	-0-	-24	-0-	13	1	459	3	N	-0-					47
*01	465	N	341	-0-	-124	-0-	13	1	328	3	N	-0-					47
*02	559	N	559	-0-	-0-	-0-	12	1	547	3	N	-0-					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1429	N	1429	-0-	-0-	-0-	1389	3	40	9	N	36					145
10	1519	N	1464	-0-	-55	-0-	1464	3			N	-0-					145
11	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					145
12	1488	N	1412	-0-	-76	-0-	13	1	1380	3	N	17					162
							19	9									
*01	1457	N	1377	-0-	-80	-0-	13	1	1364	3	N	-0-					162
02	1344	N	1151	-0-	-193	-0-	12	1	1139	3	N	-0-					162

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

09	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					42
10	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					42
11	1320	N	1213	-0-	-107	-0-	1169	3	44	9	N	40					82
12	1364	N	1291	-0-	-73	-0-	12	1	1279	3	N	-0-					82
*01	1364	N	1153	-0-	-211	-0-	12	1	1141	3	N	-0-					82
02	1120	N	965	-0-	-155	-0-	11	1	932	3	N	20					102
							22	9									

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

09	600	N	590	-0-	-10	-0-	590	3			N	-0-					77
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					77
11	600	N	592	-0-	-8	-0-	590	3	2	9	N	2					79
12	620	N	594	-0-	-26	-0-	594	3			N	-0-					79
*01	620	N	594	-0-	-26	-0-	594	3			N	-0-					79
02	560	N	534	-0-	-26	-0-	534	3			N	-0-					79

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

09	990	N	990	-0-	-0-	-0-	990	3			N	-0-					84
10	1054	N	994	-0-	-60	-0-	994	3			N	-0-					84
11	991	N	991	-0-	-0-	-0-	991	3			N	-0-					84
12	1023	N	911	-0-	-112	-0-	13	1	898	3	N	-0-					84
*01	992	N	982	-0-	-10	-0-	13	1	969	3	N	-0-					84
02	924	N	762	-0-	-162	-0-	12	1	750	3	N	-0-					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					32
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					32
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					32
12	31	N	24	-0-	-7	-0-	12	1	12	3	N	-0-					32
*01	31	N	19	-0-	-12	-0-	12	1	7	3	N	-0-					32
02	28	N	21	-0-	-7	-0-	11	1	10	3	N	-0-					32

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1559	N	1559	-0-	-0-	-0-	1383	3	58	4	N	107					219
							118	9									
10	1505	N	1505	-0-	-0-	-0-	1472	3	14	4	N	17					236
							19	9									
11	1380	N	1255	-0-	-125	-0-	1232	3	23	9	N	21					257
12	1612	N	953	-0-	-659	-0-	13	1	940	3	N	-0-					257
*01	1519	N	1056	-0-	-463	-0-	13	1	1043	3	N	-0-					257
02	1176	N	1018	-0-	-158	-0-	12	1	1006	3	N	-0-					257

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	-0-	-0-	-660	-0-					N	56					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					74
*01	857	N	857	-0-	-0-	-0-	13	1	844	3	N	-0-					74
*02	1102	N	1102	-0-	-0-	-0-	12	1	1090	3	N	-0-					74

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	13	1	29	3	N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	13	1	31	3	N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	12	1	31	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1361	N	1361	-0-	-0-	-0-	1323	3	38	4	N	-0-					134
10	1408	N	1408	-0-	-0-	-0-	1388	3	20	9	N	18					152
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					152
12	1364	N	18	-0-	-1346	-0-	18	1			N	-0-	2	5			150
*01	1383	N	1383	-0-	-0-	-0-	18	1	1335	3	N	-0-					150
							30	4									
*02	1450	N	1450	-0-	-0-	-0-	16	1	1434	3	N	-0-					150

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1794	-0-	-336	-0-	1794	3			N	-0-					127
10	1767	N	1729	-0-	-38	-0-	1707	3	22	9	N	20					147
11	1680	N	1656	-0-	-24	-0-	1656	3			N	-0-					147
12	1860	N	1607	-0-	-253	-0-	1607	3			N	-0-					147
*01	1736	N	1612	-0-	-124	-0-	1576	3	36	9	N	33					180
02	1540	N	1400	-0-	-140	-0-	1400	3			N	-0-					180

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1291	N	1291	-0-	-0-	-0-	1266	3	25	9	N	23					227
10	1333	N	1321	-0-	-12	-0-	1321	3			N	-0-					227
11	1290	N	1235	-0-	-55	-0-	1235	3			N	-0-					227
12	1333	N	1211	-0-	-122	-0-	1211	3			N	-0-	2	5			225
*01	1333	N	1211	-0-	-122	-0-	1197	3	14	4	N	-0-					225
02	1148	N	1114	-0-	-34	-0-	1114	3			N	-0-					225

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	575	-0-	-115	-0-	575	3			N	-0-					-0-
10	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
11	910	N	910	-0-	-0-	-0-	871	3	39	9	N	35					35
12	879	N	879	-0-	-0-	-0-	13	1	866	3	N	-0-					35
*01	859	N	859	-0-	-0-	-0-	13	1	846	3	N	-0-					35
*02	769	N	769	-0-	-0-	-0-	11	1	758	3	N	-0-					35

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					52
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					52
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					52
12	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					52
*01	279	N	240	-0-	-39	-0-	12	1	228	3	N	-0-					52
02	336	N	318	-0-	-18	-0-	11	1	307	3	N	-0-					52

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1185	-0-	-15	-0-	1146	3	39	9	N	35					185
10	1209	N	1201	-0-	-8	-0-	1201	3			N	-0-					185
11	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					185
12	1254	N	1254	-0-	-0-	-0-	12	1	1209	3	N	30	188	1			27
							33	9									
*01	1209	N	1201	-0-	-8	-0-	12	1	1189	3	N	-0-					27
*02	1094	N	1094	-0-	-0-	-0-	11	1	1083	3	N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2284	N	2284	-0-	-0-	-0-	2284	3			N	-0-					429
10	2456	N	2456	-0-	-0-	-0-	2368	3	88	9	N	80	181	1			328
11	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					328
12	2359	N	2359	-0-	-0-	-0-	12	1	2347	3	N	-0-					328
*01	2527	N	2527	-0-	-0-	-0-	12	1	2329	3	N	169	195	1			302
							186	9									
02	2128	N	2103	-0-	-25	-0-	11	1	2092	3	N	-0-					302

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	N	787	-0-	-0-	-0-	787	3			N	-0-					56
10	837	N	779	-0-	-58	-0-	779	3			N	-0-					56
11	810	N	666	-0-	-144	-0-	666	3			N	-0-	3	5			53
12	806	N	403	-0-	-403	-0-	12	1	391	3	N	-0-					53
*01	775	N	656	-0-	-119	-0-	12	1	644	3	N	-0-					53
02	616	N	590	-0-	-26	-0-	11	1	571	3	N	7					60
							8	9									

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-	2	5			60
10	1132	N	1132	-0-	-0-	-0-	1122	3	8	4	N	2					62
							2	9									
11	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					62
12	1348	N	1348	-0-	-0-	-0-	13	1	1335	3	N	-0-					62
*01	1226	N	1226	-0-	-0-	-0-	13	1	1213	3	N	-0-					62
02	1232	N	1062	-0-	-170	-0-	12	1	1050	3	N	-0-					62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1440	N	1379	-0-	-61	-0-	1379	3			N	-0-			5
10	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-			5
11	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-			5
12	1426	N	1287	-0-	-139	-0-	13	1	1274	3	N	-0-			5
*01	1395	N	1336	-0-	-59	-0-	13	1	1323	3	N	-0-			5
02	1260	N	1154	-0-	-106	-0-	12	1	1142	3	N	-0-			5

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			23
10	0	N	-0-	-0-	-0-	-0-					N	-0-			23
11	0	N	-0-	-0-	-0-	-0-					N	-0-			23
12	0	N	-0-	-0-	-0-	-0-					N	-0-			23
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			23
02	0	N	-0-	-0-	-0-	-0-					N	-0-			23

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	840	N	758	-0-	-82	-0-	758	3			N	-0-			20
10	837	N	754	-0-	-83	-0-	754	3			N	-0-			20
11	810	N	771	-0-	-39	-0-	771	3			N	-0-			20
*12	775	N	79	-0-	-696	-0-	13	1	66	3	N	-0-			20
*01	744	N	-0-	-0-	-744	-0-					N	-0-			20
02	728	N	-0-	-0-	-728	-0-					N	-0-			20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	321	-0-	-39	-0-	321	3			N	-0-			25
10	341	N	310	-0-	-31	-0-	310	3			N	-0-			25
11	330	N	285	-0-	-45	-0-	285	3			N	-0-			25
12	341	N	301	-0-	-40	-0-	14	1	287	3	N	-0-			25
*01	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-			25
02	280	N	268	-0-	-12	-0-	12	1	256	3	N	-0-			25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1905	N	1905	-0-	-0-	-0-	1866	3	39	9	N	35					119
10	1829	N	1790	-0-	-39	-0-	1790	3			N	-0-					119
11	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					119
12	1922	N	1794	-0-	-128	-0-	13	1	1770	3	N	10					129
							11	9									
*01	1798	N	1553	-0-	-245	-0-	13	1	1540	3	N	-0-					129
02	1624	N	1219	-0-	-405	-0-	12	1	1207	3	N	-0-					129

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	18	-0-	-342	-0-	18	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	14	1	536	3	N	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	14	1	469	3	N	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	12	1	476	3	N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	667	-0-	-23	-0-	667	3			N	-0-					137
10	713	N	677	-0-	-36	-0-	677	3			N	-0-					137
11	690	N	630	-0-	-60	-0-	630	3			N	-0-					137
12	682	N	635	-0-	-47	-0-	13	1	622	3	N	-0-					137
*01	682	N	673	-0-	-9	-0-	13	1	660	3	N	-0-					137
*02	597	N	597	-0-	-0-	-0-	12	1	585	3	N	-0-					137

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	4130	-0-	-100	-0-	4033	3	97	9	N	88					359
10	4278	X	4121	-0-	-157	-0-	4121	3			N	-0-					359
11	4140	X	3325	-0-	-815	-0-	3325	3			N	-0-					359
12	4627	X	4627	-0-	-0-	-0-	12	1	4524	3	N	83	190	1			252
							91	9									
*01	4278	X	4080	-0-	-198	-0-	12	1	4068	3	N	-0-					252
02	3864	X	3798	-0-	-66	-0-	11	1	3787	3	N	-0-					252

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2768	X	2768	-0-	-0-	-0-	111	1	2623	3	N	31					190
							34	9									
10	2626	X	2626	-0-	-0-	-0-	114	1	2488	3	N	22					212
							24	9									
11	1585	X	1585	-0-	-0-	-0-	111	1	1433	3	N	37					249
							41	9									
12	2472	X	2472	-0-	-0-	-0-	126	1	2343	3	N	3	196	1	2	5	54
							3	9									
*01	2382	X	2382	-0-	-0-	-0-	126	1	2256	3	N	-0-					54
*02	1909	X	1909	-0-	-0-	-0-	114	1	1740	3	N	50					104
							55	9									

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	349	-0-	-461	-0-	349	3			N	-0-					90
10	713	N	506	-0-	-207	-0-	462	3	44	4	N	-0-					90
11	1041	N	1041	-0-	-0-	-0-	918	3	123	4	N	-0-					90
12	1053	N	1053	-0-	-0-	-0-	13	1	1040	3	N	-0-	3	5			87
*01	930	N	930	-0-	-0-	-0-	13	1	917	3	N	-0-					87
02	868	N	773	-0-	-95	-0-	12	1	761	3	N	-0-					87

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

09	2424	N	2424	-0-	-0-	-0-	2402	3	22	9	N	20					20
10	2542	N	2512	-0-	-30	-0-	2512	3			N	-0-					20
11	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					20
12	2511	N	2455	-0-	-56	-0-	13	1	2442	3	N	-0-					20
*01	2511	N	2411	-0-	-100	-0-	13	1	2398	3	N	-0-					20
02	2324	N	2120	-0-	-204	-0-	11	1	2109	3	N	-0-					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

09	2160	N	2005	-0-	-155	-0-	79	1	1926	3	N	-0-					102
10	2264	N	2264	-0-	-0-	-0-	82	1	2182	3	N	-0-					102
11	2010	N	1878	-0-	-132	-0-	79	1	1799	3	N	-0-					102
12	2077	N	1129	-0-	-948	-0-	94	1	858	3	N	2					104
							175	4	2	9							
*01	2617	N	2617	-0-	-0-	-0-	94	1	2523	3	N	-0-					104
*02	1976	N	1976	-0-	-0-	-0-	85	1	1891	3	N	-0-					104

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					42
10	589	N	566	-0-	-23	-0-	566	3			N	-0-					42
11	540	N	531	-0-	-9	-0-	531	3			N	-0-					42
12	558	N	553	-0-	-5	-0-	13	1	540	3	N	-0-					42
*01	560	N	560	-0-	-0-	-0-	13	1	547	3	N	-0-					42
02	504	N	490	-0-	-14	-0-	12	1	478	3	N	-0-					42

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

09	340	N	340	-0-	-0-	-0-	131	1	209	3	N	-0-					20
10	312	N	312	-0-	-0-	-0-	135	1	177	3	N	-0-					20
11	326	N	326	-0-	-0-	-0-	131	1	195	3	N	-0-					20
12	313	N	313	-0-	-0-	-0-	135	1	178	3	N	-0-					20
*01	277	N	277	-0-	-0-	-0-	135	1	142	3	N	-0-					20
02	224	N	220	-0-	-4	-0-	122	1	98	3	N	-0-					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

09	1080	N	1052	-0-	-28	-0-	1052	3			N	-0-					67
10	1116	N	1084	-0-	-32	-0-	1084	3			N	-0-					67
11	1140	N	1121	-0-	-19	-0-	1068	3	53	9	N	48					115
12	1097	N	1097	-0-	-0-	-0-	13	1	1084	3	N	-0-					115
*01	1085	N	1077	-0-	-8	-0-	13	1	1064	3	N	-0-					115
02	1036	N	984	-0-	-52	-0-	11	1	973	3	N	-0-					115

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

09	2913	X	2913	-0-	-0-	-0-	2913	3			N	-0-					40
10	1662	X	1662	-0-	-0-	-0-	1648	3	14	4	N	-0-					40
11	2418	X	2418	-0-	-0-	-0-	2418	3			N	-0-					40
12	1004	X	1004	-0-	-0-	-0-	13	1	991	3	N	-0-					40
*01	992	X	469	-0-	-523	-0-	13	1	456	3	N	-0-					40
*02	1138	X	1138	-0-	-0-	-0-	12	1	162	3	N	-0-	5	5			35
							964	4									

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					89
10	620	N	613	-0-	-7	-0-	610	3	3	9	N	3					92
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					92
12	563	N	563	-0-	-0-	-0-	13	1	550	3	N	-0-					92
*01	620	N	373	-0-	-247	-0-	13	1	357	3	N	3					95
							3	9									
02	532	N	336	-0-	-196	-0-	12	1	324	3	N	-0-					95

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

09	360	N	353	-0-	-7	-0-	353	3			N	-0-					85
10	372	N	363	-0-	-9	-0-	363	3			N	-0-					85
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					85
12	372	N	362	-0-	-10	-0-	360	3	2	9	N	2					87
*01	372	N	357	-0-	-15	-0-	357	3			N	-0-					87
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					87

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

09	960	N	749	-0-	-211	-0-	702	3	47	9	N	43	192	1			33
10	744	N	721	-0-	-23	-0-	721	3			N	-0-					33
11	720	N	627	-0-	-93	-0-	627	3			N	-0-					33
12	775	N	609	-0-	-166	-0-	12	1	590	3	N	6					39
							7	9									
*01	713	N	557	-0-	-156	-0-	12	1	545	3	N	-0-					39
*02	593	N	593	-0-	-0-	-0-	11	1	582	3	N	-0-					39

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

09	186	N	186	-0-	-0-	-0-	164	3	22	9	N	20					99
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					99
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					99
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					99
*01	217	N	171	-0-	-46	-0-	171	3			N	-0-					99
02	196	N	160	-0-	-36	-0-	160	3			N	-0-					99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1472	N	1472	-0-	-0-	-0-	79	1	1393	3	N	-0-					134
10	2326	N	2326	-0-	-0-	-0-	82	1	2244	3	N	-0-					134
11	2037	N	2037	-0-	-0-	-0-	79	1	1958	3	N	-0-					134
12	1949	N	1949	-0-	-0-	-0-	94	1	1855	3	N	-0-					134
*01	2518	N	2518	-0-	-0-	-0-	94	1	2396	3	N	25					159
							28	9									
*02	2800	N	2824	-0-	24	24	85	1	2739	3	N	-0-					159

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

09	379	N	379	-0-	-0-	-0-	338	3	41	9	N	37					48
10	465	N	372	-0-	-93	-0-	372	3			N	-0-					48
11	420	N	360	-0-	-60	-0-	360	3			N	-0-					48
12	403	N	336	-0-	-67	-0-	13	1	323	3	N	-0-					48
*01	372	N	335	-0-	-37	-0-	13	1	322	3	N	-0-					48
02	336	N	299	-0-	-37	-0-	12	1	287	3	N	-0-					48

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					75
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					75
12	18	N	18	-0-	-0-	-0-	12	1	6	3	N	-0-					75
*01	31	N	-0-	-0-	-31	-0-					N	-0-					75
02	7	N	-0-	-0-	-7	-0-					N	-0-					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

09	4130	X	4130	-0-	-0-	-0-	3507	3	623	4	N	-0-					331
10	4913	X	4913	-0-	-0-	-0-	4913	3			N	-0-					331
11	3014	X	3014	-0-	-0-	-0-	2871	3	143	9	N	130					461
*12	6499	X	6499	-0-	-0-	-0-	11	1	6488	3	N	-0-	162	1	20	5	279
*01	6044	X	6044	-0-	-0-	-0-	11	1	6033	3	N	-0-					279
*02	5518	X	5518	-0-	-0-	-0-	10	1	5508	3	N	-0-					279

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

09	750	N	726	-0-	-24	-0-	726	3			N	-0-					162
10	837	N	732	-0-	-105	-0-	732	3			N	-0-					162
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					162
12	1088	N	1088	-0-	-0-	-0-	12	1	1074	3	N	2					164
							2	9									
*01	991	N	991	-0-	-0-	-0-	12	1	979	3	N	-0-					164
*02	882	N	882	-0-	-0-	-0-	11	1	871	3	N	-0-					164

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1037	-0-	-133	-0-	1037	3			N	-0-					33
10	1456	N	1456	-0-	-0-	-0-	1383	3	73	9	N	66					99
11	1200	N	1137	-0-	-63	-0-	1137	3			N	-0-					99
12	1278	N	1278	-0-	-0-	-0-	14	1	1242	3	N	20					119
							22	9									
*01	1457	N	1299	-0-	-158	-0-	14	1	1252	3	N	30					149
							33	9									
*02	1197	N	1197	-0-	-0-	-0-	12	1	1185	3	N	-0-					149

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	496	-0-	-134	-0-	496	3			N	-0-					82
10	527	N	500	-0-	-27	-0-	500	3			N	-0-					82
11	510	N	468	-0-	-42	-0-	468	3			N	-0-					82
12	527	N	475	-0-	-52	-0-	12	1	463	3	N	-0-					82
*01	496	N	474	-0-	-22	-0-	12	1	462	3	N	-0-					82
02	448	N	423	-0-	-25	-0-	11	1	412	3	N	-0-					82

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2809	-0-	-41	-0-	2809	2			N	-0-					157
10	2945	X	2682	-0-	-263	-0-	2682	2			N	-0-					157
11	2820	X	2774	-0-	-46	-0-	2766	2	8	9	N	7					164
12	3034	X	3034	-0-	-0-	-0-	1	1	3033	2	N	-0-					164
*01	3207	X	3207	-0-	-0-	-0-	1	1	3206	2	N	-0-					164
02	2632	X	2439	-0-	-193	-0-	1	1	2432	2	N	5					169
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3061	-0-	-149	-0-	3027	3	34	9	N	31					282
10	3317	X	2802	-0-	-515	-0-	2731	3	71	4	N	-0-					282
11	3180	X	2688	-0-	-492	-0-	2688	3			N	-0-					282
12	3286	X	3189	-0-	-97	-0-	3050	3	139	9	N	126					408
*01	3286	X	2934	-0-	-352	-0-	2934	3			N	-0-	195	1	5	5	208
02	2856	X	2629	-0-	-227	-0-	2588	3	41	4	N	-0-					208

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

09	699	N	699	-0-	-0-	-0-	691	3	8	9	N	7					62
10	765	N	765	-0-	-0-	-0-	765	3			N	-0-					62
11	660	N	650	-0-	-10	-0-	650	3			N	-0-					62
12	713	N	471	-0-	-242	-0-	13	1	447	3	N	-0-	2	5			60
							11	4									
*01	775	N	640	-0-	-135	-0-	13	1	597	3	N	-0-					60
							30	4									
02	616	N	536	-0-	-80	-0-	11	1	514	3	N	-0-					60
							11	4									

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

09	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
10	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	13	1	454	3	N	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	13	1	454	3	N	-0-					-0-
*02	440	N	440	-0-	-0-	-0-	12	1	428	3	N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

09	978	N	978	-0-	-0-	-0-	947	3	31	9	N	28					51
10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					51
11	857	N	857	-0-	-0-	-0-	857	3			N	-0-					51
12	992	N	850	-0-	-142	-0-	14	1	822	3	N	1	2	5			50
							13	4	1	9							
*01	1169	N	1169	-0-	-0-	-0-	14	1	1110	3	N	-0-					50
							45	4									
*02	919	N	919	-0-	-0-	-0-	12	1	907	3	N	-0-					50

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

09	390	N	347	-0-	-43	-0-	347	3			N	-0-					8
10	496	N	325	-0-	-171	-0-	325	3			N	-0-					8
11	390	N	289	-0-	-101	-0-	289	3			N	-0-					8
12	372	N	301	-0-	-71	-0-	13	1	288	3	N	-0-					8
*01	465	N	290	-0-	-175	-0-	13	1	277	3	N	-0-					8
*02	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2370	N	2085	-0-	-285	-0-	2085	3			N	-0-			82
10	2108	N	2101	-0-	-7	-0-	2101	3			N	-0-			82
11	2100	N	1856	-0-	-244	-0-	1856	3			N	-0-			82
12	2331	N	2331	-0-	-0-	-0-	13	1	2318	3	N	-0-			82
*01	2187	N	2187	-0-	-0-	-0-	13	1	2174	3	N	-0-			82
*02	1936	N	1936	-0-	-0-	-0-	12	1	1924	3	N	-0-			82

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

09	600	N	500	-0-	-100	-0-	500	3			N	-0-			97
10	589	N	475	-0-	-114	-0-	475	3			N	-0-			97
11	540	N	392	-0-	-148	-0-	392	3			N	-0-			97
12	1377	N	1377	-0-	-0-	-0-	14	1	1363	3	N	-0-			97
*01	1000	N	1000	-0-	-0-	-0-	14	1	986	3	N	-0-			97
*02	835	N	835	-0-	-0-	-0-	12	1	823	3	N	-0-			97

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

09	572	N	572	-0-	-0-	-0-	572	3			N	-0-			100
10	589	N	583	-0-	-6	-0-	583	3			N	-0-			100
11	570	N	556	-0-	-14	-0-	556	3			N	-0-			100
12	612	N	612	-0-	-0-	-0-	13	1	599	3	N	-0-			100
*01	636	N	636	-0-	-0-	-0-	13	1	623	3	N	-0-			100
*02	581	N	581	-0-	-0-	-0-	11	1	570	3	N	-0-			100

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

09	1200	N	1170	-0-	-30	-0-	1170	3			N	-0-			-0-
10	1240	N	1196	-0-	-44	-0-	1196	3			N	-0-			-0-
11	1200	N	1144	-0-	-56	-0-	1144	3			N	-0-			-0-
12	1209	N	1141	-0-	-68	-0-	12	1	1129	3	N	-0-			-0-
*01	1216	N	1216	-0-	-0-	-0-	12	1	1204	3	N	-0-			-0-
*02	1255	N	1255	-0-	-0-	-0-	11	1	1244	3	N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	530	3	20	9	N	18					127
10	558	N	534	-0-	-24	-0-	534	3			N	-0-					127
11	540	N	524	-0-	-16	-0-	524	3			N	-0-					127
12	558	N	553	-0-	-5	-0-	12	1	535	3	N	5					132
							6	9									
*01	527	N	518	-0-	-9	-0-	12	1	506	3	N	-0-					132
02	476	N	466	-0-	-10	-0-	11	1	455	3	N	-0-					132

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1196	N	1196	-0-	-0-	-0-	1190	3	6	9	N	5					150
10	1147	N	1043	-0-	-104	-0-	1043	3			N	-0-					150
11	1080	N	1022	-0-	-58	-0-	1022	3			N	-0-					150
12	1147	N	786	-0-	-361	-0-	13	1	773	3	N	-0-					150
*01	1054	N	706	-0-	-348	-0-	13	1	693	3	N	-0-					150
02	952	N	777	-0-	-175	-0-	12	1	765	3	N	-0-					150

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1293	N	1293	-0-	-0-	-0-	920	3	373	4	N	-0-					-0-
10	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
11	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
12	1023	N	965	-0-	-58	-0-	14	1	951	3	N	-0-					-0-
*01	992	N	944	-0-	-48	-0-	14	1	930	3	N	-0-					-0-
02	868	N	842	-0-	-26	-0-	12	1	830	3	N	-0-					-0-

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	380	-0-	-70	-0-	380	3			N	-0-					150
10	403	N	399	-0-	-4	-0-	399	3			N	-0-					150
11	390	N	335	-0-	-55	-0-	335	3			N	-0-					150
12	403	N	315	-0-	-88	-0-	12	1	303	3	N	-0-					150
*01	403	N	335	-0-	-68	-0-	12	1	323	3	N	-0-					150
*02	355	N	355	-0-	-0-	-0-	11	1	344	3	N	-0-					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

09	641	N	641	-0-	-0-	-0-	617	3	24	9	N	22					152
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					152
11	642	N	642	-0-	-0-	-0-	633	3	9	9	N	8					160
12	651	N	638	-0-	-13	-0-	13	1	625	3	N	-0-					160
*01	620	N	601	-0-	-19	-0-	13	1	588	3	N	-0-					160
*02	591	N	591	-0-	-0-	-0-	12	1	579	3	N	-0-					160

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

09	3346	X	3346	-0-	-0-	-0-	111	1	3235	3	N	-0-					28
10	3448	X	3448	-0-	-0-	-0-	114	1	3334	3	N	-0-					28
11	3182	X	3182	-0-	-0-	-0-	111	1	3071	3	N	-0-					28
12	2418	X	1272	-0-	-1146	-0-	127	1	987	3	N	-0-					28
							158	4									
*01	2418	X	503	-0-	-1915	-0-	127	1	376	3	N	-0-					28
02	2184	X	271	-0-	-1913	-0-	115	1	156	3	N	-0-					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

09	1140	N	960	-0-	-180	-0-	960	3			N	-0-					53
10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					53
11	1050	N	852	-0-	-198	-0-	852	3			N	-0-					53
12	992	N	-0-	-0-	-992	-0-					N	-0-					53
*01	1548	N	1548	-0-	-0-	-0-	10	1	1538	3	N	-0-					53
*02	999	N	999	-0-	-0-	-0-	12	1	884	3	N	-0-					53
							103	4									

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

09	480	N	474	-0-	-6	-0-	474	3			N	-0-					20
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					20
11	480	N	462	-0-	-18	-0-	462	3			N	-0-					20
12	496	N	471	-0-	-25	-0-	13	1	458	3	N	-0-					20
*01	496	N	467	-0-	-29	-0-	13	1	454	3	N	-0-					20
*02	422	N	422	-0-	-0-	-0-	12	1	410	3	N	-0-					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

09	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
10	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
11	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
12	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
*01	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
02	364	N	306	-0-	-58	-0-	306	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					42
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					42
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					42
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					42
*01	186	N	184	-0-	-2	-0-	184	3			N	-0-					42
02	168	N	166	-0-	-2	-0-	166	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					137
10	341	N	184	-0-	-157	-0-	184	3			N	-0-					137
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					137
12	279	N	187	-0-	-92	-0-	13	1	174	3	N	-0-					137
*01	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					137
02	168	N	162	-0-	-6	-0-	12	1	150	3	N	-0-					137

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

09	360	N	334	-0-	-26	-0-	334	3			N	-0-					130
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					130
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					130
12	342	N	342	-0-	-0-	-0-	12	1	330	3	N	-0-					130
*01	341	N	315	-0-	-26	-0-	12	1	303	3	N	-0-					130
02	308	N	306	-0-	-2	-0-	11	1	295	3	N	-0-					130

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

09	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					105
10	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					105
11	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					105
12	1658	N	1658	-0-	-0-	-0-	13	1	1635	3	N	9					114
							10	9									
*01	1534	N	1534	-0-	-0-	-0-	13	1	1521	3	N	-0-					114
*02	1319	N	1319	-0-	-0-	-0-	12	1	1307	3	N	-0-					114

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1175	-0-	-85	-0-	1175	3			N	-0-					52
10	1271	N	1173	-0-	-98	-0-	1173	3			N	-0-					52
11	1200	N	1089	-0-	-111	-0-	1089	3			N	-0-					52
12	1209	N	1124	-0-	-85	-0-	13	1	1111	3	N	-0-					52
*01	1178	N	1080	-0-	-98	-0-	13	1	1067	3	N	-0-					52
02	1008	N	956	-0-	-52	-0-	12	1	944	3	N	-0-					52

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

09	390	N	348	-0-	-42	-0-	348	3			N	-0-					33
10	403	N	76	-0-	-327	-0-	76	3			N	-0-					33
11	708	N	708	-0-	-0-	-0-	708	3			N	-0-					33
12	389	N	389	-0-	-0-	-0-	12	1	377	3	N	-0-					33
*01	339	N	339	-0-	-0-	-0-	12	1	327	3	N	-0-					33
02	560	N	288	-0-	-272	-0-	11	1	277	3	N	-0-					33

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

09	240	N	-0-	-0-	-240	-0-					N	-0-					84
10	217	N	77	-0-	-140	-0-	55	3	22	4	N	-0-					84
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					84
12	269	N	269	-0-	-0-	-0-	12	1	4	3	N	-0-					84
							253	4									
*01	62	N	-0-	-0-	-62	-0-					N	-0-					84
02	56	N	-0-	-0-	-56	-0-					N	-0-					84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

09	300	N	299	-0-	-1	-0-	299	3			N	-0-					90
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					90
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					90
12	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-					90
*01	310	N	12	-0-	-298	-0-	12	1			N	-0-					90
02	280	N	74	-0-	-206	-0-	11	1	63	3	N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	949	-0-	-11	-0-	949	3			N	-0-					56
10	1023	N	1006	-0-	-17	-0-	982	3	24	9	N	22					78
11	960	N	957	-0-	-3	-0-	957	3			N	-0-					78
12	992	N	952	-0-	-40	-0-	14	1	938	3	N	-0-					78
*01	992	N	969	-0-	-23	-0-	14	1	933	3	N	20					98
							22	9									
02	896	N	870	-0-	-26	-0-	12	1	858	3	N	-0-					98

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					74
10	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					74
11	1230	N	1055	-0-	-175	-0-	1055	3			N	-0-					74
12	1426	N	1059	-0-	-367	-0-	13	1	1046	3	N	-0-					74
*01	1550	N	1085	-0-	-465	-0-	13	1	1072	3	N	-0-					74
02	980	N	960	-0-	-20	-0-	12	1	948	3	N	-0-					74

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1011	-0-	-39	-0-	1011	3			N	-0-					207
10	1054	N	947	-0-	-107	-0-	947	3			N	-0-					207
11	1020	N	964	-0-	-56	-0-	964	3			N	-0-					207
12	1054	N	972	-0-	-82	-0-	14	1	958	3	N	-0-					207
*01	961	N	953	-0-	-8	-0-	14	1	909	3	N	27	190	1			44
							30	9									
02	896	N	883	-0-	-13	-0-	12	1	871	3	N	-0-					44

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
*01	217	N	162	-0-	-55	-0-	12	1	150	3	N	-0-					-0-
02	196	N	188	-0-	-8	-0-	11	1	177	3	N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					147
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					147
11	390	N	317	-0-	-73	-0-	317	3			N	-0-					147
12	403	N	-0-	-0-	-403	-0-					N	-0-					147
*01	403	N	-0-	-0-	-403	-0-					N	-0-					147
02	308	N	-0-	-0-	-308	-0-					N	-0-					147

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					38
10	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					38
11	1140	N	1126	-0-	-14	-0-	1126	3			N	-0-					38
12	1209	N	978	-0-	-231	-0-	13	1	965	3	N	-0-					38
*01	1209	N	1159	-0-	-50	-0-	13	1	1146	3	N	-0-					38
02	1064	N	1059	-0-	-5	-0-	12	1	1047	3	N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	920	-0-	-40	-0-	920	3			N	-0-					23
10	992	N	966	-0-	-26	-0-	966	3			N	-0-					23
11	1020	N	912	-0-	-108	-0-	912	3			N	-0-					23
12	987	N	987	-0-	-0-	-0-	13	1	974	3	N	-0-					23
*01	971	N	971	-0-	-0-	-0-	13	1	958	3	N	-0-					23
*02	887	N	887	-0-	-0-	-0-	12	1	875	3	N	-0-					23

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	418	-0-	-182	-0-	365	3	53	4	N	-0-					135
10	3506	X	3506	-0-	-0-	-0-	3493	3	13	9	N	12					147
11	3948	X	3948	-0-	-0-	-0-	3948	3			N	-0-					147
12	2757	X	2757	-0-	-0-	-0-	14	1	1485	3	N	43					190
							1211	4	47	9							
*01	3317	X	3317	-0-	-0-	-0-	14	1	3303	3	N	-0-					190
*02	2336	X	2336	-0-	-0-	-0-	13	1	2323	3	N	-0-					190

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1516	-0-	-44	-0-	1516	3			N	-0-					-0-
10	1752	N	1752	-0-	-0-	-0-	1223	3	529	4	N	-0-					-0-
11	1620	N	877	-0-	-743	-0-	877	3			N	-0-					-0-
12	1581	N	1056	-0-	-525	-0-	13	1	1043	3	N	-0-					-0-
*01	1829	N	1829	-0-	-0-	-0-	13	1	1719	3	N	-0-					-0-
							97	4									
*02	1314	N	1314	-0-	-0-	-0-	12	1	1294	3	N	7					7
							8	9									

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	490	-0-	-20	-0-	490	3			N	-0-					20
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					20
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					20
12	512	N	512	-0-	-0-	-0-	13	1	499	3	N	-0-					20
*01	511	N	511	-0-	-0-	-0-	13	1	498	3	N	-0-					20
02	448	N	441	-0-	-7	-0-	12	1	429	3	N	-0-					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1302	-0-	-48	-0-	1302	3			N	-0-	10	5			28
10	1364	N	1328	-0-	-36	-0-	1328	3			N	-0-					28
11	1320	N	1265	-0-	-55	-0-	1248	3	17	4	N	-0-					28
12	1333	N	1199	-0-	-134	-0-	13	1	1180	3	N	5					33
							6	9									
*01	1333	N	1189	-0-	-144	-0-	13	1	1176	3	N	-0-					33
02	1176	N	1101	-0-	-75	-0-	12	1	1089	3	N	-0-					33

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	623	-0-	-7	-0-	623	3			N	-0-	2	5			75
10	651	N	607	-0-	-44	-0-	607	3			N	-0-					75
11	630	N	561	-0-	-69	-0-	561	3			N	-0-					75
12	651	N	536	-0-	-115	-0-	14	1	522	3	N	-0-					75
*01	620	N	536	-0-	-84	-0-	14	1	522	3	N	-0-					75
02	532	N	509	-0-	-23	-0-	12	1	497	3	N	-0-					75

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

09	306	N	306	-0-	-0-	-0-	298	3	8	9	N	7					182
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					182
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					182
12	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					182
*01	363	N	363	-0-	-0-	-0-	14	1	297	3	N	47	197	1			32
							52	9									
*02	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					32

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

09	1022	N	1022	-0-	-0-	-0-	994	3	28	9	N	25					135
10	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					135
11	997	N	997	-0-	-0-	-0-	997	3			N	-0-					135
12	1054	N	937	-0-	-117	-0-	14	1	904	3	N	17					152
							19	9									
*01	1037	N	1037	-0-	-0-	-0-	14	1	1023	3	N	-0-					152
02	924	N	858	-0-	-66	-0-	12	1	830	3	N	-0-					152
							16	4									

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					28
10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					28
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					28
12	589	N	504	-0-	-85	-0-	13	1	491	3	N	-0-					28
*01	558	N	529	-0-	-29	-0-	13	1	516	3	N	-0-					28
02	532	N	475	-0-	-57	-0-	11	1	464	3	N	-0-					28

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1169	-0-	-1	-0-	1160	3	9	9	N	8					23
10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					23
11	1170	N	1140	-0-	-30	-0-	1140	3			N	-0-					23
12	1247	N	1247	-0-	-0-	-0-	12	1	1200	3	N	32					55
							35	9									
*01	1178	N	1158	-0-	-20	-0-	12	1	1146	3	N	-0-					55
*02	1089	N	1089	-0-	-0-	-0-	11	1	1078	3	N	-0-					55

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	583	-0-	-167	-0-	493	3	90	4	N	-0-	5	5			112
10	1004	N	1004	-0-	-0-	-0-	966	3	38	4	N	-0-					112
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					112
12	934	N	934	-0-	-0-	-0-	12	1	922	3	N	-0-					112
*01	992	N	780	-0-	-212	-0-	12	1	768	3	N	-0-					112
02	980	N	629	-0-	-351	-0-	11	1	618	3	N	-0-	15	5			97

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	518	-0-	-82	-0-	518	3			N	-0-					30
10	527	N	488	-0-	-39	-0-	488	3			N	-0-					30
11	870	N	462	-0-	-408	-0-	462	3			N	-0-					30
12	527	N	436	-0-	-91	-0-	13	1	423	3	N	-0-					30
*01	496	N	414	-0-	-82	-0-	13	1	401	3	N	-0-					30
02	420	N	373	-0-	-47	-0-	12	1	361	3	N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	463	-0-		-197	-0-	463	3			N	-0-					87
10	558	N	479	-0-		-79	-0-	479	3			N	-0-					87
11	480	N	450	-0-		-30	-0-	450	3			N	-0-					87
12	479	N	479	-0-		-0-	-0-	13	1	466	3	N	-0-					87
*01	475	N	475	-0-		-0-	-0-	13	1	462	3	N	-0-					87
*02	425	N	425	-0-		-0-	-0-	12	1	413	3	N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

09	0	N	-0-	-0-		-0-	-0-					N	-0-					18
10	0	N	-0-	-0-		-0-	-0-					N	-0-					18
11	0	N	-0-	-0-		-0-	-0-					N	-0-					18
12	0	N	-0-	-0-		-0-	-0-					N	-0-					18
*01	0	N	-0-	-0-		-0-	-0-					N	-0-					18
02	0	N	-0-	-0-		-0-	-0-					N	-0-					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

09	90	N	59	-0-		-31	-0-	59	3			N	-0-					-0-
10	73	N	73	-0-		-0-	-0-	73	3			N	-0-					-0-
11	90	N	72	-0-		-18	-0-	72	3			N	-0-					-0-
12	82	N	82	-0-		-0-	-0-	12	1	70	3	N	-0-					-0-
*01	80	N	80	-0-		-0-	-0-	12	1	68	3	N	-0-					-0-
*02	75	N	75	-0-		-0-	-0-	11	1	64	3	N	-0-					-0-

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

09	450	N	441	-0-		-9	-0-	441	3			N	-0-					13
10	465	N	457	-0-		-8	-0-	457	3			N	-0-					13
11	450	N	443	-0-		-7	-0-	443	3			N	-0-					13
12	465	N	456	-0-		-9	-0-	13	1	443	3	N	-0-					13
*01	465	N	461	-0-		-4	-0-	13	1	448	3	N	-0-					13
02	420	N	417	-0-		-3	-0-	12	1	405	3	N	-0-					13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

09	300	N	291	-0-		-9	-0-	269	3	22	9	N	20					87
10	284	N	284	-0-		-0-	-0-	284	3			N	-0-					87
11	271	N	271	-0-		-0-	-0-	271	3			N	-0-					87
12	310	N	289	-0-		-21	-0-	13	1	276	3	N	-0-					87
*01	289	N	289	-0-		-0-	-0-	13	1	276	3	N	-0-					87
*02	257	N	257	-0-		-0-	-0-	12	1	245	3	N	-0-					87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

09	540	N	528	-0-		-12	-0-	528	3			N	-0-					55
10	541	N	541	-0-		-0-	-0-	541	3			N	-0-					55
11	540	N	517	-0-		-23	-0-	517	3			N	-0-					55
12	558	N	544	-0-		-14	-0-	13	1	531	3	N	-0-					55
*01	538	N	538	-0-		-0-	-0-	13	1	525	3	N	-0-					55
02	476	N	426	-0-		-50	-0-	12	1	414	3	N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					57
10	411	N	411	-0-	-0-	-0-	325	3	86	4	N	-0-					57
11	390	N	146	-0-	-244	-0-	146	3			N	-0-					57
12	434	N	-0-	-0-	-434	-0-					N	-0-					57
*01	403	N	-0-	-0-	-403	-0-					N	-0-					57
*02	156	N	156	-0-	-0-	-0-	3	1	153	3	N	-0-					57

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	679	-0-	-11	-0-	679	3			N	-0-					105
10	756	N	756	-0-	-0-	-0-	708	3	48	9	N	44					149
11	720	N	665	-0-	-55	-0-	665	3			N	-0-					149
12	713	N	702	-0-	-11	-0-	13	1	689	3	N	-0-					149
*01	744	N	693	-0-	-51	-0-	13	1	680	3	N	-0-					149
*02	643	N	643	-0-	-0-	-0-	12	1	631	3	N	-0-					149

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					12
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					12
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					12
12	502	N	502	-0-	-0-	-0-	13	1	489	3	N	-0-					12
*01	497	N	497	-0-	-0-	-0-	13	1	484	3	N	-0-					12
*02	460	N	460	-0-	-0-	-0-	12	1	448	3	N	-0-					12

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					43
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					43
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					43
12	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					43
*01	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					43
*02	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-					43

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	939	-0-	-81	-0-	939	3			N	-0-					74
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					74
11	960	N	897	-0-	-63	-0-	897	3			N	-0-					74
12	961	N	940	-0-	-21	-0-	13	1	927	3	N	-0-					74
*01	961	N	941	-0-	-20	-0-	13	1	928	3	N	-0-					74
*02	861	N	861	-0-	-0-	-0-	12	1	843	3	N	5					79
							6	9									

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					60
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					60
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					60
12	97	N	97	-0-	-0-	-0-	13	1	84	3	N	-0-					60
*01	93	N	79	-0-	-14	-0-	13	1	66	3	N	-0-					60
02	84	N	74	-0-	-10	-0-	11	1	63	3	N	-0-					60

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	417	-0-	-3	-0-	417	3			N	-0-					23
10	434	N	366	-0-	-68	-0-	366	3			N	-0-					23
11	390	N	333	-0-	-57	-0-	333	3			N	-0-					23
12	434	N	418	-0-	-16	-0-	13	1	405	3	N	-0-					23
*01	408	N	408	-0-	-0-	-0-	13	1	395	3	N	-0-					23
*02	331	N	331	-0-	-0-	-0-	12	1	319	3	N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					127
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					127
11	630	N	581	-0-	-49	-0-	578	3	3	9	N	3					130
12	620	N	527	-0-	-93	-0-	527	3			N	-0-					130
*01	620	N	572	-0-	-48	-0-	572	3			N	-0-					130
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					130

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

09	600	N	591	-0-	-9	-0-	591	3			N	-0-					28
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					28
11	570	N	549	-0-	-21	-0-	549	3			N	-0-					28
12	620	N	606	-0-	-14	-0-	13	1	593	3	N	-0-					28
*01	620	N	532	-0-	-88	-0-	13	1	519	3	N	-0-					28
*02	526	N	526	-0-	-0-	-0-	12	1	514	3	N	-0-					28

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

09	900	N	889	-0-	-11	-0-	889	3			N	-0-					85
10	930	N	914	-0-	-16	-0-	914	3			N	-0-					85
11	900	N	892	-0-	-8	-0-	892	3			N	-0-					85
12	936	N	936	-0-	-0-	-0-	12	1	913	3	N	10					95
							11	9									
*01	899	N	897	-0-	-2	-0-	12	1	885	3	N	-0-					95
02	840	N	827	-0-	-13	-0-	11	1	816	3	N	-0-					95

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

09	991	N	991	-0-	-0-	-0-	991	3			N	-0-					109
10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					109
11	990	N	940	-0-	-50	-0-	937	3	3	9	N	3					112
12	1023	N	966	-0-	-57	-0-	13	1	953	3	N	-0-					112
*01	992	N	884	-0-	-108	-0-	13	1	871	3	N	-0-					112
02	868	N	735	-0-	-133	-0-	12	1	723	3	N	-0-					112

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	64	5			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

09	330	N	309	-0-	-21	-0-	309	3			N	-0-					89
10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					89
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					89
12	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					89
*01	310	N	301	-0-	-9	-0-	13	1	288	3	N	-0-					89
02	280	N	229	-0-	-51	-0-	12	1	217	3	N	-0-					89

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

09	480	N	411	-0-	-69	-0-	411	3			N	-0-					37
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					37
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					37
12	434	N	428	-0-	-6	-0-	13	1	415	3	N	-0-					37
*01	520	N	520	-0-	-0-	-0-	13	1	507	3	N	-0-					37
*02	479	N	479	-0-	-0-	-0-	12	1	467	3	N	-0-					37

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	853	-0-	-17	-0-	853	3			N	-0-					21
10	884	N	884	-0-	-0-	-0-	884	3			N	-0-					21
11	870	N	851	-0-	-19	-0-	851	3			N	-0-					21
12	995	N	995	-0-	-0-	-0-	12	1	861	3	N	111					132
							122	9									
*01	899	N	825	-0-	-74	-0-	12	1	777	3	N	-0-					132
							36	4									
*02	849	N	849	-0-	-0-	-0-	11	1	819	3	N	17					149
							19	9									

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

09	180	N	179	-0-	-1	-0-	170	3	9	9	N	8					55
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					55
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					55
12	186	N	178	-0-	-8	-0-	12	1	166	3	N	-0-					55
*01	155	N	32	-0-	-123	-0-	12	1	20	3	N	-0-					55
02	168	N	-0-	-0-	-168	-0-					N	-0-					55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

09	420	N	293	-0-	-127	-0-	293	3			N	-0-	15	5			170
10	434	N	306	-0-	-128	-0-	306	3			N	-0-					170
11	420	N	275	-0-	-145	-0-	275	3			N	-0-					170
12	310	N	296	-0-	-14	-0-	14	1	281	3	N	1	27	5			144
							1	9									
*01	310	N	277	-0-	-33	-0-	14	1	263	3	N	-0-					144
*02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					144

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

09	1327	N	1327	-0-	-0-	-0-	1315	3	12	9	N	11					80
10	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					80
11	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					80
12	1286	N	1286	-0-	-0-	-0-	14	1	1271	3	N	1	2	5			79
							1	9									
*01	1209	N	1200	-0-	-9	-0-	14	1	1186	3	N	-0-					79
02	1092	N	1038	-0-	-54	-0-	12	1	1026	3	N	-0-					79

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

09	510	N	477	-0-	-33	-0-	477	3			N	-0-					82
10	496	N	485	-0-	-11	-0-	485	3			N	-0-					82
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					82
12	496	N	496	-0-	-0-	-0-	13	1	483	3	N	-0-					82
*01	496	N	482	-0-	-14	-0-	13	1	469	3	N	-0-					82
02	448	N	424	-0-	-24	-0-	11	1	413	3	N	-0-					82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-			20
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-			20
11	240	N	59	-0-	-181	-0-	59	3			N	-0-			20
12	279	N	14	-0-	-265	-0-	14	1			N	-0-			20
*01	343	N	343	-0-	-0-	-0-	14	1	329	3	N	-0-			20
*02	302	N	302	-0-	-0-	-0-	12	1	290	3	N	-0-			20

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-			48
10	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-			48
11	1350	N	1277	-0-	-73	-0-	1277	3			N	-0-			48
12	1488	N	1240	-0-	-248	-0-	13	1	1227	3	N	-0-			48
*01	1426	N	1191	-0-	-235	-0-	13	1	1178	3	N	-0-			48
02	1204	N	1111	-0-	-93	-0-	12	1	1099	3	N	-0-			48

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-			170
10	616	N	616	-0-	-0-	-0-	595	3	21	9	N	19			189
11	570	N	536	-0-	-34	-0-	536	3			N	-0-			189
12	651	N	509	-0-	-142	-0-	13	1	496	3	N	-0-			189
*01	620	N	564	-0-	-56	-0-	13	1	551	3	N	-0-			189
02	504	N	422	-0-	-82	-0-	12	1	410	3	N	-0-			189

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	581	-0-	-79	-0-	573	3	8	9	N	7			122
10	620	N	596	-0-	-24	-0-	596	3			N	-0-			122
11	600	N	571	-0-	-29	-0-	571	3			N	-0-			122
12	589	N	578	-0-	-11	-0-	12	1	566	3	N	-0-			122
*01	589	N	572	-0-	-17	-0-	12	1	560	3	N	-0-			122
02	532	N	504	-0-	-28	-0-	11	1	493	3	N	-0-			122

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	745	-0-	-95	-0-	743	3	2	9	N	2					35
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					35
11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					35
12	775	N	644	-0-	-131	-0-	14	1	628	3	N	2					37
							2	9									
*01	775	N	755	-0-	-20	-0-	14	1	741	3	N	-0-					37
02	700	N	694	-0-	-6	-0-	12	1	682	3	N	-0-					37

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	588	-0-	-12	-0-	588	3			N	-0-					45
10	620	N	605	-0-	-15	-0-	605	3			N	-0-					45
11	600	N	583	-0-	-17	-0-	583	3			N	-0-					45
12	620	N	592	-0-	-28	-0-	13	1	579	3	N	-0-					45
*01	620	N	593	-0-	-27	-0-	13	1	580	3	N	-0-					45
*02	539	N	539	-0-	-0-	-0-	12	1	527	3	N	-0-					45

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1118	-0-	-22	-0-	1118	3			N	-0-	3	5			12
10	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					12
11	1140	N	1097	-0-	-43	-0-	1097	3			N	-0-					12
12	1147	N	1140	-0-	-7	-0-	14	1	1120	3	N	5					17
							6	9									
*01	1147	N	1078	-0-	-69	-0-	14	1	1064	3	N	-0-					17
02	1036	N	989	-0-	-47	-0-	12	1	977	3	N	-0-					17

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					65
10	498	N	498	-0-	-0-	-0-	472	3	26	9	N	24					89
11	450	N	433	-0-	-17	-0-	433	3			N	-0-					89
12	465	N	451	-0-	-14	-0-	14	1	437	3	N	-0-					89
*01	496	N	440	-0-	-56	-0-	14	1	423	3	N	3					92
							3	9									
02	392	N	390	-0-	-2	-0-	12	1	378	3	N	-0-					92

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					15
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					15
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					15
12	339	N	339	-0-	-0-	-0-	13	1	250	3	N	69					84
							76	9									
*01	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-	69	5			15
*02	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-	2	5			60
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					60
11	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					60
12	581	N	581	-0-	-0-	-0-	14	1	567	3	N	-0-					60
*01	6	N	-0-	-0-	-6	-0-					N	-0-					60
*02	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	875	N	875	-0-	-0-	-0-	843	3	32	4	N	-0-					97
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					97
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					97
12	775	N	664	-0-	-111	-0-	13	1	651	3	N	-0-					97
*01	827	N	827	-0-	-0-	-0-	13	1	814	3	N	-0-					97
02	588	N	398	-0-	-190	-0-	11	1	387	3	N	-0-					97

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

09	1740	N	1498	-0-	-242	-0-	1498	3			N	-0-					187
10	1612	N	1562	-0-	-50	-0-	1562	3			N	-0-					187
11	1680	N	1338	-0-	-342	-0-	1058	3	280	4	N	-0-					187
12	1550	N	1415	-0-	-135	-0-	13	1	1387	3	N	14					201
							15	9									
*01	1578	N	1578	-0-	-0-	-0-	13	1	1565	3	N	-0-					201
*02	2719	N	2719	-0-	-0-	-0-	12	1	2707	3	N	-0-					201

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

09	1770	N	-0-	-0-	-1770	-0-					N	-0-	2	5			10
10	899	N	-0-	-0-	-899	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

09	840	N	818	-0-	-22	-0-	818	3			N	-0-					57
10	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					57
11	935	N	935	-0-	-0-	-0-	918	3	17	9	N	15					72
12	837	N	798	-0-	-39	-0-	12	1	786	3	N	-0-					72
*01	992	N	833	-0-	-159	-0-	12	1	821	3	N	-0-					72
02	868	N	755	-0-	-113	-0-	11	1	731	3	N	12					84
							13	9									

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

09	2220	N	2084	-0-	-136	-0-	2052	3	32	9	N	29					139
10	2263	N	1923	-0-	-340	-0-	1923	3			N	-0-					139
11	2220	N	1959	-0-	-261	-0-	1941	3	18	9	N	16					155
12	2178	N	2178	-0-	-0-	-0-	13	1	2165	3	N	-0-					155
*01	2680	N	2680	-0-	-0-	-0-	13	1	2667	3	N	-0-					155
*02	2800	N	4389	-0-	1589	1589	12	1	4355	3	N	20					175
							22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1103	-0-	-7	-0-	1103	3			N	-0-					145
10	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					145
11	1140	N	1129	-0-	-11	-0-	1129	3			N	-0-					145
12	1160	N	1160	-0-	-0-	-0-	14	1	1122	3	N	22					167
							24	9									
*01	1147	N	1118	-0-	-29	-0-	14	1	1104	3	N	-0-					167
02	1064	N	1033	-0-	-31	-0-	12	1	1021	3	N	-0-					167

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

09	870	N	754	-0-	-116	-0-	754	3			N	-0-					53
10	943	N	943	-0-	-0-	-0-	943	3			N	-0-					53
11	870	N	837	-0-	-33	-0-	837	3			N	-0-					53
12	804	N	804	-0-	-0-	-0-	12	1	792	3	N	-0-					53
*01	930	N	781	-0-	-149	-0-	12	1	769	3	N	-0-					53
02	784	N	680	-0-	-104	-0-	11	1	669	3	N	-0-					53

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

09	870	N	866	-0-	-4	-0-	866	3			N	-0-					137
10	930	N	885	-0-	-45	-0-	885	3			N	-0-					137
11	870	N	839	-0-	-31	-0-	839	3			N	-0-					137
12	899	N	868	-0-	-31	-0-	13	1	855	3	N	-0-					137
*01	899	N	860	-0-	-39	-0-	13	1	847	3	N	-0-					137
02	784	N	766	-0-	-18	-0-	12	1	754	3	N	-0-					137

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

09	894	N	894	-0-	-0-	-0-	894	3			N	-0-					122
10	899	N	863	-0-	-36	-0-	863	3			N	-0-					122
11	900	N	820	-0-	-80	-0-	795	3	25	9	N	23					145
12	930	N	819	-0-	-111	-0-	13	1	806	3	N	-0-					145
*01	872	N	872	-0-	-0-	-0-	13	1	859	3	N	-0-					145
02	756	N	701	-0-	-55	-0-	12	1	679	3	N	9					154
							10	9									

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

09	210	N	179	-0-	-31	-0-	179	3			N	-0-					30
10	217	N	197	-0-	-20	-0-	197	3			N	-0-					30
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					30
12	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					30
*01	243	N	243	-0-	-0-	-0-	13	1	230	3	N	-0-					30
*02	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	874	-0-	-206	-0-	874	3			N	-0-	2	5			35
10	1116	N	778	-0-	-338	-0-	778	3			N	-0-					35
11	1050	N	748	-0-	-302	-0-	748	3			N	-0-					35
12	899	N	595	-0-	-304	-0-	13	1	582	3	N	-0-					35
*01	781	N	781	-0-	-0-	-0-	13	1	768	3	N	-0-					35
*02	763	N	763	-0-	-0-	-0-	12	1	751	3	N	-0-					35

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	677	-0-	-73	-0-	677	3			N	-0-					42
10	775	N	460	-0-	-315	-0-	460	3			N	-0-					42
11	793	N	793	-0-	-0-	-0-	793	3			N	-0-					42
12	793	N	793	-0-	-0-	-0-	13	1	780	3	N	-0-					42
*01	796	N	796	-0-	-0-	-0-	13	1	783	3	N	-0-					42
*02	732	N	732	-0-	-0-	-0-	12	1	713	3	N	6					48
							7	9									

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					67
10	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					67
11	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					67
12	1232	N	1232	-0-	-0-	-0-	13	1	1219	3	N	-0-					67
*01	1284	N	1284	-0-	-0-	-0-	13	1	1271	3	N	-0-					67
*02	1172	N	1172	-0-	-0-	-0-	12	1	1160	3	N	-0-					67

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	114	-0-	-156	-0-	114	3			N	-0-					43
10	279	N	21	-0-	-258	-0-	21	3			N	-0-					43
11	150	N	-0-	-0-	-150	-0-					N	-0-					43
12	124	N	-0-	-0-	-124	-0-					N	-0-					43
*01	31	N	-0-	-0-	-31	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

09	720	N	536	-0-	-184	-0-	536	3			N	-0-					53
10	558	N	545	-0-	-13	-0-	545	3			N	-0-					53
11	540	N	526	-0-	-14	-0-	526	3			N	-0-					53
12	559	N	559	-0-	-0-	-0-	13	1	546	3	N	-0-					53
*01	560	N	560	-0-	-0-	-0-	13	1	547	3	N	-0-					53
02	504	N	455	-0-	-49	-0-	12	1	443	3	N	-0-					53

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					42
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					42
11	570	N	487	-0-	-83	-0-	487	3			N	-0-					42
12	558	N	516	-0-	-42	-0-	13	1	503	3	N	-0-					42
*01	527	N	476	-0-	-51	-0-	13	1	463	3	N	-0-					42
*02	463	N	463	-0-	-0-	-0-	11	1	452	3	N	-0-					42

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

09	270	N	260	-0-	-10	-0-	260	3			N	-0-					22
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					22
11	270	N	249	-0-	-21	-0-	249	3			N	-0-	2	5			20
12	279	N	258	-0-	-21	-0-	13	1	245	3	N	-0-					20
*01	248	N	23	-0-	-225	-0-	13	1	1	3	N	8					28
							9	9									
02	224	N	21	-0-	-203	-0-	12	1	9	3	N	-0-					28

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

09	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					130
10	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					130
11	1110	N	608	-0-	-502	-0-	608	3			N	-0-					130
12	1209	N	351	-0-	-858	-0-	13	1	325	3	N	12					142
							13	9									
*01	1676	N	1676	-0-	-0-	-0-	13	1	1662	3	N	1	128	1			15
							1	9									
*02	1339	N	1339	-0-	-0-	-0-	12	1	1327	3	N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

09	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					112
10	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					112
11	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					112
12	2257	N	2257	-0-	-0-	-0-	16	1	2241	3	N	-0-					112
*01	2168	N	2168	-0-	-0-	-0-	16	1	2152	3	N	-0-					112
*02	1874	N	1874	-0-	-0-	-0-	14	1	1860	3	N	-0-					112

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

09	673	N	673	-0-	-0-	-0-	609	3	64	9	N	58					86
10	651	N	626	-0-	-25	-0-	626	3			N	-0-					86
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					86
12	682	N	632	-0-	-50	-0-	12	1	619	3	N	1					87
							1	9									
*01	623	N	623	-0-	-0-	-0-	12	1	611	3	N	-0-					87
*02	562	N	562	-0-	-0-	-0-	11	1	551	3	N	-0-					87

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

09	2100	N	1769	-0-	-331	-0-	1670	3	99	9	N	90					111
10	1984	N	1742	-0-	-242	-0-	1604	3	138	9	N	125	157	1			79
11	1980	N	1604	-0-	-376	-0-	1604	3			N	-0-					79
12	1829	N	1817	-0-	-12	-0-	26	1	1752	3	N	35					114
							39	9									
*01	1953	N	1953	-0-	-0-	-0-	26	1	1927	3	N	-0-	2	5			112
*02	1802	N	1802	-0-	-0-	-0-	24	1	1770	3	N	7					119
							8	9									

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

09	600	N	388	-0-	-212	-0-	388	3			N	-0-					77
10	496	N	454	-0-	-42	-0-	429	3	25	4	N	-0-					77
11	540	N	346	-0-	-194	-0-	346	3			N	-0-					77
12	403	N	238	-0-	-165	-0-	238	3			N	-0-					77
*01	465	N	107	-0-	-358	-0-	92	3	15	4	N	-0-					77
02	336	N	39	-0-	-297	-0-	39	3			N	-0-					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

09	2100	N	2020	-0-	-80	-0-	2017	3	3	9	N	3					150
10	2170	N	2099	-0-	-71	-0-	2099	3			N	-0-					150
11	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					150
12	2077	N	1768	-0-	-309	-0-	1768	3			N	-0-					150
*01	2108	N	1790	-0-	-318	-0-	1790	3			N	-0-					150
02	1932	N	1898	-0-	-34	-0-	1898	3			N	-0-					150

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

09	1282	N	1282	-0-	-0-	-0-	1267	3	15	4	N	-0-					155
10	1682	N	1682	-0-	-0-	-0-	1061	3	621	4	N	-0-					155
11	1367	N	1367	-0-	-0-	-0-	1289	3	78	9	N	71					226
12	631	N	631	-0-	-0-	-0-	12	1	619	3	N	-0-					226
*01	1365	N	1365	-0-	-0-	-0-	12	1	869	3	N	8					234
							475	4	9	9							
*02	1381	N	1381	-0-	-0-	-0-	11	1	696	3	N	-0-					234
							674	4									

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					59
10	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					59
11	1620	N	1369	-0-	-251	-0-	1132	3	223	4	N	13					72
							14	9									
12	1993	N	1993	-0-	-0-	-0-	12	1	33	3	N	-0-					72
							1948	4									
*01	1550	N	1020	-0-	-530	-0-	12	1	1008	3	N	-0-					72
02	1288	N	446	-0-	-842	-0-	11	1	435	3	N	-0-					72

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

09	630	N	596	-0-	-34	-0-	596	3			N	-0-					45
10	619	N	619	-0-	-0-	-0-	613	3	6	9	N	5					50
11	600	N	563	-0-	-37	-0-	563	3			N	-0-					50
12	620	N	619	-0-	-1	-0-	12	1	581	3	N	24					74
							26	9									
*01	620	N	587	-0-	-33	-0-	12	1	575	3	N	-0-					74
02	532	N	499	-0-	-33	-0-	11	1	488	3	N	-0-					74

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					33
10	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					33
11	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					33
12	1949	N	1949	-0-	-0-	-0-	14	1	1935	3	N	-0-					33
*01	1924	N	1924	-0-	-0-	-0-	14	1	1910	3	N	-0-					33
*02	1883	N	1883	-0-	-0-	-0-	12	1	1865	3	N	5					38
							6	9									

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-	42	5			235
10	1643	N	1591	-0-	-52	-0-	1591	3			N	-0-					235
11	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					235
12	1623	N	1623	-0-	-0-	-0-	13	1	1609	3	N	1	2	5			234
							1	9									
*01	1581	N	1570	-0-	-11	-0-	13	1	1557	3	N	-0-					234
02	1484	N	1436	-0-	-48	-0-	11	1	1425	3	N	-0-					234

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1154	-0-	-106	-0-	1154	3			N	-0-					87
10	1240	N	1178	-0-	-62	-0-	1178	3			N	-0-					87
11	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					87
12	1178	N	1116	-0-	-62	-0-	13	1	1072	3	N	28					115
							31	9									
*01	1178	N	1005	-0-	-173	-0-	13	1	961	3	N	-0-					115
							31	4									
02	1288	N	1040	-0-	-248	-0-	12	1	1020	3	N	7					122
							8	9									

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1575	-0-	-15	-0-	1575	3			N	-0-					165
10	1736	N	1644	-0-	-92	-0-	1644	3			N	-0-					165
11	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					165
12	1702	N	1702	-0-	-0-	-0-	13	1	1689	3	N	-0-					165
*01	1643	N	1624	-0-	-19	-0-	13	1	1611	3	N	-0-					165
*02	1610	N	1610	-0-	-0-	-0-	12	1	1598	3	N	-0-					165

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					72
10	2196	N	2196	-0-	-0-	-0-	2196	3			N	-0-					72
11	2070	N	2048	-0-	-22	-0-	2048	3			N	-0-					72
12	2170	N	2158	-0-	-12	-0-	12	1	2146	3	N	-0-					72
*01	2201	N	2191	-0-	-10	-0-	12	1	2179	3	N	-0-					72
*02	2146	N	2146	-0-	-0-	-0-	11	1	2133	3	N	2					74
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					32
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*01	1449	N	1449	-0-	-0-	-0-	12	1	1367	3	N	-0-	20	5			12
							70	4									
*02	1073	N	1073	-0-	-0-	-0-	11	1	1062	3	N	-0-					12

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	696	N	696	-0-	-0-	-0-	696	3			N	-0-					90
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					90
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					90
12	787	N	787	-0-	-0-	-0-	14	1	773	3	N	-0-					90
*01	744	N	628	-0-	-116	-0-	14	1	614	3	N	-0-					90
02	672	N	542	-0-	-130	-0-	12	1	530	3	N	-0-					90

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2355	N	2355	-0-	-0-	-0-	2338	3	17	9	N	15					30
10	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					30
11	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					30
12	2326	N	2326	-0-	-0-	-0-	13	1	2283	3	N	27					57
							30	9									
*01	2322	N	2322	-0-	-0-	-0-	13	1	2309	3	N	-0-					57
*02	2271	N	2271	-0-	-0-	-0-	11	1	2260	3	N	-0-					57

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	915	-0-	-45	-0-	915	3			N	-0-					57
10	982	N	982	-0-	-0-	-0-	982	3			N	-0-					57
11	960	N	890	-0-	-70	-0-	890	3			N	-0-					57
12	961	N	889	-0-	-72	-0-	12	1	877	3	N	-0-					57
*01	992	N	988	-0-	-4	-0-	12	1	976	3	N	-0-					57
02	840	N	837	-0-	-3	-0-	11	1	826	3	N	-0-					57

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1016	-0-	-34	-0-	988	3	28	9	N	25					97
10	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					97
11	996	N	996	-0-	-0-	-0-	996	3			N	-0-					97
12	1054	N	1032	-0-	-22	-0-	13	1	989	3	N	27					124
							30	9									
*01	1023	N	1000	-0-	-23	-0-	13	1	987	3	N	-0-					124
02	924	N	832	-0-	-92	-0-	12	1	820	3	N	-0-					124

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	165	3	2	9	N	2					17
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					17
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					17
12	186	N	171	-0-	-15	-0-	12	1	159	3	N	-0-					17
*01	186	N	92	-0-	-94	-0-	12	1	80	3	N	-0-					17
02	168	N	20	-0-	-148	-0-	11	1	9	3	N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2139	N	2139	-0-	-0-	-0-	2118	3	21	9	N	19					224
10	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					224
11	2200	N	2200	-0-	-0-	-0-	2189	3	11	9	N	10					234
12	2201	N	1927	-0-	-274	-0-	13	1	1911	3	N	3	193	1	2	5	42
							3	9									
*01	2201	N	2109	-0-	-92	-0-	13	1	2096	3	N	-0-					42
02	2044	N	2001	-0-	-43	-0-	11	1	1966	3	N	22					64
							24	9									

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2016	N	2016	-0-	-0-	-0-	79	1	1895	3	N	38	30	5			200
							42	9									
10	2265	N	2265	-0-	-0-	-0-	82	1	2183	3	N	-0-					200
11	1931	N	1931	-0-	-0-	-0-	79	1	1852	3	N	-0-					200
12	1984	N	1604	-0-	-380	-0-	95	1	1509	3	N	-0-					200
*01	1984	N	1787	-0-	-197	-0-	95	1	1692	3	N	-0-					200
02	1792	N	756	-0-	-1036	-0-	86	1	670	3	N	-0-					200

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	894	-0-	-66	-0-	894	3			N	-0-					79
10	961	N	929	-0-	-32	-0-	929	3			N	-0-					79
11	900	N	896	-0-	-4	-0-	896	3			N	-0-					79
12	930	N	921	-0-	-9	-0-	12	1	909	3	N	-0-					79
*01	930	N	902	-0-	-28	-0-	12	1	890	3	N	-0-					79
02	840	N	754	-0-	-86	-0-	11	1	743	3	N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2300	N	2300	-0-	-0-	-0-	2300	3			N	-0-					267
10	2300	N	2300	-0-	-0-	-0-	2291	3	9	4	N	-0-					267
11	2161	N	2161	-0-	-0-	-0-	2102	3	59	9	N	54					321
12	2012	N	2012	-0-	-0-	-0-	14	1	1998	3	N	-0-					321
*01	2058	N	2058	-0-	-0-	-0-	14	1	2044	3	N	-0-					321
*02	1879	N	1879	-0-	-0-	-0-	12	1	1867	3	N	-0-	17	5			304

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					80
10	1643	N	1620	-0-	-23	-0-	1620	3			N	-0-					80
11	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					80
12	1798	N	1509	-0-	-289	-0-	13	1	1496	3	N	-0-					80
*01	1612	N	1499	-0-	-113	-0-	13	1	1486	3	N	-0-					80
02	1428	N	1348	-0-	-80	-0-	12	1	1314	3	N	20					100
							22	9									

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2915	-0-	-55	-0-	2915	3			N	-0-					261
10	3069	X	2970	-0-	-99	-0-	2698	3	272	9	N	247	191	1			317
11	2970	X	2969	-0-	-1	-0-	2969	3			N	-0-					317
12	3069	X	3015	-0-	-54	-0-	13	1	2787	3	N	195	180	1			332
							215	9									
*01	3069	X	2446	-0-	-623	-0-	13	1	2389	3	N	40					372
							44	9									
02	2772	X	2745	-0-	-27	-0-	11	1	2257	3	N	434	375	1			431
							477	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2644	N	2644	-0-	-0-	-0-	79	1	2536	3	N	26					43
							29	9									
10	2658	N	2658	-0-	-0-	-0-	82	1	2576	3	N	-0-					43
11	2767	N	2767	-0-	-0-	-0-	79	1	2688	3	N	-0-					43
12	2556	N	2556	-0-	-0-	-0-	94	1	2425	3	N	34					77
							37	9									
*01	2770	N	2770	-0-	-0-	-0-	94	1	2676	3	N	-0-					77
*02	2327	N	2327	-0-	-0-	-0-	85	1	2242	3	N	-0-					77

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

09	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					10
10	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					10
11	1350	N	1222	-0-	-128	-0-	1222	3			N	-0-					10
12	1364	N	1202	-0-	-162	-0-	13	1	1155	3	N	-0-					10
							34	4									
*01	1499	N	1499	-0-	-0-	-0-	13	1	1486	3	N	-0-					10
*02	1159	N	1159	-0-	-0-	-0-	11	1	1148	3	N	-0-					10

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

09	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					79
10	1573	N	1573	-0-	-0-	-0-	1458	3	115	4	N	-0-					79
11	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					79
12	1426	N	1379	-0-	-47	-0-	14	1	1365	3	N	-0-	4	5			75
*01	1581	N	1280	-0-	-301	-0-	14	1	1266	3	N	-0-					75
02	1288	N	1165	-0-	-123	-0-	12	1	1153	3	N	-0-					75

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

09	4007	X	4007	-0-	-0-	-0-	79	1	3699	2	N	208	117	1			91
							229	9									
10	3614	X	3614	-0-	-0-	-0-	82	1	3532	2	N	-0-					91
11	2631	X	2631	-0-	-0-	-0-	79	1	2509	2	N	39					130
							43	9									
12	2463	X	2463	-0-	-0-	-0-	95	1	2360	2	N	7					137
							8	9									
*01	4406	X	4406	-0-	-0-	-0-	95	1	4311	2	N	-0-					137
*02	3415	X	3415	-0-	-0-	-0-	86	1	3304	2	N	23					160
							25	9									

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1503	-0-	-117	-0-	1491	3	12	9	N	11					190
10	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					190
11	1530	N	1450	-0-	-80	-0-	1450	3			N	-0-					190
12	1550	N	1434	-0-	-116	-0-	12	1	1383	3	N	35					225
							39	9									
*01	1643	N	1317	-0-	-326	-0-	12	1	1305	3	N	-0-					225
02	1344	N	1269	-0-	-75	-0-	11	1	1258	3	N	-0-					225

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

09	990	N	973	-0-	-17	-0-	973	3			N	-0-					102
10	1023	N	951	-0-	-72	-0-	951	3			N	-0-					102
11	918	N	918	-0-	-0-	-0-	918	3			N	-0-					102
12	992	N	892	-0-	-100	-0-	13	1	879	3	N	-0-					102
*01	961	N	896	-0-	-65	-0-	13	1	874	3	N	8					110
							9	9									
02	868	N	729	-0-	-139	-0-	12	1	717	3	N	-0-					110

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

09	1188	N	1188	-0-	-0-	-0-	1069	3	119	9	N	108					120
10	1116	N	1057	-0-	-59	-0-	1057	3			N	-0-					120
11	1080	N	1033	-0-	-47	-0-	1033	3			N	-0-					120
12	1240	N	1010	-0-	-230	-0-	12	1	998	3	N	-0-					120
*01	1054	N	639	-0-	-415	-0-	12	1	514	3	N	55	155	1			20
							52	4	61	9							
*02	994	N	994	-0-	-0-	-0-	11	1	983	3	N	-0-					20

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

09	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					107
10	2274	N	2274	-0-	-0-	-0-	2239	3	35	9	N	32					139
11	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					139
12	2263	N	2246	-0-	-17	-0-	13	1	2233	3	N	-0-					139
*01	2263	N	2152	-0-	-111	-0-	13	1	2116	3	N	21					160
							23	9									
02	2072	N	1996	-0-	-76	-0-	11	1	1985	3	N	-0-					160

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

09	1469	N	1469	-0-	-0-	-0-	1456	3	13	9	N	12					129
10	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					129
11	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					129
12	1729	N	1729	-0-	-0-	-0-	13	1	1702	3	N	13					142
							14	9									
*01	1891	N	1476	-0-	-415	-0-	13	1	1463	3	N	-0-					142
02	1792	N	1449	-0-	-343	-0-	12	1	1437	3	N	-0-					142

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					94
10	1860	N	1534	-0-	-326	-0-	1534	3			N	-0-					94
11	1710	N	927	-0-	-783	-0-	921	3	6	9	N	5					99
12	1879	N	1879	-0-	-0-	-0-	13	1	1866	3	N	-0-					99
*01	1519	N	705	-0-	-814	-0-	13	1	692	3	N	-0-					99
02	868	N	226	-0-	-642	-0-	12	1	56	3	N	-0-	7	5			92
							158	4									

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1476	-0-	-24	-0-	1454	3	22	9	N	20					115
10	1519	N	1472	-0-	-47	-0-	1464	3	8	9	N	7					122
11	1470	N	1377	-0-	-93	-0-	1375	3	2	9	N	2					124
12	1519	N	1385	-0-	-134	-0-	1385	3			N	-0-					124
*01	1457	N	1393	-0-	-64	-0-	1379	3	14	9	N	13					137
02	1288	N	1252	-0-	-36	-0-	1252	3			N	-0-					137

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1199	-0-	-181	-0-	1127	3	72	4	N	-0-					17
10	1333	N	1304	-0-	-29	-0-	1304	3			N	-0-					17
11	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					17
12	1334	N	1334	-0-	-0-	-0-	13	1	1321	3	N	-0-					17
*01	1302	N	1299	-0-	-3	-0-	13	1	1286	3	N	-0-					17
02	1260	N	1128	-0-	-132	-0-	12	1	1116	3	N	-0-					17

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1311	N	1311	-0-	-0-	-0-	1244	3	67	4	N	-0-					23
10	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-	23	5			-0-
11	1060	N	1060	-0-	-0-	-0-	959	3	101	4	N	-0-					-0-
12	1364	N	1266	-0-	-98	-0-	13	1	1173	3	N	-0-					-0-
							80	4									
*01	1778	N	1778	-0-	-0-	-0-	13	1	1289	3	N	-0-					-0-
							476	4									
02	980	N	980	-0-	-0-	-0-	11	1	969	3	N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3155	-0-	-85	-0-	3122	3	33	9	N	30					177
10	3286	X	3232	-0-	-54	-0-	3232	3			N	-0-					177
11	3180	X	3145	-0-	-35	-0-	3145	3			N	-0-					177
12	3286	X	3277	-0-	-9	-0-	3249	3	28	9	N	25					202
*01	3286	X	3182	-0-	-104	-0-	3182	3			N	-0-					202
02	2940	X	2800	-0-	-140	-0-	2800	3			N	-0-					202

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					84
10	1705	N	1663	-0-	-42	-0-	1663	3			N	-0-					84
11	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					84
12	1674	N	1634	-0-	-40	-0-	13	1	1621	3	N	-0-					84
*01	1674	N	1610	-0-	-64	-0-	13	1	1597	3	N	-0-					84
02	1540	N	1501	-0-	-39	-0-	11	1	1490	3	N	-0-					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2157	N	2157	-0-	-0-	-0-	2080	3	77	9	N	70	154	1			101
10	2511	N	2066	-0-	-445	-0-	2066	3			N	-0-	6	5			95
11	2190	N	1679	-0-	-511	-0-	1668	3	11	9	N	10					105
12	2232	N	1994	-0-	-238	-0-	14	1	1980	3	N	-0-					105
*01	2077	N	1873	-0-	-204	-0-	14	1	1842	3	N	15					120
							17	9									
*02	1660	N	1660	-0-	-0-	-0-	12	1	1648	3	N	-0-	3	5			117

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					122
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					122
11	450	N	441	-0-	-9	-0-	432	3	9	9	N	8					130
12	434	N	317	-0-	-117	-0-	317	3			N	-0-					130
*01	434	N	394	-0-	-40	-0-	394	3			N	-0-					130
02	420	N	395	-0-	-25	-0-	395	3			N	-0-					130
TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426																	
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802																	
09	3590	X	3590	-0-	-0-	-0-	111	1	3479	2	N	-0-					192
10	3198	X	3198	-0-	-0-	-0-	114	1	3084	2	N	-0-	160	5			32
11	3027	X	3027	-0-	-0-	-0-	111	1	2916	2	N	-0-					32
12	3465	X	3465	-0-	-0-	-0-	127	1	3338	2	N	-0-					32
*01	3469	X	3469	-0-	-0-	-0-	127	1	3285	2	N	52					84
							57	9									
*02	2929	X	2929	-0-	-0-	-0-	115	1	2811	2	N	3					87
							3	9									
BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942																	
09	2104	N	2104	-0-	-0-	-0-	2025	3	79	9	N	72					72
10	2108	N	1988	-0-	-120	-0-	1988	3			N	-0-					72
11	1980	N	1969	-0-	-11	-0-	1969	3			N	-0-					72
12	2170	N	2019	-0-	-151	-0-	2019	3			N	-0-					72
*01	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					72
02	1848	N	1766	-0-	-82	-0-	1766	3			N	-0-					72
BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387																	
09	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					87
10	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					87
11	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					87
12	1395	N	1205	-0-	-190	-0-	13	1	1183	3	N	8					95
							9	9									
*01	1395	N	1204	-0-	-191	-0-	13	1	1191	3	N	-0-					95
02	1176	N	925	-0-	-251	-0-	11	1	914	3	N	-0-					95
BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742																	
09	1080	N	999	-0-	-81	-0-	999	3			N	-0-					110
10	1085	N	893	-0-	-192	-0-	893	3			N	-0-					110
11	1050	N	826	-0-	-224	-0-	822	3	4	9	N	4					114
12	1023	N	855	-0-	-168	-0-	13	1	842	3	N	-0-					114
*01	899	N	851	-0-	-48	-0-	13	1	838	3	N	-0-					114
02	784	N	572	-0-	-212	-0-	12	1	540	3	N	18					132
							20	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1170	-0-	-0-	-0-	775	3	395	4	N	-0-					145
10	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-	3	5			142
11	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					142
12	1250	N	1250	-0-	-0-	-0-	13	1	1237	3	N	-0-					142
*01	1240	N	1236	-0-	-4	-0-	13	1	1167	3	N	51	154	1			39
							56	9									
02	1120	N	1060	-0-	-60	-0-	11	1	1049	3	N	-0-					39

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	260	-0-	-490	-0-	185	3	75	9	N	68					207
10	248	N	42	-0-	-206	-0-	42	3			N	-0-					207
11	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					207
12	1181	N	1181	-0-	-0-	-0-	12	1	1167	3	N	2					209
							2	9									
*01	1130	N	1130	-0-	-0-	-0-	12	1	1118	3	N	-0-					209
02	1176	N	1137	-0-	-39	-0-	11	1	1007	3	N	108					317
							119	9									

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1555	-0-	-65	-0-	1530	3	25	9	N	23					45
10	1612	N	1471	-0-	-141	-0-	1448	3	23	4	N	-0-					45
11	1740	N	1475	-0-	-265	-0-	1453	3	22	9	N	20					65
12	1612	N	1494	-0-	-118	-0-	13	1	1481	3	N	-0-					65
*01	1457	N	1404	-0-	-53	-0-	13	1	1391	3	N	-0-					65
02	1372	N	1321	-0-	-51	-0-	11	1	1291	3	N	17					82
							19	9									

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					127
10	1143	N	1143	-0-	-0-	-0-	1130	3	13	9	N	12					139
11	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					139
12	1705	N	1705	-0-	-0-	-0-	13	1	1692	3	N	-0-					139
*01	1708	N	1708	-0-	-0-	-0-	13	1	1662	3	N	30					169
							33	9									
*02	1211	N	1211	-0-	-0-	-0-	12	1	1199	3	N	-0-					169

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					45
10	1488	N	867	-0-	-621	-0-	867	3			N	-0-					45
11	960	N	732	-0-	-228	-0-	732	3			N	-0-					45
12	1333	N	730	-0-	-603	-0-	13	1	717	3	N	-0-					45
*01	1304	N	1304	-0-	-0-	-0-	13	1	1291	3	N	-0-					45
*02	1697	N	1697	-0-	-0-	-0-	11	1	1686	3	N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	856	3			N	-0-					10
10	961	N	863	-0-	-98	-0-	863	3			N	-0-					10
11	870	N	745	-0-	-125	-0-	220	3	525	4	N	-0-					10
12	1196	N	1196	-0-	-0-	-0-	13	1	840	3	N	-0-					10
							343	4									
*01	868	N	621	-0-	-247	-0-	13	1	608	3	N	-0-					10
*02	899	N	899	-0-	-0-	-0-	12	1	887	3	N	-0-					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					65
10	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					65
11	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					65
12	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					65
*01	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					65
*02	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					65

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					95
10	1519	N	1387	-0-	-132	-0-	1387	3			N	-0-					95
11	1410	N	1320	-0-	-90	-0-	1316	3	4	9	N	4					99
12	1426	N	1298	-0-	-128	-0-	13	1	1285	3	N	-0-					99
*01	1395	N	1267	-0-	-128	-0-	13	1	1254	3	N	-0-					99
02	1232	N	1150	-0-	-82	-0-	11	1	1139	3	N	-0-					99

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3380	X	3380	-0-	-0-	-0-	3350	3	15	4	N	14					321
							15	9									
10	3330	X	3330	-0-	-0-	-0-	3330	3			N	-0-					321
11	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					321
12	3273	X	3273	-0-	-0-	-0-	12	1	3261	3	N	-0-					321
*01	3241	X	3241	-0-	-0-	-0-	12	1	3229	3	N	-0-					321
*02	2909	X	2909	-0-	-0-	-0-	11	1	2898	3	N	-0-					321

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1172	-0-	-28	-0-	1153	3	19	9	N	17					142
10	1209	N	1140	-0-	-69	-0-	1140	3			N	-0-					142
11	1170	N	1030	-0-	-140	-0-	1030	3			N	-0-					142
12	1209	N	1074	-0-	-135	-0-	13	1	1059	3	N	2					144
							2	9									
*01	1147	N	883	-0-	-264	-0-	13	1	870	3	N	-0-					144
02	952	N	931	-0-	-21	-0-	11	1	920	3	N	-0-					144

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1541	-0-	-49	-0-	1541	3			N	-0-					64
10	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					64
11	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					64
12	1581	N	1487	-0-	-94	-0-	13	1	1474	3	N	-0-					64
*01	1612	N	1465	-0-	-147	-0-	13	1	1443	3	N	-0-					64
							9	4									
02	1484	N	1154	-0-	-330	-0-	12	1	1142	3	N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1083	-0-	-57	-0-	1083	3			N	-0-					45
10	1116	N	1095	-0-	-21	-0-	1095	3			N	-0-					45
11	1080	N	1033	-0-	-47	-0-	1033	3			N	-0-					45
12	1116	N	1062	-0-	-54	-0-	13	1	1049	3	N	-0-					45
*01	1085	N	1058	-0-	-27	-0-	13	1	1045	3	N	-0-					45
02	952	N	940	-0-	-12	-0-	11	1	929	3	N	-0-					45

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					43
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					43
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					43
12	425	N	425	-0-	-0-	-0-	14	1	411	3	N	-0-					43
*01	445	N	445	-0-	-0-	-0-	14	1	431	3	N	-0-					43
*02	390	N	390	-0-	-0-	-0-	12	1	378	3	N	-0-					43

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

09	2370	N	2344	-0-	-26	-0-	2341	3	3	9	N	3					33
10	2449	N	2369	-0-	-80	-0-	2369	3			N	-0-					33
11	2370	N	2247	-0-	-123	-0-	2232	3	15	4	N	-0-					33
12	2654	N	2654	-0-	-0-	-0-	2643	3	11	9	N	10					43
*01	2632	N	2632	-0-	-0-	-0-	2632	3			N	-0-					43
*02	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					43

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

09	2277	N	2277	-0-	-0-	-0-	2268	3	9	9	N	8					122
10	2413	N	2413	-0-	-0-	-0-	2413	3			N	-0-					122
11	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					122
12	2309	N	2309	-0-	-0-	-0-	14	1	2295	3	N	-0-	17	5			105
*01	2224	N	2224	-0-	-0-	-0-	14	1	2210	3	N	-0-					105
*02	1843	N	1843	-0-	-0-	-0-	12	1	1831	3	N	-0-					105

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

09	2520	N	2284	-0-	-236	-0-	2278	3	6	9	N	5					82
10	2604	N	2521	-0-	-83	-0-	2521	3			N	-0-					82
11	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					82
12	2639	N	2639	-0-	-0-	-0-	13	1	2608	3	N	7					89
							10	4	8	9							
*01	2671	N	2671	-0-	-0-	-0-	13	1	2658	3	N	-0-					89
*02	2233	N	2233	-0-	-0-	-0-	11	1	2222	3	N	-0-					89

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					17
10	310	N	205	-0-	-105	-0-	205	3			N	-0-					17
11	390	N	116	-0-	-274	-0-	116	3			N	-0-					17
12	341	N	53	-0-	-288	-0-	13	1	40	3	N	-0-					17
*01	217	N	-0-	-0-	-217	-0-					N	-0-					17
02	112	N	-0-	-0-	-112	-0-					N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3098	-0-	98	98	2969	3	17	4	N	102					209
							112	9									
10	2918	N	2820	-0-	-98	-0-	2820	3			N	-0-					209
11	2977	N	2977	-0-	-0-	-0-	2977	3			N	-0-					209
12	3111	X	3111	-0-	-0-	-0-	13	1	3062	3	N	33	186	1			56
							36	9									
*01	3100	X	2623	-0-	-477	-0-	13	1	2610	3	N	-0-					56
02	2800	X	2385	-0-	-415	-0-	12	1	2373	3	N	-0-					56

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3669	X	3669	-0-	-0-	-0-	111	1	3547	3	N	10					254
							11	9									
10	3782	X	3521	-0-	-261	-0-	114	1	3407	3	N	-0-					254
11	3660	X	2732	-0-	-928	-0-	111	1	2621	3	N	-0-					254
12	3782	X	3566	-0-	-216	-0-	127	1	3411	3	N	25					279
							28	9									
*01	3782	X	3183	-0-	-599	-0-	127	1	3056	3	N	-0-					279
02	3416	X	2645	-0-	-771	-0-	114	1	2498	3	N	30	192	1			117
							33	9									

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1675	-0-	-335	-0-	1675	3			N	-0-					23
10	1891	N	1629	-0-	-262	-0-	1629	3			N	-0-					23
11	1740	N	1335	-0-	-405	-0-	1335	3			N	-0-					23
12	2354	N	2354	-0-	-0-	-0-	13	1	1910	3	N	-0-					23
							431	4									
*01	1674	N	1674	-0-	-0-	-0-	13	1	1661	3	N	-0-					23
02	1260	N	1134	-0-	-126	-0-	11	1	1123	3	N	-0-					23

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1822	-0-	-38	-0-	1798	3	24	9	N	22					149
10	1891	N	1845	-0-	-46	-0-	1845	3			N	-0-					149
11	1888	N	1888	-0-	-0-	-0-	1841	3	47	9	N	43					192
12	1891	N	1823	-0-	-68	-0-	13	1	1810	3	N	-0-					192
*01	1860	N	1829	-0-	-31	-0-	13	1	1816	3	N	-0-					192
02	1764	N	1650	-0-	-114	-0-	12	1	1638	3	N	-0-	38	5			154

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3079	X	3079	-0-	-0-	-0-	3043	3	34	4	N	2					10
							2	9									
10	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					10
11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					10
12	3121	X	3121	-0-	-0-	-0-	13	1	3108	3	N	-0-					10
*01	3048	X	3048	-0-	-0-	-0-	13	1	3035	3	N	-0-					10
*02	2764	X	2764	-0-	-0-	-0-	12	1	2752	3	N	-0-					10

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5271	X	5271	-0-	-0-	-0-	5201	3	70	9	N	64					234
10	4325	X	4325	-0-	-0-	-0-	4325	3			N	-0-					234
11	4044	X	4044	-0-	-0-	-0-	4044	3			N	-0-					234
12	4376	X	4376	-0-	-0-	-0-	4128	3	248	9	N	225	183	1			276
*01	4045	X	4045	-0-	-0-	-0-	4045	3			N	-0-					276
*02	3674	X	3674	-0-	-0-	-0-	3674	3			N	-0-	111	5			165

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3242	X	3242	-0-	-0-	-0-	158	1	3044	3	N	36					147
							40	9									
10	3270	X	3270	-0-	-0-	-0-	163	1	3107	3	N	-0-					147
11	3165	X	3165	-0-	-0-	-0-	158	1	3007	3	N	-0-					147
12	3139	X	3139	-0-	-0-	-0-	163	1	2952	3	N	22					169
							24	9									
*01	3251	X	3251	-0-	-0-	-0-	163	1	3059	3	N	26					195
							29	9									
*02	2964	X	2964	-0-	-0-	-0-	148	1	2816	3	N	-0-					195

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1383	N	1383	-0-	-0-	-0-	1353	3	30	9	N	27					224
10	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					224
11	1410	N	1331	-0-	-79	-0-	1331	3			N	-0-					224
12	1426	N	1391	-0-	-35	-0-	1334	3	57	9	N	52					276
*01	1581	N	1286	-0-	-295	-0-	1286	3			N	-0-					276
02	1232	N	1157	-0-	-75	-0-	1157	3			N	-0-					276

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

09	2159	N	2159	-0-	-0-	-0-	2155	3	4	9	N	4					57
10	2253	N	2253	-0-	-0-	-0-	2253	3			N	-0-					57
11	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					57
12	2077	N	2036	-0-	-41	-0-	13	1	2015	3	N	7					64
							8	9									
*01	2077	N	1982	-0-	-95	-0-	13	1	1969	3	N	-0-					64
*02	1917	N	1917	-0-	-0-	-0-	12	1	1905	3	N	-0-					64

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

09	660	N	404	-0-	-256	-0-	404	3			N	-0-					12
10	682	N	304	-0-	-378	-0-	304	3			N	-0-					12
11	540	N	-0-	-0-	-540	-0-					N	-0-					12
12	403	N	-0-	-0-	-403	-0-					N	-0-					12
*01	310	N	-0-	-0-	-310	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-	69	5			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

09	3454	X	3454	-0-	-0-	-0-	131	1	3191	3	N	120					305
							132	9									
10	3812	X	3812	-0-	-0-	-0-	135	1	3677	3	N	-0-					305
11	3784	X	3784	-0-	-0-	-0-	131	1	3653	3	N	-0-					305
12	3724	X	3724	-0-	-0-	-0-	149	1	3348	3	N	206	361	1			150
							227	9									
*01	3650	X	3650	-0-	-0-	-0-	149	1	3454	3	N	43					193
							47	9									
*02	3280	X	3280	-0-	-0-	-0-	135	1	3145	3	N	-0-					193

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4069	X	4069	-0-	-0-	-0-	111	1	3935	3	N	21					38
							23	9									
10	4178	X	4178	-0-	-0-	-0-	114	1	3845	3	N	199					237
							219	9									
11	4361	X	4361	-0-	-0-	-0-	111	1	4217	3	N	30					267
							33	9									
12	3810	X	3810	-0-	-0-	-0-	127	1	3657	3	N	24	191	1			100
							26	9									
*01	3578	X	3578	-0-	-0-	-0-	12	1	3522	3	N	40					140
							44	9									
*02	3031	X	3031	-0-	-0-	-0-	11	1	3020	3	N	-0-					140

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	2039	-0-	-1	-0-	1971	3	68	9	N	62					102
10	2294	N	1872	-0-	-422	-0-	1872	3			N	-0-					102
11	2283	N	2283	-0-	-0-	-0-	2186	3	97	4	N	-0-					102
12	2196	N	2196	-0-	-0-	-0-	13	1	2183	3	N	-0-					102
*01	2013	N	2013	-0-	-0-	-0-	13	1	2000	3	N	-0-					102
02	2128	N	1796	-0-	-332	-0-	12	1	1762	3	N	20					122
							22	9									

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	3007	-0-	-53	-0-	3007	3			N	-0-					60
10	3162	X	3080	-0-	-82	-0-	3074	3	6	9	N	5					65
11	3060	X	2934	-0-	-126	-0-	2934	3			N	-0-					65
12	3162	X	2943	-0-	-219	-0-	13	1	2930	3	N	-0-					65
*01	3162	X	2799	-0-	-363	-0-	13	1	2786	3	N	-0-					65
02	2800	X	2697	-0-	-103	-0-	12	1	2685	3	N	-0-					65

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3047	-0-	-373	-0-	3047	3			N	-0-					426
10	3534	X	3127	-0-	-407	-0-	3127	3			N	-0-					426
11	3090	X	3019	-0-	-71	-0-	3019	3			N	-0-					426
12	3177	X	3177	-0-	-0-	-0-	13	1	3087	3	N	70	349	1			147
							77	9									
*01	3162	X	3007	-0-	-155	-0-	13	1	2994	3	N	-0-					147
02	2856	X	2675	-0-	-181	-0-	11	1	2664	3	N	-0-	55	5			92

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1542	N	1542	-0-	-0-	-0-	497	3	967	4	N	71					104
							78	9									
10	1926	N	1926	-0-	-0-	-0-	1919	3	7	9	N	6					110
11	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					110
12	1781	N	1781	-0-	-0-	-0-	13	1	1768	3	N	-0-					110
*01	1595	N	1595	-0-	-0-	-0-	13	1	1582	3	N	-0-					110
*02	1985	N	1985	-0-	-0-	-0-	12	1	1973	3	N	-0-					110

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1970	N	1970	-0-	-0-	-0-	1918	3	52	9	N	47					221
10	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					221
11	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					221
12	1986	N	1986	-0-	-0-	-0-	27	1	1936	3	N	21					242
							23	9									
*01	1979	N	1979	-0-	-0-	-0-	27	1	1952	3	N	-0-					242
*02	1785	N	1785	-0-	-0-	-0-	24	1	1761	3	N	-0-					242

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3404	-0-	-106	-0-	3253	3	151	9	N	137					175
10	3627	X	3519	-0-	-108	-0-	3308	3	211	9	N	192	191	1			176
11	3510	X	3039	-0-	-471	-0-	2956	3	83	9	N	75	203	1			48
12	3534	X	3215	-0-	-319	-0-	12	1	2863	3	N	309					357
							340	9									
*01	3534	X	2721	-0-	-813	-0-	12	1	2694	3	N	14	181	1			190
							15	9									
02	3192	X	2509	-0-	-683	-0-	11	1	2462	3	N	33	188	1			35
							36	9									

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1452	-0-	-48	-0-	1452	3			N	-0-					174
10	1612	N	1508	-0-	-104	-0-	1461	3	47	9	N	43					217
11	1500	N	1379	-0-	-121	-0-	1379	3			N	-0-					217
12	1488	N	1429	-0-	-59	-0-	1405	3	24	9	N	22					239
*01	1519	N	1402	-0-	-117	-0-	1393	3	9	9	N	8	187	1			60
02	1288	N	1252	-0-	-36	-0-	1252	3			N	-0-					60

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1500	-0-	-150	-0-	131	1	1292	3	N	70					266
							77	9									
10	1959	N	1959	-0-	-0-	-0-	135	1	1732	3	N	84					350
							92	9									
11	1890	N	1859	-0-	-31	-0-	131	1	1656	3	N	65	191	1			224
							72	9									
12	1851	N	1851	-0-	-0-	-0-	163	1	1688	3	N	-0-					224
*01	1953	N	1897	-0-	-56	-0-	163	1	1670	3	N	58					282
							64	9									
02	1736	N	1479	-0-	-257	-0-	147	1	1332	3	N	-0-					282

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2762	N	2515	-0-	-247	-0-	364	1	2151	3	N	-0-					112
10	3100	N	3126	-0-	26	26	377	1	2749	3	N	-0-					112
11	2876	X	2850	-0-	-26	-0-	364	1	2486	3	N	-0-					112
12	2334	X	2334	-0-	-0-	-0-	389	1	1945	3	N	-0-					112
*01	2807	X	2807	-0-	-0-	-0-	389	1	2385	3	N	30					142
							33	9									
*02	2278	X	2278	-0-	-0-	-0-	351	1	1892	3	N	32					174
							35	9									

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

09	4346	X	4346	-0-	-0-	-0-	158	1	4156	3	N	29					82
							32	9									
10	3894	X	3894	-0-	-0-	-0-	163	1	3731	3	N	-0-					82
11	3877	X	3877	-0-	-0-	-0-	158	1	3719	3	N	-0-					82
12	3928	X	3928	-0-	-0-	-0-	177	1	3751	3	N	-0-					82
*01	4212	X	4212	-0-	-0-	-0-	177	1	4035	3	N	-0-	22	5			60
*02	3636	X	3636	-0-	-0-	-0-	160	1	3476	3	N	-0-					60

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

09	1025	N	1025	-0-	-0-	-0-	171	1	854	3	N	-0-					240
10	1287	N	1287	-0-	-0-	-0-	177	1	810	3	N	273	190	1			323
							300	9									
11	1039	N	1039	-0-	-0-	-0-	171	1	868	3	N	-0-					323
12	1051	N	1051	-0-	-0-	-0-	189	1	862	3	N	-0-	75	5			248
*01	994	N	994	-0-	-0-	-0-	189	1	805	3	N	-0-					248
*02	1128	N	1128	-0-	-0-	-0-	171	1	957	3	N	-0-					248

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

09	4862	X	4862	-0-	-0-	-0-	251	1	4611	3	N	-0-					155
10	4162	X	4162	-0-	-0-	-0-	259	1	3784	3	N	108	198	1			65
							119	9									
11	2601	X	2601	-0-	-0-	-0-	251	1	2122	3	N	207					272
							228	9									
12	2777	X	2777	-0-	-0-	-0-	284	1	2493	3	N	-0-					272
*01	3095	X	3095	-0-	-0-	-0-	284	1	2811	3	N	-0-					272
*02	3114	X	3114	-0-	-0-	-0-	257	1	2833	3	N	22					294
							24	9									

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

09	2051	N	2051	-0-	-0-	-0-	146	1	1849	3	N	51					163
							56	9									
10	2502	N	2502	-0-	-0-	-0-	151	1	2318	3	N	30					193
							33	9									
11	2473	N	2473	-0-	-0-	-0-	146	1	2288	3	N	35	191	1			37
							39	9									
12	2502	N	2502	-0-	-0-	-0-	178	1	2228	3	N	87					124
							96	9									
*01	2376	N	2376	-0-	-0-	-0-	178	1	2198	3	N	-0-	13	5			111
*02	2033	N	2033	-0-	-0-	-0-	161	1	1848	3	N	22					133
							24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					25
*01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

09	422	N	422	-0-	-0-	-0-	-0-	385	3	37	9	N	34	192	1			42
10	439	N	439	-0-	-0-	-0-	-0-	439	3			N	-0-					42
11	420	N	389	-0-	-31	-0-	-0-	389	3			N	-0-					42
12	461	N	461	-0-	-0-	-0-	-0-	14	1	401	3	N	42					84
								46	9									
*01	434	N	384	-0-	-50	-0-	-0-	14	1	370	3	N	-0-					84
02	364	N	336	-0-	-28	-0-	-0-	13	1	323	3	N	-0-					84

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

09	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

09	0	W	-0-	-0-	-0-	153						N	-0-					-0-
10	0	W	-0-	-0-	-0-	153						N	-0-					-0-
11	0	W	-0-	-0-	-0-	153						N	-0-					-0-
12	0	W	-0-	-0-	-0-	153						N	-0-					-0-
*01	0	W	-0-	-0-	-0-	153						N	-0-					-0-
02	0	W	-0-	-0-	-0-	153						N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

09	SWR 10		1420	-0-	1420	161387	1420	3				N	-0-					33
10	SWR 10		1382	-0-	1382	162769	1382	3				N	-0-					33
11	SWR 10		1278	-0-	1278	164047	1248	3	30	9		N	27					60
12	SWR 10		1227	-0-	1227	165274	15	1	1212	3		N	-0-					60
*01	SWR 10		274	-0-	274	165548	15	1	241	3		N	-0-					60
							18	4										
02	SWR 10		1060	-0-	1060	166608	14	1	400	3		N	-0-					60
							646	4										

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

09	1150	N	1150	-0-	-0-	-0-	-0-	1150	3			N	-0-	187	1			10
10	1178	N	1085	-0-	-93	-0-	-0-	1085	3			N	-0-					10
11	1140	N	1127	-0-	-13	-0-	-0-	1127	3			N	-0-					10
12	1190	N	1190	-0-	-0-	-0-	-0-	12	1	1158	3	N	18					28
								20	9									
*01	1164	N	1164	-0-	-0-	-0-	-0-	12	1	1152	3	N	-0-					28
02	1064	N	994	-0-	-70	-0-	-0-	11	1	983	3	N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16290	X	14171	-0-	-2119	-0-	45	1	14126	2	N	-0-					
							46	9									23
10	16616	X	14092	-0-	-2524	-0-	46	1	14046	2	N	-0-	23	5			
							45	9									-0-
11	15210	X	13314	-0-	-1896	-0-	45	1	13269	2	N	-0-					
							58	9									-0-
12	15221	X	13916	-0-	-1305	-0-	58	1	13682	2	N	160					
							176	9									160
01	14911	X	13374	-0-	-1537	-0-	58	1	13308	2	N	7					
							8	9									167
02	13216	X	11021	-0-	-2195	-0-	53	1	10954	2	N	13					
							14	9									180

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24840	X	22304	-0-	-2536	-0-	44	1	22221	2	N	35					
							39	9									47
10	25079	X	22623	-0-	-2456	-0-	45	1	22391	2	N	170	185	1			
							187	9									32
11	23820	X	21364	-0-	-2456	-0-	44	1	21273	2	N	43					
							47	9									75
12	23870	X	21713	-0-	-2157	-0-	57	1	21457	2	N	181	172	1			
							199	9									84
01	23436	X	21258	-0-	-2178	-0-	57	1	21071	2	N	118	186	1			
							130	9									16
02	20804	X	19078	-0-	-1726	-0-	52	1	18714	2	N	284	154	1			
							312	9									146

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15810	X	12915	-0-	-2895	-0-	12667	2	18	4	N	209	343	1			
							230	9									37
10	15345	X	13535	-0-	-1810	-0-	12991	2	140	4	N	367	197	1			
							404	9									207
11	14760	X	12102	-0-	-2658	-0-	12023	2	79	9	N	72	196	1			
																	83
12	14322	X	12401	-0-	-1921	-0-	36	1	12027	2	N	307	354	1			
							338	9									36
*01	14322	X	12000	-0-	-2322	-0-	155	1	11437	2	N	371	363	1			
							408	9									44
02	12236	X	10355	-0-	-1881	-0-	140	1	10163	2	N	47					
							52	9									91

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12780	X	10575	-0-	-2205	-0-	53	1	9707	2	N	741	895	1			
							815	9									110
10	12617	X	11584	-0-	-1033	-0-	55	1	10584	2	N	859	866	1			
							945	9									103
11	12210	X	10225	-0-	-1985	-0-	53	1	9871	2	N	274	315	1			
							301	9									62
12	12648	X	11440	-0-	-1208	-0-	55	1	10100	2	N	1168	734	1			
							1285	9									496
01	11935	X	10196	-0-	-1739	-0-	55	1	9745	2	N	360	737	1			
							396	9									119
02	10472	X	10148	-0-	-324	-0-	49	1	9150	2	N	863	912	1			
							949	9									70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1303	-0-	-47	-0-	550	1	668	2	N	77	181	1			135
							85	9									
10	1581	N	1352	-0-	-229	-0-	569	1	697	2	N	78					213
							86	9									
11	1620	N	1252	-0-	-368	-0-	550	1	582	2	N	109	165	1			157
							120	9									
12	1550	N	1250	-0-	-300	-0-	582	1	548	2	N	109	189	1			77
							120	9									
01	1364	N	1303	-0-	-61	-0-	582	1	647	2	N	67					144
							74	9									
*02	1325	N	1325	-0-	-0-	-0-	525	1	598	2	N	184	184	1			144
							202	9									

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

09	9720	X	6976	-0-	-2744	-0-	6437	2	539	9	N	490	522	1			22
10	9734	X	5759	-0-	-3975	-0-	5319	2	440	9	N	400	372	1			50
11	8640	X	5668	-0-	-2972	-0-	5241	2	427	9	N	388	337	1			101
12	8618	X	5240	-0-	-3378	-0-	5031	2	209	9	N	190	170	1			121
*01	7905	X	5111	-0-	-2794	-0-	4770	2	341	9	N	310	383	1			48
02	6524	X	5985	-0-	-539	-0-	5420	2	565	9	N	514	549	1			13

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

09	12180	X	10262	-0-	-1918	-0-	10108	2	154	9	N	140	172	1			70
10	12524	X	11400	-0-	-1124	-0-	11199	2	201	9	N	183	178	1			75
11	13674	X	13674	-0-	-0-	-0-	13674	2			N	-0-					75
12	13372	X	13372	-0-	-0-	-0-	12990	2	382	9	N	347	203	1			219
*01	12010	X	12010	-0-	-0-	-0-	11920	2	90	9	N	82	193	1			108
02	12768	X	9866	-0-	-2902	-0-	9730	2	136	9	N	124	179	1			53

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					83
10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					83
11	884	N	884	-0-	-0-	-0-	884	2			N	-0-					83
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					83
01	930	N	919	-0-	-11	-0-	919	2			N	-0-					83
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					83

BATTON OIL & GAS, LLC 056384
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

09	606	N	606	-0-	-0-	-0-	602	2	4	9	N	4					79
10	627	N	627	-0-	-0-	-0-	621	2	6	9	N	5					84
11	480	N	376	-0-	-104	-0-	369	2	7	9	N	6					90
12	305	N	305	-0-	-0-	-0-	299	2	6	9	N	5					95
01	496	N	249	-0-	-247	-0-	242	2	7	9	N	6					101
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					101

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

09	630	N	605	-0-	-25	-0-	595	3	10	9	N	9					100
10	620	N	618	-0-	-2	-0-	612	3	6	9	N	5					105
11	609	N	609	-0-	-0-	-0-	605	3	4	9	N	4					109
12	603	N	603	-0-	-0-	-0-	595	3	8	9	N	7					116
01	620	N	586	-0-	-34	-0-	578	3	8	9	N	7					123
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					168
10	682	N	572	-0-	-110	-0-	572	3			N	-0-					168
11	630	N	536	-0-	-94	-0-	536	3			N	-0-					168
12	558	N	527	-0-	-31	-0-	527	3			N	-0-					168
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					168
*02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					168

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	416	-0-	-34	-0-	416	3			N	-0-					3
10	434	N	434	-0-	-0-	-0-	428	3	6	9	N	5					8
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					8
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					8
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					8
02	392	N	369	-0-	-23	-0-	369	3			N	-0-					8

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	549	-0-	-531	-0-	549	3			N	-0-					107
10	713	N	574	-0-	-139	-0-	574	3			N	-0-					107
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					107
12	558	N	511	-0-	-47	-0-	511	3			N	-0-					107
01	589	N	583	-0-	-6	-0-	583	3			N	-0-					107
*02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					107

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					60
10	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					60
11	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					60
12	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					60
01	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					60
*02	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					60

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	386	-0-	-64	-0-	386	3			N	-0-					53
10	465	N	394	-0-	-71	-0-	394	3			N	-0-					53
11	420	N	346	-0-	-74	-0-	346	3			N	-0-					53
12	403	N	213	-0-	-190	-0-	213	3			N	-0-					53
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					53
02	336	N	220	-0-	-116	-0-	220	3			N	-0-					53

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	N	633	-0-	-0-	-0-	84	1	549	2	N	-0-					60
10	667	N	667	-0-	-0-	-0-	93	1	574	2	N	-0-					60
11	660	N	655	-0-	-5	-0-	90	1	565	2	N	-0-					60
12	677	N	677	-0-	-0-	-0-	93	1	584	2	N	-0-					60
01	682	N	673	-0-	-9	-0-	93	1	580	2	N	-0-					60
*02	616	N	599	-0-	-17	-0-	84	1	515	2	N	-0-					60

BROYLES WELL #: RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 12/21/2016

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 08/09/2017 - P/A 08/09/17

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

09	165	N	165	-0-	-0-	-0-	60	1	105	2	N	-0-					27
10	172	N	172	-0-	-0-	-0-	62	1	110	2	N	-0-					27
11	171	N	171	-0-	-0-	-0-	60	1	111	2	N	-0-					27
12	165	N	165	-0-	-0-	-0-	62	1	103	2	N	-0-					27
01	162	N	162	-0-	-0-	-0-	60	1	102	2	N	-0-					27
*02	151	N	151	-0-	-0-	-0-	56	1	95	2	N	-0-					27

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

09	822	N	822	-0-	-0-	-0-	60	1	762	2	N	-0-					64
10	837	N	799	-0-	-38	-0-	62	1	737	2	N	-0-					64
11	779	N	779	-0-	-0-	-0-	60	1	719	2	N	-0-					64
12	837	N	830	-0-	-7	-0-	62	1	768	2	N	-0-					64
01	806	N	740	-0-	-66	-0-	62	1	678	2	N	-0-					64
02	728	N	225	-0-	-503	-0-	52	1	172	2	N	1					65
							1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1146	N	1146	-0-	-0-	-0-	60	1	1086	2	N	-0-					37
10	1209	N	1113	-0-	-96	-0-	62	1	1051	2	N	-0-					37
11	960	N	877	-0-	-83	-0-	60	1	817	2	N	-0-					37
12	1178	N	1063	-0-	-115	-0-	62	1	1001	2	N	-0-					37
01	1116	N	1015	-0-	-101	-0-	62	1	953	2	N	-0-					37
*02	908	N	908	-0-	-0-	-0-	56	1	852	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

09	150	N	111	-0-	-39	-0-	89	2	22	9	N	20					53
10	155	N	127	-0-	-28	-0-	99	2	28	9	N	25					78
11	120	N	113	-0-	-7	-0-	100	2	13	9	N	12					90
12	138	N	138	-0-	-0-	-0-	120	2	18	9	N	16					106
01	124	N	101	-0-	-23	-0-	92	2	9	9	N	8					114
02	112	N	82	-0-	-30	-0-	71	2	11	9	N	10					124

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

09	300	N	240	-0-	-60	-0-	240	3			N	-0-					23
10	310	N	255	-0-	-55	-0-	255	3			N	-0-					23
11	300	N	270	-0-	-30	-0-	270	3			N	-0-					23
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					23
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					23
02	252	N	214	-0-	-38	-0-	214	3			N	-0-					23

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					100
10	899	N	790	-0-	-109	-0-	790	2			N	-0-					100
11	960	N	947	-0-	-13	-0-	947	2			N	-0-					100
12	943	N	943	-0-	-0-	-0-	943	2			N	-0-					100
01	886	N	886	-0-	-0-	-0-	886	2			N	-0-					100
02	896	N	704	-0-	-192	-0-	704	2			N	-0-					100

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1164	-0-	-36	-0-	1157	2	7	9	N	6					183
10	1271	N	1206	-0-	-65	-0-	1203	2	3	9	N	3					186
11	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-	153	1			33
12	1209	N	1178	-0-	-31	-0-	1178	2			N	-0-					33
01	1134	N	1134	-0-	-0-	-0-	1133	2	1	9	N	1					34
02	1120	N	1057	-0-	-63	-0-	1056	2	1	9	N	1					35

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	741	-0-	-249	-0-	737	2	4	9	N	4					82
10	1304	N	1304	-0-	-0-	-0-	1274	2	30	9	N	27					109
11	832	N	832	-0-	-0-	-0-	815	2	17	9	N	15					124
12	898	N	898	-0-	-0-	-0-	887	2	11	9	N	10					134
01	847	N	847	-0-	-0-	-0-	833	2	14	9	N	13					147
02	784	N	756	-0-	-28	-0-	737	2	19	9	N	17					164

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1710	-0-	-180	-0-	1710	2			N	-0-					205
10	1953	N	1088	-0-	-865	-0-	1086	2	2	9	N	2					207
11	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					207
12	2846	N	2846	-0-	-0-	-0-	2832	2	14	9	N	13					220
01	2695	N	2695	-0-	-0-	-0-	2689	2	6	9	N	5	182	1			43
*02	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					43

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	92	-0-	-28	-0-	92	2			N	-0-					77
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					77
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					77
12	143	N	143	-0-	-0-	-0-	142	2	1	9	N	1					78
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					78
02	140	N	138	-0-	-2	-0-	138	2			N	-0-					78

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

09	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
10	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
11	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
12	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
01	62	N	-0-	-0-	-62	-0-					N	-0-					10
02	56	N	-0-	-0-	-56	-0-					N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

09	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

09	3000	X	2946	-0-	-54	-0-	76	1	2858	2	N	11					108
							12	9									
10	3669	X	3669	-0-	-0-	-0-	97	1	3544	2	N	25					133
							28	9									
11	3395	X	3395	-0-	-0-	-0-	92	1	3271	2	N	29					162
							32	9									
12	3100	X	3030	-0-	-70	-0-	88	1	2917	2	N	23					185
							25	9									
01	3100	X	2047	-0-	-1053	-0-	76	1	1965	2	N	5					190
							6	9									
02	2800	X	1289	-0-	-1511	-0-	79	1	1207	2	N	3					193
							3	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

09	990	N	942	-0-	-48	-0-	83	1	848	2	N	10					179
							11	9									
10	992	N	978	-0-	-14	-0-	93	1	876	2	N	8					187
							9	9									
11	999	N	999	-0-	-0-	-0-	94	1	885	2	N	18					205
							20	9									
12	961	N	920	-0-	-41	-0-	90	1	800	2	N	27					232
							30	9									
01	992	N	983	-0-	-9	-0-	94	1	857	2	N	29	167	1			94
							32	9									
02	924	N	820	-0-	-104	-0-	76	1	699	2	N	41					135
							45	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

09	1980	N	1918	-0-	-62	-0-	94	1	1821	2	N	3					35
							3	9									
10	2015	N	1971	-0-	-44	-0-	96	1	1875	2	N	-0-					35
11	1950	N	1894	-0-	-56	-0-	94	1	1791	2	N	8					43
							9	9									
12	1984	N	1939	-0-	-45	-0-	97	1	1840	2	N	2					45
							2	9									
01	1984	N	1907	-0-	-77	-0-	97	1	1810	2	N	-0-					45
02	1764	N	1721	-0-	-43	-0-	87	1	1628	2	N	5					50
							6	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

09	789	N	789	-0-	-0-	-0-	90	1	648	2	N	46					281
							51	9									
10	775	N	760	-0-	-15	-0-	93	1	625	2	N	38					319
							42	9									
11	810	N	724	-0-	-86	-0-	83	1	605	2	N	33	153	1			199
							36	9									
12	806	N	766	-0-	-40	-0-	94	1	633	2	N	35					234
							39	9									
01	775	N	716	-0-	-59	-0-	90	1	593	2	N	30					264
							33	9									
*02	737	N	737	-0-	-0-	-0-	86	1	606	2	N	41					305
							45	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1708	-0-	-2	-0-	94 33	1 9	1581	2	N	30					342
10	1744	N	1744	-0-	-0-	-0-	97 17	1 9	1630	2	N	15					357
11	1680	N	1583	-0-	-97	-0-	94 37	1 9	1452	2	N	34	194	1			197
12	1767	N	1618	-0-	-149	-0-	94 24	1 9	1500	2	N	22					219
01	1736	N	1618	-0-	-118	-0-	97 22	1 9	1499	2	N	20					239
02	1484	N	1454	-0-	-30	-0-	87 12	1 9	1355	2	N	11					250

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

*05	124	N	106	-0-	-18	-0-	106	99			N	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	105	99			N	-0-					-0-
*07	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*09	120	N	57	-0-	-63	-0-	57	2			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

09	600	N	580	-0-	-20	-0-	580	2			N	-0-					90
10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					90
11	540	N	526	-0-	-14	-0-	526	2			N	-0-					90
12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					90
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					90
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

09	1200	N	1142	-0-	-58	-0-	1142	2			N	-0-					101
10	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					101
11	1050	N	1036	-0-	-14	-0-	1036	2			N	-0-					101
12	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					101
01	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					101
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

09	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
11	840	N	667	-0-	-173	-0-	667	2			N	-0-					-0-
12	868	N	839	-0-	-29	-0-	839	2			N	-0-					-0-
01	868	N	800	-0-	-68	-0-	800	2			N	-0-					-0-
*02	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					13
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					13
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					13
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					13
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					13
*02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

09	590	N	590	-0-	-0-	-0-	70	1	520	2	N	-0-					161
10	618	N	618	-0-	-0-	-0-	74	1	544	2	N	-0-					161
11	602	N	602	-0-	-0-	-0-	72	1	530	2	N	-0-					161
*12	609	N	609	-0-	-0-	-0-	73	1	536	2	N	-0-					161
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EPPS UNIT WELL #: RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	86	1	231	2	N	-0-					10
10	153	N	153	-0-	-0-	-0-	41	1	112	2	N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

09	346	N	346	-0-	-0-	-0-	11	1	335	2	N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	6	1	207	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	21	1	141	2	N	-0-					164
10	299	N	299	-0-	-0-	-0-	39	1	260	2	N	-0-					164
11	1498	N	1498	-0-	-0-	-0-	1272	1	190	2	N	33					197
							36	9									
*12	1033	N	1033	-0-	-0-	-0-	134	1	893	2	N	5					202
							6	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202
02	1232	N	NO RPT	-0-	-1232	-0-					N	NO RPT					202

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					297
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					297

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					437
10	1229	N	1229	-0-	-0-	-0-	85	1	1144	2	N	-0-					437
11	201	N	201	-0-	-0-	-0-	14	1	187	2	N	-0-					437
*12	108	N	108	-0-	-0-	-0-	7	1	101	2	N	-0-					437
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					437
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					437

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					24
10	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

09	633	N	633	-0-	-0-	-0-	76	1	557	2	N	-0-					5
10	361	N	361	-0-	-0-	-0-	43	1	318	2	N	-0-					5
11	2456	N	2456	-0-	-0-	-0-	297	1	2159	2	N	-0-					5
*12	3100	N	3378	-0-	278	278	293	1	3076	2	N	8					13
							9	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

09	830	N	830	-0-	-0-	-0-	75	1	755	2	N	-0-					158
10	660	N	660	-0-	-0-	-0-	59	1	601	2	N	-0-					158
11	724	N	724	-0-	-0-	-0-	64	1	657	2	N	3					161
							3	9									
*12	1235	N	1235	-0-	-0-	-0-	111	1	1122	2	N	2					163
							2	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					163

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

09	1589	N	1589	-0-	-0-	-0-	191	1	1387	2	N	10	176	1			88
							11	9									
10	1702	N	1702	-0-	-0-	-0-	203	1	1485	2	N	13					101
							14	9									
11	1671	N	1671	-0-	-0-	-0-	200	1	1460	2	N	10					111
							11	9									
*12	1704	N	1704	-0-	-0-	-0-	147	1	1538	2	N	17					128
							19	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128
02	1568	N	NO RPT	-0-	-1568	-0-					N	NO RPT					128

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

09	521	N	521	-0-	-0-	-0-	41	1	480	2	N	-0-					64
10	270	N	270	-0-	-0-	-0-	22	1	248	2	N	-0-					64
11	524	N	524	-0-	-0-	-0-	42	1	482	2	N	-0-					64
*12	537	N	537	-0-	-0-	-0-	43	1	494	2	N	-0-					64
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					64

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

09	1659	N	1659	-0-	-0-	-0-	186	1	1465	2	N	7					99
							8	9									
10	1320	N	1320	-0-	-0-	-0-	148	1	1164	2	N	7					106
							8	9									
11	1444	N	1444	-0-	-0-	-0-	160	1	1259	2	N	23					129
							25	9									
*12	1535	N	1535	-0-	-0-	-0-	135	1	1400	2	N	-0-					129
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					129

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

09	1363	N	1363	-0-	-0-	-0-	95	1	1249	2	N	17					141
							19	9									
10	1146	N	1146	-0-	-0-	-0-	80	1	1058	2	N	7					148
							8	9									
11	1358	N	1358	-0-	-0-	-0-	96	1	1259	2	N	3					151
							3	9									
*12	1213	N	1213	-0-	-0-	-0-	84	1	1121	2	N	7					158
							8	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158
02	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					158

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

09	1262	N	1262	-0-	-0-	-0-	88	1	1171	2	N	3					23
							3	9									
10	949	N	949	-0-	-0-	-0-	66	1	883	2	N	-0-					23
11	255	N	255	-0-	-0-	-0-	18	1	237	2	N	-0-					23
*12	185	N	185	-0-	-0-	-0-	13	1	172	2	N	-0-					23
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					23

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

09	2267	N	2267	-0-	-0-	-0-	157	1	2077	2	N	30					309
							33	9									
10	2436	N	2436	-0-	-0-	-0-	168	1	2218	2	N	45					354
							50	9									
11	2386	N	2386	-0-	-0-	-0-	162	1	2151	2	N	66	375	1			45
							73	9									
*12	2221	N	2221	-0-	-0-	-0-	156	1	2065	2	N	-0-					45
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	2240	N	NO RPT	-0-	-2240	-0-					N	NO RPT					45

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

09	1264	N	1264	-0-	-0-	-0-	88	1	1176	2	N	-0-					62
10	1708	N	1708	-0-	-0-	-0-	120	1	1588	2	N	-0-					62
11	1433	N	1433	-0-	-0-	-0-	100	1	1333	2	N	-0-					62
*12	1296	N	1296	-0-	-0-	-0-	90	1	1206	2	N	-0-					62
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2109	N	2109	-0-	-0-	-0-	219	1	1876	2	N	13					184
							14	9									
10	1364	N	1364	-0-	-0-	-0-	142	1	1216	2	N	5					189
							6	9									
11	1146	N	1146	-0-	-0-	-0-	120	1	1024	2	N	2					191
							2	9									
*12	1215	N	1215	-0-	-0-	-0-	104	1	1070	2	N	37	180	1			48
							41	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	1064	N	NO RPT	-0-	-1064	-0-					N	NO RPT					48

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

09	2370	X	2182	-0-	-188	-0-	153	1	2029	2	N	-0-					275
10	2449	X	377	-0-	-2072	-0-	26	1	340	2	N	10					285
							11	9									
11	2760	X	2760	-0-	-0-	-0-	194	1	2566	2	N	-0-					285
*12	2789	X	2789	-0-	-0-	-0-	195	1	2591	2	N	3					288
							3	9									
01	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					288
02	2212	X	NO RPT	-0-	-2212	-0-					N	NO RPT					288

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

09	1966	N	1966	-0-	-0-	-0-	157	1	1807	2	N	2					225
							2	9									
10	2241	N	2241	-0-	-0-	-0-	179	1	2062	2	N	-0-					225
11	2091	N	2091	-0-	-0-	-0-	167	1	1922	2	N	2					227
							2	9									
*12	2221	N	2221	-0-	-0-	-0-	177	1	2036	2	N	7					234
							8	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					234
02	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					234

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

09	3136	X	3136	-0-	-0-	-0-	214	1	2842	2	N	73					458
							80	9									
10	3211	X	3211	-0-	-0-	-0-	220	1	2923	2	N	62	182	1			338
							68	9									
11	3000	X	2908	-0-	-92	-0-	204	1	2704	2	N	-0-					338
12	3038	X	3011	-0-	-27	-0-	211	1	2800	2	N	-0-					338
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					338
02	2800	X	NO RPT	-0-	-2800	-0-					N	NO RPT					338

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1621	N	1621	-0-	-0-	-0-	112	1	1495	2	N	13					96
							14	9									
10	1578	N	1578	-0-	-0-	-0-	108	1	1426	2	N	40					136
							44	9									
11	1153	N	1153	-0-	-0-	-0-	80	1	1073	2	N	-0-					136
*12	919	N	919	-0-	-0-	-0-	64	1	855	2	N	-0-					136
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136
02	1064	N	NO RPT	-0-	-1064	-0-					N	NO RPT					136

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2343	-0-	-177	-0-	303	1	2023	2	N	15	171	1			451
							17	9									
10	2604	X	2494	-0-	-110	-0-	319	1	2136	2	N	35					486
							39	9									
11	2520	X	2101	-0-	-419	-0-	266	1	1785	2	N	45					531
							50	9									
12	2573	X	1712	-0-	-861	-0-	218	1	1464	2	N	27					558
							30	9									
01	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					558
02	1960	N	NO RPT	-0-	-1960	-0-					N	NO RPT					558

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2781	-0-	-129	-0-	355	1	2379	2	N	43	182	1			45
							47	9									
10	3007	X	2825	-0-	-182	-0-	366	1	2450	2	N	8					53
							9	9									
11	2880	X	2537	-0-	-343	-0-	2192	1	328	2	N	15					68
							17	9									
12	2914	X	2674	-0-	-240	-0-	347	1	2325	2	N	2					70
							2	9									
01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					70
02	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					70

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

09	2090	N	2090	-0-	-0-	-0-	167	1	1923	2	N	-0-					363
10	2065	N	2065	-0-	-0-	-0-	165	1	1900	2	N	-0-					363
11	1575	N	1575	-0-	-0-	-0-	126	1	1449	2	N	-0-					363
*12	762	N	762	-0-	-0-	-0-	61	1	701	2	N	-0-					363
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					363
02	1484	N	NO RPT	-0-	-1484	-0-					N	NO RPT					363

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

09	1296	N	1296	-0-	-0-	-0-	169	1	1127	2	N	-0-					41
10	1277	N	1277	-0-	-0-	-0-	164	1	1093	2	N	18					59
							20	9									
11	1281	N	1281	-0-	-0-	-0-	162	1	1083	2	N	33					92
							36	9									
*12	1261	N	1261	-0-	-0-	-0-	162	1	1082	2	N	15	80	1			27
							17	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	1204	N	NO RPT	-0-	-1204	-0-					N	NO RPT					27

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

09	1262	N	1262	-0-	-0-	-0-	53	1	1151	2	N	53					287
							58	9									
10	1310	N	1310	-0-	-0-	-0-	100	1	1164	2	N	42					329
							46	9									
11	1261	N	1261	-0-	-0-	-0-	88	1	1137	2	N	33	181	1			181
							36	9									
*12	1272	N	1272	-0-	-0-	-0-	52	1	1214	2	N	5					186
							6	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186
02	1176	N	NO RPT	-0-	-1176	-0-					N	NO RPT					186

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

09	170	N	170	-0-	-0-	-0-	21	1	140	2	N	8					64
							9	9									
10	381	N	381	-0-	-0-	-0-	46	1	310	2	N	23					87
							25	9									
11	530	N	530	-0-	-0-	-0-	29	1	194	2	N	279	366	1			-0-
							307	9									
*12	208	N	208	-0-	-0-	-0-	25	1	166	2	N	15					15
							17	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2002	N	2002	-0-	-0-	-0-	147	1	1844	2	N	10					104
							11	9									
10	2670	N	2670	-0-	-0-	-0-	196	1	2460	2	N	13					117
							14	9									
11	2322	N	2322	-0-	-0-	-0-	170	1	2133	2	N	17					134
							19	9									
*12	2354	N	2354	-0-	-0-	-0-	173	1	2170	2	N	10					144
							11	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	1484	N	NO RPT	-0-	-1484	-0-					N	NO RPT					144

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

09	880	N	880	-0-	-0-	-0-	44	1	583	2	N	230					1904
							253	9									
10	926	N	926	-0-	-0-	-0-	45	1	605	2	N	251					2155
							276	9									
11	464	N	464	-0-	-0-	-0-	33	1	431	2	N	-0-					2155
*12	689	N	689	-0-	-0-	-0-	48	1	641	2	N	-0-					2155
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2155
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2155

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

09	1937	N	1937	-0-	-0-	-0-	250	1	1678	2	N	8					76
							9	9									
10	2010	N	2010	-0-	-0-	-0-	258	1	1733	2	N	17					93
							19	9									
11	1887	N	1887	-0-	-0-	-0-	244	1	1635	2	N	7					100
							8	9									
*12	1796	N	1796	-0-	-0-	-0-	229	1	1537	2	N	27	60	1			67
							30	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	1764	N	NO RPT	-0-	-1764	-0-					N	NO RPT					67

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	8					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1925	N	1925	-0-	-0-	-0-	223	1	1652	2	N	45	88	1			41
							50	9									
10	1791	N	1791	-0-	-0-	-0-	213	1	1578	2	N	-0-					41
11	1845	N	1845	-0-	-0-	-0-	216	1	1599	2	N	27					68
							30	9									
*12	1788	N	1788	-0-	-0-	-0-	117	1	1640	2	N	28					96
							31	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96
02	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					96

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2268	N	2268	-0-	-0-	-0-	68	1	2198	2	N	2					75
							2	9									
10	2437	N	2437	-0-	-0-	-0-	59	1	2378	2	N	-0-					75
11	2070	X	1746	-0-	-324	-0-	36	1	1710	2	N	-0-					75
12	2139	X	2036	-0-	-103	-0-	39	1	1951	2	N	42	117	1			-0-
							46	9									
01	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-
02	1932	X	NO RPT	-0-	-1932	-0-					N	NO RPT					-0-

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2168	N	1259	-0-	-909	-0-	151	1	1108	2	N	-0-					148
10	2881	N	2881	-0-	-0-	-0-	346	1	2535	2	N	-0-					148
11	2303	X	2303	-0-	-0-	-0-	277	1	2026	2	N	-0-					148
*12	1222	X	1222	-0-	-0-	-0-	147	1	1075	2	N	-0-					148
01	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					148
02	672	X	NO RPT	-0-	-672	-0-					N	NO RPT					148

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	96	1			228
10	0	N	-0-	-0-	-0-	-0-					N	-0-					228
11	0	N	-0-	-0-	-0-	-0-					N	-0-					228
12	0	N	-0-	-0-	-0-	-0-					N	-0-					228
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	185	1			1618
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1618
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1618

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	777	N	777	-0-	-0-	-0-	35	1	589	2	N	139	180	1			1868
							153	9									
10	522	N	522	-0-	-0-	-0-	42	1	425	2	N	50					1918
							55	9									
11	718	N	718	-0-	-0-	-0-	50	1	550	2	N	107					2025
							118	9									
*12	371	N	371	-0-	-0-	-0-	18	1	318	2	N	32	183	1			1874
							35	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1874
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1874

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1832	N	1832	-0-	-0-	-0-	220	1	1612	2	N	-0-					372
10	2028	N	2028	-0-	-0-	-0-	243	1	1785	2	N	-0-					372
11	1722	N	1722	-0-	-0-	-0-	207	1	1515	2	N	-0-					372
*12	1427	N	1427	-0-	-0-	-0-	170	1	1249	2	N	7					379
							8	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					379
02	1484	N	NO RPT	-0-	-1484	-0-					N	NO RPT					379

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1470	-0-	-0-	-0-	63	1	1407	2	N	-0-					28
10	1596	N	1596	-0-	-0-	-0-	68	1	1525	2	N	3					31
							3	9									
11	1586	N	1586	-0-	-0-	-0-	68	1	1516	2	N	2					33
							2	9									
*12	1532	N	1532	-0-	-0-	-0-	65	1	1461	2	N	5					38
							6	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	1484	N	NO RPT	-0-	-1484	-0-					N	NO RPT					38

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		896	-0-	896	896	113	1	750	2	N	30					215
							33	9									
10	14B2 EXT		2036	-0-	2036	2932	255	1	1707	2	N	67					282
							74	9									
11	14B2 EXT		1534	-0-	1534	4466	191	1	1277	2	N	60					342
							66	9									
12	14B2 EXT		791	-0-	791	5257	102	1	681	2	N	7	135	1			214
							8	9									
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					214
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					214

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

09	2726	N	2726	-0-	-0-	-0-	327	1	2399	2	N	-0-					160
10	2720	N	2720	-0-	-0-	-0-	327	1	2393	2	N	-0-					160
11	2482	N	2482	-0-	-0-	-0-	298	1	2184	2	N	-0-					160
*12	1440	N	1440	-0-	-0-	-0-	173	1	1267	2	N	-0-					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

09	3924	X	3924	-0-	-0-	-0-	307	1	3521	2	N	87	185	1			376
							96	9									
10	4004	X	4004	-0-	-0-	-0-	316	1	3635	2	N	48					424
							53	9									
11	3867	X	3867	-0-	-0-	-0-	302	1	3475	2	N	82					506
							90	9									
*12	2586	X	2586	-0-	-0-	-0-	198	1	2277	2	N	101	188	1			419
							111	9									
01	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					419
02	756	X	NO RPT	-0-	-756	-0-					N	NO RPT					419

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

09	1946	N	1946	-0-	-0-	-0-	233	1	1713	2	N	-0-					186
10	1935	N	1935	-0-	-0-	-0-	232	1	1703	2	N	-0-					186
11	1816	N	1816	-0-	-0-	-0-	218	1	1598	2	N	-0-					186
*12	1848	N	1848	-0-	-0-	-0-	222	1	1626	2	N	-0-					186
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186
02	1400	N	NO RPT	-0-	-1400	-0-					N	NO RPT					186

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

09	4500	X	1892	-0-	-2608	-0-	150	1	1725	2	N	15	185	1			521
							17	9									
10	4650	X	-0-	-0-	-4650	-0-					N	40					561
11	3210	X	-0-	-0-	-3210	-0-					N	-0-					561
12	2201	X	1599	-0-	-602	-0-	128	1	1465	2	N	5					566
							6	9									
01	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					566
02	1764	X	NO RPT	-0-	-1764	-0-					N	NO RPT					566

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2194	-0-	-626	-0-	95	1	2096	2	N	3					30
							3	9									
10	2914	X	2431	-0-	-483	-0-	105	1	2313	2	N	12					42
							13	9									
11	2846	X	2846	-0-	-0-	-0-	122	1	2713	2	N	10					52
							11	9									
*12	3123	X	3123	-0-	-0-	-0-	134	1	2975	2	N	13					65
							14	9									
01	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					65
02	2632	N	NO RPT	-0-	-2632	-0-					N	NO RPT					65

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

09	560	X	560	-0-	-0-	-0-	45	1	515	2	N	-0-					45
10	547	X	547	-0-	-0-	-0-	44	1	503	2	N	-0-					45
11	558	X	558	-0-	-0-	-0-	44	1	514	2	N	-0-					45
12	620	X	601	-0-	-19	-0-	48	1	553	2	N	-0-					45
01	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					45
02	532	X	NO RPT	-0-	-532	-0-					N	NO RPT					45

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

09	694	N	694	-0-	-0-	-0-	30	1	664	2	N	-0-					47
10	643	N	643	-0-	-0-	-0-	27	1	614	2	N	2					49
							2	9									
11	625	N	625	-0-	-0-	-0-	27	1	598	2	N	-0-					49
*12	221	N	221	-0-	-0-	-0-	9	1	212	2	N	-0-					49
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					49

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

09	3609	X	3609	-0-	-0-	-0-	1853	1	1748	2	N	7					234
							8	9									
10	3785	X	3785	-0-	-0-	-0-	1925	1	1838	2	N	20					254
							22	9									
11	3399	X	3399	-0-	-0-	-0-	1728	1	1660	2	N	10					264
							11	9									
*12	2852	X	2852	-0-	-0-	-0-	27	1	2806	2	N	17					281
							19	9									
01	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					281
02	1988	X	NO RPT	-0-	-1988	-0-					N	NO RPT					281

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4366	-0-	-74	-0-	2249	1	2117	2	N	-0-					294
10	4503	X	4503	-0-	-0-	-0-	2306	1	2197	2	N	-0-					294
11	4320	X	4137	-0-	-183	-0-	2111	1	2026	2	N	-0-					294
12	4433	X	4104	-0-	-329	-0-	41	1	4063	2	N	-0-					294
01	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					294
02	4088	X	NO RPT	-0-	-4088	-0-					N	NO RPT					294

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	22	1	255	2	N	-0-					-0-
10	2021	N	2021	-0-	-0-	-0-	160	1	1841	2	N	18					18
							20	9									
11	2046	N	2046	-0-	-0-	-0-	164	1	1882	2	N	-0-					18
*12	1935	N	1935	-0-	-0-	-0-	154	1	1767	2	N	13					31
							14	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	1904	N	NO RPT	-0-	-1904	-0-					N	NO RPT					31

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2211	X	2211	-0-	-0-	-0-	1109	1	1047	2	N	50					258
							55	9									
10	2108	X	2106	-0-	-2	-0-	1054	1	1005	2	N	43	184	1			117
							47	9									
11	2135	X	2135	-0-	-0-	-0-	1089	1	1046	2	N	-0-					117
12	2325	X	2039	-0-	-286	-0-	20	1	2019	2	N	-0-					117
01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					117
02	2072	X	NO RPT	-0-	-2072	-0-					N	NO RPT					117

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	70	1			310
10	0	N	-0-	-0-	-0-	-0-					N	-0-					310
11	0	N	-0-	-0-	-0-	-0-					N	-0-					310
12	0	N	-0-	-0-	-0-	-0-					N	-0-					310
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	2953	-0-	2953	14012	161	1	2671	2	N	110	182	1			1322
							121	9									
10	14B2	EXT	1205	-0-	1205	15217	102	1	1031	2	N	65					1387
							72	9									
11	18586	X	3369	-0-	-15217	-0-	271	1	2953	2	N	132					1519
							145	9									
*12	1613	X	1613	-0-	-0-	-0-	79	1	1416	2	N	107	194	1			1432
							118	9									
01	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					1432
02	2744	X	NO RPT	-0-	-2744	-0-					N	NO RPT					1432

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

09	837	N	837	-0-	-0-	-0-	835	2	2	9	N	2					116
10	732	N	732	-0-	-0-	-0-	724	2	8	9	N	7					123
11	716	N	716	-0-	-0-	-0-	714	2	2	9	N	2					125
*12	705	N	705	-0-	-0-	-0-	703	2	2	9	N	2					127
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					127

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

09	670	X	670	-0-	-0-	-0-	31	1	514	2	N	114					1529
							125	9									
10	581	X	581	-0-	-0-	-0-	52	1	529	2	N	-0-					1529
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1529
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1529
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1529
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1529

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

09	0	N	-0-	-0-	-0-	-0-					N	-0-	134	1			17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3900	-0-	-0-	-0-	273	1	3627	2	N	-0-					1052
10	4242	X	4242	-0-	-0-	-0-	287	1	3804	2	N	137					1189
							151	9									
11	4173	X	4173	-0-	-0-	-0-	293	1	3880	2	N	-0-					1189
*12	4063	X	4063	-0-	-0-	-0-	285	1	3778	2	N	-0-					1189
01	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					1189
02	644	X	NO RPT	-0-	-644	-0-					N	NO RPT					1189

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					60
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					60
11	87	N	87	-0-	-0-	-0-	81	2	6	9	N	5					65
*12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					65
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					65

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					318
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					751
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

09	0	N	-0-	-0-	-0-	-0-					N	5					1306
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1306
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1306
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1306
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1306
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1306

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	X	-0-	-0-	-790	-0-					N	-0-	62	1			629
10	0	X	-0-	-0-	-0-	-0-					N	-0-					629
11	0	N	-0-	-0-	-0-	-0-					N	-0-					629
12	0	N	-0-	-0-	-0-	-0-					N	-0-					629
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					629
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					629

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2991	X	2991	-0-	-0-	-0-	619	1	2177	2	N	177	177	1			2040
							195	9									
10	2418	X	1519	-0-	-899	-0-	324	1	1167	2	N	25					2065
							28	9									
11	2340	X	1884	-0-	-456	-0-	397	1	1451	2	N	33					2098
							36	9									
*12	2595	X	2595	-0-	-0-	-0-	35	1	2414	2	N	133					2231
							146	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2231
02	1764	N	NO RPT	-0-	-1764	-0-					N	NO RPT					2231

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	51	1			1796
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1796
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1796
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1796
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1796
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1796

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					274
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					274
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					274
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					274
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					274
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					274

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2414	-0-	-466	-0-	193	1	2221	2	N	-0-					2959
10	2976	X	-0-	-0-	-2976	-0-					N	-0-					2959
11	2880	X	-0-	-0-	-2880	-0-					N	-0-					2959
12	2976	X	-0-	-0-	-2976	-0-					N	-0-					2959
01	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					2959
02	2240	X	NO RPT	-0-	-2240	-0-					N	NO RPT					2959

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4638	X	4638	-0-	-0-	-0-	250	1	4102	2	N	260	370	1			6161
							286	9									
10	3100	N	4079	-0-	979	979	347	1	3477	2	N	232	187	1			6206
							255	9									
11	3000	N	3888	-0-	888	1867	308	1	3319	2	N	237	181	1			6262
							261	9									
*12	5721	X	3854	-0-	-1867	-0-	193	1	3387	2	N	249	181	1			6330
							274	9									
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6330
02	2800	X	NO RPT	-0-	-2800	-0-					N	NO RPT					6330

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3988
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3988

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3362	X	3362	-0-	-0-	-0-	164 1 131 9		3067 2		N	119	180 1				385
10	3397	X	3397	-0-	-0-	-0-	282 1 263 9		2852 2		N	239	187 1				437
11	3223	X	3223	-0-	-0-	-0-	258 1 197 9		2768 2		N	179	188 1				428
*12	3419	X	3419	-0-	-0-	-0-	181 1 233 9		3005 2		N	212	186 1				454
01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					454
02	2632	X	NO RPT	-0-	-2632	-0-					N	NO RPT					454

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2152
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2152

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	N	778	-0-	-0-	-0-	37 1 1 5		698 2 42 9		N	38					1754
10	908	N	908	-0-	-0-	-0-	53 1 6 5		792 2 57 9		N	52					1806
11	579	N	579	-0-	-0-	-0-	568 5		11 9		N	10					1816
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1816
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1816
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					1816

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679	N	679	-0-	-0-	-0-	28	1	526	2	N	114	184	1			823
							125	9									
10	735	N	735	-0-	-0-	-0-	57	1	580	2	N	89					912
							98	9									
11	637	N	637	-0-	-0-	-0-	46	1	488	2	N	94	186	1			820
							103	9									
*12	191	N	191	-0-	-0-	-0-	3	1	56	2	N	120					940
							132	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					940
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					940

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	27					3766
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3766
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3766

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	194	-0-	-2116	-0-	8	1	96	2	N	82					2946
							90	9									
10	2634	X	2634	-0-	-0-	-0-	195	1	2303	2	N	124	182	1			2888
							136	9									
11	2861	X	2861	-0-	-0-	-0-	209	1	2523	2	N	117	184	1			2821
							129	9									
*12	2759	X	2759	-0-	-0-	-0-	2634	2	125	9	N	114					2935
01	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					2935
02	2660	X	NO RPT	-0-	-2660	-0-					N	NO RPT					2935

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
10	0	X	-0-	-0-	-0-	-0-					N	15	359	1			2191
11	0	X	-0-	-0-	-0-	-0-					N	-0-	198	1			1993
12	0	X	-0-	-0-	-0-	-0-					N	-0-					1993
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1993
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1993

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	906	-0-	-2094	-0-	50	1	843	2	N	12					3828
							13	9									
10	3100	X	177	-0-	-2923	-0-	16	1	161	2	N	-0-					3828
11	6272	X	6272	-0-	-0-	-0-	496	1	5412	2	N	331	372	1			3787
							364	9									
*12	4356	X	4356	-0-	-0-	-0-	217	1	3894	2	N	223	188	1			3822
							245	9									
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					3822
02	2800	X	NO RPT	-0-	-2800	-0-					N	NO RPT					3822

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	8					7672
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7672
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7672
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7672
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7672
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7672

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

09	3510	X	3338	-0-	-172	-0-	160	1	2985	2	N	175	184	1			1093
							193	9									
10	3627	X	3316	-0-	-311	-0-	282	1	2854	2	N	164	184	1			1073
							180	9									
11	3510	X	2593	-0-	-917	-0-	207	1	2232	2	N	140	188	1			1025
							154	9									
12	3627	X	2311	-0-	-1316	-0-	129	1	2130	2	N	47					1072
							52	9									
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					1072
02	3108	X	NO RPT	-0-	-3108	-0-					N	NO RPT					1072

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

09	3510	X	3101	-0-	-409	-0-	174	1	2899	2	N	25					4105
							28	9									
10	3627	X	3519	-0-	-108	-0-	315	1	3180	2	N	22					4127
							24	9									
11	3510	X	3307	-0-	-203	-0-	275	1	2999	2	N	30					4157
							33	9									
12	3410	X	3366	-0-	-44	-0-	174	1	3104	2	N	80					4237
							88	9									
01	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					4237
02	3192	X	NO RPT	-0-	-3192	-0-					N	NO RPT					4237

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

09	4979	X	4979	-0-	-0-	-0-	279	1	4628	2	N	65					2486
							72	9									
10	4994	X	4994	-0-	-0-	-0-	445	1	4498	2	N	46	186	1			2346
							51	9									
11	4752	X	4752	-0-	-0-	-0-	395	1	4299	2	N	53					2399
							58	9									
12	5208	X	4823	-0-	-385	-0-	253	1	4502	2	N	62	183	1			2278
							68	9									
01	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					2278
02	4648	X	NO RPT	-0-	-4648	-0-					N	NO RPT					2278

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					626
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					626
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					626
12	14B2 EXT		1425	-0-	1425	1425	62	1	1124	2	N	217					843
							239	9									
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					843
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					843

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1927	N	1927	-0-	-0-	-0-	89	1	1688	2	N	136	186	1			1298
							150	9									
10	1858	N	1858	-0-	-0-	-0-	157	1	1591	2	N	100					1398
							110	9									
11	1842	N	1842	-0-	-0-	-0-	145	1	1563	2	N	122	188	1			1332
							134	9									
*12	1872	N	1872	-0-	-0-	-0-	101	1	1661	2	N	100	185	1			1247
							110	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1247
02	1708	N	NO RPT	-0-	-1708	-0-					N	NO RPT					1247

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					3838
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3838
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3838

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

09	3720	X	2998	-0-	-722	-0-	155	1	2586	2	N	234	185	1			1244
							257	9									
10	3844	X	3436	-0-	-408	-0-	290	1	2926	2	N	200	187	1			1257
							220	9									
11	3270	X	3041	-0-	-229	-0-	246	1	2679	2	N	105	187	1			1175
							116	9									
12	3100	X	3055	-0-	-45	-0-	151	1	2686	2	N	198	187	1			1186
							218	9									
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					1186
02	3108	X	NO RPT	-0-	-3108	-0-					N	NO RPT					1186

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

09	2479	N	2479	-0-	-0-	-0-	119	1	2231	2	N	117					789
							129	9									
10	2461	N	2461	-0-	-0-	-0-	208	1	2113	2	N	127	186	1			730
							140	9									
11	2303	N	2303	-0-	-0-	-0-	184	1	1974	2	N	132	192	1			670
							145	9									
*12	2204	N	2204	-0-	-0-	-0-	119	1	1967	2	N	107					777
							118	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					777
02	2156	N	NO RPT	-0-	-2156	-0-					N	NO RPT					777

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

09	2130	X	-0-	-0-	-2130	-0-					N	-0-					1330
10	2201	X	-0-	-0-	-2201	-0-					N	-0-					1330
11	1170	X	-0-	-0-	-1170	-0-					N	-0-					1330
12	930	X	-0-	-0-	-930	-0-					N	-0-					1330
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1330
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1330

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	5962	-0-	-938	-0-	315 372	1 9	5275	2	N	338	362	1			8907
10	7130	X	5880	-0-	-1250	-0-	495 370	1 9	5015	2	N	336	363	1			8880
11	7560	X	5468	-0-	-2092	-0-	434 279	1 9	4755	2	N	254	187	1			8947
12	5735	X	5544	-0-	-191	-0-	278 298	1 9	4968	2	N	271	372	1			8846
01	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					8846
02	5572	X	NO RPT	-0-	-5572	-0-					N	NO RPT					8846

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

09	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1299
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1299

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2573
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2573

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

09	8981	X	8981	-0-	-0-	-0-	477 488	1 9	8016	2	N	444	545	1			3491
10	3467	X	3467	-0-	-0-	-0-	296 176	1 9	2995	2	N	160	187	1			3464
11	8863	X	8863	-0-	-0-	-0-	694 558	1 9	7611	2	N	507	367	1			3604
*12	7276	X	7276	-0-	-0-	-0-	361 422	1 9	6493	2	N	384	372	1			3616
01	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					3616
02	1344	X	NO RPT	-0-	-1344	-0-					N	NO RPT					3616

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

09	0	N	-0-	-0-	-0-	-0-					N	143	222	1			367
10	0	N	-0-	-0-	-0-	-0-					N	2					369
11	0	N	-0-	-0-	-0-	-0-					N	-0-					369
12	0	N	-0-	-0-	-0-	-0-					N	-0-					369
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					369
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					369

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2120	X	2120	-0-	-0-	-0-	96	1	1613	2	N	160	182	1			1289
							235	5	176	9							
10	1901	X	1901	-0-	-0-	-0-	160	1	1617	2	N	112	180	1			1221
							1	5	123	9							
11	1620	X	1478	-0-	-142	-0-	119	1	1290	2	N	63					1284
							69	9									
*12	2059	X	2059	-0-	-0-	-0-	102	1	1804	2	N	134	185	1			1233
							6	5	147	9							
01	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					1233
02	1512	X	NO RPT	-0-	-1512	-0-					N	NO RPT					1233

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	868	N	868	-0-	-0-	-0-	39	1	739	2	N	82	183	1			344
							90	9									
10	613	N	613	-0-	-0-	-0-	46	1	471	2	N	87					431
							96	9									
11	327	N	327	-0-	-0-	-0-	17	1	188	2	N	111	187	1			355
							122	9									
*12	242	N	242	-0-	-0-	-0-	9	1	150	2	N	75					430
							83	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					430
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					430

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	7505	-0-	-595	-0-	463	1	6658	2	N	349	185	1			1011
							384	9									
10	8122	X	7244	-0-	-878	-0-	462	1	6631	2	N	137	191	1			957
							151	9									
11	7650	X	6799	-0-	-851	-0-	425	1	6125	2	N	226	190	1			993
							249	9									
12	7781	X	6967	-0-	-814	-0-	434	1	6243	2	N	264					1257
							290	9									
01	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					1257
02	7000	X	NO RPT	-0-	-7000	-0-					N	NO RPT					1257

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4069	X	4069	-0-	-0-	-0-	225	1	3708	2	N	124	184	1			1229
							136	9									
10	5722	X	5722	-0-	-0-	-0-	402	1	5157	2	N	148	186	1			1191
							163	9									
11	6043	X	6043	-0-	-0-	-0-	425	1	5465	2	N	139	186	1			1144
							153	9									
*12	6450	X	6450	-0-	-0-	-0-	336	1	5943	2	N	155	187	1			1112
							171	9									
01	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					1112
02	3276	X	NO RPT	-0-	-3276	-0-					N	NO RPT					1112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5793	-0-	2793	2793	288	1	4793	2	N	647	464	1			756
							712	9									
10	3100	N	5823	-0-	2723	5516	476	1	4812	2	N	486	370	1			872
							535	9									
11	3000	N	4679	-0-	1679	7195	385	1	4174	2	N	109	188	1			793
							120	9									
*12	3100	N	6236	-0-	3136	10331	312	1	5525	2	N	363	536	1			620
							399	9									
01	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					620
02	532	X	NO RPT	-0-	-532	-0-					N	NO RPT					620

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	10	1	175	2	N	20					448
							22	9									
10	2513	N	2513	-0-	-0-	-0-	209	1	2120	2	N	167	181	1			434
							184	9									
11	746	N	746	-0-	-0-	-0-	52	1	577	2	N	106	183	1			357
							117	9									
*12	689	N	689	-0-	-0-	-0-	32	1	577	2	N	73					430
							80	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					430
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					430

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	1704	-0-	-1956	-0-	95	1	1553	2	N	51					5580
							56	9									
10	3720	X	2136	-0-	-1584	-0-	187	1	1883	2	N	59					5639
							1	5	65	9							
11	3810	X	3069	-0-	-741	-0-	259	1	2663	2	N	134					5773
							147	9									
12	3472	X	3235	-0-	-237	-0-	159	1	2811	2	N	241					6014
							265	9									
01	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					6014
02	2856	X	NO RPT	-0-	-2856	-0-					N	NO RPT					6014

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	952	N	952	-0-	-0-	-0-	72	1	730	2	N	136	194	1			668
							150	9									
10	760	N	760	-0-	-0-	-0-	57	1	576	2	N	115					783
							127	9									
11	479	N	479	-0-	-0-	-0-	37	1	381	2	N	55	200	1			638
							61	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					638
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					638
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					638

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	4730	-0-	-640	-0-	242	1	4041	2	N	406	367	1			1846
							447	9									
10	5549	X	4850	-0-	-699	-0-	392	1	3975	2	N	439	550	1			1735
							483	9									
11	4655	X	4655	-0-	-0-	-0-	353	1	3854	2	N	407	374	1			1768
							448	9									
12	5890	X	4959	-0-	-931	-0-	238	1	4257	2	N	422	373	1			1817
							464	9									
01	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					1817
02	4424	X	NO RPT	-0-	-4424	-0-					N	NO RPT					1817

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4643	X	4643	-0-	-0-	-0-	376	1	3807	2	N	417	196	1			1118
							1	5	459	9							
10	4785	X	4785	-0-	-0-	-0-	382	1	3867	2	N	486	583	1			1021
							1	5	535	9							
11	4374	X	4374	-0-	-0-	-0-	354	1	3561	2	N	401	399	1			1023
							18	5	441	9							
*12	4965	X	4965	-0-	-0-	-0-	407	1	4115	2	N	397	397	1			1023
							6	5	437	9							
01	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					1023
02	3556	X	NO RPT	-0-	-3556	-0-					N	NO RPT					1023

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2937	X	2937	-0-	-0-	-0-	144	1	2376	2	N	306					9148
							80	5	337	9							
10	3080	X	3080	-0-	-0-	-0-	242	1	2443	2	N	293					9441
							73	5	322	9							
11	3144	X	3144	-0-	-0-	-0-	244	1	2515	2	N	310					9751
							44	5	341	9							
*12	3119	X	3119	-0-	-0-	-0-	146	1	2593	2	N	303					10054
							47	5	333	9							
01	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					10054
02	2772	X	NO RPT	-0-	-2772	-0-					N	NO RPT					10054

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1248	N	1248	-0-	-0-	-0-	90	1	914	2	N	222	167	1			415
							244	9									
10	1233	N	1233	-0-	-0-	-0-	90	1	913	2	N	209					624
							230	9									
11	924	N	924	-0-	-0-	-0-	71	1	725	2	N	116					740
							128	9									
*12	465	N	465	-0-	-0-	-0-	42	1	423	2	N	-0-					740
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					740
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					740

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

09	1270	N	1270	-0-	-0-	-0-	99	1	998	2	N	157					388
							173	9									
10	1139	N	1139	-0-	-0-	-0-	85	1	865	2	N	172	197	1			363
							189	9									
11	223	N	223	-0-	-0-	-0-	19	1	189	2	N	14	199	1			178
							15	9									
*12	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					178
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

09	3150	X	2900	-0-	-250	-0-	157	1	2477	2	N	213	190	1			841
							32	5	234	9							
10	3255	X	2924	-0-	-331	-0-	161	1	2510	2	N	225	356	1			710
							5	5	248	9							
11	3150	X	2798	-0-	-352	-0-	154	1	2403	2	N	215	182	1			743
							4	5	237	9							
12	3255	X	2671	-0-	-584	-0-	142	1	2219	2	N	197	187	1			753
							93	5	217	9							
01	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					753
02	2716	X	NO RPT	-0-	-2716	-0-					N	NO RPT					753

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

09	2520	X	1620	-0-	-900	-0-	47	1	1514	2	N	54	180	1			416
							59	9									
10	2604	X	1370	-0-	-1234	-0-	30	1	1265	2	N	68					484
							75	9									
11	2610	X	2441	-0-	-169	-0-	47	1	2238	2	N	142	184	1			442
							156	9									
12	2697	X	2510	-0-	-187	-0-	46	1	2306	2	N	144	187	1			399
							158	9									
01	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					399
02	1512	X	NO RPT	-0-	-1512	-0-					N	NO RPT					399

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

09	2550	X	1211	-0-	-1339	-0-	30	1	1051	2	N	60					534
							64	5	66	9							
10	2418	X	1937	-0-	-481	-0-	40	1	1693	2	N	132					666
							59	5	145	9							
11	2250	X	1992	-0-	-258	-0-	37	1	1764	2	N	160	185	1			641
							15	5	176	9							
12	2294	X	1983	-0-	-311	-0-	35	1	1781	2	N	152					793
							167	9									
01	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					793
02	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					793

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4335	X	4335	-0-	-0-	-0-	107	1	3362	2	N	167					509
							682	5	184	9							
10	4952	X	4952	-0-	-0-	-0-	99	1	3898	2	N	212	353	1			368
							722	5	233	9							
11	4163	X	4163	-0-	-0-	-0-	68	1	3113	2	N	147					515
							820	5	162	9							
12	4309	X	4289	-0-	-20	-0-	58	1	2810	2	N	140	183	1			472
							1267	5	154	9							
01	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					472
02	4480	X	NO RPT	-0-	-4480	-0-					N	NO RPT					472

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3694	-0-	-416	-0-	120	1	3354	2	N	199	183	1			765
							1	5	219	9							
10	4185	X	3968	-0-	-217	-0-	224	1	3520	2	N	204	188	1			781
							224	9									
11	3810	X	3693	-0-	-117	-0-	209	1	3264	2	N	200	189	1			792
							220	9									
12	3937	X	3688	-0-	-249	-0-	197	1	3283	2	N	189	188	1			793
							208	9									
01	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					793
02	3584	X	NO RPT	-0-	-3584	-0-					N	NO RPT					793

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5445	-0-	-705	-0-	299	1	4997	2	N	135					1976
							149	9									
10	6355	X	5173	-0-	-1182	-0-	451	1	4571	2	N	137	182	1			1931
							151	9									
11	6240	X	4944	-0-	-1296	-0-	401	1	4381	2	N	147	181	1			1897
							162	9									
12	5797	X	4162	-0-	-1635	-0-	212	1	3794	2	N	142	185	1			1854
							156	9									
01	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					1854
02	5096	X	NO RPT	-0-	-5096	-0-					N	NO RPT					1854

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	-0-	-0-	-1980	-0-					N	35					1228
10	868	X	-0-	-0-	-868	-0-					N	-0-					1228
11	60	X	-0-	-0-	-60	-0-					N	-0-					1228
12	0	X	-0-	-0-	-0-	-0-					N	-0-					1228
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1228
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1228

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3076	X	3076	-0-	-0-	-0-	160	1	2679	2	N	215	184	1			644
							237	9									
10	3019	X	3019	-0-	-0-	-0-	257	1	2609	2	N	139	185	1			598
							153	9									
11	2670	X	706	-0-	-1964	-0-	54	1	599	2	N	48					646
							53	9									
12	3007	X	2317	-0-	-690	-0-	116	1	2067	2	N	122	183	1			585
							134	9									
01	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					585
02	2884	X	NO RPT	-0-	-2884	-0-					N	NO RPT					585

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3566	X	3566	-0-	-0-	-0-	181	1	3027	2	N	175	181	1			1154
							165	5	193	9							
10	2989	X	2989	-0-	-0-	-0-	251	1	2538	2	N	168	188	1			1134
							15	5	185	9							
11	2764	X	2764	-0-	-0-	-0-	217	1	2377	2	N	135	191	1			1078
							21	5	149	9							
12	2387	X	1782	-0-	-605	-0-	89	1	1601	2	N	84					1162
							92	9									
01	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					1162
02	2156	X	NO RPT	-0-	-2156	-0-					N	NO RPT					1162

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	955	X	955	-0-	-0-	-0-	47	1	784	2	N	113	186	1			1048
							124	9									
10	1602	X	1602	-0-	-0-	-0-	122	1	1228	2	N	229	183	1			1094
							252	9									
11	1808	X	1808	-0-	-0-	-0-	136	1	1482	2	N	173	186	1			1081
							190	9									
*12	1707	X	1707	-0-	-0-	-0-	81	1	1455	2	N	155	187	1			1049
							171	9									
01	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					1049
02	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					1049

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	76	1			395
10	0	N	-0-	-0-	-0-	-0-					N	-0-					395
11	0	N	-0-	-0-	-0-	-0-					N	-0-					395
12	0	N	-0-	-0-	-0-	-0-					N	-0-					395
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					395
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					395

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12600	X	11762	-0-	-838	-0-	1053	1	10645	2	N	58					267
							64	9									
10	12958	X	11499	-0-	-1459	-0-	1031	1	10421	2	N	43					310
							47	9									
11	12240	X	10918	-0-	-1322	-0-	977	1	9884	2	N	52					362
							57	9									
12	12431	X	11221	-0-	-1210	-0-	1003	1	10150	2	N	62	187	1			237
							68	9									
01	12152	X	NO RPT	-0-	-12152	-0-					N	NO RPT					237
02	10976	X	NO RPT	-0-	-10976	-0-					N	NO RPT					237

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	X	52	-0-	-0-	-0-	3	1	49	2	N	-0-	78	1			691
10	42	X	42	-0-	-0-	-0-	4	1	38	2	N	-0-					691
11	780	X	-0-	-0-	-780	-0-					N	-0-					691
12	806	X	-0-	-0-	-806	-0-					N	-0-					691
01	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					691
02	56	X	NO RPT	-0-	-56	-0-					N	NO RPT					691

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6776	X	6776	-0-	-0-	-0-	343 718	1 9	5715	2	N	653	921	1			876
10	2485	X	2485	-0-	-0-	-0-	173 559	1 9	1753	2	N	508	369	1			1015
11	2520	X	2520	-0-	-0-	-0-	161 595	1 9	1764	2	N	541	559	1			997
*12	4990	X	4990	-0-	-0-	-0-	225 740	1 9	4025	2	N	673	558	1			1112
01	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					1112
02	980	X	NO RPT	-0-	-980	-0-					N	NO RPT					1112

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8247	X	8247	-0-	-0-	-0-	439 506	1 9	7302	2	N	460	551	1			1100
10	8226	X	8226	-0-	-0-	-0-	571 320	1 9	7335	2	N	291	188	1			1203
11	2940	X	2940	-0-	-0-	-0-	205 101	1 9	2634	2	N	92	190	1			1105
12	2666	X	1101	-0-	-1565	-0-	58 2	1 9	1041	2	N	2					1107
01	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					1107
02	2912	X	NO RPT	-0-	-2912	-0-					N	NO RPT					1107

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	4218	-0-	-42	-0-	232 110	1 9	3876	2	N	100	183	1			1794
10	4704	X	4704	-0-	-0-	-0-	399 259	1 9	4046	2	N	235	184	1			1845
11	4384	X	4384	-0-	-0-	-0-	354 160	1 9	3870	2	N	145	185	1			1805
12	3999	X	3737	-0-	-262	-0-	188 191	1 9	3358	2	N	174	187	1			1792
01	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					1792
02	4116	X	NO RPT	-0-	-4116	-0-					N	NO RPT					1792

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	5 112	1 9	89	2	N	102	102	1			274
10	0	N	-0-	-0-	-0-	-0-					N	-0-					274
11	0	N	-0-	-0-	-0-	-0-					N	-0-					274
12	0	N	-0-	-0-	-0-	-0-					N	-0-					274
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	2531	-0-	-2269	-0-	137 106	1 9	2288	2	N	96					1208
10	3906	X	2937	-0-	-969	-0-	248 178	1 9	2511	2	N	162	187	1			1183
11	3900	X	2853	-0-	-1047	-0-	223 186	1 9	2444	2	N	169					1352
*12	3838	X	3838	-0-	-0-	-0-	190 245	1 9	3403	2	N	223	368	1			1207
01	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					1207
02	2660	X	NO RPT	-0-	-2660	-0-					N	NO RPT					1207

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1728	N	1728	-0-	-0-	-0-	93	1	1526	2	N	99	195	1			477
							109	9									
10	1783	N	1783	-0-	-0-	-0-	154	1	1549	2	N	73					550
							80	9									
11	1565	N	1565	-0-	-0-	-0-	135	1	1377	2	N	48	199	1			399
							53	9									
*12	1893	N	1893	-0-	-0-	-0-	98	1	1737	2	N	53					452
							58	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					452
02	1456	N	NO RPT	-0-	-1456	-0-					N	NO RPT					452

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	2694	-0-	-756	-0-	132	1	2180	2	N	175	194	1			854
							189	5	193	9							
10	3379	X	2789	-0-	-590	-0-	234	1	2365	2	N	172	198	1			828
							1	5	189	9							
11	3090	X	2753	-0-	-337	-0-	227	1	2333	2	N	175	201	1			802
							193	9									
12	3038	X	2866	-0-	-172	-0-	144	1	2557	2	N	150	199	1			753
							165	9									
01	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					753
02	2576	X	NO RPT	-0-	-2576	-0-					N	NO RPT					753

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	17	1	167	2	N	-0-					196
10	180	N	180	-0-	-0-	-0-	16	1	164	2	N	-0-					196
11	170	N	170	-0-	-0-	-0-	15	1	155	2	N	-0-					196
*12	168	N	168	-0-	-0-	-0-	15	1	153	2	N	-0-					196
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					196

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	1913	-0-	-2257	-0-	90	1	1680	2	N	130	189	1			335
							143	9									
10	2945	X	2531	-0-	-414	-0-	209	1	2118	2	N	180					515
							6	5	198	9							
11	3372	X	3372	-0-	-0-	-0-	271	1	2913	2	N	171	193	1			493
							188	9									
*12	3597	X	3597	-0-	-0-	-0-	192	1	3186	2	N	199	186	1			506
							219	9									
01	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					506
02	3136	X	NO RPT	-0-	-3136	-0-					N	NO RPT					506

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6840	X	3538	-0-	-3302	-0-	174	1	3266	2	N	89					1083
							98	9									
10	6851	X	4233	-0-	-2618	-0-	359	1	3636	2	N	147	181	1			1049
							76	5	162	9							
11	6690	X	5447	-0-	-1243	-0-	441	1	4745	2	N	237	375	1			911
							261	9									
12	6045	X	5524	-0-	-521	-0-	301	1	4996	2	N	206					1117
							227	9									
01	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					1117
02	5096	X	NO RPT	-0-	-5096	-0-					N	NO RPT					1117

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10920	X	5699	-0-	-5221	-0-	291	1	4855	2	N	114	183	1			845
							428	5	125	9							
10	11284	X	365	-0-	-10919	-0-	365	5			N	-0-					845
11	11460	X	526	-0-	-10934	-0-	526	5			N	-0-					845
12	11842	X	237	-0-	-11605	-0-	231	5	6	9	N	5					850
01	11842	X	NO RPT	-0-	-11842	-0-					N	NO RPT					850
02	5320	X	NO RPT	-0-	-5320	-0-					N	NO RPT					850

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4849	X	4849	-0-	-0-	-0-	436	1	4407	2	N	5					87
							6	9									
10	4435	X	4435	-0-	-0-	-0-	397	1	4019	2	N	17					104
							19	9									
11	5940	X	4025	-0-	-1915	-0-	362	1	3663	2	N	-0-					104
12	5456	X	4489	-0-	-967	-0-	400	1	4042	2	N	43					147
							47	9									
01	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					147
02	4536	X	NO RPT	-0-	-4536	-0-					N	NO RPT					147

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6707	X	6707	-0-	-0-	-0-	602	1	6092	2	N	12					464
							13	9									
10	6334	X	6334	-0-	-0-	-0-	568	1	5746	2	N	18					482
							20	9									
11	5850	X	5381	-0-	-469	-0-	484	1	4884	2	N	12					494
							13	9									
12	6045	X	4554	-0-	-1491	-0-	408	1	4129	2	N	15					509
							17	9									
01	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					509
02	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					509

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	6134	-0-	-316	-0-	328	1	5430	2	N	342	366	1			145
							376	9									
10	6448	X	6059	-0-	-389	-0-	516	1	5201	2	N	311	182	1			274
							342	9									
11	6450	X	5980	-0-	-470	-0-	474	1	5144	2	N	329	373	1			230
							362	9									
12	6510	X	5895	-0-	-615	-0-	297	1	5270	2	N	298	190	1			338
							328	9									
01	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					338
02	5712	X	NO RPT	-0-	-5712	-0-					N	NO RPT					338

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2401	X	2401	-0-	-0-	-0-	114	1	2138	2	N	135					391
							149	9									
10	2395	X	2395	-0-	-0-	-0-	203	1	2058	2	N	122	179	1			334
							134	9									
11	1846	X	1846	-0-	-0-	-0-	151	1	1623	2	N	65					399
							72	9									
12	1891	X	1841	-0-	-50	-0-	99	1	1636	2	N	96	199	1			296
							106	9									
01	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					296
02	1708	X	NO RPT	-0-	-1708	-0-					N	NO RPT					296

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3474	X	3474	-0-	-0-	-0-	79	1	1312	2	N	212	195	1			602
							1850	5	233	9							
10	3565	X	3186	-0-	-379	-0-	124	1	1244	2	N	190	199	1			593
							1609	5	209	9							
11	3240	X	3067	-0-	-173	-0-	141	1	1450	2	N	191	200	1			584
							1266	5	210	9							
12	3534	X	3058	-0-	-476	-0-	71	1	1262	2	N	249	200	1			633
							1451	5	274	9							
01	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					633
02	3248	X	NO RPT	-0-	-3248	-0-					N	NO RPT					633

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					251
10	0	N	-0-	-0-	-0-	-0-					N	-0-					251
11	0	N	-0-	-0-	-0-	-0-					N	-0-					251
12	0	N	-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5226	X	5226	-0-	-0-	-0-	284	1	4751	2	N	174	181	1			545
							191	9									
10	4914	X	4914	-0-	-0-	-0-	342	1	4386	2	N	169	183	1			531
							186	9									
11	4579	X	4579	-0-	-0-	-0-	317	1	4067	2	N	177	188	1			520
							195	9									
*12	4160	X	4160	-0-	-0-	-0-	211	1	3782	2	N	152					672
							167	9									
01	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					672
02	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					672

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5481	X	5481	-0-	-0-	-0-	296	1	4910	2	N	250	114	1			637
							275	9									
10	5210	X	5210	-0-	-0-	-0-	446	1	4498	2	N	242	363	1			516
							266	9									
11	5220	X	4921	-0-	-299	-0-	394	1	4279	2	N	225	188	1			553
							248	9									
12	5394	X	4917	-0-	-477	-0-	252	1	4441	2	N	204	185	1			572
							224	9									
01	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					572
02	4872	X	NO RPT	-0-	-4872	-0-					N	NO RPT					572

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1323	X	1323	-0-	-0-	-0-	59	1	988	2	N	190					1348
							67	5	209	9							
10	8526	X	8526	-0-	-0-	-0-	661	1	6692	2	N	1047	736	1			1659
							21	5	1152	9							
11	9114	X	9114	-0-	-0-	-0-	658	1	7193	2	N	1148	1302	1			1505
							1263	9									
*12	6952	X	6952	-0-	-0-	-0-	322	1	5726	2	N	797	729	1			1573
							27	5	877	9							
01	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					1573
02	8512	X	NO RPT	-0-	-8512	-0-					N	NO RPT					1573

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	4983	-0-	-1767	-0-	256	1	4267	2	N	418	370	1			1588
							460	9									
10	6975	X	6052	-0-	-923	-0-	495	1	4989	2	N	516	547	1			1557
							568	9									
11	6480	X	5399	-0-	-1081	-0-	415	1	4518	2	N	424	368	1			1613
							466	9									
12	5425	X	4219	-0-	-1206	-0-	206	1	3671	2	N	311	381	1			1543
							342	9									
01	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					1543
02	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					1543

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	28	1	480	2	N	3					147
							3	9									
10	463	N	463	-0-	-0-	-0-	41	1	422	2	N	-0-					147
11	419	N	419	-0-	-0-	-0-	35	1	384	2	N	-0-					147
*12	431	N	431	-0-	-0-	-0-	23	1	408	2	N	-0-					147
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					147

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	5763	-0-	-447	-0-	299	1	5001	2	N	421	731	1			270
							463	9									
10	5574	X	5574	-0-	-0-	-0-	456	1	4631	2	N	443	362	1			351
							487	9									
11	8460	X	4859	-0-	-3601	-0-	376	1	4116	2	N	334	185	1			500
							367	9									
12	6169	X	4996	-0-	-1173	-0-	244	1	4368	2	N	349	368	1			481
							384	9									
01	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					481
02	5376	X	NO RPT	-0-	-5376	-0-					N	NO RPT					481

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3714	-0-	-756	-0-	164	1	3506	2	N	40					298
							44	9									
10	4557	X	3650	-0-	-907	-0-	216	1	3391	2	N	37					335
							2	5	41	9							
11	4140	X	3353	-0-	-787	-0-	194	1	3036	2	N	70					405
							46	5	77	9							
12	4030	X	2779	-0-	-1251	-0-	112	1	2603	2	N	38					443
							22	5	42	9							
01	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					443
02	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					443

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1616	N	1616	-0-	-0-	-0-	124 246	1 9	1246	2	N	224	196	1			264
10	267	N	267	-0-	-0-	-0-	24	1	243	2	N	-0-					264
11	0	N	-0-	-0-	-0-	-0-					N	-0-	172	1			92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12270	X	4799	-0-	-7471	-0-	255 200	1 5	4248 96	2 9	N	87	182	1			561
10	11718	X	4611	-0-	-7107	-0-	351 543	1 5	3548 169	2 9	N	154					715
11	4948	X	4948	-0-	-0-	-0-	380 290	1 5	4125 153	2 9	N	139	186	1			668
12	5952	X	4212	-0-	-1740	-0-	172 822	1 5	3044 174	2 9	N	158	183	1			643
01	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					643
02	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					643

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10560	X	9556	-0-	-1004	-0-	856 47	1 9	8653	2	N	43					351
10	10912	X	9879	-0-	-1033	-0-	883 67	1 9	8929	2	N	61	189	1			223
11	10260	X	9090	-0-	-1170	-0-	810 80	1 9	8200	2	N	73					296
*12	10199	X	9525	-0-	-674	-0-	852 64	1 9	8609	2	N	58					354
01	9889	X	NO RPT	-0-	-9889	-0-					N	NO RPT					354
02	8932	X	NO RPT	-0-	-8932	-0-					N	NO RPT					354

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4855	-0-	1855	1855	265 169	1 9	4421	2	N	154	170	1			508
10	3100	N	4821	-0-	1721	3576	337 160	1 9	4324	2	N	145	176	1			477
11	3000	N	3981	-0-	981	4557	279 127	1 9	3575	2	N	115					592
*12	3100	N	3562	-0-	462	5019	183 114	1 9	3265	2	N	104					696
01	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					696
02	2408	X	NO RPT	-0-	-2408	-0-					N	NO RPT					696

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	875	-0-	-2995	-0-	44 99	1 9	732	2	N	90					1099
10	3906	X	937	-0-	-2969	-0-	61 118	1 9	758	2	N	107	165	1			1041
11	3840	X	930	-0-	-2910	-0-	58 3	1 5	748 121	2 9	N	110					1151
12	3658	X	576	-0-	-3082	-0-	25 108	1 9	443	2	N	98	186	1			1063
01	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					1063
02	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					1063

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11130	X	-0-	-0-	-11130	-0-					N	2					1392
10	11501	X	309	-0-	-11192	-0-	27	1	267	2	N	12					1404
							2	5	13	9							
11	10461	X	10461	-0-	-0-	-0-	821	1	9011	2	N	539	565	1			1378
							36	5	593	9							
*12	12408	X	12408	-0-	-0-	-0-	624	1	11190	2	N	516	369	1			1525
							26	5	568	9							
01	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					1525
02	9772	X	NO RPT	-0-	-9772	-0-					N	NO RPT					1525

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	-0-	-0-	-5730	-0-					N	-0-					2313
10	5425	X	-0-	-0-	-5425	-0-					N	-0-					2313
11	5190	X	1311	-0-	-3879	-0-	102	1	1110	2	N	68					2381
							24	5	75	9							
*12	9286	X	9286	-0-	-0-	-0-	464	1	8292	2	N	479	558	1			2302
							3	5	527	9							
01	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					2302
02	1232	X	NO RPT	-0-	-1232	-0-					N	NO RPT					2302

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					613
10	0	N	-0-	-0-	-0-	-0-					N	-0-					613
11	0	N	-0-	-0-	-0-	-0-					N	-0-					613
12	0	N	-0-	-0-	-0-	-0-					N	-0-					613
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9452	X	9452	-0-	-0-	-0-	509	1	8506	2	N	397	367	1			633
							437	9									
10	8703	X	8703	-0-	-0-	-0-	749	1	7581	2	N	339	547	1			425
							373	9									
11	3350	X	3350	-0-	-0-	-0-	262	1	2863	2	N	157					582
							52	5	173	9							
12	4061	X	328	-0-	-3733	-0-	325	5	3	9	N	3	194	1			391
01	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					391
02	3668	X	NO RPT	-0-	-3668	-0-					N	NO RPT					391

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5818	-0-	-2	-0-	300	1	4982	2	N	433	368	1			1213
							60	5	476	9							
10	6014	X	4076	-0-	-1938	-0-	236	1	2396	2	N	384	546	1			1051
							1022	5	422	9							
11	6060	X	4026	-0-	-2034	-0-	217	1	2354	2	N	369	187	1			1233
							1049	5	406	9							
12	6293	X	3978	-0-	-2315	-0-	179	1	3185	2	N	407	754	1			886
							166	5	448	9							
01	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					886
02	5432	X	NO RPT	-0-	-5432	-0-					N	NO RPT					886

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9888	X	9888	-0-	-0-	-0-	529	1	8805	2	N	504	560	1			1071
							554	9									
10	10075	X	7921	-0-	-2154	-0-	676	1	6832	2	N	375	186	1			1260
							413	9									
11	10172	X	10172	-0-	-0-	-0-	809	1	8806	2	N	506	753	1			1013
							557	9									
12	10354	X	9759	-0-	-595	-0-	490	1	8723	2	N	496	373	1			1136
							546	9									
01	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					1136
02	9492	X	NO RPT	-0-	-9492	-0-					N	NO RPT					1136

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4144	-0-	-746	-0-	227	1	3785	2	N	120					614
							132	9									
10	3910	X	3910	-0-	-0-	-0-	340	1	3449	2	N	109	181	1			542
							1	5	120	9							
11	3420	X	1116	-0-	-2304	-0-	87	1	949	2	N	73					615
							80	9									
12	5301	X	18	-0-	-5283	-0-	5	2	13	9	N	12	175	1			452
01	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					452
02	3864	X	NO RPT	-0-	-3864	-0-					N	NO RPT					452

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11430	X	8905	-0-	-2525	-0-	800	1	8092	2	N	12					902
							13	9									
10	11005	X	8362	-0-	-2643	-0-	751	1	7591	2	N	18					920
							20	9									
11	10200	X	7923	-0-	-2277	-0-	710	1	7183	2	N	27					947
							30	9									
12	9920	X	8100	-0-	-1820	-0-	726	1	7341	2	N	30					977
							33	9									
01	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					977
02	8316	X	NO RPT	-0-	-8316	-0-					N	NO RPT					977

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8623	X	8623	-0-	-0-	-0-	474	1	7893	2	N	233	369	1			327
							256	9									
10	7079	X	7079	-0-	-0-	-0-	628	1	6357	2	N	85	182	1			230
							94	9									
11	8729	X	8729	-0-	-0-	-0-	716	1	7814	2	N	181	188	1			223
							199	9									
*12	8581	X	8581	-0-	-0-	-0-	446	1	7973	2	N	147	186	1			184
							162	9									
01	8556	X	NO RPT	-0-	-8556	-0-					N	NO RPT					184
02	7728	X	NO RPT	-0-	-7728	-0-					N	NO RPT					184

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	6184	-0-	-2006	-0-	125	1	4179	2	N	539	365	1			972
							1287	5	593	9							
10	7657	X	7370	-0-	-287	-0-	136	1	5710	2	N	578	729	1			821
							888	5	636	9							
11	7350	X	6856	-0-	-494	-0-	125	1	6001	2	N	518	379	1			960
							160	5	570	9							
12	7471	X	6621	-0-	-850	-0-	115	1	5806	2	N	503	556	1			907
							147	5	553	9							
01	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					907
02	6664	X	NO RPT	-0-	-6664	-0-					N	NO RPT					907

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	3999	-0-	-1971	-0-	187	1	3116	2	N	613	725	1			2535
							22	5	674	9							
10	6169	X	3463	-0-	-2706	-0-	255	1	2582	2	N	555	555	1			2535
							15	5	611	9							
11	5880	X	3629	-0-	-2251	-0-	243	1	2661	2	N	579	558	1			2556
							88	5	637	9							
12	5363	X	3008	-0-	-2355	-0-	125	1	2225	2	N	571	367	1			2760
							30	5	628	9							
01	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					2760
02	3724	X	NO RPT	-0-	-3724	-0-					N	NO RPT					2760

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	X	4771	-0-	-3029	-0-	253	1	4205	2	N	284	370	1			841
							1	5	312	9							
10	8060	X	158	-0-	-7902	-0-	14	1	144	2	N	-0-					841
11	7380	X	623	-0-	-6757	-0-	48	1	523	2	N	47					888
							52	9									
12	7378	X	4965	-0-	-2413	-0-	250	1	4441	2	N	249	370	1			767
							274	9									
01	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					767
02	4452	X	NO RPT	-0-	-4452	-0-					N	NO RPT					767

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4060	-0-	-1250	-0-	221	1	3681	2	N	144	182	1			452
							158	9									
10	5563	X	5563	-0-	-0-	-0-	484	1	4872	2	N	188	184	1			456
							207	9									
11	5503	X	5503	-0-	-0-	-0-	447	1	4861	2	N	177	181	1			452
							195	9									
12	4991	X	4120	-0-	-871	-0-	213	1	3784	2	N	112					564
							123	9									
01	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					564
02	5124	X	NO RPT	-0-	-5124	-0-					N	NO RPT					564

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8804	X	8804	-0-	-0-	-0-	443	1	7378	2	N	806	719	1			679
							96	5	887	9							
10	8625	X	8625	-0-	-0-	-0-	685	1	6913	2	N	716	735	1			660
							239	5	788	9							
11	7470	X	5386	-0-	-2084	-0-	400	1	4368	2	N	468	368	1			760
							103	5	515	9							
12	9114	X	2729	-0-	-6385	-0-	128	1	2279	2	N	293	367	1			686
							322	9									
01	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					686
02	8204	X	NO RPT	-0-	-8204	-0-					N	NO RPT					686

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10242	X	10242	-0-	-0-	-0-	550	1	9166	2	N	478	361	1			587
							526	9									
10	9672	X	3068	-0-	-6604	-0-	273	1	2762	2	N	30	190	1			427
							33	9									
11	13980	X	6880	-0-	-7100	-0-	530	1	5780	2	N	224	185	1			466
							324	5	246	9							
12	14508	X	12156	-0-	-2352	-0-	557	1	9913	2	N	761	550	1			677
							849	5	837	9							
01	14508	X	NO RPT	-0-	-14508	-0-					N	NO RPT					677
02	9548	X	NO RPT	-0-	-9548	-0-					N	NO RPT					677

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1749	N	1749	-0-	-0-	-0-	93	1	1553	2	N	94					309
							103	9									
10	1834	N	1834	-0-	-0-	-0-	155	1	1565	2	N	104	184	1			229
							114	9									
11	1690	N	1690	-0-	-0-	-0-	133	1	1452	2	N	95					324
							105	9									
*12	1555	N	1555	-0-	-0-	-0-	77	1	1390	2	N	80	187	1			217
							88	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217
02	1568	N	NO RPT	-0-	-1568	-0-					N	NO RPT					217

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9271	X	9271	-0-	-0-	-0-	498	1	8233	2	N	491	368	1			765
							540	9									
10	9992	X	9992	-0-	-0-	-0-	861	1	8661	2	N	427	557	1			635
							470	9									
11	8820	X	7250	-0-	-1570	-0-	584	1	6332	2	N	304	375	1			564
							334	9									
12	9207	X	7538	-0-	-1669	-0-	392	1	6945	2	N	183	185	1			562
							201	9									
01	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					562
02	8316	X	NO RPT	-0-	-8316	-0-					N	NO RPT					562

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4556	-0-	-574	-0-	233	1	3877	2	N	326	327	1			53
							87	5	359	9							
10	6406	X	6406	-0-	-0-	-0-	538	1	5428	2	N	351	183	1			221
							54	5	386	9							
11	6293	X	6293	-0-	-0-	-0-	495	1	5387	2	N	351	374	1			198
							25	5	386	9							
*12	6240	X	6240	-0-	-0-	-0-	307	1	5459	2	N	403	561	1			40
							31	5	443	9							
01	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					40
02	4788	X	NO RPT	-0-	-4788	-0-					N	NO RPT					40

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	1567	-0-	-953	-0-	64	1	1046	2	N	132	195	1			223
							312	5	145	9							
10	2604	X	1415	-0-	-1189	-0-	93	1	925	2	N	112	193	1			142
							274	5	123	9							
11	2550	X	1275	-0-	-1275	-0-	70	1	732	2	N	107					249
							355	5	118	9							
12	2139	X	1726	-0-	-413	-0-	52	1	932	2	N	135	199	1			185
							593	5	149	9							
01	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					185
02	1456	X	NO RPT	-0-	-1456	-0-					N	NO RPT					185

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10518	X	10518	-0-	-0-	-0-	531	1	8788	2	N	1064	912	1			368
							29	5	1170	9							
10	11985	X	11985	-0-	-0-	-0-	980	1	9868	2	N	1034	1106	1			296
							1137	9									
11	11298	X	11298	-0-	-0-	-0-	868	1	9404	2	N	931	936	1			291
							2	5	1024	9							
*12	11301	X	11301	-0-	-0-	-0-	551	1	9790	2	N	865	927	1			229
							8	5	952	9							
01	10881	X	NO RPT	-0-	-10881	-0-					N	NO RPT					229
02	10836	X	NO RPT	-0-	-10836	-0-					N	NO RPT					229

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8520	X	6923	-0-	-1597	-0-	232	1	4994	2	N	197	190	1			632
							1480	5	217	9							
10	7874	X	6588	-0-	-1286	-0-	278	1	4343	2	N	187	185	1			634
							1761	5	206	9							
11	7320	X	6901	-0-	-419	-0-	245	1	3858	2	N	149	188	1			595
							2634	5	164	9							
*12	8051	X	8051	-0-	-0-	-0-	191	1	4479	2	N	172	189	1			578
							3192	5	189	9							
01	7161	X	NO RPT	-0-	-7161	-0-					N	NO RPT					578
02	6468	X	NO RPT	-0-	-6468	-0-					N	NO RPT					578

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	1720	-0-	-920	-0-	95	1	1557	2	N	62					1272
							68	9									
10	2077	X	1078	-0-	-999	-0-	90	1	903	2	N	77	371	1			978
							85	9									
11	2100	X	710	-0-	-1390	-0-	58	1	632	2	N	18					996
							20	9									
12	1798	X	-0-	-0-	-1798	-0-					N	-0-					996
01	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					996
02	1596	X	NO RPT	-0-	-1596	-0-					N	NO RPT					996

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	448	-0-	-1232	-0-	19	1	306	2	N	112	185	1			464
							123	9									
10	1736	X	1578	-0-	-158	-0-	110	1	1109	2	N	326	188	1			602
							359	9									
11	1920	X	1291	-0-	-629	-0-	80	1	871	2	N	309	374	1			537
							340	9									
12	1984	X	1212	-0-	-772	-0-	42	1	749	2	N	383	557	1			363
							421	9									
01	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					363
02	1428	X	NO RPT	-0-	-1428	-0-					N	NO RPT					363

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/13/2016 TOTAL DEPTH 7772 PERF. 8419 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1063	N	1063	-0-	-0-	-0-	28	1	456	2	N	38					438
							537	5	42	9							
10	224	N	224	-0-	-0-	-0-	14	1	146	2	N	10					448
							53	5	11	9							
11	2156	N	2156	-0-	-0-	-0-	175	1	1905	2	N	69	184	1			333
							76	9									
*12	2393	N	2393	-0-	-0-	-0-	124	1	2190	2	N	72					405
							79	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					405
02	2016	N	NO RPT	-0-	-2016	-0-					N	NO RPT					405

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16628	X	16628	-0-	-0-	-0-	918	1	15206	2	N	458	737	1			603
							504	9									
10	16151	X	15893	-0-	-258	-0-	1394	1	14034	2	N	423	369	1			657
							465	9									
11	17250	X	14974	-0-	-2276	-0-	1225	1	13287	2	N	420	376	1			701
							462	9									
12	17174	X	15016	-0-	-2158	-0-	775	1	13750	2	N	446	744	1			403
							491	9									
01	17174	X	NO RPT	-0-	-17174	-0-					N	NO RPT					403
02	15512	X	NO RPT	-0-	-15512	-0-					N	NO RPT					403

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36810	X	27434	-0-	-9376	-0-	1487	1	24480	2	N	1334	1299	1			930
							1467	9									
10	38037	X	27909	-0-	-10128	-0-	2397	1	24020	2	N	1356	1282	1			1004
							1492	9									
11	36690	X	26317	-0-	-10373	-0-	2116	1	22855	2	N	1224	1120	1			1108
							1346	9									
12	32147	X	26489	-0-	-5658	-0-	1354	1	23848	2	N	1170	741	1			1537
							1287	9									
01	32147	X	NO RPT	-0-	-32147	-0-					N	NO RPT					1537
02	25592	X	NO RPT	-0-	-25592	-0-					N	NO RPT					1537

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1746	-0-	-324	-0-	63	1	1366	2	N	287	185	1			230
							1	5	316	9							
10	2139	X	1632	-0-	-507	-0-	67	1	1052	2	N	253	367	1			116
							235	5	278	9							
11	1920	X	-0-	-0-	-1920	-0-					N	235	185	1			166
12	1891	X	1460	-0-	-431	-0-	46	1	1101	2	N	256	186	1			236
							31	5	282	9							
01	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					236
02	1624	X	NO RPT	-0-	-1624	-0-					N	NO RPT					236

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14040	X	10041	-0-	-3999	-0-	476	1	7898	2	N	464	549	1			1056
							1157	5	510	9							
10	14043	X	13682	-0-	-361	-0-	954	1	9619	2	N	533	546	1			1043
							2523	5	586	9							
11	13980	X	13436	-0-	-544	-0-	877	1	9547	2	N	471	380	1			1134
							2494	5	518	9							
12	14446	X	12744	-0-	-1702	-0-	537	1	9552	2	N	483	734	1			883
							2124	5	531	9							
01	14446	X	NO RPT	-0-	-14446	-0-					N	NO RPT					883
02	12544	X	NO RPT	-0-	-12544	-0-					N	NO RPT					883

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21510	X	18660	-0-	-2850	-0-	999	1	16586	2	N	977	735	1			933
							1075	9									
10	22227	X	16372	-0-	-5855	-0-	1399	1	14115	2	N	780	900	1			813
							858	9									
11	21360	X	15846	-0-	-5514	-0-	1258	1	13686	2	N	820	753	1			880
							902	9									
12	21855	X	15282	-0-	-6573	-0-	767	1	13654	2	N	783	559	1			1104
							861	9									
01	20770	X	NO RPT	-0-	-20770	-0-					N	NO RPT					1104
02	17416	X	NO RPT	-0-	-17416	-0-					N	NO RPT					1104

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16800	X	13793	-0-	-3007	-0-	748	1	12437	2	N	553	559	1			827
							608	9									
10	16957	X	15267	-0-	-1690	-0-	1314	1	13271	2	N	620	551	1			896
							682	9									
11	17100	X	15434	-0-	-1666	-0-	1246	1	13547	2	N	583	371	1			1108
							641	9									
12	17670	X	13224	-0-	-4446	-0-	665	1	11826	2	N	666	921	1			853
							733	9									
01	16244	X	NO RPT	-0-	-16244	-0-					N	NO RPT					853
02	14392	X	NO RPT	-0-	-14392	-0-					N	NO RPT					853

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	3531	-0-	-2259	-0-	158	1	3154	2	N	199	179	1			591
							219	9									
10	4717	X	4717	-0-	-0-	-0-	392	1	3958	2	N	316	551	1			356
							19	5	348	9							
11	6221	X	6221	-0-	-0-	-0-	490	1	5329	2	N	360	376	1			340
							6	5	396	9							
12	4774	X	3088	-0-	-1686	-0-	147	1	2610	2	N	288	551	1			77
							14	5	317	9							
01	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					77
02	5796	X	NO RPT	-0-	-5796	-0-					N	NO RPT					77

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12138	X	12138	-0-	-0-	-0-	652	1	10808	2	N	616	543	1			752
							678	9									
10	12338	X	11932	-0-	-406	-0-	1027	1	10345	2	N	509	744	1			517
							560	9									
11	12840	X	9719	-0-	-3121	-0-	783	1	8505	2	N	392	184	1			725
							431	9									
12	13268	X	10032	-0-	-3236	-0-	505	1	8934	2	N	539	374	1			890
							593	9									
01	12772	X	NO RPT	-0-	-12772	-0-					N	NO RPT					890
02	11340	X	NO RPT	-0-	-11340	-0-					N	NO RPT					890

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30990	X	20713	-0-	-10277	-0-	1157	1	19236	2	N	291	371	1			740
							320	9									
10	30132	X	15483	-0-	-14649	-0-	1370	1	13830	2	N	257	186	1			811
							283	9									
11	25500	X	15832	-0-	-9668	-0-	1309	1	14244	2	N	254	185	1			880
							279	9									
12	25513	X	23393	-0-	-2120	-0-	1226	1	21802	2	N	332	374	1			838
							365	9									
01	24986	X	NO RPT	-0-	-24986	-0-					N	NO RPT					838
02	19320	X	NO RPT	-0-	-19320	-0-					N	NO RPT					838

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16140	X	13588	-0-	-2552	-0-	1236	1	11768	2	N	531	559	1			266
							584	9									
10	14539	X	14497	-0-	-42	-0-	1324	1	12618	2	N	504	375	1			395
							1	5	554	9							
11	14398	X	14398	-0-	-0-	-0-	1293	1	12320	2	N	441	374	1			462
							300	5	485	9							
*12	14347	X	14347	-0-	-0-	-0-	1319	1	12562	2	N	415	568	1			309
							9	5	457	9							
01	14198	X	NO RPT	-0-	-14198	-0-					N	NO RPT					309
02	13440	X	NO RPT	-0-	-13440	-0-					N	NO RPT					309

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20580	X	16655	-0-	-3925	-0-	903	1	14997	2	N	686	922	1			525
							755	9									
10	19995	X	17166	-0-	-2829	-0-	1482	1	14947	2	N	670	546	1			649
							737	9									
11	18780	X	15769	-0-	-3011	-0-	1269	1	13790	2	N	645	568	1			726
							710	9									
12	18693	X	15762	-0-	-2931	-0-	802	1	14272	2	N	625	714	1			637
							688	9									
01	18011	X	NO RPT	-0-	-18011	-0-					N	NO RPT					637
02	15540	X	NO RPT	-0-	-15540	-0-					N	NO RPT					637

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20014	X	20014	-0-	-0-	-0-	584	1	17603	2	N	1661	1482	1			1625
							1827	9									
10	19479	X	19479	-0-	-0-	-0-	443	1	16909	2	N	1934	1775	1			1784
							2127	9									
11	16697	X	16697	-0-	-0-	-0-	342	1	14949	2	N	1278	1480	1			1582
							1406	9									
*12	17559	X	17559	-0-	-0-	-0-	348	1	15760	2	N	1319	1103	1			1798
							1451	9									
01	12214	X	NO RPT	-0-	-12214	-0-					N	NO RPT					1798
02	11032	X	NO RPT	-0-	-11032	-0-					N	NO RPT					1798

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12660	X	11057	-0-	-1603	-0-	269	1	8460	2	N	1038	1097	1			1222
							1186	5	1142	9							
10	11501	X	10285	-0-	-1216	-0-	199	1	7964	2	N	995	734	1			1483
							1027	5	1095	9							
11	11340	X	9280	-0-	-2060	-0-	153	1	7063	2	N	777	938	1			1322
							1209	5	855	9							
12	11780	X	10035	-0-	-1745	-0-	138	1	6623	2	N	784	747	1			1359
							2412	5	862	9							
01	11780	X	NO RPT	-0-	-11780	-0-					N	NO RPT					1359
02	10332	X	NO RPT	-0-	-10332	-0-					N	NO RPT					1359

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26790	X	21387	-0-	-5403	-0-	1887	1	17972	2	N	1225	1120	1			536
							180	5	1348	9							
10	27683	X	21049	-0-	-6634	-0-	1866	1	17780	2	N	1233	1323	1			446
							47	5	1356	9							
11	26790	X	20548	-0-	-6242	-0-	1824	1	17372	2	N	1214	1337	1			323
							17	5	1335	9							
12	27683	X	24209	-0-	-3474	-0-	2161	1	20586	2	N	1325	1147	1			501
							4	5	1458	9							
01	25327	X	NO RPT	-0-	-25327	-0-					N	NO RPT					501
02	19964	X	NO RPT	-0-	-19964	-0-					N	NO RPT					501

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	912	X	912	-0-	-0-	-0-	6	1	58	2	N	346	373	1			349
							467	5	381	9							
10	899	X	874	-0-	-25	-0-	4	1	36	2	N	347	369	1			327
							452	5	382	9							
11	1000	X	1000	-0-	-0-	-0-	26	1	250	2	N	332	374	1			285
							359	5	365	9							
*12	1904	N	1904	-0-	-0-	-0-	127	1	1203	2	N	387	381	1			291
							148	5	426	9							
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					291
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					291

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7788	X	7788	-0-	-0-	-0-	390	1	6499	2	N	791	732	1			1617
							29	5	870	9							
10	8612	X	8612	-0-	-0-	-0-	695	1	7024	2	N	812	729	1			1700
							893	9									
11	7612	X	7612	-0-	-0-	-0-	574	1	6266	2	N	700	738	1			1662
							2	5	770	9							
12	7378	X	7193	-0-	-185	-0-	340	1	6065	2	N	709	550	1			1821
							8	5	780	9							
01	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					1821
02	6664	X	NO RPT	-0-	-6664	-0-					N	NO RPT					1821

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2908	X	2908	-0-	-0-	-0-	146	1	2425	2	N	306	178	1			448
							337	9									
10	2765	X	2765	-0-	-0-	-0-	229	1	2315	2	N	201	370	1			279
							221	9									
11	2630	X	2630	-0-	-0-	-0-	194	1	2121	2	N	286	188	1			377
							315	9									
*12	3505	X	3505	-0-	-0-	-0-	167	1	2996	2	N	311	564	1			124
							342	9									
01	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					124
02	2716	X	NO RPT	-0-	-2716	-0-					N	NO RPT					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21000	X	14654	-0-	-6346	-0-	801	1	13240	2	N	556	540	1			804
							1	5	612	9							
10	19561	X	15070	-0-	-4491	-0-	1308	1	13152	2	N	554	551	1			807
							1	5	609	9							
11	17490	X	13682	-0-	-3808	-0-	1114	1	12060	2	N	458	745	1			520
							4	5	504	9							
12	16554	X	13962	-0-	-2592	-0-	719	1	12710	2	N	481	188	1			813
							4	5	529	9							
01	15872	X	NO RPT	-0-	-15872	-0-					N	NO RPT					813
02	13664	X	NO RPT	-0-	-13664	-0-					N	NO RPT					813

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10890	X	9064	-0-	-1826	-0-	459	1	7660	2	N	668	714	1			378
							210	5	735	9							
10	11160	X	7833	-0-	-3327	-0-	581	1	5854	2	N	587	553	1			412
							752	5	646	9							
11	10410	X	7192	-0-	-3218	-0-	512	1	5559	2	N	530	374	1			568
							538	5	583	9							
12	10044	X	6214	-0-	-3830	-0-	295	1	5275	2	N	501	560	1			509
							93	5	551	9							
01	9424	X	NO RPT	-0-	-9424	-0-					N	NO RPT					509
02	8456	X	NO RPT	-0-	-8456	-0-					N	NO RPT					509

BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8082	X	8082	-0-	-0-	-0-	464	1	4424	2	N	2724	2407	1			2003
							198	5	2996	9							
10	3350	X	3350	-0-	-0-	-0-	660	2	2690	9	N	2445	2592	1			1856
11	8932	X	8932	-0-	-0-	-0-	550	1	5231	2	N	2745	2438	1			2163
							131	5	3020	9							
*12	9211	X	9211	-0-	-0-	-0-	609	1	5806	2	N	2511	2639	1			2035
							34	5	2762	9							
01	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					2035
02	924	X	NO RPT	-0-	-924	-0-					N	NO RPT					2035

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37920	X	-0-	-0-	-37920	-0-					N	321	186	1			573
10	30297	X	30297	-0-	-0-	-0-	30025	2	272	9	N	247	366	1			454
11	35070	X	28694	-0-	-6376	-0-	569	1	27854	2	N	246	187	1			513
							271	9									
12	32860	X	28022	-0-	-4838	-0-	530	1	27204	2	N	262	189	1			586
							288	9									
01	31930	X	NO RPT	-0-	-31930	-0-					N	NO RPT					586
02	27356	X	NO RPT	-0-	-27356	-0-					N	NO RPT					586

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57297	X	57297	-0-	-0-	-0-	3192	1	53039	2	N	969	926	1			923
							1066	9									
10	55119	X	55119	-0-	-0-	-0-	4880	1	49235	2	N	913	1082	1			754
							1004	9									
11	48828	X	48828	-0-	-0-	-0-	4042	1	44004	2	N	711	377	1			1088
							782	9									
*12	47363	X	47363	-0-	-0-	-0-	2476	1	44110	2	N	704	940	1			852
							3	5	774	9							
01	23250	X	NO RPT	-0-	-23250	-0-					N	NO RPT					852
02	21000	X	NO RPT	-0-	-21000	-0-					N	NO RPT					852

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29889	X	29889	-0-	-0-	-0-	875	1	27291	2	N	1566	1670	1			1235
							1723	9									
10	29404	X	29404	-0-	-0-	-0-	687	1	27079	2	N	1489	1643	1			1081
							1638	9									
11	27604	X	27604	-0-	-0-	-0-	560	1	25561	2	N	1348	737	1			1692
							1483	9									
*12	26756	X	26756	-0-	-0-	-0-	520	1	24897	2	N	1217	927	1			1982
							1339	9									
01	15841	X	NO RPT	-0-	-15841	-0-					N	NO RPT					1982
02	14308	X	NO RPT	-0-	-14308	-0-					N	NO RPT					1982

WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

09	3960	X	3428	-0-	-532	-0-	2780	2	648	9	N	589	686	1			321
10	4092	X	2882	-0-	-1210	-0-	2214	2	668	9	N	607	358	1			570
11	3960	X	2846	-0-	-1114	-0-	2197	2	649	9	N	590	899	1			261
12	3906	X	3587	-0-	-319	-0-	2797	2	790	9	N	718	553	1			426
01	3596	X	3454	-0-	-142	-0-	2766	2	688	9	N	625	712	1			339
*02	3350	X	3350	-0-	-0-	-0-	2701	2	649	9	N	590	566	1			363

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

09	1498	X	279	-0-	-1219	-0-	279	2			N	-0-					27
10	218	X	218	-0-	-0-	-0-	218	2			N	-0-					27
11	450	N	196	-0-	-254	-0-	196	2			N	-0-					27
12	279	N	167	-0-	-112	-0-	167	2			N	-0-					27
01	217	N	143	-0-	-74	-0-	143	2			N	-0-					27
02	196	N	153	-0-	-43	-0-	153	2			N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

09	390	N	383	-0-	-7	-0-	383	2			N	-0-					6
10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					6
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					6
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					6
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					6
02	364	N	362	-0-	-2	-0-	362	2			N	-0-					6

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	239	-0-	-1	-0-	30	1	209	2	N	-0-					-0-
10	279	N	229	-0-	-50	-0-	31	1	198	2	N	-0-					-0-
11	240	N	208	-0-	-32	-0-	30	1	178	2	N	-0-					-0-
12	248	N	202	-0-	-46	-0-	30	1	172	2	N	-0-					-0-
01	217	N	174	-0-	-43	-0-	31	1	143	2	N	-0-					-0-
02	196	N	179	-0-	-17	-0-	28	1	151	2	N	-0-					-0-

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

09	959	X	174	-0-	-785	-0-	174	2			N	-0-					-0-
10	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
02	168	N	123	-0-	-45	-0-	123	2			N	-0-					-0-

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

09	1609	X	374	-0-	-1235	-0-	374	2			N	-0-					-0-
10	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	403	N	243	-0-	-160	-0-	243	2			N	-0-					-0-
02	364	N	159	-0-	-205	-0-	159	2			N	-0-					-0-

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

09	3000	N	2381	-0-	-619	929	2380	2	1	9	N	1					38
10	3100	N	2265	-0-	-835	94	2263	2	2	9	N	2					40
11	2281	N	2187	-0-	-94	-0-	2187	2			N	-0-					40
12	2449	N	2225	-0-	-224	-0-	2225	2			N	-0-					40
01	2263	N	2182	-0-	-81	-0-	2182	2			N	-0-					40
*02	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					40

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

09	510	N	472	-0-	-38	-0-	472	2			N	-0-					35
10	527	N	430	-0-	-97	-0-	430	2			N	-0-					35
11	540	N	442	-0-	-98	-0-	442	2			N	-0-					35
12	537	N	537	-0-	-0-	-0-	537	2			N	-0-					35
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					35
*02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					35

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

09	630	N	431	-0-	-199	-0-	431	2			N	-0-					-0-
10	682	N	456	-0-	-226	-0-	456	2			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	33	-0-	-147	-0-	33	2			N	-0-					17
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					17
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					17
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					17
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					17
02	196	N	170	-0-	-26	-0-	170	2			N	-0-					17

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

09	1529	N	1326	-0-	-203	-0-	1326	2			N	-0-					16
10	1519	N	1042	-0-	-477	-0-	1042	2			N	-0-					16
11	1620	N	1303	-0-	-317	-0-	1303	2			N	-0-					16
12	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					16
01	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					16
02	1204	N	1029	-0-	-175	-0-	1029	2			N	-0-					16

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

09	1606	N	1606	-0-	-0-	-0-	128	1	1478	2	N	-0-					34
10	1789	N	1789	-0-	-0-	-0-	131	1	1496	2	N	147					181
							162	9									
11	1604	N	1604	-0-	-0-	-0-	197	1	1407	2	N	-0-					181
12	1685	N	1685	-0-	-0-	-0-	217	1	1467	2	N	1					182
							1	9									
01	1593	N	1593	-0-	-0-	-0-	213	1	1380	2	N	-0-					182
*02	1540	N	1540	-0-	-0-	-0-	194	1	1346	2	N	-0-					182

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

09	1050	N	946	-0-	-104	-0-	87	1	859	2	N	-0-					160
10	1054	N	928	-0-	-126	-0-	87	1	841	2	N	-0-					160
11	960	N	898	-0-	-62	-0-	122	1	776	2	N	-0-					160
12	992	N	905	-0-	-87	-0-	129	1	775	2	N	1					161
							1	9									
01	930	N	850	-0-	-80	-0-	127	1	723	2	N	-0-					161
02	840	N	780	-0-	-60	-0-	110	1	670	2	N	-0-					161

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	331	-0-	-59	-0-	49	1	282	2	N	-0-					167
10	434	N	387	-0-	-47	-0-	53	1	334	2	N	-0-					167
11	390	N	381	-0-	-9	-0-	67	1	314	2	N	-0-					167
12	410	N	410	-0-	-0-	-0-	74	1	336	2	N	-0-					167
01	391	N	391	-0-	-0-	-0-	73	1	318	2	N	-0-					167
02	364	N	358	-0-	-6	-0-	64	1	294	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	996	N	996	-0-	-0-	-0-	30	1	966	2	N	-0-					22
10	1086	N	1086	-0-	-0-	-0-	31	1	906	2	N	135					157
							149	9									
11	802	N	802	-0-	-0-	-0-	30	1	772	2	N	-0-					157
12	806	N	744	-0-	-62	-0-	31	1	713	2	N	-0-					157
01	806	N	678	-0-	-128	-0-	31	1	647	2	N	-0-					157
02	728	N	630	-0-	-98	-0-	28	1	602	2	N	-0-					157

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					76
10	226	N	226	-0-	-0-	-0-	31	1	195	2	N	-0-					76
11	211	N	211	-0-	-0-	-0-	30	1	181	2	N	-0-					76
12	231	N	231	-0-	-0-	-0-	31	1	200	2	N	-0-					76
01	227	N	227	-0-	-0-	-0-	31	1	196	2	N	-0-					76
02	196	N	191	-0-	-5	-0-	28	1	163	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1766	N	1766	-0-	-0-	-0-	188	1	1578	2	N	-0-					90
10	1767	N	1686	-0-	-81	-0-	173	1	1513	2	N	-0-					90
11	1710	N	1698	-0-	-12	-0-	162	1	1536	2	N	-0-					90
12	1767	N	1669	-0-	-98	-0-	164	1	1505	2	N	-0-					90
01	1674	N	1408	-0-	-266	-0-	157	1	1251	2	N	-0-					90
02	1596	N	1595	-0-	-1	-0-	162	1	1433	2	N	-0-					90

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1081	N	1081	-0-	-0-	-0-	95	1	986	2	N	-0-					94
10	1121	N	1121	-0-	-0-	-0-	99	1	1022	2	N	-0-					94
11	1126	N	1126	-0-	-0-	-0-	146	1	980	2	N	-0-					94
12	1116	N	1089	-0-	-27	-0-	150	1	939	2	N	-0-					94
01	1116	N	1085	-0-	-31	-0-	154	1	931	2	N	-0-					94
02	1064	N	1034	-0-	-30	-0-	138	1	896	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	581	-0-	-19	-0-	64	1	517	2	N	-0-					-0-
10	589	N	587	-0-	-2	-0-	66	1	521	2	N	-0-					-0-
11	570	N	568	-0-	-2	-0-	87	1	481	2	N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	97	1	520	2	N	-0-					-0-
01	589	N	567	-0-	-22	-0-	94	1	473	2	N	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	86	1	469	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	729	N	729	-0-	-0-	-0-	73	1	656	2	N	-0-					185
10	752	N	752	-0-	-0-	-0-	76	1	676	2	N	-0-					185
11	742	N	742	-0-	-0-	-0-	106	1	636	2	N	-0-					185
12	766	N	766	-0-	-0-	-0-	114	1	652	2	N	-0-					185
01	744	N	726	-0-	-18	-0-	112	1	614	2	N	-0-					185
*02	692	N	692	-0-	-0-	-0-	101	1	591	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	226	-0-	-14	-0-	48	1	178	2	N	-0-					27
10	229	N	229	-0-	-0-	-0-	48	1	181	2	N	-0-					27
11	210	N	206	-0-	-4	-0-	43	1	163	2	N	-0-					27
12	248	N	189	-0-	-59	-0-	41	1	148	2	N	-0-					27
01	217	N	186	-0-	-31	-0-	45	1	141	2	N	-0-					27
02	196	N	175	-0-	-21	-0-	27	1	148	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	54	1	246	2	N	-0-					38
10	310	N	289	-0-	-21	-0-	50	1	239	2	N	-0-					38
11	295	N	295	-0-	-0-	-0-	49	1	245	2	N	1					39
							1	9									
12	310	N	300	-0-	-10	-0-	53	1	247	2	N	-0-					39
01	289	N	289	-0-	-0-	-0-	55	1	234	2	N	-0-					39
02	280	N	260	-0-	-20	-0-	48	1	212	2	N	-0-					39

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	30	1	567	2	N	-0-					208
10	616	N	616	-0-	-0-	-0-	31	1	581	2	N	4					212
							4	9									
11	507	N	507	-0-	-0-	-0-	30	1	477	2	N	-0-					212
12	620	N	481	-0-	-139	-0-	15	1	466	2	N	-0-					212
01	620	N	550	-0-	-70	-0-	31	1	519	2	N	-0-					212
02	476	N	406	-0-	-70	-0-	28	1	378	2	N	-0-					212

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	213	-0-	-87	-0-	40	1	173	2	N	-0-					67
10	265	N	265	-0-	-0-	-0-	51	1	214	2	N	-0-					67
11	270	N	173	-0-	-97	-0-	31	1	142	2	N	-0-					67
12	261	N	261	-0-	-0-	-0-	50	1	211	2	N	-0-					67
01	279	N	200	-0-	-79	-0-	32	1	168	2	N	-0-					67
*02	174	N	174	-0-	-0-	-0-	30	1	144	2	N	-0-					67

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	34	1	167	2	N	-0-					160
10	31	N	-0-	-0-	-31	-0-					N	-0-					160
11	30	N	-0-	-0-	-30	-0-					N	-0-					160
12	31	N	-0-	-0-	-31	-0-					N	-0-					160
01	0	N	-0-	-0-	-0-	-0-					N	-0-					160
02	0	N	-0-	-0-	-0-	-0-					N	-0-					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	46	1	155	2	N	-0-					27
10	187	N	187	-0-	-0-	-0-	44	1	143	2	N	-0-					27
11	166	N	166	-0-	-0-	-0-	41	1	125	2	N	-0-					27
12	171	N	171	-0-	-0-	-0-	42	1	129	2	N	-0-					27
01	155	N	139	-0-	-16	-0-	41	1	98	2	N	-0-					27
02	140	N	64	-0-	-76	-0-	31	1	33	2	N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

09	150	N	109	-0-	-41	-0-	37	1	72	2	N	-0-					163
10	155	N	110	-0-	-45	-0-	38	1	72	2	N	-0-					163
11	120	N	98	-0-	-22	-0-	35	1	62	2	N	1					164
							1	9									
12	124	N	104	-0-	-20	-0-	37	1	67	2	N	-0-					164
01	124	N	108	-0-	-16	-0-	38	1	70	2	N	-0-					164
02	84	N	65	-0-	-19	-0-	31	1	34	2	N	-0-					164

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

09	450	N	445	-0-	-5	-0-	65	1	380	2	N	-0-					73
10	496	N	430	-0-	-66	-0-	63	1	361	2	N	5					78
							6	9									
11	480	N	383	-0-	-97	-0-	47	1	326	2	N	9					87
							10	9									
12	465	N	445	-0-	-20	-0-	55	1	376	2	N	13					100
							14	9									
01	454	N	454	-0-	-0-	-0-	70	1	384	2	N	-0-					100
02	364	N	358	-0-	-6	-0-	54	1	304	2	N	-0-					100

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

09	720	N	688	-0-	-32	-0-	30	1	641	2	N	15					80
							17	9									
10	744	N	725	-0-	-19	-0-	31	1	694	2	N	-0-					80
11	720	N	424	-0-	-296	-0-	19	1	405	2	N	-0-					80
12	713	N	700	-0-	-13	-0-	31	1	669	2	N	-0-					80
01	713	N	651	-0-	-62	-0-	31	1	620	2	N	-0-					80
*02	612	N	612	-0-	-0-	-0-	27	1	585	2	N	-0-					80

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

09	30	N	-0-	-0-	-30	-0-					N	-0-					172
10	31	N	-0-	-0-	-31	-0-					N	-0-					172
11	30	N	-0-	-0-	-30	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	966	-0-	-54	-0-	88	1	878	2	N	-0-					107
10	1054	N	1022	-0-	-32	-0-	73	1	910	2	N	35					142
							39	9									
11	1020	N	979	-0-	-41	-0-	131	1	848	2	N	-0-					142
12	1019	N	1019	-0-	-0-	-0-	142	1	877	2	N	-0-					142
01	1023	N	971	-0-	-52	-0-	141	1	830	2	N	-0-					142
02	924	N	919	-0-	-5	-0-	126	1	793	2	N	-0-					142

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	49	1	283	2	N	-0-					128
10	341	N	329	-0-	-12	-0-	50	1	279	2	N	-0-					128
11	330	N	320	-0-	-10	-0-	61	1	259	2	N	-0-					128
12	341	N	340	-0-	-1	-0-	66	1	274	2	N	-0-					128
01	342	N	342	-0-	-0-	-0-	67	1	275	2	N	-0-					128
*02	324	N	324	-0-	-0-	-0-	60	1	264	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	484	N	484	-0-	-0-	-0-	58	1	426	2	N	-0-					150
10	498	N	498	-0-	-0-	-0-	60	1	438	2	N	-0-					150
11	488	N	488	-0-	-0-	-0-	79	1	409	2	N	-0-					150
12	507	N	507	-0-	-0-	-0-	85	1	422	2	N	-0-					150
01	496	N	486	-0-	-10	-0-	84	1	402	2	N	-0-					150
*02	468	N	468	-0-	-0-	-0-	76	1	392	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	33	1	41	2	N	-0-					43
10	186	N	186	-0-	-0-	-0-	41	1	145	2	N	-0-					43
11	231	N	231	-0-	-0-	-0-	51	1	180	2	N	-0-					43
12	265	N	265	-0-	-0-	-0-	57	1	207	2	N	1					44
							1	9									
01	255	N	255	-0-	-0-	-0-	57	1	198	2	N	-0-					44
*02	240	N	240	-0-	-0-	-0-	51	1	189	2	N	-0-					44

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	319	-0-	-11	-0-	48	1	271	2	N	-0-					102
10	341	N	341	-0-	-0-	-0-	50	1	291	2	N	-0-					102
11	335	N	335	-0-	-0-	-0-	62	1	273	2	N	-0-					102
12	358	N	358	-0-	-0-	-0-	68	1	290	2	N	-0-					102
01	341	N	315	-0-	-26	-0-	64	1	251	2	N	-0-					102
02	308	N	293	-0-	-15	-0-	57	1	236	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	480	-0-	-30	-0-	58	1	422	2	N	-0-					163
10	527	N	487	-0-	-40	-0-	60	1	427	2	N	-0-					163
11	494	N	494	-0-	-0-	-0-	79	1	415	2	N	-0-					163
12	526	N	526	-0-	-0-	-0-	87	1	439	2	N	-0-					163
01	496	N	470	-0-	-26	-0-	82	1	388	2	N	-0-					163
*02	449	N	449	-0-	-0-	-0-	74	1	375	2	N	-0-					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	59	-0-	-31	-0-	33	1	26	2	N	-0-					108
10	62	N	55	-0-	-7	-0-	33	1	22	2	N	-0-					108
11	60	N	58	-0-	-2	-0-	32	1	25	2	N	1					109
							1	9									
12	62	N	56	-0-	-6	-0-	33	1	23	2	N	-0-					109
01	62	N	53	-0-	-9	-0-	33	1	20	2	N	-0-					109
02	56	N	53	-0-	-3	-0-	30	1	23	2	N	-0-					109

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1246	N	1246	-0-	-0-	-0-	30	1	1205	2	N	10					170
							11	9									
10	1164	N	1164	-0-	-0-	-0-	27	1	1131	2	N	5					175
							6	9									
11	1140	N	1140	-0-	-0-	-0-	29	1	1111	2	N	-0-					175
12	1302	N	943	-0-	-359	-0-	30	1	913	2	N	-0-					175
01	1178	N	1151	-0-	-27	-0-	30	1	1099	2	N	20					195
							22	9									
*02	1135	N	1135	-0-	-0-	-0-	27	1	1108	2	N	-0-					195

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	N	514	-0-	-0-	-0-	72	1	442	2	N	-0-					195
10	496	N	429	-0-	-67	-0-	59	1	370	2	N	-0-					195
11	450	N	450	-0-	-0-	-0-	57	1	392	2	N	1					196
							1	9									
12	527	N	470	-0-	-57	-0-	65	1	405	2	N	-0-					196
01	444	N	444	-0-	-0-	-0-	66	1	378	2	N	-0-					196
02	420	N	417	-0-	-3	-0-	59	1	358	2	N	-0-					196

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	57	1	271	2	N	-0-					27
10	336	N	336	-0-	-0-	-0-	57	1	279	2	N	-0-					27
11	370	N	370	-0-	-0-	-0-	52	1	246	2	N	65					92
							72	9									
12	310	N	290	-0-	-20	-0-	52	1	238	2	N	-0-					92
01	310	N	291	-0-	-19	-0-	55	1	236	2	N	-0-					92
02	280	N	259	-0-	-21	-0-	44	1	215	2	N	-0-					92

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	36	1	65	2	N	-0-					45
10	82	N	82	-0-	-0-	-0-	35	1	47	2	N	-0-					45
11	107	N	107	-0-	-0-	-0-	36	1	71	2	N	-0-					45
12	107	N	107	-0-	-0-	-0-	37	1	70	2	N	-0-					45
01	107	N	107	-0-	-0-	-0-	38	1	69	2	N	-0-					45
02	112	N	94	-0-	-18	-0-	34	1	60	2	N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	30	1	358	2	N	25					242
							28	9									
10	396	N	396	-0-	-0-	-0-	31	1	315	2	N	45					287
							50	9									
11	455	N	455	-0-	-0-	-0-	30	1	411	2	N	13					300
							14	9									
12	434	N	421	-0-	-13	-0-	31	1	389	2	N	1					301
							1	9									
01	576	N	576	-0-	-0-	-0-	31	1	406	2	N	126	176	1			251
							139	9									
*02	445	N	445	-0-	-0-	-0-	28	1	380	2	N	34					285
							37	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

09	298	N	298	-0-	-0-	-0-	54	1	244	2	N	-0-					138
10	515	N	515	-0-	-0-	-0-	73	1	442	2	N	-0-					138
11	847	N	847	-0-	-0-	-0-	96	1	751	2	N	-0-					138
12	1016	N	1016	-0-	-0-	-0-	111	1	905	2	N	-0-					138
01	955	N	955	-0-	-0-	-0-	117	1	838	2	N	-0-					138
*02	936	N	936	-0-	-0-	-0-	106	1	830	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

09	540	N	508	-0-	-32	-0-	33	1	475	2	N	-0-					138
10	645	N	645	-0-	-0-	-0-	64	1	581	2	N	-0-					138
11	597	N	597	-0-	-0-	-0-	85	1	512	2	N	-0-					138
12	615	N	615	-0-	-0-	-0-	81	1	534	2	N	-0-					138
01	651	N	583	-0-	-68	-0-	89	1	494	2	N	-0-					138
*02	562	N	562	-0-	-0-	-0-	79	1	483	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

09	420	N	296	-0-	-124	-0-	48	1	248	2	N	-0-					108
10	372	N	341	-0-	-31	-0-	48	1	293	2	N	-0-					108
11	330	N	283	-0-	-47	-0-	36	1	247	2	N	-0-					108
12	310	N	303	-0-	-7	-0-	47	1	256	2	N	-0-					108
01	341	N	274	-0-	-67	-0-	48	1	226	2	N	-0-					108
02	252	N	225	-0-	-27	-0-	30	1	195	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

09	827	N	827	-0-	-0-	-0-	30	1	797	2	N	-0-					128
10	865	N	865	-0-	-0-	-0-	31	1	834	2	N	-0-					128
11	840	N	800	-0-	-40	-0-	29	1	770	2	N	1					129
							1	9									
12	868	N	845	-0-	-23	-0-	31	1	814	2	N	-0-					129
01	868	N	836	-0-	-32	-0-	31	1	799	2	N	5					134
							6	9									
*02	769	N	769	-0-	-0-	-0-	28	1	734	2	N	6					140
							7	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1016	N	1016	-0-	-0-	-0-	30	1	986	2	N	-0-					33
10	1197	N	1197	-0-	-0-	-0-	31	1	1166	2	N	-0-					33
11	1113	N	1113	-0-	-0-	-0-	30	1	1070	2	N	12					45
							13	9									
12	1096	N	1096	-0-	-0-	-0-	31	1	1065	2	N	-0-					45
01	1147	N	1125	-0-	-22	-0-	31	1	1081	2	N	12					57
							13	9									
02	1036	N	722	-0-	-314	-0-	19	1	697	2	N	5					62
							6	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	30	1	69	2	N	-0-					147
10	102	N	102	-0-	-0-	-0-	31	1	71	2	N	-0-					147
11	95	N	95	-0-	-0-	-0-	30	1	65	2	N	-0-					147
12	95	N	95	-0-	-0-	-0-	31	1	64	2	N	-0-					147
01	93	N	88	-0-	-5	-0-	31	1	57	2	N	-0-					147
*02	86	N	86	-0-	-0-	-0-	28	1	58	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	23	1	49	2	N	-0-					80
10	62	N	51	-0-	-11	-0-	8	1	43	2	N	-0-					80
11	60	N	57	-0-	-3	-0-	22	1	35	2	N	-0-					80
12	62	N	50	-0-	-12	-0-	11	1	39	2	N	-0-					80
01	62	N	59	-0-	-3	-0-	23	1	36	2	N	-0-					80
02	56	N	55	-0-	-1	-0-	21	1	34	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	2	1	16	2	N	-0-					173
10	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					173
11	13	N	6	-0-	-7	-0-	1	1	5	2	N	-0-					173
12	31	N	8	-0-	-23	-0-	1	1	7	2	N	-0-					173
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					173
*02	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					173

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1304	-0-	-16	-0-	143	1	1128	2	N	30					155
							33	9									
10	1354	N	1354	-0-	-0-	-0-	142	1	1179	2	N	30					185
							33	9									
11	1320	N	1279	-0-	-41	-0-	128	1	1116	2	N	32					217
							35	9									
12	1333	N	1258	-0-	-75	-0-	128	1	1100	2	N	27					244
							30	9									
01	1364	N	1229	-0-	-135	-0-	140	1	1063	2	N	24	193	1			75
							26	9									
02	1204	N	1101	-0-	-103	-0-	117	1	958	2	N	24					99
							26	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	932	-0-	-58	-0-	30	1	896	2	N	5					307
							6	9									
10	992	N	960	-0-	-32	-0-	31	1	920	2	N	8					315
							9	9									
11	960	N	760	-0-	-200	-0-	28	1	669	2	N	57	120	1			252
							63	9									
12	963	N	963	-0-	-0-	-0-	31	1	932	2	N	-0-					252
01	961	N	910	-0-	-51	-0-	31	1	872	2	N	6					258
							7	9									
*02	854	N	854	-0-	-0-	-0-	28	1	816	2	N	9					267
							10	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1688	-0-	-112	-0-	179	1	1485	2	N	22					183
							24	9									
10	1798	N	1729	-0-	-69	-0-	175	1	1534	2	N	18					201
							20	9									
11	1804	N	1804	-0-	-0-	-0-	170	1	1606	2	N	25					226
							28	9									
12	1736	N	1660	-0-	-76	-0-	163	1	1490	2	N	6					232
							7	9									
01	1736	N	1617	-0-	-119	-0-	177	1	1426	2	N	13					245
							14	9									
02	1680	N	1513	-0-	-167	-0-	155	1	1352	2	N	5					250
							6	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	357	-0-	-153	-0-	60	1	297	2	N	-0-					88
10	448	N	448	-0-	-0-	-0-	67	1	381	2	N	-0-					88
11	426	N	426	-0-	-0-	-0-	62	1	364	2	N	-0-					88
12	429	N	429	-0-	-0-	-0-	63	1	366	2	N	-0-					88
01	434	N	419	-0-	-15	-0-	67	1	352	2	N	-0-					88
02	392	N	379	-0-	-13	-0-	58	1	321	2	N	-0-					88

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	282	-0-	-18	-0-	52	1	224	2	N	5					63
							6	9									
10	303	N	303	-0-	-0-	-0-	53	1	239	2	N	10					73
							11	9									
11	300	N	300	-0-	-0-	-0-	50	1	233	2	N	15					88
							17	9									
12	279	N	277	-0-	-2	-0-	50	1	227	2	N	-0-					88
01	310	N	294	-0-	-16	-0-	54	1	225	2	N	14					102
							15	9									
02	280	N	245	-0-	-35	-0-	43	1	185	2	N	15					117
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3428	X	3428	-0-	-0-	-0-	338	1	3066	2	N	22	177	1			92
							24	9									
10	3572	X	3572	-0-	-0-	-0-	333	1	3211	2	N	25					117
							28	9									
11	3295	X	3295	-0-	-0-	-0-	290	1	2969	2	N	33					150
							36	9									
12	3355	X	3355	-0-	-0-	-0-	300	1	3033	2	N	20					170
							22	9									
01	3918	X	3918	-0-	-0-	-0-	391	1	3514	2	N	12					182
							13	9									
02	2548	X	1215	-0-	-1333	-0-	130	1	1085	2	N	-0-					182

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	74	-0-	-46	-0-	34	1	39	2	N	1	181	1			13
							1	9									
10	124	N	75	-0-	-49	-0-	35	1	40	2	N	-0-					13
11	90	N	13	-0-	-77	-0-	13	1			N	-0-					13
12	62	N	7	-0-	-55	-0-	1	1	6	2	N	-0-					13
01	62	N	12	-0-	-50	-0-	1	1	11	2	N	-0-					13
*02	25	N	25	-0-	-0-	-0-	16	1	9	2	N	-0-					13

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					348
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					348
11	72	N	72	-0-	-0-	-0-	13	1	59	2	N	-0-					348
12	1115	N	1115	-0-	-0-	-0-	119	1	995	2	N	1					349
							1	9									
01	244	N	244	-0-	-0-	-0-	43	1	197	2	N	4					353
							4	9									
*02	2215	N	2215	-0-	-0-	-0-	203	1	1863	2	N	135					488
							149	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	N	2634	-0-	-246	-0-	267	1	2367	2	N	-0-					328
10	2785	N	2785	-0-	-0-	-0-	267	1	2512	2	N	5					333
							6	9									
11	2690	N	2690	-0-	-0-	-0-	242	1	2426	2	N	20					353
							22	9									
12	2728	N	2632	-0-	-96	-0-	242	1	2382	2	N	7					360
							8	9									
01	2790	N	2589	-0-	-201	-0-	269	1	2319	2	N	1					361
							1	9									
02	2520	N	2305	-0-	-215	-0-	223	1	2073	2	N	8					369
							9	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1076	-0-	-124	-0-	30	1	1046	2	N	-0-					116
10	1288	N	1288	-0-	-0-	-0-	31	1	1052	2	N	186					302
							205	9									
11	1110	N	1061	-0-	-49	-0-	30	1	1031	2	N	-0-	120	1			182
12	1158	N	1158	-0-	-0-	-0-	31	1	1063	2	N	58					240
							64	9									
01	1302	N	1090	-0-	-212	-0-	31	1	1059	2	N	-0-					240
02	980	N	793	-0-	-187	-0-	23	1	770	2	N	-0-					240

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1967	-0-	-43	-0-	180	1	1759	2	N	25					262
							28	9									
10	2077	N	2042	-0-	-35	-0-	168	1	1820	2	N	49	188	1			123
							54	9									
11	2010	N	1846	-0-	-164	-0-	158	1	1652	2	N	33					156
							36	9									
12	2046	N	1876	-0-	-170	-0-	186	1	1635	2	N	50					206
							55	9									
01	2046	N	1868	-0-	-178	-0-	186	1	1651	2	N	28					234
							31	9									
02	1736	N	1680	-0-	-56	-0-	168	1	1473	2	N	35					269
							39	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

09	30	N	-0-	-0-	-30	-0-					N	-0-					227
10	15	N	-0-	-0-	-15	-0-					N	-0-					227
11	2	N	-0-	-0-	-2	-0-					N	-0-					227
12	0	N	-0-	-0-	-0-	-0-					N	-0-					227
01	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-					227
02	0	N	-0-	-0-	-0-	-0-					N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
10	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					253

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

09	4890	X	4648	-0-	-242	-0-	314	1	4327	2	N	6					393
							7	9									
10	5053	X	4952	-0-	-101	-0-	325	1	4616	2	N	10					403
							11	9									
11	4890	X	4886	-0-	-4	-0-	325	1	4538	2	N	21					424
							23	9									
12	5214	X	5214	-0-	-0-	-0-	341	1	4845	2	N	25					449
							28	9									
01	5295	X	5295	-0-	-0-	-0-	341	1	4926	2	N	25					474
							28	9									
02	4564	X	4520	-0-	-44	-0-	258	1	4237	2	N	23					497
							25	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

09	3860	X	3860	-0-	-0-	-0-	30	1	3830	2	N	-0-					113
10	3968	X	2459	-0-	-1509	-0-	25	1	2266	2	N	153	193	1			73
							168	9									
11	5363	X	5363	-0-	-0-	-0-	30	1	5333	2	N	-0-					73
12	5047	X	5047	-0-	-0-	-0-	31	1	5004	2	N	11					84
							12	9									
01	4381	X	4381	-0-	-0-	-0-	31	1	4350	2	N	-0-					84
02	4200	X	3866	-0-	-334	-0-	27	1	3813	2	N	24					108
							26	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2234	-0-	-106	-0-	33	1	2190	2	N	10					238
							11	9									
10	2418	N	2299	-0-	-119	-0-	31	1	2247	2	N	19					257
							21	9									
11	2340	N	2250	-0-	-90	-0-	87	1	2146	2	N	15					272
							17	9									
12	2294	N	2172	-0-	-122	-0-	91	1	2081	2	N	-0-					272
01	2294	N	2287	-0-	-7	-0-	90	1	2146	2	N	46	186	1			132
							51	9									
02	2100	N	1880	-0-	-220	-0-	77	1	1786	2	N	15					147
							17	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	4661	-0-	-1339	-0-	449	1	4173	2	N	35					153
							39	9									
10	6200	X	3927	-0-	-2273	-0-	439	1	3488	2	N	-0-					153
11	6000	X	4278	-0-	-1722	-0-	361	1	3858	2	N	54					207
							59	9									
12	5642	X	4179	-0-	-1463	-0-	391	1	3766	2	N	20					227
							22	9									
01	5456	X	5411	-0-	-45	-0-	477	1	4934	2	N	-0-					227
02	4340	X	3638	-0-	-702	-0-	369	1	3230	2	N	35					262
							39	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1425	-0-	-135	-0-	29	1	1381	2	N	14	177	1			147
							15	9									
10	1613	N	1613	-0-	-0-	-0-	29	1	1584	2	N	-0-					147
11	1770	N	1488	-0-	-282	-0-	64	1	1424	2	N	-0-					147
12	1488	N	1379	-0-	-109	-0-	45	1	1302	2	N	29					176
							32	9									
01	1612	N	1359	-0-	-253	-0-	64	1	1284	2	N	10					186
							11	9									
02	1400	N	1320	-0-	-80	-0-	62	1	1233	2	N	23					209
							25	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	291	-0-	-3429	-0-	54	1	237	2	N	-0-					353
10	3844	X	2054	-0-	-1790	-0-	205	1	1849	2	N	-0-					353
11	3720	X	2777	-0-	-943	-0-	251	1	2526	2	N	-0-					353
12	2883	X	2778	-0-	-105	-0-	255	1	2522	2	N	1					354
							1	9									
01	2721	X	2721	-0-	-0-	-0-	281	1	2440	2	N	-0-					354
02	2604	X	2138	-0-	-466	-0-	209	1	1929	2	N	-0-					354

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2249	N	2249	-0-	-0-	-0-	29	1	2195	2	N	23					160
							25	9									
10	2339	N	2339	-0-	-0-	-0-	28	1	2258	2	N	48					208
							53	9									
11	2250	N	2164	-0-	-86	-0-	29	1	2096	2	N	35					243
							39	9									
12	2325	N	2062	-0-	-263	-0-	28	1	2010	2	N	22					265
							24	9									
01	2325	N	1924	-0-	-401	-0-	28	1	1861	2	N	32	192	1			105
							35	9									
02	2016	N	1937	-0-	-79	-0-	28	1	1857	2	N	47					152
							52	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1749	N	1749	-0-	-0-	-0-	30 59	1 9	1660	2	N	54					292
10	1708	N	1708	-0-	-0-	-0-	29 91	1 9	1588	2	N	83					375
11	1770	N	1659	-0-	-111	-0-	30 46	1 9	1583	2	N	42					417
12	1798	N	1610	-0-	-188	-0-	31 43	1 9	1536	2	N	39	191	1			265
01	1705	N	1627	-0-	-78	-0-	31 85	1 9	1511	2	N	77					342
02	1540	N	1440	-0-	-100	-0-	28 54	1 9	1358	2	N	49					391

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5863	X	5863	-0-	-0-	-0-	30 234	1 9	5599	2	N	213	188	1			266
10	6200	X	6178	-0-	-22	-0-	31 207	1 9	5940	2	N	188					454
11	6000	X	5566	-0-	-434	-0-	30 172	1 9	5364	2	N	156	380	1			230
12	6200	X	5450	-0-	-750	-0-	31 213	1 9	5206	2	N	194					424
01	6169	X	6052	-0-	-117	-0-	31 191	1 9	5830	2	N	174	179	1			419
*02	6185	X	6185	-0-	-0-	-0-	28 176	1 9	5981	2	N	160	190	1			389

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	934	N	934	-0-	-0-	-0-	30 72	1 9	832	2	N	65	190	1			195
10	961	N	893	-0-	-68	-0-	29 52	1 9	812	2	N	47					242
11	840	N	707	-0-	-133	-0-	8 11	1 9	688	2	N	10					252
12	961	N	694	-0-	-267	-0-	31 11	1 9	652	2	N	10					262
01	921	N	921	-0-	-0-	-0-	31 140	1 9	750	2	N	127					389
*02	774	N	774	-0-	-0-	-0-	28 31	1 9	715	2	N	28					417

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	457	-0-	-23	-0-	30 9	1 9	418	2	N	8					403
10	527	N	456	-0-	-71	-0-	31 6	1 9	419	2	N	5	192	1			216
11	510	N	440	-0-	-70	-0-	27 14	1 9	399	2	N	13					229
12	465	N	448	-0-	-17	-0-	30 15	1 9	403	2	N	14					243
01	465	N	412	-0-	-53	-0-	29 12	1 9	371	2	N	11					254
02	420	N	370	-0-	-50	-0-	24	1	346	2	N	-0-					254

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4125	X	4125	-0-	-0-	-0-	384	1	3644	2	N	88					278
							97	9									
10	4116	X	4116	-0-	-0-	-0-	397	1	3614	2	N	95	178	1			195
							105	9									
11	3150	X	3099	-0-	-51	-0-	302	1	2714	2	N	75					270
							83	9									
12	3255	X	2607	-0-	-648	-0-	357	1	2195	2	N	50					320
							55	9									
01	5095	X	5095	-0-	-0-	-0-	403	1	4545	2	N	134	174	1			280
							147	9									
*02	3968	X	3968	-0-	-0-	-0-	353	1	3505	2	N	100	178	1			202
							110	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3934	X	3934	-0-	-0-	-0-	30	1	3711	2	N	175	190	1			248
							193	9									
10	3937	X	3882	-0-	-55	-0-	30	1	3691	2	N	146	184	1			210
							161	9									
11	3900	X	3734	-0-	-166	-0-	30	1	3559	2	N	132					342
							145	9									
12	4061	X	3805	-0-	-256	-0-	31	1	3607	2	N	152	183	1			311
							167	9									
01	4061	X	3685	-0-	-376	-0-	31	1	3522	2	N	120	190	1			241
							132	9									
02	3668	X	3334	-0-	-334	-0-	28	1	3178	2	N	116					357
							128	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	763	N	763	-0-	-0-	-0-	30	1	675	2	N	53					364
							58	9									
10	747	N	747	-0-	-0-	-0-	31	1	665	2	N	46	189	1			221
							51	9									
11	832	N	832	-0-	-0-	-0-	30	1	701	2	N	92					313
							101	9									
12	811	N	811	-0-	-0-	-0-	31	1	725	2	N	50					363
							55	9									
01	840	N	840	-0-	-0-	-0-	31	1	747	2	N	56					419
							62	9									
02	784	N	687	-0-	-97	-0-	28	1	616	2	N	39					458
							43	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2190	-0-	-60	-0-	136	1	2054	2	N	-0-					-0-
10	2418	N	2053	-0-	-365	-0-	154	1	1899	2	N	-0-					-0-
11	2130	N	2018	-0-	-112	-0-	241	1	1777	2	N	-0-					-0-
12	2263	N	2004	-0-	-259	-0-	253	1	1751	2	N	-0-					-0-
01	2205	N	2205	-0-	-0-	-0-	285	1	1920	2	N	-0-					-0-
*02	2032	N	2032	-0-	-0-	-0-	248	1	1784	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3407	X	3407	-0-	-0-	-0-	29 52	1 9	3326	2	N	47					272
10	3836	X	3836	-0-	-0-	-0-	31 52	1 9	3753	2	N	47	191	1			128
11	3578	X	3578	-0-	-0-	-0-	30 84	1 9	3464	2	N	76					204
12	3255	X	2916	-0-	-339	-0-	31 42	1 9	2843	2	N	38					242
01	3255	X	2713	-0-	-542	-0-	18 31	1 9	2664	2	N	28					270
02	2940	X	2576	-0-	-364	-0-	21 46	1 9	2509	2	N	42					312

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

09	1470	N	1374	-0-	-96	-0-	113	1	1261	2	N	-0-					162
10	1550	N	1366	-0-	-184	-0-	109	1	1257	2	N	-0-					162
11	1470	N	1336	-0-	-134	-0-	168	1	1168	2	N	-0-					162
12	1457	N	1457	-0-	-0-	-0-	192	1	1265	2	N	-0-					162
01	1364	N	1298	-0-	-66	-0-	179	1	1119	2	N	-0-					162
02	1260	N	1227	-0-	-33	-0-	159	1	1068	2	N	-0-					162

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

09	4680	X	4277	-0-	-403	-0-	40 66	1 9	4171	2	N	60					353
10	4836	X	4604	-0-	-232	-0-	31 72	1 9	4501	2	N	65	183	1			235
11	4706	X	4706	-0-	-0-	-0-	150 70	1 9	4486	2	N	64					299
12	4764	X	4764	-0-	-0-	-0-	163 47	1 9	4554	2	N	43					342
01	4741	X	4741	-0-	-0-	-0-	154 68	1 9	4519	2	N	62					404
02	4368	X	4289	-0-	-79	-0-	141 75	1 9	4073	2	N	68					472

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

09	3150	X	2688	-0-	-462	-0-	30 232	1 9	2426	2	N	211	363	1			362
10	3255	X	2115	-0-	-1140	-0-	29 501	1 9	1585	2	N	455					817
11	2940	X	1068	-0-	-1872	-0-	23 118	1 9	927	2	N	107	189	1			735
12	2790	X	1338	-0-	-1452	-0-	31 79	1 9	1228	2	N	72					807
01	2790	X	2035	-0-	-755	-0-	31 496	1 9	1508	2	N	451	529	1			729
02	2520	X	1844	-0-	-676	-0-	28 218	1 9	1598	2	N	198	543	1			384

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2223	N	2223	-0-	-0-	-0-	29	1	2168	2	N	24					162
							26	9									
10	2279	N	2279	-0-	-0-	-0-	31	1	2198	2	N	45					207
							50	9									
11	2220	N	2017	-0-	-203	-0-	29	1	1946	2	N	38					245
							42	9									
12	2294	N	2016	-0-	-278	-0-	30	1	1965	2	N	19					264
							21	9									
01	2294	N	2134	-0-	-160	-0-	30	1	2060	2	N	40	189	1			115
							44	9									
02	1876	N	1230	-0-	-646	-0-	11	1	1189	2	N	27					142
							30	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3384	X	3384	-0-	-0-	-0-	30	1	3230	2	N	113	189	1			291
							124	9									
10	3700	X	3700	-0-	-0-	-0-	31	1	3560	2	N	99	188	1			202
							109	9									
11	3317	X	3317	-0-	-0-	-0-	30	1	3184	2	N	94					296
							103	9									
12	3242	X	3242	-0-	-0-	-0-	31	1	3098	2	N	103					399
							113	9									
01	3179	X	3179	-0-	-0-	-0-	31	1	3057	2	N	83	189	1			293
							91	9									
*02	2800	X	2800	-0-	-0-	-0-	28	1	2671	2	N	92					385
							101	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1588	-0-	-2	-0-	30	1	1416	2	N	129	190	1			279
							142	9									
10	1692	N	1692	-0-	-0-	-0-	31	1	1466	2	N	177	191	1			265
							195	9									
11	1590	N	1552	-0-	-38	-0-	30	1	1375	2	N	134					399
							147	9									
12	1643	N	1555	-0-	-88	-0-	31	1	1379	2	N	132	191	1			340
							145	9									
01	1705	N	1610	-0-	-95	-0-	31	1	1403	2	N	160	185	1			315
							176	9									
02	1456	N	1034	-0-	-422	-0-	18	1	949	2	N	61	189	1			187
							67	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1834	N	1834	-0-	-0-	-0-	30	1	1720	2	N	76					286
							84	9									
10	1955	N	1955	-0-	-0-	-0-	31	1	1840	2	N	76	183	1			179
							84	9									
11	1860	N	1669	-0-	-191	-0-	30	1	1572	2	N	61					240
							67	9									
12	1891	N	1719	-0-	-172	-0-	29	1	1599	2	N	83					323
							91	9									
01	1953	N	1660	-0-	-293	-0-	31	1	1566	2	N	57	190	1			190
							63	9									
02	1568	N	1345	-0-	-223	-0-	23	1	1274	2	N	44					234
							48	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4605	-0-		-285	-0-	432 163	1 9	4010	2	N	148					433
10	4991	X	3977	-0-		-1014	-0-	354 160	1 9	3463	2	N	145	183	1			395
11	4680	X	4322	-0-		-358	-0-	360 166	1 9	3796	2	N	151	184	1			362
12	4836	X	4138	-0-		-698	-0-	355 123	1 9	3660	2	N	112	188	1			286
01	4836	X	3998	-0-		-838	-0-	387 143	1 9	3468	2	N	130	190	1			226
02	4312	X	3614	-0-		-698	-0-	325 130	1 9	3159	2	N	118					344

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2803	-0-		-317	-0-	30 63	1 9	2710	2	N	57					180
10	3224	X	1374	-0-		-1850	-0-	20 39	1 9	1315	2	N	35					215
11	3120	X	2567	-0-		-553	-0-	30 45	1 9	2492	2	N	41					256
12	2883	X	2353	-0-		-530	-0-	31 70	1 9	2252	2	N	64	190	1			130
01	2883	X	2294	-0-		-589	-0-	31 94	1 9	2169	2	N	85					215
02	2604	X	607	-0-		-1997	-0-	13 21	1 9	573	2	N	19					234

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	247	-0-		-143	-0-	17 23	1 9	207	2	N	21					208
10	448	N	448	-0-		-0-	-0-	31 74	1 9	343	2	N	67					275
11	360	N	337	-0-		-23	-0-	30 48	1 9	259	2	N	44	189	1			130
12	293	N	293	-0-		-0-	-0-	30 31	1 9	232	2	N	28					158
01	434	N	259	-0-		-175	-0-	30 35	1 9	194	2	N	32					190
02	308	N	287	-0-		-21	-0-	26 57	1 9	204	2	N	52					242

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2535	-0-		-45	-0-	30 57	1 9	2448	2	N	52	186	1			196
10	2666	N	2603	-0-		-63	-0-	31 62	1 9	2510	2	N	56					252
11	2520	N	2390	-0-		-130	-0-	30 53	1 9	2307	2	N	48					300
12	2635	N	2439	-0-		-196	-0-	31 63	1 9	2345	2	N	57	190	1			167
01	2604	N	2342	-0-		-262	-0-	31 70	1 9	2241	2	N	64					231
02	2240	N	2085	-0-		-155	-0-	28 19	1 9	2038	2	N	17					248

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3582	X	3582	-0-	-0-	-0-	390	1	3167	2	N	23					188
							25	9									
10	3620	X	3620	-0-	-0-	-0-	403	1	3189	2	N	25					213
							28	9									
11	3281	X	3281	-0-	-0-	-0-	384	1	2867	2	N	27					240
							30	9									
12	3312	X	3312	-0-	-0-	-0-	403	1	2881	2	N	25					265
							28	9									
01	3495	X	3495	-0-	-0-	-0-	403	1	3049	2	N	39	192	1			112
							43	9									
*02	3245	X	3245	-0-	-0-	-0-	364	1	2841	2	N	36					148
							40	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

09	6300	X	5779	-0-	-521	-0-	45	1	5664	2	N	64	181	1			108
							70	9									
10	6510	X	5872	-0-	-638	-0-	31	1	5749	2	N	84					192
							92	9									
11	6300	X	5921	-0-	-379	-0-	182	1	5681	2	N	53					245
							58	9									
12	6293	X	5961	-0-	-332	-0-	197	1	5710	2	N	49					294
							54	9									
01	6169	X	5697	-0-	-472	-0-	179	1	5402	2	N	105					399
							116	9									
02	5516	X	5273	-0-	-243	-0-	168	1	5031	2	N	67					466
							74	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

09	2850	X	2424	-0-	-426	-0-	336	1	2062	2	N	24					227
							26	9									
10	4078	X	4078	-0-	-0-	-0-	488	1	3526	2	N	58	185	1			100
							64	9									
11	3257	X	3257	-0-	-0-	-0-	453	1	2763	2	N	37					137
							41	9									
12	4312	X	4312	-0-	-0-	-0-	496	1	3706	2	N	100					237
							110	9									
01	4171	X	4171	-0-	-0-	-0-	496	1	3563	2	N	102					339
							112	9									
*02	3564	X	3564	-0-	-0-	-0-	435	1	3052	2	N	70	182	1			227
							77	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

09	704	N	704	-0-	-0-	-0-	30	1	639	2	N	32	186	1			123
							35	9									
10	756	N	756	-0-	-0-	-0-	31	1	684	2	N	37					160
							41	9									
11	750	N	728	-0-	-22	-0-	30	1	656	2	N	38					198
							42	9									
12	734	N	734	-0-	-0-	-0-	31	1	651	2	N	47					245
							52	9									
01	744	N	717	-0-	-27	-0-	31	1	644	2	N	38					283
							42	9									
02	672	N	608	-0-	-64	-0-	28	1	539	2	N	37	192	1			128
							41	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2875	X	2875	-0-	-0-	-0-	30	1	2702	2	N	130	187	1			273
							143	9									
10	2914	X	2084	-0-	-830	-0-	24	1	1946	2	N	104					377
							114	9									
11	3083	X	3083	-0-	-0-	-0-	30	1	2876	2	N	161	188	1			350
							177	9									
12	2976	X	2578	-0-	-398	-0-	31	1	2419	2	N	116					466
							128	9									
01	2976	X	1063	-0-	-1913	-0-	13	1	1050	2	N	-0-					466
02	2884	X	2320	-0-	-564	-0-	28	1	2204	2	N	80					546
							88	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	965	N	965	-0-	-0-	-0-	30	1	825	2	N	100					458
							110	9									
10	930	N	925	-0-	-5	-0-	31	1	780	2	N	104	149	1			413
							114	9									
11	1050	N	741	-0-	-309	-0-	30	1	633	2	N	71	182	1			302
							78	9									
12	992	N	911	-0-	-81	-0-	31	1	780	2	N	91					393
							100	9									
01	930	N	788	-0-	-142	-0-	30	1	667	2	N	83					476
							91	9									
02	700	N	669	-0-	-31	-0-	28	1	599	2	N	38	186	1			328
							42	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3324	-0-	-186	-0-	30	1	3294	2	N	-0-					208
10	3627	X	3209	-0-	-418	-0-	31	1	3167	2	N	10					218
							11	9									
11	3510	X	3213	-0-	-297	-0-	30	1	3171	2	N	11					229
							12	9									
12	3441	X	3219	-0-	-222	-0-	31	1	3186	2	N	2					231
							2	9									
01	3441	X	2942	-0-	-499	-0-	31	1	2905	2	N	5					236
							6	9									
02	3108	X	2853	-0-	-255	-0-	28	1	2825	2	N	-0-					236

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2527	-0-	-413	-0-	30	1	2439	2	N	53					484
							58	9									
10	2728	X	2544	-0-	-184	-0-	31	1	2429	2	N	76					560
							84	9									
11	2760	X	2479	-0-	-281	-0-	30	1	2414	2	N	32					592
							35	9									
12	2604	N	2547	-0-	-57	-0-	31	1	2438	2	N	71					663
							78	9									
01	2580	N	2580	-0-	-0-	-0-	31	1	2446	2	N	94					757
							103	9									
02	2324	N	2284	-0-	-40	-0-	28	1	2241	2	N	14					771
							15	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3501	-0-	-669	-0-	31	1	3424	2	N	42					227
							46	9									
10	4092	X	3777	-0-	-315	-0-	31	1	3738	2	N	7	166	1			68
							8	9									
11	3960	X	3716	-0-	-244	-0-	123	1	3517	2	N	69					137
							76	9									
12	4030	X	3755	-0-	-275	-0-	135	1	3595	2	N	23					160
							25	9									
01	4099	X	4099	-0-	-0-	-0-	137	1	3901	2	N	55					215
							61	9									
02	3472	X	3427	-0-	-45	-0-	118	1	3259	2	N	45					260
							50	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1996	X	1996	-0-	-0-	-0-	74	1	1922	2	N	-0-					235
10	3865	X	3865	-0-	-0-	-0-	109	1	3756	2	N	-0-					235
11	8350	X	8350	-0-	-0-	-0-	165	1	8185	2	N	-0-					235
12	8307	X	8307	-0-	-0-	-0-	173	1	8133	2	N	1					236
							1	9									
01	4484	X	4484	-0-	-0-	-0-	118	1	4235	2	N	119	193	1			162
							131	9									
02	7616	X	2686	-0-	-4930	-0-	80	1	2571	2	N	32					194
							35	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	37	1	67	2	N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	37	1	69	2	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	35	1	54	2	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	38	1	77	2	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	37	1	59	2	N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	36	1	84	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3433	-0-	433	2813	22	1	3348	2	N	57					462
							63	9									
10	8105	X	5292	-0-	-2813	-0-	31	1	5172	2	N	81					543
							89	9									
11	5464	X	5464	-0-	-0-	-0-	30	1	5276	2	N	144	192	1			495
							158	9									
12	5811	X	5811	-0-	-0-	-0-	31	1	5707	2	N	66					561
							73	9									
01	5220	X	5220	-0-	-0-	-0-	31	1	5069	2	N	109					670
							120	9									
*02	4875	X	4875	-0-	-0-	-0-	28	1	4774	2	N	66					736
							73	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4870	-0-		-350	-0-	30	1	4779	2	N	55					247
								61	9									
10	5208	X	4981	-0-		-227	-0-	31	1	4891	2	N	54	193	1			108
								59	9									
11	4950	X	4692	-0-		-258	-0-	30	1	4583	2	N	72					180
								79	9									
12	5084	X	4675	-0-		-409	-0-	31	1	4571	2	N	66					246
								73	9									
01	5053	X	4600	-0-		-453	-0-	31	1	4501	2	N	62					308
								68	9									
02	4536	X	4136	-0-		-400	-0-	28	1	4038	2	N	64					372
								70	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	5390	-0-		-2290	-0-	514	1	4822	2	N	49	190	1			242
								54	9									
10	7936	X	6277	-0-		-1659	-0-	557	1	5604	2	N	105					347
								116	9									
11	7680	X	5686	-0-		-1994	-0-	476	1	5105	2	N	95	187	1			255
								105	9									
12	6665	X	5849	-0-		-816	-0-	493	1	5210	2	N	133					388
								146	9									
01	6665	X	5356	-0-		-1309	-0-	516	1	4732	2	N	98	188	1			298
								108	9									
02	5656	X	4912	-0-		-744	-0-	438	1	4364	2	N	100					398
								110	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1502	N	1502	-0-		-0-	-0-	159	1	1287	2	N	51					198
								56	9									
10	1643	N	1525	-0-		-118	-0-	154	1	1312	2	N	54					252
								59	9									
11	1500	N	1437	-0-		-63	-0-	139	1	1247	2	N	46					298
								51	9									
12	1550	N	1423	-0-		-127	-0-	140	1	1228	2	N	50	189	1			159
								55	9									
01	1519	N	1453	-0-		-66	-0-	159	1	1248	2	N	42					201
								46	9									
02	1344	N	1320	-0-		-24	-0-	136	1	1145	2	N	35					236
								39	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4412	-0-		-58	-0-	387	1	3991	2	N	31	187	1			97
								34	9									
10	4619	X	3677	-0-		-942	-0-	391	1	3253	2	N	30					127
								33	9									
11	4530	X	2648	-0-		-1882	-0-	20	1	2589	2	N	35					162
								39	9									
12	4681	X	3396	-0-		-1285	-0-	3331	2	65	9	N	59					221
01	4681	X	3193	-0-		-1488	-0-	106	1	3033	2	N	49	188	1			82
								54	9									
02	4116	X	3609	-0-		-507	-0-	364	1	3188	2	N	52					134
								57	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7034	X	7034	-0-		-0-	-0-	30	1	6956	2	N	44					437
								48	9									
10	7488	X	7488	-0-		-0-	-0-	31	1	7383	2	N	67	191	1			313
								74	9									
11	6990	X	6967	-0-		-23	-0-	30	1	6843	2	N	85					398
								94	9									
12	7254	X	6529	-0-		-725	-0-	31	1	6423	2	N	68					466
								75	9									
01	7502	X	6897	-0-		-605	-0-	31	1	6843	2	N	21	195	1			292
								23	9									
02	6776	X	6242	-0-		-534	-0-	28	1	6162	2	N	47					339
								52	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5471	X	5471	-0-		-0-	-0-	30	1	5404	2	N	34					182
								37	9									
10	5611	X	5424	-0-		-187	-0-	30	1	5360	2	N	31					213
								34	9									
11	5610	X	5179	-0-		-431	-0-	29	1	5093	2	N	52					265
								57	9									
12	5797	X	5310	-0-		-487	-0-	25	1	5232	2	N	48					313
								53	9									
01	5797	X	4984	-0-		-813	-0-	29	1	4911	2	N	40					353
								44	9									
02	5096	X	4361	-0-		-735	-0-	27	1	4291	2	N	39	195	1			197
								43	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4367	X	4367	-0-		-0-	-0-	41	1	4257	2	N	63					263
								69	9									
10	5367	X	5367	-0-		-0-	-0-	31	1	5234	2	N	93	184	1			172
								102	9									
11	4088	X	4088	-0-		-0-	-0-	134	1	3908	2	N	42					214
								46	9									
12	4526	X	3997	-0-		-529	-0-	142	1	3831	2	N	22					236
								24	9									
01	4526	X	3906	-0-		-620	-0-	133	1	3742	2	N	28					264
								31	9									
02	4088	X	3554	-0-		-534	-0-	121	1	3369	2	N	58					322
								64	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4277	-0-		-433	-0-	30	1	4105	2	N	129					267
								142	9									
10	4777	X	4777	-0-		-0-	-0-	31	1	4592	2	N	140	187	1			220
								154	9									
11	4731	X	4731	-0-		-0-	-0-	30	1	4556	2	N	132	190	1			162
								145	9									
12	4995	X	4995	-0-		-0-	-0-	31	1	4812	2	N	138					300
								152	9									
01	4774	X	4320	-0-		-454	-0-	20	1	4184	2	N	105	194	1			211
								116	9									
02	4424	X	3400	-0-		-1024	-0-	24	1	3202	2	N	158					369
								174	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1802	N	1802	-0-	-0-	-0-	30	1	1601	2	N	155					428
							171	9									
10	1942	N	1942	-0-	-0-	-0-	31	1	1755	2	N	142	187	1			383
							156	9									
11	1821	N	1821	-0-	-0-	-0-	29	1	1696	2	N	87					470
							96	9									
12	1860	N	1718	-0-	-142	-0-	31	1	1640	2	N	43	194	1			319
							47	9									
01	1953	N	1625	-0-	-328	-0-	31	1	1477	2	N	106					425
							117	9									
02	1708	N	1428	-0-	-280	-0-	25	1	1318	2	N	77	186	1			316
							85	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1714	N	1714	-0-	-0-	-0-	247	1	1255	2	N	193	180	1			368
							212	9									
10	1674	N	1674	-0-	-0-	-0-	287	1	1234	2	N	139	169	1			338
							153	9									
11	1592	N	1592	-0-	-0-	-0-	285	1	1178	2	N	117	182	1			273
							129	9									
12	1767	N	1406	-0-	-361	-0-	276	1	997	2	N	121	182	1			212
							133	9									
01	1674	N	1366	-0-	-308	-0-	261	1	966	2	N	126					338
							139	9									
02	1484	N	793	-0-	-691	-0-	176	1	509	2	N	98					436
							108	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3144	X	3144	-0-	-0-	-0-	30	1	3088	2	N	24	196	1			133
							26	9									
10	3131	X	2390	-0-	-741	-0-	31	1	2344	2	N	14					147
							15	9									
11	3030	X	2462	-0-	-568	-0-	30	1	2410	2	N	20					167
							22	9									
12	3255	X	2795	-0-	-460	-0-	31	1	2741	2	N	21					188
							23	9									
01	3255	X	2862	-0-	-393	-0-	30	1	2808	2	N	22					210
							24	9									
02	2940	X	2396	-0-	-544	-0-	23	1	2341	2	N	29					239
							32	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	56	-0-	-184	-0-	2	1	40	2	N	13					508
							14	9									
10	279	N	-0-	-0-	-279	-0-					N	-0-					508
11	1080	N	-0-	-0-	-1080	-0-					N	1					509
12	62	N	-0-	-0-	-62	-0-					N	-0-					509
01	0	N	-0-	-0-	-0-	-0-					N	-0-					509
02	0	N	-0-	-0-	-0-	-0-					N	-0-					509

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	753	-0-	-597	-0-	29	1	674	2	N	45					478
							50	9									
10	1116	N	38	-0-	-1078	-0-	16	1	20	2	N	2					480
							2	9									
11	750	N	-0-	-0-	-750	-0-					N	43					523
12	775	N	-0-	-0-	-775	-0-					N	23					546
01	31	N	-0-	-0-	-31	-0-					N	14					560
*02	616	N	616	-0-	-0-	-0-	12	1	538	2	N	60	189	1			431
							66	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

09	10500	X	9912	-0-	-588	-0-	30	1	9308	2	N	522	377	1			668
							574	9									
10	10664	X	9963	-0-	-701	-0-	31	1	9413	2	N	472	764	1			376
							519	9									
11	10080	X	9408	-0-	-672	-0-	30	1	8907	2	N	428	386	1			418
							471	9									
12	10230	X	7252	-0-	-2978	-0-	30	1	7013	2	N	190	192	1			416
							209	9									
01	10230	X	9736	-0-	-494	-0-	31	1	8981	2	N	658	580	1			494
							724	9									
02	9240	X	8416	-0-	-824	-0-	28	1	7898	2	N	445	388	1			551
							490	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

09	4502	X	4502	-0-	-0-	-0-	30	1	4455	2	N	15					210
							17	9									
10	3372	X	3372	-0-	-0-	-0-	30	1	3311	2	N	28					238
							31	9									
11	5137	X	5137	-0-	-0-	-0-	30	1	5067	2	N	36					274
							40	9									
12	4191	X	4191	-0-	-0-	-0-	31	1	4149	2	N	10					284
							11	9									
01	4523	X	4523	-0-	-0-	-0-	6	1	4504	2	N	12					296
							13	9									
*02	4594	X	4594	-0-	-0-	-0-	4576	2	18	9	N	16					312

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

09	5790	X	3829	-0-	-1961	-0-	21	1	3680	2	N	116	514	1			127
							128	9									
10	5642	X	3956	-0-	-1686	-0-	30	1	3766	2	N	145					272
							160	9									
11	5250	X	3966	-0-	-1284	-0-	30	1	3715	2	N	201	186	1			287
							221	9									
12	4619	X	4336	-0-	-283	-0-	31	1	4040	2	N	241	176	1			352
							265	9									
01	4334	X	4334	-0-	-0-	-0-	31	1	4085	2	N	198	171	1			379
							218	9									
*02	3836	X	3836	-0-	-0-	-0-	28	1	3608	2	N	182					561
							200	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2350	-0-		-80	-0-	30	1	2159	2	N	146	173	1			298
								161	9									
10	2573	N	2477	-0-		-96	-0-	31	1	2178	2	N	244					542
								268	9									
11	2520	N	2395	-0-		-125	-0-	30	1	2108	2	N	234	354	1			422
								257	9									
12	2418	N	2417	-0-		-1	-0-	31	1	2175	2	N	192	182	1			432
								211	9									
01	2480	N	2257	-0-		-223	-0-	31	1	2027	2	N	181	351	1			262
								199	9									
02	2240	N	2124	-0-		-116	-0-	28	1	1881	2	N	195	173	1			284
								215	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	5044	-0-		-296	-0-	30	1	4809	2	N	186	183	1			374
								205	9									
10	5518	X	4975	-0-		-543	-0-	31	1	4720	2	N	204					578
								224	9									
11	5340	X	4721	-0-		-619	-0-	30	1	4476	2	N	195	193	1			580
								215	9									
12	5208	X	4836	-0-		-372	-0-	31	1	4579	2	N	205	191	1			594
								226	9									
01	5208	X	4156	-0-		-1052	-0-	29	1	4031	2	N	87	191	1			490
								96	9									
02	4704	X	4319	-0-		-385	-0-	28	1	4049	2	N	220					710
								242	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3334	-0-		-86	-0-	30	1	3148	2	N	142	190	1			199
								156	9									
10	3503	X	3444	-0-		-59	-0-	31	1	3260	2	N	139					338
								153	9									
11	3390	X	3155	-0-		-235	-0-	30	1	2976	2	N	135	190	1			283
								149	9									
12	3472	X	3113	-0-		-359	-0-	30	1	2930	2	N	139	171	1			251
								153	9									
01	3441	X	3049	-0-		-392	-0-	31	1	2874	2	N	131	182	1			200
								144	9									
02	3108	X	2789	-0-		-319	-0-	25	1	2642	2	N	111					311
								122	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8790	X	8149	-0-		-641	-0-	30	1	7822	2	N	270	374	1			347
								297	9									
10	9083	X	8481	-0-		-602	-0-	31	1	8108	2	N	311	377	1			281
								342	9									
11	8790	X	7797	-0-		-993	-0-	30	1	7459	2	N	280					561
								308	9									
12	8742	X	8154	-0-		-588	-0-	31	1	7761	2	N	329	191	1			699
								362	9									
01	8494	X	7916	-0-		-578	-0-	31	1	7546	2	N	308	569	1			438
								339	9									
02	7672	X	7066	-0-		-606	-0-	28	1	6733	2	N	277	189	1			526
								305	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1082	-0-		-298	-0-	28	1	946	2	N	98	190	1			263
								108	9									
10	1271	N	1134	-0-		-137	-0-	29	1	976	2	N	117					380
								129	9									
11	1260	N	941	-0-		-319	-0-	27	1	871	2	N	39	189	1			230
								43	9									
12	1116	N	886	-0-		-230	-0-	19	1	778	2	N	81					311
								89	9									
01	1147	N	1047	-0-		-100	-0-	19	1	821	2	N	188	193	1			306
								207	9									
*02	948	N	948	-0-		-0-	-0-	19	1	827	2	N	93	185	1			214
								102	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1285	-0-		-155	-0-	21	1	1178	2	N	78	183	1			227
								86	9									
10	1426	N	1381	-0-		-45	-0-	17	1	1243	2	N	110					337
								121	9									
11	1440	N	1336	-0-		-104	-0-	28	1	1200	2	N	98	182	1			253
								108	9									
12	1384	N	1384	-0-		-0-	-0-	27	1	1260	2	N	88					341
								97	9									
01	1395	N	1338	-0-		-57	-0-	24	1	1193	2	N	110	186	1			265
								121	9									
*02	1273	N	1273	-0-		-0-	-0-	20	1	1163	2	N	82					347
								90	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3932	X	3932	-0-		-0-	-0-	30	1	3863	2	N	35	192	1			120
								39	9									
10	3907	X	3907	-0-		-0-	-0-	31	1	3843	2	N	30					150
								33	9									
11	3902	X	3902	-0-		-0-	-0-	30	1	3813	2	N	54					204
								59	9									
12	4061	X	3959	-0-		-102	-0-	31	1	3887	2	N	37					241
								41	9									
01	4061	X	3919	-0-		-142	-0-	31	1	3849	2	N	35					276
								39	9									
02	3668	X	3396	-0-		-272	-0-	28	1	3300	2	N	62	196	1			142
								68	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	1807	-0-		-893	-0-	26	1	1668	2	N	103	183	1			167
								113	9									
10	2480	N	1373	-0-		-1107	-0-	23	1	1149	2	N	183					350
								201	9									
11	2220	N	1365	-0-		-855	-0-	30	1	1145	2	N	173	189	1			334
								190	9									
12	1860	N	1263	-0-		-597	-0-	31	1	1186	2	N	42	171	1			205
								46	9									
01	1364	N	1224	-0-		-140	-0-	31	1	1103	2	N	82					287
								90	9									
*02	1543	N	1543	-0-		-0-	-0-	28	1	1383	2	N	120					407
								132	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4186	X	4186	-0-	-0-	-0-	180	1	3864	2	N	129	180	1			359
							142	9									
10	3673	X	3673	-0-	-0-	-0-	186	1	3390	2	N	88					447
							97	9									
11	3752	X	3752	-0-	-0-	-0-	180	1	3467	2	N	95					542
							105	9									
12	3589	X	3589	-0-	-0-	-0-	186	1	3346	2	N	52	194	1			400
							57	9									
01	2970	X	2970	-0-	-0-	-0-	182	1	2702	2	N	78					478
							86	9									
02	2632	X	2254	-0-	-378	-0-	168	1	2009	2	N	70	188	1			360
							77	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2360	X	2360	-0-	-0-	-0-	30	1	2231	2	N	90					550
							99	9									
10	2866	X	2866	-0-	-0-	-0-	31	1	2547	2	N	262	345	1			467
							288	9									
11	2700	X	2109	-0-	-591	-0-	30	1	1929	2	N	136	173	1			430
							150	9									
12	2790	X	1909	-0-	-881	-0-	31	1	1754	2	N	113	173	1			370
							124	9									
01	2852	X	2105	-0-	-747	-0-	31	1	1795	2	N	254	174	1			450
							279	9									
02	2576	X	938	-0-	-1638	-0-	24	1	857	2	N	52	173	1			329
							57	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3419	X	3419	-0-	-0-	-0-	30	1	3301	2	N	80					305
							88	9									
10	3494	X	3494	-0-	-0-	-0-	30	1	3369	2	N	86	183	1			208
							95	9									
11	3390	X	3350	-0-	-40	-0-	30	1	3229	2	N	83					291
							91	9									
12	3503	X	3211	-0-	-292	-0-	30	1	3098	2	N	75	194	1			172
							83	9									
01	3503	X	3045	-0-	-458	-0-	30	1	2928	2	N	79					251
							87	9									
02	3164	X	2689	-0-	-475	-0-	26	1	2596	2	N	61					312
							67	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2675	-0-	-205	-0-	28	1	2589	2	N	53					298
							58	9									
10	2945	X	2934	-0-	-11	-0-	28	1	2834	2	N	65	192	1			171
							72	9									
11	2888	X	2888	-0-	-0-	-0-	29	1	2785	2	N	67					238
							74	9									
12	2945	X	2529	-0-	-416	-0-	29	1	2422	2	N	71	185	1			124
							78	9									
01	2945	X	2455	-0-	-490	-0-	31	1	2361	2	N	57					181
							63	9									
02	2688	X	2371	-0-	-317	-0-	22	1	2288	2	N	55					236
							61	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	5167	-0-		-1523		-0-	488	1	4568	2	N	101					303
									111	9									
10	6696	X	5665	-0-		-1031		-0-	504	1	5049	2	N	102					405
									112	9									
11	5520	X	5280	-0-		-240		-0-	438	1	4685	2	N	143					548
									157	9									
12	5690	X	5690	-0-		-0-		-0-	474	1	5000	2	N	196	581	1			163
									216	9									
01	5673	X	2995	-0-		-2678		-0-	299	1	2664	2	N	29					192
									32	9									
*02	5252	X	5252	-0-		-0-		-0-	467	1	4674	2	N	101					293
									111	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

09	706	N	706	-0-		-0-		-0-	390	1	280	2	N	33	169	1			110
									36	9									
10	996	N	996	-0-		-0-		-0-	403	1	560	2	N	30					140
									33	9									
11	759	N	759	-0-		-0-		-0-	390	1	337	2	N	29					169
									32	9									
12	744	N	629	-0-		-115		-0-	403	1	214	2	N	11					180
									12	9									
01	992	N	804	-0-		-188		-0-	403	1	364	2	N	34					214
									37	9									
*02	933	N	933	-0-		-0-		-0-	364	1	541	2	N	25					239
									28	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

09	6600	X	2478	-0-		-4122		-0-	19	1	2372	2	N	79	185	1			308
									87	9									
10	5921	X	5402	-0-		-519		-0-	31	1	5133	2	N	216					524
									238	9									
11	6094	X	6094	-0-		-0-		-0-	30	1	5746	2	N	289	379	1			434
									318	9									
12	5921	X	5415	-0-		-506		-0-	29	1	5144	2	N	220	191	1			463
									242	9									
01	5394	X	5347	-0-		-47		-0-	31	1	5092	2	N	204	187	1			480
									224	9									
02	5684	X	4994	-0-		-690		-0-	28	1	4760	2	N	187					667
									206	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

09	4890	X	4351	-0-		-539		-0-	30	1	4321	2	N	-0-					340
10	5053	X	3687	-0-		-1366		-0-	31	1	3654	2	N	2					342
									2	9									
11	4890	X	4311	-0-		-579		-0-	30	1	4281	2	N	-0-					342
12	4495	X	3531	-0-		-964		-0-	31	1	3500	2	N	-0-					342
01	4495	X	4495	-0-		-0-		-0-	31	1	4462	2	N	2					344
									2	9									
02	4060	X	3674	-0-		-386		-0-	28	1	3646	2	N	-0-					344

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

09	3150	X	2868	-0-		-282		-0-	2778	2	90	9	N	82	174	1			427
10	3224	X	2999	-0-		-225		-0-	2886	2	113	9	N	103					530
11	3120	X	2907	-0-		-213		-0-	2812	2	95	9	N	86	181	1			435
12	3038	X	2714	-0-		-324		-0-	2628	2	86	9	N	78					513
01	3038	X	2744	-0-		-294		-0-	2594	2	150	9	N	136	181	1			468
02	2716	X	2395	-0-		-321		-0-	2303	2	92	9	N	84					552

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2606	-0-	-184	-0-	30	1	2437	2	N	126	172	1			172
							139	9									
10	2883	X	2714	-0-	-169	-0-	31	1	2533	2	N	136					308
							150	9									
11	2790	X	2606	-0-	-184	-0-	30	1	2416	2	N	145	176	1			277
							160	9									
12	2821	X	2688	-0-	-133	-0-	31	1	2510	2	N	134	174	1			237
							147	9									
01	2759	X	2658	-0-	-101	-0-	31	1	2489	2	N	125	173	1			189
							138	9									
02	2464	X	2396	-0-	-68	-0-	28	1	2228	2	N	127					316
							140	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3884	X	3884	-0-	-0-	-0-	30	1	3854	2	N	-0-	185	1			160
10	4185	X	3648	-0-	-537	-0-	31	1	3617	2	N	-0-					160
11	4080	X	4015	-0-	-65	-0-	30	1	3979	2	N	5					165
							6	9									
12	4316	X	4316	-0-	-0-	-0-	31	1	4284	2	N	1					166
							1	9									
01	4471	X	4471	-0-	-0-	-0-	31	1	4440	2	N	-0-					166
*02	4131	X	4131	-0-	-0-	-0-	28	1	4103	2	N	-0-					166

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3036	-0-	-324	-0-	30	1	2849	2	N	143	179	1			282
							157	9									
10	3472	X	2890	-0-	-582	-0-	31	1	2669	2	N	173					455
							190	9									
11	3480	X	2665	-0-	-815	-0-	30	1	2488	2	N	134	186	1			403
							147	9									
12	3596	X	2498	-0-	-1098	-0-	31	1	2247	2	N	200	180	1			423
							220	9									
01	3596	X	2376	-0-	-1220	-0-	31	1	2279	2	N	60					483
							66	9									
02	2828	X	2506	-0-	-322	-0-	28	1	2351	2	N	115	194	1			404
							127	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	1794	-0-	-396	-0-	25	1	1623	2	N	133	193	1			220
							146	9									
10	2263	X	2087	-0-	-176	-0-	31	1	1879	2	N	161	191	1			190
							177	9									
11	2190	X	1799	-0-	-391	-0-	25	1	1653	2	N	110					300
							121	9									
12	1860	X	1855	-0-	-5	-0-	1734	2	121	9	N	110	191	1			219
01	2077	X	1514	-0-	-563	-0-	25	1	1398	2	N	83					302
							91	9									
02	1876	X	1585	-0-	-291	-0-	28	1	1447	2	N	100	195	1			207
							110	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2616	X	2616	-0-	-0-	-0-	30	1	2443	2	N	130	185	1			105
							143	9									
10	2356	X	1226	-0-	-1130	-0-	21	1	1128	2	N	70					175
							77	9									
11	3831	X	3831	-0-	-0-	-0-	30	1	3539	2	N	238					413
							262	9									
12	3574	X	3574	-0-	-0-	-0-	31	1	3425	2	N	107	191	1			329
							118	9									
01	3433	X	3433	-0-	-0-	-0-	31	1	3219	2	N	166	194	1			301
							183	9									
*02	2734	X	2734	-0-	-0-	-0-	28	1	2535	2	N	155	194	1			262
							171	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3866	-0-	-34	-0-	30	1	3634	2	N	184	189	1			272
							202	9									
10	3852	X	3852	-0-	-0-	-0-	30	1	3640	2	N	165	189	1			248
							182	9									
11	3690	X	3556	-0-	-134	-0-	28	1	3348	2	N	164	194	1			218
							180	9									
12	3999	X	3505	-0-	-494	-0-	30	1	3343	2	N	120					338
							132	9									
01	3999	X	3531	-0-	-468	-0-	28	1	3275	2	N	207	194	1			351
							228	9									
02	3612	X	3153	-0-	-459	-0-	25	1	2954	2	N	158	193	1			316
							174	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	3945	-0-	-495	-0-	30	1	3755	2	N	145					473
							160	9									
10	4495	X	4184	-0-	-311	-0-	31	1	3993	2	N	145	356	1			262
							160	9									
11	4350	X	3969	-0-	-381	-0-	30	1	3765	2	N	158	178	1			242
							174	9									
12	4371	X	3766	-0-	-605	-0-	28	1	3572	2	N	151					393
							166	9									
01	4371	X	3521	-0-	-850	-0-	24	1	3351	2	N	133	197	1			329
							146	9									
02	3780	X	3211	-0-	-569	-0-	27	1	3037	2	N	134					463
							147	9									

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	3948	-0-	-1782	-0-	30	1	3874	2	N	40					267
							44	9									
10	5766	X	4522	-0-	-1244	-0-	31	1	4396	2	N	86					353
							95	9									
11	5550	X	3847	-0-	-1703	-0-	30	1	3752	2	N	59					412
							65	9									
12	5363	X	3930	-0-	-1433	-0-	31	1	3854	2	N	41	191	1			262
							45	9									
01	5363	X	3601	-0-	-1762	-0-	31	1	3513	2	N	52					314
							57	9									
02	4088	X	3533	-0-	-555	-0-	28	1	3439	2	N	60					374
							66	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	6149	-0-		-331	-0-	30 259	1 9	5860	2	N	235	372	1			210
10	6696	X	6288	-0-		-408	-0-	31 289	1 9	5968	2	N	263					473
11	6480	X	5904	-0-		-576	-0-	30 282	1 9	5592	2	N	256	382	1			347
12	6541	X	5864	-0-		-677	-0-	31 300	1 9	5533	2	N	273	193	1			427
01	6510	X	5801	-0-		-709	-0-	31 263	1 9	5507	2	N	239	189	1			477
02	5740	X	5233	-0-		-507	-0-	28 274	1 9	4931	2	N	249	377	1			349

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	4120	-0-		-200	-0-	30 140	1 9	3950	2	N	127	158	1			397
10	4464	X	4161	-0-		-303	-0-	31 90	1 9	4040	2	N	82	164	1			315
11	4230	X	3806	-0-		-424	-0-	30 91	1 9	3685	2	N	83					398
12	4278	X	3873	-0-		-405	-0-	31 129	1 9	3713	2	N	117	180	1			335
01	4278	X	3832	-0-		-446	-0-	31 123	1 9	3678	2	N	112					447
02	3836	X	3429	-0-		-407	-0-	28 89	1 9	3312	2	N	81					528

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	3848	-0-		-592	-0-	30 184	1 9	3634	2	N	167	192	1			252
10	4464	X	3891	-0-		-573	-0-	31 122	1 9	3738	2	N	111					363
11	4020	X	3684	-0-		-336	-0-	30 86	1 9	3568	2	N	78	182	1			259
12	3999	X	3744	-0-		-255	-0-	31 129	1 9	3584	2	N	117	193	1			183
01	3999	X	3719	-0-		-280	-0-	31 138	1 9	3550	2	N	125					308
02	3584	X	3391	-0-		-193	-0-	28 119	1 9	3244	2	N	108	182	1			234

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3525	-0-		-675	-0-	29 34	1 9	3462	2	N	31					188
10	4377	X	4377	-0-		-0-	-0-	30 48	1 9	4299	2	N	44					232
11	4260	X	4213	-0-		-47	-0-	28 53	1 9	4132	2	N	48					280
12	4402	X	3615	-0-		-787	-0-	28 41	1 9	3546	2	N	37					317
01	4402	X	3557	-0-		-845	-0-	30 45	1 9	3482	2	N	41	187	1			171
02	3948	X	2626	-0-		-1322	-0-	22 33	1 9	2571	2	N	30					201

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2223	-0-		-657	-0-	27 22	1 9	2174	2	N	20					304
10	2883	X	2323	-0-		-560	-0-	31 39	1 9	2253	2	N	35					339
11	2790	X	2429	-0-		-361	-0-	30 47	1 9	2352	2	N	43					382
12	2883	X	2113	-0-		-770	-0-	30 33	1 9	2050	2	N	30					412
01	2542	X	2019	-0-		-523	-0-	28 52	1 9	1939	2	N	47	196	1			263
02	2268	X	1790	-0-		-478	-0-	26 42	1 9	1722	2	N	38					301

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3306	-0-		-564	-0-	30 231	1 9	3045	2	N	210					672
10	3906	X	3307	-0-		-599	-0-	31 222	1 9	3054	2	N	202	348	1			526
11	3570	X	3217	-0-		-353	-0-	30 250	1 9	2937	2	N	227					753
12	3472	X	3254	-0-		-218	-0-	31 254	1 9	2969	2	N	231	387	1			597
01	3410	X	3245	-0-		-165	-0-	31 229	1 9	2985	2	N	208	200	1			605
02	3080	X	2862	-0-		-218	-0-	27 204	1 9	2631	2	N	185	196	1			594

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9600	X	9593	-0-		-7	-0-	30 149	1 9	9414	2	N	135					373
10	10292	X	9034	-0-		-1258	-0-	31 253	1 9	8750	2	N	230	193	1			410
11	9960	X	9111	-0-		-849	-0-	29 59	1 9	9023	2	N	54	194	1			270
12	10292	X	9516	-0-		-776	-0-	31 189	1 9	9296	2	N	172					442
01	9920	X	9276	-0-		-644	-0-	31 164	1 9	9081	2	N	149					591
02	8960	X	3763	-0-		-5197	-0-	28 80	1 9	3655	2	N	73	395	1			269

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4118	-0-		-1072	-0-	30 309	1 9	3779	2	N	281	379	1			198
10	5363	X	4094	-0-		-1269	-0-	29 297	1 9	3768	2	N	270	192	1			276
11	5130	X	4084	-0-		-1046	-0-	30 310	1 9	3744	2	N	282	379	1			179
12	4960	X	3973	-0-		-987	-0-	31 326	1 9	3616	2	N	296	191	1			284
01	4340	X	3763	-0-		-577	-0-	31 286	1 9	3446	2	N	260	381	1			163
02	3836	X	3118	-0-		-718	-0-	27 259	1 9	2832	2	N	235	191	1			207

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9757	X	9757	-0-	-0-	-0-	30	1	9727	2	N	-0-					263
10	11046	X	11046	-0-	-0-	-0-	31	1	10991	2	N	22					285
							24	9									
11	9881	X	9881	-0-	-0-	-0-	30	1	9828	2	N	21					306
							23	9									
12	9322	X	9322	-0-	-0-	-0-	31	1	9227	2	N	58					364
							64	9									
01	6264	X	6264	-0-	-0-	-0-	29	1	6218	2	N	15					379
							17	9									
*02	6741	X	6741	-0-	-0-	-0-	28	1	6713	2	N	-0-					379

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	2831	-0-	-709	-0-	30	1	2707	2	N	85	173	1			280
							94	9									
10	3658	X	2837	-0-	-821	-0-	31	1	2698	2	N	98	176	1			202
							108	9									
11	3540	X	3004	-0-	-536	-0-	30	1	2861	2	N	103					305
							113	9									
12	3131	X	2623	-0-	-508	-0-	29	1	2511	2	N	75	174	1			206
							83	9									
01	3069	X	3010	-0-	-59	-0-	31	1	2874	2	N	95					301
							105	9									
*02	2837	X	2837	-0-	-0-	-0-	28	1	2715	2	N	85	182	1			204
							94	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2736	-0-	-534	-0-	30	1	2460	2	N	224	163	1			431
							246	9									
10	3069	X	2618	-0-	-451	-0-	30	1	2348	2	N	218	366	1			283
							240	9									
11	2970	X	2470	-0-	-500	-0-	30	1	2187	2	N	230	182	1			331
							253	9									
12	3069	X	2588	-0-	-481	-0-	30	1	2288	2	N	245	186	1			390
							270	9									
01	3007	X	2330	-0-	-677	-0-	31	1	2056	2	N	221	171	1			440
							243	9									
02	2548	X	2012	-0-	-536	-0-	28	1	1765	2	N	199	196	1			443
							219	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	252	-0-	-18	-0-	29	1	162	2	N	55					227
							61	9									
10	279	N	246	-0-	-33	-0-	31	1	165	2	N	45					272
							50	9									
11	321	N	321	-0-	-0-	-0-	30	1	208	2	N	75	180	1			167
							83	9									
12	344	N	344	-0-	-0-	-0-	31	1	243	2	N	64					231
							70	9									
01	357	N	357	-0-	-0-	-0-	31	1	251	2	N	68					299
							75	9									
02	308	N	283	-0-	-25	-0-	28	1	199	2	N	51	183	1			167
							56	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	315	-0-		-15		-0-	54	1	236	2	N	23					213
									25	9									
10	341	N	337	-0-		-4		-0-	55	1	260	2	N	20					233
									22	9									
11	330	N	317	-0-		-13		-0-	52	1	246	2	N	17					250
									19	9									
12	341	N	333	-0-		-8		-0-	53	1	252	2	N	25					275
									28	9									
01	341	N	322	-0-		-19		-0-	56	1	244	2	N	20					295
									22	9									
02	308	N	299	-0-		-9		-0-	49	1	228	2	N	20					315
									22	9									

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	758	-0-		-52		-0-	95	1	646	2	N	15					290
									17	9									
10	806	N	776	-0-		-30		-0-	94	1	670	2	N	11					301
									12	9									
11	780	N	752	-0-		-28		-0-	85	1	631	2	N	33	187	1			147
									36	9									
12	775	N	736	-0-		-39		-0-	86	1	625	2	N	23					170
									25	9									
01	775	N	721	-0-		-54		-0-	93	1	605	2	N	21					191
									23	9									
02	700	N	668	-0-		-32		-0-	81	1	566	2	N	19					210
									21	9									

TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5909	X	5909	-0-		-0-		-0-	726	1	4890	2	N	266	168	1			382
									293	9									
10	6076	X	4905	-0-		-1171		-0-	30	1	4567	2	N	280	354	1			308
									308	9									
11	5880	X	5111	-0-		-769		-0-	30	1	4781	2	N	273	368	1			213
									300	9									
12	6107	X	5155	-0-		-952		-0-	31	1	4875	2	N	226	200	1			239
									249	9									
01	6107	X	5114	-0-		-993		-0-	31	1	4795	2	N	262	188	1			313
									288	9									
02	5516	X	5462	-0-		-54		-0-	27	1	5198	2	N	215	194	1			334
									237	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3395	-0-		-235		-0-	30	1	3157	2	N	189	186	1			295
									208	9									
10	3751	X	3474	-0-		-277		-0-	31	1	3286	2	N	143	188	1			250
									157	9									
11	3630	X	3359	-0-		-271		-0-	30	1	3064	2	N	241	189	1			302
									265	9									
12	3658	X	3306	-0-		-352		-0-	31	1	3088	2	N	170	188	1			284
									187	9									
01	3503	X	3303	-0-		-200		-0-	31	1	3008	2	N	240	188	1			336
									264	9									
02	3164	X	2927	-0-		-237		-0-	28	1	2708	2	N	174	378	1			132
									191	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1233	-0-	-57	-0-	138	1	1075	2	N	18	183	1			153
							20	9									
10	1333	N	1221	-0-	-112	-0-	132	1	1076	2	N	12					165
							13	9									
11	1240	N	1240	-0-	-0-	-0-	126	1	1097	2	N	15					180
							17	9									
12	1271	N	1109	-0-	-162	-0-	118	1	985	2	N	5					185
							6	9									
01	1209	N	1128	-0-	-81	-0-	130	1	965	2	N	30					215
							33	9									
02	1148	N	1010	-0-	-138	-0-	111	1	881	2	N	16					231
							18	9									

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

09	60	N	38	-0-	-22	-0-	7	1	31	2	N	-0-					123
10	62	N	44	-0-	-18	-0-	8	1	36	2	N	-0-					123
11	60	N	56	-0-	-4	-0-	11	1	45	2	N	-0-					123
12	53	N	53	-0-	-0-	-0-	13	1	40	2	N	-0-					123
01	46	N	46	-0-	-0-	-0-	7	1	39	2	N	-0-					123
02	56	N	28	-0-	-28	-0-	4	1	24	2	N	-0-					123

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

09	2400	N	2289	-0-	-111	-0-	29	1	2177	2	N	75					233
							83	9									
10	2415	N	2415	-0-	-0-	-0-	31	1	2303	2	N	74					307
							81	9									
11	2340	N	1514	-0-	-826	-0-	22	1	1475	2	N	15					322
							17	9									
12	2365	N	2365	-0-	-0-	-0-	31	1	2228	2	N	96	195	1			223
							106	9									
01	2418	N	1739	-0-	-679	-0-	29	1	1624	2	N	78					301
							86	9									
*02	2111	N	2111	-0-	-0-	-0-	27	1	1985	2	N	90	120	1			271
							99	9									

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

09	810	N	775	-0-	-35	-0-	60	1	715	2	N	-0-					98
10	837	N	747	-0-	-90	-0-	62	1	685	2	N	-0-					98
11	810	N	718	-0-	-92	-0-	52	1	666	2	N	-0-	70	1			28
12	838	N	838	-0-	-0-	-0-	62	1	768	2	N	7					35
							8	9									
01	828	N	828	-0-	-0-	-0-	62	1	760	2	N	5					40
							6	9									
*02	751	N	751	-0-	-0-	-0-	56	1	695	2	N	-0-					40

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

09	DELQ PR		449	-0-	449	449	449	2			N	-0-					-0-
10	915	N	466	-0-	-449	-0-	466	2			N	-0-					-0-
*11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	816	N	816	-0-	-0-	-0-	779	3	37	9	N	34					139
10	843	N	843	-0-	-0-	-0-	809	3	34	9	N	31	65	1			105
11	510	N	478	-0-	-32	-0-	444	3	34	9	N	31	64	1			72
12	527	N	159	-0-	-368	-0-	159	3			N	-0-					72
01	527	N	439	-0-	-88	-0-	409	3	30	9	N	27					99
*02	807	N	807	-0-	-0-	-0-	805	3	2	9	N	2	57	1			44

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2670	-0-	-0-	-0-	2504	3	166	9	N	151	178	1			115
10	695	N	695	-0-	-0-	-0-	660	3	35	9	N	32					147
11	150	N	9	-0-	-141	-0-	5	3	4	9	N	4	77	1			74
12	3100	N	4045	-0-	945	945	3856	3	189	9	N	172					246
01	3100	N	2966	-0-	-134	811	2834	3	132	9	N	120	177	1			189
*02	2800	N	2586	-0-	-214	597	2562	3	24	9	N	22					211

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2236	-0-	-14	-0-	2196	2	40	9	N	36					120
10	2666	N	2398	-0-	-268	-0-	2348	2	50	9	N	45					165
11	2550	N	2544	-0-	-6	-0-	2478	2	66	9	N	60					225
12	2338	N	2338	-0-	-0-	-0-	2287	2	51	9	N	46	179	1			92
01	2491	N	2491	-0-	-0-	-0-	2455	2	36	9	N	33					125
*02	2392	N	2392	-0-	-0-	-0-	2357	2	35	9	N	32					157

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8110	X	8110	-0-	-0-	-0-	7736	2	374	9	N	340	188	1			441
10	7746	X	7746	-0-	-0-	-0-	7474	2	272	9	N	247	586	1			102
11	7118	X	7118	-0-	-0-	-0-	6824	2	294	9	N	267	194	1			175
12	8370	X	7028	-0-	-1342	-0-	6785	2	243	9	N	221					396
01	8370	X	6791	-0-	-1579	-0-	6550	2	241	9	N	219	374	1			241
02	7560	X	5944	-0-	-1616	-0-	5724	2	220	9	N	200	194	1			247

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1085	N	1085	-0-	-0-	-0-	9	1	1076	2	N	-0-					17
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					17
11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					17
12	916	N	916	-0-	-0-	-0-	916	2			N	-0-					17
01	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					17
02	1036	N	974	-0-	-62	-0-	81	1	893	2	N	-0-					17

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					33
10	3100	N	13149	-0-	10049	10049	13149	2			N	-0-					33
11	3000	N	1288	-0-	-1712	8337	1288	2			N	-0-					33
12	3100	N	755	-0-	-2345	5992	89	1	666	2	N	-0-					33
01	6782	X	790	-0-	-5992	-0-	14	1	776	2	N	-0-					33
02	1680	X	897	-0-	-783	-0-	897	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
10	642	N	642	-0-	-0-	-0-	2	1	640	2	N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	2			N	-0-					-0-
02	588	N	539	-0-	-49	-0-	539	2			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					13
12	1255	N	1255	-0-	-0-	-0-	34	1	1221	2	N	-0-					13
01	1146	N	1146	-0-	-0-	-0-	1138	2	8	9	N	7					20
*02	873	N	873	-0-	-0-	-0-	864	2	9	9	N	8					28

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

09	451	N	451	-0-	-0-	-0-	449	2	2	9	N	2					95
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					95
11	450	N	450	-0-	-0-	-0-	13	1	437	2	N	-0-					95
12	454	N	454	-0-	-0-	-0-	454	2			N	-0-					95
01	515	N	515	-0-	-0-	-0-	60	1	455	2	N	-0-					95
*02	508	N	508	-0-	-0-	-0-	64	1	444	2	N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

09	1217	N	1217	-0-	-0-	-0-	285	1	932	2	N	-0-					35
10	1333	N	1333	-0-	-0-	-0-	334	1	990	2	N	8					43
							9	9									
11	1272	N	1272	-0-	-0-	-0-	309	1	938	2	N	23					66
							25	9									
12	1265	N	1265	-0-	-0-	-0-	315	1	941	2	N	8					74
							9	9									
01	1244	N	1244	-0-	-0-	-0-	308	1	927	2	N	8					82
							9	9									
*02	1086	N	1086	-0-	-0-	-0-	260	1	798	2	N	25					107
							28	9									

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

09	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
10	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
11	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
12	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
01	1240	N	1114	-0-	-126	-0-	1114	2			N	-0-					-0-
02	1092	N	999	-0-	-93	-0-	999	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					93
10	579	N	579	-0-	-0-	-0-	579	2			N	-0-					93
11	378	N	378	-0-	-0-	-0-	9	1	369	2	N	-0-					93
12	555	N	555	-0-	-0-	-0-	51	1	504	2	N	-0-					93
01	639	N	639	-0-	-0-	-0-	16	1	623	2	N	-0-					93
*02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1189	N	1189	-0-	-0-	-0-	1187	2	2	9	N	2					22
10	1312	N	1312	-0-	-0-	-0-	1310	2	2	9	N	2					24
11	1203	N	1203	-0-	-0-	-0-	35	1	1168	2	N	-0-					24
12	1227	N	1227	-0-	-0-	-0-	39	1	1188	2	N	-0-					24
01	1302	N	1177	-0-	-125	-0-	1177	2			N	-0-					24
02	1120	N	1021	-0-	-99	-0-	51	1	970	2	N	-0-					24

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	5	1	339	2	N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	18	1	335	2	N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	24	1	351	2	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
02	336	N	334	-0-	-2	-0-	334	2			N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					102
10	1517	N	1517	-0-	-0-	-0-	1516	2	1	9	N	1					103
11	1074	N	1074	-0-	-0-	-0-	28	1	1046	2	N	-0-					103
12	1178	N	1178	-0-	-0-	-0-	30	1	1148	2	N	-0-					103
01	1519	N	1205	-0-	-314	-0-	17	1	1188	2	N	-0-					103
*02	1237	N	1237	-0-	-0-	-0-	1236	2	1	9	N	1					104

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					58
10	2447	N	2447	-0-	-0-	-0-	22	1	2425	2	N	-0-					58
11	2394	N	2394	-0-	-0-	-0-	92	1	2302	2	N	-0-					58
12	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					58
01	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					58
02	2128	N	1876	-0-	-252	-0-	1876	2			N	-0-					58

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					65
10	2662	N	2662	-0-	-0-	-0-	106	1	2556	2	N	-0-					65
11	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					65
12	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					65
01	2039	N	2039	-0-	-0-	-0-	2	1	2037	2	N	-0-					65
02	1708	N	1677	-0-	-31	-0-	1677	2			N	-0-					65

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					62
10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					62
11	301	N	301	-0-	-0-	-0-	76	1	225	2	N	-0-					62
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					62
01	225	N	225	-0-	-0-	-0-	4	1	221	2	N	-0-					62
02	280	N	218	-0-	-62	-0-	218	2			N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	751	N	751	-0-	-0-	-0-	745	2	6	9	N	5					65
10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					65
11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					65
12	673	N	673	-0-	-0-	-0-	672	2	1	9	N	1					66
01	812	N	812	-0-	-0-	-0-	51	1	761	2	N	-0-					66
02	728	N	689	-0-	-39	-0-	160	1	519	2	N	9					75
							10	9									

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
10	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
12	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
01	1364	N	1293	-0-	-71	-0-	1293	2			N	-0-					-0-
02	1260	N	973	-0-	-287	-0-	5	1	968	2	N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					15
10	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					15
11	977	N	977	-0-	-0-	-0-	977	2			N	-0-					15
12	923	N	923	-0-	-0-	-0-	923	2			N	-0-					15
01	1023	N	913	-0-	-110	-0-	1	1	912	2	N	-0-					15
02	924	N	826	-0-	-98	-0-	826	2			N	-0-					15

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	954	N	954	-0-	-0-	-0-	75 2	1 9	877	2	N	2					93
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	1479	N	1479	-0-	-0-	-0-	4 2	1 9	1473	2	N	2					95
12	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					95
01	702	N	702	-0-	-0-	-0-	702	2			N	-0-					95
02	1288	N	495	-0-	-793	-0-	495	2			N	-0-					95

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1366	N	1366	-0-	-0-	-0-	10	1	1356	2	N	-0-					33
10	1234	N	1234	-0-	-0-	-0-	2	1	1232	2	N	-0-					33
11	1305	N	1305	-0-	-0-	-0-	10	1	1295	2	N	-0-					33
12	1185	N	1185	-0-	-0-	-0-	8	1	1177	2	N	-0-					33
01	1240	N	1176	-0-	-64	-0-	1176	2			N	-0-					33
02	1232	N	1123	-0-	-109	-0-	15	1	1108	2	N	-0-					33

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					49
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					49
11	372	N	372	-0-	-0-	-0-	29	1	343	2	N	-0-					49
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					49
01	372	N	254	-0-	-118	-0-	7	1	247	2	N	-0-					49
02	336	N	297	-0-	-39	-0-	4	1	293	2	N	-0-					49

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	3	1	750	2	N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	55	1	543	2	N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	5	1	815	2	N	-0-					-0-
02	672	N	639	-0-	-33	-0-	7	1	632	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

09	1227	N	1227	-0-	-0-	-0-	70	1	1157	2	N	-0-					8
10	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					8
11	1194	N	1194	-0-	-0-	-0-	1180	2	14	9	N	13					21
12	1121	N	1121	-0-	-0-	-0-	1073	2	48	9	N	44					65
01	1333	N	1042	-0-	-291	-0-	20	1	990	2	N	29					94
							32	9									
02	1120	N	836	-0-	-284	-0-	833	2	3	9	N	3					97

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

09	0 N	-0-	-0-	-0-	-0-					N	-0-					63
10	0 N	-0-	-0-	-0-	-0-					N	-0-					63
11	0 N	-0-	-0-	-0-	-0-					N	-0-					63
12	0 N	-0-	-0-	-0-	-0-					N	-0-					63
01	0 N	-0-	-0-	-0-	-0-					N	-0-					63
02	0 N	-0-	-0-	-0-	-0-					N	-0-					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

09	771	N	771	-0-	-0-	-0-	33	1	738	2	N	-0-					48
10	756	N	756	-0-	-0-	-0-	2	1	754	2	N	-0-					48
11	756	N	756	-0-	-0-	-0-	5	1	751	2	N	-0-					48
12	739	N	739	-0-	-0-	-0-	737	2	2	9	N	2					50
01	744	N	739	-0-	-5	-0-	739	2			N	-0-					50
02	700	N	642	-0-	-58	-0-	642	2			N	-0-					50

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

09	907	N	907	-0-	-0-	-0-	907	2			N	-0-					73
10	933	N	933	-0-	-0-	-0-	933	2			N	-0-					73
11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					73
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					73
01	930	N	918	-0-	-12	-0-	918	2			N	-0-					73
02	840	N	816	-0-	-24	-0-	816	2			N	-0-					73

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

09	906	N	906	-0-	-0-	-0-	906	2			N	-0-					94
10	858	N	858	-0-	-0-	-0-	26	1	832	2	N	-0-					94
11	809	N	809	-0-	-0-	-0-	11	1	798	2	N	-0-					94
12	892	N	892	-0-	-0-	-0-	892	2			N	-0-					94
01	868	N	785	-0-	-83	-0-	785	2			N	-0-					94
02	756	N	659	-0-	-97	-0-	659	2			N	-0-					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

*08	1413	N	1413	-0-	-0-	-0-	1410	2	3	9	N	3					45
09	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	1744	N	1744	-0-	-0-	-0-	1	1	1743	2	N	-0-					45
12	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					45
01	844	N	844	-0-	-0-	-0-	59	1	785	2	N	-0-					45
02	1344	N	894	-0-	-450	-0-	41	1	853	2	N	-0-					45

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					28
10	30	N	30	-0-	-0-	-0-	30	1			N	-0-					28
11	453	N	453	-0-	-0-	-0-	31	1	422	2	N	-0-					28
12	249	N	249	-0-	-0-	-0-	20	1	229	2	N	-0-					28
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					28
02	308	N	258	-0-	-50	-0-	8	1	250	2	N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

09	1059	N	1059	-0-	-0-	-0-	3	1	1056	2	N	-0-					46
10	1176	N	1176	-0-	-0-	-0-	12	1	1164	2	N	-0-					46
11	1114	N	1114	-0-	-0-	-0-	8	1	1106	2	N	-0-					46
12	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					46
01	1147	N	1041	-0-	-106	-0-	1041	2			N	-0-					46
02	1036	N	1012	-0-	-24	-0-	18	1	994	2	N	-0-					46

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	256	N	256	-0-	-0-	-0-	11	1	245	2	N	-0-					48
12	4	N	4	-0-	-0-	-0-	4	1			N	-0-					48
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					48
02	252	N	-0-	-0-	-252	-0-					N	-0-					48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

09	661	N	661	-0-	-0-	-0-	661	2			N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					28
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					28
01	770	N	770	-0-	-0-	-0-	15	1	755	2	N	-0-					28
02	1148	N	864	-0-	-284	-0-	30	1	834	2	N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	9	1	331	2	N	-0-					18
10	361	N	361	-0-	-0-	-0-	5	1	356	2	N	-0-					18
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					18
12	387	N	387	-0-	-0-	-0-	13	1	374	2	N	-0-					18
01	409	N	409	-0-	-0-	-0-	49	1	360	2	N	-0-					18
02	364	N	333	-0-	-31	-0-	333	2			N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	1	1	346	2	N	-0-					1
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					1
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					1
12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					1
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					1
02	336	N	306	-0-	-30	-0-	306	2			N	-0-					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	1	1	39	2	N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	6	1	422	2	N	-0-					90
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					90
11	432	N	432	-0-	-0-	-0-	35	1	397	2	N	-0-					90
12	450	N	450	-0-	-0-	-0-	85	1	365	2	N	-0-					90
01	439	N	439	-0-	-0-	-0-	86	1	353	2	N	-0-					90
*02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	53	1	496	2	N	2					119
							2	9									
10	618	N	618	-0-	-0-	-0-	618	2			N	-0-					119
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					119
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					119
01	620	N	607	-0-	-13	-0-	607	2			N	-0-					119
*02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					119

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					85
10	688	N	688	-0-	-0-	-0-	3	1	685	2	N	-0-					85
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					85
12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					85
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					85
02	560	N	497	-0-	-63	-0-	497	2			N	-0-					85

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	3000	N	3019	-0-	19	19	3019	2			N	-0-					12
12	2320	N	2301	-0-	-19	-0-	2301	2			N	-0-					12
01	2163	N	2163	-0-	-0-	-0-	111	1	2052	2	N	-0-					12
02	2296	X	1839	-0-	-457	-0-	181	1	1658	2	N	-0-					12

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	130	1	215	2	N	-0-					21
*10	336	N	336	-0-	-0-	-0-	114	1	216	2	N	5					26
							6	9									
11	361	N	361	-0-	-0-	-0-	123	1	221	2	N	15					41
							17	9									
12	338	N	338	-0-	-0-	-0-	109	1	219	2	N	9					50
							10	9									
01	341	N	341	-0-	-0-	-0-	104	1	226	2	N	10					60
							11	9									
*02	379	N	379	-0-	-0-	-0-	170	1	200	2	N	8					68
							9	9									

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	N	-0-	-0-	-0-	-0-					N	-0-					78
10		0	N	-0-	-0-	-0-	-0-					N	-0-					78
11		0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					78

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	27	1			N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*02	36	N	36	-0-	-0-	-0-	36	1			N	-0-					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

09	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					101
10	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					101
11	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					101
12	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					101
01	1209	N	82	-0-	-1127	-0-	6	1	76	2	N	-0-					101
*02	1612	N	1612	-0-	-0-	-0-	33	1	1491	2	N	80					181
							88	9									

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

09	2463	X	2463	-0-	-0-	-0-	2457	2	6	9	N	5					113
*10	2639	X	2639	-0-	-0-	-0-	25	1	2599	2	N	14					127
							15	9									
11	2430	X	1566	-0-	-864	-0-	10	1	1550	2	N	5					132
							6	9									
12	4063	X	4063	-0-	-0-	-0-	4049	2	14	9	N	13					145
01	3216	X	3216	-0-	-0-	-0-	39	1	3158	2	N	17					162
							19	9									
*02	2419	N	2419	-0-	-0-	-0-	2400	2	19	9	N	17					179

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

09	5310	X	5247	-0-	-63	-0-	19	1	5193	2	N	32					138
							35	9									
10	5425	X	4780	-0-	-645	-0-	4761	2	19	9	N	17					155
11	5766	X	5766	-0-	-0-	-0-	5747	2	19	9	N	17					172
12	5783	X	5783	-0-	-0-	-0-	5772	2	11	9	N	10					182
01	5509	X	5509	-0-	-0-	-0-	124	1	5332	2	N	48	191	1			39
							53	9									
02	5236	X	5198	-0-	-38	-0-	5181	2	17	9	N	15					54

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

09	3300	X	3219	-0-	-81	-0-	15	1	3204	2	N	-0-					93
10	3472	X	3314	-0-	-158	-0-	19	1	3296	2	N	-0-					93
11	3360	X	3092	-0-	-268	-0-	124	1	2968	2	N	-0-					93
12	3348	X	2287	-0-	-1061	-0-	2287	2			N	-0-					93
01	3317	X	3209	-0-	-108	-0-	3209	2			N	-0-					93
02	2996	X	2187	-0-	-809	-0-	97	1	2090	2	N	-0-					93

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6449	X	6449	-0-	-0-	-0-	328	1	6121	2	N	-0-					69
10	6793	X	6793	-0-	-0-	-0-	63	1	6730	2	N	-0-					69
11	6360	X	6321	-0-	-39	-0-	91	1	6230	2	N	-0-					69
12	6758	X	6205	-0-	-553	-0-	6205	2			N	-0-					69
01	6789	X	6505	-0-	-284	-0-	415	1	6090	2	N	-0-					69
02	6132	X	5471	-0-	-661	-0-	373	1	5098	2	N	-0-					69

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

09	3630	X	3036	-0-	-594	-0-	3006	2	30	9	N	27					153
10	3751	X	3298	-0-	-453	-0-	3284	2	14	9	N	13					167
11	3570	X	2739	-0-	-831	-0-	2739	2			N	-0-					167
12	3472	X	2723	-0-	-749	-0-	2720	2	3	9	N	3					170
01	3348	X	2917	-0-	-431	-0-	38	1	2859	2	N	18					188
							20	9									
02	2968	X	2790	-0-	-178	-0-	4	1	2769	2	N	15					203
							17	9									

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

09	6960	X	6046	-0-	-914	-0-	6037	2	9	9	N	8					100
10	6882	X	6381	-0-	-501	-0-	38	1	6317	2	N	24					124
							26	9									
11	6917	X	6917	-0-	-0-	-0-	6904	2	13	9	N	12					136
12	6727	X	6476	-0-	-251	-0-	6457	2	19	9	N	17					153
01	6386	X	6084	-0-	-302	-0-	6065	2	19	9	N	17					170
02	6468	X	5415	-0-	-1053	-0-	7	1	5389	2	N	17					187
							19	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

09	963	N	963	-0-	-0-	-0-	789	2	174	9	N	158	373	1			222
10	971	N	971	-0-	-0-	-0-	792	2	179	9	N	163	181	1			204
11	871	N	871	-0-	-0-	-0-	742	2	129	9	N	117					321
12	878	N	878	-0-	-0-	-0-	1	1	726	2	N	137	192	1			266
							151	9									
01	912	N	912	-0-	-0-	-0-	763	2	149	9	N	135	192	1			209
*02	805	N	805	-0-	-0-	-0-	664	2	141	9	N	128	191	1			146

RESOURCE OIL AND GAS, LLC 703395
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

09	2520	X	2338	-0-	-182	-0-	2306	2	32	9	N	29					292
10	2604	X	2567	-0-	-37	-0-	2505	2	62	9	N	56	189	1			159
11	2556	X	2556	-0-	-0-	-0-	2494	2	62	9	N	56					215
12	2741	X	2741	-0-	-0-	-0-	2686	2	55	9	N	50					265
01	2799	X	2799	-0-	-0-	-0-	2741	2	58	9	N	53	194	1			124
*02	3079	X	3079	-0-	-0-	-0-	3023	2	56	9	N	51					175

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	2068	-0-	-2	-0-	2068	2			N	-0-	192	1			205
10	2169	X	2169	-0-	-0-	-0-	2149	2	20	9	N	18					223
11	2400	X	1459	-0-	-941	-0-	1448	2	11	9	N	10					233
12	2387	X	1943	-0-	-444	-0-	1924	2	19	9	N	17					250
01	2387	X	1678	-0-	-709	-0-	1669	2	9	9	N	8					258
02	1960	X	1477	-0-	-483	-0-	1471	2	6	9	N	5					263

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2638	-0-	-482	-0-	2384	2	254	9	N	231	190	1			335
10	3224	X	2997	-0-	-227	-0-	2736	2	261	9	N	237	186	1			386
11	3060	X	2938	-0-	-122	-0-	2758	2	180	9	N	164	187	1			363
12	3162	X	2681	-0-	-481	-0-	2460	2	221	9	N	201	191	1			373
01	3162	X	2294	-0-	-868	-0-	2139	2	155	9	N	141	194	1			320
02	2744	X	1579	-0-	-1165	-0-	1481	2	98	9	N	89	189	1			220

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3133	-0-	-17	-0-	3020	2	113	9	N	103	189	1			428
10	3255	X	3231	-0-	-24	-0-	3121	2	110	9	N	100					528
11	3240	X	3160	-0-	-80	-0-	3057	2	103	9	N	94	191	1			431
12	3348	X	3213	-0-	-135	-0-	3108	2	105	9	N	95					526
01	3348	X	3202	-0-	-146	-0-	3095	2	107	9	N	97	192	1			431
02	2940	X	2560	-0-	-380	-0-	2484	2	76	9	N	69					500

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	71					566
10	0	N	-0-	-0-	-0-	-0-					N	-0-					566
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					566
12	3100	N	4173	-0-	1073	1073	3870	2	303	9	N	275	183	1			658
01	1619	N	546	-0-	-1073	-0-	524	2	22	9	N	20					678
*02	387	N	387	-0-	-0-	-0-	376	2	11	9	N	10					688

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	5889	-0-	-621	-0-	5688	2	201	9	N	183					365
10	6727	X	5824	-0-	-903	-0-	5585	2	239	9	N	217	380	1			202
11	6270	X	5460	-0-	-810	-0-	5211	2	249	9	N	226	191	1			237
12	6231	X	3779	-0-	-2452	-0-	3600	2	179	9	N	163	190	1			210
01	6107	X	2609	-0-	-3498	-0-	2520	2	89	9	N	81					291
02	5488	X	2749	-0-	-2739	-0-	2636	2	113	9	N	103	189	1			205

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2314	-0-	-1046	-0-	2314	2			N	-0-					178
10	3472	X	2149	-0-	-1323	-0-	1859	2	290	9	N	264	190	1			252
11	3360	X	1018	-0-	-2342	-0-	1017	2	1	9	N	1					253
12	2635	X	309	-0-	-2326	-0-	309	2			N	-0-					253
01	2635	X	553	-0-	-2082	-0-	553	2			N	-0-					253
02	2156	X	923	-0-	-1233	-0-	821	2	102	9	N	93					346

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420

BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1039	-0-	-41	-0-	1039	2			N	-0-					94
10	870	N	870	-0-	-0-	-0-	130	1	740	2	N	-0-					94
11	812	N	812	-0-	-0-	-0-	130	1	682	2	N	-0-					94
12	1085	N	782	-0-	-303	-0-	130	1	652	2	N	-0-					94
01	1005	N	1005	-0-	-0-	-0-	130	1	875	2	N	-0-					94
*02	964	N	964	-0-	-0-	-0-	130	1	834	2	N	-0-					94

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	675	-0-	-15	-0-	675	2			N	-0-					112
10	775	N	696	-0-	-79	-0-	696	2			N	-0-					112
11	848	N	848	-0-	-0-	-0-	848	2			N	-0-					112
12	713	N	667	-0-	-46	-0-	667	2			N	-0-					112
01	682	N	265	-0-	-417	-0-	265	2			N	-0-					112
02	784	N	150	-0-	-634	-0-	150	2			N	-0-					112

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1174	-0-	-476	-0-	38	1	1114	2	N	20					128
							22	9									
10	1674	N	1131	-0-	-543	-0-	1125	2	6	9	N	5					133
11	1417	N	1417	-0-	-0-	-0-	1404	2	13	9	N	12					145
12	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					145
01	1374	N	1374	-0-	-0-	-0-	1363	2	11	9	N	10					155
02	1316	N	1108	-0-	-208	-0-	1101	2	7	9	N	6					161

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1350	-0-	-0-	-0-	1307	2	43	9	N	39					120
10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					120
11	855	N	855	-0-	-0-	-0-	807	2	48	9	N	44					164
12	1116	N	933	-0-	-183	-0-	915	2	18	9	N	16					180
01	1116	N	898	-0-	-218	-0-	887	2	11	9	N	10					190
*02	1079	N	1079	-0-	-0-	-0-	1037	2	42	9	N	38	186	1			42

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	462	-0-	-138	-0-	45	1	417	2	N	-0-					-0-
10	682	N	515	-0-	-167	-0-	515	2			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
01	527	N	498	-0-	-29	-0-	498	2			N	-0-					-0-
02	448	N	415	-0-	-33	-0-	415	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	451	-0-	-239	-0-	451	2			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
12	465	N	318	-0-	-147	-0-	318	2			N	-0-					-0-
01	713	N	574	-0-	-139	-0-	574	2			N	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1422	-0-	-48	-0-	45	1	1377	2	N	-0-					150
10	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					150
11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					150
12	1457	N	1446	-0-	-11	-0-	1446	2			N	-0-					150
01	1457	N	1428	-0-	-29	-0-	1428	2			N	-0-					150
02	1344	N	1230	-0-	-114	-0-	1230	2			N	-0-					150

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1459	N	1459	-0-	-0-	-0-	117	1	1277	2	N	59					120
							65	9									
10	1395	N	1365	-0-	-30	-0-	1300	2	65	9	N	59					179
11	1113	N	1113	-0-	-0-	-0-	1106	2	7	9	N	6					185
12	1519	N	1097	-0-	-422	-0-	1097	2			N	-0-					185
01	1364	N	1080	-0-	-284	-0-	1080	2			N	-0-					185
02	1036	N	979	-0-	-57	-0-	979	2			N	-0-					185

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2029	N	2029	-0-	-0-	-0-	117	1	1648	2	N	240					357
							264	9									
10	1756	N	1756	-0-	-0-	-0-	202	1	1526	2	N	25					382
							28	9									
11	1318	N	1318	-0-	-0-	-0-	202	1	1103	2	N	12	181	1			213
							13	9									
12	1767	N	1477	-0-	-290	-0-	169	1	1254	2	N	49					262
							54	9									
01	2598	N	2598	-0-	-0-	-0-	202	1	2238	2	N	144	189	1			217
							158	9									
*02	2368	N	2368	-0-	-0-	-0-	202	1	2089	2	N	70					287
							77	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3109	X	3109	-0-	-0-	-0-	45	1	3064	2	N	-0-					152
10	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					152
11	2776	X	2776	-0-	-0-	-0-	2751	2	25	9	N	23					175
12	2263	X	2212	-0-	-51	-0-	2212	2			N	-0-					175
01	2263	X	2013	-0-	-250	-0-	2013	2			N	-0-					175
*02	2277	X	2277	-0-	-0-	-0-	2266	2	11	9	N	10					185

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1085	-0-	-205	-0-	174	1	911	2	N	-0-					105
10	1026	N	1026	-0-	-0-	-0-	72	1	954	2	N	-0-					105
11	997	N	997	-0-	-0-	-0-	72	1	925	2	N	-0-					105
12	1116	N	977	-0-	-139	-0-	72	1	905	2	N	-0-					105
01	1200	N	1200	-0-	-0-	-0-	72	1	1128	2	N	-0-					105
*02	1240	N	1240	-0-	-0-	-0-	72	1	1168	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3386	X	3386	-0-	-0-	-0-	140	1	3202	2	N	40					202
							44	9									
10	3304	X	3304	-0-	-0-	-0-	72	1	3197	2	N	32					234
							35	9									
11	3244	X	3244	-0-	-0-	-0-	72	1	3117	2	N	50	182	1			102
							55	9									
12	3206	X	3206	-0-	-0-	-0-	72	1	3082	2	N	47					149
							52	9									
01	3140	X	3140	-0-	-0-	-0-	72	1	3026	2	N	38					187
							42	9									
*02	2742	X	2742	-0-	-0-	-0-	72	1	2623	2	N	43					230
							47	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2859	N	2859	-0-	-0-	-0-	202	1	2550	2	N	97	181	1			151
							107	9									
10	2790	N	2464	-0-	-326	-0-	67	1	2366	2	N	28					179
							31	9									
11	438	N	438	-0-	-0-	-0-	72	1	146	2	N	200					379
							220	9									
12	2790	N	615	-0-	-2175	-0-	72	1	440	2	N	94					473
							103	9									
01	2449	N	2262	-0-	-187	-0-	72	1	2165	2	N	23	182	1			314
							25	9									
*02	2280	N	2280	-0-	-0-	-0-	72	1	2131	2	N	70					384
							77	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	X	748	-0-	-242	-0-	175	1	567	2	N	5					95
							6	9									
10	2703	X	2703	-0-	-0-	-0-	202	1	2482	2	N	17					112
							19	9									
11	2611	X	2611	-0-	-0-	-0-	202	1	2346	2	N	57					169
							63	9									
12	1023	X	1001	-0-	-22	-0-	124	1	852	2	N	23					192
							25	9									
01	1023	X	176	-0-	-847	-0-	111	1	65	2	N	-0-					192
02	924	X	774	-0-	-150	-0-	36	1	718	2	N	18					210
							20	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	1590	-0-	-1410	-0-	145	1	1445	2	N	-0-					124
10	2449	X	1525	-0-	-924	-0-	156	1	1369	2	N	-0-					124
11	2870	X	2870	-0-	-0-	-0-	202	1	2668	2	N	-0-					124
12	1705	X	873	-0-	-832	-0-	163	1	710	2	N	-0-					124
01	3100	N	3731	-0-	631	631	202	1	3529	2	N	-0-					124
*02	2800	N	4519	-0-	1719	2350	202	1	4317	2	N	-0-					124

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4939	X	4939	-0-	-0-	-0-	93	1	4534	2	N	284	362	1			316
							312	9									
10	6510	X	5258	-0-	-1252	-0-	202	1	4638	2	N	380	374	1			322
							418	9									
11	6300	X	4306	-0-	-1994	-0-	195	1	3767	2	N	313	378	1			257
							344	9									
12	6510	X	4671	-0-	-1839	-0-	189	1	4120	2	N	329	186	1			400
							362	9									
01	6169	X	4495	-0-	-1674	-0-	202	1	3938	2	N	323	372	1			351
							355	9									
02	4760	X	3010	-0-	-1750	-0-	137	1	2726	2	N	134	176	1			309
							147	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6271	X	6271	-0-	-0-	-0-	116	1	5971	2	N	167	352	1			182
							184	9									
10	6200	X	5312	-0-	-888	-0-	72	1	5204	2	N	33					215
							36	9									
11	6000	X	5504	-0-	-496	-0-	72	1	5296	2	N	124					339
							136	9									
12	6654	X	6654	-0-	-0-	-0-	72	1	6406	2	N	160					499
							176	9									
01	6212	X	6212	-0-	-0-	-0-	72	1	6078	2	N	56	353	1			202
							62	9									
02	5600	X	5487	-0-	-113	-0-	72	1	5294	2	N	110					312
							121	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	234	2	111	9	N	101	179	1			99
10	394	N	394	-0-	-0-	-0-	72	1	244	2	N	71					170
							78	9									
11	0	N	-0-	-0-	-0-	-0-					N	-0-					170
12	372	N	-0-	-0-	-372	-0-					N	-0-					170
01	403	N	-0-	-0-	-403	-0-					N	-0-					170
*02	34	N	34	-0-	-0-	-0-	13	1	21	2	N	-0-					170

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3159	-0-	-711	-0-	2482	2	677	9	N	615	720	1			330
10	3999	X	3347	-0-	-652	-0-	72	1	2642	2	N	575	541	1			364
							633	9									
11	3348	X	3348	-0-	-0-	-0-	72	1	2664	2	N	556	569	1			351
							612	9									
12	3440	X	3440	-0-	-0-	-0-	72	1	2750	2	N	562	557	1			356
							618	9									
01	3348	X	2868	-0-	-480	-0-	56	1	2264	2	N	498	361	1			493
							548	9									
02	3136	X	3026	-0-	-110	-0-	72	1	2394	2	N	509	558	1			444
							560	9									

GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15330	X	10778	-0-	-4552	-0-	72	1	9023	2	N	1530	1470	1			533
							1683	9									
10	15624	X	10099	-0-	-5525	-0-	72	1	8384	2	N	1494	1648	1			379
							1643	9									
11	13530	X	9530	-0-	-4000	-0-	72	1	7947	2	N	1374	1290	1			463
							1511	9									
12	12648	X	9123	-0-	-3525	-0-	72	1	7629	2	N	1293	1282	1			474
							1422	9									
01	11687	X	7800	-0-	-3887	-0-	58	1	6530	2	N	1102	1112	1			464
							1212	9									
02	10052	X	7682	-0-	-2370	-0-	72	1	6377	2	N	1121	1094	1			491
							1233	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3983	X	3983	-0-	-0-	-0-	156	1	3399	3	N	382	378	1			216
							8	5	420	9							
10	4100	X	4100	-0-	-0-	-0-	282	1	3337	3	N	383	191	1			408
							60	5	421	9							
11	3707	X	3707	-0-	-0-	-0-	211	1	2723	3	N	371	574	1			205
							365	5	408	9							
12	3506	X	3506	-0-	-0-	-0-	125	1	2955	3	N	329	378	1			156
							64	5	362	9							
01	3652	X	3652	-0-	-0-	-0-	123	1	2938	3	N	371	383	1			144
							183	5	408	9							
*02	3509	X	3509	-0-	-0-	-0-	331	1	2677	3	N	326	193	1			277
							142	5	359	9							

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178

PLUGGED AND ABANDONED_____ 08/17/2018 - P/A 08/17/2018

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

09	758	N	758	-0-	-0-	-0-	682	3	76	9	N	69	189	1			115
10	790	N	790	-0-	-0-	-0-	711	3	79	9	N	72					187
11	753	N	753	-0-	-0-	-0-	689	3	64	9	N	58					245
12	775	N	766	-0-	-9	-0-	705	3	61	9	N	55	194	1			106
01	775	N	771	-0-	-4	-0-	707	3	64	9	N	58					164
02	700	N	626	-0-	-74	-0-	575	3	51	9	N	46					210

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

09	1800	N	1733	-0-	-67	-0-	1699	3	34	9	N	31	62	1			124
10	1955	N	1955	-0-	-0-	-0-	1899	3	56	9	N	51					175
11	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					175
12	1798	N	1792	-0-	-6	-0-	1778	3	14	9	N	13					188
*01	1953	N	1672	-0-	-281	-0-	1672	3			N	-0-					188
*02	1512	N	1339	-0-	-173	-0-	1339	3			N	-0-					188

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

09	7440	X	4342	-0-	-3098	-0-	1800	1	2480	3	N	56	170	1			91
							62	9									
10	7440	X	6896	-0-	-544	-0-	1860	1	4902	3	N	122					213
							134	9									
11	7110	X	6413	-0-	-697	-0-	1800	1	4444	3	N	154	222	1			145
							169	9									
12	7037	X	6500	-0-	-537	-0-	1860	1	4434	3	N	187	190	1			142
							206	9									
01	6913	X	6322	-0-	-591	-0-	1860	1	4279	3	N	166	195	1			113
							183	9									
02	6216	X	5330	-0-	-886	-0-	1680	1	3522	3	N	116					229
							128	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7590	X	4732	-0-	-2858	-0-	4666	3	66	9	N	60					155
10	7843	X	7430	-0-	-413	-0-	7257	3	173	9	N	157	191	1			121
11	7590	X	6876	-0-	-714	-0-	6727	3	149	9	N	135	196	1			60
12	7502	X	6950	-0-	-552	-0-	6826	3	124	9	N	113					173
01	7502	X	6878	-0-	-624	-0-	6765	3	113	9	N	103	185	1			91
02	6720	X	6148	-0-	-572	-0-	6059	3	89	9	N	81					172

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8880	X	89	-0-	-8791	-0-	75	3	14	9	N	13	184	1			82
10	8897	X	145	-0-	-8752	-0-	15	3	130	9	N	118					200
11	8610	X	1533	-0-	-7077	-0-	1289	3	244	9	N	222	155	1			267
12	8618	X	6843	-0-	-1775	-0-	6535	3	308	9	N	280	385	1			162
01	8463	X	5285	-0-	-3178	-0-	5008	3	277	9	N	252	187	1			227
*02	4028	X	4028	-0-	-0-	-0-	3742	3	286	9	N	260	368	1			119

UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	514	-0-	-26	-0-	514	2			N	-0-					42
10	558	N	551	-0-	-7	-0-	551	2			N	-0-					42
11	570	N	520	-0-	-50	-0-	520	2			N	-0-					42
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					42
01	559	N	559	-0-	-0-	-0-	559	2			N	-0-					42
*02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					42

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	N	483	-0-	-0-	-0-	481	2	2	9	N	2					24
10	496	N	494	-0-	-2	-0-	491	2	3	9	N	3					27
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					27
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					27
01	496	N	451	-0-	-45	-0-	450	2	1	9	N	1					28
02	448	N	158	-0-	-290	-0-	156	2	2	9	N	2					30

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3205	-0-	-125	-0-	3202	3	3	9	N	3					215
10	3410	X	3328	-0-	-82	-0-	3325	3	3	9	N	3					218
11	3270	X	3202	-0-	-68	-0-	3199	3	3	9	N	3					218
12	3317	X	3249	-0-	-68	-0-	3245	3	4	9	N	4					227
01	3317	X	3237	-0-	-80	-0-	3231	3	6	9	N	5					232
02	2996	X	2911	-0-	-85	-0-	2904	3	7	9	N	6					238

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5611	X	5611	-0-	-0-	-0-	5590	3	21	9	N	19					334
10	5782	X	5782	-0-	-0-	-0-	5743	3	39	9	N	35	194	1			175
11	5553	X	5553	-0-	-0-	-0-	5514	3	39	9	N	35	194	1			175
12	5699	X	5699	-0-	-0-	-0-	5658	3	41	9	N	37					254
01	5538	X	5538	-0-	-0-	-0-	5471	3	67	9	N	61					315
*02	5056	X	5056	-0-	-0-	-0-	5032	3	24	9	N	22					337

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
VANGUARD OPERATING, LLC //CONT.// 881585
BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	666	-0-	-174	-0-	575	3	91	9	N	83	188	1			227
10	806	N	777	-0-	-29	-0-	642	3	135	9	N	123	195	1			155
11	810	N	803	-0-	-7	-0-	668	3	135	9	N	123	195	1			155
12	682	N	634	-0-	-48	-0-	524	3	110	9	N	100	198	1			177
01	832	N	832	-0-	-0-	-0-	719	3	113	9	N	103					280
*02	756	N	756	-0-	-0-	-0-	659	3	97	9	N	88	188	1			180

WINRIGHT RESOURCES OPERATING,LLC 932471
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	929	-0-	-91	-0-	929	3			N	-0-					87
10	1054	N	953	-0-	-101	-0-	953	3			N	-0-					87
11	930	N	920	-0-	-10	-0-	920	3			N	-0-					87
12	775	N	775	-0-	-0-	-0-	775	3			N	-0-					87
01	979	N	979	-0-	-0-	-0-	979	3			N	-0-					87
*02	874	N	874	-0-	-0-	-0-	874	3			N	-0-					87

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					39
10	992	N	811	-0-	-181	-0-	811	2			N	-0-					39
11	960	N	821	-0-	-139	-0-	821	2			N	-0-					39
12	992	N	675	-0-	-317	-0-	675	2			N	-0-					39
01	806	N	715	-0-	-91	-0-	713	2	2	9	N	2					41
02	756	N	603	-0-	-153	-0-	603	2			N	-0-					41

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					73
10	93	N	-0-	-0-	-93	-0-					N	-0-					73
11	10	N	-0-	-0-	-10	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	155	N	29	-0-	-126	-0-	29	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	619	2	12	9	N	11					11
*02	517	N	517	-0-	-0-	-0-	506	2	11	9	N	10					21

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					35
10	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					35
11	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					35
12	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					35
01	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					35
*02	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					35

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	5702	-0-	-598	-0-	78	1	5593	2	N	28					102
							31	9									
10	5798	X	5798	-0-	-0-	-0-	81	1	5693	2	N	22					124
							24	9									
11	5910	X	5455	-0-	-455	-0-	78	1	5345	2	N	29					153
							32	9									
12	6107	X	5672	-0-	-435	-0-	81	1	5558	2	N	30					183
							33	9									
01	6107	X	4686	-0-	-1421	-0-	81	1	4583	2	N	20					203
							22	9									
02	5320	X	5124	-0-	-196	-0-	73	1	5006	2	N	41	169	1			75
							45	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	929	-0-	-151	-0-	925	2	4	9	N	4					51
10	1116	N	1016	-0-	-100	-0-	1006	2	10	9	N	9					60
11	962	N	962	-0-	-0-	-0-	960	2	2	9	N	2					62
12	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					62
01	1023	N	708	-0-	-315	-0-	702	2	6	9	N	5					67
02	896	N	474	-0-	-422	-0-	471	2	3	9	N	3					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2119	N	2119	-0-	-0-	-0-	2101	2	18	9	N	16					116
10	2191	N	2191	-0-	-0-	-0-	2162	2	29	9	N	26					142
11	2190	N	2054	-0-	-136	-0-	24	1	2013	2	N	15					157
							17	9									
12	2201	N	1849	-0-	-352	-0-	46	1	1783	2	N	18					175
							20	9									
01	2201	N	1776	-0-	-425	-0-	46	1	1701	2	N	26					201
							29	9									
*02	2206	N	2206	-0-	-0-	-0-	41	1	2144	2	N	19					220
							21	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					76
10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					76
11	569	N	569	-0-	-0-	-0-	17	1	541	2	N	10					86
							11	9									
12	513	N	513	-0-	-0-	-0-	31	1	482	2	N	-0-					86
01	464	N	464	-0-	-0-	-0-	31	1	425	2	N	7					93
							8	9									
*02	476	N	476	-0-	-0-	-0-	28	1	437	2	N	10					103
							11	9									

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1334	N	1334	-0-	-0-	-0-	1330	2	4	9	N	4					93
10	1265	N	1265	-0-	-0-	-0-	1259	2	6	9	N	5					98
11	1457	N	1457	-0-	-0-	-0-	29	1	1417	2	N	10					108
							11	9									
12	1618	N	1618	-0-	-0-	-0-	54	1	1552	2	N	11					119
							12	9									
01	1628	N	1628	-0-	-0-	-0-	54	1	1564	2	N	9					128
							10	9									
*02	1532	N	1532	-0-	-0-	-0-	48	1	1476	2	N	7					135
							8	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

09	780	X	118	-0-	-662	-0-	118	2			N	-0-					151
10	339	X	339	-0-	-0-	-0-	339	2			N	-0-					151
11	239	X	239	-0-	-0-	-0-	239	2			N	-0-					151
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					151
01	341	N	263	-0-	-78	-0-	263	2			N	-0-					151
*02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					151

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

09	2640	N	2640	-0-	-0-	-0-	30	1	2600	2	N	9					112
							10	9									
10	2814	N	2814	-0-	-0-	-0-	31	1	2759	2	N	22					134
							24	9									
11	2741	N	2741	-0-	-0-	-0-	30	1	2690	2	N	19					153
							21	9									
12	2703	N	2703	-0-	-0-	-0-	31	1	2650	2	N	20					173
							22	9									
01	2631	N	2631	-0-	-0-	-0-	31	1	2571	2	N	26					199
							29	9									
*02	2625	N	2625	-0-	-0-	-0-	28	1	2571	2	N	24					223
							26	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		15	-0-	15	32	15	2			N	-0-					27
10	44	X	12	-0-	-32	-0-	12	2			N	-0-					27
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					27
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					27
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					27
02	28	N	-0-	-0-	-28	-0-					N	-0-					27

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

09	2099	N	2099	-0-	-0-	-0-	2089	2	10	9	N	9					93
10	2170	N	2147	-0-	-23	-0-	2110	2	37	9	N	34					127
11	2040	N	946	-0-	-1094	-0-	5	1	919	2	N	20					147
							22	9									
12	2170	N	1563	-0-	-607	-0-	9	1	1541	2	N	12					159
							13	9									
01	2139	N	1984	-0-	-155	-0-	9	1	1955	2	N	18					177
							20	9									
*02	1620	N	1620	-0-	-0-	-0-	8	1	1592	2	N	18					195
							20	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

09	3000	N	3420	-0-	420	1548	126	1	3259	2	N	32					103
							35	9									
10	3100	N	2512	-0-	-588	960	90	1	2396	2	N	24					127
							26	9									
11	3885	X	2925	-0-	-960	-0-	151	1	2729	2	N	41					168
							45	9									
12	2700	X	2700	-0-	-0-	-0-	177	1	2482	2	N	37					205
							41	9									
01	2491	X	2491	-0-	-0-	-0-	177	1	2274	2	N	36					241
							40	9									
*02	2198	X	2198	-0-	-0-	-0-	160	1	1999	2	N	35	188	1			88
							39	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

09	5983	X	5983	-0-	-0-	-0-	19	1	5927	2	N	34					319
							37	9									
10	6019	X	6019	-0-	-0-	-0-	20	1	5977	2	N	20					339
							22	9									
11	5688	X	5688	-0-	-0-	-0-	19	1	5645	2	N	22					361
							24	9									
12	5693	X	5693	-0-	-0-	-0-	20	1	5626	2	N	43	189	1			215
							47	9									
01	5385	X	5385	-0-	-0-	-0-	20	1	5333	2	N	29					244
							32	9									
*02	4904	X	4904	-0-	-0-	-0-	18	1	4842	2	N	40	191	1			93
							44	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3993	X	3993	-0-	-0-	-0-	450 11	1 9	3532	2	N	10					208
10	3341	X	3341	-0-	-0-	-0-	375 4	1 9	2962	2	N	4					212
11	2411	X	2411	-0-	-0-	-0-	281 21	1 9	2109	2	N	19					231
12	3926	X	3926	-0-	-0-	-0-	528 24	1 9	3374	2	N	22					253
*01	3182	X	3182	-0-	-0-	-0-	498	1	2684	2	N	-0-					253
02	2044	X	1883	-0-	-161	-0-	321	1	1562	2	N	-0-					253

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1577	N	1577	-0-	-0-	-0-	38 20	1 9	1519	2	N	18					61
10	1586	N	1586	-0-	-0-	-0-	40 12	1 9	1534	2	N	11					72
11	1530	N	1503	-0-	-27	-0-	38 15	1 9	1450	2	N	14					86
12	1643	N	1577	-0-	-66	-0-	40 15	1 9	1522	2	N	14					100
01	1581	N	1512	-0-	-69	-0-	40 15	1 9	1457	2	N	14					114
*02	1426	N	1426	-0-	-0-	-0-	36 11	1 9	1379	2	N	10					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

09	14B2	EXT	5	-0-	5	15	5	2			N	-0-					27
10	14B2	EXT	38	-0-	38	53	38	2			N	-0-					27
11	97	X	44	-0-	-53	-0-	44	2			N	-0-					27
12	46	X	46	-0-	-0-	-0-	46	2			N	-0-					27
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					27
*02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

09	4617	X	4617	-0-	-0-	-0-	255	1	4103	2	N	235	185	1			299
							259	9									
10	4675	X	4675	-0-	-0-	-0-	264	1	4213	2	N	180	184	1			295
							198	9									
11	2220	X	1227	-0-	-993	-0-	255	1	859	2	N	103	190	1			208
							113	9									
12	3131	X	3131	-0-	-0-	-0-	264	1	2687	2	N	164					372
							180	9									
01	5525	X	5525	-0-	-0-	-0-	264	1	4985	2	N	251	189	1			434
							276	9									
*02	6020	X	6020	-0-	-0-	-0-	238	1	5457	2	N	295	373	1			356
							325	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

09	2117	N	2117	-0-	-0-	-0-	2069	2	48	9	N	44					266
10	2220	N	2220	-0-	-0-	-0-	2162	2	58	9	N	53	181	1			138
11	2120	N	2120	-0-	-0-	-0-	2069	2	51	9	N	46					184
12	2124	N	2124	-0-	-0-	-0-	2069	2	55	9	N	50					234
01	2120	N	2120	-0-	-0-	-0-	2061	2	59	9	N	54	188	1			100
*02	2072	N	2072	-0-	-0-	-0-	38	1	1969	2	N	59					159
							65	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

09	2850	X	2390	-0-	-460	-0-	2325	2	65	9	N	59	187	1			91
10	2945	X	2771	-0-	-174	-0-	2705	2	66	9	N	60					151
11	2820	X	2663	-0-	-157	-0-	2588	2	75	9	N	68					219
12	2511	X	2414	-0-	-97	-0-	2356	2	58	9	N	53					272
01	2759	X	1323	-0-	-1436	-0-	15	1	1286	2	N	20	189	1			103
							22	9									
02	2492	X	2344	-0-	-148	-0-	108	1	2144	2	N	84					187
							92	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					107
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					107
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					107
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					107
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					107
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

09	844	N	844	-0-	-0-	-0-	823	2	21	9	N	19					163
10	867	N	867	-0-	-0-	-0-	29	1	809	2	N	26					189
							29	9									
11	840	N	802	-0-	-38	-0-	59	1	722	2	N	19					208
							21	9									
12	868	N	728	-0-	-140	-0-	60	1	650	2	N	16					224
							18	9									
01	868	N	690	-0-	-178	-0-	60	1	611	2	N	17	184	1			57
							19	9									
02	756	N	671	-0-	-85	-0-	55	1	593	2	N	21					78
							23	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	X	938	-0-	-0-	-0-	302	1	553	2	N	75					241
							83	9									
10	1085	X	906	-0-	-179	-0-	197	1	617	2	N	84	190	1			135
							92	9									
11	1050	X	977	-0-	-73	-0-	277	1	597	2	N	94					229
							103	9									
12	1143	X	1143	-0-	-0-	-0-	325	1	693	2	N	114	188	1			155
							125	9									
01	1023	X	1010	-0-	-13	-0-	322	1	572	2	N	105					260
							116	9									
*02	1039	X	1039	-0-	-0-	-0-	245	1	648	2	N	133					393
							146	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

09	1341	N	1341	-0-	-0-	-0-	1285	2	56	9	N	51					127
10	1266	N	1266	-0-	-0-	-0-	1214	2	52	9	N	47					174
11	1121	N	1121	-0-	-0-	-0-	1073	2	48	9	N	44					218
12	1395	N	1324	-0-	-71	-0-	1258	2	66	9	N	60	191	1			87
01	1466	N	1466	-0-	-0-	-0-	1401	2	65	9	N	59					146
*02	1338	N	1338	-0-	-0-	-0-	74	1	1212	2	N	47					193
							52	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					28
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					28
11	90	N	89	-0-	-1	-0-	89	2			N	-0-					28
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					28
01	107	N	107	-0-	-0-	-0-	89	2	18	9	N	16					44
02	84	N	55	-0-	-29	-0-	52	2	3	9	N	3					47

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

09	0	N	-0-	-0-	-0-	-0-					N	-0-					158
10	0	N	-0-	-0-	-0-	-0-					N	-0-					158
11	0	N	-0-	-0-	-0-	-0-					N	-0-					158
12	0	N	-0-	-0-	-0-	-0-					N	-0-					158
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					38
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					38
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					38
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					38
01	62	N	38	-0-	-24	-0-	30	2	8	9	N	7					45
*02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					45

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

09	1710	N	969	-0-	-741	-0-	18	1	911	2	N	36					360
							40	9									
10	1705	N	1075	-0-	-630	-0-	19	1	972	2	N	76	188	1			248
							84	9									
11	1590	N	995	-0-	-595	-0-	18	1	899	2	N	71					319
							78	9									
12	992	N	875	-0-	-117	-0-	19	1	797	2	N	54					373
							59	9									
01	1085	N	818	-0-	-267	-0-	19	1	743	2	N	51	189	1			235
							56	9									
02	924	N	623	-0-	-301	-0-	17	1	537	2	N	63					298
							69	9									

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	47	-0-	47	47	47	2			N	-0-					-0-
02	14B2	EXT	28	-0-	28	75	28	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4033	-0-	-437	-0-	270	1	3276	2	N	443	562	1			188
							487	9									
10	4402	X	3753	-0-	-649	-0-	279	1	3102	2	N	338	377	1			149
							372	9									
11	4110	X	3401	-0-	-709	-0-	321	1	2708	2	N	338					487
							372	9									
12	4247	X	3149	-0-	-1098	-0-	372	1	2545	2	N	211	373	1			325
							232	9									
01	4247	X	2631	-0-	-1616	-0-	372	1	2088	2	N	155	368	1			112
							171	9									
02	3752	X	1960	-0-	-1792	-0-	132	1	1760	2	N	62					174
							68	9									

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	4094	-0-	-1666	-0-	4020	2	74	9	N	67	189	1			199
10	5456	X	4900	-0-	-556	-0-	4753	2	147	9	N	134					333
11	5280	X	4403	-0-	-877	-0-	33	1	4279	2	N	83	191	1			225
							91	9									
12	5456	X	4545	-0-	-911	-0-	62	1	4394	2	N	81					306
							89	9									
01	5394	X	4378	-0-	-1016	-0-	62	1	4154	2	N	147					453
							162	9									
02	4424	X	1895	-0-	-2529	-0-	36	1	1770	2	N	81	380	1			154
							89	9									

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					167
10	0	N	-0-	-0-	-0-	-0-					N	-0-					167
11	0	N	-0-	-0-	-0-	-0-					N	-0-					167
12	0	N	-0-	-0-	-0-	-0-					N	-0-					167
01	0	N	-0-	-0-	-0-	-0-					N	-0-					167
02	0	N	-0-	-0-	-0-	-0-					N	-0-					167

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	1141	-0-	-1769	-0-	180	1	876	2	N	77					274
							85	9									
10	3007	X	2111	-0-	-896	-0-	276	1	1732	2	N	94	191	1			177
							103	9									
11	2910	X	882	-0-	-2028	-0-	180	1	647	2	N	50					227
							55	9									
12	3007	X	725	-0-	-2282	-0-	186	1	473	2	N	60					287
							66	9									
01	2108	X	308	-0-	-1800	-0-	120	1	130	2	N	53	189	1			151
							58	9									
02	1904	X	216	-0-	-1688	-0-	9	1	76	2	N	119					270
							131	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3644	-0-	-1066	-0-	45	1	3443	2	N	142	186	1			220
							156	9									
10	4867	X	4705	-0-	-162	-0-	324	1	4138	2	N	221	187	1			254
							243	9									
11	5790	X	4103	-0-	-1687	-0-	360	1	3579	2	N	149	191	1			212
							164	9									
12	5983	X	3901	-0-	-2082	-0-	372	1	3358	2	N	155					367
							171	9									
01	5983	X	4176	-0-	-1807	-0-	372	1	3606	2	N	180	376	1			171
							198	9									
02	4256	X	1769	-0-	-2487	-0-	156	1	1538	2	N	68					239
							75	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8790	X	6529	-0-	-2261	-0-	270	1	6061	2	N	180	189	1			249
							198	9									
10	9083	X	6367	-0-	-2716	-0-	279	1	5878	2	N	191	188	1			252
							210	9									
11	8790	X	2789	-0-	-6001	-0-	270	1	2447	2	N	65	189	1			128
							72	9									
12	7626	X	6294	-0-	-1332	-0-	363	1	5729	2	N	184					312
							202	9									
01	6975	X	5651	-0-	-1324	-0-	372	1	5104	2	N	159	187	1			284
							175	9									
02	6104	X	4684	-0-	-1420	-0-	336	1	4198	2	N	136	189	1			231
							150	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2896	X	2896	-0-	-0-	-0-	2857	2	39	9	N	35					203
10	2976	X	2976	-0-	-0-	-0-	45	1	2894	2	N	34	190	1			47
							37	9									
11	2910	X	2744	-0-	-166	-0-	90	1	2606	2	N	44					91
							48	9									
12	3007	X	2552	-0-	-455	-0-	93	1	2422	2	N	34					125
							37	9									
01	3007	X	2334	-0-	-673	-0-	93	1	2208	2	N	30					155
							33	9									
*02	2739	X	2739	-0-	-0-	-0-	117	1	2572	2	N	45					200
							50	9									

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19500	X	16409	-0-	-3091	-0-	90	1	15946	2	N	339	377	1			204
							373	9									
10	19313	X	15939	-0-	-3374	-0-	138	1	15436	2	N	332	381	1			155
							365	9									
11	18240	X	15565	-0-	-2675	-0-	180	1	15036	2	N	317	192	1			280
							349	9									
12	17360	X	15084	-0-	-2276	-0-	186	1	14561	2	N	306	379	1			207
							337	9									
01	16957	X	14982	-0-	-1975	-0-	186	1	14488	2	N	280	386	1			101
							308	9									
02	15316	X	13455	-0-	-1861	-0-	168	1	13022	2	N	241	188	1			154
							265	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	374	-0-	-2236	-0-	216	1	158	9	N	144	187	1			336
10	2015	X	1665	-0-	-350	-0-	268	1	1184	2	N	194	186	1			344
							213	9									
11	1950	X	891	-0-	-1059	-0-	306	1	414	2	N	155	374	1			125
							171	9									
12	2015	X	1218	-0-	-797	-0-	316	1	729	2	N	157					282
							173	9									
01	1674	X	987	-0-	-687	-0-	316	1	507	2	N	149	190	1			241
							164	9									
02	1512	X	604	-0-	-908	-0-	286	1	171	2	N	134	188	1			187
							147	9									

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7890	X	5710	-0-	-2180	-0-	216	1	5014	2	N	436	564	1			127
							480	9									
10	7285	X	5991	-0-	-1294	-0-	268	1	5254	2	N	426	189	1			364
							469	9									
11	6900	X	5299	-0-	-1601	-0-	306	1	4573	2	N	382	571	1			175
							420	9									
12	7130	X	5768	-0-	-1362	-0-	316	1	5024	2	N	389	191	1			373
							428	9									
01	6789	X	5176	-0-	-1613	-0-	316	1	4469	2	N	355	572	1			156
							391	9									
02	5404	X	4187	-0-	-1217	-0-	286	1	3559	2	N	311	190	1			277
							342	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4262	-0-	-718	-0-	180	1	4045	2	N	34	188	1			264
							37	9									
10	5146	X	3705	-0-	-1441	-0-	268	1	3268	2	N	154	185	1			233
							169	9									
11	4980	X	3712	-0-	-1268	-0-	306	1	3231	2	N	159	189	1			203
							175	9									
12	4650	X	3308	-0-	-1342	-0-	316	1	2837	2	N	141	188	1			156
							155	9									
01	4650	X	3263	-0-	-1387	-0-	316	1	2820	2	N	115					271
							127	9									
02	3976	X	2976	-0-	-1000	-0-	286	1	2552	2	N	125					396
							138	9									

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9780	X	8464	-0-	-1316	-0-	396	1	7437	2	N	574	558	1			350
							631	9									
10	9951	X	8742	-0-	-1209	-0-	409	1	7644	2	N	626	565	1			411
							689	9									
11	9450	X	8394	-0-	-1056	-0-	396	1	7391	2	N	552	747	1			216
							607	9									
12	9765	X	8068	-0-	-1697	-0-	409	1	7032	2	N	570	380	1			406
							627	9									
01	9548	X	7618	-0-	-1930	-0-	409	1	6639	2	N	518	566	1			358
							570	9									
02	7896	X	6479	-0-	-1417	-0-	370	1	5588	2	N	474	568	1			264
							521	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12690	X	10626	-0-	-2064	-0-	396 832	1 9	9398	2	N	756	742	1			309
10	12338	X	10625	-0-	-1713	-0-	409 846	1 9	9370	2	N	769	744	1			334
11	11940	X	9457	-0-	-2483	-0-	396 746	1 9	8315	2	N	678	754	1			258
12	12338	X	8813	-0-	-3525	-0-	409 748	1 9	7656	2	N	680	566	1			372
01	12121	X	8793	-0-	-3328	-0-	409 768	1 9	7616	2	N	698	565	1			505
02	9912	X	8121	-0-	-1791	-0-	370 670	1 9	7081	2	N	609	744	1			370

4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

09	796	N	796	-0-	-0-	-0-	796	2			N	-0-					73
10	842	N	842	-0-	-0-	-0-	842	2			N	-0-					73
11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					73
12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					73
01	807	N	807	-0-	-0-	-0-	805	2	2	9	N	2					75
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					75

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

09	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					69
10	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					69
11	1157	N	1157	-0-	-0-	-0-	1143	2	14	9	N	13					82
12	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					82
01	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					82
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					82

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					480
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					480
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					480
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					480
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					480
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					480

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

09	450	N	381	-0-	-69	-0-	375	2	6	9	N	5					676
10	295	N	295	-0-	-0-	-0-	289	2	6	9	N	5					681
11	432	N	432	-0-	-0-	-0-	429	2	3	9	N	3					684
12	274	N	274	-0-	-0-	-0-	273	2	1	9	N	1	176	1			509
01	431	N	431	-0-	-0-	-0-	423	2	8	9	N	7					516
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					516

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

09	8	N	-0-	-0-	-8	-0-					N	-0-					379
10	0	N	-0-	-0-	-0-	-0-					N	-0-					379
11	0	N	-0-	-0-	-0-	-0-					N	-0-					379
12	0	N	-0-	-0-	-0-	-0-					N	-0-					379
01	0	N	-0-	-0-	-0-	-0-					N	-0-					379
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					379

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

09	7236	X	7236	-0-	-0-	-0-	7039	2	197	9	N	179					595
10	7162	X	7162	-0-	-0-	-0-	6956	2	206	9	N	187	180	1			602
11	7529	X	7529	-0-	-0-	-0-	7273	2	256	9	N	233	187	1			648
12	7313	X	7313	-0-	-0-	-0-	7068	2	245	9	N	223	177	1			694
01	6179	X	6179	-0-	-0-	-0-	6011	2	168	9	N	153	188	1			659
02	2044	X	NO RPT	-0-	-2044	-0-					N	NO RPT					659

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

09	6493	X	6493	-0-	-0-	-0-	6385	2	108	9	N	98					464
10	5424	X	5424	-0-	-0-	-0-	5280	2	144	9	N	131					595
11	5302	X	5302	-0-	-0-	-0-	5167	2	135	9	N	123	189	1			529
12	5372	X	5372	-0-	-0-	-0-	5234	2	138	9	N	125	190	1			464
01	5769	X	5769	-0-	-0-	-0-	5694	2	75	9	N	68					532
02	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					532

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

09	4800	X	362	-0-	-4438	-0-	315	2	47	9	N	43					758
10	4960	X	1080	-0-	-3880	-0-	1033	2	47	9	N	43					801
11	4800	X	1607	-0-	-3193	-0-	1410	2	197	9	N	179					980
12	4960	X	1954	-0-	-3006	-0-	1573	2	381	9	N	346	562	1			764
01	4960	X	1617	-0-	-3343	-0-	1201	2	416	9	N	378	381	1			761
02	1512	X	NO RPT	-0-	-1512	-0-					N	NO RPT					761

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

09	2880	X	-0-	-0-	-2880	-0-					N	-0-					1179
10	2976	X	168	-0-	-2808	-0-	43	2	125	9	N	114	195	1			1098
11	2880	X	609	-0-	-2271	-0-	386	2	223	9	N	203	190	1			1111
12	2976	X	983	-0-	-1993	-0-	770	2	213	9	N	194					1305
01	2976	X	468	-0-	-2508	-0-	367	2	101	9	N	92	190	1			1207
02	560	X	NO RPT	-0-	-560	-0-					N	NO RPT					1207

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5303	-0-	-367	-0-	5054	2	249	9	N	226	198	1			887
10	5184	X	5184	-0-	-0-	-0-	4925	2	259	9	N	235	194	1			928
11	5160	X	4952	-0-	-208	-0-	4724	2	228	9	N	207	191	1			944
12	5332	X	5112	-0-	-220	-0-	4873	2	239	9	N	217	187	1			974
01	5487	X	5267	-0-	-220	-0-	5038	2	229	9	N	208	381	1			801
02	4956	X	NO RPT	-0-	-4956	-0-					N	NO RPT					801

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	807	-0-	-1143	-0-	724	2	83	9	N	75					456
10	687	N	687	-0-	-0-	-0-	610	2	77	9	N	70	176	1			350
11	780	N	661	-0-	-119	-0-	611	2	50	9	N	45					395
12	3100	N	3435	-0-	335	335	3054	2	381	9	N	346	385	1			356
01	3100	N	4186	-0-	1086	1421	3894	2	292	9	N	265	173	1			448
02	616	N	NO RPT	-0-	-616	805					N	NO RPT					448

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3629	-0-	629	1596	2708	2	921	9	N	837	584	1			2447
10	3100	N	3216	-0-	116	1712	2676	2	540	9	N	491	584	1			2354
11	4721	X	3009	-0-	-1712	-0-	2516	2	493	9	N	448	375	1			2427
12	2956	X	2956	-0-	-0-	-0-	2472	2	484	9	N	440	1384	1			1483
01	2909	X	2909	-0-	-0-	-0-	2419	2	490	9	N	445	1577	1			351
02	1316	X	NO RPT	-0-	-1316	-0-					N	NO RPT					351

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	396	-0-	-3864	-0-	396	2			N	-0-					864
10	4402	X	526	-0-	-3876	-0-	512	2	14	9	N	13					877
11	4260	X	449	-0-	-3811	-0-	449	2			N	-0-					877
12	2077	X	89	-0-	-1988	-0-	89	2			N	-0-					877
01	2077	X	399	-0-	-1678	-0-	399	2			N	-0-					877
02	476	X	NO RPT	-0-	-476	-0-					N	NO RPT					877

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6305	X	6305	-0-	-0-	-0-	5589	2	716	9	N	651					2989
10	6323	X	6323	-0-	-0-	-0-	5663	2	660	9	N	600	580	1			3009
11	5234	X	5234	-0-	-0-	-0-	4699	2	535	9	N	486	751	1			2744
12	6047	X	6047	-0-	-0-	-0-	5384	2	663	9	N	603	572	1			2775
01	5270	X	5035	-0-	-235	-0-	4603	2	432	9	N	393	190	1			2978
02	4760	X	NO RPT	-0-	-4760	-0-					N	NO RPT					2978

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3695	X	3695	-0-	-0-	-0-	3453	2	242	9	N	220	195	1			1006
10	5103	X	5103	-0-	-0-	-0-	4796	2	307	9	N	279	185	1			1100
11	5554	X	5554	-0-	-0-	-0-	5266	2	288	9	N	262	176	1			1186
12	4820	X	4820	-0-	-0-	-0-	4659	2	161	9	N	146	192	1			1140
01	5115	X	4291	-0-	-824	-0-	4178	2	113	9	N	103					1243
02	5180	X	NO RPT	-0-	-5180	-0-					N	NO RPT					1243

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					124
10	0	N	-0-	-0-	-0-	-0-					N	-0-					124
11	0	N	-0-	-0-	-0-	-0-					N	-0-					124
12	0	N	-0-	-0-	-0-	-0-					N	-0-					124
01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2779	X	2779	-0-	-0-	-0-	2577	2	202	9	N	184					810
10	4635	X	4635	-0-	-0-	-0-	4167	2	468	9	N	425	582	1			653
11	4572	X	4572	-0-	-0-	-0-	4222	2	350	9	N	318	190	1			781
12	4498	X	4498	-0-	-0-	-0-	4187	2	311	9	N	283	386	1			678
01	4312	X	4312	-0-	-0-	-0-	4066	2	246	9	N	224	191	1			711
02	2184	X	NO RPT	-0-	-2184	-0-					N	NO RPT					711

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1466	N	1466	-0-	-0-	-0-	1188	2	278	9	N	253	389	1			341
10	1356	N	1356	-0-	-0-	-0-	1073	2	283	9	N	257	191	1			407
11	1264	N	1264	-0-	-0-	-0-	998	2	266	9	N	242	191	1			458
12	1122	N	1122	-0-	-0-	-0-	895	2	227	9	N	206	370	1			294
01	1240	N	1052	-0-	-188	-0-	875	2	177	9	N	161					455
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					455

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3605	-0-	-895	-0-	3389	2	216	9	N	196	193	1			786
10	4402	X	3698	-0-	-704	-0-	3448	2	250	9	N	227					1013
11	4260	X	3610	-0-	-650	-0-	3361	2	249	9	N	226	565	1			674
12	4247	X	3270	-0-	-977	-0-	3048	2	222	9	N	202	189	1			687
01	4247	X	1918	-0-	-2329	-0-	1810	2	108	9	N	98					785
02	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					785

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1420	N	1420	-0-	-0-	-0-	1053	2	367	9	N	334					1854
10	1244	N	1244	-0-	-0-	-0-	914	2	330	9	N	300	193	1			1961
11	1128	N	1128	-0-	-0-	-0-	832	2	296	9	N	269	387	1			1843
12	1087	N	1087	-0-	-0-	-0-	825	2	262	9	N	238	190	1			1891
01	957	N	957	-0-	-0-	-0-	687	2	270	9	N	245	190	1			1946
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					1946

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3803	X	3803	-0-	-0-	-0-	3494	2	309	9	N	281					550
10	3954	X	3954	-0-	-0-	-0-	3672	2	282	9	N	256	194	1			612
11	4110	X	3341	-0-	-769	-0-	3128	2	213	9	N	194	194	1			612
12	4247	X	3568	-0-	-679	-0-	3284	2	284	9	N	258	380	1			490
01	4247	X	3774	-0-	-473	-0-	3501	2	273	9	N	248	381	1			357
02	3584	X	NO RPT	-0-	-3584	-0-					N	NO RPT					357

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6736	X	6736	-0-	-0-	-0-	6457	2	279	9	N	254	196	1			414
10	6569	X	6569	-0-	-0-	-0-	6259	2	310	9	N	282	192	1			504
11	6569	X	6569	-0-	-0-	-0-	6260	2	309	9	N	281	385	1			400
12	5197	X	5197	-0-	-0-	-0-	4937	2	260	9	N	236	192	1			444
01	4812	X	4812	-0-	-0-	-0-	4604	2	208	9	N	189	180	1			453
02	2408	X	NO RPT	-0-	-2408	-0-					N	NO RPT					453

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2696	-0-	-94	-0-	2244	2	452	9	N	411					957
10	2883	X	2787	-0-	-96	-0-	2323	2	464	9	N	422	393	1			986
11	2790	X	2433	-0-	-357	-0-	2070	2	363	9	N	330	382	1			934
12	2883	X	2587	-0-	-296	-0-	2105	2	482	9	N	438	377	1			995
01	2883	X	1141	-0-	-1742	-0-	923	2	218	9	N	198	192	1			1001
02	2268	N	NO RPT	-0-	-2268	-0-					N	NO RPT					1001

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1460	N	835	-0-	-625	-0-	714	2	121	9	N	110	188	1			928
10	0	N	-0-	-0-	-0-	-0-					N	-0-					928
11	600	X	2	-0-	-598	-0-	2	2			N	-0-					928
12	620	X	-0-	-0-	-620	-0-					N	-0-					928
01	2839	X	2839	-0-	-0-	-0-	2191	2	648	9	N	589	385	1			1132
02	560	X	NO RPT	-0-	-560	-0-					N	NO RPT					1132

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4814	X	4814	-0-	-0-	-0-	4564	2	250	9	N	227	384	1			598
10	4516	X	4516	-0-	-0-	-0-	4277	2	239	9	N	217	194	1			621
11	4026	X	4026	-0-	-0-	-0-	3805	2	221	9	N	201	192	1			630
12	3825	X	3825	-0-	-0-	-0-	3624	2	201	9	N	183	188	1			625
01	4009	X	4009	-0-	-0-	-0-	3805	2	204	9	N	185	192	1			618
02	1540	X	NO RPT	-0-	-1540	-0-					N	NO RPT					618

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2429	N	2429	-0-	-0-	-0-	2034	2	395	9	N	359					1029
10	2333	N	2333	-0-	-0-	-0-	1974	2	359	9	N	326	379	1			976
11	2460	N	2082	-0-	-378	-0-	1783	2	299	9	N	272	175	1			1073
12	2333	N	2333	-0-	-0-	-0-	1948	2	385	9	N	350	383	1			1040
01	2325	N	829	-0-	-1496	-0-	695	2	134	9	N	122	176	1			986
02	1932	N	NO RPT	-0-	-1932	-0-					N	NO RPT					986

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4152	X	4152	-0-	-0-	-0-	3928	2	224	9	N	204					376
10	3723	X	3723	-0-	-0-	-0-	3529	2	194	9	N	176	186	1			366
11	2734	X	2734	-0-	-0-	-0-	2700	2	34	9	N	31					397
12	2306	X	2306	-0-	-0-	-0-	2276	2	30	9	N	27					424
01	2411	X	2411	-0-	-0-	-0-	2247	2	164	9	N	149	191	1			382
02	1400	X	NO RPT	-0-	-1400	-0-					N	NO RPT					382

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1553	N	1553	-0-	-0-	-0-	1173	2	380	9	N	345	192	1			2545
10	1643	N	1643	-0-	-0-	-0-	1241	2	402	9	N	365	386	1			2524
11	2460	N	1552	-0-	-908	-0-	1212	2	340	9	N	309	382	1			2451
12	1637	N	1637	-0-	-0-	-0-	1210	2	427	9	N	388	377	1			2462
01	1643	N	1540	-0-	-103	-0-	1165	2	375	9	N	341	367	1			2436
02	1456	N	NO RPT	-0-	-1456	-0-					N	NO RPT					2436

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3245	-0-	-835	-0-	2740	2	505	9	N	459					3150
10	3999	X	2376	-0-	-1623	-0-	2089	2	287	9	N	261	200	1			3211
11	3960	X	1757	-0-	-2203	-0-	1547	2	210	9	N	191	181	1			3221
12	4092	X	734	-0-	-3358	-0-	477	2	257	9	N	234	186	1			3269
01	4092	X	2439	-0-	-1653	-0-	1981	2	458	9	N	416	577	1			3108
02	3024	X	NO RPT	-0-	-3024	-0-					N	NO RPT					3108

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15420	X	14372	-0-	-1048	-0-	13700	2	672	9	N	611					759
10	15655	X	14882	-0-	-773	-0-	14188	2	694	9	N	631	388	1			1002
11	14910	X	14243	-0-	-667	-0-	13560	2	683	9	N	621	761	1			862
12	15407	X	14309	-0-	-1098	-0-	13610	2	699	9	N	635	740	1			757
01	15097	X	13783	-0-	-1314	-0-	13359	2	424	9	N	385	383	1			759
02	13440	X	NO RPT	-0-	-13440	-0-					N	NO RPT					759

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	3378	-0-	-1062	-0-	3007	2	371	9	N	337	189	1			1150
10	4495	X	3617	-0-	-878	-0-	3092	2	525	9	N	477	587	1			1040
11	4230	X	3553	-0-	-677	-0-	3092	2	461	9	N	419	558	1			901
12	4123	X	2816	-0-	-1307	-0-	2351	2	465	9	N	423	382	1			942
01	3968	X	3473	-0-	-495	-0-	2950	2	523	9	N	475	374	1			1043
02	3304	X	NO RPT	-0-	-3304	-0-					N	NO RPT					1043

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	6084	-0-	-66	-0-	5257	2	827	9	N	752	737	1			237
10	6465	X	6465	-0-	-0-	-0-	5672	2	793	9	N	721	745	1			213
11	6242	X	6242	-0-	-0-	-0-	5603	2	639	9	N	581	558	1			236
12	6395	X	6395	-0-	-0-	-0-	5604	2	791	9	N	719	734	1			221
01	6479	X	6427	-0-	-52	-0-	5777	2	650	9	N	591	538	1			274
02	5852	X	NO RPT	-0-	-5852	-0-					N	NO RPT					274

TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47730	X	21636	-0-	-26094	-0-	19393	2	2243	9	N	2039	2202	1			219
10	21861	X	21861	-0-	-0-	-0-	19691	2	2170	9	N	1973	1871	1			321
11	26850	X	19149	-0-	-7701	-0-	17370	2	1779	9	N	1617	1671	1			267
12	27733	X	27733	-0-	-0-	-0-	25757	2	1976	9	N	1796	1689	1			374
01	24335	X	23630	-0-	-705	-0-	21966	2	1664	9	N	1513	1447	1			440
02	20188	X	NO RPT	-0-	-20188	-0-					N	NO RPT					440

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33900	X	32144	-0-	-1756	-0-	27584	2	4560	9	N	4145	4286	1			192
10	35030	X	29586	-0-	-5444	-0-	26114	2	3472	9	N	3156	3257	1			91
11	33900	X	26766	-0-	-7134	-0-	23171	2	3595	9	N	3268	3215	1			144
12	26705	X	26705	-0-	-0-	-0-	23424	2	3281	9	N	2983	2934	1			193
01	35030	X	24624	-0-	-10406	-0-	21657	2	2967	9	N	2697	2771	1			119
02	29988	X	NO RPT	-0-	-29988	-0-					N	NO RPT					119

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54894	X	54894	-0-	-0-	-0-	48500	2	6394	9	N	5813	6027	1			306
10	50530	X	47923	-0-	-2607	-0-	42447	2	5476	9	N	4978	5183	1			101
11	48900	X	37560	-0-	-11340	-0-	33253	2	4307	9	N	3915	3762	1			254
12	50530	X	36594	-0-	-13936	-0-	32424	2	4170	9	N	3791	3613	1			432
01	33412	X	33412	-0-	-0-	-0-	29896	2	3516	9	N	3196	3355	1			273
02	45640	X	NO RPT	-0-	-45640	-0-					N	NO RPT					273

RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11472	-0-	11472	11472	7585	2	3887	9	N	3534	3155	1			379
11	0		48604	-0-	48604	60076	36361	2	12243	9	N	11130	11141	1			368
*12	112314	X	52238	-0-	-60076	-0-	41336	2	10902	9	N	9911	10216	1			63
*01	53499	X	53499	-0-	-0-	-0-	44038	2	9461	9	N	8601	8225	1			439
02	34020	X	NO RPT	-0-	-34020	-0-					N	NO RPT					439

RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	22139	X	NO RPT	-0-	-22139	-0-					N	NO RPT					-0-
01	52793	X	NO RPT	-0-	-52793	-0-					N	NO RPT					-0-
02	47684	X	NO RPT	-0-	-47684	-0-					N	NO RPT					-0-

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

09	2461	R	2461	-0-	-0-	-0-	2461	2			N	-0-					242
10	2615	R	2615	-0-	-0-	-0-	2615	2			N	-0-					242
11	2615	R	2615	-0-	-0-	-0-	2615	2			N	-0-					242
12	2401	R	2401	-0-	-0-	-0-	2324	2	77	9	N	70					312
01	2542	#	2426	-0-	-116	-0-	2365	2	61	9	N	55	181	1			186
02	2296	#	NO RPT	-0-	-2296	-0-					N	NO RPT					186

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2394	-0-	-216	-0-	28	1	2366	2	N	-0-					163
10	2635	N	2451	-0-	-184	-0-	26	1	2425	2	N	-0-					163
11	2730	N	2238	-0-	-492	-0-	26	1	2212	2	N	-0-					163
12	3100	N	3129	-0-	29	29	31	1	3097	2	N	1					164
							1	9									
01	2931	N	2902	-0-	-29	-0-	31	1	2871	2	N	-0-					164
*02	2618	N	2618	-0-	-0-	-0-	27	1	2591	2	N	-0-					164

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1278	-0-	-42	-0-	1278	2			N	-0-					-0-
10	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
11	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
12	1333	N	1107	-0-	-226	-0-	1107	2			N	-0-					-0-
01	1209	N	955	-0-	-254	-0-	955	2			N	-0-					-0-
*02	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
10	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
11	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
12	2108	N	2071	-0-	-37	-0-	2071	3			N	-0-					-0-
01	2108	N	2080	-0-	-28	-0-	2080	3			N	-0-					-0-
02	1932	N	1907	-0-	-25	-0-	1696	3	211	9	N	192	192	1			-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	361	2	41	9	N	37					160
10	372	N	328	-0-	-44	-0-	328	2			N	-0-					160
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					160
12	403	N	360	-0-	-43	-0-	360	2			N	-0-					160
01	341	N	314	-0-	-27	-0-	312	2	2	9	N	2					162
02	336	N	203	-0-	-133	-0-	203	2			N	-0-					162

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2865	X	2865	-0-	-0-	-0-	2853	2	12	9	N	11					85
10	3039	X	3039	-0-	-0-	-0-	3026	2	13	9	N	12					97
11	2850	X	2818	-0-	-32	-0-	2808	2	10	9	N	9					106
12	2998	X	2998	-0-	-0-	-0-	2983	2	15	9	N	14					120
01	3255	X	3106	-0-	-149	-0-	3082	2	24	9	N	22					142
*02	2957	X	2957	-0-	-0-	-0-	2939	2	18	9	N	16					158

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3115	-0-	-605	-0-	3100	2	15	9	N	14					34
10	4688	X	4688	-0-	-0-	-0-	4685	2	3	9	N	3					37
11	4452	X	4452	-0-	-0-	-0-	4446	2	6	9	N	5					42
12	3968	X	3716	-0-	-252	-0-	3712	2	4	9	N	4					46
01	3968	X	3302	-0-	-666	-0-	3295	2	7	9	N	6					52
*02	3985	X	3985	-0-	-0-	-0-	3981	2	4	9	N	4					56

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					19
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					19
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					19
12	217	N	214	-0-	-3	-0-	214	2			N	-0-					19
01	217	N	212	-0-	-5	-0-	210	2	2	9	N	2					21
02	196	N	192	-0-	-4	-0-	191	2	1	9	N	1					22

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	-0-	-0-	-1860	-0-					N	-0-					29
10	0	X	-0-	-0-	-0-	-0-					N	-0-					29
11	0	X	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					29
*02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					29

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	4075	-0-	-35	-0-	4046	2	29	9	N	26					259
10	4247	X	4211	-0-	-36	-0-	4182	2	29	9	N	26	192	1			93
11	4110	X	4013	-0-	-97	-0-	3965	2	48	9	N	44					137
12	4216	X	4141	-0-	-75	-0-	4100	2	41	9	N	37					174
01	4236	X	4236	-0-	-0-	-0-	4190	2	46	9	N	42					216
*02	3853	X	3853	-0-	-0-	-0-	3812	2	41	9	N	37					253

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2449	-0-	-131	-0-	2449	2			N	-0-					80
10	2604	N	2505	-0-	-99	-0-	2499	2	6	9	N	5					85
11	2490	N	2377	-0-	-113	-0-	2359	2	18	9	N	16					101
12	2542	N	2408	-0-	-134	-0-	2393	2	15	9	N	14					115
01	2511	N	2231	-0-	-280	-0-	2213	2	18	9	N	16					131
02	2212	N	1692	-0-	-520	-0-	1675	2	17	9	N	15					146

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	357	-0-	-123	-0-	357	3			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	524	3	79	4	N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	13	1	526	3	N	-0-					-0-
*01	496	N	493	-0-	-3	-0-	13	1	480	3	N	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	12	1	474	3	N	-0-					-0-

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					192
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

09	1518	N	1518	-0-	-0-	-0-	1476	2	42	9	N	38					223
10	1186	N	1186	-0-	-0-	-0-	1156	2	30	9	N	27					250
11	1196	N	1196	-0-	-0-	-0-	1149	2	47	9	N	43					293
12	967	N	967	-0-	-0-	-0-	946	2	21	9	N	19					312
01	1199	N	1199	-0-	-0-	-0-	1165	2	34	9	N	31	174	1			169
*02	970	N	970	-0-	-0-	-0-	939	2	31	9	N	28					197

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF. 10170 - 12830

09	1886	N	1886	-0-	-0-	-0-	1035	1	787	2	N	58					206
							64	9									
10	1882	N	1882	-0-	-0-	-0-	1067	1	748	2	N	61	177	1			90
							67	9									
11	1669	N	1669	-0-	-0-	-0-	977	1	631	2	N	55					145
							61	9									
12	1643	N	1139	-0-	-504	-0-	1015	1	59	2	N	59					204
							65	9									
01	1748	N	1748	-0-	-0-	-0-	1079	1	603	2	N	60					264
							66	9									
*02	1573	N	1573	-0-	-0-	-0-	914	1	595	2	N	58	177	1			145
							64	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	3355	-0-		-1445	-0-	1044	1	2114	2	N	179	367	1			101
								197	9									
10	4712	X	4261	-0-		-451	-0-	1061	1	3002	2	N	180	180	1			101
								198	9									
11	4500	X	4272	-0-		-228	-0-	1030	1	3036	2	N	187	185	1			103
								206	9									
12	4619	X	4411	-0-		-208	-0-	1054	1	3145	2	N	193	182	1			114
								212	9									
01	4619	X	4284	-0-		-335	-0-	1050	1	3022	2	N	193	185	1			122
								212	9									
02	3976	X	3821	-0-		-155	-0-	938	1	2692	2	N	174					296
								191	9									

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	6898	-0-		-1022	-0-	1044	1	5678	2	N	160	175	1			128
								176	9									
10	7998	X	7039	-0-		-959	-0-	1079	1	5785	2	N	159	183	1			104
								175	9									
11	7530	X	6306	-0-		-1224	-0-	1015	1	5138	2	N	139					243
								153	9									
12	7316	X	6950	-0-		-366	-0-	1009	1	5753	2	N	171	182	1			232
								188	9									
01	7316	X	6226	-0-		-1090	-0-	932	1	5121	2	N	157	188	1			201
								173	9									
*02	6681	X	6681	-0-		-0-	-0-	966	1	5555	2	N	145	186	1			160
								160	9									

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2835	-0-		-435	-0-	2642	2	193	9	N	175	183	1			199
10	3379	X	3184	-0-		-195	-0-	3026	2	158	9	N	144	190	1			153
11	2940	X	2286	-0-		-654	-0-	2131	2	155	9	N	141	167	1			127
12	2945	X	2196	-0-		-749	-0-	20	1	2066	2	N	100					227
								110	9									
01	3193	X	2247	-0-		-946	-0-	20	1	2065	2	N	147					374
								162	9									
02	2884	X	1983	-0-		-901	-0-	18	1	1887	2	N	71	188	1			257
								78	9									

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16200	X	14133	-0-		-2067	-0-	13678	2	455	9	N	414	376	1			289
10	16740	X	14554	-0-		-2186	-0-	13628	2	926	9	N	842	961	1			170
11	16200	X	11064	-0-		-5136	-0-	10755	2	309	9	N	281	157	1			294
12	14601	X	10427	-0-		-4174	-0-	13	1	10161	2	N	230	363	1			161
								253	9									
01	14601	X	8630	-0-		-5971	-0-	13	1	8362	2	N	232	188	1			205
								255	9									
02	13188	X	5179	-0-		-8009	-0-	12	1	4944	2	N	203					408
								223	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14430	X	11569	-0-	-2861	-0-	11569	3			N	-0-					116
10	14445	X	14445	-0-	-0-	-0-	14266	3	179	9	N	163	186	1			93
11	14964	X	14964	-0-	-0-	-0-	14964	3			N	-0-					93
12	14683	X	14683	-0-	-0-	-0-	14462	3	221	9	N	201	193	1			101
01	14814	X	14814	-0-	-0-	-0-	14598	3	216	9	N	196	196	1			101
02	13972	X	10696	-0-	-3276	-0-	10696	3			N	-0-					101

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3180	-0-	-240	-0-	2747	3	433	9	N	394	384	1			94
10	3852	X	3852	-0-	-0-	-0-	3639	3	213	9	N	194	194	1			94
11	3150	X	2984	-0-	-166	-0-	2804	3	180	9	N	164	164	1			94
12	3286	X	3051	-0-	-235	-0-	2833	3	218	9	N	198	198	1			94
01	3844	X	3409	-0-	-435	-0-	2995	3	414	9	N	376	386	1			84
02	3472	X	2883	-0-	-589	-0-	2870	3	13	9	N	12					96

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11670	X	9930	-0-	-1740	-0-	9726	3	204	9	N	185	192	1			118
10	12059	X	10442	-0-	-1617	-0-	10023	3	419	9	N	381	394	1			105
11	11430	X	10182	-0-	-1248	-0-	9797	3	385	9	N	350	200	1			255
12	11191	X	9856	-0-	-1335	-0-	9580	3	276	9	N	251	391	1			115
01	11191	X	9265	-0-	-1926	-0-	9033	3	232	9	N	211	197	1			129
02	9492	X	9166	-0-	-326	-0-	8946	3	220	9	N	200	200	1			129

JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1975	N	1975	-0-	-0-	-0-	113	1	1856	2	N	5					201
							6	9									
10	2160	N	2160	-0-	-0-	-0-	194	1	1963	2	N	3					204
							3	9									
11	1817	N	1817	-0-	-0-	-0-	161	1	1655	2	N	1	190	1			15
							1	9									
*12	702	N	702	-0-	-0-	-0-	37	1	665	2	N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	1708	N	NO RPT	-0-	-1708	-0-					N	NO RPT					15

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4500	-0-	-0-	-0-	224	1	4252	2	N	22	196	1			414
							24	9									
10	4826	X	4826	-0-	-0-	-0-	239	1	4557	2	N	27					441
							30	9									
11	4745	X	4745	-0-	-0-	-0-	235	1	4466	2	N	40					481
							44	9									
*12	5201	X	5201	-0-	-0-	-0-	257	1	4898	2	N	42					523
							46	9									
01	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					523
02	2492	X	NO RPT	-0-	-2492	-0-					N	NO RPT					523

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3324	-0-	-36	-0-	164	1	3080	2	N	73	201	1			1206
							80	9									
10	3472	X	3432	-0-	-40	-0-	165	1	3210	2	N	52					1258
							57	9									
11	3390	X	3366	-0-	-24	-0-	160	1	3142	2	N	58					1316
							64	9									
12	3379	X	3186	-0-	-193	-0-	3107	2	79	9	N	72					1388
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					1388
02	3136	X	NO RPT	-0-	-3136	-0-					N	NO RPT					1388

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7887	X	7887	-0-	-0-	-0-	393	1	7494	2	N	-0-	195	1			1300
10	7704	X	7704	-0-	-0-	-0-	371	1	7333	2	N	-0-					1300
11	6908	X	6908	-0-	-0-	-0-	328	1	6552	2	N	25	396	1			929
							28	9									
*12	5872	X	5872	-0-	-0-	-0-	5776	2	96	9	N	87					1016
01	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					1016
02	5292	X	NO RPT	-0-	-5292	-0-					N	NO RPT					1016

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	1136	-0-	-1474	-0-	60	1	998	2	N	71	185	1			1103
							78	9									
10	2697	X	1472	-0-	-1225	-0-	106	1	1346	2	N	18					1121
							20	9									
11	2570	X	2570	-0-	-0-	-0-	181	1	2315	2	N	67					1188
							74	9									
*12	3587	X	3587	-0-	-0-	-0-	180	1	3201	2	N	187					1375
							206	9									
01	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					1375
02	2408	X	NO RPT	-0-	-2408	-0-					N	NO RPT					1375

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3699	X	3699	-0-	-0-	-0-	177	1	3314	2	N	189	190	1			1010
							208	9									
10	3515	X	3515	-0-	-0-	-0-	166	1	3213	2	N	124	187	1			947
							136	9									
11	3180	X	2882	-0-	-298	-0-	136	1	2669	2	N	70					1017
							77	9									
12	3286	X	3119	-0-	-167	-0-	3044	2	75	9	N	68					1085
01	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					1085
02	2968	X	NO RPT	-0-	-2968	-0-					N	NO RPT					1085

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	823	N	823	-0-	-0-	-0-	55	1	746	2	N	20					595
							22	9									
10	1873	N	1873	-0-	-0-	-0-	112	1	1457	2	N	276					871
							304	9									
11	2307	N	2307	-0-	-0-	-0-	127	1	1684	2	N	451	566	1			756
							496	9									
*12	2275	N	2275	-0-	-0-	-0-	133	1	1760	2	N	347	749	1			354
							382	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354
02	2156	N	NO RPT	-0-	-2156	-0-					N	NO RPT					354

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	6579	-0-	-51	-0-	321	1	6252	2	N	5	197	1			341
							6	9									
10	6324	X	5943	-0-	-381	-0-	280	1	5661	2	N	2					343
							2	9									
11	8490	X	744	-0-	-7746	-0-	34	1	710	2	N	-0-					343
12	8122	X	104	-0-	-8018	-0-	104	2			N	-0-					343
01	8122	X	NO RPT	-0-	-8122	-0-					N	NO RPT					343
02	6132	X	NO RPT	-0-	-6132	-0-					N	NO RPT					343

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	199	5	20	9	N	18					252
10	249	N	249	-0-	-0-	-0-	20	1	58	2	N	27					279
							141	5	30	9							
11	202	N	202	-0-	-0-	-0-	14	1	27	2	N	45					324
							111	5	50	9							
*12	104	N	104	-0-	-0-	-0-	90	5	14	9	N	13	187	1			150
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					150

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5833	-0-	-167	-0-	282	1	5419	2	N	120					459
							132	9									
10	6200	X	1164	-0-	-5036	-0-	55	1	1098	2	N	10					469
							11	9									
11	6210	X	-0-	-0-	-6210	-0-					N	-0-					469
12	6200	X	-0-	-0-	-6200	-0-					N	-0-					469
01	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					469
02	5432	X	NO RPT	-0-	-5432	-0-					N	NO RPT					469

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3210	-0-	-150	-0-	261	1	2648	2	N	274	180	1			1795
							301	9									
10	3193	X	3150	-0-	-43	-0-	258	1	2609	2	N	257	363	1			1689
							283	9									
11	3480	X	3141	-0-	-339	-0-	258	1	2611	2	N	247	188	1			1748
							272	9									
12	3410	X	2268	-0-	-1142	-0-	198	1	2007	2	N	57					1805
							63	9									
01	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					1805
02	2996	X	NO RPT	-0-	-2996	-0-					N	NO RPT					1805

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2439	N	2439	-0-	-0-	-0-	202 189	1 9	2048	2	N	172	181	1			422
10	2588	N	2588	-0-	-0-	-0-	215 198	1 9	2175	2	N	180	182	1			420
11	2209	N	2209	-0-	-0-	-0-	185 1	1 5	1872 151	2 9	N	137	187	1			370
*12	2251	N	2251	-0-	-0-	-0-	183 213	1 9	1855	2	N	194	184	1			380
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					380
02	2072	N	NO RPT	-0-	-2072	-0-					N	NO RPT					380

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2883	X	2506	-0-	-377	-0-	216 107	1 9	2183	2	N	97					151
10	2659	X	2659	-0-	-0-	-0-	226 147	1 9	2286	2	N	134	199	1			86
11	2460	X	2460	-0-	-0-	-0-	210 127	1 9	2123	2	N	115	201	1			-0-
*12	2474	X	2474	-0-	-0-	-0-	211 129	1 9	2134	2	N	117					117
01	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					117
02	924	X	NO RPT	-0-	-924	-0-					N	NO RPT					117

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					488
10	0	N	-0-	-0-	-0-	-0-					N	1	89	1			400
11	0	N	-0-	-0-	-0-	-0-					N	-0-					400
12	0	N	-0-	-0-	-0-	-0-					N	-0-					400
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					400
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					400

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8763	X	8763	-0-	-0-	-0-	777 125	1 9	7861	2	N	114	181	1			661
10	7959	X	7959	-0-	-0-	-0-	706 121	1 9	7132	2	N	110	182	1			589
11	6600	X	6161	-0-	-439	-0-	548 75	1 9	5538	2	N	68					657
12	6820	X	6299	-0-	-521	-0-	559 83	1 9	5657	2	N	75					732
01	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					732
02	6160	X	NO RPT	-0-	-6160	-0-					N	NO RPT					732

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3782	X	3782	-0-	-0-	-0-	319 237	1 9	3226	2	N	215	196	1			818
10	3994	X	3994	-0-	-0-	-0-	338 239	1 9	3417	2	N	217	199	1			836
11	4440	X	4127	-0-	-313	-0-	351 231	1 9	3545	2	N	210	201	1			845
12	4588	X	4149	-0-	-439	-0-	351 255	1 9	3543	2	N	232	199	1			878
01	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					878
02	3864	X	NO RPT	-0-	-3864	-0-					N	NO RPT					878

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3151	X	3151	-0-	-0-	-0-	260	1	2635	2	N	233					3349
							256	9									
10	3106	X	3106	-0-	-0-	-0-	258	1	2614	2	N	212					3561
							1	5	233	9							
11	2870	X	2870	-0-	-0-	-0-	237	1	2393	2	N	215					3776
							3	5	237	9							
*12	2610	X	2610	-0-	-0-	-0-	221	1	2235	2	N	139					3915
							1	5	153	9							
01	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					3915
02	252	X	NO RPT	-0-	-252	-0-					N	NO RPT					3915

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

09	0	N	-0-	-0-	-0-	-0-					N	-0-					417
10	0	N	-0-	-0-	-0-	-0-					N	-0-					417
11	0	N	-0-	-0-	-0-	-0-					N	-0-					417
12	0	N	-0-	-0-	-0-	-0-					N	-0-					417
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					417
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					417

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

09	690	X	-0-	-0-	-690	-0-					N	-0-					612
10	713	X	-0-	-0-	-713	-0-					N	-0-					612
11	960	X	-0-	-0-	-960	-0-					N	-0-					612
12	868	X	-0-	-0-	-868	-0-					N	-0-					612
01	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					612
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					612

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

09	3900	X	1087	-0-	-2813	-0-	96	1	960	2	N	28					1271
							31	9									
10	1860	X	1075	-0-	-785	-0-	96	1	960	2	N	17					1288
							19	9									
11	1560	X	1469	-0-	-91	-0-	129	1	1301	2	N	35	187	1			1136
							39	9									
12	1271	X	1029	-0-	-242	-0-	86	1	877	2	N	60					1196
							66	9									
01	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					1196
02	1372	X	NO RPT	-0-	-1372	-0-					N	NO RPT					1196

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

09	4710	X	4272	-0-	-438	-0-	362	1	3660	2	N	227	182	1			1494
							250	9									
10	4805	X	2791	-0-	-2014	-0-	239	1	2419	2	N	121	183	1			1432
							133	9									
11	4830	X	3113	-0-	-1717	-0-	255	1	2586	2	N	247	183	1			1496
							272	9									
12	4991	X	4692	-0-	-299	-0-	392	1	3966	2	N	304	374	1			1426
							334	9									
01	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					1426
02	3976	X	NO RPT	-0-	-3976	-0-					N	NO RPT					1426

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3866	X	3866	-0-	-0-	-0-	322	1	3256	2	N	262					7667
							288	9									
10	3703	X	3703	-0-	-0-	-0-	295	1	2981	2	N	388					8055
							427	9									
11	2760	X	2206	-0-	-554	-0-	178	1	1805	2	N	203					8258
							223	9									
12	3007	X	1878	-0-	-1129	-0-	151	1	1527	2	N	182					8440
							200	9									
01	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					8440
02	3612	X	NO RPT	-0-	-3612	-0-					N	NO RPT					8440

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4277	X	4277	-0-	-0-	-0-	363	1	3668	2	N	223					4420
							1	5	245	9							
10	3725	X	3725	-0-	-0-	-0-	316	1	3171	2	N	201					4621
							17	5	221	9							
11	4038	X	4038	-0-	-0-	-0-	340	1	3431	2	N	243					4864
							267	9									
*12	3770	X	3770	-0-	-0-	-0-	323	1	3262	2	N	167					5031
							1	5	184	9							
01	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					5031
02	2856	X	NO RPT	-0-	-2856	-0-					N	NO RPT					5031

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1905
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1905

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	4657	-0-	-1853	-0-	394	1	3987	2	N	251	184	1			809
							276	9									
10	6045	X	4713	-0-	-1332	-0-	399	1	4036	2	N	251	184	1			876
							2	5	276	9							
11	4860	X	4327	-0-	-533	-0-	366	1	3700	2	N	237	367	1			746
							261	9									
12	4929	X	4068	-0-	-861	-0-	345	1	3488	2	N	214	187	1			773
							235	9									
01	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					773
02	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					773

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1236	N	1236	-0-	-0-	-0-	63	1	1050	2	N	112	184	1			-0-
							123	9									
10	1639	N	1639	-0-	-0-	-0-	136	1	1371	2	N	120					120
							132	9									
11	1980	N	1980	-0-	-0-	-0-	164	1	1682	2	N	122	188	1			54
							134	9									
*12	2036	N	2036	-0-	-0-	-0-	100	1	1766	2	N	135	188	1			1
							21	5	149	9							
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					284
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					284

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

09	1510	N	1510	-0-	-0-	-0-	120	1	1207	2	N	166					3845
							183	9									
10	2067	N	2067	-0-	-0-	-0-	172	1	1737	2	N	144					3989
							158	9									
11	1886	N	1886	-0-	-0-	-0-	158	1	1594	2	N	122					4111
							134	9									
*12	2011	N	2011	-0-	-0-	-0-	169	1	1706	2	N	124					4235
							136	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4235
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4235

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

09	1752	N	1752	-0-	-0-	-0-	144	1	1452	2	N	142					4289
							156	9									
10	2064	N	2064	-0-	-0-	-0-	172	1	1734	2	N	144					4433
							158	9									
11	2118	N	2118	-0-	-0-	-0-	176	1	1782	2	N	145					4578
							160	9									
*12	1729	N	1729	-0-	-0-	-0-	139	1	1403	2	N	167					4745
							3	5	184	9							
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4745
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4745

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

09	1719	N	1719	-0-	-0-	-0-	146	1	1471	2	N	93					3499
							102	9									
10	497	N	497	-0-	-0-	-0-	44	1	453	2	N	-0-					3499
11	219	N	219	-0-	-0-	-0-	20	1	199	2	N	-0-					3499
*12	527	N	527	-0-	-0-	-0-	527	5			N	-0-					3499
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3499
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3499

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

09	1776	N	1776	-0-	-0-	-0-	150	1	1516	2	N	100	183	1			255
							110	9									
10	1801	N	1801	-0-	-0-	-0-	151	1	1519	2	N	119	186	1			188
							131	9									
11	1721	N	1721	-0-	-0-	-0-	145	1	1464	2	N	102					290
							112	9									
*12	1752	N	1752	-0-	-0-	-0-	148	1	1494	2	N	100					390
							110	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	45	1	459	2	N	121					4221
							133	9									
10	868	N	868	-0-	-0-	-0-	69	1	700	2	N	90					4311
							99	9									
11	1866	N	1866	-0-	-0-	-0-	140	1	1414	2	N	284					4595
							312	9									
*12	2863	N	2863	-0-	-0-	-0-	237	1	2397	2	N	208					4803
							229	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4803
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4803

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3225	-0-	-255	-0-	275	1	2792	2	N	144					4123
							158	9									
10	3156	X	3156	-0-	-0-	-0-	270	1	2733	2	N	139					4262
							153	9									
11	3189	X	3189	-0-	-0-	-0-	270	1	2735	2	N	167					4429
							184	9									
*12	3421	X	3421	-0-	-0-	-0-	293	1	2959	2	N	153					4582
							1	5	168	9							
01	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					4582
02	3024	X	NO RPT	-0-	-3024	-0-					N	NO RPT					4582

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1070
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1070

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2813	-0-	-667	-0-	244	1	2467	2	N	93					2722
							102	9									
10	3596	X	2803	-0-	-793	-0-	244	1	2476	2	N	75					2797
							83	9									
11	3240	X	2665	-0-	-575	-0-	228	1	2252	2	N	113					2910
							61	5	124	9							
12	2976	X	1926	-0-	-1050	-0-	169	1	1713	2	N	40					2950
							44	9									
01	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					2950
02	2632	X	NO RPT	-0-	-2632	-0-					N	NO RPT					2950

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	32	1	528	2	N	-0-					436
10	569	N	569	-0-	-0-	-0-	51	1	518	2	N	-0-					436
11	616	N	616	-0-	-0-	-0-	54	1	562	2	N	-0-					436
*12	645	N	645	-0-	-0-	-0-	34	1	611	2	N	-0-					436
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					436
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					436

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

09	3030	X	1153	-0-	-1877	-0-	99	1	998	2	N	51	195	1			601
							56	9									
10	2945	X	126	-0-	-2819	-0-	11	1	115	2	N	-0-					601
11	3330	X	127	-0-	-3203	-0-	11	1	116	2	N	-0-					601
12	3441	X	3140	-0-	-301	-0-	255	1	2581	2	N	276	199	1			678
							304	9									
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					678
02	1064	X	NO RPT	-0-	-1064	-0-					N	NO RPT					678

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

09	2790	X	2654	-0-	-136	-0-	213	1	2152	2	N	263	194	1			3705
							289	9									
10	2790	X	2435	-0-	-355	-0-	193	1	1954	2	N	262	394	1			3573
							288	9									
11	2880	X	1741	-0-	-1139	-0-	144	1	1454	2	N	130					3703
							143	9									
12	2604	X	1669	-0-	-935	-0-	139	1	1382	2	N	115					3818
							21	5	127	9							
01	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					3818
02	2464	X	NO RPT	-0-	-2464	-0-					N	NO RPT					3818

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

09	3720	X	3285	-0-	-435	-0-	285	1	2876	2	N	113					5882
							124	9									
10	3844	X	2834	-0-	-1010	-0-	242	1	2450	2	N	129					6011
							142	9									
11	3720	X	437	-0-	-3283	-0-	39	1	398	2	N	-0-					6011
12	3844	X	-0-	-0-	-3844	-0-					N	-0-					6011
01	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					6011
02	3080	X	NO RPT	-0-	-3080	-0-					N	NO RPT					6011

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

09	0	N	-0-	-0-	-0-	-0-					N	-0-					509
10	0	N	-0-	-0-	-0-	-0-					N	-0-					509
11	0	N	-0-	-0-	-0-	-0-					N	-0-					509
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					509
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					509

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1155	N	1155	-0-	-0-	-0-	90	1	916	2	N	135					266
							149	9									
10	2017	N	2017	-0-	-0-	-0-	161	1	1624	2	N	210	196	1			280
							1	5	231	9							
11	2487	N	2487	-0-	-0-	-0-	195	1	1972	2	N	291	388	1			183
							320	9									
*12	1407	N	1407	-0-	-0-	-0-	114	1	1150	2	N	130	200	1			113
							143	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	9	1	95	2	N	53	186	1			652
							58	9									
10	107	N	107	-0-	-0-	-0-	5	1	45	2	N	52					704
							57	9									
11	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-	119	1			585
12	0	N	-0-	-0-	-0-	-0-					N	-0-					585
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					585
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					585

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2282	N	2282	-0-	-0-	-0-	181	1	1827	2	N	249	186	1			160
							274	9									
10	2122	N	2122	-0-	-0-	-0-	170	1	1718	2	N	213	89	1			284
							234	9									
11	1746	N	1746	-0-	-0-	-0-	137	1	1373	2	N	205	375	1			114
							10	5	226	9							
*12	2524	N	2524	-0-	-0-	-0-	208	1	2103	2	N	194					308
							213	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					308
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					308

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2683	N	2683	-0-	-0-	-0-	222	1	2242	2	N	199					4264
							219	9									
10	3100	N	3334	-0-	234	234	285	1	2882	2	N	152					4416
							167	9									
11	3000	N	3263	-0-	263	497	273	1	2770	2	N	200					4616
							220	9									
*12	2263	N	1766	-0-	-497	-0-	153	1	1540	2	N	66					4682
							73	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4682
02	2632	X	NO RPT	-0-	-2632	-0-					N	NO RPT					4682

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	X	473	-0-	-307	-0-	36	1	369	2	N	62	187	1			121
							68	9									
10	806	X	362	-0-	-444	-0-	27	1	265	2	N	53					174
							12	5	58	9							
11	1800	X	307	-0-	-1493	-0-	23	1	221	2	N	47					221
							11	5	52	9							
12	1488	X	134	-0-	-1354	-0-	11	1	93	2	N	10					231
							19	5	11	9							
01	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					231
02	448	X	NO RPT	-0-	-448	-0-					N	NO RPT					231

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	7	1	74	2	N	-0-					402
10	1776	N	1776	-0-	-0-	-0-	145	1	1462	2	N	152	196	1			358
							2	5	167	9							
11	1741	N	1741	-0-	-0-	-0-	143	1	1445	2	N	135					493
							4	5	149	9							
*12	2596	N	2596	-0-	-0-	-0-	218	1	2209	2	N	154	199	1			448
							169	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3866	X	3866	-0-	-0-	-0-	323	1	3268	2	N	250	195	1			199
							275	9									
10	3480	X	3480	-0-	-0-	-0-	293	1	2961	2	N	205	190	1			214
							226	9									
11	1975	X	1975	-0-	-0-	-0-	170	1	1718	2	N	79	190	1			103
							87	9									
12	2046	X	51	-0-	-1995	-0-	5	1	46	2	N	-0-					103
01	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					103
02	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					103

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3740	-0-	3740	3980	315	1	3187	2	Y	216					2975
							238	9									
10	DLQ G-10		4726	-0-	4726	8706	398	1	4021	2	Y	279					3254
							307	9									
11	DLQ G-10		2675	-0-	2675	11381	212	1	2149	2	Y	285					3539
							314	9									
12	DLQ G-10		4814	-0-	4814	16195	396	1	4001	2	Y	379					3918
							417	9									
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					3918
02	4256	X	NO RPT	-0-	-4256	-0-					Y	NO RPT					3918

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2906	-0-	2906	2906	235	1	2381	2	Y	264					5288
							290	9									
10	DLQ G-10		2752	-0-	2752	5658	227	1	2295	2	Y	209					5497
							230	9									
11	DLQ G-10		3820	-0-	3820	9478	318	1	3209	2	Y	266					5763
							293	9									
12	DLQ G-10		3644	-0-	3644	13122	298	1	3014	2	Y	302					6065
							332	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6065
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6065

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		950	-0-	950	950	847	5	103	9	Y	94					3663
10	DLQ G-10		99	-0-	99	1049	22	5	77	9	Y	70					3733
11	DLQ G-10		230	-0-	230	1279	67	5	163	9	Y	148					3881
12	DLQ G-10		280	-0-	280	1559	9	1	91	2	Y	164					4045
							180	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4045
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4045

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2323	-0-	-1277	-0-	198	1	1989	2	N	115	196	1			811
							9	5	127	9							
10	3720	X	3045	-0-	-675	-0-	258	1	2608	2	N	160	187	1			784
							3	5	176	9							
11	3510	X	1092	-0-	-2418	-0-	94	1	807	2	N	45					829
							141	5	50	9							
12	3193	X	2089	-0-	-1104	-0-	179	1	1774	2	N	92					921
							35	5	101	9							
01	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					921
02	2744	X	NO RPT	-0-	-2744	-0-					N	NO RPT					921

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-	-0-	-0-	79	1	806	2	N	58	181	1			281
							64	9									
10	998	N	998	-0-	-0-	-0-	87	1	884	2	N	22					303
							3	5	24	9							
11	1030	N	1030	-0-	-0-	-0-	90	1	903	2	N	27					330
							7	5	30	9							
*12	988	N	988	-0-	-0-	-0-	85	1	830	2	N	37					367
							32	5	41	9							
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					367
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					367

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5870	X	5870	-0-	-0-	-0-	33	1	1000	2	N	716	721	1			1867
							4049	5	788	9							
10	5731	X	5731	-0-	-0-	-0-	66	1	1033	2	N	693	722	1			1838
							3870	5	762	9							
11	6240	X	5773	-0-	-467	-0-	57	1	891	2	N	593	556	1			1875
							4173	5	652	9							
12	6448	X	5782	-0-	-666	-0-	51	1	934	2	N	602	558	1			1919
							4135	5	662	9							
01	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					1919
02	5488	X	NO RPT	-0-	-5488	-0-					N	NO RPT					1919

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2975	X	2975	-0-	-0-	-0-	249	1	2519	2	N	188					7729
							207	9									
10	2824	X	2824	-0-	-0-	-0-	237	1	2399	2	N	171					7900
							188	9									
11	2472	X	2472	-0-	-0-	-0-	206	1	2080	2	N	169					8069
							186	9									
*12	2649	X	2649	-0-	-0-	-0-	222	1	2252	2	N	159					8228
							175	9									
01	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					8228
02	1988	X	NO RPT	-0-	-1988	-0-					N	NO RPT					8228

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3641	-0-	-109	-0-	182	1	3002	2	N	415	364	1			780
							457	9									
10	3875	X	3620	-0-	-255	-0-	287	1	2893	2	N	400	370	1			810
							440	9									
11	3660	X	3461	-0-	-199	-0-	268	1	2757	2	N	396	372	1			834
							436	9									
12	3782	X	3455	-0-	-327	-0-	162	1	2867	2	N	387	559	1			662
							426	9									
01	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					662
02	3388	X	NO RPT	-0-	-3388	-0-					N	NO RPT					662

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3134	-0-	134	134	2829	2	305	9	N	277	359	1			124
10	3100	N	3883	-0-	783	917	3620	2	263	9	N	239	180	1			183
11	3000	N	3334	-0-	334	1251	3090	2	244	9	N	222	188	1			217
*12	3100	N	3376	-0-	276	1527	3104	2	272	9	N	247	371	1			93
01	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					93
02	2044	X	NO RPT	-0-	-2044	-0-					N	NO RPT					93

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	991	-0-	-1319	-0-	83	1	798	2	N	58					802
							46	5	64	9							
10	2387	X	2372	-0-	-15	-0-	173	1	1746	2	N	412	396	1			818
							453	9									
11	2299	X	2299	-0-	-0-	-0-	172	1	1736	2	N	349	401	1			766
							7	5	384	9							
*12	2789	X	2789	-0-	-0-	-0-	212	1	2128	2	N	390	400	1			756
							20	5	429	9							
01	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					756
02	2156	X	NO RPT	-0-	-2156	-0-					N	NO RPT					756

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1545	-0-	1545	1545	110	1	1101	2	Y	296					5072
							8	5	326	9							
10	DLQ G-10		2193	-0-	2193	3738	175	1	1764	2	Y	231					5303
							254	9									
11	DLQ G-10		2186	-0-	2186	5924	179	1	1779	2	Y	182					5485
							28	5	200	9							
12	DLQ G-10		1518	-0-	1518	7442	121	1	933	2	Y	162					5647
							286	5	178	9							
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					5647
02	1988	X	NO RPT	-0-	-1988	-0-					Y	NO RPT					5647

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4866	-0-	4866	4866	407	1	4119	2	Y	309					6182
							340	9									
10	DLQ G-10		2222	-0-	2222	7088	200	1	2022	2	Y	-0-					6182
11	DLQ G-10		3966	-0-	3966	11054	330	1	3338	2	Y	271					6453
							298	9									
12	DLQ G-10		5117	-0-	5117	16171	419	1	4235	2	Y	413					6866
							9	5	454	9							
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					6866
02	4536	X	NO RPT	-0-	-4536	-0-					Y	NO RPT					6866

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3307	-0-	-383	-0-	273	1	2498	2	N	247					6774
							264	5	272	9							
10	4022	X	4022	-0-	-0-	-0-	332	1	3350	2	N	307					7081
							2	5	338	9							
11	3542	X	3542	-0-	-0-	-0-	296	1	2983	2	N	238					7319
							1	5	262	9							
*12	4164	X	4164	-0-	-0-	-0-	350	1	3541	2	N	247					7566
							1	5	272	9							
01	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					7566
02	3640	X	NO RPT	-0-	-3640	-0-					N	NO RPT					7566

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	1421	-0-	-3049	-0-	126	1	1207	2	N	17					9417
							69	5	19	9							
10	4619	X	3740	-0-	-879	-0-	302	1	3051	2	N	352					9769
							387	9									
11	4522	X	4522	-0-	-0-	-0-	363	1	3669	2	N	445					10214
							490	9									
*12	4884	X	4884	-0-	-0-	-0-	403	1	4081	2	N	364					10578
							400	9									
01	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					10578
02	3388	X	NO RPT	-0-	-3388	-0-					N	NO RPT					10578

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	1089	-0-	-651	-0-	81	1	784	2	N	164					8032
							44	5	180	9							
10	2446	X	2446	-0-	-0-	-0-	188	1	1900	2	N	325					8357
							358	9									
11	3178	X	3178	-0-	-0-	-0-	246	1	2495	2	N	397					8754
							437	9									
*12	3482	X	3482	-0-	-0-	-0-	275	1	2783	2	N	385					9139
							424	9									
01	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					9139
02	1624	X	NO RPT	-0-	-1624	-0-					N	NO RPT					9139

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3280	-0-	-200	-0-	281	1	1416	2	N	147					589
							1421	5	162	9							
10	2883	X	2245	-0-	-638	-0-	189	1	304	2	N	130	198	1			521
							1609	5	143	9							
11	3180	X	2018	-0-	-1162	-0-	175	1	1766	5	N	70	200	1			391
							77	9									
12	3472	X	3465	-0-	-7	-0-	305	1	313	2	N	68					459
							2772	5	75	9							
01	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					459
02	3052	X	NO RPT	-0-	-3052	-0-					N	NO RPT					459

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					153
10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					153

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3628	-0-	628	628	301 287	1 9	3040	2	N	261					1089
10	3069	N	2441	-0-	-628	-0-	201 205	1 9	2035	2	N	186	549	1			726
11	2583	N	2583	-0-	-0-	-0-	199 367	1 9	2017	2	N	334	375	1			685
12	2883	X	2656	-0-	-227	-0-	215 263	1 9	2178	2	N	239	189	1			735
01	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					735
02	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					735

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1305	N	1305	-0-	-0-	-0-	105 1	1 5	1054 145	2 9	N	132	179	1			643
10	1283	N	1283	-0-	-0-	-0-	102 3	1 5	1025 153	2 9	N	139					782
11	1506	N	1506	-0-	-0-	-0-	124 132	1 9	1250	2	N	120	254	1			648
*12	1811	N	1811	-0-	-0-	-0-	140 259	1 9	1412	2	N	235	175	1			708
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					708
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					708

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2735	X	2735	-0-	-0-	-0-	67 271	1 5	2043 354	2 9	N	322	364	1			1866
10	2759	X	2632	-0-	-127	-0-	125 155	1 5	1947 405	2 9	N	368	361	1			1873
11	3423	X	3423	-0-	-0-	-0-	163 187	1 5	2544 529	2 9	N	481	560	1			1794
12	3534	X	2857	-0-	-677	-0-	126 4	1 5	2244 483	2 9	N	439	372	1			1861
01	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					1861
02	2548	X	NO RPT	-0-	-2548	-0-					N	NO RPT					1861

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					406
10	303	N	303	-0-	-0-	-0-	27	1	276	2	N	-0-					406
11	292	N	292	-0-	-0-	-0-	26	1	266	2	N	-0-					406
*12	142	N	142	-0-	-0-	-0-	13	1	129	2	N	-0-					406
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					406
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					406

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					221
10	0	N	-0-	-0-	-0-	-0-					N	-0-					221
11	0	N	-0-	-0-	-0-	-0-					N	-0-					221
*12	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					221
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

09	4034	X	4034	-0-	-0-	-0-	346	1	3502	2	N	169	179	1			1156
							186	9									
10	4083	X	4083	-0-	-0-	-0-	347	1	3512	2	N	204	367	1			993
							224	9									
11	3723	X	3723	-0-	-0-	-0-	319	1	3220	2	N	167					1160
							184	9									
*12	3529	X	3529	-0-	-0-	-0-	295	1	2979	2	N	232	373	1			1019
							255	9									
01	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					1019
02	2828	X	NO RPT	-0-	-2828	-0-					N	NO RPT					1019

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

09	6810	X	6220	-0-	-590	-0-	171	1	5004	2	N	584	727	1			1762
							403	5	642	9							
10	6890	X	6890	-0-	-0-	-0-	345	1	5408	2	N	610	541	1			1831
							466	5	671	9							
11	6705	X	6705	-0-	-0-	-0-	315	1	4940	2	N	541	740	1			1632
							855	5	595	9							
*12	6644	X	6644	-0-	-0-	-0-	263	1	4931	2	N	542	371	1			1803
							854	5	596	9							
01	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					1803
02	6216	X	NO RPT	-0-	-6216	-0-					N	NO RPT					1803

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

09	4140	X	3656	-0-	-484	-0-	302	1	3046	2	N	280	366	1			527
							308	9									
10	4278	X	3129	-0-	-1149	-0-	253	1	2547	2	N	286	184	1			629
							14	5	315	9							
11	4530	X	1832	-0-	-2698	-0-	144	1	1457	2	N	210	362	1			477
							231	9									
12	4681	X	1815	-0-	-2866	-0-	138	1	1389	2	N	262	258	1			481
							288	9									
01	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					481
02	3416	X	NO RPT	-0-	-3416	-0-					N	NO RPT					481

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

09	3480	X	3051	-0-	-429	-0-	314	1	2542	2	N	177	185	1			447
							195	9									
10	3286	X	3273	-0-	-13	-0-	332	1	2682	2	N	235	184	1			498
							259	9									
11	3480	X	3225	-0-	-255	-0-	328	1	2648	2	N	226	374	1			350
							249	9									
12	3596	X	3037	-0-	-559	-0-	306	1	2477	2	N	231	188	1			393
							254	9									
01	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					393
02	2968	X	NO RPT	-0-	-2968	-0-					N	NO RPT					393

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2642	N	2642	-0-	-0-	-0-	200	1	1965	2	N	385	194	1			555
							53	5	424	9							
10	1516	N	1516	-0-	-0-	-0-	107	1	1068	2	N	304	377	1			482
							7	5	334	9							
11	572	N	572	-0-	-0-	-0-	42	1	418	2	N	95	199	1			378
							7	5	105	9							
*12	3100	N	3692	-0-	592	592	277	1	2799	2	N	560	398	1			540
							616	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					540
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					540

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	5554	-0-	-926	-0-	472	1	4767	2	N	286	182	1			149
							315	9									
10	6696	X	6129	-0-	-567	-0-	527	1	5324	2	N	253	364	1			38
							278	9									
11	6240	X	5830	-0-	-410	-0-	498	1	5028	2	N	276	186	1			128
							304	9									
12	6200	X	5698	-0-	-502	-0-	487	1	4915	2	N	269	365	1			32
							296	9									
01	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					32
02	5544	X	NO RPT	-0-	-5544	-0-					N	NO RPT					32

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2423	N	2423	-0-	-0-	-0-	199	1	2011	2	N	194	187	1			2876
							213	9									
10	2381	N	2381	-0-	-0-	-0-	198	1	2001	2	N	165	184	1			2857
							182	9									
11	3000	N	3479	-0-	479	479	297	1	2998	2	N	167					3024
							184	9									
*12	3100	N	3948	-0-	848	1327	338	1	3412	2	N	180	187	1			3017
							198	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3017
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3017

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3378	-0-	-522	-0-	280	1	1771	2	N	252	185	1			876
							1050	5	277	9							
10	3720	X	2961	-0-	-759	-0-	240	1	1401	2	N	269	340	1			805
							1024	5	296	9							
11	3810	X	3187	-0-	-623	-0-	257	1	1726	2	N	297	561	1			541
							877	5	327	9							
12	3937	X	1547	-0-	-2390	-0-	127	1	1137	2	N	128	185	1			484
							142	5	141	9							
01	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					484
02	3164	X	NO RPT	-0-	-3164	-0-					N	NO RPT					484

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3118	X	3118	-0-	-0-	-0-	227	1	2293	2	N	544	587	1			2082
							598	9									
10	3325	X	3325	-0-	-0-	-0-	243	1	2456	2	N	569	577	1			2074
							626	9									
11	3109	X	3109	-0-	-0-	-0-	231	1	2338	2	N	491	399	1			2166
							540	9									
*12	3197	X	3197	-0-	-0-	-0-	237	1	2398	2	N	510	770	1			1906
							1	5	561	9							
01	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					1906
02	2772	X	NO RPT	-0-	-2772	-0-					N	NO RPT					1906

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

09	0	N	-0-	-0-	-0-	-0-					N	-0-					644
10	204	N	204	-0-	-0-	-0-	18	1	186	2	N	-0-					644
11	0	N	-0-	-0-	-0-	-0-					N	-0-					644
*12	616	N	616	-0-	-0-	-0-	55	1	561	2	N	-0-					644
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					644
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					644

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

09	1838	N	1838	-0-	-0-	-0-	151	1	1398	2	N	148					6552
							126	5	163	9							
10	1757	N	1757	-0-	-0-	-0-	144	1	1459	2	N	140					6692
							154	9									
11	1740	N	1740	-0-	-0-	-0-	141	1	1421	2	N	162					6854
							178	9									
*12	1739	N	1739	-0-	-0-	-0-	140	1	1414	2	N	168					7022
							185	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7022
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7022

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

09	900	N	900	-0-	-0-	-0-	71	1	720	2	N	99					346
							109	9									
10	814	N	814	-0-	-0-	-0-	63	1	638	2	N	99	182	1			263
							4	5	109	9							
11	692	N	692	-0-	-0-	-0-	56	1	567	2	N	63					326
							69	9									
*12	875	N	875	-0-	-0-	-0-	66	1	677	2	N	120	187	1			259
							132	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

09	3461	X	3461	-0-	-0-	-0-	282	1	2850	2	N	299					8234
							329	9									
10	3414	X	3414	-0-	-0-	-0-	281	1	2827	2	N	274					8508
							5	5	301	9							
11	4500	X	3403	-0-	-1097	-0-	277	1	2796	2	N	300					8808
							330	9									
12	4650	X	3707	-0-	-943	-0-	305	1	3074	2	N	297					9105
							1	5	327	9							
01	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					9105
02	3220	X	NO RPT	-0-	-3220	-0-					N	NO RPT					9105

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	-0-	-0-	-1620	-0-					N	-0-					7301
10	992	X	-0-	-0-	-992	-0-					N	-0-					7301
11	1290	X	382	-0-	-908	-0-	34	1	211	2	N	-0-					7301
							137	5									
*12	757	X	757	-0-	-0-	-0-	65	1	149	2	N	32					7333
							508	5	35	9							
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					7333
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					7333

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3349	-0-	-101	-0-	289	1	2494	2	N	127	179	1			1059
							426	5	140	9							
10	3534	X	3497	-0-	-37	-0-	303	1	2433	2	N	124	184	1			999
							625	5	136	9							
11	3510	X	3037	-0-	-473	-0-	262	1	2202	2	N	110					1109
							452	5	121	9							
12	3565	X	3115	-0-	-450	-0-	269	1	2249	2	N	112	189	1			1032
							474	5	123	9							
01	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					1032
02	3164	X	NO RPT	-0-	-3164	-0-					N	NO RPT					1032

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	32	1	321	2	N	40					776
							44	9									
10	322	N	322	-0-	-0-	-0-	29	1	293	2	N	-0-					776
11	886	N	886	-0-	-0-	-0-	66	1	674	2	N	132					908
							1	5	145	9							
*12	636	N	636	-0-	-0-	-0-	50	1	509	2	N	70	188	1			790
							77	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					790
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					790

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-	-0-	-0-	600	5			N	-0-					304
10	558	N	558	-0-	-0-	-0-	558	5			N	-0-					304
11	179	N	179	-0-	-0-	-0-	179	5			N	-0-					304
12	0	N	-0-	-0-	-0-	-0-					N	-0-					304
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1552	N	1552	-0-	-0-	-0-	127	1	1279	2	N	133					4276
							146	9									
10	1458	N	1458	-0-	-0-	-0-	120	1	1207	2	N	119					4395
							131	9									
11	1417	N	1417	-0-	-0-	-0-	115	1	1157	2	N	132					4527
							145	9									
*12	1406	N	1406	-0-	-0-	-0-	114	1	1152	2	N	127					4654
							140	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4654
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4654

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2237	-0-	-823	-0-	187	1	1886	2	N	149					819
							164	9									
10	3162	X	2181	-0-	-981	-0-	182	1	1554	2	N	140	197	1			762
							291	5	154	9							
11	3150	X	3150	-0-	-0-	-0-	272	1	2723	2	N	115	201	1			676
							28	5	127	9							
12	2790	X	1632	-0-	-1158	-0-	140	1	1330	2	N	72					748
							83	5	79	9							
01	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					748
02	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					748

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	2915	-0-	-1045	-0-	250	1	2520	2	N	122	196	1			407
							11	5	134	9							
10	3813	X	3123	-0-	-690	-0-	267	1	2696	2	N	142					549
							4	5	156	9							
11	4080	X	2916	-0-	-1164	-0-	250	1	2531	2	N	120	192	1			477
							3	5	132	9							
12	4216	X	3472	-0-	-744	-0-	299	1	3019	2	N	137	199	1			415
							3	5	151	9							
01	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					415
02	2828	X	NO RPT	-0-	-2828	-0-					N	NO RPT					415

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3742	-0-	-218	-0-	157	1	2978	2	N	552	587	1			1225
							607	9									
10	4092	X	3950	-0-	-142	-0-	167	1	3168	2	N	559	558	1			1226
							615	9									
11	3930	X	3311	-0-	-619	-0-	139	1	2634	2	N	489	390	1			1325
							538	9									
12	4061	X	3102	-0-	-959	-0-	130	1	2474	2	N	453	597	1			1181
							498	9									
01	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					1181
02	3556	X	NO RPT	-0-	-3556	-0-					N	NO RPT					1181

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	-0-	-0-	-3000	18047					N	-0-					131
10	3100	N	-0-	-0-	-3100	14947					N	-0-					131
11	3000	N	-0-	-0-	-3000	11947					N	-0-					131
*12	3100	N	-0-	-0-	-3100	8847					N	-0-					131
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3886	X	3886	-0-	-0-	-0-	306	1	3092	2	N	444	369	1			1360
							488	9									
10	4693	X	4693	-0-	-0-	-0-	382	1	3860	2	N	410	553	1			1217
							451	9									
11	5396	X	5396	-0-	-0-	-0-	442	1	4474	2	N	436	376	1			1277
							480	9									
*12	6320	X	6320	-0-	-0-	-0-	524	1	5302	2	N	449	372	1			1354
							494	9									
01	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					1354
02	3276	X	NO RPT	-0-	-3276	-0-					N	NO RPT					1354

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	4531	-0-	4531	4531	384 265	1 9	3882	2	Y	241					4375
10	DLQ	G-10	4736	-0-	4736	9267	403 253	1 9	4080	2	Y	230					4605
11	DLQ	G-10	6296	-0-	6296	15563	542 274	1 9	5480	2	Y	249					4854
12	DLQ	G-10	5421	-0-	5421	20984	464 265	1 9	4692	2	Y	241					5095
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					5095
02	5264	X	NO RPT	-0-	-5264	-0-					Y	NO RPT					5095

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1955	N	1955	-0-	-0-	-0-	157 211	1 9	1587	2	N	192	367	1			679
10	1836	N	1836	-0-	-0-	-0-	150 176	1 9	1510	2	N	160	160	1			679
11	1427	N	1427	-0-	-0-	-0-	116 7	1 5	1164 140	2 9	N	127					806
*12	1802	N	1802	-0-	-0-	-0-	137 25	1 5	1362 278	2 9	N	253	374	1			685
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					685
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					685

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					505
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					505
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					505
12	14B2	EXT	-0-	-0-	-0-	-0-					N	182					687
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					687
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					687

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4387	X	4387	-0-	-0-	-0-	364 343	1 9	3680	2	N	312					7699
10	4250	X	4250	-0-	-0-	-0-	341 458	1 9	3451	2	N	416					8115
11	3883	X	3883	-0-	-0-	-0-	313 407	1 9	3163	2	N	370					8485
12	3255	X	2099	-0-	-1156	-0-	179 110	1 9	1810	2	N	100					8585
01	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					8585
02	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					8585

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	3786	-0-	3786	3786	324 191	1 9	3271	2	Y	174					3486
10	DLQ	G-10	3639	-0-	3639	7425	310 3	1 5	3132 194	2 9	Y	176					3662
11	DLQ	G-10	3841	-0-	3841	11266	328 196	1 9	3317	2	Y	178					3840
12	DLQ	G-10	4231	-0-	4231	15497	363 2	1 5	3672 194	2 9	Y	176					4016
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					4016
02	3584	X	NO RPT	-0-	-3584	-0-					Y	NO RPT					4016

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4077	-0-	-483	-0-	321	1	3238	2	N	471	392	1			999
							518	9									
10	2046	X	1848	-0-	-198	-0-	152	1	1523	2	N	149	201	1			947
							9	5	164	9							
11	4560	X	4471	-0-	-89	-0-	353	1	3565	2	N	503	401	1			1049
							553	9									
12	4216	X	3528	-0-	-688	-0-	257	1	2597	2	N	606	798	1			857
							7	5	667	9							
01	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					857
02	4172	X	NO RPT	-0-	-4172	-0-					N	NO RPT					857

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	26	1	208	2	N	-0-					310
10	340	N	340	-0-	-0-	-0-	37	1	303	2	N	-0-					310
11	357	N	357	-0-	-0-	-0-	39	1	318	2	N	-0-					310
*12	325	N	325	-0-	-0-	-0-	36	1	289	2	N	-0-					310
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					310

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4734	X	4734	-0-	-0-	-0-	4400	2	334	9	N	304	186	1			1319
10	4571	X	4571	-0-	-0-	-0-	4262	2	309	9	N	281	363	1			1237
11	4489	X	4489	-0-	-0-	-0-	4180	2	309	9	N	281	370	1			1148
12	3937	X	1511	-0-	-2426	-0-	1470	2	41	9	N	37					1185
01	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					1185
02	3556	X	NO RPT	-0-	-3556	-0-					N	NO RPT					1185

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	119	-0-	-3211	-0-	94	2	25	5	N	-0-					653
10	3348	X	9	-0-	-3339	-0-	9	5			N	-0-					653
11	3180	X	-0-	-0-	-3180	-0-					N	-0-					653
12	3193	X	-0-	-0-	-3193	-0-					N	-0-					653
01	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					653
02	112	X	NO RPT	-0-	-112	-0-					N	NO RPT					653

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2886	-0-	-234	-0-	218	1	2515	2	N	139	190	1			270
							153	9									
10	3224	X	2676	-0-	-548	-0-	203	1	2330	2	N	130	181	1			219
							143	9									
11	2820	X	1975	-0-	-845	-0-	152	1	1749	2	N	67					286
							74	9									
12	3286	X	1487	-0-	-1799	-0-	112	1	1287	2	N	80					366
							88	9									
01	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					366
02	2688	X	NO RPT	-0-	-2688	-0-					N	NO RPT					366

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	1600	-0-	-2840	-0-	119	1	552	2	N	253					11509
							651	5	278	9							
10	4588	X	4201	-0-	-387	-0-	282	1	2733	2	N	973					12482
							116	5	1070	9							
11	4680	X	4124	-0-	-556	-0-	297	1	3002	2	N	750					13232
							825	9									
12	4836	X	2544	-0-	-2292	-0-	187	1	1887	2	N	427					13659
							470	9									
01	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					13659
02	3836	X	NO RPT	-0-	-3836	-0-					N	NO RPT					13659

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4364	-0-	-496	-0-	352	1	3554	2	N	416					8266
							458	9									
10	5022	X	3842	-0-	-1180	-0-	311	1	3140	2	N	355					8621
							391	9									
11	5980	X	5980	-0-	-0-	-0-	484	1	4893	2	N	548					9169
							603	9									
*12	7340	X	7340	-0-	-0-	-0-	608	1	6156	2	N	524					9693
							576	9									
01	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					9693
02	5572	X	NO RPT	-0-	-5572	-0-					N	NO RPT					9693

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2761	-0-	-59	-0-	230	1	2334	2	N	179	184	1			817
							197	9									
10	2914	X	2590	-0-	-324	-0-	219	1	2217	2	N	140	185	1			772
							154	9									
11	2820	X	1776	-0-	-1044	-0-	152	1	1529	2	N	80					852
							7	5	88	9							
12	2914	X	2046	-0-	-868	-0-	171	1	1730	2	N	132	187	1			797
							145	9									
01	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					797
02	2576	X	NO RPT	-0-	-2576	-0-					N	NO RPT					797

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3091	X	3091	-0-	-0-	-0-	253	1	2561	2	N	252	361	1			63
							277	9									
10	3706	X	3706	-0-	-0-	-0-	310	1	3128	2	N	244	186	1			121
							268	9									
11	5198	X	5198	-0-	-0-	-0-	446	1	4512	2	N	218	187	1			152
							240	9									
*12	2004	X	2004	-0-	-0-	-0-	178	1	1796	2	N	27					179
							30	9									
01	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					179
02	644	X	NO RPT	-0-	-644	-0-					N	NO RPT					179

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1581	N	1581	-0-	-0-	-0-	69	1	1314	2	N	180					1219
							198	9									
10	1453	N	1453	-0-	-0-	-0-	69	1	1328	2	N	51	192	1			1078
							56	9									
11	1449	N	1449	-0-	-0-	-0-	71	1	1350	2	N	25					1103
							28	9									
*12	1482	N	1482	-0-	-0-	-0-	72	1	1377	2	N	30					1133
							33	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1133
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					1133

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	38	1	385	2	N	89					6363
							98	9									
10	198	N	198	-0-	-0-	-0-	17	1	156	2	N	8					6371
							16	5	9	9							
11	2083	N	2083	-0-	-0-	-0-	140	1	1369	2	N	484					6855
							42	5	532	9							
*12	2179	N	2179	-0-	-0-	-0-	161	1	1624	2	N	358					7213
							394	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7213
02	1932	N	NO RPT	-0-	-1932	-0-					N	NO RPT					7213

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1770	-0-	1770	1770	143	1	1440	2	Y	170	165	1			1013
							187	9									
10	DLQ G-10		654	-0-	654	2424	58	1	596	2	Y	-0-	149	1			864
11	DLQ G-10		250	-0-	250	2674	22	1	228	2	Y	-0-					864
12	DLQ G-10		134	-0-	134	2808	12	1	122	2	Y	-0-					864
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					864
02	1652	X	NO RPT	-0-	-1652	-0-					Y	NO RPT					864

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2194	-0-	-476	-0-	176	1	1755	2	N	220	183	1			521
							21	5	242	9							
10	2728	X	2114	-0-	-614	-0-	154	1	1550	2	N	373	547	1			347
							410	9									
11	2490	X	1879	-0-	-611	-0-	153	1	1490	2	N	160	180	1			327
							60	5	176	9							
*12	2542	X	1752	-0-	-790	-0-	138	1	1369	2	N	205	187	1			345
							19	5	226	9							
01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					345
02	2044	X	NO RPT	-0-	-2044	-0-					N	NO RPT					345

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3261	X	3261	-0-	-0-	-0-	265	1	2688	2	N	280	367	1			761
							308	9									
10	3403	X	3403	-0-	-0-	-0-	275	1	2783	2	N	314	363	1			712
							345	9									
11	3499	X	3499	-0-	-0-	-0-	286	1	2887	2	N	296	182	1			826
							326	9									
*12	4701	X	4701	-0-	-0-	-0-	393	1	3974	2	N	304	370	1			760
							334	9									
01	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					760
02	3276	X	NO RPT	-0-	-3276	-0-					N	NO RPT					760

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1683	N	1683	-0-	-0-	-0-	139	1	1277	2	N	127	179	1			939
							127	5	140	9							
10	1881	N	1881	-0-	-0-	-0-	152	1	1281	2	N	175	186	1			928
							255	5	193	9							
11	1487	N	1487	-0-	-0-	-0-	119	1	1092	2	N	154					1082
							107	5	169	9							
*12	1443	N	1443	-0-	-0-	-0-	114	1	1154	2	N	159	374	1			867
							175	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					867
02	1400	N	NO RPT	-0-	-1400	-0-					N	NO RPT					867

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1847	-0-	-223	-0-	156	1	1573	2	N	107					2775
							118	9									
10	2108	X	1817	-0-	-291	-0-	152	1	1508	2	N	116					2891
							29	5	128	9							
11	2550	X	1644	-0-	-906	-0-	137	1	1372	2	N	112					3003
							12	5	123	9							
*12	2635	X	1806	-0-	-829	-0-	151	1	1523	2	N	116					3119
							4	5	128	9							
01	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					3119
02	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					3119

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5880	-0-	-0-	-0-	471	1	4751	2	N	598	587	1			588
							658	9									
10	5594	X	5594	-0-	-0-	-0-	446	1	4518	2	N	573	377	1			784
							630	9									
11	6540	X	5400	-0-	-1140	-0-	433	1	4378	2	N	535	576	1			743
							589	9									
12	6417	X	4021	-0-	-2396	-0-	331	1	3189	2	N	314	399	1			658
							156	5	345	9							
01	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					658
02	5488	X	NO RPT	-0-	-5488	-0-					N	NO RPT					658

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4280	-0-	-430	-0-	358	1	2915	2	N	276	178	1			737
							703	5	304	9							
10	4820	X	4820	-0-	-0-	-0-	398	1	3141	2	N	359	371	1			725
							886	5	395	9							
11	5130	X	4873	-0-	-257	-0-	400	1	2945	2	N	391	374	1			742
							1098	5	430	9							
12	5301	X	4459	-0-	-842	-0-	362	1	2513	2	N	395	543	1			594
							1149	5	435	9							
01	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					594
02	4536	X	NO RPT	-0-	-4536	-0-					N	NO RPT					594

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1480	N	1480	-0-	-0-	-0-	123 114	1 9	1243	2	N	104					819
10	108	N	108	-0-	-0-	-0-	9 8	1 9	91	2	N	7	183	1			643
11	0	N	-0-	-0-	-0-	-0-					N	7					650
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					650
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					650
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					650

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3083	X	3083	-0-	-0-	-0-	259 204	1 9	2620	2	N	185	180	1			723
10	3511	X	3511	-0-	-0-	-0-	305 132	1 9	3074	2	N	120	187	1			656
11	3737	X	3737	-0-	-0-	-0-	321 178	1 9	3238	2	N	162	187	1			631
*12	3690	X	3690	-0-	-0-	-0-	315 197	1 9	3178	2	N	179	181	1			629
01	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					629
02	3500	X	NO RPT	-0-	-3500	-0-					N	NO RPT					629

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2423	-0-	-397	-0-	100 206	1 9	2117	2	N	187	185	1			569
10	2821	X	2419	-0-	-402	-0-	176 222	1 9	2021	2	N	202	180	1			591
11	2820	X	2276	-0-	-544	-0-	195 208	1 9	1873	2	N	189	187	1			593
*12	2728	X	2290	-0-	-438	-0-	137 219	1 9	1934	2	N	199	187	1			605
01	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					605
02	2268	X	NO RPT	-0-	-2268	-0-					N	NO RPT					605

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		8702	-0-	8702	8702	758 276	1 9	7668	2	Y	251					5822
10	DLQ G-10		9162	-0-	9162	17864	803 239	1 9	8120	2	Y	217					6039
11	DLQ G-10		6772	-0-	6772	24636	592 45	1 5	5945 190	2 9	Y	173					6212
*12	DLQ G-10		10059	-0-	10059	34695	879 294	1 9	8886	2	Y	267					6479
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					6479
02	8288	X	NO RPT	-0-	-8288	-0-					Y	NO RPT					6479

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6939	-0-	6939	6939	600 265	1 9	6074	2	Y	241					5145
10	DLQ G-10		6461	-0-	6461	13400	559 245	1 9	5657	2	Y	223					5368
11	DLQ G-10		5551	-0-	5551	18951	480 222	1 9	4849	2	Y	202					5570
12	DLQ G-10		4815	-0-	4815	23766	416 193	1 9	4206	2	Y	175					5745
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					5745
02	4200	X	NO RPT	-0-	-4200	-0-					Y	NO RPT					5745

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	26	1	264	2	N	-0-					258
10	126	N	126	-0-	-0-	-0-	11	1	115	2	N	-0-					258
11	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					258
*12	160	N	160	-0-	-0-	-0-	14	1	146	2	N	-0-					258
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					258
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					258

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3570	-0-	-420	-0-	294	1	2949	2	N	280					5544
							19	5	308	9							
10	4123	X	3792	-0-	-331	-0-	316	1	2963	2	N	262					5806
							225	5	288	9							
11	3810	X	3293	-0-	-517	-0-	275	1	2135	2	N	206					6012
							656	5	227	9							
*12	3971	X	3971	-0-	-0-	-0-	331	1	3286	2	N	265					6277
							62	5	292	9							
01	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					6277
02	3416	X	NO RPT	-0-	-3416	-0-					N	NO RPT					6277

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2816	X	2816	-0-	-0-	-0-	234	1	2365	2	N	197	180	1			711
							217	9									
10	2465	X	2465	-0-	-0-	-0-	203	1	2044	2	N	189	185	1			715
							10	5	208	9							
11	2670	X	2267	-0-	-403	-0-	190	1	1915	2	N	138	188	1			665
							10	5	152	9							
12	3162	X	2544	-0-	-618	-0-	208	1	2104	2	N	211	374	1			502
							232	9									
01	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					502
02	2632	X	NO RPT	-0-	-2632	-0-					N	NO RPT					502

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1390	N	1390	-0-	-0-	-0-	106	1	252	2	N	194	195	1			1317
							819	5	213	9							
10	145	N	145	-0-	-0-	-0-	10	1	99	2	N	30					1347
							3	5	33	9							
11	108	N	108	-0-	-0-	-0-	7	1	68	2	N	30	200	1			1177
							33	9									
*12	894	N	894	-0-	-0-	-0-	52	1	526	2	N	284	199	1			1262
							4	5	312	9							
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1262
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					1262

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	650	-0-	-4840	-0-	58	1	589	2	N	3	183	1			1504
							3	9									
10	5673	X	2130	-0-	-3543	-0-	177	1	1795	2	N	144					1648
							158	9									
11	5490	X	2239	-0-	-3251	-0-	184	1	1862	2	N	175	192	1			1631
							193	9									
12	5518	X	2686	-0-	-2832	-0-	223	1	2252	2	N	192	189	1			1634
							211	9									
01	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					1634
02	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					1634

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	4431	-0-	-1869	-0-	361 419	1 9	3651	2	N	381	367	1			210
10	6510	X	4263	-0-	-2247	-0-	348 393	1 9	3522	2	N	357	367	1			200
11	5490	X	3869	-0-	-1621	-0-	318 336	1 9	3215	2	N	305	377	1			128
*12	4090	X	4090	-0-	-0-	-0-	332 403	1 9	3355	2	N	366	186	1			308
01	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					308
02	4144	X	NO RPT	-0-	-4144	-0-					N	NO RPT					308

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7796	X	7796	-0-	-0-	-0-	675 300	1 9	6821	2	N	273	168	1			346
10	7866	X	7866	-0-	-0-	-0-	685 260	1 9	6921	2	N	236	189	1			393
11	7650	X	7414	-0-	-236	-0-	646 242	1 9	6526	2	N	220	376	1			237
12	8277	X	7274	-0-	-1003	-0-	633 233	1 9	6408	2	N	212	184	1			265
01	8277	X	NO RPT	-0-	-8277	-0-					N	NO RPT					265
02	7280	X	NO RPT	-0-	-7280	-0-					N	NO RPT					265

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	20					1261
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1261
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1261

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		953	-0-	953	953	79 73	1 9	801	2	Y	66	64	1			4743
10	DLQ G-10		1119	-0-	1119	2072	93 96	1 9	930	2	Y	87	125	1			4705
11	DLQ G-10		1161	-0-	1161	3233	94 116	1 9	951	2	Y	105	131	1			4679
12	DLQ G-10		1270	-0-	1270	4503	102 142	1 9	1026	2	Y	129	122	1			4686
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4686
02	1092	N	NO RPT	-0-	-1092	-0-					Y	NO RPT					4686

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16740	X	14126	-0-	-2614	-0-	759 768	1 9	12599	2	N	698	545	1			1505
10	16647	X	13883	-0-	-2764	-0-	960 600	1 9	12323	2	N	545	741	1			1309
11	15930	X	14463	-0-	-1467	-0-	987 820	1 9	12656	2	N	745	557	1			1497
12	15841	X	14566	-0-	-1275	-0-	736 756	1 9	13074	2	N	687	563	1			1621
01	15686	X	NO RPT	-0-	-15686	-0-					N	NO RPT					1621
02	13496	X	NO RPT	-0-	-13496	-0-					N	NO RPT					1621

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	5247	-0-	-1923	-0-	284	1	4690	2	N	234	179	1			858
							16	5	257	9							
10	5177	X	4672	-0-	-505	-0-	317	1	4073	2	N	244	362	1			740
							14	5	268	9							
11	5880	X	1679	-0-	-4201	-0-	1679	5			N	-0-	191	1			549
12	6479	X	5070	-0-	-1409	-0-	242	1	4288	2	N	217	371	1			395
							301	5	239	9							
01	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					395
02	4900	X	NO RPT	-0-	-4900	-0-					N	NO RPT					395

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9750	X	7238	-0-	-2512	-0-	398	1	6618	2	N	202	181	1			705
							222	9									
10	9517	X	7984	-0-	-1533	-0-	561	1	7203	2	N	200	546	1			359
							220	9									
11	8550	X	5653	-0-	-2897	-0-	402	1	5152	2	N	90					449
							99	9									
*12	7600	X	7600	-0-	-0-	-0-	393	1	6990	2	N	197	372	1			274
							217	9									
01	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					274
02	7224	X	NO RPT	-0-	-7224	-0-					N	NO RPT					274

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	2654					N	-0-					202
10	0	W	-0-	-0-	-0-	2654					N	-0-					202
11	0	W	-0-	-0-	-0-	2654					N	-0-					202
12	0	W	-0-	-0-	-0-	2654					N	-0-					202
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					202
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					202

BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11109	X	11109	-0-	-0-	-0-	281	1	8437	2	N	1924	2185	1			1209
							275	5	2116	9							
10	10710	X	10710	-0-	-0-	-0-	506	1	7923	2	N	1872	1825	1			1256
							222	5	2059	9							
11	9788	X	9788	-0-	-0-	-0-	467	1	7310	2	N	1690	1679	1			1267
							152	5	1859	9							
*12	9262	X	9262	-0-	-0-	-0-	393	1	7118	2	N	1560	1301	1			1526
							35	5	1716	9							
01	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					1526
02	8344	X	NO RPT	-0-	-8344	-0-					N	NO RPT					1526

BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14490	X	NO RPT	-0-	-14490	38605					N	NO RPT					1248
10	14973	X	NO RPT	-0-	-14973	23632					N	NO RPT					1248
11	14490	X	NO RPT	-0-	-14490	9142					N	NO RPT					1248
12	14973	X	NO RPT	-0-	-14973	-0-					N	NO RPT					1248
01	14973	X	NO RPT	-0-	-14973	-0-					N	NO RPT					1248
02	13524	X	NO RPT	-0-	-13524	-0-					N	NO RPT					1248

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579

TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7740	X	7007	-0-	-733	-0-	6934	2	73	9	N	66	191	1			119
10	7998	X	7036	-0-	-962	-0-	6949	2	87	9	N	79					198
11	7620	X	6726	-0-	-894	-0-	6654	2	72	9	N	65					263
12	7781	X	5211	-0-	-2570	-0-	5149	2	62	9	N	56	191	1			128
01	7502	X	6020	-0-	-1482	-0-	5945	2	75	9	N	68					196
02	6552	X	5790	-0-	-762	-0-	5713	2	77	9	N	70					266

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

09	3720	X	3307	-0-	-413	-0-	3053	2	254	9	N	231	175	1			367
10	3844	X	3155	-0-	-689	-0-	2921	2	234	9	N	213	176	1			404
11	3600	X	2645	-0-	-955	-0-	2393	2	252	9	N	229	180	1			453
12	3565	X	1871	-0-	-1694	-0-	1652	2	219	9	N	199	354	1			298
01	3472	X	3208	-0-	-264	-0-	2923	2	285	9	N	259	175	1			382
02	3080	X	2767	-0-	-313	-0-	2535	2	232	9	N	211	339	1			254

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

09	3270	X	2796	-0-	-474	-0-	1921	2	875	9	N	795	963	1			355
10	3131	X	2797	-0-	-334	-0-	1930	2	867	9	N	788	777	1			366
11	3000	X	2395	-0-	-605	-0-	1536	2	859	9	N	781	583	1			564
12	3131	X	2263	-0-	-868	-0-	1428	2	835	9	N	759	975	1			348
01	3131	X	2326	-0-	-805	-0-	1472	2	854	9	N	776	785	1			339
02	2604	X	2390	-0-	-214	-0-	1530	2	860	9	N	782	782	1			339

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

09	5520	X	4692	-0-	-828	-0-	4271	2	421	9	N	383	560	1			258
10	5301	X	4636	-0-	-665	-0-	4222	2	414	9	N	376	392	1			242
11	4980	X	4245	-0-	-735	-0-	3840	2	405	9	N	368	393	1			217
12	5022	X	4365	-0-	-657	-0-	4002	2	363	9	N	330	193	1			354
01	4929	X	4307	-0-	-622	-0-	3881	2	426	9	N	387	394	1			347
02	4368	X	3865	-0-	-503	-0-	3469	2	396	9	N	360	384	1			323

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

09	10320	X	9217	-0-	-1103	-0-	8875	2	342	9	N	311	346	1			390
10	10509	X	9122	-0-	-1387	-0-	8774	2	348	9	N	316	339	1			367
11	9870	X	8649	-0-	-1221	-0-	8285	2	364	9	N	331	170	1			528
12	9951	X	8770	-0-	-1181	-0-	8439	2	331	9	N	301	526	1			303
01	9765	X	8553	-0-	-1212	-0-	8208	2	345	9	N	314	171	1			446
02	8596	X	7422	-0-	-1174	-0-	7150	2	272	9	N	247	355	1			338

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

09	9030	X	8142	-0-	-888	-0-	7854	2	288	9	N	262	376	1			432
10	9331	X	7902	-0-	-1429	-0-	7573	2	329	9	N	299	393	1			338
11	9030	X	7019	-0-	-2011	-0-	6773	2	246	9	N	224					562
12	9114	X	6621	-0-	-2493	-0-	6357	2	264	9	N	240	327	1			475
01	8990	X	6257	-0-	-2733	-0-	5984	2	273	9	N	248	198	1			525
02	7588	X	6229	-0-	-1359	-0-	5967	2	262	9	N	238	191	1			572

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

09	9780	X	7687	-0-	-2093	-0-	7592	2	95	9	N	86					223
10	9455	X	7461	-0-	-1994	-0-	7380	2	81	9	N	74					297
11	8580	X	7500	-0-	-1080	-0-	7403	2	97	9	N	88	182	1			203
12	8866	X	7495	-0-	-1371	-0-	7392	2	103	9	N	94					297
01	7936	X	7442	-0-	-494	-0-	7357	2	85	9	N	77	189	1			185
02	7168	X	6624	-0-	-544	-0-	6538	2	86	9	N	78					263

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10980	X	8644	-0-	-2336	-0-	8572	2	72	9	N	65					163
10	11346	X	8202	-0-	-3144	-0-	8125	2	77	9	N	70					233
11	10170	X	7316	-0-	-2854	-0-	7255	2	61	9	N	55	195	1			93
12	9796	X	7735	-0-	-2061	-0-	7661	2	74	9	N	67					160
01	9672	X	7402	-0-	-2270	-0-	7341	2	61	9	N	55					215
02	8064	X	6252	-0-	-1812	-0-	6188	2	64	9	N	58					273

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

09	3780	X	2838	-0-	-942	-0-	2683	2	155	9	N	141	193	1			289
10	3906	X	2928	-0-	-978	-0-	2754	2	174	9	N	158	193	1			254
11	3780	X	3345	-0-	-435	-0-	3160	2	185	9	N	168	189	1			233
12	3720	X	3283	-0-	-437	-0-	3109	2	174	9	N	158	196	1			195
01	3224	X	3103	-0-	-121	-0-	2952	2	151	9	N	137	193	1			139
02	3136	X	2782	-0-	-354	-0-	2642	2	140	9	N	127					266

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

09	2289	N	2289	-0-	-0-	-0-	1851	2	438	9	N	398	380	1			250
10	2311	N	2311	-0-	-0-	-0-	1850	2	461	9	N	419	379	1			290
11	2310	N	1957	-0-	-353	-0-	1502	2	455	9	N	414	194	1			510
12	2356	N	1904	-0-	-452	-0-	1531	2	373	9	N	339	362	1			487
01	2325	N	1599	-0-	-726	-0-	1303	2	296	9	N	269	384	1			372
02	1820	N	-0-	-0-	-1820	-0-					N	63					435

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

09	3315	X	3315	-0-	-0-	-0-	2813	2	502	9	N	456	388	1			324
10	3906	X	3167	-0-	-739	-0-	2649	2	518	9	N	471	568	1			227
11	3780	X	3347	-0-	-433	-0-	2840	2	507	9	N	461	385	1			303
12	3906	X	3243	-0-	-663	-0-	2729	2	514	9	N	467	387	1			383
01	3627	X	3130	-0-	-497	-0-	2636	2	494	9	N	449	571	1			261
02	3136	X	2897	-0-	-239	-0-	2442	2	455	9	N	414	363	1			312

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

09	2010	N	409	-0-	-1601	-0-	361	2	48	9	N	44	185	1			196
10	2541	N	2541	-0-	-0-	-0-	1996	2	545	9	N	495	189	1			502
11	2125	N	2125	-0-	-0-	-0-	1569	2	556	9	N	505	581	1			426
12	1347	N	1347	-0-	-0-	-0-	1147	2	200	9	N	182	197	1			411
01	2542	N	2206	-0-	-336	-0-	1591	2	615	9	N	559	584	1			386
02	1988	N	1848	-0-	-140	-0-	1410	2	438	9	N	398	381	1			403

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

09	1260	N	1249	-0-	-11	-0-	943	2	306	9	N	278	194	1			298
10	1364	N	1331	-0-	-33	-0-	967	2	364	9	N	331	383	1			246
11	1257	N	1257	-0-	-0-	-0-	946	2	311	9	N	283	379	1			150
12	1302	N	1065	-0-	-237	-0-	783	2	282	9	N	256	188	1			218
01	1333	N	1012	-0-	-321	-0-	719	2	293	9	N	266	187	1			297
02	1176	N	786	-0-	-390	-0-	510	2	276	9	N	251	186	1			362

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

09	5640	X	5480	-0-	-160	-0-	4855	2	625	9	N	568	525	1			341
10	5828	X	5466	-0-	-362	-0-	4797	2	669	9	N	608	527	1			422
11	5580	X	5190	-0-	-390	-0-	4559	2	631	9	N	574	524	1			472
12	5673	X	5159	-0-	-514	-0-	4542	2	617	9	N	561	351	1			682
01	5673	X	5011	-0-	-662	-0-	4397	2	614	9	N	558	706	1			534
02	5124	X	4608	-0-	-516	-0-	4032	2	576	9	N	524	687	1			371

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	4749	-0-	-651	-0-	4141	2	608	9	N	553	561	1			360
10	5580	X	4815	-0-	-765	-0-	4141	2	674	9	N	613	758	1			215
11	5130	X	4540	-0-	-590	-0-	3893	2	647	9	N	588	578	1			225
12	5301	X	4267	-0-	-1034	-0-	3777	2	490	9	N	445	389	1			281
01	5177	X	4490	-0-	-687	-0-	3849	2	641	9	N	583	391	1			473
02	4424	X	4338	-0-	-86	-0-	3692	2	646	9	N	587	744	1			316

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2343	N	2343	-0-	-0-	-0-	2012	2	331	9	N	301	347	1			184
10	1953	N	1741	-0-	-212	-0-	1597	2	144	9	N	131	176	1			139
11	2439	N	2439	-0-	-0-	-0-	2006	2	433	9	N	394	351	1			182
12	2139	N	1884	-0-	-255	-0-	1529	2	355	9	N	323	176	1			329
01	1968	N	1968	-0-	-0-	-0-	1647	2	321	9	N	292	347	1			274
*02	2014	N	2014	-0-	-0-	-0-	1716	2	298	9	N	271	354	1			191

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2157	N	2157	-0-	-0-	-0-	1698	2	459	9	N	417	382	1			283
10	2203	N	2203	-0-	-0-	-0-	1742	2	461	9	N	419	546	1			156
11	2229	N	2229	-0-	-0-	-0-	1726	2	503	9	N	457	378	1			235
12	2329	N	2329	-0-	-0-	-0-	1831	2	498	9	N	453	385	1			303
01	2256	N	2256	-0-	-0-	-0-	1813	2	443	9	N	403	570	1			136
*02	1965	N	1965	-0-	-0-	-0-	1544	2	421	9	N	383	381	1			138

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2610	-0-	-300	-0-	2420	2	190	9	N	173	381	1			190
10	3007	X	2662	-0-	-345	-0-	2463	2	199	9	N	181	193	1			178
11	2910	X	2737	-0-	-173	-0-	2493	2	244	9	N	222	190	1			210
12	2883	X	2649	-0-	-234	-0-	2445	2	204	9	N	185	193	1			202
01	2697	X	2426	-0-	-271	-0-	2240	2	186	9	N	169	199	1			172
02	2548	X	1827	-0-	-721	-0-	1674	2	153	9	N	139	196	1			115

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	4482	-0-	-168	-0-	3865	2	617	9	N	561	564	1			320
10	5022	X	4615	-0-	-407	-0-	3974	2	641	9	N	583	581	1			322
11	4860	X	4534	-0-	-326	-0-	3894	2	640	9	N	582	583	1			321
12	5022	X	4550	-0-	-472	-0-	3966	2	584	9	N	531	580	1			272
01	4743	X	4383	-0-	-360	-0-	3834	2	549	9	N	499	392	1			379
02	4228	X	3725	-0-	-503	-0-	3278	2	447	9	N	406	376	1			409

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	5796	-0-	-474	-0-	5451	2	345	9	N	314	195	1			548
10	6479	X	5861	-0-	-618	-0-	5607	2	254	9	N	231	393	1			386
11	6090	X	5160	-0-	-930	-0-	4969	2	191	9	N	174	181	1			379
12	6169	X	5359	-0-	-810	-0-	5114	2	245	9	N	223	199	1			403
01	6169	X	5063	-0-	-1106	-0-	4886	2	177	9	N	161	200	1			364
02	5404	X	4755	-0-	-649	-0-	4602	2	153	9	N	139	192	1			311

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	1835	-0-	-355	-0-	1490	2	345	9	N	314	376	1			263
10	2232	X	1975	-0-	-257	-0-	1623	2	352	9	N	320	390	1			193
11	2100	X	1946	-0-	-154	-0-	1573	2	373	9	N	339	390	1			142
12	2170	X	1750	-0-	-420	-0-	1403	2	347	9	N	315	192	1			265
01	2108	X	1823	-0-	-285	-0-	1482	2	341	9	N	310	383	1			192
02	1820	X	1687	-0-	-133	-0-	1366	2	321	9	N	292	180	1			304

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3016	-0-	-914	-0-	2814	2	202	9	N	184	192	1			256
10	3782	X	3061	-0-	-721	-0-	2837	2	224	9	N	204	191	1			269
11	3660	X	2610	-0-	-1050	-0-	2388	2	222	9	N	202	197	1			274
12	3720	X	2699	-0-	-1021	-0-	2464	2	235	9	N	214	194	1			294
01	3472	X	1651	-0-	-1821	-0-	1466	2	185	9	N	168	196	1			266
*02	3746	X	3746	-0-	-0-	-0-	3496	2	250	9	N	227					493

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2229	-0-	-441	-0-	2053	2	176	9	N	160	172	1			164
10	2697	X	1966	-0-	-731	-0-	1773	2	193	9	N	175	174	1			165
11	2580	X	1627	-0-	-953	-0-	1444	2	183	9	N	166	172	1			159
12	2511	X	1413	-0-	-1098	-0-	1211	2	202	9	N	184	177	1			166
01	2480	X	1488	-0-	-992	-0-	1301	2	187	9	N	170	171	1			165
02	2072	X	1601	-0-	-471	-0-	1428	2	173	9	N	157	180	1			142

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	891	-0-	-39	-0-	788	2	103	9	N	94					320
10	992	N	977	-0-	-15	-0-	833	2	144	9	N	131	195	1			256
11	990	N	962	-0-	-28	-0-	828	2	134	9	N	122	195	1			183
12	976	N	976	-0-	-0-	-0-	859	2	117	9	N	106					289
01	1006	N	1006	-0-	-0-	-0-	823	2	183	9	N	166	196	1			259
02	896	N	873	-0-	-23	-0-	761	2	112	9	N	102					361

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12150	X	10842	-0-	-1308	-0-	10095	2	747	9	N	679	697	1			262
10	12272	X	12272	-0-	-0-	-0-	11418	2	854	9	N	776	703	1			335
11	11700	X	10091	-0-	-1609	-0-	9417	2	674	9	N	613	534	1			414
12	12090	X	10194	-0-	-1896	-0-	9418	2	776	9	N	705	712	1			407
01	12276	X	9927	-0-	-2349	-0-	9188	2	739	9	N	672	713	1			366
02	11088	X	8009	-0-	-3079	-0-	7357	2	652	9	N	593	526	1			433

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13800	X	12358	-0-	-1442	-0-	11476	2	882	9	N	802	736	1			472
10	14260	X	11319	-0-	-2941	-0-	10539	2	780	9	N	709	882	1			299
11	13680	X	11239	-0-	-2441	-0-	10237	2	1002	9	N	911	580	1			630
12	13826	X	10977	-0-	-2849	-0-	9964	2	1013	9	N	921	1124	1			427
01	13826	X	10957	-0-	-2869	-0-	9969	2	988	9	N	898	944	1			381
02	11536	X	9968	-0-	-1568	-0-	9067	2	901	9	N	819	926	1			274

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10710	X	7867	-0-	-2843	-0-	7359	2	508	9	N	462	351	1			327
10	10943	X	9764	-0-	-1179	-0-	9018	2	746	9	N	678	710	1			295
11	10050	X	8962	-0-	-1088	-0-	8207	2	755	9	N	686	522	1			459
12	10106	X	8866	-0-	-1240	-0-	8087	2	779	9	N	708	713	1			454
01	10106	X	8656	-0-	-1450	-0-	7941	2	715	9	N	650	715	1			389
02	8820	X	7696	-0-	-1124	-0-	7078	2	618	9	N	562	535	1			416

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18150	X	16150	-0-	-2000	-0-	15171	2	979	9	N	890	873	1			317
10	18631	X	16369	-0-	-2262	-0-	15357	2	1012	9	N	920	881	1			356
11	17520	X	15329	-0-	-2191	-0-	14379	2	950	9	N	864	716	1			504
12	17608	X	15369	-0-	-2239	-0-	14438	2	931	9	N	846	885	1			465
01	17236	X	14806	-0-	-2430	-0-	13999	2	807	9	N	734	889	1			310
02	15064	X	13252	-0-	-1812	-0-	12376	2	876	9	N	796	880	1			226

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15300	X	12455	-0-	-2845	-0-	11731	2	724	9	N	658	703	1			307
10	14601	X	12004	-0-	-2597	-0-	11271	2	733	9	N	666	709	1			264
11	13560	X	11088	-0-	-2472	-0-	10407	2	681	9	N	619	536	1			347
12	14012	X	10910	-0-	-3102	-0-	10183	2	727	9	N	661	689	1			319
01	14012	X	10150	-0-	-3862	-0-	9523	2	627	9	N	570	535	1			354
02	11620	X	8457	-0-	-3163	-0-	7985	2	472	9	N	429	355	1			428

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

09	4140	X	3776	-0-	-364	-0-	30	1	3476	2	N	245	370	1			267
							270	9									
10	4278	X	3965	-0-	-313	-0-	31	1	3649	2	N	259	188	1			338
							285	9									
11	4140	X	3724	-0-	-416	-0-	30	1	3407	2	N	261	381	1			218
							287	9									
12	4092	X	3638	-0-	-454	-0-	31	1	3317	2	N	264	194	1			288
							290	9									
01	3999	X	3768	-0-	-231	-0-	31	1	3451	2	N	260	190	1			358
							286	9									
02	3584	X	3370	-0-	-214	-0-	28	1	3109	2	N	212	384	1			186
							233	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

09	1573	N	1573	-0-	-0-	-0-	28	1	1360	2	N	168	188	1			363
							185	9									
10	1653	N	1653	-0-	-0-	-0-	31	1	1431	2	N	174	197	1			340
							191	9									
11	1669	N	1669	-0-	-0-	-0-	28	1	1467	2	N	158					498
							174	9									
12	1612	N	1555	-0-	-57	-0-	29	1	1347	2	N	163	196	1			465
							179	9									
01	1643	N	1553	-0-	-90	-0-	25	1	1310	2	N	198	192	1			471
							218	9									
02	1568	N	1499	-0-	-69	-0-	26	1	1295	2	N	162	374	1			259
							178	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

09	3982	X	3982	-0-	-0-	-0-	30	1	3853	2	N	90					363
							99	9									
10	3844	X	2916	-0-	-928	-0-	27	1	2843	2	N	42	178	1			227
							46	9									
11	3720	X	1712	-0-	-2008	-0-	15	1	1680	2	N	15					242
							17	9									
12	3844	X	1995	-0-	-1849	-0-	2	1	1919	2	N	67					309
							74	9									
01	3844	X	2111	-0-	-1733	-0-	4	1	2055	2	N	47	192	1			164
							52	9									
02	3472	X	1694	-0-	-1778	-0-	13	1	1631	2	N	45					209
							50	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	1975	-0-		-1625	-0-	30	1	1868	2	N	70					328
								77	9									
10	3162	X	2700	-0-		-462	-0-	30	1	2542	2	N	116	197	1			247
								128	9									
11	2730	X	2609	-0-		-121	-0-	27	1	2421	2	N	146	170	1			223
								161	9									
12	3341	X	3341	-0-		-0-	-0-	31	1	3130	2	N	164					387
								180	9									
01	3152	X	3152	-0-		-0-	-0-	31	1	2946	2	N	159					546
								175	9									
*02	3455	X	3455	-0-		-0-	-0-	28	1	3352	2	N	68	190	1			424
								75	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4019	-0-		-691	-0-	30	1	3198	2	N	719	519	1			473
								791	9									
10	4650	X	4020	-0-		-630	-0-	31	1	3190	2	N	726	866	1			333
								799	9									
11	4260	X	3641	-0-		-619	-0-	30	1	2862	2	N	681	527	1			487
								749	9									
12	4278	X	3683	-0-		-595	-0-	31	1	2872	2	N	709	869	1			327
								780	9									
01	4247	X	3777	-0-		-470	-0-	31	1	2989	2	N	688	701	1			314
								757	9									
02	3752	X	3334	-0-		-418	-0-	28	1	2632	2	N	613	524	1			403
								674	9									

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2299	N	2299	-0-		-0-	-0-	30	1	1831	2	N	398	371	1			337
								438	9									
10	2408	N	2408	-0-		-0-	-0-	31	1	1933	2	N	404	577	1			164
								444	9									
11	2359	N	2359	-0-		-0-	-0-	30	1	1892	2	N	397	193	1			368
								437	9									
12	2429	N	2429	-0-		-0-	-0-	31	1	1962	2	N	396	388	1			376
								436	9									
01	2418	N	2418	-0-		-0-	-0-	31	1	1973	2	N	376	376	1			376
								414	9									
02	2212	N	2186	-0-		-26	-0-	28	1	1788	2	N	336	556	1			156
								370	9									

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1303	N	1303	-0-		-0-	-0-	30	1	1123	2	N	136	173	1			610
								150	9									
10	1364	N	1241	-0-		-123	-0-	31	1	1006	2	N	185	346	1			449
								204	9									
11	1410	N	1402	-0-		-8	-0-	30	1	1151	2	N	201	174	1			476
								221	9									
12	1333	N	1071	-0-		-262	-0-	30	1	935	2	N	96					572
								106	9									
01	1240	N	411	-0-		-829	-0-	13	1	355	2	N	39	170	1			441
								43	9									
02	1316	N	714	-0-		-602	-0-	585	2	129	9	N	117					558

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1436	-0-	-4	-0-	30	1	1189	2	N	197					662
							217	9									
10	1622	N	1622	-0-	-0-	-0-	31	1	1287	2	N	276	525	1			413
							304	9									
11	1657	N	1657	-0-	-0-	-0-	30	1	1320	2	N	279	349	1			343
							307	9									
12	1520	N	1520	-0-	-0-	-0-	31	1	1314	2	N	159	176	1			326
							175	9									
01	1612	N	900	-0-	-712	-0-	811	2	89	9	N	81					407
*02	1633	N	1633	-0-	-0-	-0-	16	1	1329	2	N	262	175	1			494
							288	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2039	N	2039	-0-	-0-	-0-	30	1	1651	2	N	325	339	1			708
							358	9									
10	1605	N	1605	-0-	-0-	-0-	23	1	1286	2	N	269	347	1			630
							296	9									
11	2161	N	2161	-0-	-0-	-0-	28	1	1697	2	N	396	357	1			669
							436	9									
12	2108	N	1670	-0-	-438	-0-	29	1	1353	2	N	262					931
							288	9									
01	1644	N	1644	-0-	-0-	-0-	31	1	1429	2	N	167	518	1			580
							184	9									
02	2016	N	1920	-0-	-96	-0-	28	1	1416	2	N	433	347	1			666
							476	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	962	N	962	-0-	-0-	-0-	30	1	827	2	N	95	190	1			387
							105	9									
10	1148	N	1148	-0-	-0-	-0-	31	1	794	2	N	294	185	1			496
							323	9									
11	1080	N	948	-0-	-132	-0-	30	1	899	2	N	17					513
							19	9									
12	992	N	727	-0-	-265	-0-	29	1	612	2	N	78					591
							86	9									
01	1147	N	1065	-0-	-82	-0-	31	1	717	2	N	288	371	1			508
							317	9									
02	896	N	793	-0-	-103	-0-	28	1	652	2	N	103					611
							113	9									

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	956	-0-	-424	-0-	30	1	851	2	N	68	189	1			347
							75	9									
10	1364	N	1301	-0-	-63	-0-	31	1	1069	2	N	183	186	1			344
							201	9									
11	1399	N	1399	-0-	-0-	-0-	30	1	1079	2	N	264					608
							290	9									
12	1993	N	1993	-0-	-0-	-0-	31	1	1568	2	N	358	383	1			583
							394	9									
01	1898	N	1898	-0-	-0-	-0-	31	1	1531	2	N	305	374	1			514
							336	9									
*02	1489	N	1489	-0-	-0-	-0-	28	1	1317	2	N	131					645
							144	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	565	-0-		-185	-0-	30 106	1 9	429	2	N	96	339	1			230
10	678	N	678	-0-		-0-	-0-	31 146	1 9	501	2	N	133	173	1			190
11	750	N	702	-0-		-48	-0-	30 172	1 9	500	2	N	156	177	1			169
12	857	N	857	-0-		-0-	-0-	31 161	1 9	665	2	N	146					315
01	682	N	128	-0-		-554	-0-	6 15	1 9	107	2	N	14					329
*02	961	N	961	-0-		-0-	-0-	25 207	1 9	729	2	N	188	165	1			352

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1552	N	1552	-0-		-0-	-0-	30 164	1 9	1358	2	N	149	341	1			298
10	1576	N	1576	-0-		-0-	-0-	31 233	1 9	1312	2	N	212	170	1			340
11	1530	N	1522	-0-		-8	-0-	29 237	1 9	1256	2	N	215	173	1			382
12	1612	N	1471	-0-		-141	-0-	31 200	1 9	1240	2	N	182	173	1			391
01	1973	N	1973	-0-		-0-	-0-	31 175	1 9	1767	2	N	159	174	1			376
02	1428	N	1233	-0-		-195	-0-	28 139	1 9	1066	2	N	126	350	1			152

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2455	-0-		-425	-0-	30 333	1 9	2092	2	N	303	382	1			195
10	2976	X	2469	-0-		-507	-0-	31 353	1 9	2085	2	N	321	189	1			327
11	2820	X	2319	-0-		-501	-0-	30 336	1 9	1953	2	N	305	372	1			260
12	2790	X	2282	-0-		-508	-0-	31 329	1 9	1922	2	N	299	183	1			376
01	2480	N	2297	-0-		-183	-0-	31 344	1 9	1922	2	N	313	183	1			506
02	2156	N	2035	-0-		-121	-0-	28 306	1 9	1701	2	N	278	582	1			202

GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2779	-0-		-131	-0-	30 447	1 9	2302	2	N	406	381	1			355
10	2976	X	2809	-0-		-167	-0-	31 450	1 9	2328	2	N	409	379	1			385
11	2880	X	2739	-0-		-141	-0-	30 449	1 9	2260	2	N	408	575	1			218
12	2976	X	2840	-0-		-136	-0-	31 474	1 9	2335	2	N	431	372	1			277
01	2976	X	2854	-0-		-122	-0-	31 458	1 9	2365	2	N	416	367	1			326
02	2604	X	2334	-0-		-270	-0-	28 331	1 9	1975	2	N	301	364	1			263

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8760	X	5571	-0-	-3189	-0-	30 448	1 9	5093	2	N	407	514	1			278
10	9052	X	7036	-0-	-2016	-0-	29 816	1 9	6191	2	N	742	680	1			340
11	8730	X	7366	-0-	-1364	-0-	30 595	1 9	6741	2	N	541	695	1			186
12	8432	X	7713	-0-	-719	-0-	31 726	1 9	6956	2	N	660	519	1			327
01	7936	X	7488	-0-	-448	-0-	31 666	1 9	6791	2	N	605	692	1			240
*02	6956	X	6956	-0-	-0-	-0-	28 671	1 9	6257	2	N	610	522	1			328

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1736	N	1736	-0-	-0-	-0-	30 185	1 9	1521	2	N	168	194	1			302
10	1705	N	1453	-0-	-252	-0-	25 242	1 9	1186	2	N	220	184	1			338
11	1975	N	1975	-0-	-0-	-0-	29 287	1 9	1659	2	N	261	342	1			257
12	1798	N	1714	-0-	-84	-0-	31 239	1 9	1444	2	N	217	155	1			319
01	1697	N	1697	-0-	-0-	-0-	31 261	1 9	1405	2	N	237	198	1			358
02	1848	N	1577	-0-	-271	-0-	28 292	1 9	1257	2	N	265	199	1			424

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1336	-0-	-134	-0-	30 184	1 9	1122	2	N	167	189	1			380
10	1581	N	1365	-0-	-216	-0-	31 240	1 9	1094	2	N	218	369	1			229
11	1410	N	1318	-0-	-92	-0-	30 268	1 9	1020	2	N	244					473
12	1395	N	1132	-0-	-263	-0-	30 201	1 9	901	2	N	183	303	1			353
01	1364	N	1260	-0-	-104	-0-	30 260	1 9	970	2	N	236	198	1			391
02	1232	N	1103	-0-	-129	-0-	28 220	1 9	855	2	N	200	191	1			400

HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1400	-0-	-370	-0-	30 176	1 9	1194	2	N	160	376	1			147
10	1798	N	1505	-0-	-293	-0-	31 210	1 9	1264	2	N	191	186	1			152
11	1666	N	1666	-0-	-0-	-0-	30 267	1 9	1369	2	N	243					395
12	1751	N	1751	-0-	-0-	-0-	31 285	1 9	1435	2	N	259	375	1			279
01	1625	N	1625	-0-	-0-	-0-	28 245	1 9	1352	2	N	223	373	1			129
02	1568	N	1359	-0-	-209	-0-	28 211	1 9	1120	2	N	192					321

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4151	X	4151	-0-	-0-	-0-	30	1	3663	2	N	416	746	1			182
							458	9									
10	4278	X	4228	-0-	-50	-0-	31	1	3747	2	N	409	368	1			223
							450	9									
11	4140	X	3873	-0-	-267	-0-	30	1	3436	2	N	370	190	1			403
							407	9									
12	4278	X	3986	-0-	-292	-0-	30	1	3527	2	N	390	377	1			416
							429	9									
01	4278	X	3998	-0-	-280	-0-	31	1	3545	2	N	384	562	1			238
							422	9									
02	3864	X	3531	-0-	-333	-0-	28	1	3133	2	N	336	188	1			386
							370	9									

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2296	-0-	-284	-0-	30	1	2015	2	N	228	370	1			270
							251	9									
10	2604	X	2348	-0-	-256	-0-	31	1	2057	2	N	236	193	1			313
							260	9									
11	2460	X	2166	-0-	-294	-0-	30	1	1895	2	N	219					532
							241	9									
12	2480	X	2169	-0-	-311	-0-	31	1	1884	2	N	231	553	1			210
							254	9									
01	2387	X	2110	-0-	-277	-0-	31	1	1835	2	N	222	193	1			239
							244	9									
02	2156	X	1737	-0-	-419	-0-	26	1	1509	2	N	184	176	1			247
							202	9									

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4028	X	4028	-0-	-0-	-0-	30	1	3448	2	N	500	345	1			533
							550	9									
10	4438	X	4438	-0-	-0-	-0-	31	1	3871	2	N	487	685	1			335
							536	9									
11	3591	X	3591	-0-	-0-	-0-	28	1	3139	2	N	385	522	1			198
							424	9									
12	4343	X	4343	-0-	-0-	-0-	31	1	3642	2	N	609	528	1			279
							670	9									
01	4332	X	4332	-0-	-0-	-0-	31	1	3822	2	N	435	350	1			364
							479	9									
*02	5623	X	5623	-0-	-0-	-0-	28	1	4947	2	N	589	701	1			252
							648	9									

KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1506	-0-	-474	-0-	30	1	1132	2	N	313	375	1			385
							344	9									
10	2015	N	1205	-0-	-810	-0-	24	1	948	2	N	212	190	1			407
							233	9									
11	1860	N	1695	-0-	-165	-0-	29	1	1222	2	N	404	561	1			250
							444	9									
12	1849	N	1849	-0-	-0-	-0-	31	1	1330	2	N	444	380	1			314
							488	9									
01	2081	N	2081	-0-	-0-	-0-	31	1	1460	2	N	536	376	1			474
							590	9									
*02	1897	N	1897	-0-	-0-	-0-	28	1	1416	2	N	412	367	1			519
							453	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2789	-0-	-241	-0-	30	1	2123	2	N	578	378	1			688
							636	9									
10	3131	X	2801	-0-	-330	-0-	21	1	2039	2	N	674	722	1			640
							741	9									
11	3060	X	2604	-0-	-456	-0-	30	1	1914	2	N	600	744	1			496
							660	9									
12	3162	X	2692	-0-	-470	-0-	22	1	2057	2	N	557	369	1			684
							613	9									
01	3346	X	3346	-0-	-0-	-0-	30	1	2368	2	N	862	1290	1			256
							948	9									
*02	2966	X	2966	-0-	-0-	-0-	28	1	2246	2	N	629	594	1			291
							692	9									

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

09	1412	N	1412	-0-	-0-	-0-	27	1	1168	2	N	197	187	1			677
							217	9									
10	1395	N	1392	-0-	-3	-0-	31	1	1174	2	N	170	187	1			660
							187	9									
11	1522	N	1522	-0-	-0-	-0-	30	1	1257	2	N	214	376	1			498
							235	9									
12	1395	N	1276	-0-	-119	-0-	31	1	1113	2	N	120	189	1			429
							132	9									
01	1395	N	1384	-0-	-11	-0-	31	1	1123	2	N	209	191	1			447
							230	9									
02	1260	N	1203	-0-	-57	-0-	28	1	976	2	N	181	192	1			436
							199	9									

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

09	5910	X	4311	-0-	-1599	-0-	30	1	4062	2	N	199					402
							219	9									
10	5952	X	5597	-0-	-355	-0-	31	1	5137	2	N	390	374	1			418
							429	9									
11	5580	X	4953	-0-	-627	-0-	30	1	4534	2	N	354	372	1			400
							389	9									
12	5580	X	4671	-0-	-909	-0-	31	1	4255	2	N	350	380	1			370
							385	9									
01	5611	X	4340	-0-	-1271	-0-	31	1	3983	2	N	296	380	1			286
							326	9									
02	5068	X	3835	-0-	-1233	-0-	28	1	3528	2	N	254	184	1			356
							279	9									

KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

09	2130	N	2006	-0-	-124	-0-	30	1	1570	2	N	369	182	1			455
							406	9									
10	2196	N	2196	-0-	-0-	-0-	31	1	1672	2	N	448	563	1			340
							493	9									
11	1983	N	1983	-0-	-0-	-0-	30	1	1529	2	N	385	567	1			158
							424	9									
12	2077	N	2000	-0-	-77	-0-	31	1	1559	2	N	373	376	1			155
							410	9									
01	2201	N	1976	-0-	-225	-0-	31	1	1548	2	N	361	379	1			137
							397	9									
02	1848	N	1440	-0-	-408	-0-	20	1	1143	2	N	252	187	1			202
							277	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	912	-0-	-138	-0-	30	1	685	2	N	179	187	1			370
							197	9									
10	1085	N	877	-0-	-208	-0-	31	1	620	2	N	205	377	1			198
							226	9									
11	1050	N	742	-0-	-308	-0-	23	1	555	2	N	149	187	1			160
							164	9									
12	930	N	797	-0-	-133	-0-	22	1	523	2	N	229					389
							252	9									
01	868	N	779	-0-	-89	-0-	30	1	512	2	N	215	387	1			217
							237	9									
02	700	N	642	-0-	-58	-0-	28	1	443	2	N	155	188	1			184
							171	9									

PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	248	-0-	-2062	-0-	30	1	151	2	N	61					435
							67	9									
10	2387	X	1313	-0-	-1074	-0-	31	1	1011	2	N	246	166	1			515
							271	9									
11	2500	X	2500	-0-	-0-	-0-	30	1	2038	2	N	393	364	1			544
							432	9									
12	2314	X	2314	-0-	-0-	-0-	31	1	1984	2	N	272	369	1			447
							299	9									
01	2083	X	2083	-0-	-0-	-0-	31	1	1804	2	N	225	180	1			492
							248	9									
02	2324	X	1728	-0-	-596	-0-	28	1	1467	2	N	212	191	1			513
							233	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2666	X	2666	-0-	-0-	-0-	28	1	2258	2	N	345					762
							380	9									
10	2480	X	2463	-0-	-17	-0-	31	1	2173	2	N	235	570	1			427
							259	9									
11	2400	X	2290	-0-	-110	-0-	30	1	2020	2	N	218	182	1			463
							240	9									
12	2759	X	1808	-0-	-951	-0-	29	1	1540	2	N	217	199	1			481
							239	9									
01	2759	X	225	-0-	-2534	-0-	225	2			N	-0-					481
02	2492	X	2388	-0-	-104	-0-	16	1	1947	2	N	386	194	1			673
							425	9									

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2904	-0-	-66	-0-	2870	3	34	9	N	31	178	1			42
10	3069	X	2994	-0-	-75	-0-	2959	3	35	9	N	32					74
11	2970	X	2876	-0-	-94	-0-	2832	3	44	9	N	40					114
12	3069	X	2996	-0-	-73	-0-	2960	3	36	9	N	33					147
01	3069	X	2921	-0-	-148	-0-	2882	3	39	9	N	35					182
02	2716	X	2527	-0-	-189	-0-	2485	3	42	9	N	38	203	1			17

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2519	-0-	-1	-0-	2502	3	17	9	N	15					282
10	2697	N	2675	-0-	-22	-0-	2651	3	24	9	N	22					304
11	2628	N	2628	-0-	-0-	-0-	2604	3	24	9	N	22					326
12	2772	N	2772	-0-	-0-	-0-	2736	3	36	9	N	33					359
01	2666	N	2655	-0-	-11	-0-	2631	3	24	9	N	22					381
02	2464	N	2345	-0-	-119	-0-	2314	3	31	9	N	28	195	1			214

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3976	X	3976	-0-	-0-	-0-	3974	3	2	9	N	2	159	1			67
10	4199	X	4199	-0-	-0-	-0-	4196	3	3	9	N	3					70
11	4296	X	4296	-0-	-0-	-0-	4283	3	13	9	N	12					82
12	4396	X	4396	-0-	-0-	-0-	4377	3	19	9	N	17					99
01	4233	X	4233	-0-	-0-	-0-	4221	3	12	9	N	11					110
*02	3703	X	3703	-0-	-0-	-0-	3689	3	14	9	N	13	68	1			55

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	13	-0-	13	58	13	3			N	-0-					-0-
10	0	W	14	-0-	14	72	14	3			N	-0-					-0-
11	0	W	104	-0-	104	176	104	3			N	-0-					-0-
12	0	W	160	-0-	160	336	160	3			N	-0-					-0-
01	522	X	186	-0-	-336	-0-	186	3			N	-0-					-0-
*02	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	369	-0-	-21	-0-	369	2			Y	-0-					11
10	465	N	452	-0-	-13	-0-	452	2			Y	-0-					11
11	445	N	445	-0-	-0-	-0-	436	2	9	9	Y	8	1	8			18
12	440	N	440	-0-	-0-	-0-	438	2	2	9	Y	2					20
01	465	N	46	-0-	-419	-0-	46	2			Y	-0-					20
02	420	N	37	-0-	-383	-0-	37	2			Y	-0-					20

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	4065	-0-	-135	-0-	722	1	3075	2	N	244	368	1	3	8	62
							268	9									
10	4340	X	3963	-0-	-377	-0-	769	1	2973	2	N	201	175	1	3	8	85
							221	9									
11	4200	X	4045	-0-	-155	-0-	792	1	3019	2	N	213	191	1	5	8	102
							234	9									
12	4216	X	3809	-0-	-407	-0-	814	1	2762	2	N	212	192	1	8	8	114
							233	9									
01	4216	X	3655	-0-	-561	-0-	744	1	2749	2	N	147	155	1	9	8	97
							162	9									
02	3808	X	3160	-0-	-648	-0-	613	1	2401	2	N	133	179	1	2	8	49
							146	9									

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	6530	-0-	-760	-0-	1380	1	4648	2	N	456	530	1	4	8	103
							502	9									
10	7161	X	6858	-0-	-303	-0-	1495	1	4848	2	N	468	537	1	4	8	30
							515	9									
11	6900	X	5805	-0-	-1095	-0-	1211	1	4179	2	N	377	193	1	7	8	207
							415	9									
12	7130	X	6186	-0-	-944	-0-	1057	1	4773	2	N	324	381	1	8	8	142
							356	9									
01	6913	X	6597	-0-	-316	-0-	1500	1	4594	2	N	457	363	1	11	8	225
							503	9									
02	6188	X	5699	-0-	-489	-0-	1259	1	4046	2	N	358	379	1	4	8	200
							394	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13380	X	11850	-0-	-1530	-0-	150	1	11139	2	N	510	520	1	4	8	98
							561	9									
10	13764	X	12069	-0-	-1695	-0-	155	1	11356	2	N	507	559	1	4	8	42
							558	9									
11	13020	X	11241	-0-	-1779	-0-	150	1	10564	2	N	479	370	1	8	8	143
							527	9									
12	13392	X	10920	-0-	-2472	-0-	155	1	10255	2	N	464	546	1	11	8	50
							510	9									
01	12865	X	10023	-0-	-2842	-0-	110	1	9472	2	N	401	368	1	10	8	73
							441	9									
02	11060	X	10473	-0-	-587	-0-	140	1	9817	2	N	469	378	1	2	8	162
							516	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7586	X	7586	-0-	-0-	-0-	938	1	6272	2	N	342	351	1	3	8	180
							376	9									
10	7471	X	6776	-0-	-695	-0-	959	1	5418	2	N	363	364	1	4	8	175
							399	9									
11	7230	X	6435	-0-	-795	-0-	644	1	5543	2	N	225	359	1	6	8	35
							248	9									
12	7502	X	7118	-0-	-384	-0-	997	1	5557	2	N	513	363	1	8	8	177
							564	9									
01	7851	X	7851	-0-	-0-	-0-	1104	1	6260	2	N	443	533	1	15	8	72
							487	9									
02	6776	X	6606	-0-	-170	-0-	898	1	5354	2	N	322	167	1	4	8	223
							354	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30780	X	26749	-0-	-4031	-0-	1865 5193	1 9	19691	2	N	4721	4751	1			427
10	30566	X	26053	-0-	-4513	-0-	1960 5093	1 9	19000	2	N	4630	4600	1			457
11	28500	X	20639	-0-	-7861	-0-	1938 3912	1 9	14789	2	N	3556	3821	1			192
12	28861	X	19340	-0-	-9521	-0-	1966 3781	1 9	13593	2	N	3437	3272	1			357
01	27652	X	19653	-0-	-7999	-0-	1903 4019	1 9	13731	2	N	3654	3494	1			517
02	24976	X	19127	-0-	-5849	-0-	1814 3614	1 9	13699	2	N	3285	3297	1			505

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1644	N	1644	-0-	-0-	-0-	296 26	1 9	1322	3	N	24					232
10	1783	N	1783	-0-	-0-	-0-	306 28	1 9	1449	3	N	25					257
11	1820	N	1820	-0-	-0-	-0-	300 20	1 9	1500	3	N	18	192	1			83
12	1705	N	1676	-0-	-29	-0-	308 23	1 9	1345	3	N	21					104
01	1798	N	1170	-0-	-628	-0-	300 9	1 9	861	3	N	8					112
02	1708	N	1535	-0-	-173	-0-	280 20	1 9	1235	3	N	18	59	1			71

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4158	-0-	-432	-0-	4071	3	87	9	N	79					446
10	4743	X	4428	-0-	-315	-0-	4338	3	90	9	N	82					528
11	4560	X	4498	-0-	-62	-0-	4382	3	116	9	N	105	172	1			461
12	4712	X	4404	-0-	-308	-0-	4296	3	108	9	N	98	172	1			387
01	4619	X	4321	-0-	-298	-0-	4222	3	99	9	N	90					477
02	4200	X	3858	-0-	-342	-0-	3761	3	97	9	N	88	175	1			390

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1393	-0-	-287	-0-	1393	3			N	-0-					590
10	1767	N	1161	-0-	-606	-0-	1161	3			N	-0-					590
11	1800	N	1274	-0-	-526	-0-	1274	3			N	-0-					590
12	1426	N	1226	-0-	-200	-0-	1218	3	8	9	N	7	194	1			403
01	1212	N	1212	-0-	-0-	-0-	1145	3	67	9	N	61					464
02	1176	N	1090	-0-	-86	-0-	1044	3	46	9	N	42					506

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1731	-0-	-279	-0-	296	1	1409	3	N	24	185	1			106
							26	9									
10	1860	N	1760	-0-	-100	-0-	306	1	1413	3	N	37					143
							41	9									
11	1950	N	1657	-0-	-293	-0-	300	1	1309	3	N	44					187
							48	9									
12	1798	N	1576	-0-	-222	-0-	308	1	1217	3	N	46					233
							51	9									
01	1767	N	1426	-0-	-341	-0-	300	1	1115	3	N	10					243
							11	9									
*02	1540	N	1534	-0-	-6	-0-	280	1	1254	3	N	-0-	152	1			91

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

09	1590	N	1406	-0-	-184	-0-	1398	3	8	9	N	7					102
10	1240	N	1211	-0-	-29	-0-	1209	3	2	9	N	2					104
11	1320	N	1270	-0-	-50	-0-	1250	3	20	9	N	18					122
12	1457	N	1372	-0-	-85	-0-	1352	3	20	9	N	18					140
01	1209	N	422	-0-	-787	-0-	418	3	4	9	N	4					144
*02	1176	N	1025	-0-	-151	-0-	1025	3			N	-0-					144

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					94
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					94
11	390	N	380	-0-	-10	-0-	380	2			N	-0-					94
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					94
01	403	N	170	-0-	-233	-0-	170	2			N	-0-					94
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					94

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

09	3660	X	3225	-0-	-435	-0-	3126	2	99	9	N	90					386
10	3930	X	3930	-0-	-0-	-0-	3830	2	100	9	N	91					477
11	3210	X	2701	-0-	-509	-0-	2562	2	139	9	N	126	167	1			436
12	3224	X	1333	-0-	-1891	-0-	1331	2	2	9	N	2					438
01	3937	X	1154	-0-	-2783	-0-	1154	2			N	-0-					438
02	3556	X	NO RPT	-0-	-3556	-0-					N	NO RPT					438

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

09	2763	N	2763	-0-	-0-	-0-	2496	2	267	9	N	243	196	1			912
10	2538	N	2538	-0-	-0-	-0-	2251	2	287	9	N	261	394	1			779
11	2550	N	1815	-0-	-735	-0-	1735	2	80	9	N	73					852
12	1351	N	1351	-0-	-0-	-0-	1329	2	22	9	N	20					872
01	2542	N	1844	-0-	-698	-0-	1573	2	271	9	N	246	378	1			740
02	1708	N	NO RPT	-0-	-1708	-0-					N	NO RPT					740

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

09	300	N	300	-0-	-0-	-0-	283	2	17	9	N	15					57
10	247	N	247	-0-	-0-	-0-	244	2	3	9	N	3					60
11	300	N	252	-0-	-48	-0-	231	2	21	9	N	19					79
12	358	N	358	-0-	-0-	-0-	329	2	29	9	N	26					105
01	305	N	305	-0-	-0-	-0-	288	2	17	9	N	15					120
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					120

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6461	X	6461	-0-	-0-	-0-	6333	2	128	9	N	116					269
10	6316	X	6316	-0-	-0-	-0-	6103	2	213	9	N	194	194	1			269
11	5630	X	5630	-0-	-0-	-0-	5506	2	124	9	N	113					382
12	5208	X	62	-0-	-5146	-0-	59	2	3	9	N	3	176	1			209
01	5208	X	5137	-0-	-71	-0-	5013	2	124	9	N	113					322
02	4704	X	NO RPT	-0-	-4704	-0-					N	NO RPT					322

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

09	10020	X	8947	-0-	-1073	-0-	8890	2	57	9	N	52	181	1			371
10	10075	X	6200	-0-	-3875	-0-	6136	2	64	9	N	58					429
11	10112	X	10112	-0-	-0-	-0-	10007	2	105	9	N	95					524
12	9920	X	5206	-0-	-4714	-0-	5175	2	31	9	N	28	171	1			381
01	9920	X	8970	-0-	-950	-0-	8881	2	89	9	N	81					462
02	9436	X	NO RPT	-0-	-9436	-0-					N	NO RPT					462

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

09	1110	N	1110	-0-	-0-	-0-	882	2	228	9	N	207	188	1			727
10	1569	N	1569	-0-	-0-	-0-	1390	2	179	9	N	163	193	1			697
11	1855	N	1855	-0-	-0-	-0-	1702	2	153	9	N	139	184	1			652
12	1902	N	1902	-0-	-0-	-0-	1740	2	162	9	N	147	190	1			609
01	1849	N	1849	-0-	-0-	-0-	1699	2	150	9	N	136					745
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					745

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

09	6960	X	5137	-0-	-1823	-0-	4661	2	476	9	N	433					951
10	6727	X	4421	-0-	-2306	-0-	4189	2	232	9	N	211	189	1			973
11	6270	X	4383	-0-	-1887	-0-	4133	2	250	9	N	227	375	1			825
12	6479	X	4654	-0-	-1825	-0-	4361	2	293	9	N	266	193	1			898
01	6169	X	4690	-0-	-1479	-0-	4382	2	308	9	N	280	192	1			986
02	4788	X	NO RPT	-0-	-4788	-0-					N	NO RPT					986

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

09	1031	N	1031	-0-	-0-	-0-	909	2	122	9	N	111	198	1			1232
10	975	N	975	-0-	-0-	-0-	730	2	245	9	N	223	195	1			1260
11	710	N	710	-0-	-0-	-0-	519	2	191	9	N	174	263	1			1171
12	721	N	721	-0-	-0-	-0-	560	2	161	9	N	146					1317
01	961	N	943	-0-	-18	-0-	759	2	184	9	N	167	177	1			1307
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					1307

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

09	4350	X	3580	-0-	-770	-0-	3401	2	179	9	N	163					636
10	4340	X	3103	-0-	-1237	-0-	3001	2	102	9	N	93	176	1			553
11	3750	X	3352	-0-	-398	-0-	3207	2	145	9	N	132					685
12	3844	X	3517	-0-	-327	-0-	3300	2	217	9	N	197	342	1			540
01	3813	X	3362	-0-	-451	-0-	3207	2	155	9	N	141					681
02	3332	X	NO RPT	-0-	-3332	-0-					N	NO RPT					681

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

09	6210	X	4598	-0-	-1612	-0-	4486	2	112	9	N	102					434
10	6262	X	6024	-0-	-238	-0-	5890	2	134	9	N	122					556
11	6030	X	5338	-0-	-692	-0-	5231	2	107	9	N	97	182	1			471
12	6138	X	5503	-0-	-635	-0-	5390	2	113	9	N	103					574
01	6014	X	5615	-0-	-399	-0-	5488	2	127	9	N	115	193	1			496
02	5432	X	NO RPT	-0-	-5432	-0-					N	NO RPT					496

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	4038	-0-	-3162	-0-	3685	2	353	9	N	321					1050
10	7502	X	7502	-0-	-0-	-0-	7229	2	273	9	N	248	194	1			1104
11	7140	X	7077	-0-	-63	-0-	6697	2	380	9	N	345	382	1			1067
12	7378	X	6834	-0-	-544	-0-	6474	2	360	9	N	327	364	1			1030
01	7502	X	6573	-0-	-929	-0-	6237	2	336	9	N	305	376	1			959
02	6776	X	NO RPT	-0-	-6776	-0-					N	NO RPT					959

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	6133	-0-	-257	-0-	6000	2	133	9	N	121	403	1			134
10	6603	X	6140	-0-	-463	-0-	6007	2	133	9	N	121					255
11	6240	X	5701	-0-	-539	-0-	5574	2	127	9	N	115					370
12	6448	X	6137	-0-	-311	-0-	5982	2	155	9	N	141	193	1			318
01	6448	X	6056	-0-	-392	-0-	5880	2	176	9	N	160	188	1			290
02	5712	X	NO RPT	-0-	-5712	-0-					N	NO RPT					290

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	1049	-0-	-1801	-0-	617	2	432	9	N	393					1636
10	2945	X	-0-	-0-	-2945	-0-					N	-0-					1636
11	2850	X	-0-	-0-	-2850	-0-					N	-0-					1636
12	2945	X	1197	-0-	-1748	-0-	1079	2	118	9	N	107					1743
01	2945	X	2161	-0-	-784	-0-	2004	2	157	9	N	143	192	1			1694
02	980	X	NO RPT	-0-	-980	-0-					N	NO RPT					1694

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950	X	7377	-0-	-573	-0-	7202	2	175	9	N	159	194	1			351
10	8215	X	7522	-0-	-693	-0-	7335	2	187	9	N	170					521
11	7890	X	6917	-0-	-973	-0-	6740	2	177	9	N	161	193	1			489
12	7967	X	7349	-0-	-618	-0-	7142	2	207	9	N	188	374	1			303
01	7843	X	7067	-0-	-776	-0-	6821	2	246	9	N	224	191	1			336
02	6888	X	NO RPT	-0-	-6888	-0-					N	NO RPT					336

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9000	X	7702	-0-	-1298	-0-	7511	2	191	9	N	174	189	1			587
10	9145	X	7359	-0-	-1786	-0-	7154	2	205	9	N	186	193	1			580
11	8520	X	5657	-0-	-2863	-0-	5462	2	195	9	N	177	184	1			573
12	8029	X	7874	-0-	-155	-0-	7691	2	183	9	N	166	175	1			564
01	8029	X	7751	-0-	-278	-0-	7454	2	297	9	N	270	190	1			644
02	7196	X	NO RPT	-0-	-7196	-0-					N	NO RPT					644

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3940	X	3940	-0-	-0-	-0-	3779	2	161	9	N	146	188	1			226
10	2619	X	2619	-0-	-0-	-0-	2486	2	133	9	N	121					347
11	2075	X	2075	-0-	-0-	-0-	1913	2	162	9	N	147	192	1			302
12	1953	X	1504	-0-	-449	-0-	1410	2	94	9	N	85	180	1			207
01	1953	X	1801	-0-	-152	-0-	1687	2	114	9	N	104	190	1			121
02	1764	X	NO RPT	-0-	-1764	-0-					N	NO RPT					121

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340	X	7666	-0-	-674	-0-	7319	2	347	9	N	315	321	1			599
10	8618	X	7917	-0-	-701	-0-	7533	2	384	9	N	349	385	1			563
11	8160	X	7914	-0-	-246	-0-	7489	2	425	9	N	386	192	1			757
12	8432	X	7913	-0-	-519	-0-	7555	2	358	9	N	325	557	1			525
01	8277	X	7753	-0-	-524	-0-	7409	2	344	9	N	313	191	1			647
02	7392	X	NO RPT	-0-	-7392	-0-					N	NO RPT					647

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	5391	-0-	-1089	-0-	5158	2	233	9	N	212					306
10	6696	X	4972	-0-	-1724	-0-	4759	2	213	9	N	194	194	1			306
11	6000	X	2613	-0-	-3387	-0-	2502	2	111	9	N	101					407
12	5518	X	5060	-0-	-458	-0-	4812	2	248	9	N	225	190	1			442
01	5764	X	5764	-0-	-0-	-0-	5525	2	239	9	N	217	374	1			285
02	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					285

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2407	N	2398	-0-	-9	-0-	1949	2	449	9	N	408					699
10	2284	N	2284	-0-	-0-	-0-	2002	2	282	9	N	256	195	1			760
11	2760	X	2041	-0-	-719	-0-	1791	2	250	9	N	227	191	1			796
12	2852	X	2061	-0-	-791	-0-	1832	2	229	9	N	208	191	1			813
01	2759	X	2021	-0-	-738	-0-	1762	2	259	9	N	235	191	1			857
02	2240	X	NO RPT	-0-	-2240	-0-					N	NO RPT					857

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7182	X	7182	-0-	-0-	-0-	6999	2	183	9	N	166	190	1			549
10	7006	X	6417	-0-	-589	-0-	6224	2	193	9	N	175	192	1			532
11	7410	X	5974	-0-	-1436	-0-	5795	2	179	9	N	163					695
12	7657	X	6286	-0-	-1371	-0-	6085	2	201	9	N	183	382	1			496
01	7409	X	6109	-0-	-1300	-0-	5905	2	204	9	N	185	187	1			494
02	6692	X	NO RPT	-0-	-6692	-0-					N	NO RPT					494

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	5000	-0-	-190	-0-	4705	2	295	9	N	268	197	1			743
10	5208	X	5052	-0-	-156	-0-	4791	2	261	9	N	237	193	1			787
11	5010	X	4658	-0-	-352	-0-	4413	2	245	9	N	223	381	1			629
12	5177	X	4599	-0-	-578	-0-	4372	2	227	9	N	206	195	1			640
01	5177	X	4348	-0-	-829	-0-	4097	2	251	9	N	228	381	1			487
02	4676	X	NO RPT	-0-	-4676	-0-					N	NO RPT					487

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2310	-0-	-0-	-0-	2015	2	295	9	N	268	188	1			641
10	2056	N	2056	-0-	-0-	-0-	1751	2	305	9	N	277					918
11	2160	N	2107	-0-	-53	-0-	1751	2	356	9	N	324	570	1			672
12	2215	N	2215	-0-	-0-	-0-	1915	2	300	9	N	273	372	1			573
01	2175	N	2175	-0-	-0-	-0-	1946	2	229	9	N	208	192	1			589
02	1960	N	NO RPT	-0-	-1960	-0-					N	NO RPT					589

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3425	-0-	-295	-0-	3353	2	72	9	N	65					123
10	3813	X	3366	-0-	-447	-0-	3289	2	77	9	N	70					193
11	3600	X	2939	-0-	-661	-0-	2851	2	88	9	N	80	198	1			75
12	3689	X	2856	-0-	-833	-0-	2797	2	59	9	N	54					129
01	3689	X	2964	-0-	-725	-0-	2886	2	78	9	N	71	191	1			9
02	3192	X	NO RPT	-0-	-3192	-0-					N	NO RPT					9

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	4517	-0-	-3673	-0-	3904	2	613	9	N	557	578	1			1662
10	6758	X	6323	-0-	-435	-0-	5560	2	763	9	N	694	780	1			1576
11	6240	X	5793	-0-	-447	-0-	5101	2	692	9	N	629	578	1			1627
12	6448	X	5170	-0-	-1278	-0-	4509	2	661	9	N	601	759	1			1469
01	6324	X	3310	-0-	-3014	-0-	2825	2	485	9	N	441	380	1			1530
02	5712	X	NO RPT	-0-	-5712	-0-					N	NO RPT					1530

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9953	X	9953	-0-	-0-	-0-	9933	2	20	9	N	18					172
10	9734	X	9611	-0-	-123	-0-	9470	2	141	9	N	128	194	1			106
11	8570	X	8570	-0-	-0-	-0-	8426	2	144	9	N	131					237
12	8143	X	8143	-0-	-0-	-0-	8018	2	125	9	N	114	191	1			160
01	10292	X	8165	-0-	-2127	-0-	8026	2	139	9	N	126	187	1			99
02	9296	X	NO RPT	-0-	-9296	-0-					N	NO RPT					99

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3753	-0-	-717	-0-	3688	2	65	9	N	59					150
10	4526	X	3878	-0-	-648	-0-	3787	2	91	9	N	83					233
11	4800	X	3668	-0-	-1132	-0-	3590	2	78	9	N	71	192	1			112
12	4960	X	3273	-0-	-1687	-0-	3226	2	47	9	N	43					155
01	3906	X	3544	-0-	-362	-0-	3474	2	70	9	N	64	189	1			30
02	3500	X	NO RPT	-0-	-3500	-0-					N	NO RPT					30

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	1362	-0-	-1098	-0-	1279	2	83	9	N	75	197	1			470
10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					470
11	1620	N	544	-0-	-1076	-0-	544	2			N	-0-					470
12	2330	N	2330	-0-	-0-	-0-	1999	2	331	9	N	301	382	1			389
01	2477	N	2477	-0-	-0-	-0-	2210	2	267	9	N	243	182	1			450
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					450

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8610	X	8410	-0-	-200	-0-	7825	2	585	9	N	532	586	1			471
*10	8897	X	8352	-0-	-545	-0-	7778	2	574	9	N	522	571	1			422
*11	8610	X	7932	-0-	-678	-0-	7379	2	553	9	N	503	390	1			535
*12	8773	X	4379	-0-	-4394	-0-	3825	2	554	9	N	504	742	1			297
*01	8711	X	7835	-0-	-876	-0-	7283	2	552	9	N	502	564	1			235
02	7868	X	NO RPT	-0-	-7868	-0-					N	NO RPT					235

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19620	X	17611	-0-	-2009	-0-	17250	2	361	9	N	328	388	1			402
10	19530	X	18206	-0-	-1324	-0-	17736	2	470	9	N	427	376	1			453
11	18900	X	16171	-0-	-2729	-0-	15746	2	425	9	N	386	189	1			650
12	18817	X	15192	-0-	-3625	-0-	14852	2	340	9	N	309	555	1			404
01	18476	X	13055	-0-	-5421	-0-	12728	2	327	9	N	297					701
02	16436	X	NO RPT	-0-	-16436	-0-					N	NO RPT					701

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2101	N	2101	-0-	-0-	-0-	2026	2	75	9	N	68					367
10	1849	N	1849	-0-	-0-	-0-	1769	2	80	9	N	73	194	1			246
11	1950	N	1686	-0-	-264	-0-	1602	2	84	9	N	76					322
12	1679	N	1679	-0-	-0-	-0-	1612	2	67	9	N	61	170	1			213
01	1860	N	1654	-0-	-206	-0-	1560	2	94	9	N	85					298
02	1568	N	NO RPT	-0-	-1568	-0-					N	NO RPT					298

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7242	X	7242	-0-	-0-	-0-	6891	2	351	9	N	319	198	1			727
10	7405	X	7405	-0-	-0-	-0-	7039	2	366	9	N	333	386	1			674
11	7302	X	7302	-0-	-0-	-0-	7039	2	263	9	N	239	193	1			720
12	6944	X	6797	-0-	-147	-0-	6501	2	296	9	N	269	367	1			622
01	6944	X	6609	-0-	-335	-0-	6293	2	316	9	N	287	175	1			734
02	6272	X	NO RPT	-0-	-6272	-0-					N	NO RPT					734

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5328	-0-	-552	-0-	5218	2	110	9	N	100					443
10	0	W	5489	-0-	5489	5489	5375	2	114	9	N	104	191	1			356
11	0	W	5130	-0-	5130	10619	5013	2	117	9	N	106					462
12	0	W	5409	-0-	5409	16028	5280	2	129	9	N	117	193	1			386
01	21585	X	5557	-0-	-16028	-0-	5429	2	128	9	N	116					502
02	4984	X	NO RPT	-0-	-4984	-0-					N	NO RPT					502

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3519	X	3519	-0-	-0-	-0-	3389	2	130	9	N	118	169	1			531
10	2622	X	2622	-0-	-0-	-0-	2538	2	84	9	N	76					607
11	2400	X	2219	-0-	-181	-0-	2210	2	9	9	N	8					615
12	2185	X	2185	-0-	-0-	-0-	2086	2	99	9	N	90	192	1			513
01	2480	X	1755	-0-	-725	-0-	1657	2	98	9	N	89	178	1			424
02	2240	X	NO RPT	-0-	-2240	-0-					N	NO RPT					424

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	5556	-0-	-204	-0-	5383	2	173	9	N	157	190	1			551
10	5797	X	5361	-0-	-436	-0-	5176	2	185	9	N	168	190	1			529
11	5610	X	5052	-0-	-558	-0-	4864	2	188	9	N	171	193	1			507
12	5673	X	5104	-0-	-569	-0-	4936	2	168	9	N	153					660
01	5735	X	5184	-0-	-551	-0-	4997	2	187	9	N	170	183	1			647
02	5180	X	NO RPT	-0-	-5180	-0-					N	NO RPT					647

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	2259	-0-	-1941	-0-	1355	2	904	9	N	822	784	1			1086
10	5143	X	5143	-0-	-0-	-0-	4206	2	937	9	N	852	938	1			1000
11	4200	X	2371	-0-	-1829	-0-	1489	2	882	9	N	802	936	1			866
12	4340	X	3481	-0-	-859	-0-	2678	2	803	9	N	730	567	1			1029
01	5276	X	5276	-0-	-0-	-0-	4272	2	1004	9	N	913	1099	1			843
02	3920	X	NO RPT	-0-	-3920	-0-					N	NO RPT					843

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	656	-0-	-4	B	-5167	60	1	596	2	N	-0-					7
10	465	N	666	-0-	201	B	-4966	60	1	606	2	N	-0-					7
11	660	N	638	-0-	-22	B	-4966	60	1	578	2	N	-0-					7
12	682	N	665	-0-	-17	B	-4966	62	1	603	2	N	-0-					7
01	651	N	632	-0-	-19	B	-4966	62	1	570	2	N	-0-					7
02	588	N	583	-0-	-5	B	-4966	56	1	527	2	N	-0-					7

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

09	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
*02	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

09	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
*02	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

09	3872 X	3872	-0-	-0-	-0-	1044	1	2667	2	N	146								204
						161	9												
10	3854 X	3854	-0-	-0-	-0-	1079	1	2607	2	N	153	189	1						168
						168	9												
11	3510 X	2410	-0-	-1100	-0-	912	1	1366	2	N	120	143	1						145
						132	9												
12	3627 X	3224	-0-	-403	-0-	1061	1	2002	2	N	146	180	1						111
						161	9												
01	3627 X	3129	-0-	-498	-0-	1037	1	1945	2	N	134	184	1						61
						147	9												
02	3276 X	2130	-0-	-1146	-0-	827	1	1179	2	N	113								174
						124	9												

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

09	6687 X	6687	-0-	-0-	-0-	4657	2	2030	9	N	1845	1515	1						372
10	6455 X	6455	-0-	-0-	-0-	4946	2	1509	9	N	1372	1510	1						234
11	8726 X	8726	-0-	-0-	-0-	7696	2	1030	9	N	936	945	1						225
12	7039 X	7039	-0-	-0-	-0-	6327	2	712	9	N	647	571	1						301
01	5493 X	5493	-0-	-0-	-0-	4878	2	615	9	N	559	579	1						281
*02	4267 X	4267	-0-	-0-	-0-	3794	2	473	9	N	430	382	1						329

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6609	X	6609	-0-	-0-	-0-	6289	2	320	9	N	291	191	1			247
10	7468	X	7468	-0-	-0-	-0-	7090	2	378	9	N	344	554	1			37
11	6875	X	6875	-0-	-0-	-0-	6502	2	373	9	N	339	186	1			190
12	4247	X	2805	-0-	-1442	-0-	2704	2	101	9	N	92					282
01	4247	X	2914	-0-	-1333	-0-	2817	2	97	9	N	88	190	1			180
*02	3955	X	3955	-0-	-0-	-0-	3788	2	167	9	N	152	192	1			140

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3237	-0-	-363	-0-	2995	2	242	9	N	220	190	1			385
10	3720	X	3402	-0-	-318	-0-	3077	2	325	9	N	295	184	1			496
11	3540	X	3313	-0-	-227	-0-	3040	2	273	9	N	248	382	1			362
12	3470	X	3470	-0-	-0-	-0-	3218	2	252	9	N	229	193	1			398
01	3410	X	3310	-0-	-100	-0-	3043	2	267	9	N	243	386	1			255
*02	3111	X	3111	-0-	-0-	-0-	2849	2	262	9	N	238	191	1			302

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	3058	-0-	-122	-0-	2937	2	121	9	N	110					248
10	3255	X	1663	-0-	-1592	-0-	1529	2	134	9	N	122	183	1			187
11	3844	X	3844	-0-	-0-	-0-	3684	2	160	9	N	145					332
12	3162	X	1154	-0-	-2008	-0-	1019	2	135	9	N	123	190	1			265
01	4424	X	4424	-0-	-0-	-0-	4268	2	156	9	N	142	190	1			217
02	3584	X	2415	-0-	-1169	-0-	2304	2	111	9	N	101					318

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	6722	-0-	-478	-0-	6609	2	113	9	N	103	180	1			25
10	7440	X	6754	-0-	-686	-0-	6616	2	138	9	N	125					150
11	7200	X	6351	-0-	-849	-0-	6220	2	131	9	N	119	194	1			75
12	7347	X	6435	-0-	-912	-0-	6297	2	138	9	N	125					200
01	7223	X	6208	-0-	-1015	-0-	6074	2	134	9	N	122	196	1			126
02	6272	X	5500	-0-	-772	-0-	5362	2	138	9	N	125	195	1			56

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	248	1			N	-0-					31
10	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31
11	248	N	248	-0-	-0-	-0-	248	1			N	-0-					31
12	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31
01	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31
02	224	N	-0-	-0-	-224	-0-					N	-0-					31

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1484	-0-	-76	-0-	248	1	1236	3	N	-0-	48	1			216
10	1674	N	1426	-0-	-248	-0-	256	1	1159	3	N	10					226
							11	9									
11	1920	N	1177	-0-	-743	-0-	248	1	904	3	N	23					249
							25	9									
12	1519	N	1400	-0-	-119	-0-	256	1	1085	3	N	54	184	1			119
							59	9									
01	1426	N	1024	-0-	-402	-0-	996	3	28	9	N	25					144
02	1092	N	777	-0-	-315	-0-	760	3	17	9	N	15					159

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					120
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					120
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					120
12	425	N	425	-0-	-0-	-0-	384	1	41	9	N	37	103	1			54
01	372	N	-0-	-0-	-372	-0-					N	-0-					54
02	336	N	-0-	-0-	-336	-0-					N	-0-					54

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	101	1			26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O																	
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O																	
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O																	
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O																	
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1173	N	1173	-0-	-0-	-0-	372	1	801	3	N	-0-					38
10	1178	N	1048	-0-	-130	-0-	384	1	664	3	N	-0-					38
11	1530	N	968	-0-	-562	-0-	372	1	596	3	N	-0-					38
12	1209	N	999	-0-	-210	-0-	384	1	615	3	N	-0-					38
01	1054	N	994	-0-	-60	-0-	384	1	610	3	N	-0-					38
02	896	N	879	-0-	-17	-0-	347	1	532	3	N	-0-					38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					120
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					120
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					120
12	479	N	479	-0-	-0-	-0-	384	1	95	9	N	86	87	1			119
01	372	N	-0-	-0-	-372	-0-					N	-0-					119
02	336	N	-0-	-0-	-336	-0-					N	-0-					119

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

09	1380 N	1380	-0-	-0-	-0-	372	1	1008	3	N	-0-					21
10	1631 N	1631	-0-	-0-	-0-	384	1	1247	3	N	-0-					21
11	1830 N	1366	-0-	-464	-0-	372	1	994	3	N	-0-					21
12	1426 N	1344	-0-	-82	-0-	384	1	960	3	N	-0-					21
01	1643 N	879	-0-	-764	-0-	879	3			N	-0-					21
02	1288 N	698	-0-	-590	-0-	698	3			N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

09	840 N	440	-0-	-400	-0-	372	1	68	3	N	-0-					175
10	961 N	903	-0-	-58	-0-	384	1	519	3	N	-0-					175
11	1290 N	747	-0-	-543	-0-	372	1	375	3	N	-0-					175
12	896 N	896	-0-	-0-	-0-	384	1	512	3	N	-0-					175
01	899 N	870	-0-	-29	-0-	384	1	480	3	N	5	159	1			21
						6	9									
02	700 N	652	-0-	-48	-0-	347	1	305	3	N	-0-					21

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2887	X	2887	-0-	-0-	-0-	372 18	1 9	2497	3	N	16					253
10	2883	X	2503	-0-	-380	-0-	384 4	1 9	2115	3	N	4					257
11	2790	X	2382	-0-	-408	-0-	372 11	1 9	1999	3	N	10	181	1			86
12	2976	X	2674	-0-	-302	-0-	384 19	1 9	2271	3	N	17					103
01	2976	X	2777	-0-	-199	-0-	384 2	1 9	2391	3	N	2					105
02	2688	X	2520	-0-	-168	-0-	347 2	1 9	2171	3	N	2					107

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					183
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					183
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
01	372	N	-0-	-0-	-372	-0-					N	-0-					183
02	336	N	-0-	-0-	-336	-0-					N	-0-					183

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	598	-0-	-62	-0-	598	3			N	-0-					13
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					13
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					13
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					13
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					13
02	588	N	526	-0-	-62	-0-	526	3			N	-0-					13

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					69

PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	154	-0-	-26	-0-	114	3	40	9	N	36	26	1			25
10	76	N	76	-0-	-0-	-0-	41	3	35	9	N	32	27	1			30
11	101	N	101	-0-	-0-	-0-	69	3	32	9	N	29	25	1			34
12	290	N	290	-0-	-0-	-0-	258	3	32	9	N	29	27	1			36
01	1126	N	1126	-0-	-0-	-0-	1043	3	83	9	N	75	26	1			85
*02	1207	N	1207	-0-	-0-	-0-	1074	3	133	9	N	121	62	1			144

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	33	-0-	-27	-0-	23	1	10	2	N	-0-					198
10	62	N	47	-0-	-15	-0-	31	1	16	2	N	-0-					198
11	62	N	62	-0-	-0-	-0-	30	1	32	2	N	-0-					198
12	60	N	60	-0-	-0-	-0-	31	1	28	2	N	1					199
							1	9									
01	62	N	55	-0-	-7	-0-	31	1	24	2	N	-0-					199
02	56	N	39	-0-	-17	-0-	28	1	11	2	N	-0-					199

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					54
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	X	711	-0-	-369	-0-	60	1	651	2	N	-0-					27
10	1116	X	595	-0-	-521	-0-	62	1	533	2	N	-0-					27
11	840	X	674	-0-	-166	-0-	52	1	622	2	N	-0-					27
12	987	X	987	-0-	-0-	-0-	58	1	929	2	N	-0-					27
01	890	X	890	-0-	-0-	-0-	60	1	830	2	N	-0-					27
*02	2305	X	2305	-0-	-0-	-0-	44	1	2261	2	N	-0-					27

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

09	420	N	-0-	-0-	-420	-0-					N	2					39
10	480	N	480	-0-	-0-	-0-	469	2	11	9	N	10					49
11	478	N	478	-0-	-0-	-0-	459	2	19	9	N	17					66
12	494	N	494	-0-	-0-	-0-	475	2	19	9	N	17					83
01	490	N	490	-0-	-0-	-0-	468	2	22	9	N	20					103
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					103

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF. 12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1396	-0-	-44	-0-	1366	2	30	9	N	27	194	1			62
10	1550	N	1420	-0-	-130	-0-	1362	2	58	9	N	53	6	8			109
11	1697	N	1697	-0-	-0-	-0-	1614	2	83	9	N	75	14	8			170
12	1654	N	1654	-0-	-0-	-0-	1595	2	59	9	N	54	7	8			217
01	1748	N	1748	-0-	-0-	-0-	1726	2	22	9	N	20	5	8			232
02	1596	N	1579	-0-	-17	-0-	1554	2	25	9	N	23	11	8			244

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF. 11513 - 15631

09	2160	N	2150	-0-	-10	-0-	2050	2	100	9	N	91					169
10	2263	N	2151	-0-	-112	-0-	2030	2	121	9	N	110	12	8			267
11	2220	N	2033	-0-	-187	-0-	1913	2	120	9	N	109	199	1	16	8	161
12	2232	N	2091	-0-	-141	-0-	1966	2	125	9	N	114	14	8			261
01	2139	N	1914	-0-	-225	-0-	1807	2	107	9	N	97	194	1	11	8	153
02	1904	N	1852	-0-	-52	-0-	1735	2	117	9	N	106	17	8			242

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3939	X	3939	-0-	-0-	-0-	3920	2	19	9	N	17	198	1			31
10	4248	X	4248	-0-	-0-	-0-	4148	2	100	9	N	91	2	8			120
11	4496	X	4496	-0-	-0-	-0-	4383	2	113	9	N	103	4	8			219
12	4901	X	4901	-0-	-0-	-0-	4776	2	125	9	N	114	185	1	2	8	146
01	4692	X	4692	-0-	-0-	-0-	4582	2	110	9	N	100	196	1	3	8	47
*02	4034	X	4034	-0-	-0-	-0-	3942	2	92	9	N	84					131

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11130	X	10288	-0-	-842	-0-	10146	2	142	9	N	129					214
10	11439	X	10672	-0-	-767	-0-	10511	2	161	9	N	146	195	1	5	8	160
11	10920	X	9464	-0-	-1456	-0-	9364	2	100	9	N	91	195	1	6	8	50
12	11160	X	9542	-0-	-1618	-0-	9396	2	146	9	N	133	6	8			177
01	10664	X	9895	-0-	-769	-0-	9818	2	77	9	N	70	10	8			237
02	9632	X	8312	-0-	-1320	-0-	8195	2	117	9	N	106	185	1	8	8	150

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8235	X	8235	-0-	-0-	-0-	7821	2	414	9	N	376	373	1			164
10	8320	X	8320	-0-	-0-	-0-	7810	2	510	9	N	464	388	1	84	8	156
11	8557	X	8557	-0-	-0-	-0-	8005	2	552	9	N	502	382	1	118	8	158
12	8954	X	8954	-0-	-0-	-0-	8440	2	514	9	N	467	196	1	115	8	314
01	8987	X	8987	-0-	-0-	-0-	8439	2	548	9	N	498	577	1	102	8	133
*02	8124	X	8124	-0-	-0-	-0-	7659	2	465	9	N	423	198	1	122	8	236

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6336	X	6336	-0-	-0-	-0-	6121	2	215	9	N	195	192	1			254
10	7097	X	7097	-0-	-0-	-0-	6823	2	274	9	N	249	199	1	14	8	290
11	6056	X	6056	-0-	-0-	-0-	5837	2	219	9	N	199	382	1	12	8	95
12	7510	X	7510	-0-	-0-	-0-	7214	2	296	9	N	269	186	1	16	8	162
01	7434	X	7434	-0-	-0-	-0-	7166	2	268	9	N	244	200	1	17	8	189
*02	7173	X	7173	-0-	-0-	-0-	6917	2	256	9	N	233	198	1	18	8	206

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2896	-0-	-614	-0-	1288	1	1492	2	Y	105	176	1			161
							116	9									
10	3627	X	2197	-0-	-1430	-0-	1392	1	607	2	Y	180	180	1			161
							198	9									
11	2880	X	2721	-0-	-159	-0-	1287	1	1287	2	Y	134	181	1			114
							147	9									
12	3007	X	2889	-0-	-118	-0-	1472	1	1249	2	Y	153					267
							168	9									
01	3007	X	2780	-0-	-227	-0-	1791	1	901	2	Y	80	183	1			164
							88	9									
02	2716	X	1807	-0-	-909	-0-	1438	1	271	2	Y	89	2	8			251
							98	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	812	-0-	-2608	-0-	777	1	35	9	Y	32					184
10	2945	X	1340	-0-	-1605	-0-	771	1	552	2	Y	15	176	1			23
							17	9									
11	2146	X	2146	-0-	-0-	-0-	645	1	1394	2	Y	97					120
							107	9									
12	1949	X	1949	-0-	-0-	-0-	891	1	978	2	Y	73	175	1			18
							80	9									
01	1333	X	953	-0-	-380	-0-	535	1	394	2	Y	22					40
							24	9									
02	2016	X	788	-0-	-1228	-0-	511	1	258	2	Y	17					57
							19	9									

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

09	0	N	-0-	-0-	-0-	-0-					N	-0-					155
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

09	5120	X	5120	-0-	-0-	-0-	4990	2	130	9	N	118					773
10	5032	X	5032	-0-	-0-	-0-	4839	2	193	9	N	175	194	1			754
11	4830	X	4484	-0-	-346	-0-	4305	2	179	9	N	163	192	1			725
12	4991	X	4089	-0-	-902	-0-	3937	2	152	9	N	138	192	1			671
01	5301	X	3821	-0-	-1480	-0-	3639	2	182	9	N	165					836
02	4788	X	NO RPT	-0-	-4788	-0-					N	NO RPT					836

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

09	6450	X	6091	-0-	-359	-0-	6012	2	79	9	N	72					795
10	6138	X	5140	-0-	-998	-0-	5052	2	88	9	N	80					875
11	6000	X	3511	-0-	-2489	-0-	3452	2	59	9	N	54	189	1			740
12	6200	X	3592	-0-	-2608	-0-	3535	2	57	9	N	52					792
01	6293	X	3798	-0-	-2495	-0-	3730	2	68	9	N	62	190	1			664
02	5684	X	NO RPT	-0-	-5684	-0-					N	NO RPT					664

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

09	1020	N	-0-	-0-	-1020	-0-					N	-0-					411
10	440	N	440	-0-	-0-	-0-	405	2	35	9	N	32					443
11	1522	N	1522	-0-	-0-	-0-	1305	2	217	9	N	197					640
12	807	N	807	-0-	-0-	-0-	803	2	4	9	N	4	195	1			449
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					449
02	1428	N	NO RPT	-0-	-1428	-0-					N	NO RPT					449

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

09	8640	X	8434	-0-	-206	-0-	8021	2	413	9	N	375					1569
10	8897	X	8497	-0-	-400	-0-	8057	2	440	9	N	400	538	1			1431
11	8550	X	8237	-0-	-313	-0-	7861	2	376	9	N	342	193	1			1580
12	8835	X	8175	-0-	-660	-0-	7806	2	369	9	N	335	382	1			1533
01	8835	X	7509	-0-	-1326	-0-	7170	2	339	9	N	308	192	1			1649
02	7868	X	NO RPT	-0-	-7868	-0-					N	NO RPT					1649

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	484	N	484	-0-	-0-	-0-	406	2	78	9	N	71					477
10	1218	N	1218	-0-	-0-	-0-	1053	2	165	9	N	150					627
11	2042	N	2042	-0-	-0-	-0-	1882	2	160	9	N	145	180	1			592
12	2084	N	2084	-0-	-0-	-0-	1954	2	130	9	N	118	192	1			518
01	1912	N	1912	-0-	-0-	-0-	1834	2	78	9	N	71					589
02	1904	N	NO RPT	-0-	-1904	-0-					N	NO RPT					589

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	1230	N	777	-0-	-453	-0-	13	1	764	3	N	-0-					-0-
12	1395	N	1007	-0-	-388	-0-	17	1	990	3	N	-0-					-0-
01	1445	N	1445	-0-	-0-	-0-	27	1	1418	3	N	-0-					-0-
*02	1197	N	1197	-0-	-0-	-0-	23	1	1174	3	N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2510	-0-	-70	-0-	2510	3			N	-0-					-0-
10	2635	N	2582	-0-	-53	-0-	2582	3			N	-0-					-0-
11	2498	N	2498	-0-	-0-	-0-	45	1	2453	3	N	-0-					-0-
12	2604	N	2483	-0-	-121	-0-	47	1	2436	3	N	-0-					-0-
01	2573	N	1419	-0-	-1154	-0-	47	1	1372	3	N	-0-					-0-
02	2324	N	64	-0-	-2260	-0-	42	1	22	3	N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030 X	2690	-0-	-340	-0-	2667	2	23	9	N	21					56
10	3038 X	2645	-0-	-393	-0-	2624	2	21	9	N	19					75
11	2940 X	2629	-0-	-311	-0-	2609	2	20	9	N	18					93
12	2945 X	2933	-0-	-12	-0-	2919	2	14	9	N	13					106
01	2921 X	2921	-0-	-0-	-0-	2911	2	10	9	N	9					115
02	2520 X	2442	-0-	-78	-0-	2425	2	17	9	N	15					130

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5724 X	5724	-0-	-0-	-0-	5693	2	31	9	N	28					148
10	6061 X	6061	-0-	-0-	-0-	6033	2	28	9	N	25	1	8			172
11	5780 X	5780	-0-	-0-	-0-	5780	2			N	-0-					172
12	5916 X	5916	-0-	-0-	-0-	5916	2			N	-0-					172
01	5866 X	5866	-0-	-0-	-0-	5821	2	45	9	N	41	1	8			212
*02	5289 X	5289	-0-	-0-	-0-	5269	2	20	9	N	18	197	1			33

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730 X	5621	-0-	-109	-0-	5584	2	37	9	N	34					86
10	5921 X	5688	-0-	-233	-0-	5655	2	33	9	N	30					116
11	5730 X	3859	-0-	-1871	-0-	3830	2	29	9	N	26					142
12	5921 X	5852	-0-	-69	-0-	5808	2	44	9	N	40	1	8			181
01	5890 X	5693	-0-	-197	-0-	5648	2	45	9	N	41	174	1			48
02	5236 X	5041	-0-	-195	-0-	5012	2	29	9	N	26					74

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					66
10	155	N	150	-0-	-5	-0-	150	2			N	-0-					66
11	180	N	144	-0-	-36	-0-	144	2			N	-0-					66
12	186	N	145	-0-	-41	-0-	145	2			N	-0-					66
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					66
02	140	N	130	-0-	-10	-0-	130	2			N	-0-					66

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

09	990	N	946	-0-	-44	-0-	946	2			N	-0-					95
10	971	N	971	-0-	-0-	-0-	971	2			N	-0-					95
11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					95
12	992	N	978	-0-	-14	-0-	978	2			N	-0-					95
01	979	N	979	-0-	-0-	-0-	979	2			N	-0-					95
02	896	N	893	-0-	-3	-0-	893	2			N	-0-					95

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

09	450	N	-0-	-0-	-450	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	4	N	-0-	-0-	-4	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					130
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					130
11	240	N	108	-0-	-132	-0-	108	2			N	-0-					130
12	217	N	44	-0-	-173	-0-	44	2			N	-0-					130
01	248	N	68	-0-	-180	-0-	68	2			N	-0-					130
*02	112	N	46	-0-	-66	-0-	46	2			N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22410	#	21682	-0-	-728	-0-	21682	3			N	-0-					-0-
10	23297	R	23297	-0-	-0-	-0-	23297	3			N	-0-					-0-
11	22434	R	22434	-0-	-0-	-0-	22434	3			N	-0-					-0-
12	22413	#	22187	-0-	-226	-0-	22187	3			N	-0-					-0-
01	23312	#	22842	-0-	-470	-0-	22842	3			N	-0-					-0-
02	21056	#	19897	-0-	-1159	-0-	19897	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	863	N	863	-0-	-0-	-0-	29	1	834	2	N	-0-					168
10	894	N	894	-0-	-0-	-0-	29	1	865	2	N	-0-					168
11	974	N	974	-0-	-0-	-0-	30	1	940	2	N	4					172
							4	9									
12	998	N	998	-0-	-0-	-0-	31	1	958	2	N	8					180
							9	9									
01	934	N	934	-0-	-0-	-0-	31	1	903	2	N	-0-					180
*02	674	N	674	-0-	-0-	-0-	22	1	651	2	N	1					181
							1	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	569	-0-	-181	-0-	569	2			N	-0-					60
10	837	N	599	-0-	-238	-0-	599	2			N	-0-					60
11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					60
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					60
01	1199	N	1199	-0-	-0-	-0-	1197	2	2	9	N	2					62
*02	835	N	835	-0-	-0-	-0-	835	2			N	-0-					62

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					80
10	3100	N	3209	-0-	109	109	3209	2			N	-0-					80
11	2668	N	2559	-0-	-109	-0-	2559	2			N	-0-					80
12	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					80
01	3171		2624	-0-	-547	-0-	2624	2			N	-0-					80
*02	2882		2299	-0-	-583	-0-	2299	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	46	-0-	-74	-0-	16	1	30	2	N	-0-					54
10	124	N	63	-0-	-61	-0-	30	1	32	2	N	1					55
							1	9									
11	120	N	100	-0-	-20	-0-	60	1	40	2	N	-0-					55
12	101	N	101	-0-	-0-	-0-	62	1	39	2	N	-0-					55
01	62	N	58	-0-	-4	-0-	48	1	10	2	N	-0-					55
*02	98	N	98	-0-	-0-	-0-	54	1	44	2	N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1756	-0-	1756	3195	1733	3	23	9	Y	21					180
10	DLQ G-10		1474	-0-	1474	4669	1464	3	10	9	Y	9					189
11	6386	R	1717	-0-	-4669	-0-	1706	3	11	9	Y	10					199
12	1910	R	1910	-0-	-0-	-0-	1896	3	14	9	Y	13					212
01	1935	R	1935	-0-	-0-	-0-	1885	3	50	9	Y	45	229	1			28
02	1652	#	1372	-0-	-280	-0-	1353	3	19	9	Y	17					45

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

09	1768	N	1768	-0-	-0-	-0-	1765	3	3	9	N	3					107
10	2294	N	1822	-0-	-472	-0-	1819	3	3	9	N	3					110
11	1863	N	1863	-0-	-0-	-0-	1855	3	8	9	N	7					117
12	2013	N	2013	-0-	-0-	-0-	2002	3	11	9	N	10					127
01	1919	N	1919	-0-	-0-	-0-	1911	3	8	9	N	7					134
*02	1794	N	1794	-0-	-0-	-0-	1787	3	7	9	N	6					140

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					43
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					43
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					43
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					43
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					43
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	525	-0-	-45	-0-	525	2			N	-0-					74
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					74
11	540	N	513	-0-	-27	-0-	513	2			N	-0-					74
12	560	N	560	-0-	-0-	-0-	543	2	17	9	N	15	87	1			2
01	496	N	460	-0-	-36	-0-	459	2	1	9	N	1					3
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					3

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	989	-0-	-91	-0-	989	2			N	-0-					179
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					179
11	967	N	967	-0-	-0-	-0-	967	2			N	-0-					179
12	971	N	971	-0-	-0-	-0-	962	2	9	9	N	8					187
01	992	N	892	-0-	-100	-0-	882	2	10	9	N	9					196
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					196

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	802	-0-	-38	-0-	802	2			N	-0-					35
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					35
11	810	N	790	-0-	-20	-0-	790	2			N	-0-					35
12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					35
01	837	N	792	-0-	-45	-0-	792	2			N	-0-					35
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					35

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

09	1050	N	998	-0-	-52	-0-	991	2	7	9	N	6					257
10	1016	N	1016	-0-	-0-	-0-	1014	2	2	9	N	2					259
11	1008	N	1008	-0-	-0-	-0-	999	2	9	9	N	8					267
12	1103	N	1103	-0-	-0-	-0-	1097	2	6	9	N	5					272
01	1023	N	973	-0-	-50	-0-	969	2	4	9	N	4					276
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					276

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

09	14B DENY		690	-0-	690	690	690	2			N	-0-					194
10	14B2 EXT		93	-0-	93	783	93	2			N	-0-					194
11	14B2 EXT		-0-	-0-	-0-	783					N	-0-					194
12	14B2 EXT		-0-	-0-	-0-	783					N	-0-					194
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					194
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					194

LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					112
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					112
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					112
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					112
01	62	N	49	-0-	-13	-0-	49	2			N	-0-					112
*02	56	N	38	-0-	-18	-0-	38	2			N	-0-					112

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

09	25650	X	18952	-0-	-6698	-0-	18572	2	380	9	N	345	183	1			290
10	23405	X	20920	-0-	-2485	-0-	20460	2	460	9	N	418	381	1			327
11	22620	X	19137	-0-	-3483	-0-	18645	2	492	9	N	447	585	1			189
12	22723	X	19290	-0-	-3433	-0-	18792	2	498	9	N	453	392	1			250
01	22103	X	19720	-0-	-2383	-0-	18940	2	780	9	N	709	572	1			387
02	18900	X	17453	-0-	-1447	-0-	17004	2	449	9	N	408	570	1			225

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

09	10650	X	8875	-0-	-1775	-0-	8777	2	98	9	N	89					238
10	10633	X	9778	-0-	-855	-0-	9669	2	109	9	N	99	191	1			146
11	13470	X	8910	-0-	-4560	-0-	8812	2	98	9	N	89					235
12	10633	X	8981	-0-	-1652	-0-	8881	2	100	9	N	91	199	1			127
01	10323	X	9101	-0-	-1222	-0-	8951	2	150	9	N	136					263
02	8820	X	8158	-0-	-662	-0-	8036	2	122	9	N	111	195	1			179

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RESOURCE OIL AND GAS, LLC //CONT.// 703395
WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16140	X	12761	-0-	-3379	-0-	12564	2	197	9	N	179	197	1			177
10	15841	X	14053	-0-	-1788	-0-	13841	2	212	9	N	193	193	1			177
11	15060	X	12802	-0-	-2258	-0-	12613	2	189	9	N	172	197	1			152
12	15283	X	12935	-0-	-2348	-0-	12713	2	222	9	N	202	197	1			157
01	14818	X	13083	-0-	-1735	-0-	12813	2	270	9	N	245	195	1			207
02	12684	X	11704	-0-	-980	-0-	11503	2	201	9	N	183	193	1			197

TECOLOTE ENERGY OPERATING, LLC 841419
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					45
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
11	3	N	-0-	-0-	-3	-0-					Y	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	X	713	-0-	-0-	-0-	698	2	15	9	Y	14					51
10	816	X	816	-0-	-0-	-0-	812	2	4	9	Y	4					55
11	942	X	942	-0-	-0-	-0-	942	2			Y	-0-					55
*12	1062	X	1062	-0-	-0-	-0-	1042	2	20	9	Y	18					73
*01	1061	X	1061	-0-	-0-	-0-	1061	2			Y	-0-					73
*02	993	X	993	-0-	-0-	-0-	993	2			Y	-0-					73

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					10
10	775	N	731	-0-	-44	-0-	731	2			Y	-0-					10
11	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					10
12	744	N	722	-0-	-22	-0-	722	2			Y	-0-					10
01	744	N	589	-0-	-155	-0-	589	2			Y	-0-					10
02	644	N	476	-0-	-168	-0-	470	2	6	9	Y	5					15

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	174	-0-	-66	-0-	174	2			Y	-0-					23
10	173	N	173	-0-	-0-	-0-	171	2	2	9	Y	2					25
11	240	N	-0-	-0-	-240	-0-					Y	-0-					25
12	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					25
01	186	N	-0-	-0-	-186	-0-					Y	-0-					25
*02	280	N	280	-0-	-0-	-0-	277	2	3	9	Y	3					28

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4764	-0-	-156	-0-	2	1	4693	2	Y	63	1	8			130
							69	9									
10	5084	X	4851	-0-	-233	-0-	74	1	4710	2	Y	61	163	1	1	8	27
							67	9									
11	4920	X	4635	-0-	-285	-0-	72	1	4495	2	Y	62	1	8			88
							68	9									
12	5084	X	4766	-0-	-318	-0-	74	1	4614	2	Y	71	1	8			158
							78	9									
01	5022	X	4768	-0-	-254	-0-	74	1	4613	2	Y	74	176	1	1	8	55
							81	9									
02	4452	X	4308	-0-	-144	-0-	67	1	4175	2	Y	60					115
							66	9									

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11539	X	11539	-0-	-0-	-0-	11337	2	202	9	Y	184	185	1	1	8	77
10	11971	X	11971	-0-	-0-	-0-	100	1	11659	2	Y	193	190	1	1	8	79
							212	9									
11	11730	X	11235	-0-	-495	-0-	150	1	10919	2	Y	151	188	1	2	8	40
							166	9									
12	12121	X	11178	-0-	-943	-0-	155	1	10880	2	Y	130	3	8			167
							143	9									
01	12121	X	10890	-0-	-1231	-0-	155	1	10569	2	Y	151	187	1	3	8	128
							166	9									
02	10808	X	7763	-0-	-3045	-0-	136	1	7525	2	Y	93	184	1	1	8	36
							102	9									

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8670	X	7726	-0-	-944	-0-	7636	2	90	9	Y	82	186	1	1	8	62
10	8773	X	7973	-0-	-800	-0-	7841	2	132	9	Y	120	1	8			181
11	8370	X	7005	-0-	-1365	-0-	71	1	6807	2	Y	115	187	1	1	8	108
							127	9									
12	8556	X	7177	-0-	-1379	-0-	136	1	6911	2	Y	118	2	8			224
							130	9									
01	8370	X	7356	-0-	-1014	-0-	152	1	7189	2	Y	14	3	8			235
							15	9									
02	7224	X	6201	-0-	-1023	-0-	104	1	5919	2	Y	162	168	1	1	8	228
							178	9									

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8220	X	6737	-0-	-1483	-0-	4	1	6614	2	Y	108	188	1			77
							119	9									
10	8339	X	7454	-0-	-885	-0-	112	1	7264	2	Y	71					148
							78	9									
11	7830	X	6856	-0-	-974	-0-	106	1	6674	2	Y	69	189	1	3	8	25
							76	9									
12	7843	X	6909	-0-	-934	-0-	112	1	6711	2	Y	78					103
							86	9									
01	7781	X	6714	-0-	-1067	-0-	107	1	6504	2	Y	94	179	1			18
							103	9									
02	6720	X	6033	-0-	-687	-0-	101	1	5852	2	Y	73	4	8			87
							80	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9840	X	8349	-0-	-1491	-0-	8213	2	136	9	Y	124	185	1	1	8	125
10	10044	X	7863	-0-	-2181	-0-	7736	2	127	9	Y	115	181	1	1	8	58
11	9270	X	8281	-0-	-989	-0-	143	1	7994	2	Y	131	2	8			187
							144	9									
12	8742	X	7506	-0-	-1236	-0-	146	1	7198	2	Y	147	183	1	3	8	148
							162	9									
01	8742	X	6246	-0-	-2496	-0-	143	1	6018	2	Y	77	178	1	2	8	45
							85	9									
02	7784	X	6823	-0-	-961	-0-	104	1	6592	2	Y	115					160
							127	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8040	X	7481	-0-	-559	-0-	120	1	7182	2	N	163	2	8			199
							179	9									
10	8153	X	7802	-0-	-351	-0-	100	1	7462	2	N	218	376	1	2	8	39
							240	9									
11	7890	X	7372	-0-	-518	-0-	150	1	7082	2	N	127	4	8			162
							140	9									
12	7998	X	7790	-0-	-208	-0-	155	1	7338	2	N	270	187	1	6	8	239
							297	9									
01	7843	X	7382	-0-	-461	-0-	155	1	7049	2	N	162	184	1	6	8	211
							178	9									
02	7056	X	6954	-0-	-102	-0-	140	1	6614	2	N	182	176	1	2	8	215
							200	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2168	-0-	-502	-0-	2127	2	41	9	Y	37					67
10	2697	X	2484	-0-	-213	-0-	2395	2	89	9	Y	81	1	8			147
11	2490	X	2310	-0-	-180	-0-	60	1	2225	2	Y	23	1	8			169
							25	9									
12	2573	X	2463	-0-	-110	-0-	74	1	2300	2	Y	81	2	8			248
							89	9									
01	2480	X	2070	-0-	-410	-0-	72	1	1980	2	Y	16	187	1	2	8	75
							18	9									
02	2240	X	1913	-0-	-327	-0-	50	1	1863	2	Y	-0-					75

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8280	X	7845	-0-	-435	-0-	7604	2	241	9	Y	219	188	1	2	8	213
10	8339	X	8053	-0-	-286	-0-	7813	2	240	9	Y	218	372	1	2	8	57
11	7890	X	7823	-0-	-67	-0-	60	1	7541	2	Y	202	191	1	3	8	65
							222	9									
12	8153	X	8095	-0-	-58	-0-	74	1	7721	2	Y	273	186	1	4	8	148
							300	9									
01	8122	X	7813	-0-	-309	-0-	74	1	7489	2	Y	227	186	1	6	8	183
							250	9									
02	7336	X	7050	-0-	-286	-0-	67	1	6756	2	Y	206	192	1	2	8	195
							227	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	6034	-0-	-566	-0-	5876	2	158	9	Y	144	188	1	1	8	47
10	6727	X	6378	-0-	-349	-0-	65	1	6155	2	Y	144					191
							158	9									
11	6213	X	6213	-0-	-0-	-0-	150	1	5914	2	Y	135	188	1	2	8	136
							149	9									
12	6386	X	5190	-0-	-1196	-0-	131	1	4926	2	Y	121	90	1	1	8	166
							133	9									
01	6524	X	6524	-0-	-0-	-0-	145	1	6344	2	Y	32	187	1	1	8	10
							35	9									
02	5796	X	5429	-0-	-367	-0-	110	1	5319	2	Y	-0-					10

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

09	5880	X	5163	-0-	-717	-0-	5098	2	65	9	N	59					82
10	5766	X	5417	-0-	-349	-0-	17	1	5321	2	N	72					154
							79	9									
11	5580	X	5207	-0-	-373	-0-	60	1	5074	2	N	66	170	1	1	8	49
							73	9									
12	5704	X	5402	-0-	-302	-0-	74	1	5222	2	N	96	1	8			144
							106	9									
01	5580	X	5018	-0-	-562	-0-	74	1	4868	2	N	69	182	1	1	8	30
							76	9									
02	4900	X	4580	-0-	-320	-0-	53	1	4464	2	N	57					87
							63	9									

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

09	120	N	38	-0-	-82	-0-	38	2			Y	-0-					15
10	62	N	54	-0-	-8	-0-	51	2	3	9	Y	3					18
11	120	N	-0-	-0-	-120	-0-					Y	-0-					18
12	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					18
01	62	N	-0-	-0-	-62	-0-					Y	-0-					18
*02	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					18

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

09	17940	X	16664	-0-	-1276	-0-	72	1	16269	2	N	294	187	1	1	8	165
							323	9									
10	18538	X	18410	-0-	-128	-0-	74	1	17977	2	N	326	369	1	2	8	120
							359	9									
11	17940	X	16849	-0-	-1091	-0-	72	1	16436	2	N	310	377	1	5	8	48
							341	9									
12	18135	X	16836	-0-	-1299	-0-	74	1	16380	2	N	347	184	1	6	8	205
							382	9									
01	18414	X	16695	-0-	-1719	-0-	74	1	16234	2	N	352	365	1	4	8	188
							387	9									
02	16632	X	15155	-0-	-1477	-0-	67	1	14749	2	N	308	430	1	1	8	65
							339	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19560	X	17439	-0-	-2121	-0-	17204	2	235	9	N	214	188	1	1	8	132
10	19871	X	18011	-0-	-1860	-0-	43	1	17714	2	N	231	186	1	2	8	175
							254	9									
11	18780	X	17109	-0-	-1671	-0-	72	1	16778	2	N	235	365	1	4	8	41
							259	9									
12	18197	X	17057	-0-	-1140	-0-	74	1	16690	2	N	266	186	1	6	8	115
							293	9									
01	18011	X	15506	-0-	-2505	-0-	74	1	15203	2	N	208	189	1	5	8	129
							229	9									
02	16268	X	14798	-0-	-1470	-0-	67	1	14494	2	N	215	189	1	1	8	154
							237	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14310	X	11816	-0-	-2494	-0-	11621	2	195	9	N	177	3	8			196
10	13144	X	12109	-0-	-1035	-0-	100	1	11807	2	N	184	372	1	3	8	5
							202	9									
11	12690	X	11463	-0-	-1227	-0-	150	1	11168	2	N	132	5	8			132
							145	9									
12	12524	X	11707	-0-	-817	-0-	155	1	11285	2	N	243	192	1	7	8	176
							267	9									
01	12214	X	11258	-0-	-956	-0-	155	1	10905	2	N	180	184	1	8	8	164
							198	9									
02	11032	X	10004	-0-	-1028	-0-	140	1	9695	2	N	154	184	1	2	8	132
							169	9									

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10440	X	9146	-0-	-1294	-0-	72	1	8858	2	N	196	359	1			72
							216	9									
10	10788	X	9140	-0-	-1648	-0-	74	1	8865	2	N	183	175	1			80
							201	9									
11	10020	X	8812	-0-	-1208	-0-	68	1	8534	2	N	191	163	1	28	8	80
							210	9									
12	10137	X	9039	-0-	-1098	-0-	74	1	8701	2	N	240	180	1			140
							264	9									
01	9889	X	8680	-0-	-1209	-0-	74	1	8377	2	N	208	186	1			162
							229	9									
02	8540	X	7851	-0-	-689	-0-	67	1	7560	2	N	204	179	1	30	8	157
							224	9									

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17190	X	14836	-0-	-2354	-0-	14583	2	253	9	N	230	184	1	1	8	107
10	17391	X	15471	-0-	-1920	-0-	50	1	15146	2	N	250	186	1	1	8	170
							275	9									
11	16140	X	14664	-0-	-1476	-0-	72	1	14303	2	N	263	382	1	2	8	49
							289	9									
12	16337	X	14439	-0-	-1898	-0-	74	1	14047	2	N	289	193	1	3	8	142
							318	9									
01	16306	X	9589	-0-	-6717	-0-	74	1	9330	2	N	168	183	1	2	8	125
							185	9									
02	13972	X	12815	-0-	-1157	-0-	67	1	12505	2	N	221	189	1			157
							243	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	STATUS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
09	13590	X	12195	-0-	-1395	-0-	222	1	11720	2	N	230	175	1			95
							253	9									
10	14043	X	12107	-0-	-1936	-0-	74	1	11768	2	N	241	164	1			172
							265	9									
11	13230	X	11418	-0-	-1812	-0-	72	1	11027	2	N	290	359	1	53	8	50
							319	9									
12	13578	X	11285	-0-	-2293	-0-	74	1	10935	2	N	251	186	1			115
							276	9									
01	13237	X	10841	-0-	-2396	-0-	74	1	10491	2	N	251	182	1			184
							276	9									
02	11396	X	9732	-0-	-1664	-0-	67	1	9380	2	N	259	360	1	41	8	42
							285	9									

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	STATUS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
09	17490	X	17473	-0-	-17	-0-	4	1	17202	2	N	243	174	1			155
							267	9									
10	18599	X	18599	-0-	-0-	-0-	112	1	18247	2	N	218	341	1			32
							240	9									
11	16590	X	16275	-0-	-315	-0-	108	1	15959	2	N	189	182	1	14	8	25
							208	9									
12	18042	X	16419	-0-	-1623	-0-	112	1	16108	2	N	181	158	1			48
							199	9									
01	18600	X	16110	-0-	-2490	-0-	112	1	15824	2	N	158	164	1			42
							174	9									
02	16800	X	15109	-0-	-1691	-0-	101	1	14752	2	N	233	183	1	20	8	72
							256	9									

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	STATUS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
09	15540	X	14219	-0-	-1321	-0-	149	1	13694	2	N	342	341	1			169
							376	9									
10	15841	X	14681	-0-	-1160	-0-	112	1	14239	2	N	300	362	1			107
							330	9									
11	14910	X	13876	-0-	-1034	-0-	108	1	13507	2	N	237	189	1	35	8	120
							261	9									
12	15252	X	13714	-0-	-1538	-0-	112	1	13206	2	N	360	366	1			114
							396	9									
01	14694	X	13114	-0-	-1580	-0-	102	1	12683	2	N	299	361	1			52
							329	9									
02	13272	X	12242	-0-	-1030	-0-	101	1	11827	2	N	285	193	1	40	8	104
							314	9									

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	STATUS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
09	31080	X	28779	-0-	-2301	-0-	2	1	27967	2	N	736	900	1			53
							810	9									
10	31465	X	28967	-0-	-2498	-0-	74	1	28121	2	N	702	562	1			193
							772	9									
11	29790	X	27157	-0-	-2633	-0-	72	1	26286	2	N	726	742	1	42	8	135
							799	9									
12	30752	X	27191	-0-	-3561	-0-	74	1	26324	2	N	721	749	1			107
							793	9									
01	30163	X	26988	-0-	-3175	-0-	74	1	26120	2	N	722	716	1			113
							794	9									
02	26852	X	24253	-0-	-2599	-0-	67	1	23428	2	N	689	571	1	43	8	188
							758	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

09	19050	X	15972	-0-	-3078	-0-	14	1	15091	2	N	788	915	1	10	8	62
							867	9									
10	18538	X	15937	-0-	-2601	-0-	15100	2	837	9	N	761	752	1	11	8	60
11	17070	X	14847	-0-	-2223	-0-	14041	2	806	9	N	733	556	1	21	8	216
12	17236	X	14445	-0-	-2791	-0-	13613	2	832	9	N	756	734	1	31	8	207
01	17236	X	14098	-0-	-3138	-0-	13333	2	765	9	N	695	741	1	34	8	127
02	14896	X	12386	-0-	-2510	-0-	11731	2	655	9	N	595	551	1	9	8	162

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

09	45030	X	34356	-0-	-10674	-0-	4	1	33308	2	N	949	909	1	11	8	197
							1044	9									
10	44144	X	33970	-0-	-10174	-0-	112	1	32856	2	N	911	926	1	11	8	171
							1002	9									
11	40680	X	31707	-0-	-8973	-0-	108	1	30640	2	N	872	917	1	22	8	104
							959	9									
12	40269	X	30839	-0-	-9430	-0-	112	1	29733	2	N	904	740	1	33	8	235
							994	9									
01	37479	X	30256	-0-	-7223	-0-	112	1	29201	2	N	857	934	1	34	8	124
							943	9									
02	32060	X	26767	-0-	-5293	-0-	101	1	25862	2	N	731	747	1	9	8	99
							804	9									

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

09	7938	X	7938	-0-	-0-	-0-	206	1	7732	3	N	-0-					-0-
10	6352	X	6352	-0-	-0-	-0-	212	1	6140	3	N	-0-					-0-
11	6882	X	6882	-0-	-0-	-0-	206	1	6676	3	N	-0-					-0-
12	7437	X	7437	-0-	-0-	-0-	212	1	7225	3	N	-0-					-0-
*01	7935	X	7935	-0-	-0-	-0-	212	1	7723	3	N	-0-					-0-
*02	7540	X	7540	-0-	-0-	-0-	192	1	7348	3	N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	527	N	351	-0-	-176	-0-	351	2			N	-0-					-0-
02	504	N	302	-0-	-202	-0-	302	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

09	120	S	67	-0-	-53	-0-	30	1	37	2	N	-0-					-0-
10	93	S	72	-0-	-21	-0-	31	1	41	2	N	-0-					-0-
11	120	S	30	-0-	-90	-0-	30	1			N	-0-					-0-
12	72	S	72	-0-	-0-	-0-	31	1	41	2	N	-0-					-0-
01	62	S	31	-0-	-31	-0-	31	1			N	-0-					-0-
*02	192	S	192	-0-	-0-	-0-	28	1	164	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

09	13485	S	13485	-0-	-0-	-0-	724	1	12759	2	N	2	2	8			-0-
							2	9									
10	16827	S	16827	-0-	-0-	-0-	746	1	16078	2	N	3	3	8			-0-
							3	9									
11	14875	S	14875	-0-	-0-	-0-	683	1	14184	2	N	7	7	8			-0-
							8	9									
12	13246	S	13246	-0-	-0-	-0-	653	1	12583	2	N	9	9	8			-0-
							10	9									
01	14400	S	14400	-0-	-0-	-0-	736	1	13652	2	N	11	11	8			-0-
							12	9									
*02	12996	S	12996	-0-	-0-	-0-	678	1	12315	2	N	3	3	8			-0-
							3	9									

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

09	2556	N	2556	-0-	-0-	-0-	2438	2	118	9	Y	107	174	1			35
*10	1302	N	918	-0-	-384	-0-	826	2	92	9	Y	84					119
*11	1260	N	30	-0-	-1230	-0-	29	2	1	9	Y	1	1	8			119
*12	1302	N	-0-	-0-	-1302	-0-					Y	-0-					119
*01	930	N	-0-	-0-	-930	-0-					Y	-0-					119
02	28	N	-0-	-0-	-28	-0-					Y	2	101	1			20

MATHERS RANCH (MORROW, UP) //CONT.// 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71010	X	67132	-0-	-3878	-0-	67132	3			N	-0-					25
10	72354	X	68870	-0-	-3484	-0-	68870	3			N	-0-					25
11	69510	X	66265	-0-	-3245	-0-	66265	3			N	-0-					25
12	71238	X	68065	-0-	-3173	-0-	68065	3			N	-0-					25
01	70060	X	67192	-0-	-2868	-0-	67192	3			N	-0-					25
02	62664	X	60070	-0-	-2594	-0-	60070	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1367	-0-	-223	-0-	2	1	1363	2	Y	2					49
							2	9									
10	1643	N	1543	-0-	-100	-0-	74	1	1466	2	Y	3					52
							3	9									
11	1590	N	1410	-0-	-180	-0-	72	1	1338	2	Y	-0-					52
12	1495	N	1495	-0-	-0-	-0-	74	1	1415	2	Y	5					57
							6	9									
01	1550	N	1301	-0-	-249	-0-	74	1	1225	2	Y	2					59
							2	9									
02	1316	N	1166	-0-	-150	-0-	67	1	1098	2	Y	1					60
							1	9									

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2549	-0-	-451	70233	2518	2	31	9	N	28					262
10	3100	N	3255	-0-	155	70388	3220	2	35	9	N	32	186	1			108
11	7500		2160	-0-	-5340	65048	2125	2	35	9	N	32					140
12	7750		3143	-0-	-4607	60441	3091	2	52	9	N	47					187
01	7750		4631	-0-	-3119	57322	4579	2	52	9	N	47					234
02	2464		NO RPT	-0-	-2464	54858					N	NO RPT					234

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930 N	857	-0-	-73	-0-	857	3			N	-0-					74
10	899 N	853	-0-	-46	-0-	853	3			N	-0-					74
11	900 N	789	-0-	-111	-0-	789	3			N	-0-					74
12	899 N	707	-0-	-192	-0-	707	3			N	-0-					74
01	868 N	669	-0-	-199	-0-	669	3			N	-0-					74
02	728 N	203	-0-	-525	-0-	203	3			N	-0-					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	N	555	-0-	-0-	-0-	30	1	516	2	N	8					140
							9	9									
10	607	N	607	-0-	-0-	-0-	31	1	565	2	N	10					150
							11	9									
11	670	N	670	-0-	-0-	-0-	30	1	629	2	N	10					160
							11	9									
12	589	N	543	-0-	-46	-0-	29	1	507	2	N	6					166
							7	9									
01	620	N	420	-0-	-200	-0-	26	1	381	2	N	12					178
							13	9									
02	616	N	377	-0-	-239	-0-	28	1	343	2	N	5					183
							6	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1031	-0-	-49	-0-	1031	2			N	-0-					-0-
10	1054	N	1042	-0-	-12	-0-	1042	2			N	-0-					-0-
11	1110	N	1018	-0-	-92	-0-	1018	2			N	-0-					-0-
12	1054	N	1010	-0-	-44	-0-	1010	2			N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
02	952	N	894	-0-	-58	-0-	894	2			N	-0-					-0-

M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

09	420	#	371	-0-	-49	-0-	362	3	9	9	N	8					153
10	434	#	399	-0-	-35	-0-	391	3	8	9	N	7					160
11	404	R	404	-0-	-0-	-0-	387	3	17	9	N	15					175
12	403	#	397	-0-	-6	-0-	386	3	11	9	N	10					185
01	413	R	413	-0-	-0-	-0-	402	3	11	9	N	10					195
02	364	#	NO RPT	-0-	-364	-0-					N	NO RPT					195

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

09	630	#	600	-0-	-30	-0-	59	1	534	3	N	6					170
							7	9									
10	651	#	611	-0-	-40	-0-	60	1	543	3	N	7					177
							8	9									
11	630	#	588	-0-	-42	-0-	59	1	529	3	N	-0-					177
12	651	#	602	-0-	-49	-0-	59	1	533	3	N	9					186
							10	9									
01	627	R	627	-0-	-0-	-0-	63	1	564	3	N	-0-					186
*02	575	R	575	-0-	-0-	-0-	57	1	510	3	N	7					193
							8	9									

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

09	720	N	619	-0-	-101	-0-	79	1	486	3	N	49					230
							54	9									
10	527	N	394	-0-	-133	-0-	51	1	315	3	N	25					255
							28	9									
11	789	N	789	-0-	-0-	-0-	105	1	644	3	N	36	192	1			99
							40	9									
12	651	N	526	-0-	-125	-0-	70	1	432	3	N	22					121
							24	9									
01	652	N	652	-0-	-0-	-0-	88	1	540	3	N	22					143
							24	9									
02	728	N	534	-0-	-194	-0-	70	1	429	3	N	32					175
							35	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

09	811	N	811	-0-	-0-	-0-	114	1	697	3	N	-0-					-0-
10	848	N	848	-0-	-0-	-0-	119	1	729	3	N	-0-					-0-
11	810	N	775	-0-	-35	-0-	109	1	666	3	N	-0-					-0-
12	850	N	850	-0-	-0-	-0-	119	1	731	3	N	-0-					-0-
01	837	N	823	-0-	-14	-0-	115	1	708	3	N	-0-					-0-
02	728	N	724	-0-	-4	-0-	101	1	623	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

09	2940	X	2505	-0-	-435	-0-	2505	2			N	-0-					-0-
10	3038	X	2268	-0-	-770	-0-	2268	2			N	-0-					-0-
11	1860	X	1718	-0-	-142	-0-	1718	2			N	-0-					-0-
12	2604	X	2212	-0-	-392	-0-	2212	2			N	-0-					-0-
01	2604	X	1332	-0-	-1272	-0-	1332	2			N	-0-					-0-
02	2352	X	1452	-0-	-900	-0-	1452	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

09	1410	N	1266	-0-	-144	-0-	1249	2	17	9	N	15					114
10	1193	N	1193	-0-	-0-	-0-	1174	2	19	9	N	17					131
11	1170	N	1168	-0-	-2	-0-	1149	2	19	9	N	17					148
12	1302	N	1044	-0-	-258	-0-	1027	2	17	9	N	15					163
01	1178	N	967	-0-	-211	-0-	947	2	20	9	N	18					181
02	1092	N	876	-0-	-216	-0-	848	2	28	9	N	25					206

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

09	626	N	626	-0-	-0-	-0-	605	2	21	9	N	19					149
10	657	N	657	-0-	-0-	-0-	628	2	29	9	N	26					175
11	877	N	877	-0-	-0-	-0-	851	2	26	9	N	24					199
12	942	N	942	-0-	-0-	-0-	929	2	13	9	N	12					211
01	903	N	903	-0-	-0-	-0-	889	2	14	9	N	13	175	1			49
*02	758	N	758	-0-	-0-	-0-	747	2	11	9	N	10					59

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3206	X	3206	-0-	-0-	-0-	3202	2	4	9	N	4					99
10	3296	X	3296	-0-	-0-	-0-	3295	2	1	9	N	1					100
11	3102	X	3102	-0-	-0-	-0-	3096	2	6	9	N	5					105
12	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					105
01	3260	X	3260	-0-	-0-	-0-	3258	2	2	9	N	2					107
*02	2952	X	2952	-0-	-0-	-0-	2938	2	14	9	N	13					120

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1157	-0-	-103	-0-	1135	2	22	9	N	20					165
10	1240	N	1182	-0-	-58	-0-	1159	2	23	9	N	21					186
11	1260	N	1140	-0-	-120	-0-	1106	2	34	9	N	31					217
12	1209	N	1125	-0-	-84	-0-	1108	2	17	9	N	15					232
01	1178	N	1171	-0-	-7	-0-	1145	2	26	9	N	24	168	1			88
02	1064	N	1051	-0-	-13	-0-	1020	2	31	9	N	28					116

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2192	N	2192	-0-	-0-	-0-	2173	2	19	9	N	17					157
10	2449	N	2152	-0-	-297	-0-	2139	2	13	9	N	12					169
11	2370	N	2236	-0-	-134	-0-	2208	2	28	9	N	25					194
12	2320	N	2320	-0-	-0-	-0-	2294	2	26	9	N	24					218
01	2387	N	2387	-0-	-0-	-0-	2359	2	28	9	N	25	180	1			63
02	2100	N	2023	-0-	-77	-0-	2000	2	23	9	N	21					84

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2335	-0-	-155	-0-	837	1	1448	2	N	45					151
							50	9									
10	2573	X	2121	-0-	-452	-0-	691	1	1405	2	N	23					174
							25	9									
11	2345	X	2345	-0-	-0-	-0-	781	1	1513	2	N	46					220
							51	9									
12	2418	X	2032	-0-	-386	-0-	615	1	1374	2	N	39	192	1			67
							43	9									
01	2418	X	2146	-0-	-272	-0-	854	1	1235	2	N	52					119
							57	9									
02	2184	N	1752	-0-	-432	-0-	564	1	1154	2	N	31					150
							34	9									

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9750	X	9261	-0-	-489	-0-	1011	1	8109	2	N	128	187	1			210
							141	9									
10	10075	X	9045	-0-	-1030	-0-	951	1	7969	2	N	114	188	1			136
							125	9									
11	9750	X	8233	-0-	-1517	-0-	867	1	7234	2	N	120					256
							132	9									
12	9889	X	8519	-0-	-1370	-0-	906	1	7496	2	N	106					362
							117	9									
01	9703	X	8667	-0-	-1036	-0-	974	1	7566	2	N	115	189	1			288
							127	9									
02	8652	X	6986	-0-	-1666	-0-	922	1	5919	2	N	132	193	1			227
							145	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	463	-0-	-47	-0-	446	2	17	9	N	15					110
10	496	N	471	-0-	-25	-0-	462	2	9	9	N	8					118
11	480	N	480	-0-	-0-	-0-	466	2	14	9	N	13					131
12	476	N	476	-0-	-0-	-0-	464	2	12	9	N	11					142
01	503	N	503	-0-	-0-	-0-	482	2	21	9	N	19					161
02	448	N	-0-	-0-	-448	-0-					N	15					176

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

09	420	N	410	-0-	-10	-0-	397	2	13	9	N	12					73
10	403	N	369	-0-	-34	-0-	362	2	7	9	N	6					79
11	409	N	409	-0-	-0-	-0-	395	2	14	9	N	13					92
12	434	N	370	-0-	-64	-0-	359	2	11	9	N	10					102
01	383	N	383	-0-	-0-	-0-	375	2	8	9	N	7					109
02	392	N	366	-0-	-26	-0-	355	2	11	9	N	10					119

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

09	3630	X	3392	-0-	-238	-0-	3381	2	11	9	N	10					55
10	3689	X	3475	-0-	-214	-0-	3464	2	11	9	N	10					65
11	3540	X	3394	-0-	-146	-0-	3385	2	9	9	N	8					73
12	3627	X	3434	-0-	-193	-0-	3421	2	13	9	N	12					85
01	3596	X	3393	-0-	-203	-0-	3364	2	29	9	N	26					111
02	3164	X	2880	-0-	-284	-0-	2852	2	28	9	N	25					136

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

09	1255	N	1255	-0-	-0-	-0-	1244	2	11	9	N	10	124	1			20
10	1240	N	1225	-0-	-15	-0-	1215	2	10	9	N	9					29
11	1233	N	1233	-0-	-0-	-0-	1220	2	13	9	N	12					41
12	1264	N	1264	-0-	-0-	-0-	1243	2	21	9	N	19					60
01	1240	N	1209	-0-	-31	-0-	1192	2	17	9	N	15					75
02	1120	N	1034	-0-	-86	-0-	1022	2	12	9	N	11					86

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

09	900	N	287	-0-	-613	-0-	287	2			N	-0-					129
10	868	N	101	-0-	-767	-0-	101	2			N	-0-					129
11	840	N	59	-0-	-781	-0-	59	2			N	-0-					129
12	310	N	16	-0-	-294	-0-	16	2			N	-0-					129
01	621	N	621	-0-	-0-	-0-	621	2			N	-0-					129
*02	1184	N	1184	-0-	-0-	-0-	1177	2	7	9	N	6					135

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

06	14B2 EXT		-0-	-0-	-0-	88					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	88					N	-0-					-0-
08	129	X	41	-0-	-88	-0-	41	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1971	-0-	-219	-0-	1971	2			N	-0-					76
10	2046	N	2023	-0-	-23	-0-	2014	2	9	9	N	8					84
11	1980	N	1960	-0-	-20	-0-	1957	2	3	9	N	3					87
12	2046	N	1661	-0-	-385	-0-	1651	2	10	9	N	9					96
01	2015	N	1833	-0-	-182	-0-	1761	2	72	9	N	65					161
02	1820	N	1764	-0-	-56	-0-	1753	2	11	9	N	10					171

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3221	-0-	-139	-0-	3197	2	24	9	N	22					120
10	3472	X	3246	-0-	-226	-0-	3220	2	26	9	N	24					144
11	3360	X	2986	-0-	-374	-0-	2964	2	22	9	N	20					164
12	3472	X	2940	-0-	-532	-0-	2914	2	26	9	N	24					188
01	3410	X	2934	-0-	-476	-0-	2900	2	34	9	N	31					219
02	2996	X	2512	-0-	-484	-0-	2483	2	29	9	N	26					245

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	445	-0-	-65	-0-	445	2			N	-0-	137	1			-0-
10	682	N	517	-0-	-165	-0-	517	2			N	-0-					-0-
11	480	N	411	-0-	-69	-0-	411	2			N	-0-					-0-
12	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
01	527	N	388	-0-	-139	-0-	388	2			N	-0-					-0-
*02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1076	-0-	-34	-0-	1066	2	10	9	N	9					125
10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					125
11	1140	N	1085	-0-	-55	-0-	1085	2			N	-0-					125
12	1116	N	916	-0-	-200	-0-	916	2			N	-0-					125
01	1023	N	889	-0-	-134	-0-	889	2			N	-0-					125
02	1008	N	641	-0-	-367	-0-	641	2			N	-0-					125

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2477	-0-	-163	-0-	2444	2	33	9	N	30					193
10	2728	X	2405	-0-	-323	-0-	2394	2	11	9	N	10					203
11	2640	X	2531	-0-	-109	-0-	2523	2	8	9	N	7					210
12	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					210
01	2635	X	2609	-0-	-26	-0-	2603	2	6	9	N	5					215
02	2352	X	2228	-0-	-124	-0-	2193	2	35	9	N	32	8	1			239

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	782	N	782	-0-	-0-	-0-	772	2	10	9	N	9					74
10	791	N	791	-0-	-0-	-0-	791	2			N	-0-					74
11	810	N	780	-0-	-30	-0-	779	2	1	9	N	1					75
12	883	N	883	-0-	-0-	-0-	870	2	13	9	N	12					87
01	806	N	-0-	-0-	-806	-0-					N	12					99
02	728	N	688	-0-	-40	-0-	682	2	6	9	N	5					104

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1816	-0-	-74	-0-	1816	2			N	-0-					32
10	1953	N	1856	-0-	-97	-0-	1856	2			N	-0-					32
11	1860	N	1699	-0-	-161	-0-	1699	2			N	-0-					32
12	1891	N	1732	-0-	-159	-0-	1731	2	1	9	N	1					33
01	1860	N	1764	-0-	-96	-0-	1727	2	37	9	N	34					67
02	1596	N	1450	-0-	-146	-0-	1436	2	14	9	N	13					80

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	935	N	935	-0-	-0-	-0-	921	2	14	9	N	13					85
10	961	N	825	-0-	-136	-0-	825	2			N	-0-					85
11	900	N	801	-0-	-99	-0-	797	2	4	9	N	4					89
12	961	N	907	-0-	-54	-0-	896	2	11	9	N	10					99
01	837	N	-0-	-0-	-837	-0-					N	-0-					99
02	756	N	430	-0-	-326	-0-	430	2			N	-0-					99

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1492	-0-	-38	-0-	724	1	754	2	N	13					58
							14	9									
10	1581	N	1532	-0-	-49	-0-	748	1	765	2	N	17					75
							19	9									
11	1500	N	1425	-0-	-75	-0-	724	1	692	2	N	8	75	1			8
							9	9									
12	1550	N	1506	-0-	-44	-0-	748	1	745	2	N	12					20
							13	9									
01	1519	N	1477	-0-	-42	-0-	748	1	707	2	N	20					40
							22	9									
02	1344	N	1292	-0-	-52	-0-	676	1	605	2	N	10					50
							11	9									

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	987	-0-	-33	-0-	931	2	56	9	N	51					307
10	1043	N	1043	-0-	-0-	-0-	944	2	99	9	N	90	201	1			196
11	1020	N	980	-0-	-40	-0-	12	1	891	2	N	70					266
							77	9									
12	1023	N	988	-0-	-35	-0-	894	2	94	9	N	85	175	1			176
01	1054	N	-0-	-0-	-1054	-0-					N	53					229
02	924	N	886	-0-	-38	-0-	803	2	83	9	N	75					304

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	N	2669	-0-	-301	-0-	2592	2	77	9	N	70					220
10	2929	N	2929	-0-	-0-	-0-	2851	2	78	9	N	71	196	1			95
11	2670	N	2622	-0-	-48	-0-	2558	2	64	9	N	58					153
12	2759	N	2704	-0-	-55	-0-	2628	2	76	9	N	69					222
01	2914	N	2644	-0-	-270	-0-	2581	2	63	9	N	57					279
*02	2689	N	2689	-0-	-0-	-0-	2622	2	67	9	N	61					340

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1749	-0-	-21	-0-	1732	2	17	9	N	15					91
10	1829	N	1705	-0-	-124	-0-	1688	2	17	9	N	15					106
11	1740	N	1740	-0-	-0-	-0-	1716	2	24	9	N	22					128
12	1798	N	1730	-0-	-68	-0-	1710	2	20	9	N	18					146
01	1705	N	-0-	-0-	-1705	-0-					N	33					179
02	1624	N	1536	-0-	-88	-0-	1524	2	12	9	N	11					190

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3396	-0-	-204	-0-	3363	2	33	9	N	30					116
10	3720	X	3461	-0-	-259	-0-	3435	2	26	9	N	24					140
11	3450	X	3197	-0-	-253	-0-	3162	2	35	9	N	32					172
12	3565	X	3203	-0-	-362	-0-	3156	2	47	9	N	43					215
01	3565	X	2991	-0-	-574	-0-	2930	2	61	9	N	55	184	1			86
02	3164	X	2670	-0-	-494	-0-	2634	2	36	9	N	33					119

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	6117	-0-	-423	-0-	6054	2	63	9	Y	57	181	1			38
10	6696	X	6096	-0-	-600	-0-	6033	2	63	9	Y	57					95
11	6420	X	5741	-0-	-679	-0-	5680	2	61	9	Y	55					150
12	6262	X	5135	-0-	-1127	-0-	5058	2	77	9	Y	70					220
01	6262	X	5822	-0-	-440	-0-	5739	2	83	9	Y	75	182	1			113
02	5656	X	4923	-0-	-733	-0-	4860	2	63	9	Y	57					170

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1332	N	1332	-0-	-0-	-0-	1323	2	9	9	Y	8					164
10	1519	N	1330	-0-	-189	-0-	1318	2	12	9	Y	11					175
11	1262	N	1262	-0-	-0-	-0-	1249	2	13	9	Y	12					187
12	1364	N	828	-0-	-536	-0-	819	2	9	9	Y	8					195
01	1447	N	1447	-0-	-0-	-0-	1416	2	31	9	Y	28					223
02	1176	N	934	-0-	-242	-0-	920	2	14	9	Y	13					236

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9630	X	9243	-0-	-387	-0-	9112	2	131	9	Y	119					194
10	9951	X	9423	-0-	-528	-0-	9310	2	113	9	Y	103	186	1			111
11	9630	X	9168	-0-	-462	-0-	8995	2	173	9	Y	157					268
12	9331	X	9233	-0-	-98	-0-	9122	2	111	9	Y	101	185	1			184
01	9331	X	9204	-0-	-127	-0-	9063	2	141	9	Y	128	186	1			126
02	8428	X	8196	-0-	-232	-0-	8079	2	117	9	Y	106					232

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8700	X	8046	-0-	-654	-0-	7927	2	119	9	N	108	188	1			139
10	8928	X	8325	-0-	-603	-0-	8197	2	128	9	N	116					255
11	8520	X	7923	-0-	-597	-0-	7790	2	133	9	N	121	190	1			186
12	8804	X	6535	-0-	-2269	-0-	6440	2	95	9	N	86					272
01	8804	X	8412	-0-	-392	-0-	8268	2	144	9	N	131	186	1			217
02	7532	X	7204	-0-	-328	-0-	7099	2	105	9	N	95	182	1			130

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11910	X	11538	-0-	-372	-0-	11403	2	135	9	Y	123	182	1			175
10	11966	X	11458	-0-	-508	-0-	11356	2	102	9	Y	93	182	1			86
11	11580	X	11091	-0-	-489	-0-	10983	2	108	9	Y	98					184
12	11935	X	11311	-0-	-624	-0-	11186	2	125	9	Y	114	181	1			117
01	11935	X	11189	-0-	-746	-0-	11048	2	141	9	Y	128					245
02	10780	X	10186	-0-	-594	-0-	10081	2	105	9	Y	95	184	1			156

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13748	X	13748	-0-	-0-	-0-	1086	1	12521	2	Y	128	183	1			119
							141	9									
10	13125	X	13125	-0-	-0-	-0-	1122	1	11902	2	Y	92					211
							101	9									
11	11543	X	11543	-0-	-0-	-0-	1086	1	10370	2	Y	79	188	1			102
							87	9									
12	12896	X	10877	-0-	-2019	-0-	1122	1	9667	2	Y	80					182
							88	9									
01	12896	X	10343	-0-	-2553	-0-	1122	1	9120	2	Y	92	182	1			92
							101	9									
02	11648	X	9294	-0-	-2354	-0-	1014	1	8168	2	Y	102					194
							112	9									

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

09	5280	X	5140	-0-	-140	-0-	5060	2	80	9	Y	73					187
10	5456	X	5240	-0-	-216	-0-	5131	2	109	9	Y	99	187	1			99
11	5280	X	4935	-0-	-345	-0-	4851	2	84	9	Y	76					175
12	5146	X	4710	-0-	-436	-0-	4629	2	81	9	Y	74					249
01	5412	X	5412	-0-	-0-	-0-	5357	2	55	9	Y	50	187	1			112
*02	4921	X	4921	-0-	-0-	-0-	4857	2	64	9	Y	58					170

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

09	6630	X	6433	-0-	-197	-0-	6294	2	139	9	Y	126					173
10	6851	X	6434	-0-	-417	-0-	6283	2	151	9	Y	137	193	1			117
11	6630	X	6082	-0-	-548	-0-	5971	2	111	9	Y	101					218
12	6386	X	6111	-0-	-275	-0-	6003	2	108	9	Y	98	185	1			131
01	6386	X	6084	-0-	-302	-0-	5962	2	122	9	Y	111					242
02	5768	X	5497	-0-	-271	-0-	5387	2	110	9	Y	100	182	1			160

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

09	14604	X	14604	-0-	-0-	-0-	14436	2	168	9	Y	153	185	1			144
10	14995	X	14995	-0-	-0-	-0-	14829	2	166	9	Y	151	191	1			104
11	14069	X	14069	-0-	-0-	-0-	13887	2	182	9	Y	165					269
12	14756	X	13383	-0-	-1373	-0-	13217	2	166	9	Y	151	185	1			235
01	14756	X	13886	-0-	-870	-0-	13736	2	150	9	Y	136	185	1			186
02	13328	X	12675	-0-	-653	-0-	12520	2	155	9	Y	141	188	1			139

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

09	7440	X	6468	-0-	-972	-0-	6385	2	83	9	N	75	188	1			69
10	7688	X	7257	-0-	-431	-0-	7143	2	114	9	N	104					173
11	13317	X	13317	-0-	-0-	-0-	13225	2	92	9	N	84					257
12	10354	X	6914	-0-	-3440	-0-	6812	2	102	9	N	93	186	1			164
01	10354	X	6788	-0-	-3566	-0-	6691	2	97	9	N	88					252
02	9352	X	5818	-0-	-3534	-0-	5737	2	81	9	N	74	176	1			150

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340	X	8144	-0-	-196	-0-	8028	2	116	9	Y	105	185	1			60
10	8618	X	8272	-0-	-346	-0-	8121	2	151	9	Y	137	185	1			12
11	8220	X	7578	-0-	-642	-0-	7449	2	129	9	Y	117					129
12	8463	X	7821	-0-	-642	-0-	7681	2	140	9	Y	127					256
01	8463	X	6611	-0-	-1852	-0-	6505	2	106	9	Y	96	183	1			169
02	7588	X	7282	-0-	-306	-0-	7144	2	138	9	Y	125	187	1			107

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	7842	-0-	-228	-0-	7717	2	125	9	Y	114	185	1			97
10	8277	X	8118	-0-	-159	-0-	7950	2	168	9	Y	153	185	1			65
11	14772	X	14772	-0-	-0-	-0-	14636	2	136	9	Y	124					189
12	7967	X	7631	-0-	-336	-0-	7482	2	149	9	Y	135	185	1			139
01	7967	X	7500	-0-	-467	-0-	7333	2	167	9	Y	152					291
02	7196	X	6509	-0-	-687	-0-	6382	2	127	9	Y	115	181	1			225

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3859	-0-	-251	-0-	3802	2	57	9	Y	52					159
10	4154	X	3876	-0-	-278	-0-	3815	2	61	9	Y	55					214
11	3990	X	3491	-0-	-499	-0-	3444	2	47	9	Y	43					257
*12	4061	X	3544	-0-	-517	-0-	3490	2	54	9	Y	49					306
01	4061	X	3568	-0-	-493	-0-	3513	2	55	9	Y	50	186	1			170
*02	3612	X	3039	-0-	-573	-0-	2984	2	55	9	Y	50					220

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2434	N	2434	-0-	-0-	-0-	2419	2	15	9	Y	14					104
10	2442	N	2442	-0-	-0-	-0-	2421	2	21	9	Y	19					123
11	2250	N	2027	-0-	-223	-0-	2016	2	11	9	Y	10					133
12	2391	N	2391	-0-	-0-	-0-	2345	2	46	9	Y	42	36	1			139
01	2357	N	2357	-0-	-0-	-0-	2348	2	9	9	Y	8					147
*02	2092	N	2092	-0-	-0-	-0-	2072	2	20	9	Y	18					165

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4206	-0-	-294	-0-	4175	2	31	9	Y	28					72
10	4650	X	4327	-0-	-323	-0-	4257	2	70	9	Y	64					136
11	4350	X	4116	-0-	-234	-0-	4054	2	62	9	Y	56					192
12	4371	X	4148	-0-	-223	-0-	4083	2	65	9	Y	59	187	1			64
01	4371	X	4070	-0-	-301	-0-	3941	2	129	9	Y	117					181
02	3920	X	3673	-0-	-247	-0-	3612	2	61	9	Y	55					236

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3255	-0-	-165	-0-	664	1	2590	2	N	1					62
							1	9									
10	3534	X	2941	-0-	-593	-0-	686	1	2254	2	N	1					63
							1	9									
11	3300	X	3134	-0-	-166	-0-	657	1	2475	2	N	2					65
							2	9									
12	3410	X	3198	-0-	-212	-0-	659	1	2535	2	N	4					69
							4	9									
01	3410	X	3059	-0-	-351	-0-	664	1	2385	2	N	9					78
							10	9									
02	3052	X	2095	-0-	-957	-0-	2094	2	1	9	N	1					79

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8400	X	8317	-0-	-83	-0-	8220	2	97	9	Y	88	186	1			46
10	8773	X	8773	-0-	-0-	-0-	8653	2	120	9	Y	109					155
11	16902	X	16902	-0-	-0-	-0-	16807	2	95	9	Y	86					241
12	8450	X	8450	-0-	-0-	-0-	8351	2	99	9	Y	90	185	1			146
01	8233	X	8233	-0-	-0-	-0-	8123	2	110	9	Y	100					246
*02	7255	X	7255	-0-	-0-	-0-	7176	2	79	9	Y	72	185	1			133

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

09	10699	X	10699	-0-	-0-	-0-	10535	2	164	9	N	149	188	1			95
10	11408	X	10734	-0-	-674	-0-	10580	2	154	9	N	140	178	1			57
11	11040	X	10549	-0-	-491	-0-	10395	2	154	9	N	140					197
12	11408	X	10677	-0-	-731	-0-	10549	2	128	9	N	116	186	1			127
01	11222	X	10472	-0-	-750	-0-	10333	2	139	9	N	126					253
02	9996	X	9276	-0-	-720	-0-	9153	2	123	9	N	112	190	1			175

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

09	2040	N	1957	-0-	-83	-0-	1955	2	2	9	Y	2					20
10	2077	N	2036	-0-	-41	-0-	2036	2			Y	-0-					20
11	2010	N	1750	-0-	-260	-0-	1748	2	2	9	Y	2					22
12	1616	N	1616	-0-	-0-	-0-	1610	2	6	9	Y	5					27
01	1590	N	1590	-0-	-0-	-0-	1583	2	7	9	Y	6					33
*02	1431	N	1431	-0-	-0-	-0-	1427	2	4	9	Y	4					37

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

09	6210	X	5969	-0-	-241	-0-	5845	2	124	9	N	113	186	1			93
10	6417	X	6108	-0-	-309	-0-	5961	2	147	9	N	134	187	1			40
11	6120	X	5747	-0-	-373	-0-	5640	2	107	9	N	97					137
12	6262	X	5827	-0-	-435	-0-	5711	2	116	9	N	105					242
01	6262	X	5884	-0-	-378	-0-	5709	2	175	9	N	159	185	1			216
02	5572	X	5172	-0-	-400	-0-	5056	2	116	9	N	105	181	1			140

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

09	3420	X	2877	-0-	-543	-0-	2797	2	80	9	N	73					159
10	3503	X	2944	-0-	-559	-0-	2847	2	97	9	N	88	186	1			61
11	3300	X	2989	-0-	-311	-0-	2883	2	106	9	N	96					157
12	3193	X	2929	-0-	-264	-0-	2839	2	90	9	N	82	154	1			85
01	3038	X	2962	-0-	-76	-0-	2848	2	114	9	N	104					189
02	2800	X	2649	-0-	-151	-0-	2550	2	99	9	N	90	182	1			97

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

09	3720	X	3461	-0-	-259	-0-	3351	2	110	9	N	100	65	1			216
10	3844	X	3539	-0-	-305	-0-	3427	2	112	9	N	102	198	1			120
11	3720	X	3441	-0-	-279	-0-	3341	2	100	9	N	91					211
12	3658	X	3442	-0-	-216	-0-	3359	2	83	9	N	75	187	1			99
01	3596	X	3421	-0-	-175	-0-	3313	2	108	9	N	98					197
02	3220	X	2913	-0-	-307	-0-	2834	2	79	9	N	72	179	1			90

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

09	5911	X	5911	-0-	-0-	-0-	5810	2	101	9	N	92	187	1			94
10	6020	X	6020	-0-	-0-	-0-	5922	2	98	9	N	89					183
11	5887	X	5887	-0-	-0-	-0-	5784	2	103	9	N	94					277
12	5966	X	5966	-0-	-0-	-0-	5856	2	110	9	N	100	172	1			205
01	4464	X	-0-	-0-	-4464	-0-					N	101	189	1			117
*02	5163	X	5163	-0-	-0-	-0-	5068	2	95	9	N	86					203

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9000	X	8310	-0-	-690	-0-	8175	2	135	9	N	123	186	1			137
10	9238	X	8517	-0-	-721	-0-	8388	2	129	9	N	117					254
11	8760	X	8023	-0-	-737	-0-	7911	2	112	9	N	102	189	1			167
12	9052	X	8271	-0-	-781	-0-	8135	2	136	9	N	124					291
01	8804	X	8018	-0-	-786	-0-	7906	2	112	9	N	102	188	1			205
02	7756	X	6998	-0-	-758	-0-	6869	2	129	9	N	117					322

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11730	X	10310	-0-	-1420	-0-	10161	2	149	9	N	135	46	1			290
10	11960	X	11960	-0-	-0-	-0-	11777	2	183	9	N	166	258	1			198
11	11152	X	11152	-0-	-0-	-0-	10988	2	164	9	N	149	59	1			288
12	10664	X	10162	-0-	-502	-0-	10035	2	127	9	N	115	132	1			271
01	11966	X	8620	-0-	-3346	-0-	8481	2	139	9	N	126					397
02	10808	X	10027	-0-	-781	-0-	9885	2	142	9	N	129	263	1			263

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	X	6458	-0-	-562	-0-	6379	2	79	9	N	72					207
10	7223	X	6644	-0-	-579	-0-	6552	2	92	9	N	84	170	1			121
11	6840	X	6408	-0-	-432	-0-	6295	2	113	9	N	103					224
12	7068	X	6459	-0-	-609	-0-	6384	2	75	9	N	68	178	1			114
01	6665	X	6107	-0-	-558	-0-	6044	2	63	9	N	57					171
02	6020	X	5495	-0-	-525	-0-	5397	2	98	9	N	89					260

UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					141
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					141
11	630	N	396	-0-	-234	-0-	396	2			N	-0-					141
12	527	N	327	-0-	-200	-0-	327	2			N	-0-					141
01	434	N	270	-0-	-164	-0-	270	2			N	-0-					141
02	364	N	284	-0-	-80	-0-	284	2			N	-0-					141

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2137	N	2137	-0-	-0-	-0-	2131	3	6	9	N	5					114
10	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					114
11	2250	N	2109	-0-	-141	-0-	2098	3	11	9	N	10					124
12	2201	N	2124	-0-	-77	-0-	2117	3	7	9	N	6					130
01	2093	N	2093	-0-	-0-	-0-	2081	3	12	9	N	11					141
02	1960	N	1946	-0-	-14	-0-	1940	3	6	9	N	5					146

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

09	1716	N	1716	-0-	-0-	-0-	46	1	1670	2	N	-0-					7
10	1803	N	1803	-0-	-0-	-0-	60	1	1671	2	N	65					72
							72	9									
11	1287	N	1287	-0-	-0-	-0-	60	1	1227	2	N	-0-					72
12	1643	N	916	-0-	-727	-0-	40	1	876	2	N	-0-					72
01	1978	N	1978	-0-	-0-	-0-	54	1	1924	2	N	-0-					72
*02	1292	N	1292	-0-	-0-	-0-	54	1	1236	2	N	2					74
							2	9									

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

09	1620	N	1536	-0-	-84	-0-	1536	3			N	-0-					93
10	1612	N	1253	-0-	-359	-0-	1252	3	1	9	N	1					94
11	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					94
12	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					94
01	1542	N	1542	-0-	-0-	-0-	1540	3	2	9	N	2					96
02	1596	N	1340	-0-	-256	-0-	1340	3			N	-0-					96

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					20
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					20
11	158	N	158	-0-	-0-	-0-	155	3	3	9	N	3					23
12	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					23
*01	164	N	164	-0-	-0-	-0-	12	1	146	3	N	5					28
							6	9									
*02	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					28

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	821	-0-	-49	-0-	821	3			N	-0-					53
10	961	N	871	-0-	-90	-0-	819	3	52	9	N	47					100
11	840	N	755	-0-	-85	-0-	755	3			N	-0-					100
12	837	N	782	-0-	-55	-0-	13	1	769	3	N	-0-					100
*01	868	N	821	-0-	-47	-0-	13	1	767	3	N	37					137
							41	9									
*02	707	N	707	-0-	-0-	-0-	11	1	696	3	N	-0-					137

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	369	-0-	-51	-0-	369	3			N	-0-					100
10	434	N	352	-0-	-82	-0-	352	3			N	-0-					100
11	360	N	338	-0-	-22	-0-	319	3	19	9	N	17					117
12	372	N	318	-0-	-54	-0-	11	1	307	3	N	-0-					117
*01	341	N	320	-0-	-21	-0-	11	1	309	3	N	-0-					117
02	308	N	277	-0-	-31	-0-	10	1	267	3	N	-0-					117

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	154	-0-	-446	-0-	154	3			N	-0-					122
10	558	N	372	-0-	-186	-0-	372	3			N	-0-					122
11	330	N	209	-0-	-121	-0-	209	3			N	-0-					122
12	155	N	101	-0-	-54	-0-	11	1	90	3	N	-0-					122
*01	372	N	171	-0-	-201	-0-	11	1	160	3	N	-0-					122
02	196	N	180	-0-	-16	-0-	10	1	170	3	N	-0-					122

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					23
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					23
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					23
12	155	N	143	-0-	-12	-0-	11	1	132	3	N	-0-					23
*01	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					23
*02	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					23

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	784	-0-	-26	-0-	784	3			N	-0-					50
10	868	N	836	-0-	-32	-0-	815	3	21	9	N	19					69
11	840	N	790	-0-	-50	-0-	790	3			N	-0-					69
12	806	N	769	-0-	-37	-0-	11	1	758	3	N	-0-					69
*01	837	N	697	-0-	-140	-0-	11	1	653	3	N	30					99
							33	9									
02	728	N	579	-0-	-149	-0-	10	1	569	3	N	-0-					99

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					150
10	589	N	515	-0-	-74	-0-	515	3			N	-0-					150
11	480	N	458	-0-	-22	-0-	458	3			N	-0-					150
12	527	N	466	-0-	-61	-0-	13	1	453	3	N	-0-					150
*01	527	N	488	-0-	-39	-0-	13	1	475	3	N	-0-					150
02	420	N	418	-0-	-2	-0-	11	1	407	3	N	-0-					150

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					82
10	775	N	714	-0-	-61	-0-	703	3	11	9	N	10					92
11	750	N	652	-0-	-98	-0-	652	3			N	-0-					92
12	713	N	666	-0-	-47	-0-	12	1	654	3	N	-0-					92
*01	713	N	694	-0-	-19	-0-	12	1	647	3	N	32					124
							35	9									
02	616	N	595	-0-	-21	-0-	10	1	585	3	N	-0-					124

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1414	-0-	-266	-0-	1414	3			N	-0-					189
10	1860	N	1434	-0-	-426	-0-	1434	3			N	-0-					189
11	1410	N	1391	-0-	-19	-0-	1329	3	62	9	N	56	187	1			58
12	1457	N	1443	-0-	-14	-0-	12	1	1416	3	N	14					72
							15	9									
*01	1439	N	1439	-0-	-0-	-0-	12	1	1427	3	N	-0-					72
*02	1387	N	1387	-0-	-0-	-0-	11	1	1376	3	N	-0-					72

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1357	-0-	-23	-0-	1357	3			N	-0-					240
10	1457	N	1336	-0-	-121	-0-	1326	3	10	9	N	9					249
11	1440	N	1214	-0-	-226	-0-	1214	3			N	-0-					249
12	1395	N	1247	-0-	-148	-0-	12	1	1235	3	N	-0-					249
*01	1333	N	1235	-0-	-98	-0-	12	1	1223	3	N	-0-	8	5			241
*02	1131	N	1131	-0-	-0-	-0-	11	1	1120	3	N	-0-					241

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	531	-0-	-69	-0-	531	3			N	-0-					94
10	651	N	566	-0-	-85	-0-	566	3			N	-0-					94
11	570	N	496	-0-	-74	-0-	496	3			N	-0-					94
12	558	N	508	-0-	-50	-0-	12	1	496	3	N	-0-					94
*01	558	N	503	-0-	-55	-0-	12	1	491	3	N	-0-					94
*02	483	N	483	-0-	-0-	-0-	11	1	472	3	N	-0-					94

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	5198	-0-	-82	-0-	30	1	5168	2	N	-0-					118
10	5456	X	5341	-0-	-115	-0-	30	1	5305	2	N	5					123
							6	9									
11	5220	X	5093	-0-	-127	-0-	30	1	5060	2	N	3					126
							3	9									
12	5363	X	5112	-0-	-251	-0-	31	1	5060	2	N	19					145
							21	9									
01	5363	X	5027	-0-	-336	-0-	29	1	4990	2	N	7					152
							8	9									
02	4844	X	4816	-0-	-28	-0-	28	1	4777	2	N	10					162
							11	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	514	-0-	-56	-0-	508	3	6	9	N	5					177
10	507	N	507	-0-	-0-	-0-	499	3	8	9	N	7					184
11	510	N	423	-0-	-87	-0-	414	3	9	9	N	8					192
12	557	N	557	-0-	-0-	-0-	540	3	17	9	N	15					207
01	496	N	456	-0-	-40	-0-	446	3	10	9	N	9					216
*02	426	N	426	-0-	-0-	-0-	417	3	9	9	N	8					224

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

09	14B2 EXT		654	-0-	654	961	654	3			N	-0-					-0-
10	14B2 EXT		507	-0-	507	1468	507	3			N	-0-					-0-
11		1752 R	284	-0-	-1468	-0-	284	3			N	-0-					-0-
12		171 R	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01		682 #	207	-0-	-475	-0-	207	3			N	-0-					-0-
02		616 #	144	-0-	-472	-0-	144	3			N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

09	0 #		-0-	-0-	-0-	-0-					N	-0-					92
10	0 #		-0-	-0-	-0-	-0-					N	-0-					92
11	0 #		-0-	-0-	-0-	-0-					N	-0-					92
12	0 #		-0-	-0-	-0-	-0-					N	-0-					92
*01	0 #		-0-	-0-	-0-	-0-					N	-0-					92
02	0 #		-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

09	821	R	821	-0-	-0-	-0-	172	1	649	3	N	-0-					119
10	810	R	810	-0-	-0-	-0-	178	1	632	3	N	-0-					119
11	660	#	641	-0-	-19	-0-	172	1	469	3	N	-0-					119
12	823	R	823	-0-	-0-	-0-	184	1	639	3	N	-0-					119
*01	809	R	809	-0-	-0-	-0-	184	1	625	3	N	-0-					119
*02	620	R	620	-0-	-0-	-0-	166	1	454	3	N	-0-					119

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

09	840	#	790	-0-	-50	-0-	30	1	758	2	N	2					47
							2	9									
10	868	#	850	-0-	-18	-0-	31	1	819	2	N	-0-					47
11	840	#	779	-0-	-61	-0-	30	1	749	2	N	-0-					47
12	868	#	785	-0-	-83	-0-	31	1	754	2	N	-0-					47
01	868	#	751	-0-	-117	-0-	31	1	720	2	N	-0-					47
02	756	#	626	-0-	-130	-0-	28	1	598	2	N	-0-					47

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

09	1343	R	1343	-0-	-0-	-0-	672	2	671	3	N	-0-					197
10	1023	#	841	-0-	-182	-0-	841	3			N	-0-					197
11	990	#	769	-0-	-221	-0-	765	3	4	9	N	4					201
12	1023	#	652	-0-	-371	-0-	649	3	3	9	N	3					204
01	1023	#	1002	-0-	-21	-0-	999	3	3	9	N	3					207
02	924	#	453	-0-	-471	-0-	451	3	2	9	N	2					209

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

09	1440	N	1315	-0-	-125	-0-	1312	3	3	9	N	3					48
10	1457	N	1385	-0-	-72	-0-	1385	3			N	-0-					48
11	1420	N	1420	-0-	-0-	-0-	1353	3	67	9	N	61					109
12	1373	N	1373	-0-	-0-	-0-	12	1	1361	3	N	-0-					109
*01	1403	N	1403	-0-	-0-	-0-	12	1	1391	3	N	-0-					109
02	1316	N	1274	-0-	-42	-0-	11	1	1263	3	N	-0-					109

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

09	688	N	688	-0-	-0-	-0-	172	1	516	2	N	-0-					-0-
10	708	N	708	-0-	-0-	-0-	178	1	530	2	N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	189	1	543	2	N	-0-					-0-
*01	705	N	705	-0-	-0-	-0-	189	1	516	2	N	-0-					-0-
*02	627	N	627	-0-	-0-	-0-	170	1	457	2	N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1492	-0-	-68	-0-	1492	3			N	-0-					165
10	1612	N	1545	-0-	-67	-0-	1506	3	39	9	N	35					200
11	1661	N	1661	-0-	-0-	-0-	1646	3	15	9	N	14	181	1			33
12	1831	N	1831	-0-	-0-	-0-	12	1	1819	3	N	-0-					33
*01	1875	N	1875	-0-	-0-	-0-	12	1	1787	3	N	69					102
							76	9									
*02	1617	N	1617	-0-	-0-	-0-	11	1	1606	3	N	-0-					102

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1102	-0-	-38	-0-	1102	3			N	-0-					159
10	1248	N	1248	-0-	-0-	-0-	1209	3	39	9	N	35					194
11	1290	N	1109	-0-	-181	-0-	1083	3	26	9	N	24	183	1			35
12	1234	N	1234	-0-	-0-	-0-	12	1	1222	3	N	-0-					35
*01	1240	N	1188	-0-	-52	-0-	12	1	1154	3	N	20					55
							22	9									
*02	1068	N	1068	-0-	-0-	-0-	11	1	1057	3	N	-0-					55

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	843	N	843	-0-	-0-	-0-	843	3			N	-0-					182
10	865	N	865	-0-	-0-	-0-	865	3			N	-0-					182
11	825	N	825	-0-	-0-	-0-	778	3	47	9	N	43	183	1			42
12	1013	N	1013	-0-	-0-	-0-	11	1	1002	3	N	-0-					42
*01	1017	N	1017	-0-	-0-	-0-	11	1	1006	3	N	-0-					42
*02	746	N	746	-0-	-0-	-0-	10	1	703	3	N	30					72
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1479	-0-	-21	-0-	1473	3	6	4	N	-0-					160
10	1512	N	1512	-0-	-0-	-0-	1392	3	120	9	N	109					269
11	1479	N	1479	-0-	-0-	-0-	1470	3	9	9	N	8	188	1			89
12	1519	N	1379	-0-	-140	-0-	12	1	1367	3	N	-0-					89
*01	1668	N	1668	-0-	-0-	-0-	12	1	1656	3	N	-0-					89
*02	1546	N	1546	-0-	-0-	-0-	11	1	1458	3	N	70					159
							77	9									

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2380	X	2380	-0-	-0-	-0-	2380	3			N	-0-					205
10	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					205
11	2323	X	2323	-0-	-0-	-0-	2323	3			N	-0-					205
12	2344	X	2344	-0-	-0-	-0-	12	1	2332	3	N	-0-					205
*01	2388	X	2388	-0-	-0-	-0-	12	1	2363	3	N	12	184	1			33
							13	9									
*02	2088	X	2088	-0-	-0-	-0-	11	1	2077	3	N	-0-					33

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	619	-0-	-41	-0-	618	3	1	9	N	1					135
10	651	N	632	-0-	-19	-0-	632	3			N	-0-					135
11	660	N	612	-0-	-48	-0-	608	3	4	9	N	4					139
12	651	N	637	-0-	-14	-0-	12	1	625	3	N	-0-					139
*01	632	N	632	-0-	-0-	-0-	12	1	620	3	N	-0-					139
*02	614	N	614	-0-	-0-	-0-	11	1	535	3	N	62					201
							68	9									

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-	7	5			-0-
10	1178	N	819	-0-	-359	-0-	819	3			N	-0-					-0-
11	840	N	754	-0-	-86	-0-	754	3			N	-0-					-0-
12	806	N	746	-0-	-60	-0-	13	1	733	3	N	-0-					-0-
*01	806	N	611	-0-	-195	-0-	13	1	598	3	N	-0-					-0-
02	700	N	669	-0-	-31	-0-	12	1	657	3	N	-0-					-0-

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					149
10	1395	N	1356	-0-	-39	-0-	1322	3	34	9	N	31					180
11	1404	N	1404	-0-	-0-	-0-	1394	3	10	9	N	9					189
12	1452	N	1452	-0-	-0-	-0-	13	1	1439	3	N	-0-					189
*01	1469	N	1469	-0-	-0-	-0-	13	1	1406	3	N	45	191	1			43
							50	9									
*02	1405	N	1405	-0-	-0-	-0-	11	1	1394	3	N	-0-	3	5			40

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	264	-0-	-6	-0-	262	3	2	9	N	2					57
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					57
11	270	N	222	-0-	-48	-0-	222	3			N	-0-					57
12	279	N	128	-0-	-151	-0-	12	1	116	3	N	-0-	15	1	10	5	32
*01	279	N	-0-	-0-	-279	-0-					N	-0-					32
*02	367	N	367	-0-	-0-	-0-	6	1	361	3	N	-0-					32

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					17
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					17
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					17
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					17
*01	93	N	84	-0-	-9	-0-	84	3			N	-0-					17
*02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					17

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

09	2710	X	2710	-0-	-0-	-0-	138	1	2572	3	N	-0-					289
10	2838	X	2838	-0-	-0-	-0-	142	1	2696	3	N	-0-					289
11	2811	N	2811	-0-	-0-	-0-	138	1	2673	3	N	-0-					289
12	2821	N	2821	-0-	-0-	-0-	155	1	2666	3	N	-0-					289
*01	2598	N	2598	-0-	-0-	-0-	155	1	2443	3	N	-0-					289
*02	2173	N	2173	-0-	-0-	-0-	140	1	2033	3	N	-0-					289

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

09	1708	N	1708	-0-	-0-	-0-	1618	3	90	9	N	82					127
10	1612	N	1298	-0-	-314	-0-	1298	3			N	-0-					127
11	1670	N	1670	-0-	-0-	-0-	1631	3	39	9	N	35					162
12	1767	N	1571	-0-	-196	-0-	12	1	1559	3	N	-0-					162
*01	1596	N	1596	-0-	-0-	-0-	12	1	1520	3	N	58	192	1			28
							64	9									
02	1568	N	1300	-0-	-268	-0-	11	1	1274	3	N	14					42
							15	9									

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

09	645	N	645	-0-	-0-	-0-	589	3	56	9	N	51					155
10	620	N	596	-0-	-24	-0-	596	3			N	-0-					155
11	600	N	577	-0-	-23	-0-	577	3			N	-0-					155
12	682	N	673	-0-	-9	-0-	599	3	74	9	N	67	184	1			38
*01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					38
02	532	N	524	-0-	-8	-0-	524	3			N	-0-					38

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	285	-0-	-45	-0-	285	3			N	-0-					120
10	341	N	284	-0-	-57	-0-	284	3			N	-0-					120
11	270	N	268	-0-	-2	-0-	258	3	10	9	N	9					129
12	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-					129
*01	279	N	223	-0-	-56	-0-	13	1	210	3	N	-0-					129
02	252	N	191	-0-	-61	-0-	12	1	172	3	N	6					135
							7	9									

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	61	-0-	-1679	-0-	61	3			N	-0-					55
10	2139	N	69	-0-	-2070	-0-	69	3			N	-0-					55
11	240	N	73	-0-	-167	-0-	73	3			N	-0-					55
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					55
*01	62	N	53	-0-	-9	-0-	53	3			N	-0-					55
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					55

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					7
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					7
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					7
12	62	N	60	-0-	-2	-0-	13	1	47	3	N	-0-					7
*01	63	N	63	-0-	-0-	-0-	13	1	50	3	N	-0-					7
02	56	N	43	-0-	-13	-0-	12	1	31	3	N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

09	390	N	321	-0-	-69	-0-	321	3			N	-0-					195
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					195
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					195
12	341	N	328	-0-	-13	-0-	13	1	315	3	N	-0-					195
*01	372	N	359	-0-	-13	-0-	13	1	317	3	N	26	191	1			30
							29	9									
02	308	N	305	-0-	-3	-0-	12	1	293	3	N	-0-					30

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

09	1680	N	1669	-0-	-11	-0-	1669	3			N	-0-					50
10	1736	N	1715	-0-	-21	-0-	1715	3			N	-0-	3	5			47
11	1680	N	1634	-0-	-46	-0-	1634	3			N	-0-					47
12	1736	N	1687	-0-	-49	-0-	12	1	1675	3	N	-0-					47
*01	1726	N	1726	-0-	-0-	-0-	12	1	1694	3	N	18					65
							20	9									
*02	1535	N	1535	-0-	-0-	-0-	11	1	1524	3	N	-0-					65

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

09	3210	X	2947	-0-	-263	-0-	2834	3	113	9	N	103	189	1			110
10	3317	X	2918	-0-	-399	-0-	2827	3	91	9	N	83					193
11	3210	X	2758	-0-	-452	-0-	2682	3	76	9	N	69	187	1			75
12	3286	X	2797	-0-	-489	-0-	12	1	2707	3	N	71					146
							78	9									
*01	3100	X	2685	-0-	-415	-0-	12	1	2611	3	N	56					202
							62	9									
02	2744	X	2390	-0-	-354	-0-	11	1	2313	3	N	60	186	1			76
							66	9									

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

09	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					45
10	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					45
11	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					45
12	1364	N	1027	-0-	-337	-0-	1027	3			N	-0-					45
*01	1488	N	932	-0-	-556	-0-	932	3			N	-0-					45
02	1176	N	865	-0-	-311	-0-	865	3			N	-0-					45

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

09	2400	N	2318	-0-	-82	-0-	2318	3			N	-0-					67
10	2511	N	2402	-0-	-109	-0-	2341	3	61	9	N	55					122
11	2370	N	2183	-0-	-187	-0-	2183	3			N	-0-					122
12	2387	N	2374	-0-	-13	-0-	2233	3	141	9	N	128	190	1			60
*01	2387	N	2123	-0-	-264	-0-	2095	3	28	9	N	25					85
02	2044	N	1975	-0-	-69	-0-	1975	3			N	-0-					85

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	231	3	87	9	N	79	181	1			132
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					132
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					132
12	341	N	270	-0-	-71	-0-	231	3	39	9	N	35					167
*01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					167
*02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					167

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

09	2070	N	1915	-0-	-155	-0-	172	1	1743	3	N	-0-					180
10	2077	N	1892	-0-	-185	-0-	178	1	1714	3	N	-0-					180
11	1950	N	1759	-0-	-191	-0-	172	1	1587	3	N	-0-					180
12	1984	N	1714	-0-	-270	-0-	190	1	1524	3	N	-0-					180
*01	1891	N	1651	-0-	-240	-0-	190	1	1461	3	N	-0-					180
02	1652	N	1438	-0-	-214	-0-	172	1	1266	3	N	-0-					180

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

09	1800	N	1774	-0-	-26	-0-	1774	3			N	-0-	1	5			52
10	1891	N	1799	-0-	-92	-0-	1799	3			N	-0-					52
11	1920	N	1695	-0-	-225	-0-	1695	3			N	-0-					52
12	1837	N	1837	-0-	-0-	-0-	1708	3	129	9	N	117					169
*01	1798	N	1648	-0-	-150	-0-	1648	3			N	-0-					169
*02	1648	N	1648	-0-	-0-	-0-	1441	3	207	9	N	188	188	1			169

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

09	390	N	366	-0-	-24	-0-	366	3			N	-0-					27
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					27
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					27
12	372	N	367	-0-	-5	-0-	359	3	8	9	N	7					34
*01	372	N	352	-0-	-20	-0-	352	3			N	-0-					34
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					34

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

09	1920	N	1682	-0-	-238	-0-	1682	3			N	-0-					192
10	1790	N	1790	-0-	-0-	-0-	1733	3	57	9	N	52					244
11	1757	N	1757	-0-	-0-	-0-	1647	3	110	9	N	100	185	1			159
12	1736	N	1687	-0-	-49	-0-	12	1	1675	3	N	-0-					159
*01	1798	N	1687	-0-	-111	-0-	12	1	1675	3	N	-0-					159
*02	1691	N	1691	-0-	-0-	-0-	11	1	1517	3	N	148	187	1			120
							163	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	459	-0-	-2091	-0-	316	3	143	9	N	130					130
10	2635	X	-0-	-0-	-2635	-0-					N	-0-					130
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					130
12	3209	X	3209	-0-	-0-	-0-	3209	3			N	-0-					130
*01	6269	X	6269	-0-	-0-	-0-	6172	3	97	9	N	88	190	1			28
*02	2800	N	5872	-0-	3072	3072	5872	3			N	-0-					28

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1499	-0-	-31	-0-	1442	3	57	9	N	52					224
10	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					224
11	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					224
12	1571	N	1571	-0-	-0-	-0-	1516	3	55	9	N	50					274
*01	1550	N	1539	-0-	-11	-0-	1539	3			N	-0-					274
02	1400	N	1392	-0-	-8	-0-	1392	3			N	-0-					274

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	984	-0-	-156	-0-	983	3	1	9	N	1					120
10	1209	N	1136	-0-	-73	-0-	1121	3	15	9	N	14					134
11	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					134
12	1264	N	1264	-0-	-0-	-0-	1222	3	42	9	N	38					172
*01	1230	N	1230	-0-	-0-	-0-	1200	3	30	9	N	27					199
02	1092	N	932	-0-	-160	-0-	923	3	9	9	N	8					207

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2065	N	2065	-0-	-0-	-0-	2047	3	18	9	N	16					203
10	2077	N	1980	-0-	-97	-0-	1974	3	6	9	N	5					208
11	1760	N	1760	-0-	-0-	-0-	1735	3	25	9	N	23	188	1			43
12	2139	N	1867	-0-	-272	-0-	1867	3			N	-0-					43
*01	1984	N	1905	-0-	-79	-0-	1853	3	52	9	N	47					90
02	1652	N	1643	-0-	-9	-0-	1643	3			N	-0-					90

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2222	-0-	-28	-0-	2222	3			N	-0-					100
10	2387	N	2225	-0-	-162	-0-	2225	3			N	-0-					100
11	2250	N	1965	-0-	-285	-0-	1965	3			N	-0-					100
12	2294	N	1984	-0-	-310	-0-	1984	3			N	-0-					100
*01	2232	N	2044	-0-	-188	-0-	2044	3			N	-0-					100
02	1848	N	1698	-0-	-150	-0-	1698	3			N	-0-					100

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	809	-0-	-121	-0-	809	3			N	-0-					179
10	1116	N	747	-0-	-369	-0-	747	3			N	-0-					179
11	870	N	570	-0-	-300	-0-	570	3			N	-0-					179
12	837	N	640	-0-	-197	-0-	640	3			N	-0-					179
*01	744	N	572	-0-	-172	-0-	572	3			N	-0-					179
*02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					179

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					30
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					30
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					30
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					30
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					30
*02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					30

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

09	2340	N	2062	-0-	-278	-0-	2062	3			N	-0-					112
10	2263	N	2152	-0-	-111	-0-	2072	3	80	9	N	73					185
11	2070	N	1922	-0-	-148	-0-	1922	3			N	-0-					185
12	2139	N	2031	-0-	-108	-0-	12	1	1923	3	N	87	187	1			85
							96	9									
*01	2139	N	2002	-0-	-137	-0-	12	1	1990	3	N	-0-	23	5			62
02	1792	N	1784	-0-	-8	-0-	11	1	1773	3	N	-0-					62

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

09	1170	N	1025	-0-	-145	-0-	1025	3			N	-0-					194
10	1116	N	1044	-0-	-72	-0-	1044	3			N	-0-					194
11	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					194
12	1054	N	1041	-0-	-13	-0-	12	1	1029	3	N	-0-					194
*01	1054	N	967	-0-	-87	-0-	12	1	955	3	N	-0-					194
02	924	N	906	-0-	-18	-0-	11	1	895	3	N	-0-					194

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

09	3000	N	3061	-0-	61	61	2874	3	187	9	N	170					230
10	2926	N	2865	-0-	-61	-0-	2865	3			N	-0-					230
11	2332	N	2332	-0-	-0-	-0-	2328	3	4	9	N	4					234
12	2550	X	2550	-0-	-0-	-0-	12	1	2538	3	N	-0-					234
*01	1926	X	1926	-0-	-0-	-0-	12	1	1914	3	N	-0-					234
*02	2557	X	2557	-0-	-0-	-0-	10	1	2547	3	N	-0-					234

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3312	-0-	-228	-0-	3012	3	300	9	N	273	183	1			205
10	3658	X	3148	-0-	-510	-0-	3148	3			N	-0-					205
11	3270	X	2995	-0-	-275	-0-	2927	3	68	9	N	62					267
12	3410	X	3071	-0-	-339	-0-	12	1	2972	3	N	79	192	1			154
							87	9									
01	3410	X	2981	-0-	-429	-0-	12	1	2941	3	N	25					179
							28	9									
02	3080	X	2741	-0-	-339	-0-	11	1	2686	3	N	40					219
							44	9									

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

09	3933	X	3933	-0-	-0-	-0-	3828	3	105	9	N	95					386
10	3655	X	3655	-0-	-0-	-0-	3624	3	31	9	N	28	185	1			229
11	3132	X	3132	-0-	-0-	-0-	3031	3	101	9	N	92					321
12	3354	X	3354	-0-	-0-	-0-	14	1	3288	3	N	47					368
							52	9									
01	4028	X	4028	-0-	-0-	-0-	14	1	3940	3	N	67	184	1			251
							74	9									
*02	1441	X	1441	-0-	-0-	-0-	13	1	1340	3	N	80					331
							88	9									

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

09	5670	X	5058	-0-	-612	-0-	4928	3	130	9	N	118	182	1			272
10	5859	X	5585	-0-	-274	-0-	5439	3	146	9	N	133	181	1			224
11	5670	X	4529	-0-	-1141	-0-	4529	3			N	-0-					224
12	5394	X	4444	-0-	-950	-0-	127	1	4317	3	N	-0-					224
01	5580	X	5380	-0-	-200	-0-	127	1	5045	3	N	189	189	1			224
							208	9									
02	5040	X	3918	-0-	-1122	-0-	114	1	3804	3	N	-0-					224

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3574	X	3574	-0-	-0-	-0-	3557	3	17	9	N	15					252
10	4034	X	4034	-0-	-0-	-0-	3878	3	156	9	N	142	185	1			209
11	3539	X	3539	-0-	-0-	-0-	3539	3			N	-0-					209
12	3681	X	3681	-0-	-0-	-0-	12	1	3561	3	N	98					307
							108	9									
01	3556	X	3556	-0-	-0-	-0-	12	1	3535	3	N	8	183	1			132
							9	9									
*02	3221	X	3221	-0-	-0-	-0-	11	1	3144	3	N	60					192
							66	9									

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1654	N	1654	-0-	-0-	-0-	1624	3	30	9	N	27	183	1			135
10	1884	N	1884	-0-	-0-	-0-	1851	3	33	9	N	30					165
11	2280	N	2061	-0-	-219	-0-	2061	3			N	-0-					165
12	1705	N	1671	-0-	-34	-0-	12	1	1659	3	N	-0-					165
*01	1891	N	1635	-0-	-256	-0-	12	1	1416	3	N	188	201	1			152
							207	9									
02	1932	N	1429	-0-	-503	-0-	11	1	1418	3	N	-0-					152

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	3993	-0-	-387	-0-	3797	3	196	9	N	178					332
10	4371	X	3942	-0-	-429	-0-	3922	3	20	9	N	18					350
11	4140	X	3765	-0-	-375	-0-	3644	3	121	9	N	110	184	1			276
12	4216	X	3212	-0-	-1004	-0-	3212	3			N	-0-	44	5			232
01	4123	X	3788	-0-	-335	-0-	3748	3	40	9	N	36					268
02	3724	X	3533	-0-	-191	-0-	3477	3	56	9	N	51	196	1			123

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6640	X	6640	-0-	-0-	-0-	6242	3	398	9	N	362	180	1			251
10	5609	X	5609	-0-	-0-	-0-	5503	3	106	9	N	96					347
11	4633	X	4633	-0-	-0-	-0-	4611	3	22	9	N	20					367
12	4758	X	4758	-0-	-0-	-0-	4704	3	54	9	N	49					416
01	6045	X	6045	-0-	-0-	-0-	5936	3	109	9	N	99	195	1			320
*02	3448	X	3448	-0-	-0-	-0-	3341	3	107	9	N	97	123	1			294

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3743	-0-	-757	-0-	3743	3			N	-0-					215
10	3875	X	3786	-0-	-89	-0-	3584	3	202	9	N	184	185	1			214
11	3930	X	2330	-0-	-1600	-0-	2330	3			N	-0-					214
12	4061	X	3492	-0-	-569	-0-	48	1	3444	3	N	-0-					214
01	4061	X	3485	-0-	-576	-0-	48	1	3150	3	N	261	195	1			280
							287	9									
02	3500	X	2966	-0-	-534	-0-	43	1	2923	3	N	-0-					280

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11919	X	11919	-0-	-0-	-0-	512	1	11309	2	N	89					326
							98	9									
10	11705	X	11705	-0-	-0-	-0-	529	1	11062	2	N	104	199	1			231
							114	9									
11	10923	X	10923	-0-	-0-	-0-	512	1	10364	2	N	43					274
							47	9									
12	12495	X	12495	-0-	-0-	-0-	541	1	11818	2	N	124	192	1			206
							136	9									
01	9978	X	9978	-0-	-0-	-0-	541	1	9428	2	N	8					214
							9	9									
*02	10355	X	10355	-0-	-0-	-0-	489	1	9759	2	N	97					311
							107	9									

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

09	3360	X	2214	-0-	-1146	-0-	2214	3			N	-0-					276
10	3472	X	1875	-0-	-1597	-0-	1875	3			N	-0-					276
11	3210	X	2048	-0-	-1162	-0-	2048	3			N	-0-					276
12	2914	X	2238	-0-	-676	-0-	50	1	2188	3	N	-0-					276
01	3522	X	3522	-0-	-0-	-0-	50	1	3471	3	N	1	168	1	39	5	70
							1	9									
*02	4090	X	4090	-0-	-0-	-0-	45	1	3870	3	N	159					229
							175	9									

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

09	5130	X	4538	-0-	-592	-0-	4538	3			N	-0-	150	5			251
10	5301	X	3587	-0-	-1714	-0-	3432	3	155	9	N	141					392
11	5130	X	4697	-0-	-433	-0-	4697	3			N	-0-					392
12	5084	X	4407	-0-	-677	-0-	47	1	4270	3	N	82	190	1			284
							90	9									
01	4933	X	4933	-0-	-0-	-0-	47	1	4484	3	N	365	196	1			453
							402	9									
02	4396	X	4146	-0-	-250	-0-	43	1	4103	3	N	-0-					453

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

09	2760	X	2669	-0-	-91	-0-	2640	3	29	9	N	26					206
10	3007	X	2742	-0-	-265	-0-	2676	3	66	9	N	60					266
11	2910	X	2328	-0-	-582	-0-	2328	3			N	-0-					266
12	3007	X	2089	-0-	-918	-0-	48	1	2041	3	N	-0-					266
01	2821	X	2398	-0-	-423	-0-	48	1	2008	3	N	311	188	1			389
							342	9									
02	2492	X	1780	-0-	-712	-0-	44	1	1736	3	N	-0-					389

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

09	7140	X	6210	-0-	-930	-0-	6210	3			N	-0-					70
10	7037	X	5334	-0-	-1703	-0-	5334	3			N	-0-					70
11	6630	X	5952	-0-	-678	-0-	5952	3			N	-0-					70
12	6541	X	5846	-0-	-695	-0-	49	1	5797	3	N	-0-					70
01	6541	X	5849	-0-	-692	-0-	49	1	5800	3	N	-0-					70
02	5796	X	4970	-0-	-826	-0-	44	1	4926	3	N	-0-					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13920	X	11686	-0-	-2234	-0-	11271	2	415	9	N	377	178	1			359
10	12927	X	11757	-0-	-1170	-0-	11560	2	197	9	N	179	184	1			354
11	12330	X	11183	-0-	-1147	-0-	10963	2	220	9	N	200					554
12	12307	X	11186	-0-	-1121	-0-	36	1	11023	2	N	115	381	1			288
							127	9									
01	12090	X	11086	-0-	-1004	-0-	36	1	10788	2	N	238	203	1			323
							262	9									
02	10920	X	9664	-0-	-1256	-0-	33	1	9550	2	N	74					397
							81	9									

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7291	X	7291	-0-	-0-	-0-	7193	2	98	9	N	89	181	1			192
10	7305	X	7305	-0-	-0-	-0-	7178	2	127	9	N	115	180	1			127
11	6978	X	6978	-0-	-0-	-0-	6904	2	74	9	N	67					194
12	7511	X	7511	-0-	-0-	-0-	35	1	7098	2	N	344	189	1			349
							378	9									
01	7059	X	7059	-0-	-0-	-0-	35	1	6913	2	N	101	194	1			256
							111	9									
*02	6341	X	6341	-0-	-0-	-0-	32	1	6309	2	N	-0-	29	5			227

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15270	X	13610	-0-	-1660	-0-	320	1	12579	3	N	646	721	1			197
							711	9									
10	15097	X	13974	-0-	-1123	-0-	330	1	12718	3	N	842	556	1			483
							926	9									
11	14220	X	12893	-0-	-1327	-0-	320	1	11786	3	N	715	714	1			484
							787	9									
12	14415	X	12325	-0-	-2090	-0-	353	1	11608	3	N	331	546	1			269
							364	9									
01	14384	X	12923	-0-	-1461	-0-	353	1	11440	3	N	1027	954	1			342
							1130	9									
02	12712	X	10788	-0-	-1924	-0-	319	1	9886	3	N	530	568	1			304
							583	9									

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12840	X	11275	-0-	-1565	-0-	198	1	10955	2	N	111	345	1			342
							122	9									
10	13237	X	12047	-0-	-1190	-0-	205	1	11094	2	N	680	700	1			322
							748	9									
11	12810	X	11491	-0-	-1319	-0-	198	1	10654	2	N	581	566	1			337
							639	9									
12	12927	X	11398	-0-	-1529	-0-	216	1	10673	2	N	463	558	1			242
							509	9									
*01	12710	X	11573	-0-	-1137	-0-	216	1	10184	2	N	1066	946	1			362
							1173	9									
02	10892	X	9670	-0-	-1222	-0-	195	1	8937	2	N	489	372	1			479
							538	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19080	X	17401	-0-	-1679	-0-	434	1	16289	3	N	616	897	1			70
							678	9									
10	19003	X	18435	-0-	-568	-0-	448	1	17187	3	N	727	550	1			247
							800	9									
11	17340	X	17163	-0-	-177	-0-	434	1	15890	3	N	763	734	1			276
							839	9									
12	17980	X	16313	-0-	-1667	-0-	470	1	15377	3	N	424	191	1			509
							466	9									
01	18445	X	15608	-0-	-2837	-0-	470	1	14563	3	N	523	758	1			274
							575	9									
02	16660	X	13350	-0-	-3310	-0-	425	1	12291	3	N	576	568	1			282
							634	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER 106 WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

09	2910	X	1876	-0-	-1034	-0-	1727	2	149	9	N	135	180	1			207
10	2356	X	1577	-0-	-779	-0-	1576	2	1	9	N	1	109	5			99
11	2010	X	1429	-0-	-581	-0-	1429	2			N	-0-					99
12	2046	X	1558	-0-	-488	-0-	11	1	1547	2	N	-0-					99
01	2046	X	1429	-0-	-617	-0-	11	1	1330	2	N	80					179
							88	9									
02	1764	X	898	-0-	-866	-0-	10	1	888	2	N	-0-					179

MAHLER 106 WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

09	7170	X	4571	-0-	-2599	-0-	172	1	4249	2	N	136	179	1			150
							150	9									
10	7409	X	7190	-0-	-219	-0-	178	1	6794	2	N	198	182	1			166
							218	9									
11	7170	X	6714	-0-	-456	-0-	172	1	6257	2	N	259	183	1			242
							285	9									
12	7409	X	6335	-0-	-1074	-0-	178	1	6001	2	N	142	191	1			193
							156	9									
01	7192	X	6845	-0-	-347	-0-	178	1	6347	2	N	291	335	1			149
							320	9									
02	6496	X	5664	-0-	-832	-0-	160	1	5469	2	N	32	79	1			102
							35	9									

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

09	15990	X	13321	-0-	-2669	-0-	12947	2	374	9	N	340	356	1			235
10	16677	X	16677	-0-	-0-	-0-	16205	2	472	9	N	429	369	1			295
11	15390	X	13704	-0-	-1686	-0-	13418	2	286	9	N	260	353	1			202
12	15903	X	13993	-0-	-1910	-0-	13667	2	48	4	N	253	182	1			273
							278	9									
01	16678	X	13704	-0-	-2974	-0-	12971	2	448	4	N	259	375	1			157
							285	9									
02	15064	X	12657	-0-	-2407	-0-	12334	2	122	4	N	183					340
							201	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16110	X	13928	-0-	-2182	-0-	13463	2	465	9	N	423	177	1			566
10	15314	X	14947	-0-	-367	-0-	14512	2	435	9	N	395	555	1			406
11	14820	X	12698	-0-	-2122	-0-	12336	2	362	9	N	329	376	1			359
12	15314	X	12876	-0-	-2438	-0-	46	1	12416	2	N	376	572	1			163
							414	9									
01	15035	X	7137	-0-	-7898	-0-	46	1	6645	2	N	405	364	1			204
							446	9									
02	13496	X	3137	-0-	-10359	-0-	42	1	3095	2	N	-0-					204

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

09	540	N	494	-0-	-46	-0-	494	3			N	-0-					13
10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					13
11	510	N	487	-0-	-23	-0-	487	3			N	-0-					13
12	542	N	542	-0-	-0-	-0-	529	3	13	9	N	12					25
*01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					25
02	448	N	417	-0-	-31	-0-	417	3			N	-0-					25

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					236
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					236
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					236
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					236
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					236
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					236

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

09	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					178
10	1487	N	1487	-0-	-0-	-0-	1458	2	29	9	N	26	181	1			23
11	1470	N	1470	-0-	-0-	-0-	1430	2	40	9	N	36					59
12	1385	N	1385	-0-	-0-	-0-	1354	2	31	9	N	28					87
01	1525	N	1525	-0-	-0-	-0-	1491	2	34	9	N	31					118
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					118

BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

*03	708	N	708	-0-	-0-	-0-	697	2	11	9	N	10					170
*04	1020	N	687	-0-	-333	-0-	681	2	6	9	N	5					175
*05	787	N	787	-0-	-0-	-0-	787	2			N	-0-					175
*06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					175
*07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					175
*08	540	N	540	-0-	-0-	-0-	540	2			N	-0-					175
*09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					175
*10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					175
*11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					175
*12	697	N	697	-0-	-0-	-0-	695	2	2	9	N	2					177
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					177

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4433	X	4099	-0-	-334	-0-	204	1	3882	2	N	12					190
							13	9									
*04	4287	X	4287	-0-	-0-	-0-	214	1	4062	2	N	10					200
							11	9									
*05	4361	X	4361	-0-	-0-	-0-	217	1	4124	2	N	18					218
							20	9									
*06	4638	X	4638	-0-	-0-	-0-	230	1	4369	2	N	35					253
							39	9									
*07	4785	X	4785	-0-	-0-	-0-	237	1	4515	2	N	30					283
							33	9									
*08	4766	X	4766	-0-	-0-	-0-	238	1	4528	2	N	-0-					283
*09	5149	X	5149	-0-	-0-	-0-	254	1	4832	2	N	57					340
							63	9									
*10	5056	X	5056	-0-	-0-	-0-	250	1	4752	2	N	49	192	1			197
							54	9									
*11	4350	X	4305	-0-	-45	-0-	213	1	4049	2	N	39					236
							43	9									
12	4495	X	1001	-0-	-3494	-0-	49	1	941	2	N	10					246
							11	9									
01	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					246
02	4060	X	NO RPT	-0-	-4060	-0-					N	NO RPT					246

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

*03	4247	X	4185	-0-	-62	-0-	4120	2	65	9	N	59	188	1			209
*04	4320	X	4066	-0-	-254	-0-	4036	2	30	9	N	27					236
*05	4464	X	4443	-0-	-21	-0-	4388	2	55	9	N	50					286
*06	4417	X	4417	-0-	-0-	-0-	4376	2	41	9	N	37	185	1			138
*07	4411	X	4411	-0-	-0-	-0-	4365	2	46	9	N	42					180
*08	5372	X	5372	-0-	-0-	-0-	5331	2	41	9	N	37					217
*09	5766	X	5766	-0-	-0-	-0-	5755	2	11	9	N	10					227
*10	5974	X	5974	-0-	-0-	-0-	5935	2	39	9	N	35					262
*11	5341	X	5341	-0-	-0-	-0-	5267	2	74	9	N	67					329
12	5115	X	5110	-0-	-5	-0-	5075	2	35	9	N	32	183	1			178
01	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					178
02	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					178

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*03	10303	X	10303	-0-	-0-	-0-	10108	2	195	9	N	177	189	1			152
*04	9750	X	8855	-0-	-895	-0-	8684	2	171	9	N	155	190	1			117
*05	10075	X	9223	-0-	-852	-0-	9066	2	157	9	N	143					260
*06	10530	X	8877	-0-	-1653	-0-	8727	2	150	9	N	136	187	1			209
*07	10881	X	9205	-0-	-1676	-0-	9062	2	143	9	N	130	186	1			153
*08	10292	X	9144	-0-	-1148	-0-	9004	2	140	9	N	127	190	1			90
*09	8940	X	5695	-0-	-3245	-0-	5500	2	195	9	N	177					267
*10	9238	X	9157	-0-	-81	-0-	9034	2	123	9	N	112	195	1			184
*11	9210	X	8579	-0-	-631	-0-	8467	2	112	9	N	102					286
12	9207	X	8017	-0-	-1190	-0-	7927	2	90	9	N	82	191	1			177
01	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					177
02	8260	X	NO RPT	-0-	-8260	-0-					N	NO RPT					177

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

*03	6448	X	5554	-0-	-894	-0-	169	1	5291	2	N	85					136
							94	9									
*04	6870	X	4767	-0-	-2103	-0-	138	1	4572	2	N	52					188
							57	9									
*05	7099	X	4964	-0-	-2135	-0-	113	1	4793	2	N	53	187	1			54
							58	9									
*06	6870	X	4543	-0-	-2327	-0-	140	1	4362	2	N	37					91
							41	9									
*07	6200	X	4605	-0-	-1595	-0-	139	1	4346	2	N	109					200
							120	9									
*08	5549	X	4862	-0-	-687	-0-	134	1	4660	2	N	62	188	1			74
							68	9									
*09	4800	X	4436	-0-	-364	-0-	147	1	4232	2	N	52					126
							57	9									
*10	4960	X	3669	-0-	-1291	-0-	126	1	3478	2	N	59					185
							65	9									
*11	4530	X	3220	-0-	-1310	-0-	103	1	3063	2	N	49	190	1			44
							54	9									
12	4867	X	4264	-0-	-603	-0-	141	1	4051	2	N	65					109
							72	9									
01	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					109
02	4144	X	NO RPT	-0-	-4144	-0-					N	NO RPT					109

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

*03	2387	X	2197	-0-	-190	-0-	66	1	2103	2	N	25	190	1			139
							28	9									
*04	2640	X	2114	-0-	-526	-0-	60	1	2013	2	N	37					176
							41	9									
*05	2728	X	2168	-0-	-560	-0-	61	1	2061	2	N	42					218
							46	9									
*06	2640	X	2031	-0-	-609	-0-	62	1	1934	2	N	32					250
							35	9									
*07	2201	X	2061	-0-	-140	-0-	62	1	1958	2	N	37					287
							41	9									
*08	2201	X	141	-0-	-2060	-0-	3	1	135	2	N	3	182	1			108
							3	9									
*09	3221	X	3221	-0-	-0-	-0-	107	1	3062	2	N	47					155
							52	9									
*10	4310	X	4310	-0-	-0-	-0-	147	1	4088	2	N	68					223
							75	9									
*11	4269	X	4269	-0-	-0-	-0-	136	1	4054	2	N	72					295
							79	9									
*12	4265	X	4265	-0-	-0-	-0-	141	1	4063	2	N	55	184	1			166
							61	9									
01	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					166
02	3976	X	NO RPT	-0-	-3976	-0-					N	NO RPT					166

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2457	-0-	-33	-0-	2429	3	28	9	N	25					85
10	2635	N	2577	-0-	-58	-0-	2489	3	88	9	N	80					165
11	2610	N	2506	-0-	-104	-0-	45	1	2410	3	N	46	196	1			15
							51	9									
12	2627	N	2627	-0-	-0-	-0-	47	1	2501	3	N	72					87
							79	9									
01	2573	N	2541	-0-	-32	-0-	47	1	2422	3	N	65					152
							72	9									
02	2352	N	2285	-0-	-67	-0-	42	1	2189	3	N	49	188	1			13
							54	9									

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1648	-0-	-122	-0-	1613	3	35	9	N	32	139	1			44
10	1798	N	1689	-0-	-109	-0-	1669	3	20	9	N	18					62
11	1680	N	1637	-0-	-43	-0-	1598	3	39	9	N	35					97
12	1705	N	1654	-0-	-51	-0-	1612	3	42	9	N	38					135
01	1823	N	1823	-0-	-0-	-0-	1777	3	46	9	N	42	53	1			124
02	1540	N	1531	-0-	-9	-0-	1496	3	35	9	N	32					156

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-		-0-	-0-					N	-0-					100
10	0	N	-0-	-0-		-0-	-0-					N	-0-					100
11	0	N	-0-	-0-		-0-	-0-					N	-0-					100
12	0	N	-0-	-0-		-0-	-0-					N	-0-					100
01	0	N	-0-	-0-		-0-	-0-					N	-0-					100
*02	0	N	-0-	-0-		-0-	-0-					N	-0-					100

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1703	N	1703	-0-		-0-	-0-	1686	3	17	9	N	15	5	8			110
10	1736	N	1732	-0-		-4	-0-	1717	3	15	9	N	14	84	1			40
11	1667	N	1667	-0-		-0-	-0-	1655	3	12	9	N	11	1	8			50
12	1767	N	1729	-0-		-38	-0-	1707	3	22	9	N	20					70
01	1736	N	1680	-0-		-56	-0-	1663	3	17	9	N	15	1	8			84
02	1568	N	1438	-0-		-130	-0-	1427	3	11	9	N	10					94

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1723	-0-		-167	-0-	1701	3	22	9	N	20	3	8			65
10	1860	N	1712	-0-		-148	-0-	1695	3	17	9	N	15					80
11	1800	N	1529	-0-		-271	-0-	1515	3	14	9	N	13	1	8			92
12	1767	N	1670	-0-		-97	-0-	1653	3	17	9	N	15					107
01	1705	N	1534	-0-		-171	-0-	1532	3	2	9	N	2	2	8			107
*02	1609	N	1609	-0-		-0-	-0-	1411	3	198	9	N	180					287

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1026	-0-		-24	-0-	1006	3	20	9	N	18	127	1			35
10	1085	N	1033	-0-		-52	-0-	1025	3	8	9	N	7					42
11	1050	N	980	-0-		-70	-0-	979	3	1	9	N	1	1	8			42
12	1054	N	956	-0-		-98	-0-	942	3	14	9	N	13					55
01	1023	N	948	-0-		-75	-0-	931	3	17	9	N	15	1	8			69
*02	924	N	838	-0-		-86	-0-	838	3			N	-0-					69

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1693	-0-		-47	-0-	1674	3	19	9	N	17					103
10	1891	N	1820	-0-		-71	-0-	1807	3	13	9	N	12					115
11	1830	N	1789	-0-		-41	-0-	1771	3	18	9	N	16	85	1			46
12	1787	N	1787	-0-		-0-	-0-	1759	3	28	9	N	25	3	8			68
01	1829	N	1718	-0-		-111	-0-	1690	3	28	9	N	25	2	8			91
*02	1680	N	1414	-0-		-266	-0-	1414	3			N	-0-					91

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1271	N	1271	-0-		-0-	-0-	1258	3	13	9	N	12	51	1	3	8	50
10	1333	N	1291	-0-		-42	-0-	1270	3	21	9	N	19					69
11	1320	N	1258	-0-		-62	-0-	1241	3	17	9	N	15	59	1			25
12	1411	N	1411	-0-		-0-	-0-	1390	3	21	9	N	19					44
01	1302	N	1265	-0-		-37	-0-	1212	3	53	9	N	48					92
*02	1311	N	1311	-0-		-0-	-0-	1143	3	168	9	N	153	190	1			55

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3007	X	2995	-0-	-12	-0-	2950	3	45	9	N	41	11	8			100
10	2925	X	2925	-0-	-0-	-0-	2890	3	35	9	N	32					132
11	3025	X	3025	-0-	-0-	-0-	2985	3	40	9	N	36	108	1	2	8	58
12	3076	X	3076	-0-	-0-	-0-	3025	3	51	9	N	46	9	8			95
01	3226	X	3226	-0-	-0-	-0-	3058	3	168	9	N	153	200	1	7	8	41
*02	2790	X	2790	-0-	-0-	-0-	2756	3	34	9	N	31					72

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF. 10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1896	-0-	-174	-0-	1874	3	22	9	N	20	88	1			31
10	2077	N	1914	-0-	-163	-0-	1900	3	14	9	N	13					44
11	2010	N	1827	-0-	-183	-0-	1799	3	28	9	N	25					69
12	1993	N	1993	-0-	-0-	-0-	1974	3	19	9	N	17					86
01	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					86
*02	1708	N	1649	-0-	-59	-0-	1627	3	22	9	N	20					106

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	369	3	8	9	N	7	61	1			39
10	362	N	362	-0-	-0-	-0-	360	3	2	9	N	2					41
11	377	N	377	-0-	-0-	-0-	371	3	6	9	N	5					46
12	403	N	365	-0-	-38	-0-	361	3	4	9	N	4					50
01	372	N	316	-0-	-56	-0-	316	3			N	-0-					50
02	364	N	287	-0-	-77	-0-	284	3	3	9	N	3					53

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	595	-0-	-545	-0-	595	3			N	-0-					-0-
10	1116	N	410	-0-	-706	-0-	410	3			N	-0-					-0-
11	930	N	422	-0-	-508	-0-	422	3			N	-0-					-0-
12	620	N	438	-0-	-182	-0-	438	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2077	-0-	-83	-0-	2056	3	21	9	N	19	109	1	3	8	21
10	2170	N	1992	-0-	-178	-0-	1974	3	18	9	N	16					37
11	2100	N	1840	-0-	-260	-0-	1805	3	35	9	N	32	1	8			68
12	2139	N	1892	-0-	-247	-0-	1869	3	23	9	N	21	2	8			87
01	1984	N	1776	-0-	-208	-0-	1744	3	32	9	N	29	1	8			115
02	1708	N	1637	-0-	-71	-0-	1482	3	155	9	N	141	188	1			68

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1422	N	1422	-0-	-0-	-0-	1311	3	111	9	N	101	1	8			185
10	1364	N	1357	-0-	-7	-0-	1331	3	26	9	N	24	159	1			50
11	1320	N	1283	-0-	-37	-0-	1263	3	20	9	N	18					68
12	1457	N	1298	-0-	-159	-0-	1277	3	21	9	N	19					87
01	1364	N	1314	-0-	-50	-0-	1224	3	90	9	N	82	42	1			127
02	1204	N	1160	-0-	-44	-0-	1142	3	18	9	N	16	61	1			82

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2302	N	2302	-0-	-0-	-0-	2276	3	26	9	N	24	6	8			63
10	2265	N	2265	-0-	-0-	-0-	2252	3	13	9	N	12					75
11	2190	N	2190	-0-	-0-	-0-	2188	3	2	9	N	2					77
12	2205	N	2205	-0-	-0-	-0-	2202	3	3	9	N	3	3	8			77
01	2140	N	2140	-0-	-0-	-0-	2111	3	29	9	N	26	4	8			99
*02	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					99

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2260	N	2260	-0-	-0-	-0-	660	1	1542	3	N	53	26	8			124
							58	9									
10	2320	N	2320	-0-	-0-	-0-	682	1	1620	3	N	16					140
							18	9									
11	2307	N	2307	-0-	-0-	-0-	651	1	1617	3	N	35	140	1	15	8	20
							39	9									
12	2382	N	2382	-0-	-0-	-0-	678	1	1669	3	N	32					52
							35	9									
01	2389	N	2389	-0-	-0-	-0-	678	1	1645	3	N	60	20	8			92
							66	9									
*02	2227	N	2227	-0-	-0-	-0-	612	1	1579	3	N	33					125
							36	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1820	N	1820	-0-	-0-	-0-	459	1	1318	3	N	39	62	1	15	8	72
							43	9									
10	1836	N	1836	-0-	-0-	-0-	479	1	1329	3	N	25					97
							28	9									
11	1752	N	1752	-0-	-0-	-0-	468	1	1252	3	N	29	89	1	9	8	28
							32	9									
12	1762	N	1762	-0-	-0-	-0-	496	1	1238	3	N	25					53
							28	9									
01	1713	N	1713	-0-	-0-	-0-	493	1	1179	3	N	37	10	8			80
							41	9									
*02	1499	N	1499	-0-	-0-	-0-	446	1	1053	3	N	-0-					80

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3068	-0-	-82	-0-	1650	1	1390	3	N	25					129
							28	9									
10	3135	X	3135	-0-	-0-	-0-	1705	1	1401	3	N	26					155
							29	9									
11	2880	X	2708	-0-	-172	-0-	1476	1	1215	3	N	15	5	8			165
							17	9									
12	3162	X	1150	-0-	-2012	-0-	1142	3	8	9	N	7	112	1	3	8	57
01	3162	X	817	-0-	-2345	-0-	817	3			N	-0-					57
02	2856	X	629	-0-	-2227	-0-	629	3			N	-0-					57

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	884	N	884	-0-	-0-	-0-	864	3	20	9	N	18	4	8			50
10	915	N	915	-0-	-0-	-0-	906	3	9	9	N	8					58
11	959	N	959	-0-	-0-	-0-	931	3	28	9	N	25					83
12	899	N	675	-0-	-224	-0-	672	3	3	9	N	3	3	8			83
01	930	N	872	-0-	-58	-0-	853	3	19	9	N	17					100
*02	896	N	684	-0-	-212	-0-	672	3	12	9	N	11					111

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	960	-0-	-30	-0-	934	3	26	9	N	24	140	1			49
10	1023	N	848	-0-	-175	-0-	809	3	39	9	N	35					84
11	990	N	965	-0-	-25	-0-	941	3	24	9	N	22					106
12	1006	N	1006	-0-	-0-	-0-	956	3	50	9	N	45	39	1			112
01	1016	N	1016	-0-	-0-	-0-	974	3	42	9	N	38					150
02	896	N	858	-0-	-38	-0-	838	3	20	9	N	18					168

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-	17	1			-0-
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
11	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
12	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
02	560	N	502	-0-	-58	-0-	478	3	24	9	N	22					22

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		576	-0-	576	576	565	3	11	9	N	10					10
10	14B2 EXT		151	-0-	151	727	105	2	46	9	N	42					52
11	14B2 EXT		-0-	-0-	-0-	727					N	-0-					52
12	14B2 EXT		125	-0-	125	852	122	2	3	9	N	3	3	8			52
01	14B2 EXT		137	-0-	137	989	137	2			N	-0-					52
*02	989	X	-0-	-0-	-989	-0-					N	-0-					52

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		1447	-0-	1447	1447	1428	2	19	9	N	17					17
11	14B2 EXT		560	-0-	560	2007	560	2			N	-0-					17
12	14B2 EXT		128	-0-	128	2135	125	2	3	9	N	3	3	8			17
01	14B2 EXT		167	-0-	167	2302	167	2			N	-0-					17
*02	2302	X	-0-	-0-	-2302	-0-					N	-0-					17

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1683	N	1683	-0-	-0-	-0-	569	1	1086	3	N	25	186	1	12	8	17
							28	9									
10	1736	N	178	-0-	-1558	-0-	164	1	14	9	N	13					30
11	1680	N	724	-0-	-956	-0-	434	1	270	3	N	18	1	8			47
							20	9									
12	1736	N	1325	-0-	-411	-0-	534	1	763	3	N	25					72
							28	9									
01	1220	N	1220	-0-	-0-	-0-	683	1	516	3	N	19	6	8			85
							21	9									
*02	893	N	893	-0-	-0-	-0-	665	1	195	3	N	30					115
							33	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	5415	-0-	5415	5415	1120	1	4295	3	N	-0-					55
11	14B2	EXT	1699	-0-	1699	7114	217	1	1482	3	N	-0-					55
12	T. A.		85	-0-	85	7199	12	1	73	3	N	-0-					55
01	14B2	EXT	10	-0-	10	7209	7	1	3	3	N	-0-					55
*02	7214	X	5	-0-	-7209	-0-	5	1			N	-0-					55

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	1413	-0-	-1047	-0-	477	1	911	3	N	23	21	8			70
							25	9									
10	2449	X	244	-0-	-2205	-0-	238	1	6	9	N	5					75
11	2040	X	756	-0-	-1284	-0-	596	1	160	9	N	145	197	1	6	8	17
12	2108	X	793	-0-	-1315	-0-	667	1	123	3	N	3	3	8			17
							3	9									
01	2014	X	2014	-0-	-0-	-0-	529	1	1473	3	N	11	11	8			17
							12	9									
*02	1971	X	1971	-0-	-0-	-0-	525	1	1443	3	N	3					20
							3	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	752	-0-	-88	-0-	752	3			N	-0-					-0-
10	837	N	759	-0-	-78	-0-	759	3			N	-0-					-0-
11	780	N	705	-0-	-75	-0-	705	3			N	-0-					-0-
12	775	N	705	-0-	-70	-0-	705	3			N	-0-					-0-
01	744	N	552	-0-	-192	-0-	552	3			N	-0-					-0-
02	672	N	579	-0-	-93	-0-	579	3			N	-0-					-0-

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1290	-0-	-0-	-0-	1275	3	15	9	N	14	2	8			114
10	1345	N	1345	-0-	-0-	-0-	1332	3	13	9	N	12	103	1			23
11	1265	N	1265	-0-	-0-	-0-	1253	3	12	9	N	11	1	8			33
12	1333	N	1318	-0-	-15	-0-	1297	3	21	9	N	19					52
01	1333	N	1302	-0-	-31	-0-	1282	3	20	9	N	18	2	8			68
02	1176	N	1117	-0-	-59	-0-	1106	3	11	9	N	10					78

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2856	N	2856	-0-	-0-	-0-	962	1	1837	3	N	52	19	8			125
							57	9									
10	992	N	583	-0-	-409	-0-	537	1	46	9	N	42					167
11	1703	N	1703	-0-	-0-	-0-	765	1	887	3	N	46	191	1	4	8	18
							51	9									
12	3100	N	3290	-0-	190	190	880	1	2355	3	N	50					68
							55	9									
01	1705	N	1162	-0-	-543	-0-	727	1	399	3	N	33	4	8			97
							36	9									
02	1596	N	1084	-0-	-512	-0-	713	1	351	3	N	18					115
							20	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

09	2700	X	2618	-0-	-82	-0-	2526	3	92	9	N	84	186	1			124
10	2759	X	2656	-0-	-103	-0-	2584	3	72	9	N	65					189
11	2670	X	1549	-0-	-1121	-0-	1526	3	23	9	N	21					210
12	2697	X	2653	-0-	-44	-0-	2611	3	42	9	N	38	161	1			87
01	2697	X	1971	-0-	-726	-0-	1937	3	34	9	N	31					118
02	2436	X	2199	-0-	-237	-0-	2151	3	48	9	N	44					162

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

09	5100	X	2806	-0-	-2294	-0-	352	1	2410	3	N	40	7	8			78
							44	9									
10	5115	X	3870	-0-	-1245	-0-	3842	3	28	9	N	25	60	1			43
11	4710	X	1991	-0-	-2719	-0-	1961	3	30	9	N	27	2	8			68
12	4433	X	1614	-0-	-2819	-0-	1611	3	3	9	N	3	43	1	3	8	25
01	4433	X	3552	-0-	-881	-0-	3498	3	54	9	N	49	8	8			66
*02	3500	X	3216	-0-	-284	-0-	3140	3	76	9	N	69					135

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

09	1860	N	1858	-0-	-2	-0-	1822	3	36	9	N	33	78	1	3	8	69
10	1895	N	1895	-0-	-0-	-0-	1870	3	25	9	N	23					92
11	1873	N	1873	-0-	-0-	-0-	1805	3	68	9	N	62					154
12	1922	N	1882	-0-	-40	-0-	1845	3	37	9	N	34	122	1	3	8	63
01	1891	N	1818	-0-	-73	-0-	1787	3	31	9	N	28	2	8			89
*02	1736	N	1674	-0-	-62	-0-	1674	3			N	-0-					89

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

09	3653	X	3653	-0-	-0-	-0-	3614	3	39	9	N	35	15	8			127
10	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-	65	1			62
11	3464	X	3464	-0-	-0-	-0-	3440	3	24	9	N	22	7	8			77
12	2547	X	2547	-0-	-0-	-0-	2544	3	3	9	N	3	3	8			77
01	3302	X	3302	-0-	-0-	-0-	3289	3	13	9	N	12	10	8			79
*02	1941	X	1941	-0-	-0-	-0-	1939	3	2	9	N	2					81

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2623	-0-	-47	-0-	2571	3	52	9	N	47	12	8			125
10	2759	N	2645	-0-	-114	-0-	2597	3	48	9	N	44					169
11	2670	N	2506	-0-	-164	-0-	2462	3	44	9	N	40	109	1	5	8	95
12	2697	N	2687	-0-	-10	-0-	2467	3	220	9	N	200	196	1			99
01	2635	N	2587	-0-	-48	-0-	2532	3	55	9	N	50	5	8			144
02	2352	N	2303	-0-	-49	-0-	2255	3	48	9	N	44	79	1			109

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6810	X	5621	-0-	-1189	-0-	5529	3	92	9	N	84	188	1	13	8	77
10	6944	X	5813	-0-	-1131	-0-	5712	3	101	9	N	92					169
11	6480	X	5631	-0-	-849	-0-	5542	3	89	9	N	81	186	1	7	8	57
12	6386	X	5558	-0-	-828	-0-	5470	3	88	9	N	80					137
01	6169	X	5354	-0-	-815	-0-	5244	3	110	9	N	100	9	8			228
02	5264	X	4743	-0-	-521	-0-	4655	3	88	9	N	80	194	1			114

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	4768	-0-	-722	-0-	4721	3	47	9	N	43	7	8			140
10	5611	X	4693	-0-	-918	-0-	4641	3	52	9	N	47	127	1			60
11	5250	X	4574	-0-	-676	-0-	4505	3	69	9	N	63	3	8			120
12	5208	X	4239	-0-	-969	-0-	4056	3	183	9	N	166	199	1			87
01	4929	X	3890	-0-	-1039	-0-	3828	3	62	9	N	56	4	8			139
02	4452	X	3331	-0-	-1121	-0-	3261	3	70	9	N	64	116	1			87

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10050	X	9882	-0-	-168	-0-	567	1	9092	3	N	203	186	1	21	8	210
							223	9									
10	10385	X	10367	-0-	-18	-0-	589	1	9546	3	N	211	181	1			240
							232	9									
11	9660	X	9060	-0-	-600	-0-	559	1	8307	3	N	176	197	1	2	8	217
							194	9									
12	10199	X	9891	-0-	-308	-0-	568	1	9106	3	N	197	178	1	18	8	218
							217	9									
01	10354	X	9699	-0-	-655	-0-	533	1	8964	3	N	184	184	1	13	8	205
							202	9									
02	9352	X	8812	-0-	-540	-0-	495	1	8123	3	N	176	189	1			192
							194	9									

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

09	2250	N	2130	-0-	-120	-0-	2110	3	20	9	N	18	3	8			107
10	2232	N	2191	-0-	-41	-0-	2099	3	92	9	N	84	124	1			67
11	2160	N	2022	-0-	-138	-0-	2002	3	20	9	N	18					85
12	2201	N	2082	-0-	-119	-0-	2049	3	33	9	N	30	69	1	6	8	40
01	2201	N	2096	-0-	-105	-0-	2063	3	33	9	N	30	4	8			66
02	1876	N	1730	-0-	-146	-0-	1715	3	15	9	N	14					80

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

09	12210	X	11827	-0-	-383	-0-	11709	3	118	9	N	107	67	1			212
10	12617	X	12454	-0-	-163	-0-	12344	3	110	9	N	100	144	1			168
11	12120	X	11603	-0-	-517	-0-	11500	3	103	9	N	94	197	1			65
12	12524	X	11758	-0-	-766	-0-	11648	3	110	9	N	100					165
01	12524	X	11774	-0-	-750	-0-	11656	3	118	9	N	107	201	1	4	8	67
02	11256	X	9674	-0-	-1582	-0-	9595	3	79	9	N	72					139

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

09	6810	X	6168	-0-	-642	-0-	900	1	5013	3	N	232	188	1	51	8	166
							255	9									
10	7037	X	6227	-0-	-810	-0-	930	1	5082	3	N	195	187	1			174
							215	9									
11	6570	X	5986	-0-	-584	-0-	875	1	4865	3	N	224	192	1	24	8	182
							246	9									
12	6789	X	6362	-0-	-427	-0-	924	1	5210	3	N	207	197	1			192
							228	9									
01	6789	X	6376	-0-	-413	-0-	890	1	5216	3	N	245	193	1	29	8	215
							270	9									
02	5768	X	5185	-0-	-583	-0-	815	1	4187	3	N	166	191	1			190
							183	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14790	X	13913	-0-	-877	-0-		13660	3	253	9	N	230	383	1	6	8	125
10	15252	X	14328	-0-	-924	-0-		14073	3	255	9	N	232	282	1			75
11	14760	X	13617	-0-	-1143	-0-		13345	3	272	9	N	247	198	1			124
12	14973	X	13900	-0-	-1073	-0-		13564	3	336	9	N	305	180	1			249
01	14849	X	13513	-0-	-1336	-0-		13249	3	264	9	N	240	200	1			289
02	12992	X	12148	-0-	-844	-0-		11915	3	233	9	N	212	326	1			175

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

09	1050	N	981	-0-	-69	-0-		165	1	815	3	N	1	1	8			-0-
								1	9									
10	1519	N	1350	-0-	-169	-0-		226	1	1124	3	N	-0-					-0-
11	1500	N	1115	-0-	-385	-0-		224	1	885	3	N	5	5	8			-0-
								6	9									
12	1491	N	1491	-0-	-0-	-0-		267	1	1221	3	N	3	3	8			-0-
								3	9									
01	1364	N	396	-0-	-968	-0-		212	1	180	3	N	4	4	8			-0-
								4	9									
02	1036	N	912	-0-	-124	-0-		215	1	697	3	N	-0-					-0-

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

09	14B2 EXT		-0-	-0-	-0-	-0-						N	39	39	8			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						N	3	3	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

09	1036	N	1036	-0-	-0-	-0-		1006	3	30	9	N	27					57
10	1039	N	1039	-0-	-0-	-0-		1016	3	23	9	N	21					78
11	1050	N	1009	-0-	-41	-0-		994	3	15	9	N	14					92
12	1085	N	920	-0-	-165	-0-		886	3	34	9	N	31	85	1			38
01	1054	N	1031	-0-	-23	-0-		998	3	33	9	N	30					68
02	952	N	915	-0-	-37	-0-		897	3	18	9	N	16					84

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

09	2449	N	2449	-0-	-0-	-0-		419	1	1930	3	N	91	63	8			30
								100	9									
10	3100	N	3534	-0-	434	434		418	1	3007	3	N	99					129
								109	9									
11	3000	N	3617	-0-	617	1051		373	1	3149	3	N	86	20	8			195
								95	9									
12	3100	N	3501	-0-	401	1452		367	1	3064	3	N	64	186	1	6	8	67
								70	9									
01	5600	X	4148	-0-	-1452	-0-		388	1	3683	3	N	70	22	8			115
								77	9									
*02	3201	X	3201	-0-	-0-	-0-		346	1	2812	3	N	39					154
								43	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1153	-0-	-137	-0-	1153	2			N	-0-					79
10	1302	N	1198	-0-	-104	-0-	1198	2			N	-0-					79
11	1230	N	1046	-0-	-184	-0-	1046	2			N	-0-					79
12	1178	N	1173	-0-	-5	-0-	1145	2	28	9	N	25					104
01	1209	N	1147	-0-	-62	-0-	1130	2	17	9	N	15					119
*02	989	N	989	-0-	-0-	-0-	980	2	9	9	N	8					127

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	127	-0-	-83	-0-	127	2			N	-0-					-0-
10	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-
11	120	N	43	-0-	-77	-0-	43	2			N	-0-					-0-
12	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3086	X	3086	-0-	-0-	-0-	1618	1	1378	2	N	82					174
							90	9									
10	3224	X	3117	-0-	-107	-0-	1636	1	1442	2	N	35					209
							39	9									
11	3120	X	2865	-0-	-255	-0-	1636	1	1165	2	N	58	198	1	19	8	50
							64	9									
12	3224	X	3067	-0-	-157	-0-	1678	1	1350	2	N	35					85
							39	9									
01	3224	X	2729	-0-	-495	-0-	1540	1	1153	2	N	33	21	8			97
							36	9									
02	2884	X	2468	-0-	-416	-0-	1260	1	1145	2	N	57					154
							63	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3122	X	3122	-0-	-0-	-0-	1650	1	1406	2	N	60	136	1	29	8	48
							66	9									
10	3131	X	3002	-0-	-129	-0-	1678	1	1290	2	N	31					79
							34	9									
11	3180	X	2805	-0-	-375	-0-	1510	1	1256	2	N	35	14	8			100
							39	9									
12	3286	X	2917	-0-	-369	-0-	1666	1	1209	2	N	38	6	8			132
							42	9									
01	3286	X	2606	-0-	-680	-0-	1487	1	1067	2	N	47	12	8			167
							52	9									
02	2912	X	2063	-0-	-849	-0-	1343	1	701	2	N	17					184
							19	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	950	-0-	-40	-0-	948	3	2	9	N	2	2	8			-0-
10	1023	N	969	-0-	-54	-0-	969	3			N	-0-					-0-
11	960	N	801	-0-	-159	-0-	801	3			N	-0-					-0-
12	992	N	942	-0-	-50	-0-	939	3	3	9	N	3	3	8			-0-
01	961	N	867	-0-	-94	-0-	864	3	3	9	N	3	3	8			-0-
*02	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1893	N	1893	-0-	-0-	-0-	1860	3	33	9	N	30	3	8			174
10	1984	N	1967	-0-	-17	-0-	1944	3	23	9	N	21					195
11	1941	N	1941	-0-	-0-	-0-	1905	3	36	9	N	33	196	1	4	8	28
12	1953	N	1953	-0-	-0-	-0-	1938	3	15	9	N	14					42
01	1953	N	1945	-0-	-8	-0-	1920	3	25	9	N	23	3	8			62
02	1792	N	1783	-0-	-9	-0-	1765	3	18	9	N	16					78

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	2380	-0-	-1640	-0-	715	1	1610	3	N	50	51	1	19	8	190
							55	9									
10	3906	X	1866	-0-	-2040	-0-	1855	3	11	9	N	10					200
11	3780	X	1371	-0-	-2409	-0-	1363	3	8	9	N	7	3	8			204
12	3844	X	2152	-0-	-1692	-0-	2148	3	4	9	N	4	86	1	3	8	119
01	3038	X	2280	-0-	-758	-0-	2278	3	2	9	N	2	2	8			119
02	2212	X	1856	-0-	-356	-0-	1856	3			N	-0-					119

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2548	X	2548	-0-	-0-	-0-	1367	2	1134	3	N	43	8	8			130
							47	9									
10	2713	X	2713	-0-	-0-	-0-	1205	2	1445	3	N	57					187
							63	9									
11	2225	X	2225	-0-	-0-	-0-	1057	2	1118	3	N	45					232
							50	9									
12	2158	X	2158	-0-	-0-	-0-	881	2	1241	3	N	33	190	1	3	8	72
							36	9									
01	2107	X	2107	-0-	-0-	-0-	1081	2	982	3	N	40	5	8			107
							44	9									
*02	1933	N	1933	-0-	-0-	-0-	955	2	948	3	N	27					134
							30	9									

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
01	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
02	168	N	117	-0-	-51	-0-	117	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

09	4410	X	3856	-0-	-554	-0-	3832	3	24	9	N	22	138	1	3	8	40
10	4433	X	3866	-0-	-567	-0-	3818	3	48	9	N	44					84
11	4290	X	3794	-0-	-496	-0-	3753	3	41	9	N	37	1	8			120
12	3999	X	3698	-0-	-301	-0-	3584	3	114	9	N	104	191	1			33
01	3999	X	3779	-0-	-220	-0-	3737	3	42	9	N	38	3	8			68
*02	3612	X	2888	-0-	-724	-0-	6	2	2882	3	N	-0-					68

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

09	4056	X	4056	-0-	-0-	-0-	1643	1	1445	2	N	80	190	1	38	8	82
							880	3	88	9							
10	4185	X	3889	-0-	-296	-0-	1645	1	1582	2	N	45					127
							612	3	50	9							
11	3900	X	3818	-0-	-82	-0-	1593	1	1388	2	N	47	25	8			149
							785	3	52	9							
12	4185	X	4085	-0-	-100	-0-	1696	1	1566	2	N	61	51	8			159
							756	3	67	9							
01	4185	X	4095	-0-	-90	-0-	1696	1	1320	2	N	40	24	8			175
							1035	3	44	9							
02	3780	X	3540	-0-	-240	-0-	1499	1	1249	2	N	22					197
							768	3	24	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

09	11460	X	10622	-0-	-838	-0-	10359	3	263	9	N	239	363	1			233
10	11656	X	10794	-0-	-862	-0-	10515	3	279	9	N	254	267	1			220
11	11160	X	10194	-0-	-966	-0-	9940	3	254	9	N	231	198	1			253
12	11408	X	10451	-0-	-957	-0-	10175	3	276	9	N	251	394	1			110
01	11284	X	10129	-0-	-1155	-0-	9854	3	275	9	N	250	186	1			174
02	9912	X	8950	-0-	-962	-0-	8706	3	244	9	N	222	187	1			209

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

09	5460	X	5022	-0-	-438	-0-	4987	3	35	9	N	32	124	1			47
10	5363	X	5154	-0-	-209	-0-	5111	3	43	9	N	39					86
11	5160	X	4455	-0-	-705	-0-	4424	3	31	9	N	28					114
12	5332	X	5037	-0-	-295	-0-	4997	3	40	9	N	36					150
01	5208	X	4895	-0-	-313	-0-	4851	3	44	9	N	40	148	1			42
02	4676	X	4385	-0-	-291	-0-	4349	3	36	9	N	33					75

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1184	-0-	-46	-0-	543	1	641	2	N	-0-					203
10	1240	N	1166	-0-	-74	-0-	561	1	605	2	N	-0-					203
11	1170	N	971	-0-	-199	-0-	543	1	428	2	N	-0-					203
12	1209	N	1099	-0-	-110	-0-	561	1	538	2	N	-0-					203
01	1178	N	1094	-0-	-84	-0-	561	1	533	2	N	-0-					203
*02	925	N	925	-0-	-0-	-0-	507	1	418	2	N	-0-					203

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

09	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					162
10	496	N	494	-0-	-2	-0-	494	2			Y	-0-					162
11	480	N	471	-0-	-9	-0-	471	2			Y	-0-					162
12	527	N	432	-0-	-95	-0-	432	2			Y	-0-					162
01	496	N	319	-0-	-177	-0-	319	2			Y	-0-					162
02	448	N	283	-0-	-165	-0-	283	2			Y	-0-					162

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					75
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					75
11	120	N	110	-0-	-10	-0-	110	2			N	-0-					75
12	155	N	65	-0-	-90	-0-	65	2			N	-0-					75
01	186	N	97	-0-	-89	-0-	94	2	3	9	N	3					78
02	112	N	-0-	-0-	-112	-0-					N	-0-					78

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

09	1440	N	1320	-0-	-120	-0-	1313	2	7	9	N	6					134
10	1457	N	1350	-0-	-107	-0-	1342	2	8	9	N	7					141
11	1320	N	1187	-0-	-133	-0-	1181	2	6	9	N	5					146
12	1371	N	1371	-0-	-0-	-0-	1363	2	8	9	N	7					153
01	1402	N	1402	-0-	-0-	-0-	1396	2	6	9	N	5					158
02	1120	N	1074	-0-	-46	-0-	1071	2	3	9	N	3					161

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

09	1042	N	1042	-0-	-0-	-0-	1021	2	21	9	Y	19	184	1			160
10	1092	N	1092	-0-	-0-	-0-	1057	2	35	9	Y	32					192
11	1073	N	1073	-0-	-0-	-0-	1042	2	31	9	Y	28					220
12	1104	N	1104	-0-	-0-	-0-	1057	2	47	9	Y	43					263
01	1085	N	1019	-0-	-66	-0-	1015	2	4	9	Y	4					267
02	1008	N	889	-0-	-119	-0-	883	2	6	9	Y	5					272

JONES ENERGY, LLC 441132
MENDOTA RANCH 38 WELL #: RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					383
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					383

PLUGGED AND ABANDONED_____ 11/09/2016

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

09	420	N	374	-0-	-46	-0-	334	2	40	9	N	36	183	1			78
10	434	N	368	-0-	-66	-0-	335	2	33	9	N	30					108
11	420	N	381	-0-	-39	-0-	318	2	63	9	N	57					165
12	399	N	399	-0-	-0-	-0-	352	2	47	9	N	43					208
01	372	N	335	-0-	-37	-0-	307	2	28	9	N	25					233
02	364	N	260	-0-	-104	-0-	239	2	21	9	N	19					252

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

09	7380	X	5026	-0-	-2354	-0-	4929	2	97	9	N	88					307
10	5542	X	5542	-0-	-0-	-0-	5391	2	151	9	N	137	187	1			257
11	5529	X	5529	-0-	-0-	-0-	5376	2	153	9	N	139	190	1			206
12	5208	X	4633	-0-	-575	-0-	4458	2	175	9	N	159	190	1			175
01	5622	X	5622	-0-	-0-	-0-	5460	2	162	9	N	147					322
*02	5177	X	5177	-0-	-0-	-0-	5036	2	141	9	N	128	195	1			255

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

09	930	N	769	-0-	-161	-0-	744	2	25	9	N	23					230
10	961	N	789	-0-	-172	-0-	760	2	29	9	N	26					256
11	840	N	537	-0-	-303	-0-	509	2	28	9	N	25					281
12	806	N	-0-	-0-	-806	-0-					N	35	169	1			147
01	775	N	674	-0-	-101	-0-	630	2	44	9	N	40					187
*02	714	N	714	-0-	-0-	-0-	666	2	48	9	N	44					231

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

09	760	N	760	-0-	-0-	-0-	27	1	727	2	N	5					155
							6	9									
10	784	N	784	-0-	-0-	-0-	28	1	753	2	N	3					158
							3	9									
11	818	N	818	-0-	-0-	-0-	30	1	777	2	N	10					168
							11	9									
12	797	N	797	-0-	-0-	-0-	30	1	763	2	N	4					172
							4	9									
01	784	N	784	-0-	-0-	-0-	30	1	740	2	N	13					185
							14	9									
02	756	N	713	-0-	-43	-0-	26	1	677	2	N	9					194
							10	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	13	1	99	2	N	12					155
							13	9									
10	122	N	122	-0-	-0-	-0-	14	1	102	2	N	5					160
							6	9									
11	120	N	120	-0-	-0-	-0-	14	1	96	2	N	9					169
							10	9									
12	175	N	175	-0-	-0-	-0-	20	1	145	2	N	9					178
							10	9									
01	188	N	188	-0-	-0-	-0-	20	1	147	2	N	19					197
							21	9									
*02	182	N	182	-0-	-0-	-0-	17	1	145	2	N	18					215
							20	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1771	N	1771	-0-	-0-	-0-	30	1	1729	2	N	11					66
							12	9									
10	1860	N	1830	-0-	-30	-0-	31	1	1773	2	N	24					90
							26	9									
11	1800	N	1743	-0-	-57	-0-	30	1	1690	2	N	21					111
							23	9									
12	1829	N	1704	-0-	-125	-0-	31	1	1641	2	N	29					140
							32	9									
01	1829	N	1770	-0-	-59	-0-	30	1	1701	2	N	35					175
							39	9									
02	1624	N	1479	-0-	-145	-0-	26	1	1436	2	N	15					190
							17	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2781	-0-	-9	-0-	30	1	2723	2	N	25					250
							28	9									
10	2883	X	2829	-0-	-54	-0-	31	1	2754	2	N	40	195	1			95
							44	9									
11	2760	X	2675	-0-	-85	-0-	30	1	2601	2	N	40					135
							44	9									
12	2883	X	2551	-0-	-332	-0-	30	1	2478	2	N	39					174
							43	9									
01	2883	X	2587	-0-	-296	-0-	30	1	2513	2	N	40					214
							44	9									
02	2604	X	2175	-0-	-429	-0-	25	1	2122	2	N	25					239
							28	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1989	-0-	-81	-0-	30	1	1942	2	N	15					313
							17	9									
10	2003	N	2003	-0-	-0-	-0-	31	1	1935	2	N	34	190	1			157
							37	9									
11	1920	N	1858	-0-	-62	-0-	30	1	1827	2	N	1					158
							1	9									
12	2046	N	1962	-0-	-84	-0-	31	1	1908	2	N	21					179
							23	9									
01	2015	N	1946	-0-	-69	-0-	31	1	1886	2	N	26					205
							29	9									
*02	1745	N	1745	-0-	-0-	-0-	28	1	1678	2	N	35					240
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3057	-0-	-543	-0-	30	1	3008	2	N	17					190
							19	9									
10	3596	X	3079	-0-	-517	-0-	31	1	3015	2	N	30					220
							33	9									
11	3450	X	2891	-0-	-559	-0-	30	1	2836	2	N	23					243
							25	9									
12	3317	X	3057	-0-	-260	-0-	31	1	2983	2	N	39					282
							43	9									
01	3193	X	2983	-0-	-210	-0-	31	1	2922	2	N	27	194	1			115
							30	9									
02	2856	X	2650	-0-	-206	-0-	28	1	2589	2	N	30					145
							33	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2748	N	2748	-0-	-0-	-0-	30	1	2676	2	N	38					285
							42	9									
10	2666	N	2666	-0-	-0-	-0-	31	1	2601	2	N	31	189	1			127
							34	9									
11	2595	N	2595	-0-	-0-	-0-	30	1	2523	2	N	38					165
							42	9									
12	2669	N	2669	-0-	-0-	-0-	31	1	2597	2	N	37					202
							41	9									
01	2733	N	2733	-0-	-0-	-0-	31	1	2650	2	N	47					249
							52	9									
*02	2272	N	2272	-0-	-0-	-0-	27	1	2201	2	N	40	182	1			107
							44	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	617	-0-	-13	-0-	23	1	586	2	N	7					95
							8	9									
10	713	N	644	-0-	-69	-0-	30	1	611	2	N	3					98
							3	9									
11	660	N	598	-0-	-62	-0-	30	1	560	2	N	7					105
							8	9									
12	651	N	584	-0-	-67	-0-	29	1	542	2	N	12					117
							13	9									
01	651	N	616	-0-	-35	-0-	29	1	578	2	N	8					125
							9	9									
02	560	N	527	-0-	-33	-0-	25	1	492	2	N	9					134
							10	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2827	-0-	-653	-0-	30	1	2753	2	N	40					197
							44	9									
10	3565	X	3043	-0-	-522	-0-	31	1	2950	2	N	56					253
							62	9									
11	3390	X	2944	-0-	-446	-0-	30	1	2849	2	N	59					312
							65	9									
12	3441	X	3010	-0-	-431	-0-	31	1	2900	2	N	72	197	1			187
							79	9									
01	3379	X	3010	-0-	-369	-0-	31	1	2895	2	N	76					263
							84	9									
02	2744	X	2462	-0-	-282	-0-	26	1	2366	2	N	64	198	1			129
							70	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1051	-0-	-29	-0-	30	1	1002	2	N	17					160
							19	9									
10	1116	N	1104	-0-	-12	-0-	31	1	1038	2	N	32					192
							35	9									
11	1050	N	1036	-0-	-14	-0-	30	1	995	2	N	10					202
							11	9									
12	1085	N	1036	-0-	-49	-0-	30	1	982	2	N	22					224
							24	9									
01	1116	N	1116	-0-	-0-	-0-	30	1	1049	2	N	34	196	1			62
							37	9									
02	980	N	933	-0-	-47	-0-	25	1	908	2	N	-0-					62

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3663	-0-	-57	-0-	30	1	3600	2	N	30	195	1			105
							33	9									
10	3937	X	3630	-0-	-307	-0-	31	1	3566	2	N	30					135
							33	9									
11	3810	X	3342	-0-	-468	-0-	30	1	3277	2	N	32					167
							35	9									
12	3937	X	3438	-0-	-499	-0-	31	1	3374	2	N	30					197
							33	9									
01	3875	X	3389	-0-	-486	-0-	31	1	3311	2	N	43					240
							47	9									
02	3416	X	3033	-0-	-383	-0-	28	1	2974	2	N	28					268
							31	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	524	-0-	-16	-0-	30	1	485	2	N	8					223
							9	9									
10	558	N	531	-0-	-27	-0-	31	1	485	2	N	14					237
							15	9									
11	512	N	512	-0-	-0-	-0-	30	1	473	2	N	8					245
							9	9									
12	546	N	546	-0-	-0-	-0-	31	1	464	2	N	46	198	1			93
							51	9									
01	527	N	498	-0-	-29	-0-	30	1	468	2	N	-0-					93
02	476	N	423	-0-	-53	-0-	25	1	398	2	N	-0-					93

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1669	-0-	-101	-0-	30	1	1614	2	N	23					153
							25	9									
10	1798	N	1703	-0-	-95	-0-	31	1	1651	2	N	19					172
							21	9									
11	1710	N	1653	-0-	-57	-0-	30	1	1600	2	N	21					193
							23	9									
12	1736	N	1707	-0-	-29	-0-	31	1	1648	2	N	25					218
							28	9									
01	1705	N	1631	-0-	-74	-0-	31	1	1570	2	N	27	197	1			48
							30	9									
02	1540	N	1442	-0-	-98	-0-	28	1	1391	2	N	21					69
							23	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3510	-0-		-60	-0-	30	1	3439	2	N	37					117
								41	9									
10	3720	X	3673	-0-		-47	-0-	31	1	3589	2	N	48					165
								53	9									
11	3600	X	3369	-0-		-231	-0-	30	1	3292	2	N	43					208
								47	9									
12	3720	X	3326	-0-		-394	-0-	31	1	3245	2	N	45					253
								50	9									
01	3720	X	3325	-0-		-395	-0-	30	1	3238	2	N	52	188	1			117
								57	9									
02	3304	X	2988	-0-		-316	-0-	28	1	2916	2	N	40					157
								44	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1761	-0-		-129	-0-	30	1	1698	2	N	30					89
								33	9									
10	1804	N	1804	-0-		-0-	-0-	31	1	1747	2	N	24					113
								26	9									
11	1890	N	1760	-0-		-130	-0-	30	1	1691	2	N	35					148
								39	9									
12	1829	N	1654	-0-		-175	-0-	31	1	1592	2	N	28					176
								31	9									
01	1798	N	1613	-0-		-185	-0-	31	1	1549	2	N	30					206
								33	9									
02	1652	N	1529	-0-		-123	-0-	28	1	1470	2	N	28					234
								31	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3680	-0-		-250	-0-	30	1	3606	2	N	40					185
								44	9									
10	4061	X	3734	-0-		-327	-0-	31	1	3646	2	N	52					237
								57	9									
11	3750	X	3569	-0-		-181	-0-	30	1	3482	2	N	52					289
								57	9									
12	3875	X	3595	-0-		-280	-0-	31	1	3511	2	N	48					337
								53	9									
01	3813	X	3603	-0-		-210	-0-	31	1	3499	2	N	66	182	1			221
								73	9									
02	3444	X	3192	-0-		-252	-0-	28	1	3109	2	N	50					271
								55	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1140	-0-		-0-	-0-	30	1	1090	2	N	18	176	1			121
								20	9									
10	1193	N	1193	-0-		-0-	-0-	31	1	1149	2	N	12					133
								13	9									
11	1172	N	1172	-0-		-0-	-0-	30	1	1105	2	N	34					167
								37	9									
12	1178	N	1155	-0-		-23	-0-	30	1	1094	2	N	28					195
								31	9									
01	1185	N	1185	-0-		-0-	-0-	30	1	1113	2	N	38					233
								42	9									
02	1092	N	1000	-0-		-92	-0-	25	1	954	2	N	19					252
								21	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1711	-0-	-89	-0-	30	1	1653	2	N	25					128
							28	9									
10	1860	N	1819	-0-	-41	-0-	31	1	1760	2	N	25					153
							28	9									
11	1800	N	1696	-0-	-104	-0-	30	1	1635	2	N	28					181
							31	9									
12	1767	N	1660	-0-	-107	-0-	31	1	1594	2	N	32					213
							35	9									
01	1829	N	1653	-0-	-176	-0-	31	1	1588	2	N	31					244
							34	9									
02	1596	N	1520	-0-	-76	-0-	28	1	1461	2	N	28	193	1			79
							31	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1839	N	1839	-0-	-0-	-0-	30	1	1783	2	N	24					178
							26	9									
10	1984	N	1906	-0-	-78	-0-	31	1	1833	2	N	38					216
							42	9									
11	1857	N	1857	-0-	-0-	-0-	30	1	1797	2	N	27					243
							30	9									
12	1891	N	1887	-0-	-4	-0-	31	1	1819	2	N	34					277
							37	9									
01	1891	N	1844	-0-	-47	-0-	31	1	1757	2	N	51	190	1			138
							56	9									
02	1736	N	1615	-0-	-121	-0-	28	1	1552	2	N	32					170
							35	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2464	-0-	-26	-0-	30	1	2412	2	N	20					207
							22	9									
10	2573	N	2517	-0-	-56	-0-	31	1	2455	2	N	28					235
							31	9									
11	2490	N	2438	-0-	-52	-0-	30	1	2387	2	N	19					254
							21	9									
12	2542	N	2541	-0-	-1	-0-	31	1	2466	2	N	40	195	1			99
							44	9									
01	2511	N	2441	-0-	-70	-0-	31	1	2374	2	N	33					132
							36	9									
02	2268	N	2157	-0-	-111	-0-	28	1	2104	2	N	23					155
							25	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2681	-0-	-229	-0-	30	1	2629	2	N	20					256
							22	9									
10	2852	X	2747	-0-	-105	-0-	31	1	2671	2	N	41	196	1			101
							45	9									
11	2620	X	2620	-0-	-0-	-0-	30	1	2568	2	N	20					121
							22	9									
12	2759	X	2616	-0-	-143	-0-	31	1	2544	2	N	37					158
							41	9									
01	2759	X	2672	-0-	-87	-0-	31	1	2594	2	N	43					201
							47	9									
02	2492	X	2344	-0-	-148	-0-	28	1	2269	2	N	43					244
							47	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4169	-0-		-211	-0-	30	1	4117	2	N	20					170
								22	9									
10	4526	X	4249	-0-		-277	-0-	31	1	4174	2	N	40					210
								44	9									
11	4260	X	4183	-0-		-77	-0-	30	1	4107	2	N	42					252
								46	9									
12	4309	X	4160	-0-		-149	-0-	31	1	4086	2	N	39	199	1			92
								43	9									
01	4309	X	4093	-0-		-216	-0-	31	1	4006	2	N	51					143
								56	9									
02	3892	X	3554	-0-		-338	-0-	28	1	3484	2	N	38					181
								42	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1456	-0-		-44	-0-	30	1	1402	2	N	22					239
								24	9									
10	1519	N	1478	-0-		-41	-0-	31	1	1425	2	N	20					259
								22	9									
11	1424	N	1424	-0-		-0-	-0-	30	1	1360	2	N	31	175	1			115
								34	9									
12	1519	N	1469	-0-		-50	-0-	31	1	1412	2	N	24					139
								26	9									
01	1488	N	1383	-0-		-105	-0-	31	1	1327	2	N	23					162
								25	9									
*02	1365	N	1365	-0-		-0-	-0-	28	1	1304	2	N	30					192
								33	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1922	-0-		-88	-0-	30	1	1870	2	N	20					245
								22	9									
10	2046	N	1910	-0-		-136	-0-	30	1	1860	2	N	18					263
								20	9									
11	1890	N	1858	-0-		-32	-0-	30	1	1807	2	N	19					282
								21	9									
12	1984	N	1820	-0-		-164	-0-	31	1	1765	2	N	22					304
								24	9									
01	1922	N	1903	-0-		-19	-0-	31	1	1844	2	N	25					329
								28	9									
*02	1740	N	1740	-0-		-0-	-0-	28	1	1692	2	N	18	186	1			161
								20	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2252	-0-		-688	-0-	30	1	2166	2	N	51					199
								56	9									
10	2759	X	2269	-0-		-490	-0-	31	1	2197	2	N	37					236
								41	9									
11	3103	X	3103	-0-		-0-	-0-	30	1	3007	2	N	60	192	1			104
								66	9									
12	3221	X	3221	-0-		-0-	-0-	31	1	3129	2	N	55					159
								61	9									
01	3100	N	3127	-0-		27	27	31	1	3043	2	N	48					207
								53	9									
*02	2838	X	2811	-0-		-27	-0-	28	1	2748	2	N	32					239
								35	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	3009	-0-		-81	-0-		30 1 43 9	2936	2	N	39					178
10	3193	X	3032	-0-		-161	-0-		31 1 53 9	2948	2	N	48					226
11	3090	X	2807	-0-		-283	-0-		30 1 33 9	2744	2	N	30					256
12	3193	X	2929	-0-		-264	-0-		31 1 84 9	2814	2	N	76	197	1			135
01	3193	X	2814	-0-		-379	-0-		31 1 61 9	2722	2	N	55					190
02	2800	X	2582	-0-		-218	-0-		28 1 47 9	2507	2	N	43					233

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2186	X	2186	-0-		-0-	-0-		30 1 24 9	2132	2	N	22					345
10	2387	X	2233	-0-		-154	-0-		29 1 25 9	2179	2	N	23					368
11	2310	X	52	-0-		-2258	-0-		23 1	29	9	N	26					394
12	2387	X	2017	-0-		-370	-0-		29 1 20 9	1968	2	N	18	183	1			229
01	2356	X	1926	-0-		-430	-0-		31 1 31 9	1864	2	N	28					257
02	2044	X	1876	-0-		-168	-0-		28 1 31 9	1817	2	N	28					285

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1488	-0-		-102	-0-		30 1 42 9	1416	2	N	38					118
10	1581	N	1520	-0-		-61	-0-		31 1 32 9	1457	2	N	29					147
11	1470	N	1398	-0-		-72	-0-		30 1 39 9	1329	2	N	35					182
12	1550	N	1344	-0-		-206	-0-		30 1 31 9	1283	2	N	28					210
01	1519	N	1333	-0-		-186	-0-		30 1 33 9	1270	2	N	30					240
02	1316	N	1197	-0-		-119	-0-		27 1 32 9	1138	2	N	29	176	1			93

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2212	-0-		-98	-0-		30 1 19 9	2163	2	N	17					197
10	2325	N	2273	-0-		-52	-0-		31 1 31 9	2211	2	N	28					225
11	2220	N	2153	-0-		-67	-0-		30 1 30 9	2093	2	N	27					252
12	2294	N	2166	-0-		-128	-0-		31 1 36 9	2099	2	N	33					285
01	2263	N	2188	-0-		-75	-0-		31 1 37 9	2120	2	N	34	197	1			122
02	2016	N	1908	-0-		-108	-0-		28 1 28 9	1852	2	N	25					147

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2111	N	2111	-0-		-0-	-0-	30	1	2061	2	N	18					233
								20	9									
10	2356	N	1971	-0-		-385	-0-	31	1	1910	2	N	27					260
								30	9									
11	2260	N	2260	-0-		-0-	-0-	30	1	2186	2	N	40					300
								44	9									
12	2288	N	2288	-0-		-0-	-0-	31	1	2199	2	N	53	185	1			168
								58	9									
01	2101	N	2101	-0-		-0-	-0-	31	1	2035	2	N	32					200
								35	9									
02	2100	N	1915	-0-		-185	-0-	28	1	1857	2	N	27					227
								30	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1964	N	1964	-0-		-0-	-0-	30	1	1870	2	N	58					200
								64	9									
10	1984	N	1984	-0-		-0-	-0-	31	1	1906	2	N	43					243
								47	9									
11	1920	N	1903	-0-		-17	-0-	30	1	1818	2	N	50	190	1			103
								55	9									
12	2015	N	1938	-0-		-77	-0-	31	1	1841	2	N	60					163
								66	9									
01	1984	N	1898	-0-		-86	-0-	31	1	1804	2	N	57					220
								63	9									
02	1764	N	1693	-0-		-71	-0-	28	1	1621	2	N	40					260
								44	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3910	-0-		-50	-0-	30	1	3788	2	N	84					274
								92	9									
10	4092	X	4031	-0-		-61	-0-	31	1	3866	2	N	122	183	1			213
								134	9									
11	3960	X	3803	-0-		-157	-0-	30	1	3688	2	N	77					290
								85	9									
12	4030	X	3954	-0-		-76	-0-	31	1	3790	2	N	121	191	1			220
								133	9									
01	4030	X	3952	-0-		-78	-0-	31	1	3805	2	N	105	193	1			132
								116	9									
02	3640	X	3539	-0-		-101	-0-	28	1	3410	2	N	92					224
								101	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2269	-0-		-41	-0-	30	1	2215	2	N	22					155
								24	9									
10	2339	N	2339	-0-		-0-	-0-	31	1	2278	2	N	27					182
								30	9									
11	2340	N	2247	-0-		-93	-0-	30	1	2189	2	N	25					207
								28	9									
12	2356	N	2270	-0-		-86	-0-	31	1	2217	2	N	20					227
								22	9									
01	2325	N	2206	-0-		-119	-0-	31	1	2175	2	N	-0-					227
02	2100	N	1989	-0-		-111	-0-	28	1	1939	2	N	20					247
								22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3603	-0-	-147	-0-	30	1	3505	2	N	62	191	1			148
							68	9									
10	3813	X	3756	-0-	-57	-0-	31	1	3648	2	N	70					218
							77	9									
11	3660	X	3554	-0-	-106	-0-	30	1	3451	2	N	66					284
							73	9									
12	3751	X	3563	-0-	-188	-0-	31	1	3451	2	N	74	193	1			165
							81	9									
01	3751	X	3496	-0-	-255	-0-	31	1	3386	2	N	72					237
							79	9									
02	3388	X	3135	-0-	-253	-0-	28	1	3037	2	N	64					301
							70	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2799	N	2799	-0-	-0-	-0-	30	1	2704	2	N	59					187
							65	9									
10	2883	N	2701	-0-	-182	-0-	31	1	2670	2	N	-0-					187
11	2730	N	2694	-0-	-36	-0-	30	1	2664	2	N	-0-					187
12	2883	N	2752	-0-	-131	-0-	31	1	2721	2	N	-0-					187
01	2831	N	2831	-0-	-0-	-0-	31	1	2769	2	N	28					215
							31	9									
*02	2551	N	2551	-0-	-0-	-0-	28	1	2498	2	N	23					238
							25	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1783	-0-	-167	-0-	30	1	1734	2	N	17					217
							19	9									
10	1922	N	1799	-0-	-123	-0-	31	1	1743	2	N	23					240
							25	9									
11	1890	N	1729	-0-	-161	-0-	30	1	1682	2	N	15					255
							17	9									
12	1916	N	1916	-0-	-0-	-0-	31	1	1848	2	N	34	197	1			92
							37	9									
01	1920	N	1920	-0-	-0-	-0-	31	1	1848	2	N	37					129
							41	9									
*02	1631	N	1631	-0-	-0-	-0-	28	1	1563	2	N	36					165
							40	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1781	-0-	-139	-0-	30	1	1721	2	N	27					168
							30	9									
10	1750	N	1750	-0-	-0-	-0-	31	1	1679	2	N	36					204
							40	9									
11	1801	N	1801	-0-	-0-	-0-	25	1	1743	2	N	30					234
							33	9									
12	1851	N	1851	-0-	-0-	-0-	31	1	1779	2	N	37					271
							41	9									
01	1857	N	1857	-0-	-0-	-0-	31	1	1817	2	N	8					279
							9	9									
02	1680	N	1655	-0-	-25	-0-	28	1	1605	2	N	20					299
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1938	N	1938	-0-		-0-	-0-	30 24	1 9	1884	2	N	22					107
10	1989	N	1989	-0-		-0-	-0-	31 25	1 9	1933	2	N	23					130
11	1950	N	1903	-0-		-47	-0-	30 24	1 9	1849	2	N	22					152
12	2015	N	1938	-0-		-77	-0-	31 25	1 9	1882	2	N	23					175
01	1984	N	1947	-0-		-37	-0-	31 25	1 9	1891	2	N	23					198
02	1764	N	1709	-0-		-55	-0-	28 21	1 9	1660	2	N	19					217

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11897	X	11897	-0-		-0-	-0-	30 108	1 9	11759	2	N	98	170	1			243
10	11377	X	6844	-0-		-4533	-0-	14 88	1 9	6742	2	N	80					323
11	11339	X	11339	-0-		-0-	-0-	30 46	1 9	11263	2	N	42					365
12	11377	X	11061	-0-		-316	-0-	30 143	1 9	10888	2	N	130	188	1			307
01	11377	X	10862	-0-		-515	-0-	31 120	1 9	10711	2	N	109	187	1			229
02	10276	X	2558	-0-		-7718	-0-	9 7	1 9	2542	2	N	6					235

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	3711	-0-		-609	-0-	30 67	1 9	3614	2	N	61					308
10	4154	X	3900	-0-		-254	-0-	31 68	1 9	3801	2	N	62					370
11	4020	X	3828	-0-		-192	-0-	30 66	1 9	3732	2	N	60					430
12	3968	X	3817	-0-		-151	-0-	31 72	1 9	3714	2	N	65	191	1			304
01	3906	X	3789	-0-		-117	-0-	31 83	1 9	3675	2	N	75					379
02	3584	X	3437	-0-		-147	-0-	28 64	1 9	3345	2	N	58	185	1			252

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3667	X	3667	-0-		-0-	-0-	29 58	1 9	3580	2	N	53					356
10	3902	X	3902	-0-		-0-	-0-	31 46	1 9	3825	2	N	42	190	1			208
11	3456	X	3456	-0-		-0-	-0-	30 55	1 9	3371	2	N	50					258
12	3402	X	3402	-0-		-0-	-0-	29 68	1 9	3305	2	N	62					320
01	2232	X	2159	-0-		-73	-0-	23 52	1 9	2084	2	N	47					367
*02	2992	X	2992	-0-		-0-	-0-	27 72	1 9	2893	2	N	65	180	1			252

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1657	-0-	-83	-0-	30	1	1562	2	N	59	185	1			277
							65	9									
10	1741	N	1741	-0-	-0-	-0-	31	1	1599	2	N	101	193	1			185
							111	9									
11	1710	N	1661	-0-	-49	-0-	30	1	1563	2	N	62					247
							68	9									
12	1754	N	1754	-0-	-0-	-0-	31	1	1624	2	N	90					337
							99	9									
01	1736	N	1685	-0-	-51	-0-	29	1	1549	2	N	97	187	1			247
							107	9									
*02	1580	N	1580	-0-	-0-	-0-	28	1	1454	2	N	89	191	1			145
							98	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3290	-0-	-100	-0-	30	1	3218	2	N	38	184	1			143
							42	9									
10	3565	X	3186	-0-	-379	-0-	31	1	3115	2	N	36					179
							40	9									
11	3450	X	3031	-0-	-419	-0-	29	1	2954	2	N	44					223
							48	9									
12	3565	X	2908	-0-	-657	-0-	31	1	2831	2	N	42					265
							46	9									
01	3410	X	3214	-0-	-196	-0-	31	1	3128	2	N	50					315
							55	9									
02	3080	X	2549	-0-	-531	-0-	26	1	2481	2	N	38	192	1			161
							42	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2037	N	2037	-0-	-0-	-0-	30	1	1961	2	N	42					217
							46	9									
10	2139	N	2050	-0-	-89	-0-	31	1	1972	2	N	43					260
							47	9									
11	2010	N	1976	-0-	-34	-0-	30	1	1911	2	N	32					292
							35	9									
12	2108	N	2078	-0-	-30	-0-	31	1	1990	2	N	52	187	1			157
							57	9									
01	2046	N	2030	-0-	-16	-0-	31	1	1949	2	N	45					202
							50	9									
02	1848	N	1788	-0-	-60	-0-	28	1	1716	2	N	40					242
							44	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020	X	8356	-0-	-1664	-0-	30	1	8265	2	N	55					360
							61	9									
10	9796	X	8423	-0-	-1373	-0-	31	1	8304	2	N	80					440
							88	9									
11	9420	X	7441	-0-	-1979	-0-	30	1	7327	2	N	76	174	1			342
							84	9									
12	9672	X	7775	-0-	-1897	-0-	31	1	7644	2	N	91	193	1			240
							100	9									
01	8711	X	7795	-0-	-916	-0-	31	1	7700	2	N	58					298
							64	9									
02	7812	X	7235	-0-	-577	-0-	28	1	7104	2	N	94	180	1			212
							103	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2555	-0-	-445	-0-	30	1	2515	2	N	9	171	1			273
							10	9									
10	3100	X	2576	-0-	-524	-0-	31	1	2545	2	N	-0-					273
11	2970	X	2505	-0-	-465	-0-	30	1	2467	2	N	7					280
							8	9									
12	2821	X	2600	-0-	-221	-0-	31	1	2512	2	N	52					332
							57	9									
01	2728	X	2534	-0-	-194	-0-	31	1	2472	2	N	28					360
							31	9									
*02	2429	X	2429	-0-	-0-	-0-	28	1	2349	2	N	47	190	1			217
							52	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

09	3480	X	3413	-0-	-67	-0-	30	1	3297	2	N	78	178	1			248
							86	9									
10	3596	X	3408	-0-	-188	-0-	31	1	3293	2	N	76					324
							84	9									
11	3450	X	3300	-0-	-150	-0-	30	1	3186	2	N	76					400
							84	9									
12	3565	X	3337	-0-	-228	-0-	31	1	3223	2	N	75					475
							83	9									
01	3534	X	3385	-0-	-149	-0-	31	1	3258	2	N	87	357	1			205
							96	9									
02	3192	X	2937	-0-	-255	-0-	28	1	2832	2	N	70					275
							77	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

09	2850	X	2747	-0-	-103	-0-	30	1	2661	2	N	51	172	1			272
							56	9									
10	2976	X	2773	-0-	-203	-0-	31	1	2695	2	N	43					315
							47	9									
11	2880	X	2603	-0-	-277	-0-	30	1	2520	2	N	48					363
							53	9									
12	2976	X	2341	-0-	-635	-0-	31	1	2269	2	N	37					400
							41	9									
01	2852	X	2475	-0-	-377	-0-	31	1	2396	2	N	44	181	1			263
							48	9									
02	2576	X	2405	-0-	-171	-0-	28	1	2326	2	N	46					309
							51	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

09	5280	X	3928	-0-	-1352	-0-	20	1	3908	2	N	-0-					476
10	5890	X	4821	-0-	-1069	-0-	28	1	4790	2	N	3					479
							3	9									
11	5700	X	4832	-0-	-868	-0-	28	1	4734	2	N	64					543
							70	9									
12	5890	X	3755	-0-	-2135	-0-	21	1	3673	2	N	55	192	1			406
							61	9									
01	5084	X	369	-0-	-4715	-0-	369	2			N	-0-					406
02	4508	X	4039	-0-	-469	-0-	17	1	3991	2	N	28					434
							31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3945	-0-	-105	-0-	30	1	3809	2	N	96	194	1			185
							106	9									
10	4154	X	3951	-0-	-203	-0-	31	1	3850	2	N	64					249
							70	9									
11	3960	X	3880	-0-	-80	-0-	30	1	3795	2	N	50					299
							55	9									
12	4092	X	3941	-0-	-151	-0-	31	1	3852	2	N	53	192	1			160
							58	9									
01	4092	X	3956	-0-	-136	-0-	31	1	3851	2	N	67					227
							74	9									
02	3696	X	3379	-0-	-317	-0-	28	1	3307	2	N	40					267
							44	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	-0-	-0-	-810	-0-					N	-0-					454
10	589	X	-0-	-0-	-589	-0-					N	-0-					454
11	180	X	12	-0-	-168	-0-	12	1			N	-0-					454
12	93	X	34	-0-	-59	-0-	31	1	2	2	N	1					455
							1	9									
01	31	X	31	-0-	-0-	-0-	31	1			N	-0-					455
*02	33	X	33	-0-	-0-	-0-	28	1	5	2	N	-0-					455

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	6193	-0-	-527	-0-	30	1	6053	2	N	100	186	1			280
							110	9									
10	6634	X	6378	-0-	-256	-0-	30	1	6220	2	N	116					396
							128	9									
11	6450	X	5674	-0-	-776	-0-	30	1	5535	2	N	99	178	1			317
							109	9									
12	6665	X	5634	-0-	-1031	-0-	30	1	5504	2	N	91					408
							100	9									
01	6665	X	5943	-0-	-722	-0-	30	1	5773	2	N	127	363	1			172
							140	9									
02	5768	X	4989	-0-	-779	-0-	26	1	4868	2	N	86					258
							95	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5495	X	5495	-0-	-0-	-0-	11	1	5337	2	N	134					369
							147	9									
10	6542	X	6542	-0-	-0-	-0-	4	1	6322	2	N	196					565
							216	9									
11	5837	X	5837	-0-	-0-	-0-	30	1	5653	2	N	140	353	1			352
							154	9									
12	5684	X	5684	-0-	-0-	-0-	31	1	5470	2	N	166	182	1			336
							183	9									
01	5459	X	5459	-0-	-0-	-0-	31	1	5260	2	N	153	176	1			313
							168	9									
*02	3484	X	3484	-0-	-0-	-0-	15	1	3418	2	N	46					359
							51	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2488	-0-	-302	-0-	30	1	2424	2	N	31					216
							34	9									
10	2759	X	2521	-0-	-238	-0-	31	1	2446	2	N	40					256
							44	9									
11	2550	X	2443	-0-	-107	-0-	30	1	2362	2	N	46					302
							51	9									
12	2604	X	2458	-0-	-146	-0-	31	1	2377	2	N	45					347
							50	9									
01	2573	X	2397	-0-	-176	-0-	31	1	2316	2	N	45	185	1			207
							50	9									
02	2324	X	2153	-0-	-171	-0-	28	1	2083	2	N	38					245
							42	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	3069	-0-	-51	-0-	30	1	2984	2	N	50					238
							55	9									
10	3224	X	3164	-0-	-60	-0-	31	1	3081	2	N	47					285
							52	9									
11	3120	X	3095	-0-	-25	-0-	30	1	3010	2	N	50					335
							55	9									
12	3162	X	3091	-0-	-71	-0-	31	1	3004	2	N	51					386
							56	9									
01	3162	X	3095	-0-	-67	-0-	31	1	3001	2	N	57	182	1			261
							63	9									
02	2884	X	2739	-0-	-145	-0-	28	1	2647	2	N	58					319
							64	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3203	-0-	-37	-0-	30	1	3042	2	N	119	182	1			264
							131	9									
10	3255	X	3165	-0-	-90	-0-	30	1	3016	2	N	108					372
							119	9									
11	3150	X	2934	-0-	-216	-0-	30	1	2774	2	N	118	183	1			307
							130	9									
12	3317	X	2833	-0-	-484	-0-	30	1	2653	2	N	136	189	1			254
							150	9									
01	3317	X	2356	-0-	-961	-0-	19	1	2230	2	N	97					351
							107	9									
02	2996	X	1671	-0-	-1325	-0-	15	1	1590	2	N	60	188	1			223
							66	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3733	X	3733	-0-	-0-	-0-	30	1	3696	2	N	6					355
							7	9									
10	3804	X	3804	-0-	-0-	-0-	31	1	3764	2	N	8					363
							9	9									
11	3547	X	3547	-0-	-0-	-0-	30	1	3504	2	N	12					375
							13	9									
12	3641	X	3641	-0-	-0-	-0-	31	1	3590	2	N	18					393
							20	9									
01	3364	X	3364	-0-	-0-	-0-	31	1	3333	2	N	-0-					393
*02	2992	X	2992	-0-	-0-	-0-	28	1	2949	2	N	14					407
							15	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	5482	-0-	-8	-0-	30 215	1 9	5237	2	N	195	181	1			317
10	5518	X	5460	-0-	-58	-0-	31 163	1 9	5266	2	N	148					465
11	5220	X	5143	-0-	-77	-0-	30 175	1 9	4938	2	N	159	175	1			449
12	5673	X	5282	-0-	-391	-0-	31 176	1 9	5075	2	N	160	377	1			232
01	5673	X	4967	-0-	-706	-0-	31 134	1 9	4802	2	N	122					354
02	5124	X	4528	-0-	-596	-0-	28 139	1 9	4361	2	N	126	172	1			308

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	5011	-0-	-179	-0-	30 171	1 9	4810	2	N	155	193	1			312
10	5363	X	5057	-0-	-306	-0-	31 155	1 9	4871	2	N	141	197	1			256
11	5190	X	4935	-0-	-255	-0-	30 176	1 9	4729	2	N	160	199	1			217
12	5270	X	4987	-0-	-283	-0-	31 161	1 9	4795	2	N	146					363
01	5270	X	5236	-0-	-34	-0-	31 193	1 9	5012	2	N	175	193	1			345
02	4676	X	4469	-0-	-207	-0-	28 166	1 9	4275	2	N	151	194	1			302

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1218	-0-	-72	-0-	30 22	1 9	1166	2	N	20					210
10	1323	N	1323	-0-	-0-	-0-	31 31	1 9	1261	2	N	28					238
11	1230	N	1061	-0-	-169	-0-	28 15	1 9	1018	2	N	14					252
12	1271	N	1019	-0-	-252	-0-	26 59	1 9	934	2	N	54					306
01	1333	N	829	-0-	-504	-0-	28 8	1 9	793	2	N	7					313
02	980	N	873	-0-	-107	-0-	27	1	846	2	N	-0-					313

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3116	-0-	-94	-0-	30 45	1 9	3041	2	N	41	179	1			248
10	3317	X	3046	-0-	-271	-0-	31 47	1 9	2968	2	N	43					291
11	3210	X	3099	-0-	-111	-0-	30 48	1 9	3021	2	N	44	187	1			148
12	3317	X	3132	-0-	-185	-0-	31 51	1 9	3050	2	N	46					194
01	3317	X	3030	-0-	-287	-0-	31 57	1 9	2942	2	N	52					246
02	2912	X	2864	-0-	-48	-0-	28 63	1 9	2773	2	N	57					303

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	4556	-0-	-1234	-0-	30 91	1 9	4435	2	N	83	182	1			217
10	5983	X	4937	-0-	-1046	-0-	29 91	1 9	4817	2	N	83					300
11	5790	X	4387	-0-	-1403	-0-	28 79	1 9	4280	2	N	72					372
12	5518	X	4465	-0-	-1053	-0-	29 128	1 9	4308	2	N	116	190	1			298
01	4929	X	4302	-0-	-627	-0-	31 42	1 9	4229	2	N	38					336
02	4452	X	4388	-0-	-64	-0-	28 113	1 9	4247	2	N	103					439

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2781	X	2781	-0-	-0-	-0-	30 162	1 9	2589	2	N	147					397
10	2821	X	2687	-0-	-134	-0-	30 108	1 9	2549	2	N	98	171	1			324
11	2700	X	2554	-0-	-146	-0-	30 92	1 9	2432	2	N	84					408
12	2883	X	2635	-0-	-248	-0-	31 112	1 9	2492	2	N	102	180	1			330
01	2883	X	2578	-0-	-305	-0-	31 99	1 9	2448	2	N	90	174	1			246
02	2604	X	2310	-0-	-294	-0-	28 89	1 9	2193	2	N	81					327

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4370	X	4370	-0-	-0-	-0-	30 144	1 9	4196	2	N	131	188	1			280
10	4710	X	4710	-0-	-0-	-0-	31 177	1 9	4502	2	N	161	190	1			251
11	4698	X	4698	-0-	-0-	-0-	30 172	1 9	4496	2	N	156					407
12	5025	X	5025	-0-	-0-	-0-	30 231	1 9	4764	2	N	210	378	1			239
01	4941	X	4941	-0-	-0-	-0-	30 207	1 9	4704	2	N	188	190	1			237
*02	4199	X	4199	-0-	-0-	-0-	28 123	1 9	4048	2	N	112					349

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3372	-0-	-108	-0-	30 94	1 9	3248	2	N	85					476
10	3596	X	3380	-0-	-216	-0-	31 88	1 9	3261	2	N	80					556
11	3450	X	3194	-0-	-256	-0-	29 83	1 9	3082	2	N	75	357	1			274
12	3534	X	3383	-0-	-151	-0-	31 105	1 9	3247	2	N	95					369
01	3534	X	3335	-0-	-199	-0-	31 140	1 9	3164	2	N	127	176	1			320
02	3136	X	2973	-0-	-163	-0-	28 109	1 9	2836	2	N	99					419

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	1452	-0-	-1338	-0-	16	1	1360	2	N	69					258
							76	9									
10	2178	X	2178	-0-	-0-	-0-	25	1	2051	2	N	93					351
							102	9									
11	2790	X	1523	-0-	-1267	-0-	19	1	1447	2	N	52					403
							57	9									
12	2883	X	2606	-0-	-277	-0-	31	1	2440	2	N	123					526
							135	9									
01	2323	N	2323	-0-	-0-	-0-	31	1	2160	2	N	120	193	1			453
							132	9									
02	1428	N	1283	-0-	-145	-0-	24	1	1236	2	N	21	182	1			292
							23	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4145	X	4145	-0-	-0-	-0-	30	1	4085	2	N	27					470
							30	9									
10	4278	X	4091	-0-	-187	-0-	31	1	4007	2	N	48	184	1			334
							53	9									
11	4141	X	4141	-0-	-0-	-0-	30	1	4008	2	N	94	177	1			251
							103	9									
12	4503	X	4503	-0-	-0-	-0-	31	1	4386	2	N	78					329
							86	9									
01	4915	X	4915	-0-	-0-	-0-	31	1	4705	2	N	163					492
							179	9									
*02	4270	X	4270	-0-	-0-	-0-	28	1	4179	2	N	57	175	1			374
							63	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15270	X	13509	-0-	-1761	-0-	30	1	13399	2	N	73	183	1			218
							80	9									
10	15376	X	4957	-0-	-10419	-0-	19	1	4894	2	N	40					258
							44	9									
11	14490	X	4510	-0-	-9980	-0-	29	1	4453	2	N	25					283
							28	9									
12	14260	X	6372	-0-	-7888	-0-	27	1	6298	2	N	43					326
							47	9									
01	14260	X	7904	-0-	-6356	-0-	28	1	7851	2	N	23					349
							25	9									
02	12600	X	1204	-0-	-11396	-0-	15	1	1171	2	N	16	202	1			163
							18	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11610	X	10139	-0-	-1471	-0-	30	1	10029	2	N	73					253
							80	9									
10	11749	X	11403	-0-	-346	-0-	31	1	11248	2	N	113	198	1			168
							124	9									
11	11370	X	10335	-0-	-1035	-0-	30	1	10181	2	N	113					281
							124	9									
12	10757	X	9937	-0-	-820	-0-	31	1	9839	2	N	61					342
							67	9									
01	11408	X	7181	-0-	-4227	-0-	27	1	7046	2	N	98	188	1			252
							108	9									
*02	10383	X	10383	-0-	-0-	-0-	25	1	10240	2	N	107					359
							118	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9510	X	8734	-0-	-776	-0-	282	1	8360	2	N	84	182	1			234
							92	9									
10	9827	X	9591	-0-	-236	-0-	297	1	9172	2	N	111					345
							122	9									
11	9360	X	8805	-0-	-555	-0-	283	1	8424	2	N	89					434
							98	9									
12	9021	X	8959	-0-	-62	-0-	299	1	8553	2	N	97	174	1			357
							107	9									
01	9579	X	8344	-0-	-1235	-0-	321	1	7902	2	N	110	187	1			280
							121	9									
02	8652	X	6775	-0-	-1877	-0-	574	1	6098	2	N	94					374
							103	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4146	X	4146	-0-	-0-	-0-	30	1	3973	2	N	130	180	1			198
							143	9									
10	4124	X	4124	-0-	-0-	-0-	31	1	3963	2	N	118	176	1			140
							130	9									
11	4046	X	4046	-0-	-0-	-0-	30	1	3878	2	N	125					265
							138	9									
12	4606	X	4606	-0-	-0-	-0-	30	1	4421	2	N	141	179	1			227
							155	9									
01	4535	X	4535	-0-	-0-	-0-	31	1	4337	2	N	152	180	1			199
							167	9									
*02	3383	X	3383	-0-	-0-	-0-	25	1	3261	2	N	88					287
							97	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	6833	-0-	-277	-0-	30	1	6641	2	N	147					565
							162	9									
10	7347	X	7064	-0-	-283	-0-	30	1	6890	2	N	131					696
							144	9									
11	7080	X	6452	-0-	-628	-0-	30	1	6286	2	N	124	376	1			444
							136	9									
12	7285	X	6298	-0-	-987	-0-	31	1	6136	2	N	119					563
							131	9									
01	7192	X	6211	-0-	-981	-0-	31	1	6061	2	N	108					671
							119	9									
02	6384	X	5673	-0-	-711	-0-	28	1	5527	2	N	107	197	1			581
							118	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	5901	-0-	-129	-0-	30	1	5594	2	N	252	185	1			585
							277	9									
10	6231	X	5760	-0-	-471	-0-	30	1	5502	2	N	207					792
							228	9									
11	5940	X	5820	-0-	-120	-0-	30	1	5493	2	N	270	576	1			486
							297	9									
12	6107	X	5670	-0-	-437	-0-	31	1	5364	2	N	250					736
							275	9									
01	6107	X	5653	-0-	-454	-0-	31	1	5358	2	N	240	380	1			596
							264	9									
02	5516	X	5107	-0-	-409	-0-	28	1	4847	2	N	211	187	1			620
							232	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	11490	X	10659	-0-	-831	-0-	30	1	10286	2	N	312	354	1			265
							343	9									
10	11718	X	10796	-0-	-922	-0-	31	1	10421	2	N	313	356	1			222
							344	9									
11	11070	X	10257	-0-	-813	-0-	30	1	9887	2	N	309	184	1			347
							340	9									
12	11377	X	10433	-0-	-944	-0-	31	1	10065	2	N	306	354	1			299
							337	9									
01	11129	X	9962	-0-	-1167	-0-	30	1	9629	2	N	275	359	1			215
							303	9									
02	9940	X	9474	-0-	-466	-0-	28	1	9142	2	N	276	178	1			313
							304	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	6510	X	6034	-0-	-476	-0-	30	1	5877	2	N	115					320
							127	9									
10	6789	X	6022	-0-	-767	-0-	31	1	5866	2	N	114	164	1			270
							125	9									
11	6570	X	5496	-0-	-1074	-0-	30	1	5325	2	N	128	187	1			211
							141	9									
12	6789	X	5380	-0-	-1409	-0-	31	1	5229	2	N	109					320
							120	9									
01	6479	X	5406	-0-	-1073	-0-	31	1	5230	2	N	132	196	1			256
							145	9									
02	5628	X	4839	-0-	-789	-0-	28	1	4686	2	N	114	187	1			183
							125	9									

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	8280	X	7606	-0-	-674	-0-	30	1	7339	2	N	215	358	1			207
							237	9									
10	8432	X	7907	-0-	-525	-0-	31	1	7633	2	N	221	181	1			247
							243	9									
11	8010	X	7688	-0-	-322	-0-	30	1	7410	2	N	225	178	1			294
							248	9									
12	8215	X	7777	-0-	-438	-0-	31	1	7511	2	N	214	178	1			330
							235	9									
01	8060	X	7476	-0-	-584	-0-	31	1	7202	2	N	221	358	1			193
							243	9									
02	7168	X	6702	-0-	-466	-0-	28	1	6456	2	N	198	182	1			209
							218	9									

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	4830	X	4313	-0-	-517	-0-	30	1	4173	2	N	100	191	1			227
							110	9									
10	4867	X	4414	-0-	-453	-0-	31	1	4260	2	N	112	192	1			147
							123	9									
11	4590	X	4267	-0-	-323	-0-	30	1	4103	2	N	122					269
							134	9									
12	4681	X	4303	-0-	-378	-0-	31	1	4133	2	N	126	196	1			199
							139	9									
01	4557	X	4321	-0-	-236	-0-	31	1	4159	2	N	119					318
							131	9									
02	4032	X	3867	-0-	-165	-0-	28	1	3717	2	N	111	193	1			236
							122	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12372	X	12372	-0-	-0-	-0-	375	1	11510	2	N	443	543	1			455
							487	9									
10	13114	X	13114	-0-	-0-	-0-	384	1	12210	2	N	473	178	1			750
							520	9									
11	12390	X	12390	-0-	-0-	-0-	377	1	11551	2	N	420	532	1			638
							462	9									
12	12772	X	12103	-0-	-669	-0-	382	1	11271	2	N	409	353	1			694
							450	9									
01	13113	X	9700	-0-	-3413	-0-	352	1	8995	2	N	321	523	1			492
							353	9									
02	11844	X	171	-0-	-11673	-0-	14	1	156	2	N	1	178	1			315
							1	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2309	-0-	-391	-0-	30	1	2086	2	N	175	351	1			208
							193	9									
10	2728	X	2296	-0-	-432	-0-	31	1	2122	2	N	130					338
							143	9									
11	2640	X	2152	-0-	-488	-0-	30	1	1978	2	N	131	177	1			292
							144	9									
12	2697	X	2108	-0-	-589	-0-	31	1	1942	2	N	123	188	1			227
							135	9									
01	2511	X	2072	-0-	-439	-0-	31	1	1898	2	N	130	178	1			179
							143	9									
02	2156	X	1843	-0-	-313	-0-	28	1	1685	2	N	118					297
							130	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	7083	-0-	-417	-0-	30	1	6967	2	N	78					324
							86	9									
10	7719	X	7173	-0-	-546	-0-	31	1	7056	2	N	78					402
							86	9									
11	7350	X	5845	-0-	-1505	-0-	30	1	5746	2	N	63	178	1			287
							69	9									
12	7533	X	5730	-0-	-1803	-0-	29	1	5640	2	N	55					342
							61	9									
01	7440	X	6262	-0-	-1178	-0-	31	1	6091	2	N	127	192	1			277
							140	9									
02	6608	X	5524	-0-	-1084	-0-	28	1	5463	2	N	30					307
							33	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9780	X	8478	-0-	-1302	-0-	30	1	8313	2	N	123	193	1			285
							135	9									
10	10022	X	10022	-0-	-0-	-0-	31	1	9764	2	N	206	194	1			297
							227	9									
11	9389	X	9389	-0-	-0-	-0-	30	1	9091	2	N	244	199	1			342
							268	9									
12	9641	X	9471	-0-	-170	-0-	31	1	9173	2	N	243	395	1			190
							267	9									
01	10013	X	8357	-0-	-1656	-0-	31	1	8113	2	N	194					384
							213	9									
02	9044	X	7823	-0-	-1221	-0-	28	1	7586	2	N	190	197	1			377
							209	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3153	-0-	-327	-0-	30	1	3010	2	N	103					348
							113	9									
10	3509	X	3509	-0-	-0-	-0-	31	1	3360	2	N	107					455
							118	9									
11	3348	X	3348	-0-	-0-	-0-	30	1	3209	2	N	99	173	1			381
							109	9									
12	3286	X	2623	-0-	-663	-0-	22	1	2507	2	N	85					466
							94	9									
01	3774	X	3774	-0-	-0-	-0-	31	1	3610	2	N	121	371	1			216
							133	9									
*02	3226	X	3226	-0-	-0-	-0-	28	1	3075	2	N	112					328
							123	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	5010	-0-	-420	-0-	30	1	4789	2	N	174					358
							191	9									
10	5394	X	5132	-0-	-262	-0-	31	1	4888	2	N	194	182	1			370
							213	9									
11	5160	X	4886	-0-	-274	-0-	30	1	4673	2	N	166	187	1			349
							183	9									
12	5301	X	4988	-0-	-313	-0-	31	1	4762	2	N	177					526
							195	9									
01	5239	X	4965	-0-	-274	-0-	31	1	4704	2	N	209	386	1			349
							230	9									
02	4676	X	4459	-0-	-217	-0-	28	1	4230	2	N	183	193	1			339
							201	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	1887	-0-	-543	-0-	30	1	1686	2	N	155	183	1			290
							171	9									
10	2265	X	2265	-0-	-0-	-0-	31	1	1971	2	N	239	182	1			347
							263	9									
11	2829	X	2829	-0-	-0-	-0-	30	1	2488	2	N	283					630
							311	9									
12	2653	X	2653	-0-	-0-	-0-	31	1	2495	2	N	115	189	1			556
							127	9									
01	2383	X	2383	-0-	-0-	-0-	31	1	2252	2	N	91	191	1			456
							100	9									
02	2632	X	2081	-0-	-551	-0-	28	1	1956	2	N	88					544
							97	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3817	-0-	-233	-0-	30	1	3713	2	N	67	187	1			378
							74	9									
10	3999	X	3906	-0-	-93	-0-	31	1	3789	2	N	78					456
							86	9									
11	3920	X	3920	-0-	-0-	-0-	30	1	3795	2	N	86	189	1			353
							95	9									
12	3999	X	3900	-0-	-99	-0-	31	1	3772	2	N	88					441
							97	9									
01	3937	X	3855	-0-	-82	-0-	31	1	3736	2	N	80	191	1			330
							88	9									
02	3668	X	3608	-0-	-60	-0-	28	1	3497	2	N	75					405
							83	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	4719	-0-		-951	-0-		30	1	4441	2	N	225	345	1			146
									248	9									
10	5549	X	4803	-0-		-746	-0-		31	1	4483	2	N	263	186	1			223
									289	9									
11	4950	X	4524	-0-		-426	-0-		30	1	4237	2	N	234	194	1			263
									257	9									
12	4991	X	4581	-0-		-410	-0-		31	1	4293	2	N	234	192	1			305
									257	9									
01	4898	X	4478	-0-		-420	-0-		31	1	4221	2	N	205	189	1			321
									226	9									
02	4396	X	4107	-0-		-289	-0-		28	1	3813	2	N	242	195	1			368
									266	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3339	-0-		-861	-0-		28	1	3208	2	N	94					251
									103	9									
10	4154	X	3811	-0-		-343	-0-		31	1	3660	2	N	109	184	1			176
									120	9									
11	4020	X	3420	-0-		-600	-0-		28	1	3281	2	N	101					277
									111	9									
12	3999	X	3483	-0-		-516	-0-		30	1	3336	2	N	106	182	1			201
									117	9									
01	3813	X	3335	-0-		-478	-0-		30	1	3187	2	N	107					308
									118	9									
02	3444	X	2892	-0-		-552	-0-		26	1	2767	2	N	90	198	1			200
									99	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2142	-0-		-408	-0-		30	1	2051	2	N	55					418
									61	9									
10	2480	X	2278	-0-		-202	-0-		31	1	2144	2	N	94	189	1			323
									103	9									
11	2400	X	2159	-0-		-241	-0-		30	1	2052	2	N	70					393
									77	9									
12	2294	X	2139	-0-		-155	-0-		31	1	2019	2	N	81					474
									89	9									
01	2263	X	2049	-0-		-214	-0-		31	1	1951	2	N	61					535
									67	9									
02	2044	X	1748	-0-		-296	-0-		28	1	1661	2	N	54	184	1			405
									59	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9821	X	9821	-0-		-0-	-0-		30	1	9617	2	N	158	180	1			181
									174	9									
10	6084	X	6084	-0-		-0-	-0-		26	1	5972	2	N	78					259
									86	9									
11	4663	X	4663	-0-		-0-	-0-		24	1	4554	2	N	77					336
									85	9									
12	7689	X	7689	-0-		-0-	-0-		29	1	7508	2	N	138	177	1			297
									152	9									
01	3411	X	3411	-0-		-0-	-0-		20	1	3282	2	N	99	172	1			224
									109	9									
*02	6697	X	6697	-0-		-0-	-0-		28	1	6528	2	N	128					352
									141	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3932	-0-		-538	-0-		30	1	3745	2	N	143	180	1			251
									157	9									
10	4123	X	4097	-0-		-26	-0-		31	1	3893	2	N	157					408
									173	9									
11	3990	X	3934	-0-		-56	-0-		30	1	3737	2	N	152	185	1			375
									167	9									
12	4061	X	4027	-0-		-34	-0-		31	1	3821	2	N	159	187	1			347
									175	9									
01	4092	X	4004	-0-		-88	-0-		31	1	3795	2	N	162	171	1			338
									178	9									
02	3696	X	2875	-0-		-821	-0-		20	1	2720	2	N	123					461
									135	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12570	X	10677	-0-		-1893	-0-		30	1	10551	2	N	87	190	1			192
									96	9									
10	12989	X	8842	-0-		-4147	-0-		15	1	8721	2	N	96					288
									106	9									
11	10800	X	10770	-0-		-30	-0-		28	1	10514	2	N	207	191	1			304
									228	9									
12	11160	X	10982	-0-		-178	-0-		31	1	10896	2	N	50					354
									55	9									
01	11160	X	11123	-0-		-37	-0-		31	1	10996	2	N	87					441
									96	9									
02	10052	X	9592	-0-		-460	-0-		27	1	9358	2	N	188	387	1			242
									207	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2576	-0-		-304	-0-		15	1	2511	2	N	45					350
									50	9									
10	2976	X	2829	-0-		-147	-0-		19	1	2720	2	N	82					432
									90	9									
11	2957	X	2957	-0-		-0-	-0-		20	1	2842	2	N	86	186	1			332
									95	9									
12	2976	X	2689	-0-		-287	-0-		18	1	2575	2	N	87					419
									96	9									
01	2976	X	2473	-0-		-503	-0-		18	1	2369	2	N	78					497
									86	9									
02	2688	X	1658	-0-		-1030	-0-		10	1	1561	2	N	79	187	1			389
									87	9									

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20580	X	18520	-0-		-2060	-0-		30	1	18326	2	N	149	193	1			336
									164	9									
10	20677	X	18944	-0-		-1733	-0-		31	1	18712	2	N	183	190	1			329
									201	9									
11	19590	X	18107	-0-		-1483	-0-		30	1	17836	2	N	219					548
									241	9									
12	19840	X	18371	-0-		-1469	-0-		31	1	18127	2	N	194	350	1			392
									213	9									
01	19499	X	18041	-0-		-1458	-0-		31	1	17799	2	N	192	177	1			407
									211	9									
02	17276	X	16163	-0-		-1113	-0-		28	1	15935	2	N	182	178	1			411
									200	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13560	X	12414	-0-	-1146	-0-	30 317	1 9	12067	2	N	288	192	1			323
10	13733	X	11909	-0-	-1824	-0-	30 215	1 9	11664	2	N	195	386	1			132
11	12810	X	11264	-0-	-1546	-0-	30 262	1 9	10972	2	N	238	188	1			182
12	13237	X	11225	-0-	-2012	-0-	29 208	1 9	10988	2	N	189					371
01	12834	X	11124	-0-	-1710	-0-	31 195	1 9	10898	2	N	177	390	1			158
02	11592	X	9727	-0-	-1865	-0-	27 201	1 9	9499	2	N	183	196	1			145

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16950	X	15010	-0-	-1940	-0-	30 229	1 9	14751	2	N	208	194	1			144
10	16895	X	12554	-0-	-4341	-0-	30 133	1 9	12391	2	N	121					265
11	15450	X	13494	-0-	-1956	-0-	30 167	1 9	13297	2	N	152	192	1			225
12	15965	X	6876	-0-	-9089	-0-	28 68	1 9	6780	2	N	62					287
01	15500	X	11038	-0-	-4462	-0-	29 133	1 9	10876	2	N	121	195	1			213
02	14000	X	6089	-0-	-7911	-0-	26 77	1 9	5986	2	N	70	199	1			84

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	424	-0-	-26	-0-	424	2			N	-0-					137
10	465	N	419	-0-	-46	-0-	419	2			N	-0-					137
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					137
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					137
01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					137
02	392	N	383	-0-	-9	-0-	383	2			N	-0-					137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					28
10	620	N	546	-0-	-74	-0-	546	3			N	-0-					28
11	600	N	519	-0-	-81	-0-	519	3			N	-0-					28
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					28
01	558	N	508	-0-	-50	-0-	508	3			N	-0-					28
02	476	N	440	-0-	-36	-0-	440	3			N	-0-					28

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

09	690	N	576	-0-	-114	-0-	30	1	544	2	Y	2					82
							2	9									
10	651	N	414	-0-	-237	-0-	31	1	383	2	Y	-0-					82
11	662	N	662	-0-	-0-	-0-	30	1	626	2	Y	5					87
							6	9									
12	626	N	626	-0-	-0-	-0-	31	1	595	2	Y	-0-					87
01	704	N	704	-0-	-0-	-0-	31	1	673	2	Y	-0-					87
02	616	N	575	-0-	-41	-0-	28	1	547	2	Y	-0-					87

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

09	1379	N	1379	-0-	-0-	-0-	1378	2	1	9	N	1					210
10	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					210
11	1449	N	1449	-0-	-0-	-0-	1437	2	12	9	N	11					221
12	1433	N	1433	-0-	-0-	-0-	1431	2	2	9	N	2					223
01	1342	N	1342	-0-	-0-	-0-	1338	2	4	9	N	4					227
02	1344	N	1241	-0-	-103	-0-	1237	2	4	9	N	4	185	1			46

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

09	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					140
10	641	N	641	-0-	-0-	-0-	632	2	9	9	Y	8					148
11	780	N	575	-0-	-205	-0-	572	2	3	9	Y	3					151
12	713	N	570	-0-	-143	-0-	569	2	1	9	Y	1					152
01	651	N	477	-0-	-174	-0-	477	2			Y	-0-					152
02	532	N	483	-0-	-49	-0-	459	2	24	9	Y	22	164	1			10

MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

09	1301	N	1301	-0-	-0-	-0-	30	1	1239	2	Y	29					62
							32	9									
10	1178	N	1141	-0-	-37	-0-	31	1	1085	2	Y	23					85
							25	9									
11	1170	N	1142	-0-	-28	-0-	30	1	1086	2	Y	24					109
							26	9									
12	1333	N	1073	-0-	-260	-0-	31	1	1011	2	Y	28					137
							31	9									
01	1230	N	1230	-0-	-0-	-0-	31	1	1178	2	Y	19					156
							21	9									
*02	1082	N	1082	-0-	-0-	-0-	28	1	1045	2	Y	8					164
							9	9									

FLOWERS D WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	833	N	833	-0-	-0-	-0-	30	1	800	2	Y	3					188
							3	9									
10	868	N	854	-0-	-14	-0-	31	1	823	2	Y	-0-					188
11	840	N	820	-0-	-20	-0-	30	1	784	2	Y	5					193
							6	9									
12	868	N	827	-0-	-41	-0-	31	1	796	2	Y	-0-					193
01	868	N	834	-0-	-34	-0-	31	1	803	2	Y	-0-					193
02	756	N	740	-0-	-16	-0-	28	1	712	2	Y	-0-					193

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	817	-0-	-173	-0-	30	1	785	2	Y	2					74
							2	9									
10	899	N	293	-0-	-606	-0-	31	1	262	2	Y	-0-					74
11	990	N	591	-0-	-399	-0-	30	1	560	2	Y	1					75
							1	9									
12	837	N	618	-0-	-219	-0-	31	1	585	2	Y	2					77
							2	9									
01	279	N	104	-0-	-175	-0-	31	1	73	2	Y	-0-					77
*02	1112	N	1112	-0-	-0-	-0-	28	1	1081	2	Y	3					80
							3	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1964	N	1964	-0-	-0-	-0-	30	1	1884	2	Y	45					160
							50	9									
10	1800	N	1800	-0-	-0-	-0-	31	1	1732	2	Y	34	174	1			20
							37	9									
11	2040	N	1480	-0-	-560	-0-	30	1	1425	2	Y	23					43
							25	9									
12	2015	N	1078	-0-	-937	-0-	31	1	1027	2	Y	18					61
							20	9									
01	1798	N	1628	-0-	-170	-0-	31	1	1573	2	Y	22					83
							24	9									
*02	1464	N	1464	-0-	-0-	-0-	28	1	1425	2	Y	10					93
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1656	N	1656	-0-	-0-	-0-	30 1 35 9		1626	2	Y	-0-					59
10	1736	N	1696	-0-	-40	-0-	31 1 40 9		1665	2	Y	-0-					59
11	2139	N	2139	-0-	-0-	-0-	30 1 41 9		2109	2	Y	-0-					59
12	2402	N	2402	-0-	-0-	-0-	31 1 34 9		2371	2	Y	-0-					59
01	2361	N	2361	-0-	-0-	-0-	31 1 40 9		2330	2	Y	-0-					59
*02	2138	N	2138	-0-	-0-	-0-	28 1 24 9		2110	2	Y	-0-					59

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2355	-0-	-75	-0-	30 1 35 9		2290	2	N	32					97
10	2405	N	2405	-0-	-0-	-0-	31 1 40 9		2334	2	N	36					133
11	2340	N	2326	-0-	-14	-0-	30 1 41 9		2255	2	N	37					170
12	2449	N	2418	-0-	-31	-0-	31 1 34 9		2353	2	N	31					201
01	2491	N	2491	-0-	-0-	-0-	31 1 40 9		2420	2	N	36	184	1			53
02	2184	N	2130	-0-	-54	-0-	28 1 24 9		2078	2	N	22					75

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	870	-0-	-0-	-0-	30 1 30 9		810	2	Y	27					97
10	813	N	813	-0-	-0-	-0-	31 1 3 9		779	2	Y	3					100
11	1050	N	836	-0-	-214	-0-	30 1 24 9		782	2	Y	22					122
12	899	N	766	-0-	-133	-0-	31 1		735	2	Y	-0-					122
01	806	N	756	-0-	-50	-0-	31 1 9 9		716	2	Y	8					130
02	784	N	721	-0-	-63	-0-	28 1 53 9		640	2	Y	48	171	1			7

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	777	N	777	-0-	-0-	-0-	30 44	1 9	703	2	Y	40					84
10	637	N	637	-0-	-0-	-0-	31 23	1 9	583	2	Y	21					105
11	690	N	651	-0-	-39	-0-	30 25	1 9	596	2	Y	23					128
12	806	N	642	-0-	-164	-0-	31 1	1 9	610	2	Y	1					129
01	651	N	647	-0-	-4	-0-	31 6	1 9	610	2	Y	5					134
*02	618	N	618	-0-	-0-	-0-	28 47	1 9	543	2	Y	43					177

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

09	140	N	140	-0-	-0-	-0-	30	1	110	2	Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	31	1	103	2	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	30	1	106	2	Y	-0-					-0-
12	155	N	139	-0-	-16	-0-	31	1	108	2	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	31	1	107	2	Y	-0-					-0-
02	140	N	126	-0-	-14	-0-	28	1	98	2	Y	-0-					-0-

FLOWERS C WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

09	1223	N	1223	-0-	-0-	-0-	30 37	1 9	1156	2	Y	34					106
10	1143	N	1143	-0-	-0-	-0-	31 31	1 9	1081	2	Y	28					134
11	1380	N	1125	-0-	-255	-0-	30 9	1 9	1086	2	Y	8					142
12	1271	N	1120	-0-	-151	-0-	31 1	1 9	1088	2	Y	1					143
01	1159	N	1159	-0-	-0-	-0-	31 30	1 9	1098	2	Y	27					170
*02	1068	N	1068	-0-	-0-	-0-	28 53	1 9	987	2	Y	48	184	1			34

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

09	315	N	315	-0-	-0-	-0-	30	1	285	2	Y	-0-					-0-
10	310	N	296	-0-	-14	-0-	31	1	265	2	Y	-0-					-0-
11	390	N	241	-0-	-149	-0-	30	1	211	2	Y	-0-					-0-
12	341	N	280	-0-	-61	-0-	31	1	249	2	Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	31	1	260	2	Y	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	28	1	232	2	Y	19					19
							21	9									

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

09	750	N	742	-0-	-8	-0-	30	1	712	2	Y	-0-					73
10	1224	N	1224	-0-	-0-	-0-	31	1	1184	2	Y	8					81
							9	9									
11	1094	N	1094	-0-	-0-	-0-	30	1	1043	2	Y	19					100
							21	9									
12	795	N	795	-0-	-0-	-0-	31	1	756	2	Y	7					107
							8	9									
01	1209	N	1172	-0-	-37	-0-	31	1	1141	2	Y	-0-					107
02	1008	N	662	-0-	-346	-0-	28	1	634	2	Y	-0-					107

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

09	1192	N	1192	-0-	-0-	-0-	30	1	1145	2	Y	15					93
							17	9									
10	1640	N	1640	-0-	-0-	-0-	31	1	1546	2	Y	57					150
							63	9									
11	1495	N	1495	-0-	-0-	-0-	30	1	1465	2	Y	-0-					150
12	1527	N	1527	-0-	-0-	-0-	31	1	1496	2	Y	-0-					150
01	1643	N	1560	-0-	-83	-0-	31	1	1476	2	Y	48					198
							53	9									
02	1400	N	1375	-0-	-25	-0-	28	1	1297	2	Y	45	183	1			60
							50	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

09	870	N	53	-0-	-817	-0-	53	2			Y	-0-					45
10	1463	N	1463	-0-	-0-	-0-	1462	2	1	9	Y	1					46
11	688	N	688	-0-	-0-	-0-	679	2	9	9	Y	8					54
12	729	N	729	-0-	-0-	-0-	720	2	9	9	Y	8					62
01	1457	N	796	-0-	-661	-0-	796	2			Y	-0-					62
*02	720	N	720	-0-	-0-	-0-	703	2	17	9	Y	15					77

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	30	1	641	2	Y	11					198
							12	9									
10	589	N	449	-0-	-140	-0-	31	1	418	2	Y	-0-					198
11	780	N	643	-0-	-137	-0-	30	1	604	2	Y	8					206
							9	9									
12	713	N	652	-0-	-61	-0-	31	1	607	2	Y	13					219
							14	9									
01	670	N	670	-0-	-0-	-0-	31	1	620	2	Y	17	184	1			52
							19	9									
*02	608	N	608	-0-	-0-	-0-	28	1	567	2	Y	12					64
							13	9									

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	388	-0-	-212	-0-	30	1	356	2	Y	2					123
							2	9									
10	527	N	342	-0-	-185	-0-	31	1	311	2	Y	-0-					123
11	487	N	487	-0-	-0-	-0-	30	1	451	2	Y	5					128
							6	9									
12	717	N	717	-0-	-0-	-0-	31	1	683	2	Y	3					131
							3	9									
01	633	N	633	-0-	-0-	-0-	31	1	596	2	Y	5					136
							6	9									
*02	491	N	491	-0-	-0-	-0-	28	1	463	2	Y	-0-					136

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1640	-0-	-10	-0-	30	1	1599	2	Y	10	184	1			33
							11	9									
10	1807	N	1807	-0-	-0-	-0-	31	1	1757	2	Y	17					50
							19	9									
11	1777	N	1777	-0-	-0-	-0-	30	1	1727	2	Y	18					68
							20	9									
12	1757	N	1757	-0-	-0-	-0-	31	1	1718	2	Y	7					75
							8	9									
01	1798	N	1770	-0-	-28	-0-	31	1	1736	2	Y	3					78
							3	9									
02	1652	N	1556	-0-	-96	-0-	28	1	1517	2	Y	10					88
							11	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	339	-0-	-21	-0-	30	1	309	2	Y	-0-					69
10	372	N	270	-0-	-102	-0-	31	1	239	2	Y	-0-					69
11	390	N	353	-0-	-37	-0-	30	1	320	2	Y	3					72
							3	9									
12	383	N	383	-0-	-0-	-0-	31	1	352	2	Y	-0-					72
01	377	N	377	-0-	-0-	-0-	31	1	346	2	Y	-0-					72
02	336	N	104	-0-	-232	-0-	28	1	74	2	Y	2					74
							2	9									

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1485	-0-	-165	-0-	1481	2	4	9	Y	4					43
10	1674	N	1416	-0-	-258	-0-	1409	2	7	9	Y	6					49
11	1650	N	1374	-0-	-276	-0-	1371	2	3	9	Y	3					52
12	1696	N	1696	-0-	-0-	-0-	1692	2	4	9	Y	4					56
01	1502	N	1502	-0-	-0-	-0-	1496	2	6	9	Y	5					61
02	1288	N	1154	-0-	-134	-0-	1154	2			Y	-0-					61

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

09	2850	X	2716	-0-	-134	-0-	2708	2	8	9	Y	7					77
10	2821	X	2739	-0-	-82	-0-	2662	2	77	9	Y	70					147
11	2790	X	2677	-0-	-113	-0-	2663	2	14	9	Y	13					160
12	2821	N	2502	-0-	-319	-0-	2479	2	23	9	Y	21					181
01	2737	N	2737	-0-	-0-	-0-	2686	2	51	9	Y	46					227
02	2492	N	2097	-0-	-395	-0-	2076	2	21	9	Y	19					246

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

09	180	N	155	-0-	-25	-0-	145	2	10	9	Y	9					162
10	188	N	188	-0-	-0-	-0-	142	2	46	9	Y	42					204
11	180	N	178	-0-	-2	-0-	130	2	48	9	Y	44					248
12	155	N	154	-0-	-1	-0-	136	2	18	9	Y	16					264
01	186	N	164	-0-	-22	-0-	138	2	26	9	Y	24					288
*02	178	N	178	-0-	-0-	-0-	124	2	54	9	Y	49	184	1			153

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

09	540	N	415	-0-	-125	-0-	30	1	376	2	Y	8					150
							9	9									
10	399	N	399	-0-	-0-	-0-	31	1	368	2	Y	-0-					150
11	575	N	575	-0-	-0-	-0-	30	1	543	2	Y	2					152
							2	9									
12	616	N	616	-0-	-0-	-0-	31	1	578	2	Y	6					158
							7	9									
01	617	N	617	-0-	-0-	-0-	31	1	571	2	Y	14					172
							15	9									
*02	544	N	544	-0-	-0-	-0-	28	1	508	2	Y	7					179
							8	9									

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

09	1322	N	1322	-0-	-0-	-0-	1319	2	3	9	Y	3	3	8			-0-
10	1530	N	1530	-0-	-0-	-0-	1528	2	2	9	Y	2	2	8			-0-
11	1424	N	1424	-0-	-0-	-0-	26	1	1398	2	Y	-0-					-0-
12	1364	N	1080	-0-	-284	-0-	74	1	1003	2	Y	3	3	8			-0-
							3	9									
01	1519	N	862	-0-	-657	-0-	74	1	786	2	Y	2	2	8			-0-
							2	9									
02	1316	N	637	-0-	-679	-0-	67	1	570	2	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1042	-0-	-98	-0-	1031	2	11	9	Y	10	10	8			47
10	1209	N	1145	-0-	-64	-0-	1138	2	7	9	Y	6	6	8			47
11	1099	N	1099	-0-	-0-	-0-	24	1	1075	2	Y	-0-					47
12	1280	N	1280	-0-	-0-	-0-	74	1	1194	2	Y	11	11	8			47
							12	9									
01	1431	N	1431	-0-	-0-	-0-	74	1	1350	2	Y	6	6	8			47
							7	9									
02	1036	N	1005	-0-	-31	-0-	67	1	931	2	Y	6	6	8			47
							7	9									

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1188	N	1188	-0-	-0-	-0-	1185	2	3	9	N	3	3	8			65
10	1291	N	1291	-0-	-0-	-0-	1289	2	2	9	N	2	2	8			65
11	1224	N	1224	-0-	-0-	-0-	26	1	1198	2	N	-0-					65
12	1241	N	1241	-0-	-0-	-0-	74	1	1164	2	N	3	3	8			65
							3	9									
01	1302	N	906	-0-	-396	-0-	74	1	831	2	N	1	1	8			65
							1	9									
02	1148	N	NO RPT	-0-	-1148	-0-					N	NO RPT					65

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1169	-0-	-31	-0-	1162	2	7	9	Y	6	6	8			-0-
10	1249	N	1249	-0-	-0-	-0-	1246	2	3	9	Y	3	3	8			-0-
11	1200	N	1030	-0-	-170	-0-	13	1	1017	2	Y	-0-					-0-
12	1209	N	816	-0-	-393	-0-	37	1	769	2	Y	9	9	8			-0-
							10	9									
01	1240	N	1107	-0-	-133	-0-	37	1	1066	2	Y	4	4	8			-0-
							4	9									
02	952	N	923	-0-	-29	-0-	34	1	874	2	Y	14	14	8			-0-
							15	9									

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	892	-0-	-128	-0-	884	2	8	9	Y	7	7	8			10
10	1076	X	1076	-0-	-0-	-0-	1072	2	4	9	Y	4	4	8			10
11	1020	X	993	-0-	-27	-0-	38	1	955	2	Y	-0-					10
12	1023	X	958	-0-	-65	-0-	74	1	872	2	Y	11	11	8			10
							12	9									
01	1085	X	1083	-0-	-2	-0-	74	1	1003	2	Y	5	5	8			10
							6	9									
02	980	X	593	-0-	-387	-0-	67	1	513	2	Y	12	12	8			10
							13	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1680	-0-	-0-	-0-	1659	2	21	9	Y	19					179
10	1880	N	1880	-0-	-0-	-0-	1849	2	31	9	Y	28	185	1	2	8	20
11	1930	N	1930	-0-	-0-	-0-	1913	2	17	9	Y	15	4	8			31
12	1945	N	1945	-0-	-0-	-0-	1930	2	15	9	Y	14					45
01	1891	N	1748	-0-	-143	-0-	1733	2	15	9	Y	14					59
02	1792	N	1474	-0-	-318	-0-	1462	2	12	9	Y	11					70

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1271	N	1271	-0-	-0-	-0-	1268	2	3	9	N	3	3	8			-0-
10	1340	N	1340	-0-	-0-	-0-	1338	2	2	9	N	2	2	8			-0-
11	1598	N	1598	-0-	-0-	-0-	29	1	1569	2	N	-0-					-0-
12	1734	N	1734	-0-	-0-	-0-	74	1	1656	2	N	4	4	8			-0-
							4	9									
01	1402	N	1402	-0-	-0-	-0-	74	1	1325	2	N	3	3	8			-0-
							3	9									
02	1484	N	1227	-0-	-257	-0-	67	1	1160	2	N	-0-					-0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					18
10	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					18
11	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					18
12	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					18
01	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					18
02	700	N	601	-0-	-99	-0-	601	2			Y	-0-					18

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1759	N	1759	-0-	-0-	-0-	1741	2	18	9	N	16	16	8			-0-
10	1860	N	1428	-0-	-432	-0-	1418	2	10	9	N	9	9	8			-0-
11	1710	N	1607	-0-	-103	-0-	28	1	1579	2	N	-0-					-0-
12	1829	N	1549	-0-	-280	-0-	74	1	1465	2	N	9	9	8			-0-
							10	9									
*01	1556	N	1556	-0-	-0-	-0-	74	1	1465	2	N	15	15	8			-0-
							17	9									
02	1512	N	NO RPT	-0-	-1512	-0-					N	NO RPT					-0-

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1755	N	1755	-0-	-0-	-0-	1734	2	21	9	Y	19					114
10	1957	N	1957	-0-	-0-	-0-	1912	2	45	9	Y	41	11	8			144
11	1800	N	1668	-0-	-132	-0-	1623	2	45	9	Y	41	23	8			162
12	1829	N	1743	-0-	-86	-0-	1703	2	40	9	Y	36	181	1			17
01	1953	N	1828	-0-	-125	-0-	1811	2	17	9	Y	15					32
02	1568	N	290	-0-	-1278	-0-	289	2	1	9	Y	1					33

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	163	-0-	-257	-0-	163	2			Y	-0-					22
10	217	N	216	-0-	-1	-0-	216	2			Y	-0-					22
11	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					22
12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					22
01	217	N	160	-0-	-57	-0-	160	2			Y	-0-					22
02	392	N	132	-0-	-260	-0-	132	2			Y	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	2310	-0-	-2790	-0-	2285	2	25	9	Y	23					165
10	5270	X	2339	-0-	-2931	-0-	2305	2	34	9	Y	31	184	1	4	8	8
11	2520	X	2227	-0-	-293	-0-	2202	2	25	9	Y	23	9	8			22
12	2573	X	2281	-0-	-292	-0-	2261	2	20	9	Y	18					40
01	2480	X	2021	-0-	-459	-0-	2006	2	15	9	Y	14					54
02	2156	X	1785	-0-	-371	-0-	1771	2	14	9	Y	13					67

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1302	N	1302	-0-	-0-	-0-	1272	2	30	9	N	27	7	8			97
10	1736	N	1408	-0-	-328	-0-	1399	2	9	9	N	8	5	8			100
11	1450	N	1450	-0-	-0-	-0-	24	1	1424	2	N	2					102
							2	9									
12	1559	N	1559	-0-	-0-	-0-	74	1	1471	2	N	13	13	8			102
							14	9									
01	1426	N	1135	-0-	-291	-0-	67	1	940	2	N	116	159	1	1	8	58
							128	9									
02	1372	N	NO RPT	-0-	-1372	-0-					N	NO RPT					58

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3362	-0-	-178	-0-	3348	2	14	9	Y	13					78
10	3662	X	3662	-0-	-0-	-0-	3638	2	24	9	Y	22	1	8			99
11	3540	X	3217	-0-	-323	-0-	3188	2	29	9	Y	26	2	8			123
12	3721	X	3721	-0-	-0-	-0-	3682	2	39	9	Y	35					158
01	3658	X	3456	-0-	-202	-0-	3419	2	37	9	Y	34	187	1			5
02	3304	X	3141	-0-	-163	-0-	3119	2	22	9	Y	20					25

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2868	-0-	-102	-0-	2868	2			Y	-0-					5
10	2976	X	2895	-0-	-81	-0-	2891	2	4	9	Y	4	4	8			5
11	2880	X	2681	-0-	-199	-0-	2670	2	11	9	Y	10	10	8			5
12	2976	X	2788	-0-	-188	-0-	2788	2			Y	-0-					5
01	2976	X	2660	-0-	-316	-0-	2660	2			Y	-0-					5
02	2688	X	2475	-0-	-213	-0-	2475	2			Y	-0-					5

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

09	1500	N	1410	-0-	-90	-0-	1397	2	13	9	Y	12					33
10	1529	N	1529	-0-	-0-	-0-	1517	2	12	9	Y	11	2	8			42
11	1470	N	1453	-0-	-17	-0-	1434	2	19	9	Y	17	6	8			53
12	1533	N	1533	-0-	-0-	-0-	1511	2	22	9	Y	20					73
01	1519	N	1393	-0-	-126	-0-	1372	2	21	9	Y	19					92
02	1344	N	1085	-0-	-259	-0-	1076	2	9	9	Y	8					100

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

09	849	N	849	-0-	-0-	-0-	837	2	12	9	Y	11					55
10	930	N	810	-0-	-120	-0-	791	2	19	9	Y	17	4	8			68
11	810	N	606	-0-	-204	-0-	38	1	542	2	Y	24	7	8			85
							26	9									
12	868	N	601	-0-	-267	-0-	14	1	555	2	Y	29					114
							32	9									
01	806	N	741	-0-	-65	-0-	708	2	33	9	Y	30					144
*02	583	N	583	-0-	-0-	-0-	551	2	32	9	Y	29					173

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

09	2238	N	2238	-0-	-0-	-0-	2238	2			Y	-0-					87
10	2238	N	2238	-0-	-0-	-0-	2229	2	9	9	Y	8	6	8			89
11	2100	N	2052	-0-	-48	-0-	2035	2	17	9	Y	15	13	8			91
12	2325	N	2131	-0-	-194	-0-	2131	2			Y	-0-					91
01	2232	N	2141	-0-	-91	-0-	2141	2			Y	-0-					91
*02	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					91

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

09	1491	N	1491	-0-	-0-	-0-	1477	2	14	9	Y	13					150
10	1552	N	1552	-0-	-0-	-0-	1530	2	22	9	Y	20					170
11	1470	N	1466	-0-	-4	-0-	1449	2	17	9	Y	15					185
12	1550	N	1535	-0-	-15	-0-	1532	2	3	9	Y	3					188
01	1550	N	1470	-0-	-80	-0-	1470	2			Y	-0-					188
02	1372	N	1313	-0-	-59	-0-	1306	2	7	9	Y	6	172	1			22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

09	1350	N	1182	-0-	-168	-0-	4	1	1175	2	Y	3	3	8			48
							3	9									
10	1271	N	1055	-0-	-216	-0-	1053	2	2	9	Y	2	2	8			48
11	1260	N	1195	-0-	-65	-0-	58	1	1137	2	Y	-0-					48
12	1262	N	1262	-0-	-0-	-0-	112	1	1146	2	Y	4	4	8			48
							4	9									
01	1382	N	1382	-0-	-0-	-0-	112	1	1268	2	Y	2	2	8			48
							2	9									
*02	1208	N	1208	-0-	-0-	-0-	101	1	1106	2	Y	1	1	8			48
							1	9									

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

09	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					87
10	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					87
11	482	N	482	-0-	-0-	-0-	12	1	470	2	Y	-0-					87
12	515	N	515	-0-	-0-	-0-	37	1	478	2	Y	-0-					87
01	503	N	503	-0-	-0-	-0-	37	1	466	2	Y	-0-					87
*02	450	N	450	-0-	-0-	-0-	34	1	416	2	Y	-0-					87

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

09	1200	N	1089	-0-	-111	-0-	1079	2	10	9	Y	9	3	8			45
10	1240	N	995	-0-	-245	-0-	993	2	2	9	Y	2	2	8			45
11	1200	N	970	-0-	-230	-0-	19	1	907	2	Y	40					85
							44	9									
12	1116	N	1081	-0-	-35	-0-	37	1	1041	2	Y	3	3	8			85
							3	9									
01	1136	N	1136	-0-	-0-	-0-	37	1	1098	2	Y	1	1	8			85
							1	9									
02	896	N	757	-0-	-139	-0-	34	1	721	2	Y	2	2	8			85
							2	9									

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

09	3400	X	3400	-0-	-0-	-0-	8	1	3348	2	Y	40					168
							44	9									
10	3414	X	3414	-0-	-0-	-0-	8	1	3349	2	Y	52					220
							57	9									
11	3030	X	2709	-0-	-321	-0-	8	1	2675	2	Y	24					244
							26	9									
12	3503	X	3096	-0-	-407	-0-	8	1	3047	2	Y	37	184	1			97
							41	9									
01	3503	X	3490	-0-	-13	-0-	8	1	3438	2	Y	40					137
							44	9									
02	3164	X	2606	-0-	-558	-0-	7	1	2523	2	Y	69					206
							76	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	X	-0-	-0-	-0-	-0-					Y	1					18
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2558	-0-	-52	-0-	2543	2	15	9	Y	14					53
10	2666	N	2654	-0-	-12	-0-	2634	2	20	9	Y	18	1	8			70
11	2610	N	2492	-0-	-118	-0-	2474	2	18	9	Y	16	2	8			84
12	2635	N	2451	-0-	-184	-0-	2432	2	19	9	Y	17					101
01	2666	N	2498	-0-	-168	-0-	2479	2	19	9	Y	17					118
02	2324	N	2264	-0-	-60	-0-	2249	2	15	9	Y	14					132

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1712	-0-	-298	-0-	1708	2	4	9	Y	4					38
10	2224	N	2224	-0-	-0-	-0-	2216	2	8	9	Y	7					45
11	2580	N	2580	-0-	-0-	-0-	2559	2	21	9	Y	19	3	8			61
12	2441	N	2441	-0-	-0-	-0-	2426	2	15	9	Y	14					75
01	2349	N	2349	-0-	-0-	-0-	2335	2	14	9	Y	13					88
02	2408	N	1876	-0-	-532	-0-	1854	2	22	9	Y	20					108

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2958	-0-	-162	-0-	2954	2	4	9	Y	4					31
10	3131	X	2925	-0-	-206	-0-	2921	2	4	9	Y	4	4	8			31
11	3030	X	2689	-0-	-341	-0-	2678	2	11	9	Y	10	8	8			33
12	3069	X	2745	-0-	-324	-0-	2745	2			Y	-0-					33
01	3069	X	2613	-0-	-456	-0-	2613	2			Y	-0-					33
02	2772	X	2330	-0-	-442	-0-	2328	2	2	9	Y	2					35

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3493	X	3493	-0-	-0-	-0-	3461	2	32	9	Y	29					145
10	3596	X	3243	-0-	-353	-0-	3197	2	46	9	Y	42					187
11	3480	X	3439	-0-	-41	-0-	3408	2	31	9	Y	28	180	1			35
12	3596	X	3428	-0-	-168	-0-	3391	2	37	9	Y	34					69
01	3596	X	3364	-0-	-232	-0-	3332	2	32	9	Y	29					98
02	3248	X	3053	-0-	-195	-0-	3047	2	6	9	Y	5					103

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

09	1164	N	1164	-0-	-0-	-0-	1116	2	48	9	Y	44	38	8			83
10	1320	N	1320	-0-	-0-	-0-	1287	2	33	9	Y	30	20	8			93
11	1473	N	1473	-0-	-0-	-0-	60	1	1345	2	Y	62					155
							68	9									
12	1704	N	1704	-0-	-0-	-0-	74	1	1341	2	Y	263	42	8			376
							289	9									
01	1581	N	1581	-0-	-0-	-0-	74	1	1389	2	Y	107	20	8			463
							118	9									
*02	1379	N	1379	-0-	-0-	-0-	67	1	1282	2	Y	27	27	8			463
							30	9									

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

09	810	N	700	-0-	-110	-0-	698	2	2	9	Y	2	2	8			73
10	837	N	820	-0-	-17	-0-	819	2	1	9	Y	1	1	8			73
11	812	N	812	-0-	-0-	-0-	38	1	774	2	Y	-0-					73
12	1174	N	1174	-0-	-0-	-0-	74	1	1096	2	Y	4	4	8			73
							4	9									
01	1016	N	1016	-0-	-0-	-0-	74	1	940	2	Y	2	2	8			73
							2	9									
*02	775	N	775	-0-	-0-	-0-	67	1	702	2	Y	5	5	8			73
							6	9									

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

09	1500	N	1203	-0-	-297	-0-	30	1	1173	2	Y	-0-					108
10	1986	N	1986	-0-	-0-	-0-	31	1	1954	2	Y	1					109
							1	9									
11	1262	N	1262	-0-	-0-	-0-	30	1	1230	2	Y	2					111
							2	9									
12	1483	N	1483	-0-	-0-	-0-	31	1	1450	2	Y	2					113
							2	9									
01	1984	N	1492	-0-	-492	-0-	31	1	1461	2	Y	-0-					113
02	1176	N	1159	-0-	-17	-0-	28	1	1129	2	Y	2					115
							2	9									

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	3077	-0-	-103	-0-	3077	2			Y	-0-					27
10	3350	X	3350	-0-	-0-	-0-	3346	2	4	9	Y	4	1	8			30
11	3180	X	2741	-0-	-439	-0-	2733	2	8	9	Y	7	3	8			34
12	3193	X	2760	-0-	-433	-0-	2758	2	2	9	Y	2					36
01	3348	X	2717	-0-	-631	-0-	2717	2			Y	-0-					36
02	3024	X	2331	-0-	-693	-0-	2331	2			Y	-0-					36

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1207	N	1207	-0-	-0-	-0-	1203	2	4	9	Y	4					77
10	1600	N	1600	-0-	-0-	-0-	1596	2	4	9	Y	4	1	8			80
11	2009	N	2009	-0-	-0-	-0-	2006	2	3	9	Y	3	3	8			80
12	1902	N	1902	-0-	-0-	-0-	1902	2			Y	-0-					80
01	1904	N	1904	-0-	-0-	-0-	1901	2	3	9	Y	3					83
*02	1678	N	1678	-0-	-0-	-0-	1677	2	1	9	Y	1					84

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1529	N	1529	-0-	-0-	-0-	1452	2	77	9	Y	70	70	8			45
10	1619	N	1619	-0-	-0-	-0-	1577	2	42	9	Y	38	38	8			45
11	1560	N	1307	-0-	-253	-0-	34	1	1273	2	Y	-0-					45
12	1581	N	1513	-0-	-68	-0-	74	1	1377	2	Y	56	56	8			45
							62	9									
01	1612	N	1388	-0-	-224	-0-	74	1	1290	2	Y	22	22	8			45
							24	9									
02	1232	N	985	-0-	-247	-0-	67	1	908	2	Y	9	9	8			45
							10	9									

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2650	-0-	-170	-0-	2615	2	35	9	Y	32	191	1			126
10	2852	X	2584	-0-	-268	-0-	2545	2	39	9	Y	35	1	8			160
11	2760	X	2487	-0-	-273	-0-	2451	2	36	9	Y	33	1	8			192
12	2852	X	2421	-0-	-431	-0-	2380	2	41	9	Y	37					229
01	2728	X	2297	-0-	-431	-0-	2251	2	46	9	Y	42	185	1			86
02	2464	X	2401	-0-	-63	-0-	2386	2	15	9	Y	14					100

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	1			Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	133					133
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	2	8			133
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1133	-0-	-7	-0-	1094	2	39	9	Y	35	182	1			16
10	1178	N	1159	-0-	-19	-0-	1149	2	10	9	Y	9					25
11	1170	N	1108	-0-	-62	-0-	1105	2	3	9	Y	3	1	8			27
12	1178	N	1160	-0-	-18	-0-	1152	2	8	9	Y	7					34
01	1147	N	1140	-0-	-7	-0-	1116	2	24	9	Y	22					56
02	1036	N	945	-0-	-91	-0-	945	2			Y	-0-					56

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1826	-0-	-4	-0-	1826	2			Y	-0-					53
10	1922	N	1849	-0-	-73	-0-	1849	2			Y	-0-					53
11	1740	N	1555	-0-	-185	-0-	1536	2	19	9	Y	17					70
12	2306	N	2306	-0-	-0-	-0-	2245	2	61	9	Y	55					125
01	2240	N	2240	-0-	-0-	-0-	2178	2	62	9	Y	56	168	1			13
*02	2010	N	2010	-0-	-0-	-0-	1997	2	13	9	Y	12					25

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

09	2190	X	1714	-0-	-476	-0-	1668	2	46	9	Y	42	20	8			203
10	1922	X	1563	-0-	-359	-0-	31	1	1501	2	Y	28	14	8			217
							31	9									
11	1592	X	1592	-0-	-0-	-0-	72	1	1419	2	Y	92	185	1			124
							101	9									
12	1767	X	1377	-0-	-390	-0-	74	1	1280	2	Y	21	15	8			130
							23	9									
01	1767	X	1247	-0-	-520	-0-	74	1	1166	2	Y	6	6	8			130
							7	9									
02	1596	X	1158	-0-	-438	-0-	67	1	1090	2	Y	1	1	8			130
							1	9									

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2186	N	2186	-0-	-0-	-0-	2143	2	43	9	Y	39					176
10	2139	N	1951	-0-	-188	-0-	4	1	1916	2	Y	28	1	8			203
							31	9									
11	2190	N	1960	-0-	-230	-0-	1936	2	24	9	Y	22	180	1	1	8	44
12	2263	N	1818	-0-	-445	-0-	1787	2	31	9	Y	28					72
01	1995	N	1995	-0-	-0-	-0-	1941	2	54	9	Y	49					121
02	1820	N	1581	-0-	-239	-0-	1520	2	61	9	Y	55					176

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

09	1023	N	1023	-0-	-0-	-0-	944	2	79	9	Y	72	184	1			12
10	992	N	781	-0-	-211	-0-	727	2	54	9	Y	49	2	8			59
11	870	N	470	-0-	-400	-0-	437	2	33	9	Y	30	4	8			85
12	1054	N	508	-0-	-546	-0-	480	2	28	9	Y	25					110
01	775	N	581	-0-	-194	-0-	546	2	35	9	Y	32					142
02	448	N	413	-0-	-35	-0-	399	2	14	9	Y	13					155

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

09	840	X	759	-0-	-81	-0-	759	2			Y	-0-					13
10	806	X	791	-0-	-15	-0-	789	2	2	9	Y	2	2	8			13
11	780	X	743	-0-	-37	-0-	739	2	4	9	Y	4	4	8			13
12	806	X	717	-0-	-89	-0-	717	2			Y	-0-					13
01	806	X	704	-0-	-102	-0-	704	2			Y	-0-					13
02	728	X	368	-0-	-360	-0-	368	2			Y	-0-					13

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

09	2584	N	2584	-0-	-0-	-0-	2562	2	22	9	Y	20					110
10	2666	N	2583	-0-	-83	-0-	2566	2	17	9	Y	15	5	8			120
11	2500	N	2500	-0-	-0-	-0-	2475	2	25	9	Y	23	12	8			131
12	2666	N	2520	-0-	-146	-0-	2499	2	21	9	Y	19					150
01	2573	N	2401	-0-	-172	-0-	2383	2	18	9	Y	16					166
02	2324	N	2176	-0-	-148	-0-	2176	2			Y	-0-					166

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

09	2490	N	2478	-0-	-12	-0-	2466	2	12	9	Y	11					53
10	2817	N	2817	-0-	-0-	-0-	2798	2	19	9	Y	17	2	8			68
11	2662	N	2662	-0-	-0-	-0-	2642	2	20	9	Y	18	4	8			82
12	2573	N	2486	-0-	-87	-0-	2469	2	17	9	Y	15					97
01	2821	N	2156	-0-	-665	-0-	2149	2	7	9	Y	6					103
02	2492	N	2375	-0-	-117	-0-	2365	2	10	9	Y	9					112

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	2021	-0-	-19	-0-	1998	2	23	9	Y	21					90
10	2002	N	2002	-0-	-0-	-0-	1980	2	22	9	Y	20					110
11	2040	N	1735	-0-	-305	-0-	1712	2	23	9	Y	21					131
12	2077	N	1688	-0-	-389	-0-	1669	2	19	9	Y	17					148
01	2015	N	1951	-0-	-64	-0-	1910	2	41	9	Y	37					185
*02	1634	N	1634	-0-	-0-	-0-	1634	2			Y	-0-					185

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2752	X	2752	-0-	-0-	-0-	2742	2	10	9	Y	9	180	1	4	8	42
10	2846	X	2846	-0-	-0-	-0-	76	1	2756	2	Y	13	2	8			53
							14	9									
11	2820	X	2672	-0-	-148	-0-	108	1	2524	2	Y	36					89
							40	9									
12	2914	X	2795	-0-	-119	-0-	112	1	2527	2	Y	142	4	8			227
							156	9									
01	2914	X	2156	-0-	-758	-0-	112	1	2041	2	Y	3	3	8			227
							3	9									
02	2576	X	2138	-0-	-438	-0-	101	1	2027	2	Y	9	9	8			227
							10	9									

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9293	X	9293	-0-	-0-	-0-	8659	2	634	9	Y	576	537	1			241
10	8738	X	8738	-0-	-0-	-0-	26	1	8228	2	Y	440	358	1	42	8	281
							484	9									
11	7369	X	7369	-0-	-0-	-0-	72	1	6950	2	Y	315	350	1	84	8	162
							347	9									
12	7693	X	7693	-0-	-0-	-0-	74	1	7363	2	Y	233	193	1			202
							256	9									
*01	7306	X	7306	-0-	-0-	-0-	74	1	6968	2	Y	240	365	1			77
							264	9									
02	2772	X	NO RPT	-0-	-2772	-0-					Y	NO RPT					77

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	30	1	332	2	Y	-0-					157
10	372	N	372	-0-	-0-	-0-	31	1	341	2	Y	-0-					157
11	360	N	343	-0-	-17	-0-	30	1	313	2	Y	-0-					157
12	372	N	352	-0-	-20	-0-	31	1	321	2	Y	-0-					157
01	372	N	203	-0-	-169	-0-	31	1	172	2	Y	-0-					157
*02	608	N	608	-0-	-0-	-0-	28	1	580	2	Y	-0-					157

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1709	-0-	-1	-0-	1683	2	26	9	Y	24					148
10	1771	N	1771	-0-	-0-	-0-	1732	2	39	9	Y	35	3	8			180
11	1680	N	1504	-0-	-176	-0-	1481	2	23	9	Y	21	5	8			196
12	1767	N	1428	-0-	-339	-0-	1382	2	46	9	Y	42					238
01	1767	N	1702	-0-	-65	-0-	1683	2	19	9	Y	17	181	1			74
*02	1418	N	1418	-0-	-0-	-0-	1392	2	26	9	Y	24					98

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	11
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	11
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	11
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	11
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	11
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	11

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1606	-0-	-1274	-0-	1571	2	35	9	Y	32					176
10	2542	X	1884	-0-	-658	-0-	1858	2	26	9	Y	24	171	1	1	8	28
11	2460	X	2438	-0-	-22	-0-	2427	2	11	9	Y	10	1	8			37
12	2704	X	2704	-0-	-0-	-0-	2701	2	3	9	Y	3					40
01	2924	X	2924	-0-	-0-	-0-	2880	2	44	9	Y	40					80
*02	2822	X	2822	-0-	-0-	-0-	2778	2	44	9	Y	40					120

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2599	-0-	-41	-0-	2573	2	26	9	Y	24	8	8			193
10	2728	N	2710	-0-	-18	-0-	48	1	2653	2	Y	8	4	8			197
							9	9									
11	2610	N	2608	-0-	-2	-0-	72	1	2515	2	Y	19					216
							21	9									
12	2771	N	2771	-0-	-0-	-0-	74	1	2657	2	Y	36	8	8			244
							40	9									
01	2741	N	2741	-0-	-0-	-0-	74	1	2661	2	Y	5	4	8			245
							6	9									
*02	2475	N	2475	-0-	-0-	-0-	67	1	2394	2	Y	13	13	8			245
							14	9									

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1769	-0-	-1	-0-	1713	2	56	9	Y	51					80
10	1829	X	1787	-0-	-42	-0-	1731	2	56	9	Y	51	1	8			130
11	1740	X	1688	-0-	-52	-0-	1631	2	57	9	Y	52	1	8			181
12	1829	X	1644	-0-	-185	-0-	1614	2	30	9	Y	27	182	1			26
01	1829	X	1599	-0-	-230	-0-	1597	2	2	9	Y	2					28
02	1652	X	1443	-0-	-209	-0-	1443	2			Y	-0-					28

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2503	-0-	-377	-0-	2503	2			Y	-0-					25
10	2976	X	2467	-0-	-509	-0-	2466	2	1	9	Y	1	1	8			25
11	2730	X	2443	-0-	-287	-0-	2437	2	6	9	Y	5	3	8			27
12	2790	X	2405	-0-	-385	-0-	2405	2			Y	-0-					27
01	2697	X	2480	-0-	-217	-0-	2480	2			Y	-0-					27
02	2324	X	2254	-0-	-70	-0-	2254	2			Y	-0-					27

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1407	-0-	-63	-0-	1405	2	2	9	Y	2	183	1	1	8	41
10	1519	N	1489	-0-	-30	-0-	61	1	1424	2	Y	4					45
							4	9									
11	1530	N	1404	-0-	-126	-0-	90	1	1304	2	Y	9					54
							10	9									
12	1593	N	1593	-0-	-0-	-0-	112	1	1426	2	Y	50	2	8			102
							55	9									
01	1540	N	1540	-0-	-0-	-0-	112	1	1417	2	Y	10	1	8			111
							11	9									
*02	1323	N	1323	-0-	-0-	-0-	101	1	1221	2	Y	1	1	8			111
							1	9									

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1780	N	1780	-0-	-0-	-0-	1757	2	23	9	Y	21	182	1			26
10	1829	N	1765	-0-	-64	-0-	1756	2	9	9	Y	8	1	8			33
11	1800	N	1654	-0-	-146	-0-	1644	2	10	9	Y	9	4	8			38
12	1829	N	1626	-0-	-203	-0-	1589	2	37	9	Y	34					72
01	1807	N	1807	-0-	-0-	-0-	1749	2	58	9	Y	53					125
*02	1640	N	1640	-0-	-0-	-0-	1601	2	39	9	Y	35					160

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	164	2			Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	2			Y	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	2			Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2858	N	2858	-0-	-0-	-0-	2844	2	14	9	Y	13					28
10	2790	N	2759	-0-	-31	-0-	2740	2	19	9	Y	17	1	8			44
11	2640	N	2463	-0-	-177	-0-	2438	2	25	9	Y	23	2	8			65
12	2790	N	2585	-0-	-205	-0-	2553	2	32	9	Y	29					94
01	2759	N	2528	-0-	-231	-0-	2487	2	41	9	Y	37					131
02	2296	N	2188	-0-	-108	-0-	2142	2	46	9	Y	42					173

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1534	N	1534	-0-	-0-	-0-	1522	2	12	9	Y	11					83
10	1807	N	1807	-0-	-0-	-0-	1794	2	13	9	Y	12	1	8			94
11	1558	N	1558	-0-	-0-	-0-	1518	2	40	9	Y	36	2	8			128
12	1877	N	1877	-0-	-0-	-0-	1820	2	57	9	Y	52					180
01	1798	N	1575	-0-	-223	-0-	1553	2	22	9	Y	20					200
02	1456	N	1320	-0-	-136	-0-	1317	2	3	9	Y	3	168	1			35

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1094	-0-	-106	-0-	1070	2	24	9	Y	22					93
10	1178	N	1082	-0-	-96	-0-	1040	2	42	9	Y	38	1	8			130
11	1080	N	877	-0-	-203	-0-	831	2	46	9	Y	42	2	8			170
12	1116	N	988	-0-	-128	-0-	957	2	31	9	Y	28	187	1			11
01	1085	N	904	-0-	-181	-0-	889	2	15	9	Y	14					25
02	812	N	810	-0-	-2	-0-	793	2	17	9	Y	15					40

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3043	X	3043	-0-	-0-	-0-	2976	2	67	9	Y	61	7	8			175
10	3161	X	3161	-0-	-0-	-0-	3118	2	43	9	Y	39	4	8			210
11	3000	X	2744	-0-	-256	-0-	104	1	2571	2	Y	63	192	1			81
							69	9									
12	3131	X	2998	-0-	-133	-0-	112	1	2845	2	Y	37	5	8			113
							41	9									
01	3162	X	3083	-0-	-79	-0-	112	1	2965	2	Y	5	5	8			113
							6	9									
*02	2865	X	2865	-0-	-0-	-0-	101	1	2762	2	Y	2	2	8			113
							2	9									

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2177	-0-	-493	-0-	2176	2	1	9	Y	1					57
10	2728	X	2395	-0-	-333	-0-	2393	2	2	9	Y	2					59
11	2532	X	2532	-0-	-0-	-0-	2493	2	39	9	Y	35					94
12	2513	X	2513	-0-	-0-	-0-	2441	2	72	9	Y	65					159
01	2537	X	2537	-0-	-0-	-0-	2490	2	47	9	Y	43	176	1			26
02	2352	X	2146	-0-	-206	-0-	2113	2	33	9	Y	30					56

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2208	-0-	-42	-0-	3	1	2166	2	Y	35	170	1	5	8	96
							39	9									
10	2356	N	2316	-0-	-40	-0-	2275	2	41	9	Y	37	3	8			130
11	2280	N	2254	-0-	-26	-0-	65	1	2105	2	Y	76	186	1			20
							84	9									
12	2713	N	2713	-0-	-0-	-0-	112	1	2360	2	Y	219	3	8			236
							241	9									
01	2325	N	2246	-0-	-79	-0-	112	1	2131	2	Y	3	3	8			236
							3	9									
*02	2121	N	2121	-0-	-0-	-0-	101	1	2017	2	Y	3	3	8			236
							3	9									

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

09	2670	X	2480	-0-	-190	-0-	2466	2	14	9	Y	13	179	1			26
10	2759	X	2597	-0-	-162	-0-	2586	2	11	9	Y	10	1	8			35
11	2670	X	2613	-0-	-57	-0-	2573	2	40	9	Y	36	2	8			69
12	2677	X	2677	-0-	-0-	-0-	2599	2	78	9	Y	71					140
01	2768	X	2768	-0-	-0-	-0-	2715	2	53	9	Y	48					188
02	2436	X	2411	-0-	-25	-0-	2411	2			Y	-0-					188

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

09	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					3
10	939	N	939	-0-	-0-	-0-	938	2	1	9	Y	1	1	8			3
11	960	N	819	-0-	-141	-0-	817	2	2	9	Y	2	2	8			3
12	961	N	869	-0-	-92	-0-	869	2			Y	-0-					3
01	930	N	767	-0-	-163	-0-	767	2			Y	-0-					3
02	756	N	725	-0-	-31	-0-	725	2			Y	-0-					3

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2013	N	2013	-0-	-0-	-0-	1923	2	90	9	Y	82	19	8			213
10	2139	N	1883	-0-	-256	-0-	72	1	1766	2	Y	41	11	8			243
							45	9									
11	2054	N	2054	-0-	-0-	-0-	108	1	1764	2	Y	165	189	1			219
							182	9									
12	2077	N	1944	-0-	-133	-0-	112	1	1776	2	Y	51	13	8			257
							56	9									
01	1918	N	1918	-0-	-0-	-0-	112	1	1796	2	Y	9	9	8			257
							10	9									
02	1904	N	1640	-0-	-264	-0-	101	1	1527	2	Y	11	11	8			257
							12	9									

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

09	1705	N	1705	-0-	-0-	-0-	1626	2	79	9	Y	72	30	8			172
10	1667	N	1667	-0-	-0-	-0-	1602	2	65	9	Y	59	171	1	16	8	44
11	1740	N	1644	-0-	-96	-0-	26	1	1607	2	Y	10					54
							11	9									
12	1823	N	1823	-0-	-0-	-0-	74	1	1569	2	Y	164	27	8			191
							180	9									
01	1674	N	1449	-0-	-225	-0-	74	1	1357	2	Y	16	16	8			191
							18	9									
02	1540	N	717	-0-	-823	-0-	67	1	631	2	Y	17	17	8			191
							19	9									

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF. 10220 - 11448

09	1708	N	1708	-0-	-0-	-0-	1658	2	50	9	Y	45	3	8			150
10	1900	N	1900	-0-	-0-	-0-	40	1	1812	2	Y	44	2	8			192
							48	9									
11	1691	N	1691	-0-	-0-	-0-	108	1	1553	2	Y	27					219
							30	9									
12	1820	N	1820	-0-	-0-	-0-	112	1	1613	2	Y	86	4	8			301
							95	9									
01	1950	N	1950	-0-	-0-	-0-	112	1	1615	2	Y	203	158	1	3	8	343
							223	9									
*02	1583	N	1583	-0-	-0-	-0-	101	1	1471	2	Y	10	8	8			345
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF. 10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2113	-0-	-17	-0-	2027	2	86	9	Y	78	173	1			5
10	2170	N	2126	-0-	-44	-0-	2103	2	23	9	Y	21	4	8			22
11	2100	N	1993	-0-	-107	-0-	1980	2	13	9	Y	12	8	8			26
12	2170	N	2111	-0-	-59	-0-	2096	2	15	9	Y	14					40
01	2139	N	1776	-0-	-363	-0-	1745	2	31	9	Y	28					68
*02	1872	N	1872	-0-	-0-	-0-	1850	2	22	9	Y	20					88

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF. 10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1858	-0-	-32	-0-	1796	2	62	9	Y	56	18	8			138
10	2068	N	2068	-0-	-0-	-0-	72	1	1963	2	Y	30	11	8			157
							33	9									
11	2029	N	2029	-0-	-0-	-0-	108	1	1910	2	Y	10					167
							11	9									
12	2079	N	2079	-0-	-0-	-0-	112	1	1931	2	Y	33	28	8			172
							36	9									
01	2064	N	2064	-0-	-0-	-0-	112	1	1889	2	Y	57	176	1	13	8	40
							63	9									
02	1764	N	1758	-0-	-6	-0-	101	1	1656	2	Y	1	1	8			40
							1	9									

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF. 10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1561	N	1561	-0-	-0-	-0-	1538	2	23	9	Y	21					110
10	1581	N	1506	-0-	-75	-0-	1472	2	34	9	Y	31	1	8			140
11	1560	N	1346	-0-	-214	-0-	1321	2	25	9	Y	23	3	8			160
12	1612	N	1283	-0-	-329	-0-	1250	2	33	9	Y	30	179	1			11
01	1519	N	1490	-0-	-29	-0-	1469	2	21	9	Y	19					30
02	1260	N	1228	-0-	-32	-0-	1213	2	15	9	Y	14					44

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF. 10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	705	2	29	9	Y	26					78
10	868	N	821	-0-	-47	-0-	785	2	36	9	Y	33	3	8			108
11	797	N	797	-0-	-0-	-0-	763	2	34	9	Y	31	6	8			133
12	1013	N	1013	-0-	-0-	-0-	1007	2	6	9	Y	5					138
01	806	N	652	-0-	-154	-0-	635	2	17	9	Y	15					153
02	756	N	664	-0-	-92	-0-	664	2			Y	-0-					153

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF. 10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1495	-0-	-5	-0-	1464	2	31	9	Y	28					173
10	1581	N	1488	-0-	-93	-0-	1471	2	17	9	Y	15	1	8			187
11	1470	N	1435	-0-	-35	-0-	1420	2	15	9	Y	14	2	8			199
12	1550	N	1478	-0-	-72	-0-	1477	2	1	9	Y	1					200
01	1488	N	1220	-0-	-268	-0-	1199	2	21	9	Y	19	182	1			37
02	1344	N	1212	-0-	-132	-0-	1209	2	3	9	Y	3					40

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1915	-0-	-35	-0-	1914	2	1	9	Y	1					201
10	2015	N	1932	-0-	-83	-0-	1930	2	2	9	Y	2	2	8			201
11	1980	N	1796	-0-	-184	-0-	1787	2	9	9	Y	8	177	1	5	8	27
12	1984	N	1865	-0-	-119	-0-	1865	2			Y	-0-					27
01	1922	N	583	-0-	-1339	-0-	583	2			Y	-0-					27
*02	1823	N	1823	-0-	-0-	-0-	1823	2			Y	-0-					27

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					Y	-0-					35
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
11	150	N	148	-0-	-2	-0-	2	1	146	2	Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5180	-0-	2180	2323	175	1	4924	2	Y	74	168	1			92
							81	9									
10	3100	N	4902	-0-	1802	4125	186	1	4621	2	Y	86					178
							95	9									
11	7581	X	3456	-0-	-4125	-0-	180	1	3272	2	Y	4	150	1			32
							4	9									
12	5363	X	3273	-0-	-2090	-0-	186	1	3086	2	Y	1					33
							1	9									
01	5363	X	3457	-0-	-1906	-0-	186	1	3271	2	Y	-0-					33
02	4844	X	2784	-0-	-2060	-0-	162	1	2538	2	Y	76					109
							84	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2549	N	2549	-0-	-0-	-0-	2520	2	29	9	Y	26	4	8			163
10	2519	N	2519	-0-	-0-	-0-	2501	2	18	9	Y	16	2	8			177
11	2334	N	2334	-0-	-0-	-0-	104	1	2226	2	Y	4					181
							4	9									
12	2635	N	2297	-0-	-338	-0-	112	1	2181	2	Y	4	4	8			181
							4	9									
01	2511	N	2409	-0-	-102	-0-	112	1	2287	2	Y	9	4	8			186
							10	9									
*02	2379	N	2379	-0-	-0-	-0-	101	1	2277	2	Y	1	1	8			186
							1	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	375	-0-	-75	-0-	4	1	371	2	Y	-0-					10
10	124	N	69	-0-	-55	-0-	4	1	65	2	Y	-0-					10
11	480	N	-0-	-0-	-480	-0-					Y	-0-					10
12	434	N	45	-0-	-389	-0-	4	1	41	2	Y	-0-					10
01	434	N	-0-	-0-	-434	-0-					Y	-0-					10
02	392	N	259	-0-	-133	-0-	14	1	138	2	Y	97					107
							107	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					44
10	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					44
11	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					44
12	1271	N	1181	-0-	-90	-0-	1181	2			Y	-0-					44
01	1209	N	1152	-0-	-57	-0-	1152	2			Y	-0-					44
02	1064	N	1010	-0-	-54	-0-	1009	2	1	9	Y	1					45

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1201	N	1201	-0-	-0-	-0-	1183	2	18	9	Y	16					70
10	1227	N	1227	-0-	-0-	-0-	1212	2	15	9	Y	14	2	8			82
11	1238	N	1238	-0-	-0-	-0-	1223	2	15	9	Y	14	5	8			91
12	1244	N	1244	-0-	-0-	-0-	1226	2	18	9	Y	16					107
01	1240	N	1203	-0-	-37	-0-	1190	2	13	9	Y	12					119
02	1148	N	1086	-0-	-62	-0-	1075	2	11	9	Y	10					129

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					22
10	899	N	755	-0-	-144	-0-	755	2			Y	-0-					22
11	755	N	755	-0-	-0-	-0-	36	1	719	2	Y	-0-					22
12	868	N	792	-0-	-76	-0-	112	1	680	2	Y	-0-					22
01	788	N	788	-0-	-0-	-0-	112	1	676	2	Y	-0-					22
*02	871	N	871	-0-	-0-	-0-	101	1	770	2	Y	-0-					22

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2142	-0-	-18	-0-	2122	2	20	9	Y	18	18	8			114
10	2279	N	2279	-0-	-0-	-0-	72	1	2196	2	Y	10	10	8			114
							11	9									
11	2190	N	2181	-0-	-9	-0-	105	1	2076	2	Y	-0-					114
12	2272	N	2272	-0-	-0-	-0-	112	1	2119	2	Y	37	17	8			134
							41	9									
01	2429	N	2429	-0-	-0-	-0-	112	1	2116	2	Y	183	176	1	9	8	132
							201	9									
02	2044	N	1992	-0-	-52	-0-	101	1	1873	2	Y	16	16	8			132
							18	9									

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2961	X	2961	-0-	-0-	-0-	2940	2	21	9	Y	19					91
10	2756	X	2756	-0-	-0-	-0-	2743	2	13	9	Y	12					103
11	3150	X	2813	-0-	-337	-0-	2782	2	31	9	Y	28	1	8			130
12	3255	X	2079	-0-	-1176	-0-	2039	2	40	9	Y	36					166
01	3255	X	2163	-0-	-1092	-0-	2137	2	26	9	Y	24					190
*02	2990	X	2990	-0-	-0-	-0-	2978	2	12	9	Y	11	175	1			26

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1986	-0-	-234	-0-	1967	2	19	9	Y	17	181	1			35
10	3061	N	3061	-0-	-0-	-0-	3046	2	15	9	Y	14	1	8			48
11	2607	N	2607	-0-	-0-	-0-	2562	2	45	9	Y	41	2	8			87
12	2861	N	2861	-0-	-0-	-0-	2794	2	67	9	Y	61					148
01	2909	N	2909	-0-	-0-	-0-	2874	2	35	9	Y	32					180
*02	2326	N	2326	-0-	-0-	-0-	2319	2	7	9	Y	6	161	1			25

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

09	1350	N	1016	-0-	-334	-0-	1010	2	6	9	Y	5	174	1	2	8	64
10	1333	N	896	-0-	-437	-0-	878	2	18	9	Y	16	1	8			79
11	1230	N	966	-0-	-264	-0-	86	1	865	2	Y	14					93
							15	9									
12	1054	N	799	-0-	-255	-0-	112	1	666	2	Y	19	1	8			111
							21	9									
01	899	N	786	-0-	-113	-0-	112	1	674	2	Y	-0-					111
*02	962	N	962	-0-	-0-	-0-	101	1	861	2	Y	-0-					111

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

09	2550	X	2455	-0-	-95	-0-	2435	2	20	9	Y	18	6	8			117
10	2635	X	2478	-0-	-157	-0-	2474	2	4	9	Y	4	3	8			118
11	2490	X	2402	-0-	-88	-0-	58	1	2283	2	Y	55					173
							61	9									
12	2573	X	2503	-0-	-70	-0-	112	1	2383	2	Y	7	4	8			176
							8	9									
01	2573	X	2436	-0-	-137	-0-	112	1	2317	2	Y	6	6	8			176
							7	9									
02	2296	X	2268	-0-	-28	-0-	101	1	2112	2	Y	50	185	1	4	8	37
							55	9									

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

09	990	N	876	-0-	-114	-0-	876	2			Y	-0-					73
10	961	N	623	-0-	-338	-0-	623	2			Y	-0-					73
11	1020	N	433	-0-	-587	-0-	36	1	397	2	Y	-0-					73
12	930	N	515	-0-	-415	-0-	112	1	401	2	Y	2	2	8			73
							2	9									
01	620	N	434	-0-	-186	-0-	112	1	321	2	Y	1	1	8			73
							1	9									
02	392	N	313	-0-	-79	-0-	101	1	212	2	Y	-0-					73

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

09	2636	N	2636	-0-	-0-	-0-	2601	2	35	9	Y	32					165
10	2602	N	2602	-0-	-0-	-0-	2562	2	40	9	Y	36					201
11	2184	N	2184	-0-	-0-	-0-	2144	2	40	9	Y	36	1	8			236
12	2444	N	2444	-0-	-0-	-0-	2390	2	54	9	Y	49	193	1			92
01	2213	N	2213	-0-	-0-	-0-	2171	2	42	9	Y	38					130
*02	1916	N	1916	-0-	-0-	-0-	1905	2	11	9	Y	10					140

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3149	-0-	-151	-0-	3115	2	34	9	Y	31	188	1	6	8	69
10	3410	X	3076	-0-	-334	-0-	3028	2	48	9	Y	44	3	8			110
11	3270	X	2783	-0-	-487	-0-	58	1	2701	2	Y	22					132
							24	9									
12	3379	X	2962	-0-	-417	-0-	112	1	2646	2	Y	185	7	8			310
							204	9									
*01	3317	X	2753	-0-	-564	-0-	112	1	2597	2	Y	40	3	8			347
							44	9									
*02	2940	X	2594	-0-	-346	-0-	101	1	2489	2	Y	4	177	1	4	8	170
							4	9									

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2410	N	2410	-0-	-0-	-0-	2367	2	43	9	Y	39	6	8			113
10	2356	N	2235	-0-	-121	-0-	47	1	2164	2	Y	22	2	8			133
							24	9									
11	2280	N	1778	-0-	-502	-0-	108	1	1668	2	Y	2					135
							2	9									
12	2480	N	1730	-0-	-750	-0-	112	1	1612	2	Y	5					140
							6	9									
01	2232	N	1725	-0-	-507	-0-	112	1	1610	2	Y	3					143
							3	9									
*02	1743	N	1743	-0-	-0-	-0-	101	1	1612	2	Y	27	2	8			168
							30	9									

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	1855	-0-	-815	-0-	1829	2	26	9	Y	24					244
10	2759	X	2029	-0-	-730	-0-	2015	2	14	9	Y	13					257
11	2640	X	1973	-0-	-667	-0-	1967	2	6	9	Y	5					262
12	2294	X	1975	-0-	-319	-0-	1958	2	17	9	Y	15					277
01	2015	X	1002	-0-	-1013	-0-	963	2	39	9	Y	35	193	1			119
02	1848	X	1378	-0-	-470	-0-	1308	2	70	9	Y	64					183

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2933	-0-	-67	-0-	2887	2	46	9	Y	42	188	1	5	8	78
10	3100	X	2743	-0-	-357	-0-	72	1	2669	2	Y	2	2	8			78
							2	9									
11	3000	X	2775	-0-	-225	-0-	108	1	2667	2	Y	-0-					78
12	3108	X	3108	-0-	-0-	-0-	112	1	2967	2	Y	26	3	8			101
							29	9									
01	3200	X	3200	-0-	-0-	-0-	112	1	2936	2	Y	138	179	1	2	8	58
							152	9									
02	2744	X	2598	-0-	-146	-0-	101	1	2497	2	Y	-0-					58

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1749	-0-	-201	-0-	1745	2	4	9	Y	4					27
10	1891	N	1861	-0-	-30	-0-	1852	2	9	9	Y	8	1	8			34
11	1920	N	1659	-0-	-261	-0-	1650	2	9	9	Y	8	2	8			40
12	1798	N	1613	-0-	-185	-0-	1601	2	12	9	Y	11					51
01	1860	N	1739	-0-	-121	-0-	1727	2	12	9	Y	11					62
02	1540	N	1476	-0-	-64	-0-	1470	2	6	9	Y	5					67

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2658	-0-	-162	-0-	2617	2	41	9	Y	37	185	1	3	8	72
10	2914	X	2787	-0-	-127	-0-	2752	2	35	9	Y	32	2	8			102
11	2711	X	2711	-0-	-0-	-0-	86	1	2607	2	Y	16					118
							18	9									
12	2759	X	2130	-0-	-629	-0-	112	1	1846	2	Y	156	2	8			272
							172	9									
01	2790	X	1730	-0-	-1060	-0-	112	1	1582	2	Y	33	1	8			304
							36	9									
02	2520	X	1400	-0-	-1120	-0-	101	1	1299	2	Y	-0-					304

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2066	N	2066	-0-	-0-	-0-	2023	2	43	9	Y	39					182
10	2081	N	2081	-0-	-0-	-0-	2066	2	15	9	Y	14	181	1	1	8	14
11	1980	N	1929	-0-	-51	-0-	1920	2	9	9	Y	8	1	8			21
12	2139	N	1980	-0-	-159	-0-	1959	2	21	9	Y	19					40
01	2077	N	1942	-0-	-135	-0-	1925	2	17	9	Y	15					55
02	1792	N	1705	-0-	-87	-0-	1690	2	15	9	Y	14					69

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2587	-0-	-23	-0-	2565	2	22	9	Y	20					25
10	2666	X	2637	-0-	-29	-0-	2608	2	29	9	Y	26					51
11	2580	X	2547	-0-	-33	-0-	2522	2	25	9	Y	23	1	8			73
12	2666	X	2562	-0-	-104	-0-	2518	2	44	9	Y	40					113
01	2666	X	2563	-0-	-103	-0-	2529	2	34	9	Y	31					144
02	2408	X	2182	-0-	-226	-0-	2142	2	40	9	Y	36					180

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2562	-0-	-198	-0-	2543	2	19	9	Y	17	183	1			15
10	2852	X	2674	-0-	-178	-0-	2674	2			Y	-0-					15
11	2790	X	2469	-0-	-321	-0-	2460	2	9	9	Y	8	1	8			22
12	2883	X	2624	-0-	-259	-0-	2611	2	13	9	Y	12					34
01	2883	X	2882	-0-	-1	-0-	2869	2	13	9	Y	12					46
02	2408	X	2328	-0-	-80	-0-	2327	2	1	9	Y	1					47

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2469	N	2469	-0-	-0-	-0-	2438	2	31	9	Y	28					202
10	2759	N	2498	-0-	-261	-0-	2495	2	3	9	Y	3	179	1			26
11	2490	N	2484	-0-	-6	-0-	2453	2	31	9	Y	28	1	8			53
12	2542	N	1910	-0-	-632	-0-	1813	2	97	9	Y	88					141
01	2669	N	2669	-0-	-0-	-0-	2629	2	40	9	Y	36					177
02	2324	N	2233	-0-	-91	-0-	2210	2	23	9	Y	21	173	1			25

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1832	N	1832	-0-	-0-	-0-	1831	2	1	9	Y	1					27
10	1874	N	1874	-0-	-0-	-0-	1872	2	2	9	Y	2	1	8			28
11	1838	N	1838	-0-	-0-	-0-	1825	2	13	9	Y	12	1	8			39
12	1891	N	1810	-0-	-81	-0-	1806	2	4	9	Y	4					43
01	1881	N	1881	-0-	-0-	-0-	1878	2	3	9	Y	3					46
02	1708	N	1680	-0-	-28	-0-	1669	2	11	9	Y	10					56

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1977	N	1977	-0-	-0-	-0-	1977	2			Y	-0-					10
10	1922	N	1904	-0-	-18	-0-	1903	2	1	9	Y	1	1	8			10
11	2010	N	1722	-0-	-288	-0-	1719	2	3	9	Y	3	3	8			10
12	2046	N	1703	-0-	-343	-0-	1703	2			Y	-0-					10
01	1891	N	1613	-0-	-278	-0-	1613	2			Y	-0-					10
02	1596	N	1353	-0-	-243	-0-	1353	2			Y	-0-					10

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2121	-0-	-39	-0-	2088	2	33	9	Y	30					241
10	2139	N	2113	-0-	-26	-0-	2068	2	45	9	Y	41	184	1			98
11	2057	N	2057	-0-	-0-	-0-	2023	2	34	9	Y	31					129
12	2201	N	2128	-0-	-73	-0-	2080	2	48	9	Y	44					173
01	2108	N	2073	-0-	-35	-0-	2032	2	41	9	Y	37					210
02	1932	N	1929	-0-	-3	-0-	1889	2	40	9	Y	36					246

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	774	-0-	-1026	-0-	774	2			Y	-0-					58
10	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					58
11	1187	N	1187	-0-	-0-	-0-	1129	2	58	9	Y	53	1	8			110
12	1180	N	1180	-0-	-0-	-0-	1112	2	68	9	Y	62					172
01	1438	N	1438	-0-	-0-	-0-	1407	2	31	9	Y	28					200
*02	1405	N	1405	-0-	-0-	-0-	1388	2	17	9	Y	15	174	1			41

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1422	-0-	-18	-0-	1422	2			Y	-0-					28
10	1488	N	1429	-0-	-59	-0-	1428	2	1	9	Y	1	1	8			28
11	1410	N	1395	-0-	-15	-0-	1393	2	2	9	Y	2	2	8			28
12	1457	N	1429	-0-	-28	-0-	1429	2			Y	-0-					28
01	1529	N	1529	-0-	-0-	-0-	3	1	1526	2	Y	-0-					28
*02	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					28

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	1349	-0-	-301	-0-	1330	2	19	9	Y	17					84
10	1612	X	1232	-0-	-380	-0-	1208	2	24	9	Y	22	1	8			105
11	1500	X	1097	-0-	-403	-0-	1068	2	29	9	Y	26	2	8			129
12	1550	X	1178	-0-	-372	-0-	1141	2	37	9	Y	34					163
01	1550	X	1210	-0-	-340	-0-	1175	2	35	9	Y	32	178	1			17
02	1260	X	1018	-0-	-242	-0-	1017	2	1	9	Y	1					18

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1169	-0-	-121	-0-	1161	2	8	9	Y	7					85
10	1381	N	1381	-0-	-0-	-0-	1364	2	17	9	Y	15					100
11	1332	N	1332	-0-	-0-	-0-	1328	2	4	9	Y	4					104
12	1209	N	1038	-0-	-171	-0-	1028	2	10	9	Y	9					113
01	1395	N	1210	-0-	-185	-0-	1199	2	11	9	Y	10					123
02	1232	N	1166	-0-	-66	-0-	1166	2			Y	-0-					123

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

09	5342	X	5342	-0-	-0-	-0-	5190	2	152	9	Y	138	178	1			165
10	5890	X	5379	-0-	-511	-0-	5225	2	154	9	Y	140	184	1			121
11	5700	X	5290	-0-	-410	-0-	5165	2	125	9	Y	114	190	1			45
12	5890	X	2820	-0-	-3070	-0-	2732	2	88	9	Y	80					125
01	5828	X	-0-	-0-	-5828	-0-					Y	-0-					125
02	4984	X	4072	-0-	-912	-0-	4014	2	58	9	Y	53					178

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

09	1370	N	1370	-0-	-0-	-0-	30 65	1 9	1275	2	N	59					148
10	1319	N	1319	-0-	-0-	-0-	31 63	1 9	1225	2	N	57					205
11	1282	N	1282	-0-	-0-	-0-	30 9	1 9	1243	2	N	8	181	1			32
12	1329	N	1329	-0-	-0-	-0-	31 11	1 9	1287	2	N	10					42
01	1363	N	1363	-0-	-0-	-0-	31 17	1 9	1315	2	N	15					57
*02	1155	N	1155	-0-	-0-	-0-	28 63	1 9	1064	2	N	57					114

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

09	9450	X	8646	-0-	-804	-0-	8384	2	262	9	Y	238	372	1			165
10	9765	X	8691	-0-	-1074	-0-	8457	2	234	9	Y	213	182	1			196
11	9450	X	8030	-0-	-1420	-0-	7782	2	248	9	Y	225	190	1			231
12	9207	X	8291	-0-	-916	-0-	8061	2	230	9	Y	209	186	1			254
01	9207	X	6898	-0-	-2309	-0-	6749	2	149	9	Y	135	183	1			206
02	8064	X	7461	-0-	-603	-0-	7242	2	219	9	Y	199	185	1			220

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

09	690	N	30	-0-	-660	-0-	30	1			N	-0-					25
10	1802	N	1802	-0-	-0-	-0-	31 34	1 9	1737	2	N	31					56
11	90	N	90	-0-	-0-	-0-	30 4	1 9	56	2	N	4					60
12	41	N	41	-0-	-0-	-0-	31	1	10	9	N	9					69
01	1798	N	31	-0-	-1767	-0-	31	1			N	-0-					69
*02	396	N	396	-0-	-0-	-0-	28 11	1 9	357	2	N	10					79

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

09	0	W	-0-	-0-	-0-	41					N	-0-					-0-
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16431	X	16431	-0-	-0-	-0-	16201	2	230	9	Y	209	176	1			170
10	16592	X	16592	-0-	-0-	-0-	16326	2	266	9	Y	242	368	1	2	8	42
11	15479	X	15479	-0-	-0-	-0-	15219	2	260	9	Y	236	182	1	4	8	92
12	T. A.		16125	-0-	16125	16125	15839	2	286	9	Y	260	180	1			172
01	T. A.		15864	-0-	15864	31989	15629	2	235	9	Y	214	346	1			40
02	T. A.		14097	-0-	14097	46086	13871	2	226	9	Y	205	182	1			63

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					49
10	527	N	426	-0-	-101	-0-	426	3			N	-0-					49
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					49
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					49
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					49
02	392	N	389	-0-	-3	-0-	389	3			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2667	N	2667	-0-	-0-	-0-	2645	3	22	9	N	20					192
10	2741	N	2741	-0-	-0-	-0-	2718	3	23	9	N	21					213
11	2606	N	2606	-0-	-0-	-0-	2592	3	14	9	N	13					226
12	2674	N	2674	-0-	-0-	-0-	2657	3	17	9	N	15					241
01	2636	N	2636	-0-	-0-	-0-	2623	3	13	9	N	12	168	1			85
*02	2359	N	2359	-0-	-0-	-0-	2347	3	12	9	N	11					96

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	363	-0-	-27	-0-	349	3	14	9	N	13					107
10	372	N	355	-0-	-17	-0-	351	3	4	9	N	4					111
11	360	N	337	-0-	-23	-0-	334	3	3	9	N	3					114
12	372	N	345	-0-	-27	-0-	343	3	2	9	N	2					116
01	352	N	352	-0-	-0-	-0-	340	3	12	9	N	11					127
02	308	N	300	-0-	-8	-0-	297	3	3	9	N	3					130

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					62
10	248	N	207	-0-	-41	-0-	207	3			N	-0-					62
11	240	N	206	-0-	-34	-0-	206	3			N	-0-					62
12	248	N	211	-0-	-37	-0-	211	3			N	-0-					62
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					62
*02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					62

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	933	N	933	-0-	-0-	-0-	916	3	17	9	N	15					99
10	961	N	949	-0-	-12	-0-	943	3	6	9	N	5					104
11	930	N	916	-0-	-14	-0-	899	3	17	9	N	15					119
12	961	N	951	-0-	-10	-0-	930	3	21	9	N	19					138
01	961	N	952	-0-	-9	-0-	930	3	22	9	N	20					158
02	868	N	777	-0-	-91	-0-	753	3	24	9	N	22					180

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	921	-0-	-39	-0-	899	3	22	9	N	20					152
10	992	N	665	-0-	-327	-0-	656	3	9	9	N	8					160
11	960	N	680	-0-	-280	-0-	670	3	10	9	N	9					169
12	961	N	754	-0-	-207	-0-	737	3	17	9	N	15					184
01	782	N	782	-0-	-0-	-0-	763	3	19	9	N	17					201
*02	698	N	698	-0-	-0-	-0-	684	3	14	9	N	13					214

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	460	3	2	9	N	2					153
10	470	N	470	-0-	-0-	-0-	464	3	6	9	N	5					158
11	450	N	418	-0-	-32	-0-	418	3			N	-0-					158
12	469	N	469	-0-	-0-	-0-	468	3	1	9	N	1					159
01	465	N	427	-0-	-38	-0-	423	3	4	9	N	4					163
*02	393	N	393	-0-	-0-	-0-	390	3	3	9	N	3					166

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	448	3	10	9	N	9					219
10	462	N	462	-0-	-0-	-0-	444	3	18	9	N	16					235
11	450	N	424	-0-	-26	-0-	414	3	10	9	N	9					244
12	465	N	418	-0-	-47	-0-	401	3	17	9	N	15					259
01	465	N	417	-0-	-48	-0-	398	3	19	9	N	17	178	1			98
02	392	N	315	-0-	-77	-0-	301	3	14	9	N	13					111

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	643	-0-	-77	-0-	626	3	17	9	N	15					254
10	682	N	682	-0-	-0-	-0-	665	3	17	9	N	15					269
11	690	N	623	-0-	-67	-0-	609	3	14	9	N	13					282
12	651	N	597	-0-	-54	-0-	550	3	47	9	N	43					325
01	682	N	627	-0-	-55	-0-	605	3	22	9	N	20					345
*02	655	N	655	-0-	-0-	-0-	636	3	19	9	N	17					362

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2262	-0-	-138	-0-	2222	3	40	9	N	36					244
10	2387	N	2292	-0-	-95	-0-	2247	3	45	9	N	41	191	1			94
11	2280	N	2201	-0-	-79	-0-	2148	3	53	9	N	48					142
12	2325	N	2248	-0-	-77	-0-	2195	3	53	9	N	48					190
01	2294	N	2225	-0-	-69	-0-	2174	3	51	9	N	46					236
02	2044	N	1954	-0-	-90	-0-	1896	3	58	9	N	53	187	1			102

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	598	-0-	-2	-0-	576	3	22	9	N	20					272
10	642	N	642	-0-	-0-	-0-	614	3	28	9	N	25					297
11	570	N	559	-0-	-11	-0-	527	3	32	9	N	29					326
12	665	N	665	-0-	-0-	-0-	612	3	53	9	N	48					374
*01	651	N	607	-0-	-44	-0-	607	3			N	-0-	190	1			184
*02	561	N	561	-0-	-0-	-0-	539	3	22	9	N	20					204

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1740	-0-	-30	-0-	1711	3	29	9	N	26	172	1			138
10	1739	N	1739	-0-	-0-	-0-	1697	3	42	9	N	38					176
11	1740	N	885	-0-	-855	-0-	871	3	14	9	N	13					189
12	1798	N	-0-	-0-	-1798	-0-					N	-0-					189
01	1736	N	-0-	-0-	-1736	-0-					N	-0-					189
02	840	N	-0-	-0-	-840	-0-					N	-0-					189

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	839	-0-	-151	-0-	831	3	8	9	N	7					203
10	961	N	883	-0-	-78	-0-	874	3	9	9	N	8					211
11	960	N	864	-0-	-96	-0-	857	3	7	9	N	6					217
12	868	N	862	-0-	-6	-0-	856	3	6	9	N	5					222
01	868	N	848	-0-	-20	-0-	835	3	13	9	N	12					234
02	812	N	743	-0-	-69	-0-	732	3	11	9	N	10	176	1			68

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	308	3	4	9	N	4					52
10	304	N	304	-0-	-0-	-0-	291	3	13	9	N	12					64
11	330	N	274	-0-	-56	-0-	268	3	6	9	N	5					69
12	310	N	274	-0-	-36	-0-	273	3	1	9	N	1					70
01	310	N	264	-0-	-46	-0-	264	3			N	-0-					70
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					70

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	2020	-0-	-170	-0-	1994	3	26	9	N	24					122
10	2232	X	1956	-0-	-276	-0-	1930	3	26	9	N	24					146
11	2130	X	1938	-0-	-192	-0-	1909	3	29	9	N	26					172
12	2108	X	1926	-0-	-182	-0-	1909	3	17	9	N	15	1	1			186
01	2108	X	1845	-0-	-263	-0-	1822	3	23	9	N	21					207
02	1876	X	1631	-0-	-245	-0-	1612	3	19	9	N	17					224

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1209	N	1209	-0-	-0-	-0-	1198	3	11	9	N	10					229
10	1225	N	1225	-0-	-0-	-0-	1213	3	12	9	N	11	171	1			69
11	1230	N	1207	-0-	-23	-0-	1192	3	15	9	N	14					83
12	1240	N	1231	-0-	-9	-0-	1228	3	3	9	N	3					86
01	1240	N	1214	-0-	-26	-0-	1202	3	12	9	N	11					97
02	1120	N	1064	-0-	-56	-0-	1047	3	17	9	N	15					112

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1192	-0-	-38	-0-	1170	3	22	9	N	20	172	1			75
10	1271	N	1212	-0-	-59	-0-	1182	3	30	9	N	27					102
11	1200	N	1028	-0-	-172	-0-	998	3	30	9	N	27					129
12	1240	N	931	-0-	-309	-0-	913	3	18	9	N	16					145
01	1209	N	946	-0-	-263	-0-	926	3	20	9	N	18					163
02	952	N	767	-0-	-185	-0-	743	3	24	9	N	22					185

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4451	X	4451	-0-	-0-	-0-	4437	3	14	9	N	13					140
10	4510	X	4510	-0-	-0-	-0-	4493	3	17	9	N	15					155
11	4285	X	4285	-0-	-0-	-0-	4264	3	21	9	N	19					174
12	4325	X	4325	-0-	-0-	-0-	4311	3	14	9	N	13	1	1			186
01	4273	X	4273	-0-	-0-	-0-	4248	3	25	9	N	23					209
*02	3803	X	3803	-0-	-0-	-0-	3784	3	19	9	N	17					226

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2573	-0-	-127	-0-	2542	3	31	9	N	28					95
10	2790	X	2592	-0-	-198	-0-	2558	3	34	9	N	31					126
11	2670	X	2509	-0-	-161	-0-	2489	3	20	9	N	18					144
12	2697	X	2575	-0-	-122	-0-	2557	3	18	9	N	16	1	1			159
01	2697	X	2533	-0-	-164	-0-	2513	3	20	9	N	18					177
02	2408	X	2089	-0-	-319	-0-	2068	3	21	9	N	19					196

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	-0-	-0-	-420	-0-					N	-0-					150
10	434	N	-0-	-0-	-434	-0-					N	-0-					150
11	330	N	-0-	-0-	-330	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0-	-0-	455	3	6	9	N	5					251
10	465	N	462	-0-	-3	-0-	456	3	6	9	N	5					256
11	450	N	369	-0-	-81	-0-	363	3	6	9	N	5					261
12	465	N	333	-0-	-132	-0-	330	3	3	9	N	3					264
01	465	N	335	-0-	-130	-0-	333	3	2	9	N	2					266
*02	350	N	350	-0-	-0-	-0-	333	3	17	9	N	15	175	1			106

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1092	-0-	-18	-0-	1072	3	20	9	N	18					54
10	1116	N	1099	-0-	-17	-0-	1080	3	19	9	N	17					71
11	1110	N	1070	-0-	-40	-0-	1052	3	18	9	N	16					87
12	1116	N	1097	-0-	-19	-0-	1062	3	35	9	N	32					119
01	1085	N	1075	-0-	-10	-0-	1044	3	31	9	N	28					147
02	1008	N	947	-0-	-61	-0-	921	3	26	9	N	24					171

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1086	N	1086	-0-	-0-	-0-	999	3	87	9	N	79	171	1			145
10	1120	N	1120	-0-	-0-	-0-	1033	3	87	9	N	79					224
11	1125	N	1125	-0-	-0-	-0-	1039	3	86	9	N	78					302
12	1116	N	1103	-0-	-13	-0-	1014	3	89	9	N	81	178	1			205
01	1116	N	1103	-0-	-13	-0-	1012	3	91	9	N	83					288
02	1064	N	996	-0-	-68	-0-	910	3	86	9	N	78	180	1			186

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2244	-0-	-96	-0-	2185	3	59	9	N	54					306
10	2418	N	2334	-0-	-84	-0-	2264	3	70	9	N	64	183	1			187
11	2280	N	2280	-0-	-0-	-0-	2203	3	77	9	N	70					257
12	2325	N	2316	-0-	-9	-0-	2244	3	72	9	N	65					322
01	2325	N	2301	-0-	-24	-0-	2226	3	75	9	N	68	193	1			197
02	2128	N	2045	-0-	-83	-0-	1981	3	64	9	N	58					255

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3689	-0-	-31	-0-	3614	3	75	9	N	68	188	1			157
10	3844	X	3774	-0-	-70	-0-	3704	3	70	9	N	64					221
11	3720	X	3676	-0-	-44	-0-	3606	3	70	9	N	64					285
12	3813	X	3785	-0-	-28	-0-	3707	3	78	9	N	71	169	1			187
01	3813	X	3776	-0-	-37	-0-	3701	3	75	9	N	68					255
02	3444	X	3356	-0-	-88	-0-	3276	3	80	9	N	73	178	1			150

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	941	-0-	-49	-0-	922	3	19	9	N	17					198
10	1085	N	924	-0-	-161	-0-	904	3	20	9	N	18					216
11	1020	N	829	-0-	-191	-0-	817	3	12	9	N	11					227
12	961	N	845	-0-	-116	-0-	826	3	19	9	N	17	178	1			66
01	930	N	831	-0-	-99	-0-	806	3	25	9	N	23					89
*02	795	N	795	-0-	-0-	-0-	773	3	22	9	N	20					109

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1045	-0-	-5	-0-	1023	3	22	9	N	20					215
10	1023	N	1001	-0-	-22	-0-	979	3	22	9	N	20					235
11	977	N	977	-0-	-0-	-0-	956	3	21	9	N	19					254
12	1085	N	788	-0-	-297	-0-	768	3	20	9	N	18	1	1			271
01	1080	N	1080	-0-	-0-	-0-	1050	3	30	9	N	27					298
02	924	N	889	-0-	-35	-0-	875	3	14	9	N	13					311

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	778	-0-	-32	-0-	778	3			N	-0-					84
10	837	N	808	-0-	-29	-0-	808	3			N	-0-					84
11	810	N	776	-0-	-34	-0-	776	3			N	-0-					84
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					84
01	806	N	634	-0-	-172	-0-	634	3			N	-0-					84
02	728	N	640	-0-	-88	-0-	534	3	106	9	N	96					180

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1151	-0-	-49	-0-	1132	3	19	9	N	17					257
10	1209	N	1165	-0-	-44	-0-	1145	3	20	9	N	18					275
11	1140	N	1121	-0-	-19	-0-	1099	3	22	9	N	20					295
12	1178	N	1156	-0-	-22	-0-	1130	3	26	9	N	24	171	1			148
01	1178	N	1097	-0-	-81	-0-	1072	3	25	9	N	23					171
*02	1058	N	1058	-0-	-0-	-0-	1032	3	26	9	N	24					195

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	534	3	15	9	N	14					154
10	546	N	546	-0-	-0-	-0-	534	3	12	9	N	11					165
11	600	N	526	-0-	-74	-0-	509	3	17	9	N	15					180
12	558	N	542	-0-	-16	-0-	531	3	11	9	N	10					190
01	558	N	502	-0-	-56	-0-	489	3	13	9	N	12					202
02	504	N	446	-0-	-58	-0-	439	3	7	9	N	6	180	1			28

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					31
10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					31
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					31
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					31
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					31
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

09	480	N	476	-0-	-4	-0-	445	3	31	9	N	28					179
10	483	N	483	-0-	-0-	-0-	457	3	26	9	N	24					203
11	480	N	457	-0-	-23	-0-	435	3	22	9	N	20					223
12	496	N	455	-0-	-41	-0-	422	3	33	9	N	30					253
01	496	N	452	-0-	-44	-0-	430	3	22	9	N	20					273
*02	420	N	379	-0-	-41	-0-	379	3			N	-0-					273

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

09	690	N	653	-0-	-37	-0-	643	3	10	9	N	9					176
10	670	N	670	-0-	-0-	-0-	655	3	15	9	N	14					190
11	644	N	644	-0-	-0-	-0-	632	3	12	9	N	11					201
12	682	N	678	-0-	-4	-0-	658	3	20	9	N	18					219
01	682	N	674	-0-	-8	-0-	652	3	22	9	N	20					239
*02	611	N	611	-0-	-0-	-0-	583	3	28	9	N	25	178	1			86

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

09	1950	N	1945	-0-	-5	-0-	1922	3	23	9	N	21	175	1			82
10	2030	N	2030	-0-	-0-	-0-	2009	3	21	9	N	19					101
11	1976	N	1976	-0-	-0-	-0-	1951	3	25	9	N	23					124
12	2015	N	1950	-0-	-65	-0-	1919	3	31	9	N	28					152
01	2015	N	1944	-0-	-71	-0-	1919	3	25	9	N	23					175
02	1848	N	1757	-0-	-91	-0-	1727	3	30	9	N	27					202

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

09	480	N	467	-0-	-13	-0-	464	3	3	9	N	3					89
10	496	N	469	-0-	-27	-0-	466	3	3	9	N	3					92
11	480	N	464	-0-	-16	-0-	458	3	6	9	N	5					97
12	496	N	477	-0-	-19	-0-	469	3	8	9	N	7					104
01	471	N	471	-0-	-0-	-0-	465	3	6	9	N	5					109
*02	431	N	431	-0-	-0-	-0-	425	3	6	9	N	5					114

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

09	300	N	271	-0-	-29	-0-	271	3			N	-0-					89
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					89
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					89
12	279	N	275	-0-	-4	-0-	273	3	2	9	N	2					91
01	279	N	265	-0-	-14	-0-	264	3	1	9	N	1					92
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					92

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

09	12755	X	12755	-0-	-0-	-0-	278 287	1 9	12190	3	N	261	343	1			293
10	12862	X	12862	-0-	-0-	-0-	287 238	1 9	12337	3	N	216	173	1			336
11	11981	X	11981	-0-	-0-	-0-	278 208	1 9	11495	3	N	189	177	1			348
12	11308	X	11308	-0-	-0-	-0-	287 157	1 9	10864	3	N	143	184	1			307
01	10594	X	10594	-0-	-0-	-0-	287 169	1 9	10138	3	N	154	168	1			293
*02	12679	X	12679	-0-	-0-	-0-	259 319	1 9	12101	3	N	290	350	1			233

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1121	N	1121	-0-	-0-	-0-	1102	3	19	9	N	17					116
10	1083	N	1083	-0-	-0-	-0-	1052	3	31	9	N	28					144
11	1041	N	1041	-0-	-0-	-0-	1012	3	29	9	N	26					170
12	1266	N	1266	-0-	-0-	-0-	1237	3	29	9	N	26					196
01	1210	N	1210	-0-	-0-	-0-	1182	3	28	9	N	25					221
*02	1052	N	1052	-0-	-0-	-0-	1032	3	20	9	N	18	177	1			62

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1641	-0-	-279	-0-	1617	3	24	9	N	22	187	1			342
10	1798	N	1684	-0-	-114	-0-	1663	3	21	9	N	19					361
11	1650	N	1639	-0-	-11	-0-	1600	3	39	9	N	35					396
12	1715	N	1715	-0-	-0-	-0-	1671	3	44	9	N	40					436
01	1709	N	1709	-0-	-0-	-0-	1681	3	28	9	N	25					461
*02	1642	N	1642	-0-	-0-	-0-	1602	3	40	9	N	36					497

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2297	-0-	-43	-0-	2189	3	108	9	N	98	175	1			139
10	2350	N	2350	-0-	-0-	-0-	2240	3	110	9	N	100					239
11	2413	N	2413	-0-	-0-	-0-	2312	3	101	9	N	92	178	1			153
12	2504	N	2504	-0-	-0-	-0-	2398	3	106	9	N	96	2	1			247
01	2411	N	2411	-0-	-0-	-0-	2281	3	130	9	N	118	173	1			192
02	2240	N	2164	-0-	-76	-0-	2056	3	108	9	N	98					290

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	1700	-0-	-430	-0-	1653	3	47	9	N	43					558
10	2015	X	1818	-0-	-197	-0-	1767	3	51	9	N	46	188	1			416
11	1770	X	1660	-0-	-110	-0-	1607	3	53	9	N	48					464
12	1829	X	1708	-0-	-121	-0-	1644	3	64	9	N	58					522
01	1829	X	1484	-0-	-345	-0-	1426	3	58	9	N	53	193	1			382
02	1652	X	1388	-0-	-264	-0-	1334	3	54	9	N	49					431

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	159
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	159
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	159
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	159
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	159
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	159

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4447	-0-	-443	-0-	4347	3	100	9	N	91					330
10	4929	X	4733	-0-	-196	-0-	4653	3	80	9	N	73					403
11	4680	X	4264	-0-	-416	-0-	4170	3	94	9	N	85	178	1			310
12	4650	X	4372	-0-	-278	-0-	4272	3	100	9	N	91	1	1			400
01	4743	X	4187	-0-	-556	-0-	4065	3	122	9	N	111	188	1			323
02	4284	X	3689	-0-	-595	-0-	3588	3	101	9	N	92					415

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	6639	-0-	-621	-0-	6519	3	120	9	N	109	174	1			225
10	6975	X	6759	-0-	-216	-0-	6645	3	114	9	N	104					329
11	6810	X	6095	-0-	-715	-0-	6007	3	88	9	N	80	184	1			225
12	7203	X	7203	-0-	-0-	-0-	7089	3	114	9	N	104	2	1			327
01	7037	X	4828	-0-	-2209	-0-	4749	3	79	9	N	72	179	1			220
02	6188	X	5109	-0-	-1079	-0-	5036	3	73	9	N	66					286

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4762	-0-	-218	-0-	4649	3	113	9	N	103					388
10	5115	X	4819	-0-	-296	-0-	4708	3	111	9	N	101	177	1			312
11	4920	X	4509	-0-	-411	-0-	4413	3	96	9	N	87					399
12	5084	X	4610	-0-	-474	-0-	4494	3	116	9	N	105	178	1			326
01	4929	X	4443	-0-	-486	-0-	4359	3	84	9	N	76					402
02	4452	X	4016	-0-	-436	-0-	3927	3	89	9	N	81	180	1			303

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5986	X	5986	-0-	-0-	-0-	5901	3	85	9	N	77	174	1			289
10	5993	X	5993	-0-	-0-	-0-	5903	3	90	9	N	82					371
11	5665	X	5665	-0-	-0-	-0-	5582	3	83	9	N	75					446
12	5547	X	5547	-0-	-0-	-0-	5451	3	96	9	N	87	178	1			355
01	5171	X	5171	-0-	-0-	-0-	5106	3	65	9	N	59					414
*02	4784	X	4784	-0-	-0-	-0-	4712	3	72	9	N	65	187	1			292

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					245
10	0	X	-0-	-0-	-0-	-0-					N	-0-					245
11	0	X	-0-	-0-	-0-	-0-					N	-0-					245
12	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			244
01	0	X	-0-	-0-	-0-	-0-					N	-0-					244
02	0	X	-0-	-0-	-0-	-0-					N	-0-					244

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	4086	-0-	-144	-0-	3943	3	143	9	N	130	185	1			346
10	4371	X	4170	-0-	-201	-0-	4026	3	144	9	N	131					477
11	4170	X	4019	-0-	-151	-0-	3879	3	140	9	N	127	176	1			428
12	4278	X	4086	-0-	-192	-0-	3935	3	151	9	N	137	178	1			387
01	4247	X	4059	-0-	-188	-0-	3906	3	153	9	N	139	168	1			358
02	3808	X	3648	-0-	-160	-0-	3517	3	131	9	N	119	181	1			296

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9510	X	8000	-0-	-1510	-0-	7894	3	106	9	N	96	171	1			450
10	9579	X	7665	-0-	-1914	-0-	7553	3	112	9	N	102					552
11	9270	X	7727	-0-	-1543	-0-	7633	3	94	9	N	85	172	1			465
12	9238	X	7993	-0-	-1245	-0-	7888	3	105	9	N	95	4	1			556
01	9238	X	7864	-0-	-1374	-0-	7739	3	125	9	N	114	187	1			483
02	7476	X	6900	-0-	-576	-0-	6798	3	102	9	N	93					576

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	4546	-0-	-824	-0-	4506	3	40	9	N	36	173	1			242
10	5549	X	4627	-0-	-922	-0-	4558	3	69	9	N	63					305
11	5370	X	4348	-0-	-1022	-0-	4268	3	80	9	N	73					378
12	4929	X	4601	-0-	-328	-0-	4536	3	65	9	N	59	2	1			435
01	4774	X	4454	-0-	-320	-0-	4392	3	62	9	N	56	190	1			301
02	4256	X	4029	-0-	-227	-0-	3965	3	64	9	N	58					359

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

09	4080	X	3912	-0-	-168	-0-	3823	3	89	9	N	81	171	1			286
10	4154	X	4033	-0-	-121	-0-	3939	3	94	9	N	85					371
11	3990	X	3688	-0-	-302	-0-	3616	3	72	9	N	65	177	1			259
12	4030	X	3989	-0-	-41	-0-	3882	3	107	9	N	97					356
01	4030	X	3883	-0-	-147	-0-	3807	3	76	9	N	69	174	1			251
02	3640	X	3519	-0-	-121	-0-	3428	3	91	9	N	83					334

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

09	690	N	676	-0-	-14	-0-	676	3			N	-0-					294
10	713	N	672	-0-	-41	-0-	672	3			N	-0-					294
11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					294
12	713	N	707	-0-	-6	-0-	707	3			N	-0-					294
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					294
*02	626	N	626	-0-	-0-	-0-	623	3	3	9	N	3					297

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

09	5340	X	5088	-0-	-252	-0-	4910	3	178	9	N	162	159	1			366
10	5487	X	5429	-0-	-58	-0-	5229	3	200	9	N	182	179	1			369
11	5335	X	5335	-0-	-0-	-0-	5122	3	213	9	N	194	175	1			388
12	5496	X	5496	-0-	-0-	-0-	5279	3	217	9	N	197	179	1			406
01	5453	X	5453	-0-	-0-	-0-	5234	3	219	9	N	199	173	1			432
02	4984	X	4924	-0-	-60	-0-	4731	3	193	9	N	175	349	1			258

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

09	5143	X	5143	-0-	-0-	-0-	5053	3	90	9	N	82					320
10	5270	X	3547	-0-	-1723	-0-	3493	3	54	9	N	49					369
11	5310	X	3853	-0-	-1457	-0-	3784	3	69	9	N	63	174	1			258
12	5487	X	5247	-0-	-240	-0-	5123	3	124	9	N	113					371
01	5487	X	4975	-0-	-512	-0-	4863	3	112	9	N	102	176	1			297
02	4788	X	4342	-0-	-446	-0-	4255	3	87	9	N	79					376

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

09	4710	X	4572	-0-	-138	-0-	4478	3	94	9	N	85					440
10	5205	X	5205	-0-	-0-	-0-	5070	3	135	9	N	123	175	1			388
11	4890	X	4890	-0-	-0-	-0-	4738	3	152	9	N	138					526
12	5029	X	5029	-0-	-0-	-0-	4861	3	168	9	N	153	357	1			322
01	5208	X	4656	-0-	-552	-0-	4502	3	154	9	N	140	171	1			291
02	4704	X	4347	-0-	-357	-0-	4186	3	161	9	N	146					437

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

09	7680	X	7287	-0-	-393	-0-	7174	3	113	9	N	103					260
10	7688	X	6925	-0-	-763	-0-	6818	3	107	9	N	97	173	1			184
11	7470	X	7002	-0-	-468	-0-	6899	3	103	9	N	94					278
12	7719	X	7288	-0-	-431	-0-	7207	3	81	9	N	74	177	1			175
01	7719	X	7170	-0-	-549	-0-	7043	3	127	9	N	115					290
02	6804	X	6244	-0-	-560	-0-	6158	3	86	9	N	78	179	1			189

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4801	-0-	-719	-0-	4723	3	78	9	N	71					222
10	5425	X	4873	-0-	-552	-0-	4797	3	76	9	N	69					291
11	5280	X	4927	-0-	-353	-0-	4854	3	73	9	N	66	190	1			167
12	5456	X	4927	-0-	-529	-0-	4827	3	100	9	N	91	1	1			257
01	5456	X	4649	-0-	-807	-0-	4558	3	91	9	N	83	200	1			140
02	4592	X	4470	-0-	-122	-0-	4375	3	95	9	N	86					226

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

09	10454	X	10454	-0-	-0-	-0-	1655	1	8341	3	N	416	360	1			760
							458	9									
10	10395	X	10395	-0-	-0-	-0-	1709	1	8281	3	N	368	181	1			947
							405	9									
11	8668	X	8668	-0-	-0-	-0-	1655	1	6694	3	N	290	547	1			690
							319	9									
12	9636	X	9636	-0-	-0-	-0-	1709	1	7524	3	N	366	192	1			864
							403	9									
01	10659	X	10659	-0-	-0-	-0-	1709	1	8443	3	N	461	708	1			617
							507	9									
*02	9420	X	9420	-0-	-0-	-0-	1545	1	7426	3	N	408	376	1			649
							449	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

09	7140	X	6650	-0-	-490	-0-	6542	3	108	9	N	98					424
10	7285	X	6850	-0-	-435	-0-	6751	3	99	9	N	90	178	1			336
11	6840	X	6514	-0-	-326	-0-	6408	3	106	9	N	96					432
12	6975	X	6680	-0-	-295	-0-	6568	3	112	9	N	102	181	1			353
01	6882	X	6621	-0-	-261	-0-	6502	3	119	9	N	108	176	1			285
02	6216	X	5931	-0-	-285	-0-	5819	3	112	9	N	102					387

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

09	10410	X	8716	-0-	-1694	-0-	8587	3	129	9	N	117					441
10	8184	X	7958	-0-	-226	-0-	7815	3	143	9	N	130					571
11	8760	X	7125	-0-	-1635	-0-	6993	3	132	9	N	120	189	1			502
12	9052	X	7523	-0-	-1529	-0-	7359	3	164	9	N	149	185	1			466
01	9052	X	7393	-0-	-1659	-0-	7229	3	164	9	N	149	180	1			435
02	8148	X	6807	-0-	-1341	-0-	6672	3	135	9	N	123					558

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

09	3305	X	3305	-0-	-0-	-0-	3198	3	107	9	N	97	172	1			155
10	3418	X	3418	-0-	-0-	-0-	3301	3	117	9	N	106					261
11	3339	X	3339	-0-	-0-	-0-	3222	3	117	9	N	106	175	1			192
12	3224	X	-0-	-0-	-3224	-0-					N	-0-					192
01	3352	X	3352	-0-	-0-	-0-	3302	3	50	9	N	45					237
*02	3084	X	3084	-0-	-0-	-0-	2972	3	112	9	N	102	175	1			164

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10800	X	10242	-0-	-558	-0-	9284	3	958	9	N	871	665	1			654
10	10788	X	10140	-0-	-648	-0-	9392	3	748	9	N	680	711	1			623
11	10380	X	9937	-0-	-443	-0-	9171	3	766	9	N	696	692	1			627
12	10571	X	-0-	-0-	-10571	-0-					N	-0-					627
01	10571	X	10361	-0-	-210	-0-	9658	3	703	9	N	639	858	1			408
02	9548	X	9051	-0-	-497	-0-	8434	3	617	9	N	561	525	1			444

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

09	3000	X	2943	-0-	-57	-0-	2815	3	128	9	N	116	187	1			312
10	3100	X	3006	-0-	-94	-0-	2868	3	138	9	N	125					437
11	2970	X	2849	-0-	-121	-0-	2716	3	133	9	N	121	192	1			366
12	3069	X	2911	-0-	-158	-0-	2769	3	142	9	N	129	195	1			300
01	3069	X	2893	-0-	-176	-0-	2748	3	145	9	N	132	197	1			235
02	2744	X	2571	-0-	-173	-0-	2449	3	122	9	N	111					346

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

09	3090	X	3002	-0-	-88	-0-	2897	3	105	9	N	95					302
10	3193	X	2395	-0-	-798	-0-	2327	3	68	9	N	62	182	1			182
11	3060	X	2703	-0-	-357	-0-	2618	3	85	9	N	77					259
12	3134	X	3134	-0-	-0-	-0-	3025	3	109	9	N	99	200	1			158
01	3100	X	2946	-0-	-154	-0-	2824	3	122	9	N	111					269
02	2800	X	2463	-0-	-337	-0-	2389	3	74	9	N	67					336

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

09	8370	X	7699	-0-	-671	-0-	7609	3	90	9	N	82					410
10	8525	X	7383	-0-	-1142	-0-	7302	3	81	9	N	74	181	1			303
11	8369	X	8369	-0-	-0-	-0-	8284	3	85	9	N	77					380
12	8373	X	8373	-0-	-0-	-0-	8222	3	151	9	N	137	179	1			338
01	8153	X	8022	-0-	-131	-0-	7898	3	124	9	N	113	190	1			261
02	7812	X	6975	-0-	-837	-0-	6859	3	116	9	N	105					366

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

09	4080	X	3876	-0-	-204	-0-	3689	3	187	9	N	170	182	1			380
10	4154	X	4006	-0-	-148	-0-	3831	3	175	9	N	159	186	1			353
11	3990	X	3874	-0-	-116	-0-	3701	3	173	9	N	157	160	1			350
12	4061	X	3952	-0-	-109	-0-	3778	3	174	9	N	158	199	1			309
01	4030	X	3909	-0-	-121	-0-	3731	3	178	9	N	162	193	1			278
02	3612	X	3500	-0-	-112	-0-	3318	3	182	9	N	165	191	1			252

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

09	3870	X	3638	-0-	-232	-0-	3585	3	53	9	N	48					502
10	3999	X	3541	-0-	-458	-0-	3484	3	57	9	N	52					554
11	3810	X	2752	-0-	-1058	-0-	2669	3	83	9	N	75					629
12	3937	X	3783	-0-	-154	-0-	3736	3	47	9	N	43	2	1			670
01	3937	X	3715	-0-	-222	-0-	3657	3	58	9	N	53					723
02	3388	X	3288	-0-	-100	-0-	3234	3	54	9	N	49	181	1			591

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

09	14100	X	14100	-0-	-0-	-0-	13870	3	230	9	N	209	172	1			635
10	14066	X	14066	-0-	-0-	-0-	13821	3	245	9	N	223	182	1			676
11	13759	X	13759	-0-	-0-	-0-	13540	3	219	9	N	199	178	1			697
12	14254	X	14254	-0-	-0-	-0-	14027	3	227	9	N	206	345	1			558
01	13959	X	13959	-0-	-0-	-0-	13654	3	305	9	N	277	162	1			673
*02	12275	X	12275	-0-	-0-	-0-	11989	3	286	9	N	260	360	1			573

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2925	-0-	-105	-0-	2738	3	187	9	N	170					437
10	3038	X	2944	-0-	-94	-0-	2793	3	151	9	N	137	189	1			385
11	2936	X	2936	-0-	-0-	-0-	2781	3	155	9	N	141	192	1			334
12	3341	X	3341	-0-	-0-	-0-	3184	3	157	9	N	143	3	1			474
01	3551	X	3551	-0-	-0-	-0-	3389	3	162	9	N	147	192	1			429
*02	3219	X	3219	-0-	-0-	-0-	3081	3	138	9	N	125	194	1			360

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

09	12030	X	11532	-0-	-498	-0-	11229	3	303	9	N	275	182	1			611
10	12369	X	11754	-0-	-615	-0-	11462	3	292	9	N	265	183	1			693
11	11820	X	11312	-0-	-508	-0-	11005	3	307	9	N	279	358	1			614
12	12059	X	11533	-0-	-526	-0-	11241	3	292	9	N	265	385	1			494
01	12059	X	11260	-0-	-799	-0-	10953	3	307	9	N	279	192	1			581
02	10752	X	10106	-0-	-646	-0-	9813	3	293	9	N	266	186	1			661

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12660	X	11435	-0-	-1225	-0-	11234	3	201	9	N	183	193	1			548
10	12214	X	11099	-0-	-1115	-0-	10910	3	189	9	N	172	188	1			532
11	11820	X	10629	-0-	-1191	-0-	10421	3	208	9	N	189	201	1			520
12	12028	X	10999	-0-	-1029	-0-	10762	3	237	9	N	215	192	1			543
01	11811	X	11066	-0-	-745	-0-	10626	3	440	9	N	400	384	1			559
02	10668	X	9967	-0-	-701	-0-	9732	3	235	9	N	214	186	1			587

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2214	-0-	-156	-0-	2123	3	91	9	N	83	189	1			391
10	2449	X	2355	-0-	-94	-0-	2256	3	99	9	N	90					481
11	2310	X	2265	-0-	-45	-0-	2152	3	113	9	N	103	193	1			391
12	2356	X	2260	-0-	-96	-0-	2160	3	100	9	N	91	1	1			481
01	2356	X	2249	-0-	-107	-0-	2149	3	100	9	N	91	191	1			381
02	2128	X	2010	-0-	-118	-0-	1916	3	94	9	N	85					466

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	6192	-0-	-48	-0-	6072	3	120	9	N	109	188	1			274
10	6448	X	6069	-0-	-379	-0-	5959	3	110	9	N	100					374
11	6240	X	6054	-0-	-186	-0-	5931	3	123	9	N	112	196	1			290
12	6448	X	6325	-0-	-123	-0-	6186	3	139	9	N	126	2	1			414
01	6448	X	6204	-0-	-244	-0-	6068	3	136	9	N	124	188	1			350
02	5768	X	5501	-0-	-267	-0-	5351	3	150	9	N	136	196	1			290

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18210	X	17170	-0-	-1040	-0-	16729	3	441	9	N	401	374	1			581
10	18817	X	17758	-0-	-1059	-0-	17396	3	362	9	N	329	186	1			724
11	18060	X	17091	-0-	-969	-0-	16718	3	373	9	N	339	369	1			694
12	18259	X	17304	-0-	-955	-0-	16906	3	398	9	N	362	388	1			668
01	18042	X	16826	-0-	-1216	-0-	16615	3	211	9	N	192	374	1			486
02	16044	X	15255	-0-	-789	-0-	14864	3	391	9	N	355	197	1			644

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3254	-0-	-166	-0-	3201	3	53	9	N	48					314
10	3217	X	3217	-0-	-0-	-0-	3156	3	61	9	N	55	177	1			192
11	3123	X	3123	-0-	-0-	-0-	3054	3	69	9	N	63					255
12	3348	X	3286	-0-	-62	-0-	3210	3	76	9	N	69					324
01	3348	X	3110	-0-	-238	-0-	3035	3	75	9	N	68	185	1			207
02	3024	X	2101	-0-	-923	-0-	2054	3	47	9	N	43					250

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

09	6390	X	5337	-0-	-1053	-0-	5206	3	131	9	N	119					336
10	5673	X	5312	-0-	-361	-0-	5214	3	98	9	N	89	182	1			243
11	5490	X	4327	-0-	-1163	-0-	4229	3	98	9	N	89					332
12	5518	X	5123	-0-	-395	-0-	4996	3	127	9	N	115	193	1			254
01	5518	X	5033	-0-	-485	-0-	4917	3	116	9	N	105					359
02	4984	X	4255	-0-	-729	-0-	4188	3	67	9	N	61	191	1			229

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

09	6630	X	6094	-0-	-536	-0-	5994	3	100	9	N	91					198
10	6789	X	5557	-0-	-1232	-0-	5459	3	98	9	N	89	188	1			99
11	6690	X	5585	-0-	-1105	-0-	5456	3	129	9	N	117					216
12	6913	X	5245	-0-	-1668	-0-	5125	3	120	9	N	109	187	1			138
01	6913	X	4591	-0-	-2322	-0-	4491	3	100	9	N	91					229
02	5684	X	5048	-0-	-636	-0-	4921	3	127	9	N	115	196	1			148

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

09	30600	X	21928	-0-	-8672	-0-	21020	3	908	9	N	825	744	1			615
10	29078	X	27480	-0-	-1598	-0-	26572	3	908	9	N	825	752	1			688
11	27750	X	24587	-0-	-3163	-0-	23725	3	862	9	N	784	932	1			540
12	27864	X	27864	-0-	-0-	-0-	26730	3	1134	9	N	1031	761	1			810
01	27683	X	26130	-0-	-1553	-0-	25203	3	927	9	N	843	934	1			719
02	24808	X	23215	-0-	-1593	-0-	22461	3	754	9	N	685	741	1			663

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

09	16974	X	16974	-0-	-0-	-0-	1296	1	15080	3	N	544	567	1			335
							598	9									
10	17352	X	17352	-0-	-0-	-0-	1339	1	15439	3	N	522	563	1			294
							574	9									
11	16605	X	16605	-0-	-0-	-0-	1253	1	14788	3	N	513	553	1			254
							564	9									
12	16851	X	16851	-0-	-0-	-0-	1339	1	14929	3	N	530	384	1			400
							583	9									
01	16545	X	16545	-0-	-0-	-0-	1339	1	14620	3	N	533	575	1			358
							586	9									
*02	14771	X	14771	-0-	-0-	-0-	1210	1	13038	3	N	475	570	1			263
							523	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10770	X	10142	-0-	-628	-0-	9949	3	193	9	N	175	192	1			233
10	11129	X	10532	-0-	-597	-0-	10341	3	191	9	N	174	186	1			221
11	10410	X	10373	-0-	-37	-0-	10177	3	196	9	N	178	184	1			215
12	10695	X	10547	-0-	-148	-0-	10340	3	207	9	N	188	194	1			209
01	10695	X	10475	-0-	-220	-0-	10277	3	198	9	N	180	185	1			204
02	9688	X	9148	-0-	-540	-0-	8955	3	193	9	N	175	190	1			189

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20970	X	19882	-0-	-1088	-0-	19056	3	826	9	N	751	725	1			329
10	21390	X	20329	-0-	-1061	-0-	19463	3	866	9	N	787	751	1			365
11	20640	X	19257	-0-	-1383	-0-	18422	3	835	9	N	759	769	1			355
12	20987	X	19670	-0-	-1317	-0-	18832	3	838	9	N	762	777	1			340
01	20646	X	19626	-0-	-1020	-0-	18811	3	815	9	N	741	766	1			315
02	18564	X	17507	-0-	-1057	-0-	16770	3	737	9	N	670	553	1			432

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26826	X	26826	-0-	-0-	-0-	26367	3	459	9	N	417	170	1			1002
10	26978	X	26978	-0-	-0-	-0-	26655	3	323	9	N	294	358	1			938
11	24840	X	24175	-0-	-665	-0-	23871	3	304	9	N	276	528	1			686
12	26372	X	26372	-0-	-0-	-0-	26000	3	372	9	N	338	366	1			658
01	25668	X	25426	-0-	-242	-0-	25046	3	380	9	N	345	366	1			637
02	23184	X	22679	-0-	-505	-0-	22341	3	338	9	N	307	355	1			589

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21330	X	19876	-0-	-1454	-0-	19551	3	325	9	N	295	378	1			756
10	22122	X	22122	-0-	-0-	-0-	21737	3	385	9	N	350	194	1			912
11	21286	X	21286	-0-	-0-	-0-	20884	3	402	9	N	365	374	1			903
12	21277	X	21277	-0-	-0-	-0-	20891	3	386	9	N	351	557	1			697
01	22134	X	21318	-0-	-816	-0-	20915	3	403	9	N	366	183	1			880
02	19992	X	18637	-0-	-1355	-0-	18307	3	330	9	N	300	359	1			821

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	4769	-0-	-631	-0-	4641	3	128	9	N	116	178	1			401
10	5456	X	4904	-0-	-552	-0-	4764	3	140	9	N	127	174	1			354
11	5130	X	4458	-0-	-672	-0-	4331	3	127	9	N	115					469
12	5177	X	4461	-0-	-716	-0-	4330	3	131	9	N	119	175	1			413
01	5053	X	4376	-0-	-677	-0-	4227	3	149	9	N	135					548
02	4452	X	3748	-0-	-704	-0-	3729	3	19	9	N	17	172	1			393

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	4942	-0-	-668	-0-	4766	3	176	9	N	160	176	1			170
10	5704	X	5129	-0-	-575	-0-	4938	3	191	9	N	174					344
11	5400	X	5037	-0-	-363	-0-	4847	3	190	9	N	173	178	1			339
12	5425	X	5144	-0-	-281	-0-	4944	3	200	9	N	182	180	1			341
01	5332	X	5120	-0-	-212	-0-	4922	3	198	9	N	180	355	1			166
02	4704	X	4485	-0-	-219	-0-	4311	3	174	9	N	158	171	1			153

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

09	10200	X	6960	-0-	-3240	-0-	276 329	1 9	6355	3	N	299	311	1			602
10	9734	X	6861	-0-	-2873	-0-	285 354	1 9	6222	3	N	322	523	1			401
11	8670	X	6179	-0-	-2491	-0-	276 322	1 9	5581	3	N	293	176	1			518
12	8339	X	6311	-0-	-2028	-0-	285 341	1 9	5685	3	N	310	349	1	1	7	478
01	8029	X	5794	-0-	-2235	-0-	285 327	1 9	5182	3	N	297	346	1			429
02	6496	X	4940	-0-	-1556	-0-	258 296	1 9	4386	3	N	269	169	1			529

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

09	8220	X	7401	-0-	-819	-0-	7291	3	110	9	N	100	181	1			367
10	8494	X	7469	-0-	-1025	-0-	7350	3	119	9	N	108	185	1			290
11	8100	X	7031	-0-	-1069	-0-	6880	3	151	9	N	137	184	1			243
12	7843	X	6291	-0-	-1552	-0-	6150	3	141	9	N	128	5	1			366
01	7843	X	5968	-0-	-1875	-0-	5852	3	116	9	N	105	187	1			284
02	6916	X	6207	-0-	-709	-0-	6071	3	136	9	N	124					408

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

09	23310	X	22001	-0-	-1309	-0-	21282	3	719	9	N	654	538	1			985
10	23467	X	22278	-0-	-1189	-0-	21650	3	628	9	N	571	841	1			715
11	22710	X	21759	-0-	-951	-0-	21102	3	657	9	N	597	368	1			944
12	22723	X	21456	-0-	-1267	-0-	20812	3	644	9	N	585	566	1	1	7	962
01	22723	X	18158	-0-	-4565	-0-	17483	3	675	9	N	614	935	1			641
02	20524	X	16549	-0-	-3975	-0-	15938	3	611	9	N	555	562	1			634

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

09	10230	X	9178	-0-	-1052	-0-	9047	3	131	9	N	119					299
10	10478	X	8645	-0-	-1833	-0-	8526	3	119	9	N	108	189	1			218
11	10140	X	8672	-0-	-1468	-0-	8525	3	147	9	N	134	189	1			163
12	9858	X	8845	-0-	-1013	-0-	8687	3	158	9	N	144	4	1			303
01	9765	X	8602	-0-	-1163	-0-	8445	3	157	9	N	143	194	1			252
02	8568	X	7561	-0-	-1007	-0-	7404	3	157	9	N	143	191	1			204

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

09	5280	X	4425	-0-	-855	-0-	4348	3	77	9	N	70					359
10	5456	X	3330	-0-	-2126	-0-	3265	3	65	9	N	59	193	1			225
11	5280	X	3047	-0-	-2233	-0-	2994	3	53	9	N	48					273
12	4991	X	4390	-0-	-601	-0-	4288	3	102	9	N	93					366
01	4836	X	3750	-0-	-1086	-0-	3673	3	77	9	N	70	184	1			252
02	4144	X	3095	-0-	-1049	-0-	3054	3	41	9	N	37					289

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10110	X	8311	-0-	-1799	-0-	8147	3	164	9	N	149					609
10	10106	X	7875	-0-	-2231	-0-	7723	3	152	9	N	138					747
11	9780	X	7901	-0-	-1879	-0-	7768	3	133	9	N	121	186	1			682
12	9672	X	8294	-0-	-1378	-0-	8134	3	160	9	N	145	190	1			637
01	9610	X	8325	-0-	-1285	-0-	8152	3	173	9	N	157	198	1			596
02	7756	X	7356	-0-	-400	-0-	7178	3	178	9	N	162	188	1			570

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

09	16200	X	14239	-0-	-1961	-0-	14070	3	169	9	N	154	185	1			357
10	16399	X	13378	-0-	-3021	-0-	13182	3	196	9	N	178	180	1			355
11	22050	X	12598	-0-	-9452	-0-	12402	3	196	9	N	178	182	1			351
12	22785	X	12365	-0-	-10420	-0-	12167	3	198	9	N	180	184	1			347
01	22785	X	10607	-0-	-12178	-0-	10440	3	167	9	N	152	177	1			322
02	13300	X	8669	-0-	-4631	-0-	8509	3	160	9	N	145	182	1			285

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

09	36840	X	35211	-0-	-1629	-0-	34767	3	444	9	N	404	188	1			681
10	38068	X	36549	-0-	-1519	-0-	36179	3	370	9	N	336	582	1			435
11	36840	X	34737	-0-	-2103	-0-	34294	3	443	9	N	403	202	1			636
12	37262	X	35799	-0-	-1463	-0-	35386	3	413	9	N	375	400	1			611
01	37262	X	35271	-0-	-1991	-0-	34851	3	420	9	N	382	389	1			604
02	33012	X	31781	-0-	-1231	-0-	31366	3	415	9	N	377	578	1			403

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

09	44250	X	40090	-0-	-4160	-0-	39703	3	387	9	N	352	374	1			510
10	44547	X	40510	-0-	-4037	-0-	40308	3	202	9	N	184	383	1			311
11	43110	X	37755	-0-	-5355	-0-	37400	3	355	9	N	323	194	1			440
12	43524	X	37507	-0-	-6017	-0-	37144	3	363	9	N	330	390	1			380
01	42749	X	37207	-0-	-5542	-0-	36823	3	384	9	N	349	199	1			530
02	37408	X	33503	-0-	-3905	-0-	33141	3	362	9	N	329	393	1			466

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

09	27510	X	25068	-0-	-2442	-0-	24347	3	721	9	N	655	548	1			323
10	27931	X	25371	-0-	-2560	-0-	24625	3	746	9	N	678	735	1			266
11	26460	X	24152	-0-	-2308	-0-	23435	3	717	9	N	652	541	1			377
12	26877	X	24232	-0-	-2645	-0-	23524	3	708	9	N	644	582	1	1	7	438
01	26536	X	23680	-0-	-2856	-0-	22988	3	692	9	N	629	755	1			312
02	23408	X	20752	-0-	-2656	-0-	20147	3	605	9	N	550	568	1			294

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

09	0	W	1270	-0-	1270	41681	660	1	610	3	N	-0-					211
10	0	W	570	-0-	570	42251	570	3			N	-0-					211
11	0	W	649	-0-	649	42900	649	3			N	-0-					211
12	0	W	706	-0-	706	43606	706	3			N	-0-					211
01	0	W	710	-0-	710	44316	710	3			N	-0-					211
*02	0	W	603	-0-	603	44919	603	3			N	-0-					211

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF. 10086 - 10420

09	4200	X	2894	-0-	-1306	-0-	2739	3	155	9	N	141	175	1			276
10	4278	X	2747	-0-	-1531	-0-	2602	3	145	9	N	132	171	1			237
11	3450	X	2725	-0-	-725	-0-	2568	3	157	9	N	143	185	1			195
12	3379	X	2565	-0-	-814	-0-	2414	3	151	9	N	137					332
01	3193	X	2523	-0-	-670	-0-	2374	3	149	9	N	135	192	1			275
02	2688	X	2227	-0-	-461	-0-	2094	3	133	9	N	121	176	1			220

4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF. 10700 - 11240

09	1470	N	1274	-0-	-196	-0-	1252	2	22	9	N	20					199
10	1326	N	1326	-0-	-0-	-0-	1317	2	9	9	N	8					207
11	1260	N	1060	-0-	-200	-0-	1051	2	9	9	N	8					215
12	0	N	-0-	-0-	-0-	-0-					N	-0-					215
01	1333	N	-0-	-0-	-1333	-0-					N	-0-					215
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					215

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF. 10200 - 11273

09	1020	N	993	-0-	-27	-0-	993	2			N	-0-					350
10	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					350
11	990	N	965	-0-	-25	-0-	965	2			N	-0-					350
12	964	N	964	-0-	-0-	-0-	964	2			N	-0-					350
01	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					350
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					350

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF. 10180 - 11290

09	2119	N	2119	-0-	-0-	-0-	2087	2	32	9	N	29					591
10	2354	N	2354	-0-	-0-	-0-	2335	2	19	9	N	17					608
11	2409	N	2409	-0-	-0-	-0-	2376	2	33	9	N	30					638
12	2579	N	2579	-0-	-0-	-0-	2562	2	17	9	N	15	191	1			462
01	3100	N	3547	-0-	447	447	3491	2	56	9	N	51					513
02	1848	N	NO RPT	-0-	-1848	-0-					N	NO RPT					513

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1717	N	1717	-0-	-0-	-0-	1700	2	17	9	N	15					584
10	1807	N	1807	-0-	-0-	-0-	1765	2	42	9	N	38					622
11	1740	N	1179	-0-	-561	-0-	1166	2	13	9	N	12	198	1			436
12	1378	N	1378	-0-	-0-	-0-	1347	2	31	9	N	28					464
01	1798	N	1682	-0-	-116	-0-	1648	2	34	9	N	31					495
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT					495

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2528	N	2528	-0-	-0-	-0-	2475	2	53	9	N	48					327
10	2613	N	2613	-0-	-0-	-0-	2541	2	72	9	N	65					392
11	2503	N	2503	-0-	-0-	-0-	2427	2	76	9	N	69	194	1			267
12	2577	N	2577	-0-	-0-	-0-	2486	2	91	9	N	83					350
01	2452	N	2452	-0-	-0-	-0-	2395	2	57	9	N	52	188	1			214
02	1652	N	NO RPT	-0-	-1652	-0-					N	NO RPT					214

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3777	X	3777	-0-	-0-	-0-	3729	2	48	9	N	44					614
10	3961	X	3961	-0-	-0-	-0-	3875	2	86	9	N	78					692
11	3757	X	3757	-0-	-0-	-0-	3740	2	17	9	N	15	193	1			514
12	3832	X	3832	-0-	-0-	-0-	3793	2	39	9	N	35					549
01	3997	X	3997	-0-	-0-	-0-	3950	2	47	9	N	43					592
02	1008	X	NO RPT	-0-	-1008	-0-					N	NO RPT					592

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					199

PLUGGED AND ABANDONED_____ 05/05/2017 - P + A'D 6-8-17

ISAACS WELL # 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

MENDOTA 33 NW WELL # 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					302
10	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					302
11	2538	N	2538	-0-	-0-	-0-	2455	2	83	9	N	75					377
12	2470	N	2470	-0-	-0-	-0-	2409	2	61	9	N	55					432
01	2624	N	2624	-0-	-0-	-0-	2573	2	51	9	N	46					478
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					478

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2337	X	2337	-0-	-0-	-0-	2317	2	20	9	N	18					239
10	2582	N	2582	-0-	-0-	-0-	2561	2	21	9	N	19					258
11	2702	N	2702	-0-	-0-	-0-	2672	2	30	9	N	27					285
12	2788	N	2788	-0-	-0-	-0-	2758	2	30	9	N	27	187	1			125
01	2831	N	2831	-0-	-0-	-0-	2792	2	39	9	N	35					160
02	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					160

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

09	2174	N	2174	-0-	-0-	-0-	2140	2	34	9	N	31					320
10	2222	N	2222	-0-	-0-	-0-	2186	2	36	9	N	33					353
11	2115	N	2115	-0-	-0-	-0-	2093	2	22	9	N	20					373
12	2175	N	2175	-0-	-0-	-0-	2145	2	30	9	N	27					400
01	2168	N	2168	-0-	-0-	-0-	2124	2	44	9	N	40					440
02	1708	N	NO RPT	-0-	-1708	-0-					N	NO RPT					440

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

09	1350	N	1227	-0-	-123	-0-	1195	2	32	9	N	29					333
10	666	N	666	-0-	-0-	-0-	658	2	8	9	N	7					340
11	1466	N	1466	-0-	-0-	-0-	1433	2	33	9	N	30					370
12	1553	N	1553	-0-	-0-	-0-	1415	2	138	9	N	125					495
01	1405	N	1405	-0-	-0-	-0-	1368	2	37	9	N	34	188	1			341
02	1372	N	NO RPT	-0-	-1372	-0-					N	NO RPT					341

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

09	660	N	626	-0-	-34	-0-	626	2			N	-0-					56
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					56
11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					56
12	834	N	834	-0-	-0-	-0-	834	2			N	-0-					56
01	806	N	794	-0-	-12	-0-	794	2			N	-0-					56
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					56

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

09	1380	N	1322	-0-	-58	-0-	1322	2			N	-0-					292
10	1437	N	1437	-0-	-0-	-0-	1436	2	1	9	N	1					293
11	1410	N	1347	-0-	-63	-0-	1345	2	2	9	N	2					295
12	1340	N	1340	-0-	-0-	-0-	1338	2	2	9	N	2					297
01	1498	N	1498	-0-	-0-	-0-	1492	2	6	9	N	5					302
02	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					302

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

09	2483	N	2483	-0-	-0-	-0-	2444	2	39	9	N	35					411
10	2499	N	2499	-0-	-0-	-0-	2447	2	52	9	N	47					458
11	2512	N	2512	-0-	-0-	-0-	2466	2	46	9	N	42	193	1			307
12	2550	N	2550	-0-	-0-	-0-	2483	2	67	9	N	61					368
01	2279	N	2279	-0-	-0-	-0-	2217	2	62	9	N	56					424
02	1932	N	NO RPT	-0-	-1932	-0-					N	NO RPT					424

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1618	N	1618	-0-	-0-	-0-	1584	2	34	9	N	31					501
10	1627	N	1627	-0-	-0-	-0-	1584	2	43	9	N	39					540
11	1787	N	1787	-0-	-0-	-0-	1755	2	32	9	N	29	143	1			426
12	2028	N	2028	-0-	-0-	-0-	1985	2	43	9	N	39					465
01	2120	N	2120	-0-	-0-	-0-	2096	2	24	9	N	22					487
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					487

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF. 10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	645	2			N	-0-					77
10	571	N	571	-0-	-0-	-0-	571	2			N	-0-					77
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					77
12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					77
01	558	N	413	-0-	-145	-0-	413	2			N	-0-					77
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					77

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2368	X	2368	-0-	-0-	-0-	2365	2	3	9	N	3					52
10	2724	N	2724	-0-	-0-	-0-	2682	2	42	9	N	38					90
11	2925	N	2925	-0-	-0-	-0-	2892	2	33	9	N	30					120
12	3100	N	3247	-0-	147	147	3117	2	130	9	N	118	191	1			47
01	3100	N	3524	-0-	424	571	3408	2	116	9	N	105					152
02	2044	N	NO RPT	-0-	-2044	-0-					N	NO RPT					152

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1705	N	1705	-0-	-0-	-0-	1688	2	17	9	N	15					499
10	1662	N	1662	-0-	-0-	-0-	1585	2	77	9	N	70					569
11	1998	N	1998	-0-	-0-	-0-	1867	2	131	9	N	119	369	1			319
12	1990	N	1990	-0-	-0-	-0-	1846	2	144	9	N	131					450
01	1872	N	1872	-0-	-0-	-0-	1776	2	96	9	N	87					537
02	1820	N	NO RPT	-0-	-1820	-0-					N	NO RPT					537

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	952	-0-	-758	-0-	951	2	1	9	N	1					323
10	1346	N	1346	-0-	-0-	-0-	1340	2	6	9	N	5					328
11	1500	N	1311	-0-	-189	-0-	1286	2	25	9	N	23					351
12	1356	N	1356	-0-	-0-	-0-	1338	2	18	9	N	16					367
01	1333	N	1008	-0-	-325	-0-	994	2	14	9	N	13					380
02	1232	N	NO RPT	-0-	-1232	-0-					N	NO RPT					380

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2023	N	2023	-0-	-0-	-0-	2021	2	2	9	N	2					273
10	2142	N	2142	-0-	-0-	-0-	2139	2	3	9	N	3					276
11	2089	N	2089	-0-	-0-	-0-	2080	2	9	9	N	8					284
12	2262	N	2262	-0-	-0-	-0-	2242	2	20	9	N	18					302
01	2253	N	2253	-0-	-0-	-0-	2221	2	32	9	N	29					331
02	1960	N	NO RPT	-0-	-1960	-0-					N	NO RPT					331

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					156
10	1346	N	1346	-0-	-0-	-0-	1262	2	84	9	N	76					232
11	1560	N	1543	-0-	-17	-0-	1486	2	57	9	N	52	179	1			105
12	1478	N	1478	-0-	-0-	-0-	1424	2	54	9	N	49					154
01	1333	N	1162	-0-	-171	-0-	1151	2	11	9	N	10					164
02	1428	N	NO RPT	-0-	-1428	-0-					N	NO RPT					164

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2572	X	2572	-0-	-0-	-0-	2552	2	20	9	N	18					151
10	2783	X	2783	-0-	-0-	-0-	2761	2	22	9	N	20					171
11	2799	X	2799	-0-	-0-	-0-	2760	2	39	9	N	35					206
12	2846	N	2846	-0-	-0-	-0-	2600	2	246	9	N	224					430
01	2670	N	2670	-0-	-0-	-0-	2617	2	53	9	N	48	372	1			106
02	2156	N	NO RPT	-0-	-2156	-0-					N	NO RPT					106

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	N	2844	-0-	-66	-0-	2821	2	23	9	N	21					331
10	2941	N	2941	-0-	-0-	-0-	2916	2	25	9	N	23					354
11	2880	N	2811	-0-	-69	-0-	2759	2	52	9	N	47	189	1			212
12	2868	N	2868	-0-	-0-	-0-	2810	2	58	9	N	53					265
01	2945	N	2798	-0-	-147	-0-	2779	2	19	9	N	17					282
02	2632	N	NO RPT	-0-	-2632	-0-					N	NO RPT					282

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1277	-0-	-103	-0-	1219	2	58	9	N	53					372
10	1267	N	1267	-0-	-0-	-0-	1253	2	14	9	N	13					385
11	1290	N	1231	-0-	-59	-0-	1203	2	28	9	N	25					410
12	1257	N	1257	-0-	-0-	-0-	1226	2	31	9	N	28					438
01	1291	N	1291	-0-	-0-	-0-	1197	2	94	9	N	85					523
02	1148	N	NO RPT	-0-	-1148	-0-					N	NO RPT					523

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					247
10	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					247
11	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					247
12	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					247
01	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					247
02	1988	X	NO RPT	-0-	-1988	-0-					N	NO RPT					247

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8709	X	8709	-0-	-0-	-0-	8554	2	155	9	N	141					419
10	8966	X	8966	-0-	-0-	-0-	8734	2	232	9	N	211	191	1			439
11	8790	X	8457	-0-	-333	-0-	8261	2	196	9	N	178	587	1			30
12	9083	X	8520	-0-	-563	-0-	8290	2	230	9	N	209					239
01	9083	X	5796	-0-	-3287	-0-	5705	2	91	9	N	83					322
02	8120	X	NO RPT	-0-	-8120	-0-					N	NO RPT					322

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	781	-0-	-149	-0-	744	2	37	9	N	34					262
10	1116	N	1116	-0-	-0-	-0-	1075	2	41	9	N	37					299
11	1050	N	1048	-0-	-2	-0-	1031	2	17	9	N	15					314
12	1025	N	1025	-0-	-0-	-0-	994	2	31	9	N	28					342
01	1116	N	1052	-0-	-64	-0-	1041	2	11	9	N	10					352
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					352

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14760	X	12661	-0-	-2099	-0-	12124	2	537	9	N	488	561	1			1059
10	14446	X	12752	-0-	-1694	-0-	12212	2	540	9	N	491	371	1			1179
11	12870	X	12093	-0-	-777	-0-	11617	2	476	9	N	433	725	1			887
12	13206	X	12324	-0-	-882	-0-	11821	2	503	9	N	457	365	1			979
01	13206	X	12144	-0-	-1062	-0-	11714	2	430	9	N	391	540	1			830
02	11816	X	NO RPT	-0-	-11816	-0-					N	NO RPT					830

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20430	X	16070	-0-	-4360	-0-	15751	2	319	9	N	290	182	1			949
10	20739	X	17380	-0-	-3359	-0-	17088	2	292	9	N	265	375	1			839
11	19350	X	18171	-0-	-1179	-0-	17664	2	507	9	N	461	361	1			939
12	19344	X	18691	-0-	-653	-0-	18189	2	502	9	N	456	558	1			837
01	19282	X	12246	-0-	-7036	-0-	11915	2	331	9	N	301	181	1			957
02	16968	X	NO RPT	-0-	-16968	-0-					N	NO RPT					957

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
10	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
11	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
12	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
01	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
*02	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	648	-0-	-12 B	-0-	648	3			N	-0-					-0-
10	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
11	660	N	634	-0-	-26 B	-0-	634	3			N	-0-					-0-
12	682	N	651	-0-	-31 B	-0-	651	3			N	-0-					-0-
01	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-
02	588	N	578	-0-	-10 B	-0-	578	3			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11215	X	11215	-0-	-0- B	-0-	11198	3	17	9	N	15					211
10	10502	X	10502	-0-	-0- B	-0-	10491	3	11	9	N	10					221
11	9290	X	9290	-0-	-0- B	-0-	9287	3	3	9	N	3					224
12	8832	X	8832	-0-	-0- B	-0-	8830	3	2	9	N	2					226
01	8175	X	8175	-0-	-0- B	-0-	8156	3	19	9	N	17					243
*02	6139	X	6139	-0-	-0- B	-0-	6138	3	1	9	N	1					244

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					92
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					92
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					92
12	372	N	361	-0-	-11	-0-	361	3			N	-0-					92
*01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					92
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					92

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1661	-0-	-49	-0-	1661	2			N	-0-					152
10	1679	N	1679	-0-	-0-	-0-	1676	2	3	9	N	3					155
11	1620	N	1542	-0-	-78	-0-	1540	2	2	9	N	2					157
12	1705	N	1558	-0-	-147	-0-	12	1	1546	2	N	-0-					157
*01	1730	N	1730	-0-	-0-	-0-	12	1	1718	2	N	-0-					157
*02	1456	N	1456	-0-	-0-	-0-	11	1	1445	2	N	-0-					157

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					1
10	434	N	344	-0-	-90	-0-	344	3			N	-0-					1
11	450	N	350	-0-	-100	-0-	350	3			N	-0-					1
12	465	N	380	-0-	-85	-0-	380	3			N	-0-					1
01	341	N	279	-0-	-62	-0-	279	3			N	-0-					1
*02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					1

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3105 X	3041	-0-	-64	-0-	3041	2			N	-0-					28
10	3158 X	3158	-0-	-0-	-0-	3158	2			N	-0-					28
11	3040 X	3040	-0-	-0-	-0-	3040	2			N	-0-					28
12	3120 X	3120	-0-	-0-	-0-	3120	2			N	-0-					28
01	3136 X	3136	-0-	-0-	-0-	3136	2			N	-0-					28
*02	2838 X	2838	-0-	-0-	-0-	2838	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

09	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

09	1610 N	1610	-0-	-0-	-0-	1610	3			N	-0-							266
10	1695 N	1695	-0-	-0-	-0-	1631	3	64	9	N	58							324
11	1448 N	1448	-0-	-0-	-0-	1448	3			N	-0-							324
12	1674 N	1445	-0-	-229	-0-	11	1	1434	3	N	-0-							324
*01	1705 N	1567	-0-	-138	-0-	11	1	1461	3	N	86	174	1					236
						95	9											
02	1344 N	1340	-0-	-4	-0-	10	1	1330	3	N	-0-							236

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	379	-0-	-41	-0-	30	1	338	2	N	10					69
							11	9									
10	437	N	437	-0-	-0-	-0-	31	1	400	2	N	5					74
							6	9									
11	450	N	388	-0-	-62	-0-	30	1	358	2	N	-0-					74
12	403	N	378	-0-	-25	-0-	30	1	348	2	N	-0-					74
01	434	N	346	-0-	-88	-0-	31	1	315	2	N	-0-					74
02	364	N	296	-0-	-68	-0-	28	1	268	2	N	-0-					74

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	117	190	1			373
10	14B	DENY	-0-	-0-	-0-	-0-					N	90					463
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					463
12	14B	DENY	-0-	-0-	-0-	-0-					N	141	190	1			414
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					414
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					414

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					72
10	855	N	855	-0-	-0-	-0-	794	3	61	9	N	55					127
11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					127
12	1211	N	1211	-0-	-0-	-0-	900	3	311	9	N	283	363	1			47
*01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					47
*02	819	N	819	-0-	-0-	-0-	819	3			N	-0-					47

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	735	-0-	-75	-0-	735	2			N	-0-					162
10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					162
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					162
12	775	N	667	-0-	-108	-0-	667	2			N	-0-					162
01	713	N	689	-0-	-24	-0-	689	2			N	-0-					162
02	644	N	589	-0-	-55	-0-	589	2			N	-0-					162

MIAMI //CONT.// 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	N	642	-0-	-0-	-0-	622	3	20	9	N	18					70
10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					70
11	845	N	845	-0-	-0-	-0-	845	3			N	-0-					70
12	899	N	899	-0-	-0-	-0-	874	3	25	9	N	23					93
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					93
*02	806	N	806	-0-	-0-	-0-	805	3	1	9	N	1					94

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					114
10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					114
11	935	N	935	-0-	-0-	-0-	928	3	7	9	N	6					120
12	930	N	930	-0-	-0-	-0-	927	3	3	9	N	3					123
01	651	N	601	-0-	-50	-0-	601	3			N	-0-					123
02	588	N	541	-0-	-47	-0-	526	3	15	9	N	14					137

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	668	-0-	-262	-0-	668	2			N	-0-					40
10	775	N	631	-0-	-144	-0-	631	2			N	-0-					40
11	780	N	590	-0-	-190	-0-	590	2			N	-0-					40
12	682	N	551	-0-	-131	-0-	551	2			N	-0-					40
01	620	N	555	-0-	-65	-0-	555	2			N	-0-					40
02	560	N	531	-0-	-29	-0-	531	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	184	-0-	-116	-0-	184	3			N	-0-					157
10	403	N	210	-0-	-193	-0-	210	3			N	-0-	10	5			147
11	360	N	268	-0-	-92	-0-	268	3			N	-0-					147
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					147
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					147
*02	780	N	780	-0-	-0-	-0-	656	3	124	9	N	113	113	1			147

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
12	403	N	319	-0-	-84	-0-	319	2			N	-0-					-0-
01	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
02	280	N	226	-0-	-54	-0-	226	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3187	-0-	-293	-0-	3176	2	11	9	N	10	199	1			38
10	3596	X	3214	-0-	-382	-0-	3199	2	15	9	N	14					52
11	3150	X	2970	-0-	-180	-0-	2959	2	11	9	N	10					62
12	3286	X	2776	-0-	-510	-0-	2764	2	12	9	N	11					73
01	3286	X	2806	-0-	-480	-0-	2791	2	15	9	N	14					87
02	2968	X	2455	-0-	-513	-0-	2443	2	12	9	N	11					98

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3298	X	3298	-0-	-0-	-0-	3279	2	19	9	N	17					192
10	3131	X	3131	-0-	-0-	-0-	3119	2	12	9	N	11	183	1			20
11	2884	X	2884	-0-	-0-	-0-	2862	2	22	9	N	20	2	8			38
12	3411	X	3411	-0-	-0-	-0-	3394	2	17	9	N	15					53
01	3356	X	3356	-0-	-0-	-0-	3335	2	21	9	N	19					72
*02	2784	X	2784	-0-	-0-	-0-	2758	2	26	9	N	24	1	8			95

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	6220	-0-	-350	-0-	6209	2	11	9	N	10					232
10	6448	X	5965	-0-	-483	-0-	5962	2	3	9	N	3					235
11	6510	X	5557	-0-	-953	-0-	5545	2	12	9	N	11	1	8			245
12	6727	X	5812	-0-	-915	-0-	5795	2	17	9	N	15	201	1			59
01	6727	X	6243	-0-	-484	-0-	6215	2	28	9	N	25					84
02	5796	X	5415	-0-	-381	-0-	5390	2	25	9	N	23					107

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6470	X	6470	-0-	-0-	-0-	6409	2	61	9	N	55	193	1			141
10	6947	X	6947	-0-	-0-	-0-	6838	2	109	9	N	99					240
11	6555	X	6555	-0-	-0-	-0-	6412	2	143	9	N	130	165	1			205
12	5498	X	5498	-0-	-0-	-0-	5463	2	35	9	N	32					237
01	3862	X	3862	-0-	-0-	-0-	3838	2	24	9	N	22					259
*02	2188	X	2188	-0-	-0-	-0-	2162	2	26	9	N	24					283

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3930	-0-	-0-	-0-	3917	2	13	9	N	12					17
10	3780	X	3780	-0-	-0-	-0-	3773	2	7	9	N	6					23
11	3461	X	3461	-0-	-0-	-0-	3444	2	17	9	N	15					38
12	3820	X	3820	-0-	-0-	-0-	3814	2	6	9	N	5					43
01	3795	X	3795	-0-	-0-	-0-	3776	2	19	9	N	17					60
*02	3041	X	3041	-0-	-0-	-0-	3035	2	6	9	N	5					65

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2372	X	2372	-0-	-0-	-0-	2350	2	22	9	N	20					52
10	2461	X	2461	-0-	-0-	-0-	2442	2	19	9	N	17					69
11	2370	X	2276	-0-	-94	-0-	2266	2	10	9	N	9					78
12	2449	X	2232	-0-	-217	-0-	2226	2	6	9	N	5					83
01	2449	X	2264	-0-	-185	-0-	2253	2	11	9	N	10					93
02	2212	X	1901	-0-	-311	-0-	1901	2			N	-0-					93

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	380	3	6	9	N	5					12
10	600	N	600	-0-	-0-	-0-	580	3	20	9	N	18					30
11	739	N	739	-0-	-0-	-0-	728	3	11	9	N	10					40
12	1165	N	1165	-0-	-0-	-0-	1137	3	28	9	N	25					65
01	1410	N	1410	-0-	-0-	-0-	1398	3	12	9	N	11					76
*02	1795	N	1795	-0-	-0-	-0-	1773	3	22	9	N	20					96

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5181	-0-	-489	-0-	5181	2			N	-0-					177
10	5642	X	5417	-0-	-225	-0-	5273	2	144	9	N	131	188	1			120
11	5460	X	5267	-0-	-193	-0-	5019	2	248	9	N	225	176	1			169
12	5642	X	5168	-0-	-474	-0-	12	1	5156	2	N	-0-	49	5			120
*01	5580	X	5189	-0-	-391	-0-	12	1	5054	2	N	112					232
							123	9									
02	4928	X	4770	-0-	-158	-0-	10	1	4510	2	N	227	255	1			204
							250	9									

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7166	X	7166	-0-	-0-	-0-	6852	2	314	9	N	285	184	1			303
10	7127	X	7127	-0-	-0-	-0-	7032	2	95	9	N	86	190	1			199
11	6925	X	6925	-0-	-0-	-0-	6732	2	193	9	N	175	178	1			196
12	6908	X	6908	-0-	-0-	-0-	14	1	6894	2	N	-0-	21	5			175
*01	7029	X	7029	-0-	-0-	-0-	14	1	6813	2	N	184					359
							202	9									
*02	6365	X	6365	-0-	-0-	-0-	12	1	6022	2	N	301	358	1			302
							331	9									

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	560	-0-	-70	-0-	560	2			N	-0-					-0-
10	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
11	570	N	540	-0-	-30	-0-	540	2			N	-0-					-0-
12	589	N	516	-0-	-73	-0-	516	2			N	-0-					-0-
*01	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-
02	504	N	429	-0-	-75	-0-	429	2			N	-0-					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	2609	-0-	-961	-0-	2482	2	127	9	N	115	182	1			80
10	3689	X	2635	-0-	-1054	-0-	2558	2	77	9	N	70					150
11	3570	X	2642	-0-	-928	-0-	2574	2	68	9	N	62	137	1			75
12	3689	X	2550	-0-	-1139	-0-	21	1	2521	2	N	7					82
							8	9									
*01	3689	X	1780	-0-	-1909	-0-	21	1	1728	2	N	28					110
							31	9									
02	2464	X	1668	-0-	-796	-0-	19	1	1645	2	N	4					114
							4	9									

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	2521	-0-	-1199	-0-	2409	2	112	9	N	102					114
10	3844	X	2440	-0-	-1404	-0-	2440	2			N	-0-	2	5			112
11	3720	X	2407	-0-	-1313	-0-	2407	2			N	-0-					112
12	3844	X	2489	-0-	-1355	-0-	13	1	2476	2	N	-0-					112
*01	2945	X	2402	-0-	-543	-0-	13	1	2389	2	N	-0-	3	5			109
02	2352	X	2103	-0-	-249	-0-	12	1	2091	2	N	-0-					109

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8730	X	8118	-0-	-612	-0-	298	1	7818	2	N	2	2	1	1	8	24
							2	9									
10	9021	X	7114	-0-	-1907	-0-	706	1	6387	2	N	19	13	1	1	8	29
							21	9									
11	8550	X	8434	-0-	-116	-0-	270	1	8161	2	N	3	7	1	1	8	24
							3	9									
12	8835	X	8742	-0-	-93	-0-	1088	1	7636	2	N	16	12	1			28
							18	9									
01	8835	X	8333	-0-	-502	-0-	1104	1	7141	2	N	80	15	1			93
							88	9									
02	7868	X	7582	-0-	-286	-0-	955	1	6557	2	N	64	9	1			148
							70	9									

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	7	-0-	-533	-0-	7	2			Y	-0-					3
10	744	N	375	-0-	-369	-0-	375	2			Y	-0-					3
11	420	N	-0-	-0-	-420	-0-					Y	-0-					3
12	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					3
01	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					3
*02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					3

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					730
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					730
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					730
12	14B2 EXT	-0-	-0-	-0-	-0-						N	7					737
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					737
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					737

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

09	780	N	302	-0-	-478	-0-	302	2			N	-0-					969
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					969
*11	450	N	-0-	-0-	-450	-0-					N	-0-					969
12	310	N	-0-	-0-	-310	-0-					N	-0-					969
01	403	N	215	-0-	-188	-0-	215	2			N	-0-					969
*02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					969

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

09	2759	N	2759	-0-	-0-	-0-	2750	2	9	9	N	8					773
10	3100	N	3994	-0-	894	894	3745	2	249	9	N	226	189	1			810
*11	3000	N	3581	-0-	581	1475	3441	2	140	9	N	127	188	1			749
12	3100	N	3043	-0-	-57	1418	3043	2			N	-0-					749
*01	4484	X	3066	-0-	-1418	-0-	2983	2	83	9	N	75	187	1			637
*02	2866	X	2866	-0-	-0-	-0-	2811	2	55	9	N	50					687

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

09	2541	N	2541	-0-	-0-	-0-	2435	2	106	9	N	96					1039
10	2624	N	2624	-0-	-0-	-0-	2562	2	62	9	N	56					1095
*11	2406	N	2406	-0-	-0-	-0-	2353	2	53	9	N	48					1143
12	2635	N	2451	-0-	-184	-0-	2401	2	50	9	N	45	193	1			995
01	2635	N	2278	-0-	-357	-0-	2225	2	53	9	N	48					1043
02	2380	N	1850	-0-	-530	-0-	1785	2	65	9	N	59					1102

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

09	30	N	-0-	-0-	-30	-0-					N	-0-					751
10	0	N	-0-	-0-	-0-	-0-					N	-0-					751
11	0	N	-0-	-0-	-0-	-0-					N	-0-					751
12	0	N	-0-	-0-	-0-	-0-					N	-0-					751
01	0	N	-0-	-0-	-0-	-0-					N	-0-					751
02	0	N	-0-	-0-	-0-	-0-					N	-0-					751

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					809
10	217	N	-0-	-0-	-217	-0-					N	-0-					809
11	330	N	-0-	-0-	-330	-0-					N	-0-					809
12	310	N	-0-	-0-	-310	-0-					N	-0-					809
01	0	N	-0-	-0-	-0-	-0-					N	-0-					809
02	0	N	-0-	-0-	-0-	-0-					N	-0-					809

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

09	2025	N	2025	-0-	-0-	-0-	1964	2	61	9	N	55					1141
10	2072	N	2072	-0-	-0-	-0-	2002	2	70	9	N	64	193	1			1012
11	2076	N	2076	-0-	-0-	-0-	1991	2	85	9	N	77					1089
12	1959	N	1959	-0-	-0-	-0-	1898	2	61	9	N	55					1144
01	1693	N	1693	-0-	-0-	-0-	1606	2	87	9	N	79	185	1			1038
*02	1484	N	1484	-0-	-0-	-0-	1434	2	50	9	N	45					1083

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

09	2551	X	2551	-0-	-0-	-0-	2493	2	58	9	N	53					866
10	2325	X	2192	-0-	-133	-0-	2135	2	57	9	N	52					918
*11	2492	N	2492	-0-	-0-	-0-	2453	2	39	9	N	35					953
12	2635	N	2520	-0-	-115	-0-	2479	2	41	9	N	37					990
01	2201	N	2187	-0-	-14	-0-	2135	2	52	9	N	47	198	1			839
02	2464	N	1895	-0-	-569	-0-	1851	2	44	9	N	40					879

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					1743
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					1743
*11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					1743
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					1743
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					1743
02	140	N	109	-0-	-31	-0-	109	2			N	-0-					1743

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					414
10	31	N	4	-0-	-27	-0-	4	2			N	-0-					414
*11	30	N	9	-0-	-21	-0-	9	2			N	-0-					414
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					414
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					414
02	10	N	9	-0-	-1	-0-	9	2			N	-0-					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

09	1817	X	1817	-0-	-0-	-0-	1765	2	52	9	N	47					1550
10	2866	X	2866	-0-	-0-	-0-	2820	2	46	9	N	42					1592
*11	2807	X	2807	-0-	-0-	-0-	2722	2	85	9	N	77					1669
12	1952	X	1952	-0-	-0-	-0-	1886	2	66	9	N	60	188	1			1541
01	2343	X	2343	-0-	-0-	-0-	2251	2	92	9	N	84					1625
*02	2426	X	2426	-0-	-0-	-0-	2292	2	134	9	N	122					1747

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2567	N	2567	-0-	-0-	-0-	2493	2	74	9	N	67					1793
10	2632	N	2632	-0-	-0-	-0-	2560	2	72	9	N	65					1858
*11	2550	N	2496	-0-	-54	-0-	2417	2	79	9	N	72	185	1			1745
12	2666	N	2574	-0-	-92	-0-	2510	2	64	9	N	58					1803
01	2635	N	2530	-0-	-105	-0-	2414	2	116	9	N	105	199	1			1709
02	2464	N	2144	-0-	-320	-0-	2067	2	77	9	N	70					1779

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2810	N	2810	-0-	-0-	-0-	2764	2	46	9	N	42					1602
10	2973	N	2973	-0-	-0-	-0-	2846	2	127	9	N	115					1717
*11	2815	N	2815	-0-	-0-	-0-	2740	2	75	9	N	68					1785
12	2892	N	2892	-0-	-0-	-0-	2805	2	87	9	N	79					1864
01	2869	N	2869	-0-	-0-	-0-	2775	2	94	9	N	85	186	1			1763
*02	2599	N	2599	-0-	-0-	-0-	2523	2	76	9	N	69					1832

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	689	2	17	9	N	15					1397
10	803	N	803	-0-	-0-	-0-	671	2	132	9	N	120					1517
*11	663	N	663	-0-	-0-	-0-	611	2	52	9	N	47					1564
12	744	N	610	-0-	-134	-0-	574	2	36	9	N	33					1597
01	806	N	19	-0-	-787	-0-	19	2			N	-0-					1597
02	644	N	-0-	-0-	-644	-0-					N	-0-					1597

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20640	X	16752	-0-	-3888	-0-	16364	2	388	9	N	353	374	1			7174
10	21328	X	17704	-0-	-3624	-0-	17300	2	404	9	N	367	195	1			7346
11	20550	X	17545	-0-	-3005	-0-	17182	2	363	9	N	330	187	1			7489
12	21235	X	16633	-0-	-4602	-0-	16237	2	396	9	N	360	561	1			7288
01	20150	X	18037	-0-	-2113	-0-	17458	2	579	9	N	526	400	1			7414
02	16380	X	15951	-0-	-429	-0-	15501	2	450	9	N	409	571	1			7252

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14573	X	14573	-0-	-0-	-0-	14273	2	300	9	N	273	542	1			2201
10	15021	X	15021	-0-	-0-	-0-	14727	2	294	9	N	267	190	1			2278
11	13860	X	13183	-0-	-677	-0-	12908	2	275	9	N	250	187	1			2341
12	15066	X	14168	-0-	-898	-0-	13729	2	439	9	N	399	188	1			2552
01	15066	X	12177	-0-	-2889	-0-	11740	2	437	9	N	397	395	1			2554
02	13608	X	11446	-0-	-2162	-0-	11008	2	438	9	N	398	373	1			2579

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	763	-0-	-17	-0-	744	2	19	9	N	17					1084
10	866	N	866	-0-	-0-	-0-	805	5	61	9	N	55	187	1			952
11	823	N	823	-0-	-0-	-0-	806	2	17	9	N	15					967
12	866	N	866	-0-	-0-	-0-	852	2	14	9	N	13					980
01	822	N	822	-0-	-0-	-0-	813	2	9	9	N	8					988
02	728	N	704	-0-	-24	-0-	701	2	3	9	N	3					991

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13978	X	13978	-0-	-0-	-0-	13485	2	493	9	N	448	380	1			9165
10	15684	X	15684	-0-	-0-	-0-	15153	2	531	9	N	483					9648
11	15084	X	15084	-0-	-0-	-0-	14571	2	513	9	N	466	191	1			9923
12	12703	X	12703	-0-	-0-	-0-	12142	2	561	9	N	510	533	1			9900
01	11471	X	11471	-0-	-0-	-0-	11111	2	360	9	N	327	395	1			9832
*02	13129	X	13129	-0-	-0-	-0-	12802	2	327	9	N	297	198	1			9931

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	654	-0-	-126	-0-	644	2	10	9	N	9					159
10	713	N	603	-0-	-110	-0-	603	2			N	-0-					159
11	905	N	905	-0-	-0-	-0-	905	2			N	-0-					159
12	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					159
01	721	N	721	-0-	-0-	-0-	717	2	4	9	N	4					163
*02	744	N	744	-0-	-0-	-0-	734	2	10	9	N	9					172

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

09	9870	X	9262	-0-	-608	-0-	9064	2	198	9	N	180	180	1			162
10	10075	X	8989	-0-	-1086	-0-	8758	2	231	9	N	210	191	1			181
11	7140	X	6537	-0-	-603	-0-	6338	2	199	9	N	181					362
12	9579	X	7846	-0-	-1733	-0-	7624	2	222	9	N	202	188	1			376
01	9579	X	6622	-0-	-2957	-0-	6510	2	112	9	N	102	190	1			288
02	8652	X	5556	-0-	-3096	-0-	5365	2	191	9	N	174	188	1			274

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

09	19936	X	19936	-0-	-0-	-0-	18962	2	974	9	N	885	753	1			352
10	20409	X	20409	-0-	-0-	-0-	19553	2	856	9	N	778	972	1			158
11	20045	X	20045	-0-	-0-	-0-	18854	2	1191	9	N	1083	949	1			292
12	20395	X	20395	-0-	-0-	-0-	19368	2	1027	9	N	934	972	1			254
01	20461	X	20461	-0-	-0-	-0-	19446	2	1015	9	N	923	914	1			263
*02	18312	X	18312	-0-	-0-	-0-	17439	2	873	9	N	794	763	1			294

TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

09	5753	X	5753	-0-	-0-	-0-	5348	2	405	9	Y	368	344	1			69
10	6492	X	6492	-0-	-0-	-0-	6150	2	342	9	Y	311	284	1			96
11	5730	X	4363	-0-	-1367	-0-	4156	2	207	9	Y	188	228	1			56
12	5952	X	3422	-0-	-2530	-0-	3025	2	397	9	Y	361	345	1			72
01	6479	X	3439	-0-	-3040	-0-	2926	2	513	9	Y	466	267	1			271
*02	5852	X	4010	-0-	-1842	-0-	3886	2	124	9	Y	113	169	1			215

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447

G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2265	-0-	-645	-0-	2174	2	91	9	N	83					1819
10	2666	X	2221	-0-	-445	-0-	2132	2	89	9	N	81					1900
11	2580	X	2257	-0-	-323	-0-	2192	2	65	9	N	59					1959
12	2666	X	2293	-0-	-373	-0-	2187	2	106	9	N	96					2055
01	2449	X	2076	-0-	-373	-0-	1975	2	101	9	N	92					2147
02	2128	X	1722	-0-	-406	-0-	1647	2	75	9	N	68					2215

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14166	X	14166	-0-	-0-	-0-	13784	2	382	9	N	347	182	1			433
10	16674	X	16674	-0-	-0-	-0-	16194	2	480	9	N	436	398	1	6	8	465
11	16647	X	16647	-0-	-0-	-0-	16197	2	450	9	N	409	587	1	3	8	284
12	15567	X	15567	-0-	-0-	-0-	15131	2	436	9	N	396	189	1	5	8	486
01	14554	X	14554	-0-	-0-	-0-	14151	2	403	9	N	366	388	1	4	8	460
*02	12795	X	12795	-0-	-0-	-0-	12435	2	360	9	N	327	383	1	3	8	401

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3857	-0-	857	857	3649	2	208	9	N	189					412
10	3100	N	7106	-0-	4006	4863	6692	2	414	9	N	376	381	1	14	8	393
11	3000	N	9240	-0-	6240	11103	8800	2	440	9	N	400	379	1	13	8	401
12	22095	X	10992	-0-	-11103	-0-	10560	2	432	9	N	393	380	1	16	8	398
01	9950	X	9950	-0-	-0-	-0-	9619	2	331	9	N	301	385	1	13	8	301
*02	10795	X	10795	-0-	-0-	-0-	10430	2	365	9	N	332	192	1	17	8	424

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10758	X	10758	-0-	-0-	-0-	9887	2	871	9	N	792	950	1			285
10	11329	X	11329	-0-	-0-	-0-	10369	2	960	9	N	873	783	1	3	8	372
11	10066	X	10066	-0-	-0-	-0-	9334	2	732	9	N	665	591	1	5	8	441
12	10110	X	10110	-0-	-0-	-0-	9297	2	813	9	N	739	785	1	2	8	393
01	10610	X	10610	-0-	-0-	-0-	9598	2	1012	9	N	920	1173	1	1	8	139
*02	9308	X	9308	-0-	-0-	-0-	8507	2	801	9	N	728	589	1	2	8	276

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

09	9352	X	9352	-0-	-0-	-0-	8948	2	404	9	N	367	184	1			254
10	9590	X	9590	-0-	-0-	-0-	9121	2	469	9	N	426	527	1			153
11	9562	X	9562	-0-	-0-	-0-	9064	2	498	9	N	453	355	1			251
12	9672	X	9672	-0-	-0-	-0-	9199	2	473	9	N	430	546	1			135
01	9760	X	9760	-0-	-0-	-0-	9302	2	458	9	N	416	350	1			201
*02	7645	X	7645	-0-	-0-	-0-	7282	2	363	9	N	330	368	1			163

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

09	1500	N	1407	-0-	-93	-0-	1101	2	306	9	N	278	385	1			187
10	1395	N	1179	-0-	-216	-0-	887	2	292	9	N	265	194	1	3	8	255
11	1470	N	1197	-0-	-273	-0-	965	2	232	9	N	211	193	1			273
12	1457	N	1430	-0-	-27	-0-	1187	2	243	9	N	221	199	1	9	8	286
01	1563	N	1563	-0-	-0-	-0-	1326	2	237	9	N	215	381	1	7	8	113
*02	1307	N	1307	-0-	-0-	-0-	1070	2	237	9	N	215	196	1			132

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

09	8620	X	8620	-0-	-0-	-0-	8330	2	290	9	N	264	396	1			43
10	7223	X	6899	-0-	-324	-0-	6643	2	256	9	N	233	1	8			275
11	8130	X	6936	-0-	-1194	-0-	6727	2	209	9	N	190	201	1			264
12	9779	X	9779	-0-	-0-	-0-	9523	2	256	9	N	233	389	1	4	8	104
01	8897	X	8753	-0-	-144	-0-	8516	2	237	9	N	215	198	1	2	8	119
*02	8483	X	8483	-0-	-0-	-0-	8263	2	220	9	N	200	190	1			129

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

09	4116	X	4116	-0-	-0-	-0-	3696	2	420	9	N	382	396	1			210
10	4134	X	4134	-0-	-0-	-0-	3751	2	383	9	N	348	394	1			164
11	3973	X	3973	-0-	-0-	-0-	3551	2	422	9	N	384	404	1	2	8	142
12	4293	X	4293	-0-	-0-	-0-	3858	2	435	9	N	395	200	1			337
01	4315	X	4315	-0-	-0-	-0-	3866	2	449	9	N	408	399	1			346
02	3668	X	3655	-0-	-13	-0-	3285	2	370	9	N	336	394	1	1	8	287

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

09	7590	X	6863	-0-	-727	-0-	6076	2	787	9	N	715	782	1			131
10	7905	X	6802	-0-	-1103	-0-	5970	2	832	9	N	756	772	1	1	8	114
11	7650	X	7630	-0-	-20	-0-	6627	2	1003	9	N	912	591	1	2	8	433
12	8091	X	8091	-0-	-0-	-0-	7061	2	1030	9	N	936	983	1	1	8	385
01	7719	X	7683	-0-	-36	-0-	6810	2	873	9	N	794	777	1			402
02	7112	X	6955	-0-	-157	-0-	6143	2	812	9	N	738	788	1			352

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

09	4620	X	4282	-0-	-338	-0-	3722	2	560	9	Y	509	538	1			222
10	4774	X	4348	-0-	-426	-0-	3741	2	607	9	Y	552	542	1	3	8	229
11	4620	X	4348	-0-	-272	-0-	3662	2	686	9	Y	624	749	1			104
12	4275	X	4275	-0-	-0-	-0-	3694	2	581	9	Y	528	435	1	6	8	191
01	4613	X	4613	-0-	-0-	-0-	4031	2	582	9	Y	529	541	1	5	8	174
*02	3968	X	3968	-0-	-0-	-0-	3483	2	485	9	Y	441	530	1			85

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	4328	-0-	-1282	-0-	4328	2			N	-0-	128	1			-0-
10	5797	X	5096	-0-	-701	-0-	4744	2	352	9	N	320	206	1	1	8	113
11	5280	X	4328	-0-	-952	-0-	4001	2	327	9	N	297	281	1			129
12	5239	X	4813	-0-	-426	-0-	4542	2	271	9	N	246	238	1	2	8	135
01	5239	X	4789	-0-	-450	-0-	4392	2	397	9	N	361	222	1	2	8	272
02	4592	X	4281	-0-	-311	-0-	3948	2	333	9	N	303	413	1			162

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	4559	-0-	-901	-0-	4238	2	321	9	N	292	385	1			121
10	5332	X	4899	-0-	-433	-0-	4482	2	417	9	N	379	384	1			116
11	5070	X	4722	-0-	-348	-0-	4373	2	349	9	N	317	202	1			231
12	5315	X	5315	-0-	-0-	-0-	4898	2	417	9	N	379	203	1	1	8	406
01	5178	X	5178	-0-	-0-	-0-	4831	2	347	9	N	315	574	1			147
*02	4598	X	4598	-0-	-0-	-0-	4266	2	332	9	N	302	198	1			251

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2137	N	2137	-0-	-0-	-0-	1697	2	440	9	N	400	429	1			174
10	2041	N	2041	-0-	-0-	-0-	1554	2	487	9	N	443	431	1	3	8	183
11	1717	N	1717	-0-	-0-	-0-	1174	2	543	9	N	494	595	1			82
12	1335	N	1335	-0-	-0-	-0-	903	2	432	9	N	393	327	1	6	8	142
01	1577	N	1577	-0-	-0-	-0-	1094	2	483	9	N	439	432	1	5	8	144
*02	1411	N	1411	-0-	-0-	-0-	1015	2	396	9	N	360	434	1			70

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2277	-0-	-153	-0-	2127	2	150	9	N	136	198	1			101
10	2511	X	2420	-0-	-91	-0-	2259	2	161	9	N	146	201	1			46
11	2430	X	2354	-0-	-76	-0-	2179	2	175	9	N	159					205
12	2661	X	2661	-0-	-0-	-0-	2482	2	179	9	N	163	200	1			168
01	2418	X	2312	-0-	-106	-0-	2170	2	142	9	N	129	200	1			97
02	2184	X	2022	-0-	-162	-0-	1867	2	155	9	N	141	198	1			40

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1744	-0-	-116	-0-	1495	2	249	9	N	226	194	1			97
10	1860	N	1612	-0-	-248	-0-	1361	2	251	9	N	228	200	1			125
11	1800	N	1559	-0-	-241	-0-	1313	2	246	9	N	224	201	1			148
12	1798	N	1683	-0-	-115	-0-	1460	2	223	9	N	203	198	1			153
01	1673	N	1673	-0-	-0-	-0-	1413	2	260	9	N	236	198	1			191
*02	1493	N	1493	-0-	-0-	-0-	1269	2	224	9	N	204	169	1			226

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13590	X	11891	-0-	-1699	-0-	11410	2	481	9	N	437	561	1			262
10	13702	X	12067	-0-	-1635	-0-	11478	2	589	9	N	535	555	1	80	8	162
11	13050	X	11514	-0-	-1536	-0-	10914	2	600	9	N	545	381	1	96	8	230
12	13144	X	11703	-0-	-1441	-0-	11072	2	631	9	N	574	382	1	95	8	327
01	12803	X	11331	-0-	-1472	-0-	10719	2	612	9	N	556	562	1	85	8	236
02	11088	X	10087	-0-	-1001	-0-	9548	2	539	9	N	490	382	1	101	8	243

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

09	6510 X	6146	-0-	-364	-0-	6140	2	6	9	N	5					167
10	6696 X	6453	-0-	-243	-0-	6374	2	79	9	N	72					239
11	6240 X	6105	-0-	-135	-0-	6058	2	47	9	N	43	172	1			110
12	6479 X	5988	-0-	-491	-0-	5927	2	61	9	N	55					165
01	6479 X	4232	-0-	-2247	-0-	4157	2	75	9	N	68					233
02	5824 X	5520	-0-	-304	-0-	5452	2	68	9	N	62					295

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

09	690 N	631	-0-	-59	-0-	631	2			N	-0-					45
10	713 N	655	-0-	-58	-0-	655	2			N	-0-					45
11	658 N	658	-0-	-0-	-0-	658	2			N	-0-					45
12	813 N	813	-0-	-0-	-0-	631	2	182	9	N	165					210
01	651 N	646	-0-	-5	-0-	646	2			N	-0-					210
02	616 N	586	-0-	-30	-0-	586	2			N	-0-					210

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1036	-0-	-134	-0-	1036	2			N	-0-					165
10	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					165
11	1200	N	1045	-0-	-155	-0-	1045	2			N	-0-					165
12	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					165
01	1147	N	1115	-0-	-32	-0-	1115	2			N	-0-					165
02	980	N	900	-0-	-80	-0-	900	2			N	-0-					165

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	7089	-0-	-261	-0-	6089	2	1000	9	N	909	950	1			515
10	7471	X	7133	-0-	-338	-0-	6198	2	935	9	N	850	1135	1			230
11	7230	X	6749	-0-	-481	-0-	5857	2	892	9	N	811	759	1			282
12	7471	X	6856	-0-	-615	-0-	5849	2	1007	9	N	915	776	1			421
01	7347	X	7057	-0-	-290	-0-	5889	2	1168	9	N	1062	957	1			526
02	6608	X	6000	-0-	-608	-0-	5326	2	674	9	N	613	750	1			389

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6918	X	6918	-0-	-0-	-0-	6828	2	90	9	N	82	193	1			72
10	8971	X	8971	-0-	-0-	-0-	8879	2	92	9	N	84					156
11	5400	X	5074	-0-	-326	-0-	5023	2	51	9	N	46					202
12	5580	X	1132	-0-	-4448	-0-	1132	2			N	-0-					202
01	5580	X	4027	-0-	-1553	-0-	3971	2	56	9	N	51	180	1			73
*02	9265	X	9265	-0-	-0-	-0-	9158	2	107	9	N	97					170

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29122	X	29122	-0-	-0-	-0-	27399	2	1723	9	N	1566	1499	1			412
10	24330	X	24330	-0-	-0-	-0-	23160	2	1170	9	N	1064	1314	1			162
11	21551	X	21551	-0-	-0-	-0-	20100	2	1451	9	N	1319	1149	1			332
12	16089	X	2183	-0-	-13906	-0-	2069	2	114	9	N	104	192	1			244
01	16089	X	12763	-0-	-3326	-0-	12026	2	737	9	N	670	563	1			351
02	14532	X	6082	-0-	-8450	-0-	5752	2	330	9	N	300	384	1			267

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					245
10	0	N	-0-	-0-	-0-	-0-					N	-0-					245
11	0	N	-0-	-0-	-0-	-0-					N	-0-					245
12	0	N	-0-	-0-	-0-	-0-					N	-0-					245
01	0	N	-0-	-0-	-0-	-0-					N	-0-					245
02	0	N	-0-	-0-	-0-	-0-					N	-0-					245

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	X	169	-0-	-911	-0-	169	2			N	-0-					55
10	1116	X	461	-0-	-655	-0-	461	2			N	-0-					55
11	468	X	468	-0-	-0-	-0-	468	2			N	-0-					55
12	186	X	16	-0-	-170	-0-	16	2			N	-0-					55
01	465	X	215	-0-	-250	-0-	215	2			N	-0-					55
02	448	X	-0-	-0-	-448	-0-					N	-0-					55

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	174	-0-	-966	-0-	174	2			N	-0-					179
10	992	X	34	-0-	-958	-0-	34	2			N	-0-					179
11	600	X	56	-0-	-544	-0-	56	2			N	-0-					179
12	310	X	168	-0-	-142	-0-	168	2			N	-0-					179
01	186	X	-0-	-0-	-186	-0-					N	-0-					179
02	168	X	-0-	-0-	-168	-0-					N	-0-					179

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

09	20835	X	20835	-0-	-0-	-0-	20048	2	787	9	N	715	583	1			404
10	21046	X	21046	-0-	-0-	-0-	20251	2	795	9	N	723	967	1			160
11	18600	X	2384	-0-	-16216	-0-	1560	2	824	9	N	749	574	1			335
12	20456	X	20456	-0-	-0-	-0-	19643	2	813	9	N	739	782	1			292
01	19826	X	19826	-0-	-0-	-0-	18950	2	876	9	N	796	785	1			303
*02	17718	X	17718	-0-	-0-	-0-	17000	2	718	9	N	653	768	1			188

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

09	DLQ G-10		4209	-0-	4209	20920	833	1	3042	2	Y	304	320	1					73
							334	9											
10	26372	X	5452	-0-	-20920	-0-	844	1	4334	2	Y	249	245	1					77
							274	9											
11	5610	X	4071	-0-	-1539	-0-	1027	1	2765	2	Y	254	258	1					73
							279	9											
12	5708	X	5708	-0-	-0-	-0-	837	1	4578	2	Y	266	265	1					74
							293	9											
01	5456	X	5456	-0-	-0-	-0-	783	1	4376	2	Y	270	279	1	4	8			61
							297	9											
02	4928	X	4641	-0-	-287	-0-	680	1	3689	2	Y	247	213	1					95
							272	9											

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4139	-0-	4139	16935	294	1	3467	2	Y	344	199	1			287
							378	9									
10	21347	X	4412	-0-	-16935	-0-	299	1	3698	2	Y	377	578	1			86
							415	9									
11	4020	X	3956	-0-	-64	-0-	278	1	3381	2	Y	270	213	1			143
							297	9									
12	4272	X	4272	-0-	-0-	-0-	309	1	3555	2	Y	371	391	1			123
							408	9									
01	4154	X	4083	-0-	-71	-0-	290	1	3433	2	Y	327	377	1			73
							360	9									
02	3752	X	3708	-0-	-44	-0-	267	1	3112	2	Y	299	204	1			168
							329	9									

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3847	-0-	3847	15820	290	1	3421	2	Y	124	16	1			225
							136	9									
10	19682	X	3862	-0-	-15820	-0-	281	1	3472	2	Y	99	197	1			127
							109	9									
11	3870	X	3541	-0-	-329	-0-	260	1	3170	2	Y	101	22	1			206
							111	9									
12	3999	X	3677	-0-	-322	-0-	284	1	3264	2	Y	117	207	1			116
							129	9									
01	3999	X	3688	-0-	-311	-0-	277	1	3275	2	Y	124	18	1			222
							136	9									
02	3584	X	3332	-0-	-252	-0-	255	1	2965	2	Y	102	203	1			121
							112	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2548	-0-	2548	12738	481	1	1757	2	Y	282	298	1			82
							310	9									
10	15951	X	3213	-0-	-12738	-0-	466	1	2392	2	Y	323	305	1			100
							355	9									
11	3060	X	2266	-0-	-794	-0-	538	1	1447	2	Y	255	270	1			85
							281	9									
12	3191	X	3191	-0-	-0-	-0-	426	1	2329	2	Y	396	375	1			106
							436	9									
*01	3302	X	3302	-0-	-0-	-0-	438	1	2446	2	Y	380	399	1	2	8	85
							418	9									
02	2856	X	2850	-0-	-6	-0-	387	1	2101	2	Y	329	286	1			128
							362	9									

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4492	-0-	4492	15612	317	1	3738	2	Y	397	445	1			122
							437	9									
10	18707	X	3095	-0-	-15612	-0-	209	1	2583	2	Y	275	298	1			99
							303	9									
11	4650	X	2374	-0-	-2276	-0-	159	1	1933	2	Y	256	232	1			123
							282	9									
12	4805	X	2184	-0-	-2621	-0-	154	1	1773	2	Y	234	214	1			143
							257	9									
01	4805	X	2030	-0-	-2775	-0-	141	1	1663	2	Y	205	236	1			112
							226	9									
02	4200	X	2239	-0-	-1961	-0-	159	1	1857	2	Y	203	236	1			79
							223	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7556	-0-		7556	31285	570	1	6720	2	Y	242	241	1			73
								266	9									
10	40299	X	9014	-0-		-31285	-0-	641	1	7929	2	Y	404	362	1			115
								444	9									
11	7260	X	6219	-0-		-1041	-0-	454	1	5527	2	Y	216	235	1			96
								238	9									
12	8574	X	8574	-0-		-0-	-0-	646	1	7431	2	Y	452	460	1			88
								497	9									
*01	8361	X	8361	-0-		-0-	-0-	627	1	7417	2	Y	288	302	1			74
								317	9									
*02	7991	X	7991	-0-		-0-	-0-	628	1	7310	2	Y	48	23	1			99
								53	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4188	-0-		4188	19352	791	1	2889	2	Y	462	479	1			94
								508	9									
10	24524	X	5172	-0-		-19352	-0-	745	1	3825	2	Y	547	516	1			125
								602	9									
11	5100	X	3674	-0-		-1426	-0-	867	1	2333	2	Y	431	454	1			102
								474	9									
12	5401	X	5401	-0-		-0-	-0-	747	1	4085	2	Y	517	506	1			113
								569	9									
*01	5552	X	5552	-0-		-0-	-0-	755	1	4217	2	Y	527	551	1			89
								580	9									
*02	4929	X	4929	-0-		-0-	-0-	697	1	3786	2	Y	405	358	1			136
								446	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7769	-0-		7769	32789	573	1	6756	2	Y	400	417	1			57
								440	9									
10	39841	X	7052	-0-		-32789	-0-	498	1	6155	2	Y	363	337	1			83
								399	9									
11	9000	X	6840	-0-		-2160	-0-	493	1	6002	2	Y	314	308	1			89
								345	9									
12	9300	X	6731	-0-		-2569	-0-	505	1	5812	2	Y	376	409	1			56
								414	9									
01	9300	X	6532	-0-		-2768	-0-	470	1	5559	2	Y	457	346	1			167
								503	9									
02	7252	X	5724	-0-		-1528	-0-	428	1	4984	2	Y	284	199	1			252
								312	9									

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	69	-0-		-441	-0-	69	2			Y	-0-					34
10	403	X	-0-	-0-		-403	-0-					Y	-0-					34
11	360	X	39	-0-		-321	-0-	39	2			Y	-0-					34
12	399	X	399	-0-		-0-	-0-	399	2			Y	-0-					34
01	590	X	590	-0-		-0-	-0-	590	2			Y	-0-					34
02	56	X	-0-	-0-		-56	-0-					Y	-0-					34

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	3815	-0-	-1135	-0-	227	1	3369	2	Y	199	174	1			503
							219	9									
10	4278	X	3651	-0-	-627	-0-	194	1	3213	2	Y	222	349	1			376
							244	9									
11	4140	X	3603	-0-	-537	-0-	298	1	3207	2	Y	89	170	1			295
							98	9									
12	4278	X	4182	-0-	-96	-0-	343	1	3501	2	Y	307	171	1			431
							338	9									
01	4185	X	3598	-0-	-587	-0-	307	1	3073	2	Y	198					629
							218	9									
*02	3932	X	3932	-0-	-0-	-0-	324	1	3401	2	Y	188	513	1			304
							207	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	5521	-0-	-1949	-0-	992	1	4350	2	Y	163	186	1			114
							179	9									
10	6975	X	5723	-0-	-1252	-0-	1043	1	4484	2	Y	178	198	1			94
							196	9									
11	6000	X	5707	-0-	-293	-0-	1306	1	4245	2	Y	142					236
							156	9									
12	6076	X	5643	-0-	-433	-0-	1595	1	3935	2	Y	103	177	1			162
							113	9									
01	6076	X	5821	-0-	-255	-0-	2077	1	3611	2	Y	121	181	1			102
							133	9									
*02	5597	X	5597	-0-	-0-	-0-	1646	1	3800	2	Y	137					239
							151	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3566	X	3566	-0-	-0-	-0-	1016	1	2327	2	Y	203	189	1			237
							223	9									
10	3688	X	3688	-0-	-0-	-0-	1027	1	2426	2	Y	214	176	1			275
							235	9									
11	3450	X	2855	-0-	-595	-0-	803	1	1921	2	Y	119	177	1			217
							131	9									
12	3565	X	2798	-0-	-767	-0-	970	1	1631	2	Y	179	179	1			217
							197	9									
01	3565	X	2518	-0-	-1047	-0-	990	1	1324	2	Y	185	175	1			227
							204	9									
02	3220	X	2656	-0-	-564	-0-	901	1	1628	2	Y	115	174	1			168
							127	9									

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9390	X	7580	-0-	-1810	-0-	7372	2	208	9	Y	189	186	1			122
10	8742	X	7538	-0-	-1204	-0-	18	1	7313	2	Y	188	178	1			132
							207	9									
11	8460	X	6294	-0-	-2166	-0-	46	1	6123	2	Y	114	189	1			57
							125	9									
12	8742	X	5541	-0-	-3201	-0-	14	1	5284	2	Y	221	196	1			82
							243	9									
01	8308	X	6543	-0-	-1765	-0-	7	1	6346	2	Y	173	176	1			79
							190	9									
02	7084	X	5805	-0-	-1279	-0-	5538	2	267	9	Y	243	180	1			142

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2800	-0-	-410	-0-	2791	2	9	9	Y	8					161
10	3317	X	2992	-0-	-325	-0-	61	1	2850	2	Y	74	187	1			48
							81	9									
11	2910	X	2704	-0-	-206	-0-	22	1	2665	2	Y	15					63
							17	9									
12	3007	X	2580	-0-	-427	-0-	7	1	2534	2	Y	35					98
							39	9									
01	3007	X	2674	-0-	-333	-0-	4	1	2606	2	Y	58					156
							64	9									
02	2716	X	2453	-0-	-263	-0-	2337	2	116	9	Y	105	187	1			74

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	7059	-0-	-921	-0-	6616	2	443	9	N	403	559	1			95
10	7998	X	7015	-0-	-983	-0-	6562	2	453	9	N	412	375	1	1	8	131
11	7740	X	7099	-0-	-641	-0-	6647	2	452	9	N	411	362	1	1	8	179
12	7440	X	6645	-0-	-795	-0-	6303	2	342	9	N	311	172	1			318
01	7285	X	6357	-0-	-928	-0-	6001	2	356	9	N	324	543	1	1	8	98
02	6636	X	5732	-0-	-904	-0-	5420	2	312	9	N	284	183	1	1	8	198

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4130	-0-	-490	-0-	2290	1	1179	2	Y	601	688	1	40	8	333
							661	9									
10	3999	X	3027	-0-	-972	-0-	2136	1	540	2	Y	319	341	1			311
							351	9									
11	3870	X	3531	-0-	-339	-0-	2359	1	734	2	Y	398	337	1			372
							438	9									
12	4278	X	3827	-0-	-451	-0-	2465	1	792	2	Y	518	346	1	33	8	511
							570	9									
01	5390	X	5390	-0-	-0-	-0-	2301	1	2616	2	Y	430	520	1			421
							473	9									
*02	4734	X	4734	-0-	-0-	-0-	2010	1	2203	2	Y	474	519	1			376
							521	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	1023	-0-	-177	-0-	480	1	496	2	Y	43	1	8			179
							47	9									
10	8710	X	8710	-0-	-0-	-0-	496	1	7488	2	Y	660	737	1	1	8	101
							726	9									
11	8899	X	8899	-0-	-0-	-0-	480	1	7557	2	Y	784	713	1	7	8	165
							862	9									
12	10627	X	10627	-0-	-0-	-0-	496	1	9142	2	Y	899	906	1	2	8	156
							989	9									
01	9238	X	9238	-0-	-0-	-0-	496	1	7984	2	Y	689	724	1	4	8	117
							758	9									
*02	5327	X	5327	-0-	-0-	-0-	448	1	4574	2	Y	277	179	1	1	8	214
							305	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	426	-0-	-4434	-0-	294	2	132	9	N	120					195
10	1953	X	597	-0-	-1356	-0-	436	2	161	9	N	146	181	1	1	8	159
11	1890	X	90	-0-	-1800	-0-	39	2	51	9	N	46	1	8			204
12	2067	X	2067	-0-	-0-	-0-	1926	2	141	9	N	128					332
01	6559	X	6559	-0-	-0-	-0-	5831	2	728	9	N	662	713	1	2	8	279
*02	5996	X	5996	-0-	-0-	-0-	5308	2	688	9	N	625	552	1	1	8	351

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	6211	-0-	-329	-0-	480 382	1 9	5349	2	Y	347	358	1	1	8	121
10	6696	X	6382	-0-	-314	-0-	496 375	1 9	5511	2	Y	341	189	1	1	8	272
11	6480	X	5665	-0-	-815	-0-	480 333	1 9	4852	2	Y	303	364	1	3	8	208
12	6696	X	1495	-0-	-5201	-0-	496 69	1 9	930	2	Y	63	179	1	1	8	91
01	6417	X	1704	-0-	-4713	-0-	496 36	1 9	1172	2	Y	33					124
02	5796	X	5133	-0-	-663	-0-	448 460	1 9	4225	2	Y	418	365	1			177

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10380	X	8600	-0-	-1780	-0-	478 757	1 9	7365	2	N	688	858	1	5	8	59
10	10726	X	8528	-0-	-2198	-0-	499 737	1 9	7292	2	N	670	554	1	5	8	170
11	10380	X	6950	-0-	-3430	-0-	388 579	1 9	5983	2	N	526	369	1	12	8	315
12	10726	X	8982	-0-	-1744	-0-	475 782	1 9	7725	2	N	711	921	1	4	8	101
01	9021	X	8722	-0-	-299	-0-	534 737	1 9	7451	2	N	670	534	1	8	8	229
*02	8324	X	8324	-0-	-0-	-0-	382 524	1 9	7418	2	N	476	544	1	2	8	159

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9000	X	4648	-0-	-4352	-0-	4312	2	336	9	N	305	360	1	1	8	190
10	9300	X	336	-0-	-8964	-0-	315	2	21	9	N	19					209
11	8820	X	6299	-0-	-2521	-0-	5802	2	497	9	N	452	377	1	2	8	282
12	5363	X	4278	-0-	-1085	-0-	3905	2	373	9	N	339	547	1	1	8	73
01	5363	X	3648	-0-	-1715	-0-	3303	2	345	9	N	314	2	8			385
*02	6725	X	6725	-0-	-0-	-0-	6151	2	574	9	N	522	537	1	1	8	369

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	5993	-0-	-1687	-0-	300 468	1 9	5225	2	N	425	357	1	1	8	207
10	7936	X	7779	-0-	-157	-0-	310 582	1 9	6887	2	N	529	548	1	1	8	187
11	7680	X	7249	-0-	-431	-0-	300 528	1 9	6421	2	N	480	529	1	4	8	134
12	7812	X	6809	-0-	-1003	-0-	310 494	1 9	6005	2	N	449	364	1	1	8	218
01	7781	X	5587	-0-	-2194	-0-	310 473	1 9	4804	2	N	430	537	1	2	8	109
02	7028	X	5313	-0-	-1715	-0-	280 404	1 9	4629	2	N	367	184	1	1	8	291

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	4656	-0-	-2334	-0-	150 289	1 9	4217	2	N	263	170	1	1	8	159
10	7223	X	4761	-0-	-2462	-0-	155 312	1 9	4294	2	N	284	358	1	1	8	84
11	6990	X	5083	-0-	-1907	-0-	150 241	1 9	4692	2	N	219	183	1	5	8	115
12	6820	X	1185	-0-	-5635	-0-	155 144	1 9	886	2	N	131	178	1	1	8	67
01	6076	X	2764	-0-	-3312	-0-	155 228	1 9	2381	2	N	207	177	1	2	8	95
*02	5717	X	5717	-0-	-0-	-0-	140 404	1 9	5173	2	N	367	177	1	1	8	284

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	3504	-0-	-1926	-0-	3253	2	251	9	N	228	361	1			379
10	5084	X	3466	-0-	-1618	-0-	3233	2	233	9	N	212	191	1			400
11	4560	X	3144	-0-	-1416	-0-	3026	2	118	9	N	107					507
12	4712	X	3192	-0-	-1520	-0-	3030	2	162	9	N	147	188	1			466
01	3782	X	3061	-0-	-721	-0-	2900	2	161	9	N	146	190	1			422
02	3276	X	NO RPT	-0-	-3276	-0-					N	NO RPT					422

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	4124	-0-	-136	-0-	3912	2	212	9	N	193					1113
10	4402	X	4020	-0-	-382	-0-	3831	2	189	9	N	172	181	1			1104
11	4260	X	3339	-0-	-921	-0-	3056	2	283	9	N	257	193	1			1168
12	4402	X	4161	-0-	-241	-0-	3987	2	174	9	N	158	190	1			1136
01	4402	X	3545	-0-	-857	-0-	3447	2	98	9	N	89					1225
02	3836	X	NO RPT	-0-	-3836	-0-					N	NO RPT					1225

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	4460	-0-	-1270	-0-	4214	2	246	9	N	224	197	1			759
10	5921	X	4247	-0-	-1674	-0-	4010	2	237	9	N	215	195	1			779
11	4530	X	4517	-0-	-13	-0-	4334	2	183	9	N	166	194	1			751
12	4681	X	4107	-0-	-574	-0-	3886	2	221	9	N	201	187	1			765
01	4681	X	4084	-0-	-597	-0-	3829	2	255	9	N	232	190	1			807
02	4228	X	NO RPT	-0-	-4228	-0-					N	NO RPT					807

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2149	-0-	-911	-0-	1544	2	605	9	N	550					1399
10	3162	X	83	-0-	-3079	-0-	83	2			N	-0-					1399
11	3360	X	-0-	-0-	-3360	-0-					N	-0-					1399
12	3472	X	-0-	-0-	-3472	-0-					N	-0-					1399
01	3131	X	-0-	-0-	-3131	-0-					N	-0-					1399
02	2016	X	NO RPT	-0-	-2016	-0-					N	NO RPT					1399

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6374	X	6374	-0-	-0-	-0-	5881	2	493	9	N	448	361	1			1603
10	8726	X	8726	-0-	-0-	-0-	8225	2	501	9	N	455	577	1			1481
11	7122	X	7122	-0-	-0-	-0-	6656	2	466	9	N	424	378	1			1527
12	6634	X	5763	-0-	-871	-0-	5469	2	294	9	N	267	467	1			1327
01	6665	X	3784	-0-	-2881	-0-	3424	2	360	9	N	327	95	1			1559
02	6020	X	NO RPT	-0-	-6020	-0-					N	NO RPT					1559

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6599	X	6599	-0-	-0-	-0-	6368	2	231	9	N	210					1166
10	4070	X	4070	-0-	-0-	-0-	3976	2	94	9	N	85					1251
11	6118	X	6118	-0-	-0-	-0-	5875	2	243	9	N	221	191	1			1281
12	2666	X	1984	-0-	-682	-0-	1896	2	88	9	N	80	192	1			1169
01	2666	X	2520	-0-	-146	-0-	2494	2	26	9	N	24					1193
02	2408	X	NO RPT	-0-	-2408	-0-					N	NO RPT					1193

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4212	-0-	-468	-0-	4040	2	172	9	N	156					734
10	4278	X	3933	-0-	-345	-0-	3754	2	179	9	N	163	365	1			532
11	4350	X	3753	-0-	-597	-0-	3607	2	146	9	N	133					665
12	4495	X	3712	-0-	-783	-0-	3602	2	110	9	N	100	192	1			573
01	4495	X	3888	-0-	-607	-0-	3767	2	121	9	N	110					683
02	3920	X	NO RPT	-0-	-3920	-0-					N	NO RPT					683

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9540	X	-0-	-0-	-9540	-0-					N	-0-					1099
10	9858	X	-0-	-0-	-9858	-0-					N	-0-					1099
11	5880	X	-0-	-0-	-5880	-0-					N	-0-					1099
12	5487	X	-0-	-0-	-5487	-0-					N	1	190	1			910
01	5729	X	5729	-0-	-0-	-0-	5729	2			N	-0-					910
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					910

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	9	-0-	-1311	-0-	9	2			N	-0-					587
10	4794	X	4794	-0-	-0-	-0-	4628	2	166	9	N	151					738
11	3903	X	3903	-0-	-0-	-0-	3758	2	145	9	N	132	189	1			681
12	5258	X	5258	-0-	-0-	-0-	5059	2	199	9	N	181					862
01	4556	X	4556	-0-	-0-	-0-	4380	2	176	9	N	160	373	1			649
02	1232	X	NO RPT	-0-	-1232	-0-					N	NO RPT					649

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	-0-	-0-	-2160	-0-					N	-0-					996
10	1178	X	-0-	-0-	-1178	-0-					N	-0-					996
11	1140	X	-0-	-0-	-1140	-0-					N	-0-					996
12	279	X	-0-	-0-	-279	-0-					N	-0-					996
01	186	X	8	-0-	-178	-0-	8	2			N	-0-					996
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					996

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	5702	-0-	-1288	-0-	5469	2	233	9	N	212	178	1			1382
10	7161	X	6625	-0-	-536	-0-	6375	2	250	9	N	227	192	1			1417
11	6900	X	6010	-0-	-890	-0-	5792	2	218	9	N	198	192	1			1423
12	7099	X	6063	-0-	-1036	-0-	5799	2	264	9	N	240	383	1			1280
01	7068	X	6023	-0-	-1045	-0-	5736	2	287	9	N	261	185	1			1356
02	5992	X	NO RPT	-0-	-5992	-0-					N	NO RPT					1356

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4057	X	4057	-0-	-0-	-0-	3632	2	425	9	N	386					664
10	3773	X	3773	-0-	-0-	-0-	3367	2	406	9	N	369	387	1			646
11	3325	X	3325	-0-	-0-	-0-	3032	2	293	9	N	266	193	1			719
12	3474	X	3474	-0-	-0-	-0-	3070	2	404	9	N	367	414	1			672
01	3403	X	3403	-0-	-0-	-0-	3005	2	398	9	N	362	458	1			576
02	1764	X	NO RPT	-0-	-1764	-0-					N	NO RPT					576

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4649	-0-	-241	-0-	4332	2	317	9	N	288	547	1			502
10	5053	X	4395	-0-	-658	-0-	4224	2	171	9	N	155	200	1			457
11	4890	X	4364	-0-	-526	-0-	4184	2	180	9	N	164	193	1			428
12	5053	X	4356	-0-	-697	-0-	4188	2	168	9	N	153					581
01	5022	X	4447	-0-	-575	-0-	4227	2	220	9	N	200	361	1			420
02	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					420

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	5459	-0-	-271	-0-	5066	2	393	9	N	357	190	1			845
10	5859	X	5381	-0-	-478	-0-	5063	2	318	9	N	289	381	1			753
11	5670	X	5303	-0-	-367	-0-	5041	2	262	9	N	238	381	1			610
12	5828	X	5422	-0-	-406	-0-	5106	2	316	9	N	287	192	1			705
01	5735	X	5251	-0-	-484	-0-	4937	2	314	9	N	285	193	1			797
02	5096	X	NO RPT	-0-	-5096	-0-					N	NO RPT					797

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8522	X	8522	-0-	-0-	-0-	8350	2	172	9	N	156	186	1			903
10	8401	X	7646	-0-	-755	-0-	7395	2	251	9	N	228	369	1			762
11	8430	X	4667	-0-	-3763	-0-	4540	2	127	9	N	115					877
12	8711	X	6850	-0-	-1861	-0-	6626	2	224	9	N	204	375	1			706
01	8804	X	5210	-0-	-3594	-0-	5005	2	205	9	N	186					892
02	7952	X	NO RPT	-0-	-7952	-0-					N	NO RPT					892

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	2802	-0-	-918	-0-	2560	2	242	9	N	220					446
10	3844	X	3025	-0-	-819	-0-	2754	2	271	9	N	246	388	1			304
11	3150	X	2673	-0-	-477	-0-	2410	2	263	9	N	239	176	1			367
12	2858	X	2858	-0-	-0-	-0-	2641	2	217	9	N	197	180	1			384
01	3038	X	2306	-0-	-732	-0-	2095	2	211	9	N	192	190	1			386
02	2744	X	NO RPT	-0-	-2744	-0-					N	NO RPT					386

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	34	-0-	-776	-0-	25	2	9	9	N	8					614
10	933	X	933	-0-	-0-	-0-	863	2	70	9	N	64					678
11	360	X	209	-0-	-151	-0-	145	2	64	9	N	58					736
12	341	X	283	-0-	-58	-0-	151	2	132	9	N	120					856
01	980	X	980	-0-	-0-	-0-	837	2	143	9	N	130	182	1			804
02	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					804

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3479	-0-	-421	-0-	2713	2	766	9	N	696					2444
10	3735	X	3735	-0-	-0-	-0-	2891	2	844	9	N	767	747	1			2464
11	4605	X	4605	-0-	-0-	-0-	3856	2	749	9	N	681	747	1			2398
12	4760	X	4760	-0-	-0-	-0-	3933	2	827	9	N	752	567	1			2583
01	4604	X	4604	-0-	-0-	-0-	3844	2	760	9	N	691	917	1			2357
02	4312	X	NO RPT	-0-	-4312	-0-					N	NO RPT					2357

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10770	X	9839	-0-	-931	-0-	9008	2	831	9	N	755					2334
10	9827	X	9348	-0-	-479	-0-	8704	2	644	9	N	585	386	1			2533
11	11550	X	9215	-0-	-2335	-0-	8705	2	510	9	N	464	773	1			2224
12	11935	X	8092	-0-	-3843	-0-	7728	2	364	9	N	331	186	1			2369
01	11935	X	6227	-0-	-5708	-0-	6162	2	65	9	N	59	191	1			2237
02	9184	X	NO RPT	-0-	-9184	-0-					N	NO RPT					2237

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	2950	-0-	-2330	-0-	2809	2	141	9	N	128					533
10	4185	X	3274	-0-	-911	-0-	3100	2	174	9	N	158	191	1			500
11	4050	X	2496	-0-	-1554	-0-	2306	2	190	9	N	173	191	1			482
12	2914	X	909	-0-	-2005	-0-	861	2	48	9	N	44					526
01	3286	X	1406	-0-	-1880	-0-	1358	2	48	9	N	44	180	1			390
02	2968	X	NO RPT	-0-	-2968	-0-					N	NO RPT					390

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	5445	-0-	-2115	-0-	5111	2	334	9	N	304	192	1			1002
10	7812	X	5074	-0-	-2738	-0-	4766	2	308	9	N	280	389	1			893
11	7560	X	4441	-0-	-3119	-0-	4233	2	208	9	N	189					1082
12	6076	X	5607	-0-	-469	-0-	5298	2	309	9	N	281	385	1			978
01	5642	X	5318	-0-	-324	-0-	4924	2	394	9	N	358	468	1			868
02	5096	X	NO RPT	-0-	-5096	-0-					N	NO RPT					868

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3230	-0-	-790	-0-	2905	2	325	9	N	295					1146
10	4092	X	2118	-0-	-1974	-0-	1936	2	182	9	N	165					1311
11	3960	X	3135	-0-	-825	-0-	2755	2	380	9	N	345	386	1			1270
12	3689	X	3087	-0-	-602	-0-	2843	2	244	9	N	222	193	1			1299
01	3596	X	2791	-0-	-805	-0-	2454	2	337	9	N	306	384	1			1221
02	3024	X	NO RPT	-0-	-3024	-0-					N	NO RPT					1221

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	4886	-0-	-574	-0-	4569	2	317	9	N	288	547	1			299
10	5642	X	4833	-0-	-809	-0-	4445	2	388	9	N	353	186	1			466
11	5400	X	4466	-0-	-934	-0-	4179	2	287	9	N	261	368	1			359
12	5580	X	4778	-0-	-802	-0-	4418	2	360	9	N	327	194	1			492
01	5363	X	4687	-0-	-676	-0-	4274	2	413	9	N	375	577	1			290
02	4564	X	NO RPT	-0-	-4564	-0-					N	NO RPT					290

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	1497	-0-	-3123	-0-	1443	2	54	9	N	49					804
10	4464	X	3736	-0-	-728	-0-	3586	2	150	9	N	136					940
11	3900	X	2378	-0-	-1522	-0-	2305	2	73	9	N	66					1006
12	3782	X	2392	-0-	-1390	-0-	2346	2	46	9	N	42	362	1			686
01	4227	X	4227	-0-	-0-	-0-	4015	2	212	9	N	193					879
02	3388	X	NO RPT	-0-	-3388	-0-					N	NO RPT					879

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	381	-0-	-3069	-0-	381	2			N	-0-					1341
10	3565	X	18	-0-	-3547	-0-	10	2	8	9	N	7					1348
11	3450	X	-0-	-0-	-3450	-0-					N	2					1350
12	3038	X	-0-	-0-	-3038	-0-					N	-0-					1350
01	1426	X	16	-0-	-1410	-0-	16	2			N	-0-					1350
02	364	X	NO RPT	-0-	-364	-0-					N	NO RPT					1350

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3742	X	3742	-0-	-0-	-0-	3466	2	276	9	N	251	370	1			865
10	3188	X	3188	-0-	-0-	-0-	3031	2	157	9	N	143					1008
11	2700	X	2032	-0-	-668	-0-	1978	2	54	9	N	49					1057
12	2790	X	572	-0-	-2218	-0-	559	2	13	9	N	12	191	1			878
01	2790	X	596	-0-	-2194	-0-	565	2	31	9	N	28					906
02	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					906

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	4910	-0-	-1180	-0-	4409	2	501	9	N	455					1570
10	5580	X	4442	-0-	-1138	-0-	3985	2	457	9	N	415	388	1			1597
11	5280	X	4745	-0-	-535	-0-	4286	2	459	9	N	417	381	1			1633
12	5332	X	4745	-0-	-587	-0-	4353	2	392	9	N	356	371	1			1618
01	5177	X	3938	-0-	-1239	-0-	3516	2	422	9	N	384	371	1			1631
02	4592	X	NO RPT	-0-	-4592	-0-					N	NO RPT					1631

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	5996	-0-	-424	-0-	5655	2	341	9	N	310					1101
10	6355	X	5668	-0-	-687	-0-	5379	2	289	9	N	263	184	1			1180
11	6150	X	5556	-0-	-594	-0-	5245	2	311	9	N	283	385	1			1078
12	6014	X	4999	-0-	-1015	-0-	4750	2	249	9	N	226	171	1			1133
01	6200	X	4466	-0-	-1734	-0-	4225	2	241	9	N	219	190	1			1162
02	5600	X	NO RPT	-0-	-5600	-0-					N	NO RPT					1162

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3801	-0-	-459	-0-	2882	2	919	9	N	835					2369
10	4402	X	3634	-0-	-768	-0-	2828	2	806	9	N	733	581	1			2521
11	4080	X	3558	-0-	-522	-0-	2749	2	809	9	N	735	756	1			2500
12	3875	X	3453	-0-	-422	-0-	2735	2	718	9	N	653	767	1			2386
01	3937	X	3575	-0-	-362	-0-	2684	2	891	9	N	810	760	1			2436
02	3556	X	NO RPT	-0-	-3556	-0-					N	NO RPT					2436

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3047	-0-	-853	-0-	2968	2	79	9	N	72					427
10	4030	X	3491	-0-	-539	-0-	3424	2	67	9	N	61					488
11	4080	X	3041	-0-	-1039	-0-	2991	2	50	9	N	45					533
12	4216	X	1887	-0-	-2329	-0-	1832	2	55	9	N	50	368	1			215
01	4092	X	2125	-0-	-1967	-0-	2082	2	43	9	N	39					254
02	3164	X	NO RPT	-0-	-3164	-0-					N	NO RPT					254

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7221	X	7221	-0-	-0-	-0-	6934	2	287	9	N	261	387	1			648
10	7861	X	7861	-0-	-0-	-0-	7620	2	241	9	N	219	195	1			672
11	7807	X	7807	-0-	-0-	-0-	7554	2	253	9	N	230	182	1			720
12	7707	X	7707	-0-	-0-	-0-	7423	2	284	9	N	258	186	1			792
01	7068	X	6447	-0-	-621	-0-	6236	2	211	9	N	192	192	1			792
02	6384	X	NO RPT	-0-	-6384	-0-					N	NO RPT					792

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5871	-0-	-279	-0-	5401	2	470	9	N	427	380	1			1135
10	6355	X	3627	-0-	-2728	-0-	3301	2	326	9	N	296	376	1			1055
11	6150	X	-0-	-0-	-6150	-0-					N	6	174	1			887
12	6355	X	231	-0-	-6124	-0-	227	2	4	9	N	4	101	1			790
01	6293	X	4426	-0-	-1867	-0-	4073	2	353	9	N	321					1111
02	5488	X	NO RPT	-0-	-5488	-0-					N	NO RPT					1111

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5360	-0-	-430	-0-	4593	2	767	9	N	697					2100
10	5921	X	5358	-0-	-563	-0-	4658	2	700	9	N	636	558	1			2178
11	5670	X	5135	-0-	-535	-0-	4450	2	685	9	N	623	762	1			2039
12	5549	X	5276	-0-	-273	-0-	4542	2	734	9	N	667	568	1			2138
01	5549	X	5407	-0-	-142	-0-	4658	2	749	9	N	681	740	1			2079
02	5012	X	NO RPT	-0-	-5012	-0-					N	NO RPT					2079

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2177	-0-	-943	-0-	2086	2	91	9	N	83	362	1			970
10	3224	X	274	-0-	-2950	-0-	211	2	63	9	N	57					1027
11	3900	X	469	-0-	-3431	-0-	423	2	46	9	N	42					1069
12	4030	X	65	-0-	-3965	-0-	51	2	14	9	N	13	82	1			1000
01	4030	X	35	-0-	-3995	-0-	35	2			N	-0-					1000
02	2044	X	NO RPT	-0-	-2044	-0-					N	NO RPT					1000

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10830	X	10167	-0-	-663	-0-	9881	2	286	9	N	260	192	1			926
10	11191	X	10130	-0-	-1061	-0-	9841	2	289	9	N	263	373	1			816
11	10830	X	9593	-0-	-1237	-0-	9476	2	117	9	N	106					922
12	11191	X	9824	-0-	-1367	-0-	9589	2	235	9	N	214	192	1			944
01	11191	X	9393	-0-	-1798	-0-	9132	2	261	9	N	237	192	1			989
02	9492	X	NO RPT	-0-	-9492	-0-					N	NO RPT					989

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020	X	8221	-0-	-1799	-0-	7805	2	416	9	N	378	367	1			1504
10	9734	X	8080	-0-	-1654	-0-	7667	2	413	9	N	375	384	1			1495
11	8910	X	7481	-0-	-1429	-0-	7165	2	316	9	N	287	385	1			1397
12	9207	X	7770	-0-	-1437	-0-	7376	2	394	9	N	358	194	1			1561
01	9083	X	7575	-0-	-1508	-0-	7127	2	448	9	N	407	378	1			1590
02	7672	X	NO RPT	-0-	-7672	-0-					N	NO RPT					1590

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3787	X	3787	-0-	-0-	-0-	3561	2	226	9	N	205	366	1			874
10	3708	X	3708	-0-	-0-	-0-	3534	2	174	9	N	158					1032
11	4273	X	4273	-0-	-0-	-0-	4121	2	152	9	N	138	193	1			977
12	3968	X	3760	-0-	-208	-0-	3589	2	171	9	N	155	386	1			746
01	3968	X	3780	-0-	-188	-0-	3551	2	229	9	N	208					954
02	3976	X	NO RPT	-0-	-3976	-0-					N	NO RPT					954

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11375	X	11375	-0-	-0-	-0-	10939	2	436	9	N	396	365	1			937
10	9796	X	3799	-0-	-5997	-0-	3461	2	338	9	N	307	373	1			871
11	8700	X	7584	-0-	-1116	-0-	7246	2	338	9	N	307	194	1			984
12	8804	X	7577	-0-	-1227	-0-	7226	2	351	9	N	319	563	1			740
01	11749	X	7548	-0-	-4201	-0-	7200	2	348	9	N	316	239	1			817
02	10612	X	NO RPT	-0-	-10612	-0-					N	NO RPT					817

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	4878	-0-	-1122	-0-	4677	2	201	9	N	183	187	1			639
10	6200	X	3210	-0-	-2990	-0-	3089	2	121	9	N	110	170	1			579
11	5280	X	2470	-0-	-2810	-0-	2393	2	77	9	N	70					649
12	5456	X	2907	-0-	-2549	-0-	2818	2	89	9	N	81					730
01	5363	X	2949	-0-	-2414	-0-	2841	2	108	9	N	98	189	1			639
02	4564	X	NO RPT	-0-	-4564	-0-					N	NO RPT					639

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4876	X	4876	-0-	-0-	-0-	4613	2	263	9	N	239	187	1			911
10	3905	X	3905	-0-	-0-	-0-	3623	2	282	9	N	256	388	1			779
11	5190	X	3229	-0-	-1961	-0-	3035	2	194	9	N	176	186	1			769
12	5363	X	3699	-0-	-1664	-0-	3451	2	248	9	N	225	192	1			802
01	5363	X	3948	-0-	-1415	-0-	3706	2	242	9	N	220	192	1			830
02	4564	X	NO RPT	-0-	-4564	-0-					N	NO RPT					830

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	3799	-0-	-971	-0-	3366	2	433	9	N	394	376	1			1174
10	4929	X	3890	-0-	-1039	-0-	3461	2	429	9	N	390	380	1			1184
11	4260	X	3804	-0-	-456	-0-	3387	2	417	9	N	379	379	1			1184
12	4092	X	3951	-0-	-141	-0-	3543	2	408	9	N	371	613	1			942
01	4071	X	4071	-0-	-0-	-0-	3701	2	370	9	N	336	191	1			1087
02	3556	X	NO RPT	-0-	-3556	-0-					N	NO RPT					1087

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	2888	-0-	-2662	-0-	2596	2	292	9	N	265	396	1			1020
10	5084	X	2868	-0-	-2216	-0-	2570	2	298	9	N	271					1291
11	5010	X	3321	-0-	-1689	-0-	3065	2	256	9	N	233	382	1			1142
12	5976	X	5976	-0-	-0-	-0-	5713	2	263	9	N	239	191	1			1190
01	4865	X	4865	-0-	-0-	-0-	4565	2	300	9	N	273	194	1			1269
02	3108	X	NO RPT	-0-	-3108	-0-					N	NO RPT					1269

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8610	X	-0-	-0-	-8610	-0-					N	-0-					606
10	13689	X	13689	-0-	-0-	-0-	12982	2	707	9	N	643	387	1			862
11	8454	X	8454	-0-	-0-	-0-	8110	2	344	9	N	313	387	1			788
12	12066	X	12066	-0-	-0-	-0-	11344	2	722	9	N	656	560	1			884
01	11160	X	11087	-0-	-73	-0-	10582	2	505	9	N	459	565	1			778
02	10080	X	NO RPT	-0-	-10080	-0-					N	NO RPT					778

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	5514	-0-	-816	-0-	5089	2	425	9	N	386					1166
10	6541	X	4465	-0-	-2076	-0-	4129	2	336	9	N	305	185	1			1286
11	6330	X	2649	-0-	-3681	-0-	2408	2	241	9	N	219	194	1			1311
12	6417	X	3180	-0-	-3237	-0-	2855	2	325	9	N	295	463	1			1143
01	5921	X	3913	-0-	-2008	-0-	3569	2	344	9	N	313	193	1			1263
02	5152	X	NO RPT	-0-	-5152	-0-					N	NO RPT					1263

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5102	-0-	-898	-0-	4670	2	432	9	N	393	189	1			1541
10	5952	X	5017	-0-	-935	-0-	4573	2	444	9	N	404	383	1			1562
11	5760	X	4740	-0-	-1020	-0-	4341	2	399	9	N	363	390	1			1535
12	5487	X	4999	-0-	-488	-0-	4591	2	408	9	N	371	664	1			1242
01	5456	X	4957	-0-	-499	-0-	4591	2	366	9	N	333	192	1			1383
02	4760	X	NO RPT	-0-	-4760	-0-					N	NO RPT					1383

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3347	-0-	-343	-0-	3074	2	273	9	N	248	365	1			312
10	3534	X	3482	-0-	-52	-0-	3166	2	316	9	N	287	185	1			414
11	3390	X	3355	-0-	-35	-0-	3100	2	255	9	N	232	186	1			460
12	3503	X	3195	-0-	-308	-0-	3006	2	189	9	N	172	371	1			261
01	3503	X	3284	-0-	-219	-0-	3019	2	265	9	N	241	182	1			320
02	3136	X	NO RPT	-0-	-3136	-0-					N	NO RPT					320

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	1742	-0-	-1258	-0-	1492	2	250	9	N	227	182	1			304
10	4531	X	4531	-0-	-0-	-0-	4182	2	349	9	N	317	370	1			251
11	5175	X	5175	-0-	-0-	-0-	4864	2	311	9	N	283	186	1			348
12	5772	X	5772	-0-	-0-	-0-	5378	2	394	9	N	358	362	1			344
01	5912	X	5912	-0-	-0-	-0-	5538	2	374	9	N	340	351	1			333
02	2800	X	NO RPT	-0-	-2800	-0-					N	NO RPT					333

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2901	-0-	-9	-0-	2360	2	541	9	N	492					1064
10	4045	X	4045	-0-	-0-	-0-	3659	2	386	9	N	351	370	1			1045
11	8547	X	8547	-0-	-0-	-0-	8430	2	117	9	N	106	190	1			961
12	3007	X	2254	-0-	-753	-0-	2019	2	235	9	N	214	190	1			985
01	3007	X	1666	-0-	-1341	-0-	1473	2	193	9	N	175	186	1			974
02	2716	X	NO RPT	-0-	-2716	-0-					N	NO RPT					974

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	2697	-0-	-1083	-0-	2513	2	184	9	N	167	163	1			436
10	3318	X	3318	-0-	-0-	-0-	3079	2	239	9	N	217	190	1			463
11	3120	X	3015	-0-	-105	-0-	2773	2	242	9	N	220	188	1			495
12	2945	X	2757	-0-	-188	-0-	2507	2	250	9	N	227	362	1			360
01	3902	X	3902	-0-	-0-	-0-	3536	2	366	9	N	333	186	1			507
02	2996	X	NO RPT	-0-	-2996	-0-					N	NO RPT					507

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1393	-0-	-47	-0-	986	2	407	9	N	370					624
10	1296	N	1296	-0-	-0-	-0-	885	2	411	9	N	374	370	1			628
11	1410	N	1210	-0-	-200	-0-	893	2	317	9	N	288	367	1			549
12	1541	N	1541	-0-	-0-	-0-	1163	2	378	9	N	344	186	1			707
01	1800	N	1800	-0-	-0-	-0-	1271	2	529	9	N	481	556	1			632
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					632

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1178	N	1178	-0-	-0-	-0-	1049	2	129	9	N	117	185	1			81
10	1271	N	1271	-0-	-0-	-0-	1159	2	112	9	N	102					183
11	1603	N	1603	-0-	-0-	-0-	1491	2	112	9	N	102	181	1			104
12	1159	N	1159	-0-	-0-	-0-	1072	2	87	9	N	79					183
01	1271	N	1132	-0-	-139	-0-	1031	2	101	9	N	92	181	1			94
02	1484	N	NO RPT	-0-	-1484	-0-					N	NO RPT					94

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	199	-0-	-101	-0-	199	2			N	-0-					155
10	300	N	300	-0-	-0-	-0-	297	2	3	9	N	3					158
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					158
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					158
01	310	N	259	-0-	-51	-0-	256	2	3	9	N	3					161
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					161

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3219	X	3219	-0-	-0-	-0-	2899	2	320	9	N	291	370	1			249
10	4051	X	4051	-0-	-0-	-0-	3600	2	451	9	N	410	368	1			291
11	3300	X	3300	-0-	-0-	-0-	2948	2	352	9	N	320	510	1			101
12	3355	X	3355	-0-	-0-	-0-	2967	2	388	9	N	353	370	1			84
01	3666	X	3666	-0-	-0-	-0-	3261	2	405	9	N	368	189	1			263
02	2996	X	NO RPT	-0-	-2996	-0-					N	NO RPT					263

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6541	X	6541	-0-	-0-	-0-	6324	2	217	9	N	197	378	1			87
10	8440	X	8440	-0-	-0-	-0-	8195	2	245	9	N	223	193	1			117
11	5970	X	5664	-0-	-306	-0-	5460	2	204	9	N	185	180	1			122
12	7060	X	7060	-0-	-0-	-0-	6915	2	145	9	N	132					254
01	8432	X	5199	-0-	-3233	-0-	5078	2	121	9	N	110					364
02	7616	X	NO RPT	-0-	-7616	-0-					N	NO RPT					364

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2186	N	2186	-0-	-0-	-0-	2089	2	97	9	N	88	185	1			130
10	3100	N	4367	-0-	1267	1267	4116	2	251	9	N	228	188	1			170
11	3000	N	6270	-0-	3270	4537	5987	2	283	9	N	257	187	1			240
12	3100	N	7144	-0-	4044	8581	6894	2	250	9	N	227	366	1			101
01	3100	N	5532	-0-	2432	11013	5312	2	220	9	N	200					301
02	1288	X	NO RPT	-0-	-1288	9725					N	NO RPT					301

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	5702	-0-	-268	-0-	5503	2	199	9	N	181					262
10	7424	X	7424	-0-	-0-	-0-	7363	2	61	9	N	55	184	1			133
11	5970	X	1191	-0-	-4779	-0-	1172	2	19	9	N	17					150
12	6169	X	1949	-0-	-4220	-0-	1931	2	18	9	N	16					166
01	6169	X	1171	-0-	-4998	-0-	1171	2			N	-0-					166
02	5572	X	NO RPT	-0-	-5572	-0-					N	NO RPT					166

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2228	-0-	-1372	-0-	2101	2	127	9	N	115					361
10	3568	X	3568	-0-	-0-	-0-	3422	2	146	9	N	133	186	1			308
11	3711	X	3711	-0-	-0-	-0-	3584	2	127	9	N	115					423
12	4032	X	4032	-0-	-0-	-0-	3898	2	134	9	N	122	188	1			357
01	3575	X	3575	-0-	-0-	-0-	3429	2	146	9	N	133					490
02	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					490

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4916	X	4916	-0-	-0-	-0-	3760	2	1156	9	N	1051	1149	1			4999
10	4580	X	4580	-0-	-0-	-0-	3568	2	1012	9	N	920	966	1			4953
11	4223	X	4223	-0-	-0-	-0-	3370	2	853	9	N	775	739	1			4989
12	3627	X	3251	-0-	-376	-0-	2359	2	892	9	N	811	954	1			4846
01	3627	X	3531	-0-	-96	-0-	2663	2	868	9	N	789	578	1			5057
02	3276	X	NO RPT	-0-	-3276	-0-					N	NO RPT					5057

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	-0-	-0-	-1	-0-					N	30					269
10	0	X	-0-	-0-	-0-	-0-					N	-0-					269
11	0	X	-0-	-0-	-0-	-0-					N	72					341
12	0	X	-0-	-0-	-0-	-0-					N	184	185	1			340
01	3181	X	3181	-0-	-0-	-0-	3038	2	143	9	N	130					470
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					470

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10323	X	10323	-0-	-0-	-0-	9987	2	336	9	N	305					643
10	11270	X	11270	-0-	-0-	-0-	10840	2	430	9	N	391	189	1			845
11	7943	X	7943	-0-	-0-	-0-	7517	2	426	9	N	387	733	1			499
12	5549	X	3380	-0-	-2169	-0-	2997	2	383	9	N	348	180	1			667
01	5549	X	2283	-0-	-3266	-0-	1880	2	403	9	N	366	554	1			479
02	5012	X	NO RPT	-0-	-5012	-0-					N	NO RPT					479

MILLS RANCH (HUNTER) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1782	N	1782	-0-	-0-	-0-	30	1	1752	2	N	-0-					-0-
10	1860	N	1839	-0-	-21	-0-	31	1	1808	2	N	-0-					-0-
11	1777	N	1777	-0-	-0-	-0-	30	1	1747	2	N	-0-					-0-
12	1829	N	1827	-0-	-2	-0-	31	1	1796	2	N	-0-					-0-
01	1829	N	1798	-0-	-31	-0-	31	1	1767	2	N	-0-					-0-
02	1652	N	1624	-0-	-28	-0-	28	1	1596	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10770	X	10512	-0-	-258	-0-	10512	2			Y	-0-					-0-
10	13225	X	13225	-0-	-0-	-0-	13225	2			Y	-0-					-0-
11	12770	X	12770	-0-	-0-	-0-	12770	2			Y	-0-					-0-
12	13135	X	13135	-0-	-0-	-0-	13135	2			Y	-0-					-0-
01	13237	X	12877	-0-	-360	-0-	12877	2			Y	-0-					-0-
02	11956	X	11685	-0-	-271	-0-	11685	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19151	X	19151	-0-	-0-	-0-	19151	2			Y	-0-					-0-
10	19685	X	18704	-0-	-981	-0-	18704	2			Y	-0-					-0-
11	19050	X	18535	-0-	-515	-0-	18535	2			Y	-0-					-0-
12	19778	X	9584	-0-	-10194	-0-	9584	2			Y	-0-					-0-
01	21106	X	21106	-0-	-0-	-0-	21106	2			Y	-0-					-0-
*02	19092	X	19092	-0-	-0-	-0-	19092	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21457	X	21457	-0-	-0-	-0-	21457	2			Y	-0-					-0-
10	19512	X	19512	-0-	-0-	-0-	19512	2			Y	-0-					-0-
11	20219	X	20219	-0-	-0-	-0-	20219	2			Y	-0-					-0-
12	21667	X	21667	-0-	-0-	-0-	21667	2			Y	-0-					-0-
01	19809	X	16878	-0-	-2931	-0-	16878	2			Y	-0-					-0-
*02	18234	X	18234	-0-	-0-	-0-	18234	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10830	X	10712	-0-	-118	-0-	10712	2			Y	-0-					-0-
10	11191	X	11158	-0-	-33	-0-	11158	2			Y	-0-					-0-
11	10710	X	10639	-0-	-71	-0-	10639	2			Y	-0-					-0-
12	11445	X	11445	-0-	-0-	-0-	11445	2			Y	-0-					-0-
01	11160	X	11005	-0-	-155	-0-	11005	2			Y	-0-					-0-
02	10080	X	10020	-0-	-60	-0-	10020	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

09	17160	X	13019	-0-	-4141	-0-	13019	2			Y	-0-					-0-
10	18508	X	18508	-0-	-0-	-0-	18508	2			Y	-0-					-0-
11	16898	X	16898	-0-	-0-	-0-	16898	2			Y	-0-					-0-
12	17247	X	17247	-0-	-0-	-0-	17247	2			Y	-0-					-0-
01	17732	X	16216	-0-	-1516	-0-	16216	2			Y	-0-					-0-
02	16016	X	14096	-0-	-1920	-0-	14096	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

09	11580	X	11128	-0-	-452	-0-	275	1	10853	2	Y	-0-					-0-
10	11966	X	11543	-0-	-423	-0-	292	1	11251	2	Y	-0-					-0-
11	11580	X	10649	-0-	-931	-0-	264	1	10385	2	Y	-0-					-0-
12	11842	X	10428	-0-	-1414	-0-	286	1	10142	2	Y	-0-					-0-
01	11532	X	10630	-0-	-902	-0-	240	1	10390	2	Y	-0-					-0-
*02	10614	X	10614	-0-	-0-	-0-	251	1	10363	2	Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

09	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-					-0-
10	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					-0-
11	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					-0-
12	1395	N	1110	-0-	-285	-0-	1110	2			Y	-0-					-0-
01	1333	N	895	-0-	-438	-0-	895	2			Y	-0-					-0-
02	1288	N	1035	-0-	-253	-0-	1035	2			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

09	3959	X	3959	-0-	-0-	-0-	3925	2	34	9	N	31					414
10	3290	X	3290	-0-	-0-	-0-	3271	2	19	9	N	17					431
11	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					431
12	3969	X	3969	-0-	-0-	-0-	3928	2	41	9	N	37					468
01	4259	X	4259	-0-	-0-	-0-	4176	2	83	9	N	75	192	1			351
02	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					351

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

09	5130 #	5074	-0-	-56	-0-	5074	2			Y	-0-					-0-
10	5317 R	5317	-0-	-0-	-0-	5317	2			Y	-0-					-0-
11	5640 #	5311	-0-	-329	-0-	5311	2			Y	-0-					-0-
12	5828 #	5434	-0-	-394	-0-	5434	2			Y	-0-					-0-
01	5828 #	5388	-0-	-440	-0-	5388	2			Y	-0-					-0-
02	4956 #	206	-0-	-4750	-0-	206	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

09	23250 #	22950	-0-	-300	-0-	22950	2			Y	-0-					-0-
10	23808 #	22741	-0-	-1067	-0-	22741	2			Y	-0-					-0-
11	23640 #	22361	-0-	-1279	-0-	2	1	22359	2	Y	-0-					-0-
12	24428 #	22943	-0-	-1485	-0-	5	1	22938	2	Y	-0-					-0-
01	24428 #	24185	-0-	-243	-0-	2	1	24183	2	Y	-0-					-0-
02	21420 #	21231	-0-	-189	-0-	21231	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

09	990 N	931	-0-	-59	-0-	931	2			N	-0-					24
10	871 N	871	-0-	-0-	-0-	836	2	35	9	N	32					56
11	1320 N	458	-0-	-862	-0-	455	2	3	9	N	3					59
12	961 N	88	-0-	-873	-0-	88	2			N	-0-					59
01	1077 N	1077	-0-	-0-	-0-	1070	2	7	9	N	6					65
*02	898 N	898	-0-	-0-	-0-	890	2	8	9	N	7					72

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

09	2718 X	2718	-0-	-0-	-0-	310	1	2408	2	N	-0-					9
10	2545 X	2545	-0-	-0-	-0-	310	1	2235	2	N	-0-					9
11	2528 X	2528	-0-	-0-	-0-	300	1	2228	2	N	-0-					9
12	2389 X	2389	-0-	-0-	-0-	310	1	2079	2	N	-0-					9
*01	1963 X	1963	-0-	-0-	-0-	310	1	1653	2	N	-0-					9
02	1568 N	197	-0-	-1371	-0-	70	1	127	2	N	-0-					9

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	99	1			18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	76	1			25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-	146	1			25
10	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					25
11	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					25
12	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					25
01	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					25
*02	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					25

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					40
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					40
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					40
12	427	N	427	-0-	-0-	-0-	427	2			N	-0-					40
01	279	N	202	-0-	-77	-0-	202	2			N	-0-					40
02	252	N	-0-	-0-	-252	-0-					N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					33
10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					33
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					33
*02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					186
10	505	N	505	-0-	-0-	-0-	475	2	30	9	N	27					213
11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					213
12	1193	N	1193	-0-	-0-	-0-	1189	2	4	9	N	4					217
01	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					217
*02	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					217

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					201
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					201
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					201
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					201
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					201
02	112	N	80	-0-	-32	-0-	80	2			N	-0-					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

09	180	N	-0-	-0-	-180	B	-45105				N	-0-					107
10	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
11	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
12	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
*01	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
02	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

09	2340	N	2233	-0-	-107	-0-	30	1	2203	2	N	-0-					110
10	2139	N	1955	-0-	-184	-0-	31	1	1915	2	N	8					118
							9	9									
11	2340	N	2000	-0-	-340	-0-	30	1	1970	2	N	-0-					118
12	2294	N	1759	-0-	-535	-0-	31	1	1728	2	N	-0-					118
01	1953	N	1717	-0-	-236	-0-	31	1	1686	2	N	-0-					118
02	1876	N	981	-0-	-895	-0-	28	1	953	2	N	-0-					118

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

09	353	N	353	-0-	-0-	-0-	30	1	323	2	N	-0-					57
10	341	N	319	-0-	-22	-0-	31	1	288	2	N	-0-					57
11	877	N	877	-0-	-0-	-0-	30	1	847	2	N	-0-					57
12	507	N	507	-0-	-0-	-0-	31	1	476	2	N	-0-					57
01	410	N	410	-0-	-0-	-0-	31	1	379	2	N	-0-					57
02	812	N	258	-0-	-554	-0-	28	1	230	2	N	-0-					57

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/05/2018 - P/A 11/05/18

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

09	607	N	607	-0-	-0-	-0-	130	1	477	2	N	-0-					-0-
10	620	N	535	-0-	-85	-0-	65	1	470	2	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	7	1	34	2	N	-0-					-0-
12	620	N	62	-0-	-558	-0-	25	1	37	2	N	-0-					-0-
01	527	N	112	-0-	-415	-0-	65	1	47	2	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

09	510	N	425	-0-	-85	-0-	130	1	295	2	N	-0-					60
10	454	N	454	-0-	-0-	-0-	65	1	389	2	N	-0-					60
11	212	N	212	-0-	-0-	-0-	65	1	147	2	N	-0-					60
12	434	N	140	-0-	-294	-0-	65	1	75	2	N	-0-					60
01	465	N	156	-0-	-309	-0-	65	1	91	2	N	-0-					60
02	196	N	130	-0-	-66	-0-	65	1	65	2	N	-0-					60

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

09	247	N	247	-0-	-0-	-0-	130	1	117	2	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	65	1	169	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

09	3643	X	-0-	-0-	-3643	-0-					N	-0-					-0-
10	2635	X	-0-	-0-	-2635	-0-					N	-0-					-0-
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					-0-
12	2635	X	-0-	-0-	-2635	-0-					N	-0-					-0-
01	992	X	-0-	-0-	-992	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

09	610	N	610	-0-	-0-	-0-	130	1	480	2	N	-0-					92
10	620	N	527	-0-	-93	-0-	130	1	397	2	N	-0-					92
11	402	N	402	-0-	-0-	-0-	130	1	272	2	N	-0-					92
12	620	N	213	-0-	-407	-0-	71	1	142	2	N	-0-					92
01	527	N	308	-0-	-219	-0-	130	1	178	2	N	-0-					92
02	364	N	261	-0-	-103	-0-	130	1	131	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

09	3949	X	3949	-0-	-0-	-0-	39	1	3910	2	N	-0-					41
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					41
11	3000	X	-0-	-0-	-3000	-0-					N	12					53
12	3100	X	-0-	-0-	-3100	-0-					N	-0-					53
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					53
02	2800	X	50	-0-	-2750	-0-	50	2			N	-0-					53

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	1114	-0-	-1436	-0-	140	1	974	2	N	-0-					83
10	3142	X	3142	-0-	-0-	-0-	41	1	3101	2	N	-0-					83
11	2737	X	2737	-0-	-0-	-0-	45	1	2673	2	N	17					100
							19	9									
12	1147	N	1059	-0-	-88	-0-	22	1	1024	2	N	12					112
							13	9									
01	2635	X	2220	-0-	-415	-0-	33	1	2187	2	N	-0-					112
02	2380	X	2282	-0-	-98	-0-	45	1	2213	2	N	22					134
							24	9									

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2300	N	2300	-0-	-0-	-0-	2296	3	4	9	N	4					28
10	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					28
11	2233	N	2233	-0-	-0-	-0-	2222	3	11	9	N	10					38
12	2102	N	2102	-0-	-0-	-0-	13	1	2089	3	N	-0-					38
*01	1024	N	1024	-0-	-0-	-0-	13	1	1011	3	N	-0-	38	5			-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1034	-0-	-46	-0-	1034	3			N	-0-					165
10	1147	N	959	-0-	-188	-0-	951	3	8	9	N	7					172
11	1185	N	1185	-0-	-0-	-0-	1176	3	9	9	N	8					180
12	1130	N	1130	-0-	-0-	-0-	13	1	1117	3	N	-0-					180
*01	1185	N	1185	-0-	-0-	-0-	13	1	1172	3	N	-0-					180
*02	1068	N	1068	-0-	-0-	-0-	12	1	1056	3	N	-0-					180

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1916	N	1115	-0-	-801	-0-	1115	2			Y	-0-					90
10	1333	N	886	-0-	-447	-0-	886	2			Y	-0-					90
11	1980	N	991	-0-	-989	-0-	991	2			Y	-0-					90
12	1147	N	1057	-0-	-90	-0-	1057	2			Y	-0-					90
01	1248	N	1248	-0-	-0-	-0-	1248	2			Y	-0-					90
*02	924	N	853	-0-	-71	-0-	853	2			Y	-0-					90

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

09	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					130
10	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					130
11	2400	N	2073	-0-	-327	-0-	2073	2			N	-0-					130
12	2232	N	1230	-0-	-1002	-0-	1183	2	47	9	N	43	130	1			43
01	2170	N	1795	-0-	-375	-0-	1795	2			N	-0-					43
02	1932	N	1686	-0-	-246	-0-	1686	2			N	-0-					43

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

09	1973	N	1973	-0-	-0-	-0-	30	1	1942	2	N	1					203
							1	9									
10	2211	N	2211	-0-	-0-	-0-	28	1	2183	2	N	-0-					203
11	2525	N	2525	-0-	-0-	-0-	29	1	2496	2	N	-0-					203
12	2466	N	2466	-0-	-0-	-0-	29	1	2435	2	N	2					205
							2	9									
01	2352	N	2352	-0-	-0-	-0-	29	1	2323	2	N	-0-					205
02	2016	N	1902	-0-	-114	-0-	23	1	1879	2	N	-0-					205

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4766	X	4766	-0-	-0-	-0-	60	1	4705	2	N	1					45
							1	9									
10	4904	X	4904	-0-	-0-	-0-	62	1	4842	2	N	-0-					45
11	4703	X	4703	-0-	-0-	-0-	60	1	4643	2	N	-0-					45
12	4763	X	4763	-0-	-0-	-0-	62	1	4701	2	N	-0-					45
01	4793	X	4793	-0-	-0-	-0-	62	1	4690	2	N	37					82
							41	9									
*02	4184	X	4184	-0-	-0-	-0-	56	1	4122	2	N	5					87
							6	9									

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
10	1845	X	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
11	1790	X	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
12	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-
01	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
*02	2657	X	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1322	-0-	-88	-0-	1322	2			N	-0-					43
10	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					43
11	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					43
12	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					43
01	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					43
02	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					43

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7501	X	7501	-0-	-0-	-0-	7468	2	33	9	N	30					295
10	7498	X	7498	-0-	-0-	-0-	7487	2	11	9	N	10					305
11	7134	X	7134	-0-	-0-	-0-	7102	2	32	9	N	29					334
12	7290	X	7290	-0-	-0-	-0-	7204	2	86	9	N	78					412
01	7186	X	7186	-0-	-0-	-0-	7144	2	42	9	N	38	190	1			260
02	1792	X	NO RPT	-0-	-1792	-0-					N	NO RPT					260

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	657	N	657	-0-	-0-	-0-	654	2	3	9	N	3					90
10	868	N	576	-0-	-292	-0-	576	2			N	-0-					90
11	750	N	367	-0-	-383	-0-	367	2			N	-0-					90
12	682	N	550	-0-	-132	-0-	550	2			N	-0-					90
01	589	N	463	-0-	-126	-0-	463	2			N	-0-					90
*02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					90

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2041	-0-	-599	-0-	2040	2	1	9	N	1					118
10	2635	N	2567	-0-	-68	-0-	2565	2	2	9	N	2	80	1			40
11	2656	N	2656	-0-	-0-	-0-	2656	2			N	-0-					40
12	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					40
01	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					40
02	2464	N	1290	-0-	-1174	-0-	1290	2			N	-0-					40

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	5118	-0-	-282	-0-	5096	2	22	9	N	20					731
10	6254	X	6254	-0-	-0-	-0-	6241	2	13	9	N	12					743
11	5400	X	5247	-0-	-153	-0-	5247	2			N	-0-					743
12	5301	X	5280	-0-	-21	-0-	5258	2	22	9	N	20					763
01	6977	X	6977	-0-	-0-	-0-	6975	2	2	9	N	2					765
02	5656	X	5048	-0-	-608	-0-	4996	2	52	9	N	47					812

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	235	-0-	-155	-0-	235	2			N	-0-					270
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					270
11	600	N	143	-0-	-457	-0-	143	2			N	-0-					270
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					270
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					270
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					270

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

09	4710	X	4058	-0-	-652	-0-	4058	2			N	-0-					74
10	4867	X	4647	-0-	-220	-0-	4647	2			N	-0-					74
11	4860	X	3680	-0-	-1180	-0-	3680	2			N	-0-					74
12	5022	X	4888	-0-	-134	-0-	4888	2			N	-0-					74
01	5022	X	4601	-0-	-421	-0-	4601	2			N	-0-					74
*02	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

09	150	N	127	-0-	-23	-0-	127	2			N	-0-					32
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					32
11	150	N	142	-0-	-8	-0-	142	2			N	-0-					32
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					32
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					32
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					97
10	310	N	238	-0-	-72 B	-0-	238	2			N	-0-					97
11	270	N	196	-0-	-74 B	-0-	196	2			N	-0-					97
12	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					97
01	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					97
*02	254	N	254	-0-	-0- B	-0-	251	2	3	9	N	3					100

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

09	300	N	259	-0-	-41 B	-0-	246	2	13	9	Y	12					69
10	494	N	494	-0-	-0- B	-0-	485	2	9	9	Y	8					77
11	669	N	669	-0-	-0- B	-0-	635	2	34	9	Y	31	53	1			55
12	415	N	415	-0-	-0- B	-0-	373	2	42	9	Y	38	60	1			33
01	310	N	253	-0-	-57 B	-0-	249	2	4	9	Y	4					37
02	280	N	10	-0-	-270 B	-0-	10	2			Y	-0-					37

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

09	7920		6352	-0-	-1568	-0-	5928	2	424	9	N	385	378	1			131
10	8184		6237	-0-	-1947	-0-	5811	2	426	9	N	387	379	1			139
11	7920		5090	-0-	-2830	-0-	4761	2	329	9	N	299	171	1			267
12	8184		5171	-0-	-3013	-0-	4853	2	318	9	N	289	358	1			198
01	7843	#	4045	-0-	-3798	-0-	3760	2	285	9	N	259	376	1			81
02	5936	#	3224	-0-	-2712	-0-	2964	2	260	9	N	236	190	1			127

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

09	360	N	244	-0-	-116	-0-	244	2			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
11	330	N	271	-0-	-59	-0-	271	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	403	N	182	-0-	-221	-0-	182	2			N	-0-					-0-
02	252	N	194	-0-	-58	-0-	194	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	1209	N	130	-0-	-1079	-0-	130	2			N	-0-					-0-
11	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
12	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
02	1120	N	146	-0-	-974	-0-	146	2			N	-0-					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	716	-0-	-1534	-0-	716	2			N	-0-					-0-
10	1674	N	1179	-0-	-495	-0-	1179	2			N	-0-					-0-
11	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
12	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
01	1178	N	163	-0-	-1015	-0-	163	2			N	-0-					-0-
02	1820	N	701	-0-	-1119	-0-	701	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	509	-0-	-1051	-0-	509	2			N	-0-					-0-
10	1178	N	838	-0-	-340	-0-	838	2			N	-0-					-0-
11	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
12	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
01	837	N	116	-0-	-721	-0-	116	2			N	-0-					-0-
02	1288	N	498	-0-	-790	-0-	498	2			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
10	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
11	1110	N	503	-0-	-607	-0-	503	2			N	-0-					-0-
12	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
01	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
*02	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
11	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
01	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
*02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
11	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
*02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		2	-0-	2	2	2	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	213	-0-	-87	-0-	213	2			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	286	-0-	-134	-0-	286	2			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
02	532	N	513	-0-	-19	-0-	513	2			N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
10	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
11	810	N	100	-0-	-710	-0-	100	2			N	-0-					-0-
12	775	N	524	-0-	-251	-0-	524	2			N	-0-					-0-
01	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
*02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

09	14B2 EXT		57	-0-	57	111	57	2			N	-0-					-0-
10	14B2 EXT		56	-0-	56	167	56	2			N	-0-					-0-
11	14B2 EXT		16	-0-	16	183	16	2			N	-0-					-0-
12	14B2 EXT		84	-0-	84	267	84	2			N	-0-					-0-
01	14B2 EXT		26	-0-	26	293	26	2			N	-0-					-0-
02	14B2 EXT		25	-0-	25	318	25	2			N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
10	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
11	570	N	215	-0-	-355	-0-	215	2			N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
*02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
11	390	N	160	-0-	-230	-0-	160	2			N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
11	270	N	14	-0-	-256	-0-	14	2			N	-0-					-0-
12	279	N	74	-0-	-205	-0-	74	2			N	-0-					-0-
01	248	N	75	-0-	-173	-0-	75	2			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-			-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-			-0-
01	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-			-0-
*02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-			-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-			-0-
10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-			-0-
11	780	N	162	-0-	-618	-0-	162	2			N	-0-			-0-
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-			-0-
01	839	N	839	-0-	-0-	-0-	839	2			N	-0-			-0-
*02	693	N	693	-0-	-0-	-0-	693	2			N	-0-			-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

09	690	N	535	-0-	-155	-0-	535	2			N	-0-			-0-
10	682	N	650	-0-	-32	-0-	650	2			N	-0-			-0-
11	420	N	144	-0-	-276	-0-	144	2			N	-0-			-0-
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-			-0-
01	988	N	988	-0-	-0-	-0-	988	2			N	-0-			-0-
*02	707	N	707	-0-	-0-	-0-	707	2			N	-0-			-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

09	14B2 EXT		-0-	-0-	-0-	5					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	5					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	5					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	5					N	-0-			-0-
01	14B2 EXT		9	-0-	9	14	9	2			N	-0-			-0-
02	14B2 EXT		13	-0-	13	27	13	2			N	-0-			-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		68	-0-	68	68	68	2			N	-0-			-0-
12	14B2 EXT		359	-0-	359	427	359	2			N	-0-			-0-
01	14B2 EXT		789	-0-	789	1216	789	2			N	-0-			-0-
02	14B2 EXT		1096	-0-	1096	2312	1096	2			N	-0-			-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

09	690	N	571	-0-	-119	-0-	571	2			N	-0-			-0-
10	713	N	675	-0-	-38	-0-	675	2			N	-0-			-0-
11	510	N	158	-0-	-352	-0-	158	2			N	-0-			-0-
12	935	N	935	-0-	-0-	-0-	935	2			N	-0-			-0-
01	894	N	894	-0-	-0-	-0-	894	2			N	-0-			-0-
*02	712	N	712	-0-	-0-	-0-	712	2			N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
*02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
11	150	N	13	-0-	-137	-0-	13	2			N	-0-					-0-
12	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	590	-0-	-40	-0-	590	2			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	720	N	327	-0-	-393	-0-	327	2			N	-0-					-0-
12	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
01	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
*02	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	224	N	4	-0-	-220	-0-	4	2			N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	372	N	236	-0-	-136	-0-	236	2			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	35	-0-	35	35	35	2			N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

09	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
11	210	N	110	-0-	-100	-0-	110	2			N	-0-					-0-
12	713	N	581	-0-	-132	-0-	581	2			N	-0-					-0-
01	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-
*02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

09		14B2 EXT	225	-0-	225	804	225	2			N	-0-					-0-
10	1026	X	222	-0-	-804	-0-	222	2			N	-0-					-0-
11	240	N	14	-0-	-226	-0-	14	2			N	-0-					-0-
12	248	N	74	-0-	-174	-0-	74	2			N	-0-					-0-
01	217	N	131	-0-	-86	-0-	131	2			N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	390	N	271	-0-	-119	-0-	271	2			N	-0-					-0-
10	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-
11	330	N	293	-0-	-37	-0-	293	2			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-		-0-	-0-	32	2			Y	-0-					27
10	39	N	39	-0-		-0-	-0-	39	2			Y	-0-					27
11	35	N	35	-0-		-0-	-0-	35	2			Y	-0-					27
12	35	N	35	-0-		-0-	-0-	35	2			Y	-0-					27
01	44	N	44	-0-		-0-	-0-	44	2			Y	-0-					27
*02	37	N	37	-0-		-0-	-0-	37	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-		-0-	-0-	151	2			Y	-0-					-0-
10	217	N	183	-0-		-34	-0-	183	2			Y	-0-					-0-
11	180	N	164	-0-		-16	-0-	164	2			Y	-0-					-0-
12	163	N	163	-0-		-0-	-0-	163	2			Y	-0-					-0-
01	206	N	206	-0-		-0-	-0-	206	2			Y	-0-					-0-
*02	173	N	173	-0-		-0-	-0-	173	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		51	-0-		51	102	51	2			N	-0-					-0-
10	153	X	51	-0-		-102	-0-	51	2			N	-0-					-0-
11	60	N	51	-0-		-9	-0-	51	2			N	-0-					-0-
12	62	N	51	-0-		-11	-0-	51	2			N	-0-					-0-
01	62	N	-0-	-0-		-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-		-56	-0-					N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-		-0-	-0-	51	2			N	-0-					-0-
10	51	N	51	-0-		-0-	-0-	51	2			N	-0-					-0-
11	60	N	51	-0-		-9	-0-	51	2			N	-0-					-0-
12	62	N	51	-0-		-11	-0-	51	2			N	-0-					-0-
01	62	N	-0-	-0-		-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-		-56	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-		-0-	-0-	51	2			N	-0-					-0-
10	51	N	51	-0-		-0-	-0-	51	2			N	-0-					-0-
11	60	N	51	-0-		-9	-0-	51	2			N	-0-					-0-
12	62	N	51	-0-		-11	-0-	51	2			N	-0-					-0-
01	62	N	-0-	-0-		-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-		-56	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	51					N	-0-					-0-
10	51	X	-0-	-0-		-51	-0-					N	-0-					-0-
11	60	N	-0-	-0-		-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	2	-0-		-2	-0-	2	2			N	-0-					-0-
10	3	N	2	-0-		-1	-0-	2	2			N	-0-					-0-
11	3	N	2	-0-		-1	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-		-0-	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-		-0-	-0-	3	2			N	-0-					-0-
02	2	N	2	-0-		-0-	-0-	2	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	589	N	284	-0-	-305	-0-	284	2			N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
02	672	N	135	-0-	-537	-0-	135	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	186	N	113	-0-	-73	-0-	113	2			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	168	N	54	-0-	-114	-0-	54	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					34
10	217	N	176	-0-	-41	-0-	176	2			Y	-0-					34
11	180	N	158	-0-	-22	-0-	158	2			Y	-0-					34
12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					34
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					34
*02	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	157	-0-	-83	-0-	157	2			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					30
10	465	N	379	-0-	-86	-0-	379	2			Y	-0-					30
11	360	N	339	-0-	-21	-0-	339	2			Y	-0-					30
12	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					30
01	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					30
*02	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					30

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	282	-0-	-168	-0-	282	2			N	-0-					-0-
10	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					21
10	186	N	150	-0-	-36	-0-	150	2			Y	-0-					21
11	150	N	134	-0-	-16	-0-	134	2			Y	-0-					21
12	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					21
01	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					21
*02	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					21

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	1					3
10	0	N	-0-	-0-	-0-	-0-					N	1					4
11	90	N	-0-	-0-	-90	-0-					N	2					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	1					4
*02	41	N	41	-0-	-0-	-0-	40	2	1	9	N	1					5

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	82	-0-	-128	-0-	82	2			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	150	N	66	-0-	-84	-0-	66	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	114	-0-	114	114	112	2	2	9	N	2	2	1			2
01	14B2	EXT	-0-	-0-	-0-	114					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	114					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	149	-0-	149	149	149	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	149					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	149					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	3945	-0-	3945	3945	3870	2	75	9	N	68	67	1			18
01	14B2	EXT	-0-	-0-	-0-	3945					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3945					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	300	N	125	-0-	-175	-0-	125	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	240	N	127	-0-	-113	-0-	127	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	246	-0-	-114	-0-	246	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	390	N	212	-0-	-178	-0-	212	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	85	68	1			17
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	192	-0-	-108	-0-	192	2			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
11	360	N	157	-0-	-203	-0-	157	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		1410	-0-	1410	1410	1410	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1410					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1410					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	120	N	52	-0-	-68	-0-	52	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	432	2	26	9	N	24	21	1			8
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	424	-0-	-266	-0-	424	2			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
11	720	N	364	-0-	-356	-0-	364	2			N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	1048	2	63	9	N	57	50	1			19
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*02	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	474	-0-	-126	-0-	474	2			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
11	600	N	356	-0-	-244	-0-	356	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	216	2	13	9	N	12	11	1			4
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	336	N	142	-0-	-194	-0-	142	2			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	333	-0-	333	333	333	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	333					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	333					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

09	2040	X	1449	-0-	-591	-0-	1449	2			N	-0-					-0-
10	2108	X	1342	-0-	-766	-0-	1342	2			N	-0-					-0-
11	2040	X	1056	-0-	-984	-0-	1056	2			N	-0-					-0-
12	2108	X	5	-0-	-2103	-0-	5	2			N	-0-					-0-
01	2108	X	-0-	-0-	-2108	-0-					N	-0-					-0-
*02	1731	X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

09	570	N	379	-0-	-191	-0-	379	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	570	N	300	-0-	-270	-0-	300	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

09	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

09	330	N	213	-0-	-117	-0-	213	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	390	N	154	-0-	-236	-0-	154	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

09	210	N	141	-0-	-69	-0-	141	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	270	N	115	-0-	-155	-0-	115	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

09	291	N	291	-0-	-0-	-0-	290	2	1	9	N	1	2	1			1
10	252	N	252	-0-	-0-	-0-	250	2	2	9	N	2	1	1			2
11	303	N	303	-0-	-0-	-0-	301	2	2	9	N	2	1	1			3
12	0	N	-0-	-0-	-0-	-0-					N	111	103	1			28
01	248	N	-0-	-0-	-248	-0-					N	7	7	1			2
02	224	N	198	-0-	-26	-0-	195	2	3	9	N	3	4	1			1

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

09	270	N	166	-0-	-104	-0-	166	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	270	N	137	-0-	-133	-0-	137	2			N	-0-					-0-
12	3100	N	3319	-0-	219	219	3319	2			N	-0-	5	1			1
01	219	N	-0-	-0-	-219	-0-					N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	12	-0-	-48	-0-	12	2			N	-0-					22
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					22
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					22
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					22
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					22
02	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					22

REMORA OPERATING, LLC 701613
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	41	2	14	9	Y	13					300
10	82	N	82	-0-	-0-	-0-	63	2	19	9	Y	17					317
11	128	N	128	-0-	-0-	-0-	73	2	55	9	Y	50	185	1			182
12	98	N	98	-0-	-0-	-0-	80	2	18	9	Y	16					198
01	93	N	87	-0-	-6	-0-	68	2	19	9	Y	17					215
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					215

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3605	X	3605	-0-	-0-	-0-	30	1	3575	2	N	-0-					95
10	3713	X	3713	-0-	-0-	-0-	31	1	3682	2	N	-0-					95
11	3520	X	3520	-0-	-0-	-0-	30	1	3490	2	N	-0-					95
12	3592	X	3592	-0-	-0-	-0-	31	1	3561	2	N	-0-					95
01	3537	X	3537	-0-	-0-	-0-	31	1	3506	2	N	-0-					95
*02	3157	X	3157	-0-	-0-	-0-	28	1	3129	2	N	-0-					95

NORTHAM (CHESTER) //CONT.// 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-	22	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					10
10	1209	N	1185	-0-	-24	-0-	1185	3			N	-0-					10
11	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					10
12	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					10
01	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					10
*02	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	471	3	2	9	N	2					67
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					67
11	808	N	808	-0-	-0-	-0-	744	3	64	9	N	58	112	1			13
12	841	N	841	-0-	-0-	-0-	841	3			N	-0-					13
01	855	N	855	-0-	-0-	-0-	855	3			N	-0-					13
*02	808	N	808	-0-	-0-	-0-	808	3			N	-0-					13

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					26
10	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					26
11	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					26
12	1643	N	1625	-0-	-18	-0-	1625	2			N	-0-					26
01	1581	N	1394	-0-	-187	-0-	1394	2			N	-0-					26
02	1372	N	1222	-0-	-150	-0-	1222	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	5093	-0-	-97	-0-	5093	2			N	-0-					50
10	6729	X	6729	-0-	-0-	-0-	6729	2			N	-0-					50
11	6175	X	6175	-0-	-0-	-0-	6175	2			N	-0-					50
12	5270	X	4912	-0-	-358	-0-	4912	2			N	-0-					50
01	5642	X	4128	-0-	-1514	-0-	4128	2			N	-0-					50
02	5096	X	2183	-0-	-2913	-0-	2183	2			N	-0-					50

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	60	1	343	2	N	-0-					21
10	434	N	367	-0-	-67	-0-	62	1	305	2	N	-0-					21
11	420	N	361	-0-	-59	-0-	60	1	301	2	N	-0-					21
12	403	N	398	-0-	-5	-0-	60	1	338	2	N	-0-					21
01	372	N	334	-0-	-38	-0-	58	1	276	2	N	-0-					21
02	336	N	303	-0-	-33	-0-	50	1	253	2	N	-0-					21

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	N	639	-0-	-0-	-0-	614	2	25	9	N	23					196
10	620	N	591	-0-	-29	-0-	588	2	3	9	N	3	169	1			30
11	690	N	575	-0-	-115	-0-	542	2	33	9	N	30					60
12	651	N	432	-0-	-219	-0-	428	2	4	9	N	4					64
01	630	N	630	-0-	-0-	-0-	593	2	37	9	N	34					98
*02	572	N	572	-0-	-0-	-0-	539	2	33	9	N	30					128

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY //CONT.// 427513
KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					205
10	496	N	413	-0-	-83	-0-	413	2			N	-0-					205
11	540	N	448	-0-	-92	-0-	448	2			N	-0-					205
12	496	N	466	-0-	-30	-0-	459	2	7	9	N	6					211
01	488	N	488	-0-	-0-	-0-	480	2	8	9	N	7					218
*02	441	N	441	-0-	-0-	-0-	431	2	10	9	N	9					227

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

09	150	N	132	-0-	-18	-0-	120	2	12	9	N	11					209
10	135	N	135	-0-	-0-	-0-	122	2	13	9	N	12					221
11	150	N	118	-0-	-32	-0-	118	2			N	-0-					221
12	133	N	133	-0-	-0-	-0-	121	2	12	9	N	11					232
01	124	N	120	-0-	-4	-0-	112	2	8	9	N	7					239
*02	113	N	113	-0-	-0-	-0-	105	2	8	9	N	7					246

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

09	870	N	870	-0-	-0-	-0-	39	1	831	2	N	-0-					18
10	815	N	815	-0-	-0-	-0-	64	1	751	2	N	-0-					18
11	867	N	867	-0-	-0-	-0-	63	1	804	2	N	-0-					18
*12	831	N	831	-0-	-0-	-0-	34	1	797	2	N	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

09	236	N	236	-0-	-0-	-0-	9	1	142	2	N	42					4889
							39	5	46	9							
10	0	N	-0-	-0-	-0-	-0-					N	27					4916
11	150	N	150	-0-	-0-	-0-	1	1	12	2	N	120					5036
							5	5	132	9							
*12	463	N	463	-0-	-0-	-0-	395	2	68	9	N	62					5098
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5098
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					5098

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

09	2880	X	2782	-0-	-98	-0-	153	1	2515	2	N	104	182	1			5699
							114	9									
10	2976	X	1292	-0-	-1684	-0-	112	1	1116	2	N	58					5757
							64	9									
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
12	3007	X	-0-	-0-	-3007	-0-					N	-0-					5757
01	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					5757
02	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					5757

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

09	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3623
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3623

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	992	X	992	-0-	-0-	-0-	45	1	687	2	N	65					5641
							188	5	72	9							
10	682	X	-0-	-0-	-682	-0-					N	-0-					5641
11	1069	X	1069	-0-	-0-	-0-	61	1	529	2	N	234	184	1			5691
							222	5	257	9							
*12	4438	X	4438	-0-	-0-	-0-	3990	2	448	9	N	407	356	1			5742
01	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					5742
02	616	X	NO RPT	-0-	-616	-0-					N	NO RPT					5742

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3881	X	3881	-0-	-0-	-0-	210	1	3449	2	N	202	363	1			27
							222	9									
10	4159	X	4159	-0-	-0-	-0-	359	1	3589	2	N	192					219
							211	9									
11	4661	X	4661	-0-	-0-	-0-	377	1	4066	2	N	198	187	1			230
							218	9									
*12	4751	X	4751	-0-	-0-	-0-	246	1	4318	2	N	170	187	1			213
							187	9									
01	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					213
02	2716	X	NO RPT	-0-	-2716	-0-					N	NO RPT					213

LE NORMAN OPERATING LLC 491579
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	408	-0-	-72	-0-	408	2			N	-0-					39
10	898	N	898	-0-	-0-	-0-	898	2			N	-0-					39
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					39
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					39
01	496	N	356	-0-	-140	-0-	356	2			N	-0-					39
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					39

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	87	-0-	-33	-0-	30	1	57	2	N	-0-					142
10	124	N	91	-0-	-33	-0-	31	1	60	2	N	-0-					142
11	120	N	67	-0-	-53	-0-	30	1	37	2	N	-0-					142
12	113	N	113	-0-	-0-	-0-	31	1	82	2	N	-0-					142
01	125	N	125	-0-	-0-	-0-	31	1	94	2	N	-0-					142
*02	96	N	96	-0-	-0-	-0-	28	1	68	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1199	-0-	-961	-0-	27	1	1115	2	N	52					537
							57	9									
10	1829	N	748	-0-	-1081	-0-	16	1	710	2	N	20	190	1			367
							22	9									
11	1650	N	1080	-0-	-570	-0-	20	1	1021	2	N	35	183	1			219
							39	9									
12	1851	N	1851	-0-	-0-	-0-	28	1	1732	2	N	83					302
							91	9									
01	1838	N	1838	-0-	-0-	-0-	31	1	1735	2	N	65					367
							72	9									
*02	1562	N	1562	-0-	-0-	-0-	28	1	1465	2	N	63					430
							69	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	X	1150	-0-	-0-	-0-	30	1	1109	2	N	10					270
							11	9									
10	2077	X	2077	-0-	-0-	-0-	31	1	2000	2	N	42					312
							46	9									
11	2084	X	2084	-0-	-0-	-0-	30	1	2019	2	N	32	195	1			149
							35	9									
12	2466	X	2466	-0-	-0-	-0-	31	1	2433	2	N	2					151
							2	9									
01	2265	X	2265	-0-	-0-	-0-	31	1	2192	2	N	38					189
							42	9									
02	1932	X	1708	-0-	-224	-0-	28	1	1658	2	N	20					209
							22	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	210	-0-	-30	-0-	210	2			N	-0-					32
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					32
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					32
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					32
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					32
02	224	N	171	-0-	-53	-0-	171	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	269	-0-	-31	-0-	58	1	211	2	N	-0-					10
10	397	N	397	-0-	-0-	-0-	62	1	335	2	N	-0-					10
11	330	N	272	-0-	-58	-0-	60	1	212	2	N	-0-					10
12	406	N	406	-0-	-0-	-0-	62	1	344	2	N	-0-					10
01	375	N	375	-0-	-0-	-0-	62	1	313	2	N	-0-					10
*02	333	N	333	-0-	-0-	-0-	56	1	277	2	N	-0-					10

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	587	-0-	-13	-0-	60	1	527	2	N	-0-					37
10	620	N	605	-0-	-15	-0-	58	1	544	2	N	3					40
							3	9									
11	600	N	591	-0-	-9	-0-	60	1	531	2	N	-0-					40
12	620	N	604	-0-	-16	-0-	62	1	542	2	N	-0-					40
01	620	N	593	-0-	-27	-0-	62	1	531	2	N	-0-					40
02	560	N	531	-0-	-29	-0-	52	1	479	2	N	-0-					40

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	801	N	801	-0-	-0-	-0-	677	2	124	9	N	113					381
10	1061	N	1061	-0-	-0-	-0-	994	2	67	9	N	61	81	1			361
11	886	N	886	-0-	-0-	-0-	857	2	29	9	N	26					387
12	718	N	718	-0-	-0-	-0-	662	2	56	9	N	51	151	1			287
01	992	N	591	-0-	-401	-0-	527	2	64	9	N	58					345
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					345

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					212
10	0	N	-0-	-0-	-0-	-0-					N	-0-					212
11	0	N	-0-	-0-	-0-	-0-					N	-0-					212
12	0	N	-0-	-0-	-0-	-0-					N	-0-					212
01	0	N	-0-	-0-	-0-	-0-					N	-0-					212
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	202	-0-	-98	-0-	202	2			N	-0-					38
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					38
11	270	N	257	-0-	-13	-0-	257	2			N	-0-					38
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					38
01	279	N	239	-0-	-40	-0-	239	2			N	-0-					38
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					38

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					252
10	0	N	-0-	-0-	-0-	-0-					N	-0-					252
11	0	N	-0-	-0-	-0-	-0-					N	-0-					252
12	0	N	-0-	-0-	-0-	-0-					N	-0-					252
01	0	N	-0-	-0-	-0-	-0-					N	-0-					252
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	1	105	1			9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	851	-0-	-199	-0-	131 6	1 9	714	3	N	5					52
10	882	N	882	-0-	-0-	-0-	135	1	747	3	N	-0-					52
11	885	N	885	-0-	-0-	-0-	131	1	754	3	N	-0-					52
12	1200	N	1200	-0-	-0-	-0-	135 6	1 9	1059	3	N	5					57
*01	957	N	957	-0-	-0-	-0-	135	1	822	3	N	-0-					57
*02	946	N	946	-0-	-0-	-0-	122	1	824	3	N	-0-					57

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (MISS.) //CONT.// 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1533	-0-	-267	-0-	58	1	1475	2	N	-0-					27
10	1922	N	1345	-0-	-577	-0-	62	1	1282	2	N	1					28
							1	9									
11	1860	N	1124	-0-	-736	-0-	60	1	1064	2	N	-0-					28
12	1581	N	1121	-0-	-460	-0-	62	1	1059	2	N	-0-					28
01	1333	N	1117	-0-	-216	-0-	31	1	1086	2	N	-0-					28
02	1036	N	1024	-0-	-12	-0-	56	1	936	2	N	29					57
							32	9									

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-	-0- B	-0-	30	1	737	2	N	45					138
							50	9									
10	869	N	869	-0-	-0- B	-0-	31	1	838	2	N	-0-					138
11	867	N	867	-0-	-0- B	-0-	30	1	837	2	N	-0-					138
12	842	N	842	-0-	-0- B	-0-	31	1	810	2	N	1					139
							1	9									
01	868	N	782	-0-	-86 B	-0-	31	1	745	2	N	5					144
							6	9									
02	812	N	714	-0-	-98 B	-0-	28	1	676	2	N	9					153
							10	9									

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					50
10	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					50
11	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					50
12	1302	N	1293	-0-	-9 B	-0-	1276	3	17	9	N	15					65
01	1271	N	1257	-0-	-14 B	-0-	1257	3			N	-0-					65
*02	1261	N	1261	-0-	-0- B	-0-	1253	3	8	9	N	7					72

WINRIGHT RESOURCES OPERATING,LLC 932471
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3688	-0-	-722 B	-0-	3688	3			N	-0-					86
10	4618	X	4618	-0-	-0- B	-0-	4611	3	7	9	N	6					92
11	4688	X	4688	-0-	-0- B	-0-	4682	3	6	9	N	5					97
12	3334	X	3334	-0-	-0- B	-0-	3328	3	6	9	N	5					102
01	4442	X	4442	-0-	-0- B	-0-	4431	3	11	9	N	10					112
02	4228	X	3674	-0-	-554 B	-0-	3668	3	6	9	N	5					117

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	529	-0-	-11 B	-0-	526	3	3	9	N	3					135
10	620	X	546	-0-	-74 B	-0-	546	3			N	-0-					135
11	600	X	547	-0-	-53 B	-0-	547	3			N	-0-					135
12	620	X	585	-0-	-35 B	-0-	585	3			N	-0-					135
01	589	X	568	-0-	-21 B	-0-	568	3			N	-0-					135
*02	517	N	517	-0-	-0- B	-0-	513	3	4	9	N	4					139

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2452	N	2452	-0-	-0-	-0-	2444	3	8	9	Y	7					97
10	2436	N	2436	-0-	-0-	-0-	298	1	2121	3	Y	15					112
							17	9									
11	1481	N	1481	-0-	-0-	-0-	287	1	1194	3	Y	-0-					112
12	2542	#	1410	-0-	-1132	-0-	230	1	1171	3	Y	8					120
							9	9									
01	2542	#	1745	-0-	-797	-0-	220	1	1514	3	Y	10					130
							11	9									
02	2296	#	1510	-0-	-786	-0-	286	1	1216	3	Y	7					137
							8	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSLO (COLLIER LIME) //CONT.// 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1090	-0-	-110 B	-0-	1090	2			N	-0-					153
10	1147	N	1128	-0-	-19 B	-0-	1128	2			N	-0-					153
11	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					153
12	1116	N	1097	-0-	-19 B	-0-	21	1	1076	2	N	-0-					153
*01	1116	N	1074	-0-	-42 B	-0-	21	1	1053	2	N	-0-					153
02	1008	N	961	-0-	-47 B	-0-	19	1	942	2	N	-0-					153

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2302	N	2302	-0-	-0- B	-0-	2170	2	132	9	Y	120					211
10	2201	N	2105	-0-	-96 B	-0-	2105	2			Y	-0-					211
11	1999	N	1999	-0-	-0- B	-0-	1999	2			Y	-0-					211
12	2387	N	2089	-0-	-298 B	-0-	2089	2			Y	-0-					211
01	2108	N	1996	-0-	-112 B	-0-	1996	2			Y	-0-					211
02	1876	N	1871	-0-	-5 B	-0-	1871	2			Y	-0-					211

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1217	-0-	-133 B	-0-	1202	3	15	9	N	14					149
10	1333	N	1236	-0-	-97 B	-0-	1236	3			N	-0-					149
11	1260	N	1203	-0-	-57 B	-0-	1203	3			N	-0-					149
*12	1364	N	1364	-0-	-0- B	-0-	1262	3	102	9	N	93	173	1			69
*01	1296	N	1296	-0-	-0- B	-0-	1252	3	44	9	N	40					109
02	1120	N	1115	-0-	-5 B	-0-	1071	3	44	9	N	40					149

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1350	-0-	-60 B	-0-	1273	3	77	9	N	70					140
10	1364	N	1308	-0-	-56 B	-0-	1308	3			N	-0-					140
11	1350	N	1273	-0-	-77 B	-0-	1273	3			N	-0-					140
12	1395	N	1355	-0-	-40 B	-0-	1336	3	19	9	N	17					157
*01	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-	92	5			65
02	1176	N	1134	-0-	-42 B	-0-	1134	3			N	-0-					65

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	931	N	931	-0-	-0- B	-0-	881	2	50	9	N	45					55
10	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					55
11	956	N	956	-0-	-0- B	-0-	941	2	15	9	N	14					69
12	1053	N	1053	-0-	-0- B	-0-	1031	2	22	9	N	20					89
*01	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					89
*02	898	N	898	-0-	-0- B	-0-	898	2			N	-0-	20	5			69

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1218	N	1218	-0-	-0- B	-0-	1206	2	12	9	N	11					178
10	1248	N	1248	-0-	-0- B	-0-	1222	2	26	9	N	24					202
11	1320	N	899	-0-	-421 B	-0-	854	2	45	9	N	41	196	1			47
12	1271	N	929	-0-	-342 B	-0-	894	2	35	9	N	32	2	8			77
01	1240	N	895	-0-	-345 B	-0-	840	2	55	9	N	50					127
02	840	N	771	-0-	-69 B	-0-	727	2	44	9	N	40					167

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	532	-0-	-1478 B	-0-	532	2			N	-0-					65
10	2077	X	531	-0-	-1546 B	-0-	527	2	4	9	N	4					69
11	2010	X	514	-0-	-1496 B	-0-	513	2	1	9	N	1					70
12	558	X	544	-0-	-14 B	-0-	541	2	3	9	N	3					73
01	558	X	493	-0-	-65 B	-0-	485	2	8	9	N	7					80
02	504	X	324	-0-	-180 B	-0-	324	2			N	-0-					80

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
02	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 02/06/2015

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
02	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 07/24/2014

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 02/12/2015

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	B	-0-	502	2	13	9	N	12					475
10	457	N	457	-0-	-0-	B	-0-	437	2	20	9	N	18					493
11	437	N	437	-0-	-0-	B	-0-	436	2	1	9	N	1					494
12	469	N	469	-0-	-0-	B	-0-	467	2	2	9	N	2	125	1			371
01	372	N	372	-0-	-0-	B	-0-	370	2	2	9	N	2					373
02	308	N	NO RPT	-0-	-308	B	-0-					N	NO RPT					373

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	593	-0-	-1147	B	-0-	578	2	15	9	N	14					543
10	1798	X	475	-0-	-1323	B	-0-	464	2	11	9	N	10					553
11	1740	X	544	-0-	-1196	B	-0-	536	2	8	9	N	7					560
12	1798	X	707	-0-	-1091	B	-0-	707	2			N	-0-					560
01	1798	X	955	-0-	-843	B	-0-	949	2	6	9	N	5					565
02	560	X	NO RPT	-0-	-560	B	-0-					N	NO RPT					565

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
10	14B	DENY	-0-	-0-	-0-	B	-7249					N	-0-					5
11	14B	DENY	-0-	-0-	-0-	B	-7249					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
02	14B2	EXT	NO RPT	-0-	-0-	B	-7249					N	NO RPT					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2115	-0-	-525	B	-0-	2086	2	29	9	N	26					576
10	2015	X	1873	-0-	-142	B	-0-	1825	2	48	9	N	44					620
11	2100	X	1612	-0-	-488	B	-0-	1579	2	33	9	N	30	194	1			456
12	2170	X	1159	-0-	-1011	B	-0-	1135	2	24	9	N	22					478
01	1860	N	1494	-0-	-366	B	-0-	1477	2	17	9	N	15					493
02	1512	N	NO RPT	-0-	-1512	B	-0-					N	NO RPT					493

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10855	X	10855	-0-	-0- B	-0-	10649	2	206	9	N	187					942
10	10961	X	10961	-0-	-0- B	-0-	10861	2	100	9	N	91	194	1			839
11	10688	X	10688	-0-	-0- B	-0-	10295	2	393	9	N	357	195	1			1001
12	10437	X	10437	-0-	-0- B	-0-	10196	2	241	9	N	219	234	1			986
01	9977	X	9977	-0-	-0- B	-0-	9735	2	242	9	N	220	192	1			1014
02	1680	X	NO RPT	-0-	-1680 B	-0-					N	NO RPT					1014

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10890	X	876	-0-	-10014 B	-0-	868	2	8	9	N	7					1035
10	7719	X	530	-0-	-7189 B	-0-	526	2	4	9	N	4					1039
11	870	X	555	-0-	-315 B	-0-	555	2			N	-0-					1039
12	8677	X	8677	-0-	-0- B	-0-	8435	2	242	9	N	220	260	1			999
01	10723	X	10723	-0-	-0- B	-0-	10385	2	338	9	N	307	189	1			1117
02	812	X	NO RPT	-0-	-812 B	-0-					N	NO RPT					1117

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9341	X	9341	-0-	-0- B	-0-	9195	2	146	9	N	133					886
10	11532	X	11532	-0-	-0- B	-0-	11374	2	158	9	N	144	195	1			835
11	9203	X	9203	-0-	-0- B	-0-	9085	2	118	9	N	107	192	1			750
12	6856	X	6856	-0-	-0- B	-0-	6778	2	78	9	N	71					821
01	4664	X	4664	-0-	-0- B	-0-	4591	2	73	9	N	66	186	1			701
02	4060	X	NO RPT	-0-	-4060 B	-0-					N	NO RPT					701

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					78
10	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					78
11	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					78
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					78
01	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					78
*02	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAINE (MORROW, UPPER) //CONT.// 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	173	-0-	-67	-0-	173	2			N	-0-					78
10	248	#	89	-0-	-159	-0-	89	2			N	-0-					78
11	240	#	185	-0-	-55	-0-	185	2			N	-0-					78
12	186	#	66	-0-	-120	-0-	66	2			N	-0-					78
01	186	#	64	-0-	-122	-0-	64	2			N	-0-					78
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					78

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

09	1440	N	48	-0-	-1392	-0-	48	3			N	-0-					83
10	496	N	50	-0-	-446	-0-	50	3			N	-0-					83
11	180	N	6	-0-	-174	-0-	6	3			N	-0-					83
12	631	N	631	-0-	-0-	-0-	563	3	68	9	N	62					145
*01	1499	N	1499	-0-	-0-	-0-	1432	3	67	9	N	61					206
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

09	1470	N	1452	-0-	-18	-0-	1452	3			N	-0-					3
10	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					3
11	1500	N	818	-0-	-682	-0-	818	3			N	-0-					3
12	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					3
*01	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					3
02	756	N	-0-	-0-	-756	-0-					N	-0-					-0-

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
*01	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					69
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					69
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					69
12	62	N	42	-0-	-20	-0-	42	3			N	-0-					69
*01	93	N	20	-0-	-73	-0-	20	3			N	-0-					69
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
*01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
*01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-
10	837	N	776	-0-	-61	-0-	776	3			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
*01	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
10	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	806	N	805	-0-	-1	-0-	805	3			N	-0-					-0-
11	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
12	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-
*01	806	N	643	-0-	-163	-0-	643	3			N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1652	-0-	-28	-0-	1652	3			N	-0-					-0-
10	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
11	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
12	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
*01	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
02	1596	N	-0-	-0-	-1596	-0-					N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
10	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
11	990	N	889	-0-	-101	-0-	889	3			N	-0-					-0-
12	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
*01	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
02	840	N	-0-	-0-	-840	-0-					N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	236	-0-	-4	-0-	29	1	207	3	N	-0-					-0-
10	248	N	242	-0-	-6	-0-	29	1	213	3	N	-0-					-0-
11	240	N	229	-0-	-11	-0-	29	1	200	3	N	-0-					-0-
12	248	N	231	-0-	-17	-0-	29	1	202	3	N	-0-					-0-
*01	248	N	228	-0-	-20	-0-	29	1	199	3	N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	899	N	888	-0-	-11	-0-	888	3			N	-0-					-0-
11	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-
12	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
*01	899	N	730	-0-	-169	-0-	730	3			N	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2974	-0-	-56	-0-	2974	3			N	-0-					3
10	3100	X	3097	-0-	-3	-0-	3097	3			N	-0-					3
11	3060	X	2985	-0-	-75	-0-	2985	3			N	-0-					3
12	3162	X	3068	-0-	-94	-0-	3068	3			N	-0-					3
*01	3162	X	3036	-0-	-126	-0-	3036	3			N	-0-					3
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1526	-0-	-34	-0-	1526	3			N	-0-					-0-
10	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
11	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
12	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
*01	1643	N	1556	-0-	-87	-0-	1556	3			N	-0-					-0-
02	1456	N	NO RPT	-0-	-1456	-0-					N	NO RPT					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*01	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

09	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
10	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
11	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
12	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
*02	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

09	312	N	312	-0-	-0-	-0-	1	1	311	2	N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	1	1	328	2	N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	1	1	325	2	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	1	1	362	2	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	1	1	329	2	N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	1	1	356	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

09	1620	N	1470	-0-	-150	-0-	1470	3			N	-0-					-0-
10	1705	X	1494	-0-	-211	-0-	1494	3			N	-0-					-0-
11	1650	X	1125	-0-	-525	-0-	1125	3			N	-0-					-0-
12	1705	X	1402	-0-	-303	-0-	1402	3			N	-0-					-0-
01	1705	X	1319	-0-	-386	-0-	1319	3			N	-0-					-0-
02	1372	X	1145	-0-	-227	-0-	1145	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

09	600	N	403	-0-	-197	-0-	380	3	23	9	N	21					83
10	614	N	614	-0-	-0-	-0-	595	3	19	9	N	17					100
11	808	N	808	-0-	-0-	-0-	802	3	6	9	N	5					105
12	825	N	825	-0-	-0-	-0-	817	3	8	9	N	7					112
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					112
*02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					112

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

09	1652	N	1652	-0-	-0-	-0-	1533	3	119	9	N	108	190	1			15
10	1612	N	1582	-0-	-30	-0-	1582	3			N	-0-					15
11	1650	N	1469	-0-	-181	-0-	1469	3			N	-0-					15
12	1705	N	1464	-0-	-241	-0-	1464	3			N	-0-					15
01	1590	N	1590	-0-	-0-	-0-	1538	3	52	9	N	47					62
*02	1412	N	1412	-0-	-0-	-0-	1343	3	69	9	N	63					125

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4056	X	4056	-0-	-0-	-0-	3818	2	238	9	N	216	158	1			191
10	4030	X	3880	-0-	-150	-0-	3667	2	213	9	N	194	167	1			218
11	3810	X	3690	-0-	-120	-0-	3470	2	220	9	N	200	175	1			243
12	4185	X	2066	-0-	-2119	-0-	1935	2	131	9	N	119	191	1			171
01	4185	X	2049	-0-	-2136	-0-	1932	2	117	9	N	106					277
02	3780	X	2905	-0-	-875	-0-	2693	2	212	9	N	193	367	1			103

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

09	3000	N	3404	-0-	404	930	1044	1	2205	2	N	141	188	1			121
							155	9									
10	3100	N	3235	-0-	135	1065	1079	1	1962	2	N	176	191	1			106
							194	9									
11	2935	X	1870	-0-	-1065	-0-	850	1	897	2	N	112					218
							123	9									
12	2324	X	2324	-0-	-0-	-0-	1001	1	1170	2	N	139	194	1			163
							153	9									
01	2170	X	1193	-0-	-977	-0-	1079	1	114	9	N	104	193	1			74
02	1960	X	1053	-0-	-907	-0-	974	1	79	9	N	72					146

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

09	3600	X	3424	-0-	-176	-0-	1032	1	2364	2	N	25					193
							28	9									
10	3906	X	3462	-0-	-444	-0-	1079	1	2353	2	N	27					220
							30	9									
11	3780	X	3342	-0-	-438	-0-	1030	1	2272	2	N	36	184	1			72
							40	9									
12	3906	X	3024	-0-	-882	-0-	1079	1	1915	2	N	27					99
							30	9									
01	3534	X	3059	-0-	-475	-0-	937	1	2085	2	N	34					133
							37	9									
*02	3399	X	3399	-0-	-0-	-0-	974	1	2397	2	N	25					158
							28	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

09	3362	X	3362	-0-	-0-	-0-	1077	1	2021	2	N	240	179	1			139
							264	9									
10	3350	X	3350	-0-	-0-	-0-	1079	1	2012	2	N	235	180	1			194
							259	9									
11	2711	X	2711	-0-	-0-	-0-	960	1	1572	2	N	163	184	1			173
							179	9									
12	2715	X	2715	-0-	-0-	-0-	1035	1	1486	2	N	176	180	1			169
							194	9									
01	2302	X	2302	-0-	-0-	-0-	1040	1	1083	2	N	163	181	1			151
							179	9									
*02	2386	X	2386	-0-	-0-	-0-	957	1	1252	2	N	161	186	1			126
							177	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1096	-0-	-494	-0-	945	3	151	4	N	-0-					16
10	2449	N	1795	-0-	-654	-0-	1795	3			N	-0-					16
11	1950	N	1288	-0-	-662	-0-	1288	3			N	-0-					16
12	1631	N	1631	-0-	-0-	-0-	13	1	1610	3	N	7					23
							8	9									
*01	1798	N	1713	-0-	-85	-0-	13	1	1700	3	N	-0-					23
*02	1546	N	1546	-0-	-0-	-0-	12	1	1534	3	N	-0-					23

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	977	N	977	-0-	-0-	-0-	977	3			N	-0-					48
10	1054	N	844	-0-	-210	-0-	844	3			N	-0-					48
11	960	N	818	-0-	-142	-0-	818	3			N	-0-					48
12	1023	N	827	-0-	-196	-0-	813	3	10	4	N	4					52
							4	9									
*01	837	N	732	-0-	-105	-0-	732	3			N	-0-					52
02	756	N	521	-0-	-235	-0-	521	3			N	-0-					52

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					84
10	1333	N	1182	-0-	-151	-0-	1182	3			N	-0-					84
11	1290	N	1242	-0-	-48	-0-	1235	3	7	9	N	6					90
12	1395	N	1145	-0-	-250	-0-	13	1	1132	3	N	-0-					90
*01	1190	N	1190	-0-	-0-	-0-	13	1	1177	3	N	-0-					90
02	1148	N	1009	-0-	-139	-0-	12	1	980	3	N	15					105
							17	9									

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	5659	-0-	-551	-0-	5659	3			N	-0-					10
10	6417	X	6071	-0-	-346	-0-	6028	3	43	4	N	-0-					10
11	5940	X	5721	-0-	-219	-0-	5721	3			N	-0-					10
12	6107	X	5817	-0-	-290	-0-	15	1	5802	3	N	-0-					10
*01	6107	X	5535	-0-	-572	-0-	15	1	5520	3	N	-0-					10
02	5488	X	5246	-0-	-242	-0-	13	1	5233	3	N	-0-					10

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1517	N	1517	-0-	-0-	-0-	1508	3	9	9	N	8	187	1			21
10	1457	N	1364	-0-	-93	-0-	1364	3			N	-0-					21
11	1307	N	1307	-0-	-0-	-0-	1270	3	37	9	N	34					55
12	1581	N	1128	-0-	-453	-0-	13	1	1086	3	N	26					81
							29	9									
*01	1364	N	1022	-0-	-342	-0-	13	1	1009	3	N	-0-					81
02	1232	N	882	-0-	-350	-0-	12	1	870	3	N	-0-					81

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					70
10	1395	N	1121	-0-	-274	-0-	1121	3			N	-0-					70
11	1350	N	1274	-0-	-76	-0-	1274	3			N	-0-					70
12	1457	N	1074	-0-	-383	-0-	13	1	1061	3	N	-0-					70
*01	1119	N	1119	-0-	-0-	-0-	13	1	1106	3	N	-0-					70
02	1176	N	1085	-0-	-91	-0-	12	1	1073	3	N	-0-					70

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

09	2460	N	2451	-0-	-9	-0-	2451	3			N	-0-					16
10	2542	N	2480	-0-	-62	-0-	2480	3			N	-0-					16
11	2430	N	2426	-0-	-4	-0-	2426	3			N	-0-					16
12	2542	N	2482	-0-	-60	-0-	2482	3			N	-0-					16
*01	2480	N	2447	-0-	-33	-0-	2447	3			N	-0-					16
02	2268	N	2200	-0-	-68	-0-	2200	3			N	-0-					16

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					87
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					87
11	510	N	450	-0-	-60	-0-	450	3			N	-0-					87
12	470	N	470	-0-	-0-	-0-	13	1	457	3	N	-0-					87
*01	465	N	464	-0-	-1	-0-	13	1	451	3	N	-0-					87
02	420	N	418	-0-	-2	-0-	12	1	406	3	N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

09	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					104
10	1147	N	1069	-0-	-78	-0-	1069	3			N	-0-					104
11	1080	N	1034	-0-	-46	-0-	1034	3			N	-0-					104
12	1116	N	1036	-0-	-80	-0-	1036	3			N	-0-					104
*01	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					104
*02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					104

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

09	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					32
10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					32
11	1473	N	1473	-0-	-0-	-0-	1451	3	22	9	N	20					52
12	1643	N	1312	-0-	-331	-0-	13	1	1299	3	N	-0-					52
*01	1581	N	1540	-0-	-41	-0-	13	1	1527	3	N	-0-					52
02	1372	N	1169	-0-	-203	-0-	12	1	1144	3	N	12					64
							13	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					13
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					13
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					13
12	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					13
*01	167	N	167	-0-	-0-	-0-	12	1	155	3	N	-0-					13
*02	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					13

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

09	1020	N	795	-0-	-225	-0-	795	3			N	-0-					21
10	1085	N	463	-0-	-622	-0-	460	3	3	9	N	3					24
11	930	N	338	-0-	-592	-0-	230	3	108	4	N	-0-					24
12	837	N	542	-0-	-295	-0-	13	1	529	3	N	-0-					24
*01	642	N	642	-0-	-0-	-0-	13	1	629	3	N	-0-					24
*02	642	N	642	-0-	-0-	-0-	11	1	631	3	N	-0-					24

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

09	1710	N	1676	-0-	-34	-0-	1676	3			N	-0-					66
10	1860	N	1565	-0-	-295	-0-	1557	3	8	9	N	7					73
11	1710	N	1563	-0-	-147	-0-	1563	3			N	-0-					73
12	1736	N	1467	-0-	-269	-0-	13	1	1448	3	N	5					78
							6	9									
*01	1550	N	1515	-0-	-35	-0-	13	1	1502	3	N	-0-					78
02	1456	N	1306	-0-	-150	-0-	12	1	1294	3	N	-0-					78

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1659	-0-	-21	-0-	1659	2			N	-0-					68
10	1767	N	1721	-0-	-46	-0-	1721	2			N	-0-					68
11	1680	N	1495	-0-	-185	-0-	1495	2			N	-0-					68
12	1705	N	916	-0-	-789	-0-	916	2			N	-0-					68
*01	1736	N	1466	-0-	-270	-0-	1466	2			N	-0-					68
02	1400	N	1303	-0-	-97	-0-	1303	2			N	-0-					68

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					7
10	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					7
11	1020	N	817	-0-	-203	-0-	817	3			N	-0-					7
12	1054	N	778	-0-	-276	-0-	778	3			N	-0-					7
*01	1023	N	752	-0-	-271	-0-	752	3			N	-0-					7
02	756	N	663	-0-	-93	-0-	663	3			N	-0-					7

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2442	N	2442	-0-	-0-	-0-	2442	3			N	-0-					157
10	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					157
11	2389	N	2389	-0-	-0-	-0-	2375	3	14	9	N	13					170
12	2338	N	2338	-0-	-0-	-0-	13	1	2325	3	N	-0-					170
*01	2406	N	2406	-0-	-0-	-0-	13	1	2393	3	N	-0-					170
*02	2143	N	2143	-0-	-0-	-0-	12	1	2101	3	N	27					197
							30	9									

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	3	N	-0-	-0-	-3	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	-0-	-0-	-8	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	353	3	13	9	N	12					202
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					202
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					202
12	372	N	289	-0-	-83	-0-	268	3	21	9	N	19	186	1			35
*01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					35
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	473	-0-	-37	-0-	473	3			N	-0-					51
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					51
11	480	N	307	-0-	-173	-0-	307	3			N	-0-					51
12	496	N	159	-0-	-337	-0-	13	1	138	3	N	7					58
							8	9									
*01	465	N	148	-0-	-317	-0-	13	1	135	3	N	-0-					58
*02	382	N	382	-0-	-0-	-0-	12	1	370	3	N	-0-					58

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					150
10	1395	N	1323	-0-	-72	-0-	1323	3			N	-0-					150
11	1320	N	1130	-0-	-190	-0-	1130	3			N	-0-					150
12	1364	N	1328	-0-	-36	-0-	12	1	1316	3	N	-0-					150
*01	1369	N	1369	-0-	-0-	-0-	12	1	1357	3	N	-0-					150
02	1064	N	899	-0-	-165	-0-	11	1	888	3	N	-0-					150

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					49
10	820	N	820	-0-	-0-	-0-	820	3			N	-0-					49
11	813	N	813	-0-	-0-	-0-	813	3			N	-0-					49
12	961	N	815	-0-	-146	-0-	13	1	802	3	N	-0-					49
*01	811	N	811	-0-	-0-	-0-	13	1	798	3	N	-0-					49
*02	760	N	760	-0-	-0-	-0-	12	1	737	3	N	10					59
							11	9									

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					115
10	1519	N	1320	-0-	-199	-0-	1320	3			N	-0-					115
11	1410	N	1355	-0-	-55	-0-	1355	3			N	-0-					115
12	1488	N	1302	-0-	-186	-0-	13	1	1278	3	N	10					125
							11	9									
*01	1333	N	1235	-0-	-98	-0-	13	1	1222	3	N	-0-	1	5			124
02	1260	N	1136	-0-	-124	-0-	12	1	1115	3	N	8					132
							9	9									

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					77
10	899	N	893	-0-	-6	-0-	893	3			N	-0-					77
11	1020	N	859	-0-	-161	-0-	859	3			N	-0-					77
12	1085	N	785	-0-	-300	-0-	13	1	772	3	N	-0-					77
*01	899	N	821	-0-	-78	-0-	13	1	808	3	N	-0-					77
02	812	N	726	-0-	-86	-0-	12	1	714	3	N	-0-					77

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	766	-0-	-254	-0-	766	3			N	-0-					-0-
10	1054	N	842	-0-	-212	-0-	842	3			N	-0-					-0-
11	960	N	796	-0-	-164	-0-	796	3			N	-0-					-0-
12	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
*01	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
02	756	N	710	-0-	-46	-0-	710	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					130
10	837	N	733	-0-	-104	-0-	733	3			N	-0-					130
11	810	N	751	-0-	-59	-0-	751	3			N	-0-					130
12	837	N	688	-0-	-149	-0-	12	1	676	3	N	-0-					130
*01	744	N	549	-0-	-195	-0-	12	1	537	3	N	-0-					130
02	700	N	502	-0-	-198	-0-	11	1	491	3	N	-0-					130

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

09	900	N	895	-0-	-5	-0-	895	3			N	-0-					112
10	930	N	766	-0-	-164	-0-	766	3			N	-0-					112
11	870	N	821	-0-	-49	-0-	821	3			N	-0-					112
12	930	N	676	-0-	-254	-0-	13	1	663	3	N	-0-					112
*01	775	N	546	-0-	-229	-0-	13	1	533	3	N	-0-					112
02	756	N	560	-0-	-196	-0-	11	1	538	3	N	10					122
							11	9									

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

09	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					-0-
11	870	N	655	-0-	-215	-0-	655	2			Y	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	13	1	1002	3	Y	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	13	1	1032	3	Y	-0-					-0-
*02	1058	N	1058	-0-	-0-	-0-	12	1	1046	3	Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

09	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					23
10	1054	N	905	-0-	-149	-0-	905	3			N	-0-					23
11	882	N	882	-0-	-0-	-0-	882	3			N	-0-					23
12	1147	N	821	-0-	-326	-0-	821	3			N	-0-					23
*01	899	N	797	-0-	-102	-0-	797	3			N	-0-					23
02	812	N	769	-0-	-43	-0-	769	3			N	-0-					23

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
11	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*01	713	N	656	-0-	-57	-0-	656	3			N	-0-					-0-
02	644	N	617	-0-	-27	-0-	617	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	-0-	-0-	-990	-0-					N	-0-					172
10	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					172
11	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					172
12	1299	N	1299	-0-	-0-	-0-	13	1	1286	3	N	-0-					172
*01	1488	N	1443	-0-	-45	-0-	13	1	1423	3	N	6					178
							7	9									
*02	1363	N	1363	-0-	-0-	-0-	12	1	1351	3	N	-0-					178

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

09	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					32
10	1209	N	1092	-0-	-117	-0-	1092	3			N	-0-					32
11	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					32
12	1271	N	971	-0-	-300	-0-	13	1	958	3	N	-0-					32
*01	1085	N	1024	-0-	-61	-0-	13	1	1011	3	N	-0-					32
02	1120	N	732	-0-	-388	-0-	12	1	720	3	N	-0-					32

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

09	1770	N	1237	-0-	-533	-0-	1237	3			N	-0-					105
10	2015	N	1835	-0-	-180	-0-	1834	3	1	9	N	1	2	5			104
11	1560	N	1286	-0-	-274	-0-	1286	3			N	-0-					104
12	1456	N	1456	-0-	-0-	-0-	12	1	1444	3	N	-0-					104
*01	1829	N	1103	-0-	-726	-0-	12	1	1091	3	N	-0-					104
*02	1342	N	1342	-0-	-0-	-0-	11	1	1331	3	N	-0-					104

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

09	1560	N	1525	-0-	-35	-0-	188	1	1335	3	N	2					99
							2	9									
10	1580	N	1580	-0-	-0-	-0-	194	1	1386	3	N	-0-					99
11	1560	N	1313	-0-	-247	-0-	188	1	1119	3	N	5					104
							6	9									
12	1581	N	1184	-0-	-397	-0-	206	1	975	3	N	3					107
							3	9									
*01	1581	N	1459	-0-	-122	-0-	206	1	1253	3	N	-0-					107
02	1232	N	1027	-0-	-205	-0-	186	1	841	3	N	-0-					107

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	482	3	154	4	N	-0-					3
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					3
11	450	N	311	-0-	-139	-0-	311	3			N	-0-					3
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					3
*01	465	N	339	-0-	-126	-0-	339	3			N	-0-					3
02	280	N	241	-0-	-39	-0-	241	3			N	-0-					3

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					175
10	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					175
11	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					175
12	1899	N	1899	-0-	-0-	-0-	12	1	1876	3	N	10					185
							11	9									
*01	1737	N	1737	-0-	-0-	-0-	12	1	1704	3	N	19					204
							21	9									
*02	1616	N	1616	-0-	-0-	-0-	11	1	1584	3	N	19	188	1			35
							21	9									

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	775	-0-	-5	-0-	775	3			N	-0-					22
10	837	N	810	-0-	-27	-0-	810	3			N	-0-					22
11	750	N	744	-0-	-6	-0-	744	3			N	-0-					22
12	833	N	833	-0-	-0-	-0-	12	1	821	3	N	-0-					22
*01	812	N	812	-0-	-0-	-0-	12	1	800	3	N	-0-					22
*02	760	N	760	-0-	-0-	-0-	11	1	749	3	N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

09	600	N	-0-	-0-	-600	-0-					N	-0-					43
10	620	N	8	-0-	-612	-0-	8	3			N	-0-					43
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					43
12	486	N	486	-0-	-0-	-0-	13	1	473	3	N	-0-					43
*01	469	N	469	-0-	-0-	-0-	13	1	456	3	N	-0-					43
*02	454	N	454	-0-	-0-	-0-	12	1	436	3	N	5					48
							6	9									

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

09	1950	N	1813	-0-	-137	-0-	1790	3	23	9	N	21	190	1			20
10	1953	N	1900	-0-	-53	-0-	1900	3			N	-0-					20
11	1890	N	1254	-0-	-636	-0-	1240	3	14	9	N	13					33
12	1860	N	1714	-0-	-146	-0-	1714	3			N	-0-					33
*01	1891	N	1665	-0-	-226	-0-	1665	3			N	-0-					33
*02	1547	N	1547	-0-	-0-	-0-	1502	3	45	9	N	41					74

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

09	630	N	351	-0-	-279	-0-	351	3			N	-0-					70
10	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					70
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					70
12	801	N	801	-0-	-0-	-0-	801	3			N	-0-					70
*01	806	N	683	-0-	-123	-0-	683	3			N	-0-					70
*02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					70

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					195
10	1364	N	1358	-0-	-6	-0-	1358	3			N	-0-					195
11	1410	N	1159	-0-	-251	-0-	1097	3	62	9	N	56	192	1			59
12	1457	N	1287	-0-	-170	-0-	13	1	1274	3	N	-0-					59
*01	1364	N	1278	-0-	-86	-0-	13	1	1265	3	N	-0-					59
*02	1203	N	1203	-0-	-0-	-0-	12	1	1182	3	N	8					67
							9	9									

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	117	-0-	-63	-0-	117	2			N	-0-					27
10	186	N	126	-0-	-60	-0-	126	2			N	-0-					27
11	180	N	94	-0-	-86	-0-	94	2			N	-0-					27
12	124	N	119	-0-	-5	-0-	14	1	105	3	N	-0-					27
*01	138	N	138	-0-	-0-	-0-	14	1	124	3	N	-0-					27
*02	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					27

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					40
10	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					40
11	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					40
12	1017	N	1017	-0-	-0-	-0-	13	1	1004	2	Y	-0-					40
*01	1004	N	1004	-0-	-0-	-0-	13	1	991	2	Y	-0-					40
*02	913	N	913	-0-	-0-	-0-	11	1	888	2	Y	13					53
							14	9									

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					112
10	1891	N	1775	-0-	-116	-0-	1775	3			N	-0-					112
11	1827	N	1827	-0-	-0-	-0-	1825	3	2	9	N	2					114
12	2046	N	1769	-0-	-277	-0-	14	1	1755	3	N	-0-					114
*01	1767	N	1720	-0-	-47	-0-	14	1	1706	3	N	-0-					114
02	1708	N	1587	-0-	-121	-0-	13	1	1556	3	N	16					130
							18	9									

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					37
10	372	N	353	-0-	-19	-0-	353	3			N	-0-					37
11	360	N	332	-0-	-28	-0-	332	3			N	-0-					37
12	372	N	355	-0-	-17	-0-	12	1	343	3	N	-0-					37
*01	349	N	349	-0-	-0-	-0-	12	1	337	3	N	-0-					37
02	308	N	305	-0-	-3	-0-	11	1	294	3	N	-0-					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

09	408	N	408	-0-	-0-	-0-	394	3	14	9	N	13				182
10	434	N	266	-0-	-168	-0-	266	3			N	-0-				182
11	450	N	374	-0-	-76	-0-	374	3			N	-0-				182
12	434	N	395	-0-	-39	-0-	13	1	382	3	N	-0-				182
*01	390	N	390	-0-	-0-	-0-	13	1	377	3	N	-0-				182
*02	353	N	353	-0-	-0-	-0-	12	1	341	3	N	-0-				182

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

09	556	N	556	-0-	-0-	-0-	556	2			Y	-0-				87
10	684	N	684	-0-	-0-	-0-	684	2			Y	-0-				87
11	654	N	654	-0-	-0-	-0-	654	2			Y	-0-				87
12	682	N	682	-0-	-0-	-0-	12	1	670	3	Y	-0-				87
*01	733	N	733	-0-	-0-	-0-	12	1	721	3	Y	-0-				87
*02	636	N	636	-0-	-0-	-0-	11	1	625	3	Y	-0-				87

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

09	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-				15
10	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-				15
11	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-				15
12	1639	N	1639	-0-	-0-	-0-	12	1	1627	3	N	-0-				15
*01	1780	N	1780	-0-	-0-	-0-	12	1	1768	3	N	-0-				15
*02	1634	N	1634	-0-	-0-	-0-	11	1	1623	3	N	-0-				15

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	925	-0-	-35	-0-	925	2			N	-0-					74
10	1085	N	987	-0-	-98	-0-	987	2			N	-0-					74
11	982	N	982	-0-	-0-	-0-	982	2			N	-0-					74
12	998	N	998	-0-	-0-	-0-	12	1	986	3	N	-0-					74
*01	1141	N	1141	-0-	-0-	-0-	12	1	1129	3	N	-0-					74
*02	1121	N	1121	-0-	-0-	-0-	11	1	1110	3	N	-0-					74

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					115
10	837	N	811	-0-	-26	-0-	811	3			N	-0-					115
11	780	N	771	-0-	-9	-0-	771	3			N	-0-					115
12	807	N	807	-0-	-0-	-0-	13	1	794	3	N	-0-					115
*01	806	N	802	-0-	-4	-0-	13	1	789	3	N	-0-					115
02	728	N	659	-0-	-69	-0-	11	1	648	3	N	-0-					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1162	-0-	-128	-0-	1123	3	39	4	N	-0-					134
10	1333	N	1014	-0-	-319	-0-	1014	3			N	-0-					134
11	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					134
12	1209	N	1194	-0-	-15	-0-	13	1	1181	3	N	-0-					134
*01	1246	N	1246	-0-	-0-	-0-	13	1	1233	3	N	-0-					134
02	1148	N	1103	-0-	-45	-0-	12	1	1091	3	N	-0-					134

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2200	-0-	-80	-0-	2200	3			N	-0-					45
10	2728	N	2728	-0-	-0-	-0-	2728	3			N	-0-					45
11	2704	N	2704	-0-	-0-	-0-	2693	3	11	9	N	10					55
12	2714	N	2714	-0-	-0-	-0-	13	1	2701	3	N	-0-					55
*01	2728	N	2270	-0-	-458	-0-	13	1	2257	3	N	-0-					55
02	2520	N	1953	-0-	-567	-0-	12	1	1919	3	N	20					75
							22	9									

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

09	1260	N	1246	-0-	-14	-0-	1238	3	8	9	N	7					177
10	1333	N	1290	-0-	-43	-0-	1290	3			N	-0-					177
11	1320	N	1193	-0-	-127	-0-	1193	3			N	-0-					177
12	1302	N	1239	-0-	-63	-0-	13	1	1224	3	N	2					179
							2	9									
*01	1302	N	1224	-0-	-78	-0-	13	1	1211	3	N	-0-					179
02	1120	N	1118	-0-	-2	-0-	12	1	1106	3	N	-0-					179

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

09	720	N	447	-0-	-273	-0-	392	3	55	9	N	50					175
10	651	N	453	-0-	-198	-0-	453	3			N	-0-	3	5			172
11	660	N	444	-0-	-216	-0-	425	3	19	9	N	17					189
12	465	N	180	-0-	-285	-0-	170	3	10	9	N	9	167	1			31
*01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					31
*02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					31

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

09	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					43
10	1798	N	1742	-0-	-56	-0-	1742	2			N	-0-					43
11	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					43
12	1949	N	1949	-0-	-0-	-0-	12	1	1937	3	N	-0-					43
*01	1808	N	1808	-0-	-0-	-0-	12	1	1796	3	N	-0-					43
*02	1766	N	1766	-0-	-0-	-0-	11	1	1755	3	N	-0-					43

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					47
10	1023	N	879	-0-	-144	-0-	879	3			N	-0-					47
11	930	N	836	-0-	-94	-0-	835	3	1	9	N	1					48
12	930	N	858	-0-	-72	-0-	13	1	839	3	N	5					53
							6	9									
*01	868	N	837	-0-	-31	-0-	13	1	824	3	N	-0-					53
02	784	N	738	-0-	-46	-0-	12	1	726	3	N	-0-					53

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					59
10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					59
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					59
12	661	N	661	-0-	-0-	-0-	13	1	648	3	N	-0-					59
*01	837	N	605	-0-	-232	-0-	13	1	592	3	N	-0-					59
02	700	N	521	-0-	-179	-0-	11	1	510	3	N	-0-					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					21
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					21
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					21
12	386	N	386	-0-	-0-	-0-	13	1	358	3	N	14					35
							15	9									
*01	372	N	348	-0-	-24	-0-	13	1	335	3	N	-0-					35
02	336	N	334	-0-	-2	-0-	12	1	322	3	N	-0-					35

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					119
10	651	N	576	-0-	-75	-0-	576	3			N	-0-					119
11	630	N	630	-0-	-0-	-0-	629	3	1	9	N	1					120
12	651	N	484	-0-	-167	-0-	12	1	472	3	N	-0-					120
*01	750	N	750	-0-	-0-	-0-	12	1	738	3	N	-0-					120
02	588	N	526	-0-	-62	-0-	11	1	515	3	N	-0-					120

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	814	3	22	9	N	20					20
10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					20
11	810	N	764	-0-	-46	-0-	764	3			N	-0-					20
12	868	N	804	-0-	-64	-0-	13	1	791	3	N	-0-					20
*01	806	N	790	-0-	-16	-0-	13	1	777	3	N	-0-					20
*02	702	N	702	-0-	-0-	-0-	12	1	690	3	N	-0-					20

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	835	-0-	-125	-0-	835	3			N	-0-					137
10	961	N	904	-0-	-57	-0-	904	3			N	-0-					137
11	960	N	868	-0-	-92	-0-	868	3			N	-0-					137
12	905	N	905	-0-	-0-	-0-	13	1	892	3	N	-0-					137
*01	899	N	862	-0-	-37	-0-	13	1	849	3	N	-0-					137
*02	1255	N	1255	-0-	-0-	-0-	12	1	1243	3	N	-0-					137

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1110	N	888	-0-	-222	-0-	888	2			N	-0-			74
10	1023	N	886	-0-	-137	-0-	886	2			N	-0-			74
11	900	N	838	-0-	-62	-0-	838	2			N	-0-			74
12	930	N	848	-0-	-82	-0-	13	1	835	3	N	-0-			74
*01	904	N	904	-0-	-0-	-0-	13	1	891	3	N	-0-			74
*02	857	N	857	-0-	-0-	-0-	12	1	845	3	N	-0-			74

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

09	990	N	791	-0-	-199	-0-	791	3			N	-0-			60
10	1023	N	923	-0-	-100	-0-	923	3			N	-0-			60
11	1050	N	766	-0-	-284	-0-	766	3			N	-0-			60
12	806	N	674	-0-	-132	-0-	13	1	661	3	N	-0-			60
*01	930	N	816	-0-	-114	-0-	13	1	803	3	N	-0-			60
*02	928	N	928	-0-	-0-	-0-	12	1	916	3	N	-0-			60

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

09	671	N	671	-0-	-0-	-0-	671	3			N	-0-			62
10	682	N	682	-0-	-0-	-0-	682	3			N	-0-			62
11	690	N	642	-0-	-48	-0-	642	3			N	-0-			62
12	682	N	659	-0-	-23	-0-	13	1	646	3	N	-0-			62
*01	682	N	495	-0-	-187	-0-	13	1	482	3	N	-0-			62
02	588	N	577	-0-	-11	-0-	12	1	565	3	N	-0-			62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			20
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

09	713	N	713	-0-	-0-	-0-	713	3			N	-0-			112
10	705	N	705	-0-	-0-	-0-	705	3			N	-0-			112
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-			112
12	686	N	686	-0-	-0-	-0-	686	3			N	-0-			112
*01	651	N	651	-0-	-0-	-0-	651	3			N	-0-			112
02	588	N	559	-0-	-29	-0-	555	3	4	9	N	4			116

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

09	1110	N	943	-0-	-167	-0-	943	3			N	-0-			37
10	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-			37
11	1140	N	786	-0-	-354	-0-	786	3			N	-0-			37
12	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-			37
*01	1178	N	1037	-0-	-141	-0-	1037	3			N	-0-			37
*02	959	N	959	-0-	-0-	-0-	959	3			N	-0-			37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	818	-0-	-22	-0-	818	3			N	-0-					150
10	837	N	823	-0-	-14	-0-	823	3			N	-0-					150
11	919	N	919	-0-	-0-	-0-	919	3			N	-0-					150
12	1024	N	1024	-0-	-0-	-0-	13	1	1011	3	N	-0-					150
*01	1087	N	1087	-0-	-0-	-0-	13	1	1074	3	N	-0-					150
*02	1009	N	1009	-0-	-0-	-0-	12	1	997	3	N	-0-					150

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					65
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					65
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					65
12	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					65
*01	93	N	-0-	-0-	-93	-0-					N	-0-					65
02	112	N	-0-	-0-	-112	-0-					N	-0-					65

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					137
10	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					137
11	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					137
12	1247	N	1247	-0-	-0-	-0-	13	1	1234	3	N	-0-					137
*01	1209	N	1169	-0-	-40	-0-	13	1	1156	3	N	-0-					137
02	1092	N	1030	-0-	-62	-0-	11	1	1019	3	N	-0-					137

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1458	-0-	-72	-0-	1270	3	188	4	N	-0-					67
10	1426	N	1321	-0-	-105	-0-	1251	3	70	4	N	-0-					67
11	1860	N	1013	-0-	-847	-0-	1013	3			N	-0-					67
12	1519	N	1136	-0-	-383	-0-	12	1	1124	3	N	-0-					67
*01	1333	N	1235	-0-	-98	-0-	12	1	1223	3	N	-0-					67
*02	1167	N	1167	-0-	-0-	-0-	11	1	1156	3	N	-0-					67

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					79
10	62	N	-0-	-0-	-62	-0-					N	-0-					79
11	30	N	-0-	-0-	-30	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					139
10	1147	N	1042	-0-	-105	-0-	1042	3			N	-0-					139
11	1080	N	879	-0-	-201	-0-	879	3			N	-0-					139
12	1116	N	889	-0-	-227	-0-	13	1	873	3	N	3					142
							3	9									
*01	1054	N	891	-0-	-163	-0-	13	1	878	3	N	-0-					142
*02	862	N	862	-0-	-0-	-0-	12	1	850	3	N	-0-					142

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1344	-0-	-36	-0-	1344	2			N	-0-					89
10	1457	N	1368	-0-	-89	-0-	1368	2			N	-0-					89
11	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					89
12	1395	N	1367	-0-	-28	-0-	13	1	1354	3	N	-0-					89
*01	1499	N	1499	-0-	-0-	-0-	13	1	1486	3	N	-0-					89
*02	1365	N	1365	-0-	-0-	-0-	12	1	1353	3	N	-0-					89

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1293	-0-	-417	-0-	1293	2			N	-0-					50
10	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					50
11	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					50
12	1333	N	919	-0-	-414	-0-	14	1	905	3	N	-0-					50
*01	1953	N	809	-0-	-1144	-0-	14	1	795	3	N	-0-					50
02	1484	N	1437	-0-	-47	-0-	13	1	1424	3	N	-0-					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	969	N	969	-0-	-0-	-0-	969	3			N	-0-					55
12	1620	N	1620	-0-	-0-	-0-	13	1	1607	3	N	-0-					55
*01	1372	N	1372	-0-	-0-	-0-	13	1	1359	3	N	-0-					55
*02	990	N	990	-0-	-0-	-0-	12	1	978	3	N	-0-					55

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					84
10	1798	N	1660	-0-	-138	-0-	1660	2			N	-0-					84
11	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					84
12	1860	N	1472	-0-	-388	-0-	1472	3			N	-0-					84
*01	1674	N	1600	-0-	-74	-0-	1600	3			N	-0-					84
02	1484	N	1423	-0-	-61	-0-	1423	3			N	-0-					84

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	752	3	3	9	N	3					49
10	775	N	581	-0-	-194	-0-	581	3			N	-0-					49
11	720	N	609	-0-	-111	-0-	603	3	6	9	N	5					54
12	775	N	656	-0-	-119	-0-	13	1	641	3	N	2					56
							2	9									
*01	724	N	724	-0-	-0-	-0-	13	1	711	3	N	-0-					56
*02	656	N	656	-0-	-0-	-0-	11	1	645	3	N	-0-					56

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	647	-0-	-103	-0-	647	3			N	-0-					82
10	775	N	643	-0-	-132	-0-	643	3			N	-0-					82
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					82
12	682	N	674	-0-	-8	-0-	13	1	661	3	N	-0-					82
*01	659	N	659	-0-	-0-	-0-	13	1	646	3	N	-0-					82
02	644	N	589	-0-	-55	-0-	12	1	577	3	N	-0-					82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	57	-0-	-93	-0-	57	3			N	-0-					27
10	155	N	38	-0-	-117	-0-	38	3			N	-0-					27
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					27
12	62	N	42	-0-	-20	-0-	12	1	30	3	N	-0-					27
*01	39	N	39	-0-	-0-	-0-	12	1	27	3	N	-0-					27
*02	38	N	38	-0-	-0-	-0-	11	1	27	3	N	-0-					27

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1577	N	1577	-0-	-0-	-0-	1552	3	25	9	N	23					64
10	1674	N	1398	-0-	-276	-0-	1398	3			N	-0-					64
11	1530	N	1448	-0-	-82	-0-	1448	3			N	-0-					64
12	1643	N	1386	-0-	-257	-0-	13	1	1373	3	N	-0-	64	5			-0-
*01	1395	N	1345	-0-	-50	-0-	13	1	1274	3	N	53					53
							58	9									
02	1344	N	1266	-0-	-78	-0-	12	1	1254	3	N	-0-					53

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					115
10	1116	N	881	-0-	-235	-0-	881	3			N	-0-					115
11	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					115
12	1085	N	901	-0-	-184	-0-	13	1	888	3	N	-0-					115
*01	910	N	910	-0-	-0-	-0-	13	1	897	3	N	-0-					115
02	952	N	902	-0-	-50	-0-	12	1	890	3	N	-0-					115

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					28
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					28
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					28
12	682	N	494	-0-	-188	-0-	494	3			N	-0-					28
*01	558	N	500	-0-	-58	-0-	500	3			N	-0-					28
02	476	N	474	-0-	-2	-0-	474	3			N	-0-					28

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	998	-0-	-22	-0-	998	3			N	-0-					174
10	1085	N	916	-0-	-169	-0-	916	3			N	-0-					174
11	990	N	889	-0-	-101	-0-	889	3			N	-0-					174
12	1023	N	867	-0-	-156	-0-	13	1	854	3	N	-0-					174
*01	930	N	866	-0-	-64	-0-	13	1	853	3	N	-0-					174
02	840	N	602	-0-	-238	-0-	12	1	590	3	N	-0-					174

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1226	-0-	-4	-0-	1226	3			N	-0-					20
10	1271	N	1254	-0-	-17	-0-	1254	3			N	-0-					20
11	1260	N	1206	-0-	-54	-0-	1206	3			N	-0-					20
12	1271	N	1255	-0-	-16	-0-	12	1	1243	3	N	-0-					20
*01	1240	N	1222	-0-	-18	-0-	12	1	1210	3	N	-0-					20
02	1120	N	1068	-0-	-52	-0-	11	1	1057	3	N	-0-					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					125
10	217	N	194	-0-	-23	-0-	194	3			N	-0-					125
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					125
12	217	N	167	-0-	-50	-0-	13	1	154	3	N	-0-					125
*01	186	N	-0-	-0-	-186	-0-					N	-0-					125
02	168	N	-0-	-0-	-168	-0-					N	-0-					125

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

09	1350	N	1309	-0-	-41	-0-	1285	3	24	4	N	-0-					135
10	1395	N	1088	-0-	-307	-0-	1088	3			N	-0-					135
11	1260	N	1195	-0-	-65	-0-	1195	3			N	-0-					135
12	1364	N	1022	-0-	-342	-0-	13	1	1001	3	N	7					142
							8	9									
*01	1189	N	1189	-0-	-0-	-0-	13	1	1176	3	N	-0-					142
02	1120	N	1101	-0-	-19	-0-	12	1	1089	3	N	-0-					142

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

09	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					60
10	1271	N	1102	-0-	-169	-0-	1102	3			N	-0-					60
11	1320	N	1128	-0-	-192	-0-	1122	3	6	9	N	5					65
12	1643	N	1055	-0-	-588	-0-	13	1	1042	3	N	-0-					65
*01	1116	N	1077	-0-	-39	-0-	13	1	1064	3	N	-0-					65
02	1064	N	929	-0-	-135	-0-	11	1	918	3	N	-0-					65

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					7
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					7
11	630	N	594	-0-	-36	-0-	594	3			N	-0-					7
12	620	N	616	-0-	-4	-0-	13	1	603	3	N	-0-					7
*01	652	N	652	-0-	-0-	-0-	13	1	639	3	N	-0-					7
*02	574	N	574	-0-	-0-	-0-	11	1	563	3	N	-0-					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

09	942	N	942	-0-	-0-	-0-	923	3	19	9	N	17					217
10	965	N	965	-0-	-0-	-0-	965	3			N	-0-					217
11	990	N	916	-0-	-74	-0-	916	3			N	-0-					217
12	961	N	949	-0-	-12	-0-	13	1	875	3	N	55					272
							61	9									
*01	1002	N	1002	-0-	-0-	-0-	13	1	989	3	N	-0-					272
*02	928	N	928	-0-	-0-	-0-	11	1	911	3	N	5					277
							6	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					35
10	310	N	201	-0-	-109	-0-	201	3			N	-0-					35
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					35
12	527	N	315	-0-	-212	-0-	13	1	302	3	N	-0-					35
*01	365	N	365	-0-	-0-	-0-	13	1	352	3	N	-0-					35
02	476	N	417	-0-	-59	-0-	12	1	405	3	N	-0-					35

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					94
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					94
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					94
12	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					94
*01	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					94
02	280	N	272	-0-	-8	-0-	12	1	260	3	N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					78
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					78
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					78
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					78
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					78
*02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					78

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	2478	-0-	-1092	-0-	2478	3			N	-0-					53
10	3689	X	3580	-0-	-109	-0-	3580	3			N	-0-					53
11	3482	X	3482	-0-	-0-	-0-	3441	3	41	9	N	37					90
12	3307	X	3307	-0-	-0-	-0-	13	1	3294	3	N	-0-					90
*01	3565	X	3331	-0-	-234	-0-	13	1	3257	3	N	55					145
							61	9									
02	3248	X	2930	-0-	-318	-0-	12	1	2918	3	N	-0-					145

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					52
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					52
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					52
12	403	N	400	-0-	-3	-0-	13	1	387	3	N	-0-					52
*01	434	N	399	-0-	-35	-0-	13	1	386	3	N	-0-					52
02	364	N	360	-0-	-4	-0-	12	1	348	3	N	-0-					52

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1401	-0-	-9	-0-	1401	2			N	-0-					-0-
10	1550	N	1445	-0-	-105	-0-	1445	2			N	-0-					-0-
11	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
12	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
*01	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
*02	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

09	2190	N	2187	-0-	-3	-0-	79	1	2108	3	N	-0-					179
10	2356	N	1118	-0-	-1238	-0-	82	1	1036	3	N	-0-					179
11	2040	N	1779	-0-	-261	-0-	79	1	1675	3	N	23					202
							25	9									
12	2263	N	1331	-0-	-932	-0-	82	1	1248	3	N	1	172	1	1	5	30
							1	9									
*01	1675	N	1675	-0-	-0-	-0-	82	1	1593	3	N	-0-					30
*02	1697	N	1697	-0-	-0-	-0-	74	1	1582	3	N	37					67
							41	9									

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

09	1419	N	1419	-0-	-0-	-0-	1406	3	13	9	N	12					37
10	1395	N	1334	-0-	-61	-0-	1334	3			N	-0-					37
11	1740	N	1231	-0-	-509	-0-	1231	3			N	-0-					37
12	1457	N	1249	-0-	-208	-0-	13	1	1236	3	N	-0-					37
*01	1333	N	1204	-0-	-129	-0-	13	1	1191	3	N	-0-					37
*02	1309	N	1309	-0-	-0-	-0-	12	1	1285	3	N	11					48
							12	9									

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

09	1080	N	1052	-0-	-28	-0-	1052	3			N	-0-					-0-
10	1085	N	1076	-0-	-9	-0-	1076	3			N	-0-					-0-
11	1050	N	1022	-0-	-28	-0-	1022	3			N	-0-					-0-
12	1085	N	1035	-0-	-50	-0-	1035	3			N	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*02	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4358	-0-	-472	-0-	4358	3			N	-0-					57
10	4991	X	4387	-0-	-604	-0-	4387	3			N	-0-					57
11	4680	X	4678	-0-	-2	-0-	4678	3			N	-0-					57
12	4836	X	4213	-0-	-623	-0-	4213	3			N	-0-					57
01	4495	X	4488	-0-	-7	-0-	4488	3			N	-0-					57
02	4368	X	3809	-0-	-559	-0-	3809	3			N	-0-					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					175
10	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					175
11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					175
12	1574	N	1574	-0-	-0-	-0-	18	1	1555	3	N	1	123	5			53
							1	9									
*01	1501	N	1501	-0-	-0-	-0-	18	1	1483	3	N	-0-					53
*02	1554	N	1554	-0-	-0-	-0-	16	1	1538	3	N	-0-					53

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	812	-0-	-28	-0-	812	3			N	-0-					17
10	868	N	816	-0-	-52	-0-	816	3			N	-0-					17
11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					17
12	837	N	770	-0-	-67	-0-	13	1	757	3	N	-0-					17
*01	806	N	739	-0-	-67	-0-	13	1	726	3	N	-0-					17
02	728	N	670	-0-	-58	-0-	12	1	658	3	N	-0-					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14070	X	11091	-0-	-2979	-0-	44	1	10496	2	N	501	554	1			66
							551	9									
10	14043	X	11463	-0-	-2580	-0-	45	1	10763	2	N	595	563	1			98
							655	9									
11	13110	X	12490	-0-	-620	-0-	44	1	11436	2	N	918	768	1			248
							1010	9									
12	13330	X	11633	-0-	-1697	-0-	57	1	10884	2	N	629	716	1			161
							692	9									
01	12772	X	12264	-0-	-508	-0-	57	1	11511	2	N	633	579	1			215
							696	9									
02	11648	X	10364	-0-	-1284	-0-	52	1	9797	2	N	468	514	1			169
							515	9									

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3231	-0-	-879	-0-	3097	2	134	9	N	122	59	1			105
10	4247	X	3896	-0-	-351	-0-	3542	2	354	9	N	322	390	1			37
11	4110	X	3537	-0-	-573	-0-	3330	2	207	9	N	188	196	1			29
12	4247	X	3145	-0-	-1102	-0-	2918	2	227	9	N	206	217	1			18
01	3906	X	3028	-0-	-878	-0-	2865	2	163	9	N	148	130	1			36
02	3528	X	2744	-0-	-784	-0-	2595	2	149	9	N	135	139	1			32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18330	X	16487	-0-	-1843	-0-	16040	2	447	9	N	406	408	1			71
10	25854	X	16777	-0-	-9077	-0-	16257	2	520	9	N	473	437	1			107
11	17400	X	16063	-0-	-1337	-0-	15437	2	626	9	N	569	579	1			97
12	17732	X	15791	-0-	-1941	-0-	15277	2	514	9	N	467	543	1			21
01	17546	X	14219	-0-	-3327	-0-	13669	2	550	9	N	500	467	1			54
02	15400	X	13928	-0-	-1472	-0-	13558	2	370	9	N	336	348	1			42

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14340	X	12621	-0-	-1719	-0-	44	1	12317	2	N	236	187	1			188
							260	9									
10	14105	X	12361	-0-	-1744	-0-	46	1	12106	2	N	190	188	1			190
							209	9									
11	13560	X	11657	-0-	-1903	-0-	44	1	11427	2	N	169	192	1			167
							186	9									
12	13299	X	11461	-0-	-1838	-0-	46	1	11243	2	N	156	190	1			133
							172	9									
01	13175	X	11068	-0-	-2107	-0-	46	1	10812	2	N	191	194	1			130
							210	9									
02	11788	X	9738	-0-	-2050	-0-	42	1	9523	2	N	157	168	1			119
							173	9									

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25170	X	23484	-0-	-1686	-0-	44	1	22498	2	N	856	921	1			128
							942	9									
10	25885	X	23916	-0-	-1969	-0-	45	1	22714	2	N	1052	938	1			242
							1157	9									
11	24330	X	22886	-0-	-1444	-0-	44	1	21827	2	N	923	961	1			204
							1015	9									
12	25141	X	22921	-0-	-2220	-0-	57	1	21915	2	N	863	965	1			102
							949	9									
*01	25141	X	22546	-0-	-2595	-0-	57	1	21419	2	N	973	942	1			133
							1070	9									
02	21924	X	20415	-0-	-1509	-0-	52	1	19531	2	N	756	733	1			156
							832	9									

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	3389	-0-	-4711	-0-	3321	2	68	9	N	62	129	1			54
10	8091	X	7506	-0-	-585	-0-	6201	2	1305	9	N	1186	1104	1			136
11	7830	X	5832	-0-	-1998	-0-	5293	2	539	9	N	490	550	1			76
12	8091	X	5699	-0-	-2392	-0-	4904	2	795	9	N	723	735	1			64
01	7502	X	4925	-0-	-2577	-0-	4422	2	503	9	N	457	409	1			112
02	6776	X	4429	-0-	-2347	-0-	3970	2	459	9	N	417	431	1			98

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8850	X	7673	-0-	-1177	-0-	6919	2	754	9	N	685	700	1			120
10	8959	X	5854	-0-	-3105	-0-	5063	2	791	9	N	719	676	1			163
11	8670	X	7952	-0-	-718	-0-	6945	2	1007	9	N	915	922	1			156
12	8556	X	6211	-0-	-2345	-0-	5314	2	897	9	N	815	935	1			36
01	8308	X	7037	-0-	-1271	-0-	6021	2	1016	9	N	924	860	1			100
02	7420	X	5159	-0-	-2261	-0-	4557	2	602	9	N	547	579	1			68

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1114	N	1114	-0-	-0-	-0-	895	2	219	9	N	199					439
10	998	N	998	-0-	-0-	-0-	952	2	46	9	N	42	371	1			110
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					110
12	1147	N	1025	-0-	-122	-0-	923	3	102	9	N	93	185	1			18
*01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					18
*02	924	N	924	-0-	-0-	-0-	762	3	162	9	N	147					165

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

09	8610	X	7404	-0-	-1206	-0-	53	1	7213	2	N	125					232
							138	9									
10	8401	X	7442	-0-	-959	-0-	55	1	7308	2	N	72	177	1			127
							79	9									
11	8130	X	6854	-0-	-1276	-0-	53	1	6777	2	N	22					149
							24	9									
12	8215	X	6914	-0-	-1301	-0-	69	1	6701	2	N	131	175	1			105
							144	9									
01	8029	X	6785	-0-	-1244	-0-	69	1	6628	2	N	80					185
							88	9									
02	6916	X	6030	-0-	-886	-0-	63	1	5878	2	N	81	173	1			93
							89	9									

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

09	22680	X	18903	-0-	-3777	-0-	44	1	18797	2	N	56					115
							62	9									
10	22630	X	18905	-0-	-3725	-0-	45	1	18766	2	N	85					200
							94	9									
11	20970	X	18055	-0-	-2915	-0-	44	1	17937	2	N	67	192	1			75
							74	9									
12	20770	X	18058	-0-	-2712	-0-	45	1	17949	2	N	58					133
							64	9									
01	19964	X	16903	-0-	-3061	-0-	45	1	16807	2	N	46					179
							51	9									
02	17640	X	14767	-0-	-2873	-0-	41	1	14679	2	N	43	190	1			32
							47	9									

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

09	12360	X	9990	-0-	-2370	-0-	9251	2	739	9	N	672	743	1			200
10	12090	X	10274	-0-	-1816	-0-	9274	2	1000	9	N	909	747	1			362
11	11400	X	9271	-0-	-2129	-0-	8696	2	575	9	N	523	570	1			315
12	11098	X	9140	-0-	-1958	-0-	8593	2	547	9	N	497	548	1			264
01	10912	X	9417	-0-	-1495	-0-	8339	2	1078	9	N	980	945	1			299
02	9324	X	7329	-0-	-1995	-0-	6801	2	528	9	N	480	561	1			218

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

09	11700	X	9897	-0-	-1803	-0-	9879	2	18	9	N	16					207
10	11625	X	10229	-0-	-1396	-0-	10020	2	209	9	N	190	190	1	154	5	53
11	11910	X	9576	-0-	-2334	-0-	9576	2			N	-0-					53
12	12307	X	9700	-0-	-2607	-0-	9642	2	58	9	N	53					106
01	12307	X	8979	-0-	-3328	-0-	8928	2	51	9	N	46					152
02	9240	X	5925	-0-	-3315	-0-	5925	2			N	-0-					152

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	247	-0-	247	28794	243	2	4	9	N	4					7
10	14B	DENY	725	-0-	725	29519	721	2	4	9	N	4					11
11	14B	DENY	617	-0-	617	30136	617	2			N	-0-					11
12	14B	DENY	579	-0-	579	30715	579	2			N	-0-					11
01	14B	DENY	535	-0-	535	31250	533	2	2	9	N	2					13
02	14B	DENY	NO RPT	-0-	-0-	31250					N	NO RPT					13

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	135	-0-	135	135	135	3			N	-0-					-0-
12	14B2	EXT	277	-0-	277	412	277	3			N	-0-					-0-
01	14B2	EXT	162	-0-	162	574	162	3			N	-0-					-0-
02	0 X		NO RPT	-0-	-0-	574					N	NO RPT					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					10
10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					10
11	1036	N	1036	-0-	-0-	-0-	1034	3	2	9	N	2					12
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					12
01	1041	N	1041	-0-	-0-	-0-	1037	3	4	9	N	4					16
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					16

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					28
10	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					28
11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					28
12	901	N	901	-0-	-0-	-0-	901	3			N	-0-					28
01	1054	N	966	-0-	-88	-0-	966	3			N	-0-					28
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					28

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	103	1	124	3	Y	-0-					10
10	248	N	244	-0-	-4	-0-	103	1	141	3	Y	-0-					10
11	237	N	237	-0-	-0-	-0-	103	1	134	3	Y	-0-					10
12	248	N	244	-0-	-4	-0-	103	1	141	3	Y	-0-					10
01	248	N	240	-0-	-8	-0-	103	1	137	3	Y	-0-					10
*02	233	N	233	-0-	-0-	-0-	103	1	130	3	Y	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. //CONT.// 108799
JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1259	-0-	-61	-0-	1245	3	14	9	N	13					90
10	1148	N	1148	-0-	-0-	-0-	1136	3	12	9	N	11					101
11	1230	N	1184	-0-	-46	-0-	1178	3	6	9	N	5					106
12	1302	N	951	-0-	-351	-0-	951	3			N	-0-					106
01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					106
*02	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					106

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					129
10	0	N	-0-	-0-	-0-	-0-					N	-0-					129
11	22	N	22	-0-	-0-	-0-	22	1			N	-0-					129
12	23	N	23	-0-	-0-	-0-	23	1			N	-0-					129
01	23	N	23	-0-	-0-	-0-	23	1			N	-0-					129
02	28	N	21	-0-	-7	-0-	21	1			N	-0-					129

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	56	1	330	2	N	-0-					57
10	539	N	539	-0-	-0-	-0-	60	1	479	2	N	-0-					57
11	450	N	441	-0-	-9	-0-	60	1	381	2	N	-0-					57
12	431	N	431	-0-	-0-	-0-	62	1	369	2	N	-0-					57
01	465	N	369	-0-	-96	-0-	62	1	307	2	N	-0-					57
02	420	N	239	-0-	-181	-0-	56	1	183	2	N	-0-					57

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1336	N	1336	-0-	-0-	-0-	60	1	1276	2	N	-0-					114
10	1274	N	1274	-0-	-0-	-0-	56	1	1218	2	N	-0-					114
11	1080	N	1029	-0-	-51	-0-	56	1	973	2	N	-0-					114
12	1116	N	788	-0-	-328	-0-	62	1	726	2	N	-0-					114
01	1116	N	705	-0-	-411	-0-	62	1	643	2	N	-0-					114
02	952	N	702	-0-	-250	-0-	56	1	646	2	N	-0-					114

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	60	1	277	2	N	-0-					7
10	342	N	342	-0-	-0-	-0-	62	1	280	2	N	-0-					7
11	330	N	324	-0-	-6	-0-	60	1	264	2	N	-0-					7
12	341	N	340	-0-	-1	-0-	60	1	280	2	N	-0-					7
01	341	N	338	-0-	-3	-0-	62	1	276	2	N	-0-					7
02	308	N	260	-0-	-48	-0-	48	1	212	2	N	-0-					7

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	60	1	515	2	N	-0-					80
10	682	N	608	-0-	-74	-0-	62	1	536	2	N	9					89
							10	9									
11	540	N	460	-0-	-80	-0-	50	1	410	2	N	-0-					89
12	589	N	536	-0-	-53	-0-	62	1	471	2	N	3					92
							3	9									
01	620	N	480	-0-	-140	-0-	62	1	404	2	N	13					105
							14	9									
*02	513	N	513	-0-	-0-	-0-	56	1	453	2	N	4					109
							4	9									

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	473	-0-	-7	-0-	58	1	415	2	N	-0-					60
10	496	N	485	-0-	-11	-0-	48	1	437	2	N	-0-					60
11	470	N	470	-0-	-0-	-0-	60	1	410	2	N	-0-					60
12	496	N	478	-0-	-18	-0-	58	1	418	2	N	2					62
							2	9									
01	496	N	462	-0-	-34	-0-	62	1	398	2	N	2					64
							2	9									
02	448	N	355	-0-	-93	-0-	56	1	298	2	N	1					65
							1	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	826	-0-	-14	-0-	60	1	766	2	N	-0-					64
10	868	N	817	-0-	-51	-0-	62	1	755	2	N	-0-					64
11	840	N	631	-0-	-209	-0-	44	1	587	2	N	-0-					64
12	868	N	726	-0-	-142	-0-	52	1	674	2	N	-0-					64
01	806	N	762	-0-	-44	-0-	62	1	700	2	N	-0-					64
*02	680	N	680	-0-	-0-	-0-	56	1	624	2	N	-0-					64

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	60	1	227	2	Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	62	1	225	2	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	60	1	155	2	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	62	1	261	2	Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	26	1	281	2	Y	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	44	1	158	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

09	1200	N	1112	-0-	-88	-0-	56	1	973	2	N	75					219
							83	9									
10	1581	N	180	-0-	-1401	-0-	54	1	58	2	N	62	179	1			102
							68	9									
11	1290	N	990	-0-	-300	-0-	60	1	877	2	N	48					150
							53	9									
12	1147	N	619	-0-	-528	-0-	42	1	542	2	N	32					182
							35	9									
01	758	N	758	-0-	-0-	-0-	48	1	642	2	N	62					244
							68	9									
*02	1655	N	1655	-0-	-0-	-0-	50	1	1467	2	N	125	182	1			187
							138	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

09	300	N	294	-0-	-6	-0-	60	1	234	2	N	-0-					144
10	341	N	291	-0-	-50	-0-	56	1	235	2	N	-0-					144
11	300	N	295	-0-	-5	-0-	58	1	237	2	N	-0-					144
12	311	N	311	-0-	-0-	-0-	60	1	229	2	N	20					164
							22	9									
01	280	N	280	-0-	-0-	-0-	60	1	219	2	N	1					165
							1	9									
02	280	N	271	-0-	-9	-0-	56	1	193	2	N	20					185
							22	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

09	116	N	116	-0-	-0-	-0-	114	2	2	9	N	2					149
10	112	N	112	-0-	-0-	-0-	111	2	1	9	N	1					150
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					150
12	124	N	102	-0-	-22	-0-	101	2	1	9	N	1					151
01	124	N	122	-0-	-2	-0-	119	2	3	9	N	3					154
02	112	N	109	-0-	-3	-0-	107	2	2	9	N	2					156

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

09	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
10	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
12	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
01	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
*02	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

09	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
02	364	N	354	-0-	-10	-0-	354	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
01	620	N	562	-0-	-58	-0-	562	2			N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1060	-0-	-110	-0-	1060	2			N	-0-					36
10	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					36
11	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					36
12	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					36
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					36
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	472	-0-	-68	-0-	472	3			N	-0-					-0-
10	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					106
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					106
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					106
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					106
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					106
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1213	-0-	-227	-0-	1213	3			N	-0-					59
10	1426	N	1042	-0-	-384	-0-	1042	3			N	-0-					59
11	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					59
12	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					59
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					59
02	1232	N	NO RPT	-0-	-1232	-0-					N	NO RPT					59

ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					117
10	1922	N	1906	-0-	-16	-0-	1906	2			N	-0-					117
11	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					117
12	1922	N	1867	-0-	-55	-0-	1864	2	3	9	N	3					120
01	1879	N	1879	-0-	-0-	-0-	1876	2	3	9	N	3					123
*02	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					123

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1440	-0-	-0-	-0-	94	1	1346	2	N	-0-					152
10	1581	N	1356	-0-	-225	-0-	97	1	1259	2	N	-0-					152
11	1500	N	1249	-0-	-251	-0-	94	1	1155	2	N	-0-					152
12	1488	N	1173	-0-	-315	-0-	97	1	1076	2	N	-0-					152
01	1364	N	1188	-0-	-176	-0-	97	1	1091	2	N	-0-					152
02	1176	N	1039	-0-	-137	-0-	87	1	952	2	N	-0-					152

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1631	N	1631	-0-	-0-	-0-	92	1	1537	2	N	2	181	1			38
							2	9									
10	1612	N	1591	-0-	-21	-0-	97	1	1484	2	N	9					47
							10	9									
11	1410	N	1102	-0-	-308	-0-	71	1	1022	2	N	8					55
							9	9									
12	1674	N	1230	-0-	-444	-0-	79	1	1149	2	N	2					57
							2	9									
01	1581	N	1000	-0-	-581	-0-	63	1	928	2	N	8					65
							9	9									
02	1036	N	990	-0-	-46	-0-	86	1	895	2	N	8					73
							9	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1329	N	1329	-0-	-0-	-0-	94	1	1235	2	N	-0-					45
10	1060	N	1060	-0-	-0-	-0-	93	1	967	2	N	-0-					45
11	1010	N	1010	-0-	-0-	-0-	94	1	916	2	N	-0-					45
12	1060	N	1060	-0-	-0-	-0-	94	1	964	2	N	2					47
							2	9									
01	895	N	895	-0-	-0-	-0-	90	1	804	2	N	1					48
							1	9									
*02	975	N	975	-0-	-0-	-0-	79	1	888	2	N	7					55
							8	9									

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3104	X	3104	-0-	-0-	-0-	93	1	2989	2	N	20					78
							22	9									
10	3131	X	3129	-0-	-2	-0-	96	1	3011	2	N	20					98
							22	9									
11	3000	X	2294	-0-	-706	-0-	74	1	2196	2	N	22					120
							24	9									
12	3193	X	2760	-0-	-433	-0-	81	1	2651	2	N	25					145
							28	9									
01	3193	X	1812	-0-	-1381	-0-	60	1	1739	2	N	12					157
							13	9									
02	2884	X	2848	-0-	-36	-0-	83	1	2740	2	N	23					180
							25	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					111
10	1395	N	1374	-0-	-21	-0-	1374	2			N	-0-					111
11	1380	N	1280	-0-	-100	-0-	1280	2			N	-0-					111
12	1395	N	1280	-0-	-115	-0-	1280	2			N	-0-					111
01	1364	N	1266	-0-	-98	-0-	1266	2			N	-0-					111
*02	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	819	-0-	-51	-0-	819	2			N	-0-					-0-
10	868	N	846	-0-	-22	-0-	846	2			N	-0-					-0-
11	840	N	813	-0-	-27	-0-	813	2			N	-0-					-0-
12	837	N	830	-0-	-7	-0-	830	2			N	-0-					-0-
01	837	N	796	-0-	-41	-0-	796	2			N	-0-					-0-
02	756	N	739	-0-	-17	-0-	739	2			N	-0-					-0-

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

09	1952	N	1952	-0-	-0-	-0-	134	1	1818	2	N	-0-					122
10	2015	N	1835	-0-	-180	-0-	134	1	1701	2	N	-0-					122
11	1950	N	1756	-0-	-194	-0-	134	1	1622	2	N	-0-					122
12	2015	N	1814	-0-	-201	-0-	134	1	1665	2	N	14					136
							15	9									
01	1829	N	1354	-0-	-475	-0-	134	1	1175	2	N	41	157	1			20
							45	9									
*02	1938	N	1938	-0-	-0-	-0-	134	1	1804	2	N	-0-					20

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

09	1584	N	1584	-0-	-0-	-0-	10	1	1574	2	N	-0-					138
10	1595	N	1595	-0-	-0-	-0-	10	1	1585	2	N	-0-					138
11	1492	N	1492	-0-	-0-	-0-	10	1	1482	2	N	-0-					138
12	1643	N	1340	-0-	-303	-0-	10	1	1330	2	N	-0-					138
01	1581	N	1463	-0-	-118	-0-	10	1	1453	2	N	-0-					138
02	1400	N	1321	-0-	-79	-0-	10	1	1311	2	N	-0-					138

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

09	1170	N	1118	-0-	-52	-0-	10	1	1108	2	N	-0-					148
10	1442	N	1442	-0-	-0-	-0-	10	1	1432	2	N	-0-					148
11	1322	N	1322	-0-	-0-	-0-	10	1	1312	2	N	-0-					148
12	1359	N	1359	-0-	-0-	-0-	10	1	1349	2	N	-0-					148
01	1457	N	1320	-0-	-137	-0-	10	1	1310	2	N	-0-					148
*02	1301	N	1301	-0-	-0-	-0-	10	1	1291	2	N	-0-					148

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	506	-0-	-34	-0-	10	1	496	2	N	-0-					13
10	542	N	542	-0-	-0-	-0-	10	1	532	2	N	-0-					13
11	510	N	482	-0-	-28	-0-	10	1	472	2	N	-0-					13
12	527	N	475	-0-	-52	-0-	10	1	465	2	N	-0-					13
01	527	N	495	-0-	-32	-0-	10	1	485	2	N	-0-					13
*02	456	N	456	-0-	-0-	-0-	10	1	446	2	N	-0-					13

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					573
10	0	N	-0-	-0-	-0-	-0-					N	-0-					573
11	0	N	-0-	-0-	-0-	-0-					N	-0-					573
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					573
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					573

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	933	N	933	-0-	-0-	-0-	41 6	1 9	886	2	N	5					99
10	961	N	961	-0-	-0-	-0-	74 22	1 9	865	2	N	20					119
11	924	N	924	-0-	-0-	-0-	65 22	1 9	837	2	N	20					139
*12	817	N	817	-0-	-0-	-0-	33 21	1 9	763	2	N	19	111	1			47
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					47

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1593	N	1593	-0-	-0-	-0-	126 25	1 9	1442	2	N	23	144	1			38
10	1666	N	1666	-0-	-0-	-0-	133 9	1 9	1524	2	N	8					46
11	1674	N	1674	-0-	-0-	-0-	134 3	1 9	1537	2	N	3					49
*12	1656	N	1656	-0-	-0-	-0-	132 6	1 9	1518	2	N	5					54
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	1568	N	NO RPT	-0-	-1568	-0-					N	NO RPT					54

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3346	X	3346	-0-	-0-	-0-	84	1	2928	2	N	301	365	1			316
							3	5	331	9							
10	2955	X	2955	-0-	-0-	-0-	159	1	2482	2	N	261	186	1			391
							27	5	287	9							
11	2823	X	2823	-0-	-0-	-0-	145	1	2364	2	N	266	375	1			282
							21	5	293	9							
*12	3170	X	3170	-0-	-0-	-0-	81	1	2724	2	N	307	180	1			409
							27	5	338	9							
01	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					409
02	2268	X	NO RPT	-0-	-2268	-0-					N	NO RPT					409

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	1169	-0-	-3601	-0-	30	1	1046	2	N	60	190	1			179
							27	5	66	9							
10	4929	X	46	-0-	-4883	-0-	37	5	9	9	N	8					187
11	4770	X	4090	-0-	-680	-0-	212	1	3492	2	N	349	188	1			348
							2	5	384	9							
12	4867	X	3944	-0-	-923	-0-	99	1	3379	2	N	424	548	1			224
							466	9									
01	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					224
02	3808	X	NO RPT	-0-	-3808	-0-					N	NO RPT					224

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	3593	-0-	-787	-0-	97	1	3241	2	N	230	364	1			645
							2	5	253	9							
10	4526	X	4526	-0-	-0-	-0-	251	1	3942	2	N	302	180	1			767
							1	5	332	9							
11	6992	X	6992	-0-	-0-	-0-	378	1	6171	2	N	403	368	1			802
							443	9									
*12	8488	X	8488	-0-	-0-	-0-	229	1	7746	2	N	466	382	1			886
							513	9									
01	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					886
02	5964	X	NO RPT	-0-	-5964	-0-					N	NO RPT					886

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4166	X	4166	-0-	-0-	-0-	103	1	3397	2	N	605	376	1			703
							666	9									
10	4357	X	4357	-0-	-0-	-0-	86	1	3618	2	N	594	721	1			576
							653	9									
11	4186	X	4186	-0-	-0-	-0-	71	1	3534	2	N	528	556	1			548
							581	9									
*12	4274	X	4274	-0-	-0-	-0-	69	1	3596	2	N	554	545	1			557
							609	9									
01	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					557
02	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					557

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25200	X	21573	-0-	-3627	-0-	1716	1	19741	2	N	105	187	1			135
							116	9									
10	23839	X	21248	-0-	-2591	-0-	1689	1	19426	2	N	121	183	1			73
							133	9									
11	23220	X	20017	-0-	-3203	-0-	1590	1	18284	2	N	130					203
							143	9									
12	23033	X	20133	-0-	-2900	-0-	1600	1	18399	2	N	122	187	1			138
							134	9									
01	22289	X	NO RPT	-0-	-22289	-0-					N	NO RPT					138
02	20132	X	NO RPT	-0-	-20132	-0-					N	NO RPT					138

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6869	X	6869	-0-	-0-	-0-	6808	2	61	9	N	55					219
10	4926	X	4926	-0-	-0-	-0-	4851	2	23	5	N	47	185	1			81
							52	9									
11	6068	X	6068	-0-	-0-	-0-	5999	2	3	5	N	60					141
							66	9									
*12	6197	X	6197	-0-	-0-	-0-	6109	2	9	5	N	72					213
							79	9									
01	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					213
02	3332	X	NO RPT	-0-	-3332	-0-					N	NO RPT					213

JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3750	-0-	-0-	-0-	75	1	2405	2	N	831	914	1			588
							356	5	914	9							
10	3845	X	3845	-0-	-0-	-0-	12	1	530	2	N	999	737	1			850
							2204	5	1099	9							
11	2804	X	2804	-0-	-0-	-0-	1866	5	938	9	N	853	1130	1			573
*12	2734	X	2734	-0-	-0-	-0-	1	1	1651	2	N	984	559	1			998
							1082	9									
01	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					998
02	2352	X	NO RPT	-0-	-2352	-0-					N	NO RPT					998

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	701	-0-	-19	-0-	701	2			N	-0-					44
10	829	N	829	-0-	-0-	-0-	827	2	2	9	N	2					46
11	879	N	879	-0-	-0-	-0-	879	2			N	-0-					46
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					46
*01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					46
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	1388	-0-	-3802	-0-	1388	2			N	-0-					794
10	5363	X	1007	-0-	-4356	-0-	1007	2			N	-0-					794
11	2790	X	734	-0-	-2056	-0-	734	2			N	-0-					794
12	2604	X	945	-0-	-1659	-0-	915	2	30	9	N	27					821
01	1922	X	925	-0-	-997	-0-	925	2			N	-0-					821
02	1288	X	NO RPT	-0-	-1288	-0-					N	NO RPT					821

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

09	1488	X	372	-0-	-1116	-0-	372	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

09	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					111
10	1736	X	1736	-0-	-0-	-0-	1736	3			N	-0-					111
11	2280	X	1553	-0-	-727	-0-	1553	3			N	-0-					111
12	2356	X	1501	-0-	-855	-0-	1501	3			N	-0-					111
01	2356	X	1434	-0-	-922	-0-	1434	3			N	-0-					111
02	1932	X	NO RPT	-0-	-1932	-0-					N	NO RPT					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

09	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					63
10	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					63
11	1110	N	1055	-0-	-55	-0-	1055	3			N	-0-					63
12	819	N	819	-0-	-0-	-0-	819	3			N	-0-					63
*01	698	N	698	-0-	-0-	-0-	698	3			N	-0-					63
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					121
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					121
11	630	N	609	-0-	-21	-0-	609	3			N	-0-					121
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					121
*01	983	N	983	-0-	-0-	-0-	983	3			N	-0-					121
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					42
10	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					42
11	1315	N	1315	-0-	-0-	-0-	1287	3	28	9	N	25					67
12	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					67
*01	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

09	2148	X	2148	-0-	-0-	-0-	2105	2	43	9	N	39					203
10	2447	X	2447	-0-	-0-	-0-	2256	2	191	9	N	174	174	1			203
11	2460	X	2007	-0-	-453	-0-	2007	2			N	-0-					203
12	2542	X	1955	-0-	-587	-0-	1935	2	20	9	N	18					221
01	2263	X	1849	-0-	-414	-0-	1849	2			N	-0-					221
02	2044	X	NO RPT	-0-	-2044	-0-					N	NO RPT					221

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					56
10	1129	N	1129	-0-	-0-	-0-	1121	2	8	9	N	7					63
11	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					63
12	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					63
*01	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					63
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	33	-0-	-567	-0-	33	2			N	-0-					131
10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					131
11	600	N	298	-0-	-302	-0-	298	2			N	-0-					131
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					131
*01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					131
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1635	N	1635	-0-	-0-	-0-	1632	2	3	9	N	3					184
10	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					184
11	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					184
12	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					184
*01	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					184
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	724	2	11	9	N	10					199
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					199
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					199
12	502	N	502	-0-	-0-	-0-	502	2			N	-0-					199
*01	462	N	462	-0-	-0-	-0-	462	2			N	-0-					199
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1232	N	1232	-0-	-0-	-0-	1169	2	63	9	N	57					994
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					994
11	1170	N	826	-0-	-344	-0-	58	1	768	2	N	-0-					994
12	629	N	629	-0-	-0-	-0-	51	1	506	2	N	65	177	1			882
							72	9									
*01	536	N	536	-0-	-0-	-0-	48	1	480	2	N	7					889
							8	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					889

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					497
10	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					497
11	1857	X	1857	-0-	-0-	-0-	146	1	1711	2	N	-0-					497
12	2818	X	2818	-0-	-0-	-0-	172	1	2646	2	N	-0-					497
*01	2853	X	2853	-0-	-0-	-0-	191	1	2662	2	N	-0-					497
02	1568	X	NO RPT	-0-	-1568	-0-					N	NO RPT					497

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	311	-0-	-19	-0-	311	2			N	-0-					292
10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					292
11	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					292
12	344	N	344	-0-	-0-	-0-	31	1	313	2	N	-0-					292
*01	343	N	343	-0-	-0-	-0-	31	1	312	2	N	-0-					292
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	6768	-0-	-912	-0-	6074	2	694	9	N	631	569	1			414
10	7936	X	5880	-0-	-2056	-0-	5262	2	618	9	N	562	569	1			407
11	7500	X	5829	-0-	-1671	-0-	5215	2	614	9	N	558	571	1			394
12	7719	X	5323	-0-	-2396	-0-	4739	2	584	9	N	531	384	1			541
01	7440	X	5789	-0-	-1651	-0-	5186	2	603	9	N	548	580	1			509
02	6328	X	5108	-0-	-1220	-0-	4563	2	545	9	N	495	192	1			812

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	3621	-0-	-1269	-0-	3252	2	369	9	N	335	377	1			154
10	5053	X	2519	-0-	-2534	-0-	2320	2	199	9	N	181	186	1			149
11	4290	X	2100	-0-	-2190	-0-	1885	2	215	9	N	195					344
12	4433	X	4073	-0-	-360	-0-	3577	2	496	9	N	451	384	1			411
01	4214	X	4214	-0-	-0-	-0-	3840	2	374	9	N	340	575	1			176
*02	3736	X	3736	-0-	-0-	-0-	3399	2	337	9	N	306	186	1			296

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2950	-0-	-710	-0-	2735	2	215	9	N	195	376	1			139
10	3255	X	2867	-0-	-388	-0-	2704	2	163	9	N	148					287
11	3090	X	2945	-0-	-145	-0-	2727	2	218	9	N	198	188	1			297
12	3193	X	2818	-0-	-375	-0-	2624	2	194	9	N	176	364	1			109
01	3193	X	2591	-0-	-602	-0-	2427	2	164	9	N	149	134	1			124
02	2744	X	2411	-0-	-333	-0-	2239	2	172	9	N	156					280

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	4786	-0-	-824	-0-	4490	2	296	9	N	269	188	1			239
10	5797	X	5125	-0-	-672	-0-	4847	2	278	9	N	253	375	1			117
11	5610	X	5056	-0-	-554	-0-	4794	2	262	9	N	238	190	1			165
12	5704	X	4816	-0-	-888	-0-	4506	2	310	9	N	282	191	1			256
01	5642	X	4385	-0-	-1257	-0-	4111	2	274	9	N	249	186	1			319
02	4732	X	3777	-0-	-955	-0-	3536	2	241	9	N	219	373	1			165

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12270	X	10201	-0-	-2069	-0-	9832	2	369	9	N	335	376	1			192
10	12679	X	9829	-0-	-2850	-0-	9441	2	388	9	N	353	191	1			354
11	10650	X	8956	-0-	-1694	-0-	8573	2	383	9	N	348	381	1			321
12	10540	X	8645	-0-	-1895	-0-	8269	2	376	9	N	342	191	1			472
01	10540	X	8449	-0-	-2091	-0-	8086	2	363	9	N	330	387	1			415
02	9520	X	7367	-0-	-2153	-0-	7061	2	306	9	N	278	194	1			499

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1024	N	1024	-0-	-0-	-0-	26	1	998	2	N	-0-					140
10	1114	N	1114	-0-	-0-	-0-	31	1	1083	2	N	-0-					140
11	1037	N	1037	-0-	-0-	-0-	30	1	1007	2	N	-0-					140
12	1054	N	1022	-0-	-32	-0-	31	1	991	2	N	-0-					140
01	1116	N	1053	-0-	-63	-0-	31	1	1022	2	N	-0-					140
02	980	N	959	-0-	-21	-0-	28	1	931	2	N	-0-					140

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	754	-0-	-146	-0-	30	1	724	2	N	-0-					75
10	736	N	736	-0-	-0-	-0-	31	1	705	2	N	-0-					75
11	764	N	764	-0-	-0-	-0-	30	1	734	2	N	-0-					75
12	801	N	801	-0-	-0-	-0-	31	1	762	2	N	7					82
							8	9									
01	744	N	679	-0-	-65	-0-	31	1	648	2	N	-0-					82
02	700	N	549	-0-	-151	-0-	28	1	521	2	N	-0-					82

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	891	-0-	-219	-0-	29	1	862	2	N	-0-					108
10	922	N	922	-0-	-0-	-0-	31	1	891	2	N	-0-					108
11	917	N	917	-0-	-0-	-0-	30	1	887	2	N	-0-					108
12	930	N	930	-0-	-0-	-0-	31	1	898	2	N	1					109
							1	9									
01	930	N	780	-0-	-150	-0-	31	1	749	2	N	-0-					109
02	868	N	668	-0-	-200	-0-	28	1	633	2	N	6					115
							7	9									

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	149	-0-	-61	-0-	24	1	125	2	N	-0-					110
10	217	N	159	-0-	-58	-0-	30	1	129	2	N	-0-					110
11	180	N	120	-0-	-60	-0-	22	1	98	2	N	-0-					110
12	155	N	92	-0-	-63	-0-	20	1	72	2	N	-0-					110
01	155	N	58	-0-	-97	-0-	13	1	45	2	N	-0-					110
02	112	N	106	-0-	-6	-0-	25	1	81	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	806	-0-	-34	-0-	30	1	776	2	N	-0-					63
10	806	N	550	-0-	-256	-0-	31	1	519	2	N	-0-					63
11	693	N	693	-0-	-0-	-0-	24	1	669	2	N	-0-					63
12	837	N	770	-0-	-67	-0-	31	1	738	2	N	1					64
							1	9									
01	648	N	648	-0-	-0-	-0-	29	1	619	2	N	-0-					64
02	644	N	536	-0-	-108	-0-	26	1	510	2	N	-0-					64

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	460	-0-	-20	-0-	30	1	430	2	N	-0-					120
10	496	N	475	-0-	-21	-0-	31	1	444	2	N	-0-					120
11	454	N	454	-0-	-0-	-0-	30	1	424	2	N	-0-					120
12	465	N	459	-0-	-6	-0-	31	1	427	2	N	1					121
							1	9									
01	465	N	456	-0-	-9	-0-	31	1	425	2	N	-0-					121
02	420	N	406	-0-	-14	-0-	28	1	378	2	N	-0-					121

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2198	-0-	-52	-0-	30	1	2143	2	N	23	188	1			215
							25	9									
10	2294	N	1659	-0-	-635	-0-	26	1	1633	2	N	-0-					215
11	2190	N	1830	-0-	-360	-0-	28	1	1728	2	N	67					282
							74	9									
12	2263	N	2211	-0-	-52	-0-	31	1	2178	2	N	2					284
							2	9									
01	1782	N	1782	-0-	-0-	-0-	26	1	1710	2	N	42	192	1			134
							46	9									
*02	2000	N	2000	-0-	-0-	-0-	28	1	1952	2	N	18					152
							20	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	732	N	732	-0-	-0-	-0-	30	1	702	2	N	-0-					33
10	611	N	611	-0-	-0-	-0-	31	1	580	2	N	-0-					33
11	618	N	618	-0-	-0-	-0-	30	1	588	2	N	-0-					33
12	620	N	493	-0-	-127	-0-	31	1	462	2	N	-0-					33
01	620	N	553	-0-	-67	-0-	31	1	522	2	N	-0-					33
02	560	N	527	-0-	-33	-0-	28	1	499	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	858	-0-	-102	-0-	30	1	822	2	N	5					150
							6	9									
10	1023	N	945	-0-	-78	-0-	31	1	914	2	N	-0-					150
11	960	N	865	-0-	-95	-0-	30	1	835	2	N	-0-					150
12	899	N	892	-0-	-7	-0-	31	1	861	2	N	-0-					150
01	930	N	924	-0-	-6	-0-	31	1	890	2	N	3					153
							3	9									
02	812	N	788	-0-	-24	-0-	28	1	739	2	N	19					172
							21	9									

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2778	-0-	-552	-0-	28	1	2747	2	N	3					220
							3	9									
10	2666	X	2524	-0-	-142	-0-	26	1	2498	2	N	-0-					220
11	2370	X	2326	-0-	-44	-0-	26	1	2300	2	N	-0-					220
12	2883	X	2324	-0-	-559	-0-	29	1	2295	2	N	-0-					220
01	2883	X	2214	-0-	-669	-0-	23	1	2191	2	N	-0-					220
02	2604	X	1921	-0-	-683	-0-	23	1	1898	2	N	-0-					220

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	1221	-0-	-1329	-0-	10	1	1211	2	N	-0-	120	1			360
10	2387	N	1545	-0-	-842	-0-	29	1	1516	2	N	-0-					360
11	1950	N	1700	-0-	-250	-0-	30	1	1664	2	N	5	189	1			176
							6	9									
12	1435	N	1435	-0-	-0-	-0-	31	1	1371	2	N	30					206
							33	9									
01	1550	N	1414	-0-	-136	-0-	31	1	1327	2	N	51					257
							56	9									
02	1596	N	864	-0-	-732	-0-	26	1	824	2	N	13					270
							14	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2425	N	2425	-0-	-0-	-0-	26	1	2355	2	N	40					302
							44	9									
10	1701	N	1701	-0-	-0-	-0-	31	1	1664	2	N	5					307
							6	9									
11	1967	N	1967	-0-	-0-	-0-	28	1	1922	2	N	15					322
							17	9									
12	2511	N	1688	-0-	-823	-0-	31	1	1647	2	N	9					331
							10	9									
01	1705	N	1692	-0-	-13	-0-	31	1	1650	2	N	10					341
							11	9									
02	1848	N	1396	-0-	-452	-0-	28	1	1358	2	N	9					350
							10	9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	970	-0-	-1010	-0-	18	1	932	2	N	18					553
							20	9									
10	1457	N	742	-0-	-715	-0-	8	1	734	2	N	-0-					553
11	1693	N	1693	-0-	-0-	-0-	20	1	1632	2	N	37					590
							41	9									
12	1704	N	1704	-0-	-0-	-0-	30	1	1665	2	N	8					598
							9	9									
01	1704	N	1704	-0-	-0-	-0-	30	1	1674	2	N	-0-					598
*02	1664	N	1664	-0-	-0-	-0-	28	1	1606	2	N	27					625
							30	9									

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1173	-0-	-327	-0-	11	1	1153	2	N	8					118
							9	9									
10	1891	N	1310	-0-	-581	-0-	13	1	1267	2	N	27					145
							30	9									
11	1710	N	1200	-0-	-510	-0-	30	1	1096	2	N	67					212
							74	9									
12	1209	N	1201	-0-	-8	-0-	31	1	1104	2	N	60	194	1			78
							66	9									
01	1302	N	1173	-0-	-129	-0-	31	1	1079	2	N	57					135
							63	9									
02	1120	N	685	-0-	-435	-0-	28	1	644	2	N	12					147
							13	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8147	X	8147	-0-	-0-	-0-	30 252	1 9	7865	2	N	229	178	1			238
10	8636	X	8636	-0-	-0-	-0-	31 360	1 9	8245	2	N	327	358	1			207
11	8332	X	8332	-0-	-0-	-0-	30 356	1 9	7946	2	N	324	337	1			194
12	9359	X	9359	-0-	-0-	-0-	31 372	1 9	8956	2	N	338	355	1			177
01	9221	X	9221	-0-	-0-	-0-	31 432	1 9	8758	2	N	393	350	1			220
*02	7562	X	7562	-0-	-0-	-0-	28 239	1 9	7295	2	N	217	383	1			54

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	X	1472	-0-	-238	-0-	30 118	1 9	1324	2	N	107					160
10	1705	X	1504	-0-	-201	-0-	31 154	1 9	1319	2	N	140	185	1			115
11	1650	X	1490	-0-	-160	-0-	30 145	1 9	1315	2	N	132	197	1			50
12	1519	X	1485	-0-	-34	-0-	31 147	1 9	1307	2	N	134					184
01	1519	X	1481	-0-	-38	-0-	31 142	1 9	1308	2	N	129	193	1			120
02	1400	X	1387	-0-	-13	-0-	28 129	1 9	1230	2	N	117					237

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1277	-0-	-73	-0-	30 46	1 9	1201	2	N	42					200
10	1588	N	1588	-0-	-0-	-0-	29 199	1 9	1360	2	N	181	191	1			190
11	3000	N	3854	-0-	854	854	30 403	1 9	3421	2	N	366	382	1			174
12	3100	N	3489	-0-	389	1243	31 252	1 9	3206	2	N	229	191	1			212
01	3100	N	3450	-0-	350	1593	31 217	1 9	3202	2	N	197	194	1			215
*02	4555	X	2962	-0-	-1593	-0-	28 128	1 9	2806	2	N	116	192	1			139

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	4031	-0-	-139	-0-	30 37	1 9	3964	2	N	34					212
10	4340	X	4130	-0-	-210	-0-	31 36	1 9	4063	2	N	33					245
11	4200	X	3826	-0-	-374	-0-	30 33	1 9	3763	2	N	30	191	1			84
12	4340	X	3942	-0-	-398	-0-	31 28	1 9	3883	2	N	25					109
01	4154	X	3796	-0-	-358	-0-	31 41	1 9	3724	2	N	37					146
02	3752	X	3422	-0-	-330	-0-	28 33	1 9	3361	2	N	30					176

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4747	X	4747	-0-	-0-	-0-	29	1	4660	2	N	53					210
							58	9									
10	5115	X	4437	-0-	-678	-0-	29	1	4345	2	N	57	190	1			77
							63	9									
11	4950	X	4340	-0-	-610	-0-	29	1	4208	2	N	94					171
							103	9									
12	5115	X	4921	-0-	-194	-0-	30	1	4802	2	N	81					252
							89	9									
01	4913	X	4913	-0-	-0-	-0-	30	1	4775	2	N	98	193	1			157
							108	9									
02	4424	X	4154	-0-	-270	-0-	27	1	4048	2	N	72					229
							79	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

09	3690	X	2150	-0-	-1540	-0-	11	1	2096	2	N	39					139
							43	9									
10	3813	X	1841	-0-	-1972	-0-	19	1	1789	2	N	30					169
							33	9									
11	3690	X	3618	-0-	-72	-0-	24	1	3508	2	N	78					247
							86	9									
12	3813	X	235	-0-	-3578	-0-	13	1	208	2	N	13	192	1			68
							14	9									
01	2852	X	-0-	-0-	-2852	-0-					N	-0-					68
02	3388	X	-0-	-0-	-3388	-0-					N	-0-					68

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

09	4683	X	4683	-0-	-0-	-0-	30	1	4568	2	N	77					212
							85	9									
10	4123	X	3703	-0-	-420	-0-	27	1	3614	2	N	56					268
							62	9									
11	3900	X	3708	-0-	-192	-0-	23	1	3673	2	N	11	179	1			100
							12	9									
12	4495	X	4495	-0-	-0-	-0-	28	1	4375	2	N	84					184
							92	9									
01	4869	X	4869	-0-	-0-	-0-	30	1	4740	2	N	90	184	1			90
							99	9									
02	3724	X	3602	-0-	-122	-0-	28	1	3522	2	N	47					137
							52	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

09	1439	N	1439	-0-	-0-	-0-	29	1	1391	2	N	17					175
							19	9									
10	1612	N	1282	-0-	-330	-0-	31	1	1249	2	N	2					177
							2	9									
11	1440	N	1138	-0-	-302	-0-	29	1	1100	2	N	8					185
							9	9									
12	1488	N	1399	-0-	-89	-0-	30	1	1354	2	N	14					199
							15	9									
01	1271	N	990	-0-	-281	-0-	24	1	963	2	N	3					202
							3	9									
*02	1191	N	1191	-0-	-0-	-0-	27	1	1156	2	N	7					209
							8	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	5279	-0-	-1171	-0-	30	1	5204	2	N	41	188	1			112
							45	9									
10	6541	X	5473	-0-	-1068	-0-	31	1	5373	2	N	63					175
							69	9									
11	5880	X	5330	-0-	-550	-0-	30	1	5239	2	N	55					230
							61	9									
12	5456	X	5384	-0-	-72	-0-	31	1	5292	2	N	55	190	1			95
							61	9									
01	5487	X	4838	-0-	-649	-0-	25	1	4747	2	N	60					155
							66	9									
02	4984	X	4595	-0-	-389	-0-	28	1	4509	2	N	53					208
							58	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3282	-0-	-468	-0-	27	1	2819	2	N	396	371	1			420
							436	9									
10	3720	X	3169	-0-	-551	-0-	31	1	2708	2	N	391	183	1			628
							430	9									
11	3600	X	3249	-0-	-351	-0-	30	1	2720	2	N	454	575	1			507
							499	9									
12	3379	X	3347	-0-	-32	-0-	31	1	2842	2	N	431	379	1			559
							474	9									
01	3379	X	3300	-0-	-79	-0-	31	1	2838	2	N	392	570	1			381
							431	9									
*02	3108	X	3108	-0-	-0-	-0-	28	1	2650	2	N	391	368	1			404
							430	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1581	N	1581	-0-	-0-	-0-	30	1	1504	2	N	43					88
							47	9									
10	1726	N	1726	-0-	-0-	-0-	31	1	1629	2	N	60					148
							66	9									
11	1935	N	1935	-0-	-0-	-0-	30	1	1822	2	N	75					223
							83	9									
12	1779	N	1779	-0-	-0-	-0-	31	1	1700	2	N	44					267
							48	9									
01	1840	N	1840	-0-	-0-	-0-	31	1	1746	2	N	57	194	1			130
							63	9									
02	1820	N	1812	-0-	-8	-0-	28	1	1729	2	N	50					180
							55	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2994	-0-	-426	-0-	30	1	2881	2	N	75	185	1			122
							83	9									
10	3410	X	3069	-0-	-341	-0-	31	1	2943	2	N	86					208
							95	9									
11	3210	X	2867	-0-	-343	-0-	30	1	2751	2	N	78	192	1			94
							86	9									
12	3193	X	2903	-0-	-290	-0-	31	1	2788	2	N	76					170
							84	9									
01	3162	X	2865	-0-	-297	-0-	30	1	2746	2	N	81	191	1			60
							89	9									
02	2800	X	2592	-0-	-208	-0-	28	1	2477	2	N	79					139
							87	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1695	N	1695	-0-	-0-	-0-	30	1	1655	2	N	9					107
							10	9									
10	2289	N	2289	-0-	-0-	-0-	31	1	2225	2	N	30					137
							33	9									
11	1830	N	1784	-0-	-46	-0-	29	1	1754	2	N	1					138
							1	9									
12	2142	N	2142	-0-	-0-	-0-	31	1	2082	2	N	26					164
							29	9									
01	2294	N	557	-0-	-1737	-0-	24	1	511	2	N	20					184
							22	9									
02	1652	N	769	-0-	-883	-0-	15	1	754	2	N	-0-					184

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	1542	-0-	-978	-0-	28	1	1314	2	N	182	381	1			243
							200	9									
10	2449	X	1639	-0-	-810	-0-	31	1	1409	2	N	181	189	1			235
							199	9									
11	2100	X	1292	-0-	-808	-0-	30	1	1137	2	N	114	189	1			160
							125	9									
12	1891	X	843	-0-	-1048	-0-	17	1	687	2	N	126	189	1			97
							139	9									
01	1891	X	568	-0-	-1323	-0-	18	1	423	2	N	115					212
							127	9									
02	1484	X	1125	-0-	-359	-0-	21	1	833	2	N	246	186	1			272
							271	9									

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	2479	-0-	-1361	-0-	30	1	2443	2	N	5					225
							6	9									
10	3968	X	2190	-0-	-1778	-0-	31	1	2140	2	N	17					242
							19	9									
11	3840	X	1479	-0-	-2361	-0-	30	1	1449	2	N	-0-	179	1			63
12	3968	X	1081	-0-	-2887	-0-	31	1	1046	2	N	4					67
							4	9									
01	2883	X	940	-0-	-1943	-0-	31	1	909	2	N	-0-					67
02	2324	X	519	-0-	-1805	-0-	28	1	491	2	N	-0-					67

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16590	X	14145	-0-	-2445	-0-	29	1	14070	2	N	42	190	1			137
							46	9									
10	16120	X	14585	-0-	-1535	-0-	31	1	14468	2	N	78					215
							86	9									
11	15120	X	13284	-0-	-1836	-0-	30	1	13180	2	N	67					282
							74	9									
12	15283	X	13139	-0-	-2144	-0-	31	1	13042	2	N	60	187	1			155
							66	9									
01	14632	X	12821	-0-	-1811	-0-	31	1	12722	2	N	62					217
							68	9									
02	13216	X	10500	-0-	-2716	-0-	28	1	10422	2	N	45					262
							50	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5102	X	5102	-0-	-0-	-0-	28	1	4934	2	N	127					192
							140	9									
10	5155	X	5155	-0-	-0-	-0-	31	1	4975	2	N	135	172	1			155
							149	9									
11	4920	X	4680	-0-	-240	-0-	29	1	4523	2	N	116	186	1			85
							128	9									
12	5270	X	4742	-0-	-528	-0-	30	1	4589	2	N	112					197
							123	9									
01	5270	X	5126	-0-	-144	-0-	31	1	4955	2	N	127	185	1			139
							140	9									
02	4760	X	4477	-0-	-283	-0-	28	1	4326	2	N	112					251
							123	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

09	122	N	122	-0-	-0-	-0-	30	1	92	2	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	30	1	83	2	N	-0-					-0-
11	150	N	96	-0-	-54	-0-	30	1	66	2	N	-0-					-0-
12	124	N	91	-0-	-33	-0-	31	1	60	2	N	-0-					-0-
01	124	N	98	-0-	-26	-0-	31	1	67	2	N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	28	1	59	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

09	823	N	823	-0-	-0-	-0-	60	1	763	2	N	-0-					157
10	1023	N	746	-0-	-277	-0-	62	1	677	2	N	6					163
							7	9									
11	860	N	860	-0-	-0-	-0-	60	1	800	2	N	-0-					163
12	837	N	737	-0-	-100	-0-	62	1	675	2	N	-0-					163
01	744	N	463	-0-	-281	-0-	34	1	429	2	N	-0-					163
02	812	N	472	-0-	-340	-0-	48	1	424	2	N	-0-					163

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

09	464	N	464	-0-	-0-	-0-	56	1	402	2	N	5					85
							6	9									
10	944	N	944	-0-	-0-	-0-	62	1	882	2	N	-0-					85
11	653	N	653	-0-	-0-	-0-	60	1	593	2	N	-0-					85
12	637	N	637	-0-	-0-	-0-	62	1	575	2	N	-0-					85
01	527	N	494	-0-	-33	-0-	56	1	438	2	N	-0-					85
*02	530	N	530	-0-	-0-	-0-	48	1	482	2	N	-0-					85

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

09	1108	N	1108	-0-	-0-	-0-	54	1	1054	2	N	-0-					140
10	1116	N	1070	-0-	-46	-0-	62	1	1008	2	N	-0-					140
11	1097	N	1097	-0-	-0-	-0-	60	1	1037	2	N	-0-					140
12	1147	N	713	-0-	-434	-0-	62	1	651	2	N	-0-					140
01	1085	N	616	-0-	-469	-0-	48	1	568	2	N	-0-					140
*02	1169	N	1169	-0-	-0-	-0-	56	1	1113	2	N	-0-					140

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	60	1	301	2	N	-0-					58
10	372	N	288	-0-	-84	-0-	56	1	224	2	N	7					65
							8	9									
11	360	N	349	-0-	-11	-0-	60	1	289	2	N	-0-					65
12	372	N	275	-0-	-97	-0-	60	1	215	2	N	-0-					65
01	279	N	26	-0-	-253	-0-	4	1	11	2	N	10					75
							11	9									
*02	535	N	535	-0-	-0-	-0-	46	1	489	2	N	-0-	42	1			33

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	960	-0-	-180	-0-	60	1	877	2	N	21					243
							23	9									
10	1147	N	640	-0-	-507	-0-	62	1	559	2	N	17					260
							19	9									
11	1050	N	545	-0-	-505	-0-	28	1	504	2	N	12	181	1			91
							13	9									
12	1030	N	1030	-0-	-0-	-0-	62	1	946	2	N	20					111
							22	9									
01	1001	N	1001	-0-	-0-	-0-	62	1	910	2	N	26					137
							29	9									
*02	929	N	929	-0-	-0-	-0-	56	1	845	2	N	25					162
							28	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3335	X	3335	-0-	-0-	-0-	60	1	3275	2	N	-0-					48
10	3432	X	3432	-0-	-0-	-0-	62	1	3370	2	N	-0-					48
11	3278	X	3278	-0-	-0-	-0-	60	1	3218	2	N	-0-					48
12	3412	X	3412	-0-	-0-	-0-	62	1	3350	2	N	-0-					48
01	3727	X	3727	-0-	-0-	-0-	62	1	3665	2	N	-0-					48
02	2800	X	2688	-0-	-112	-0-	56	1	2632	2	N	-0-					48

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	1			N	-0-					224
10	93	N	-0-	-0-	-93	-0-					N	-0-					224
11	170	N	170	-0-	-0-	-0-	30	1	140	2	N	-0-					224
12	323	N	323	-0-	-0-	-0-	62	1	261	2	N	-0-					224
01	258	N	258	-0-	-0-	-0-	62	1	196	2	N	-0-					224
02	168	N	143	-0-	-25	-0-	52	1	91	2	N	-0-					224

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	641	-0-	-19	-0-	632	3	9	9	N	8					73
10	682	N	664	-0-	-18	-0-	649	3	15	9	N	14					87
11	640	N	640	-0-	-0-	-0-	621	3	19	9	N	17					104
12	651	N	637	-0-	-14	-0-	626	3	11	9	N	10					114
*01	634	N	634	-0-	-0-	-0-	623	3	11	9	N	10					124
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
12	589	N	541	-0-	-48	-0-	541	3			Y	-0-					-0-
*01	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
11	1080	N	1006	-0-	-74	-0-	1006	3			N	-0-					-0-
12	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
01	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
*02	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	548	3	25	9	N	23					120
10	561	N	561	-0-	-0-	-0-	548	3	13	9	N	12					132
11	554	N	554	-0-	-0-	-0-	553	3	1	9	N	1					133
12	589	N	589	-0-	-0-	-0-	585	3	4	9	N	4					137
01	585	N	585	-0-	-0-	-0-	555	3	30	9	N	27					164
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2342	N	2342	-0-	-0-	-0-	2342	3			N	-0-					57
10	2348	N	2348	-0-	-0-	-0-	2342	3	6	9	N	5					62
11	2315	N	2315	-0-	-0-	-0-	2307	3	8	9	N	7					69
12	2467	N	2467	-0-	-0-	-0-	2461	3	6	9	N	5					74
01	2356	N	2284	-0-	-72	-0-	2282	3	2	9	N	2					76
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	488	3	2	9	N	2					34
10	494	N	494	-0-	-0-	-0-	488	3	6	9	N	5					39
11	483	N	483	-0-	-0-	-0-	481	3	2	9	N	2					41
12	514	N	514	-0-	-0-	-0-	513	3	1	9	N	1					42
01	496	N	493	-0-	-3	-0-	476	3	17	9	N	15					57
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	160	-0-	-20	-0-	131	3	29	9	N	26					255
10	186	N	128	-0-	-58	-0-	128	3			N	-0-	173	1			82
11	180	N	80	-0-	-100	-0-	67	3	13	9	N	12					94
12	177	N	177	-0-	-0-	-0-	155	3	22	9	N	20					114
01	171	N	171	-0-	-0-	-0-	149	3	22	9	N	20					134
*02	141	N	141	-0-	-0-	-0-	130	3	11	9	N	10					144

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					313
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

09	90	N	-0-	-0-	-90	-0-					N	18					229
10	31	N	-0-	-0-	-31	-0-					N	-0-					229
11	104	N	104	-0-	-0-	-0-	79	2	25	9	N	23					252
12	71	N	71	-0-	-0-	-0-	46	2	25	9	N	23					275
01	38	N	38	-0-	-0-	-0-	24	2	14	9	N	13					288
02	84	N	32	-0-	-52	-0-	15	2	17	9	N	15					303

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

09	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					436
10	769	N	769	-0-	-0-	-0-	769	2			N	-0-					436
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					436
12	1333	N	237	-0-	-1096	-0-	237	2			N	-0-					436
01	775	N	308	-0-	-467	-0-	308	2			N	-0-					436
02	420	N	219	-0-	-201	-0-	219	2			N	-0-					436

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					72
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					72
11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					72
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					72
01	634	N	634	-0-	-0-	-0-	121	1	513	2	N	-0-					72
*02	664	N	664	-0-	-0-	-0-	117	1	547	2	N	-0-					72

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					10
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					10
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					10
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

09	7298	X	7298	-0-	-0-	-0-	6924	2	374	9	N	340	352	1			335
10	7422	X	7422	-0-	-0-	-0-	7042	2	380	9	N	345	362	1			318
11	7080	X	7080	-0-	-0-	-0-	6730	2	350	9	N	318	175	1			461
12	7019	X	7019	-0-	-0-	-0-	3	1	6658	2	N	325	355	1			431
							358	9									
01	7281	X	7281	-0-	-0-	-0-	160	1	6684	2	N	397	179	1			649
							437	9									
02	5936	X	5537	-0-	-399	-0-	30	1	5320	2	N	170	354	1			465
							187	9									

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

09	5220	X	4354	-0-	-866	-0-	19	1	4128	2	N	188	354	1			142
							207	9									
10	5394	X	3894	-0-	-1500	-0-	11	1	3701	2	N	165					307
							182	9									
11	5040	X	3069	-0-	-1971	-0-	35	1	2920	2	N	104	181	1			230
							114	9									
12	5208	X	3387	-0-	-1821	-0-	3244	2	143	9	N	130					360
01	5084	X	2126	-0-	-2958	-0-	2071	2	55	9	N	50	179	1			231
02	4060	X	906	-0-	-3154	-0-	886	2	20	9	N	18					249

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4950	X	3798	-0-	-1152	-0-	27	1	3288	2	N	439	356	1			218
							483	9									
10	4898	X	3938	-0-	-960	-0-	14	1	3559	2	N	332	179	1			371
							365	9									
11	4893	X	4893	-0-	-0-	-0-	4564	2	329	9	N	299	350	1			320
12	4403	X	4403	-0-	-0-	-0-	1	1	4113	2	N	263	368	1			215
							289	9									
01	4281	X	4281	-0-	-0-	-0-	3983	2	298	9	N	271	178	1			308
02	4620	X	3733	-0-	-887	-0-	27	1	3438	2	N	244	177	1			375
							268	9									

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

09	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
12	744	N	636	-0-	-108	-0-	636	2			N	-0-					-0-
01	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-
*02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

09	2465	N	2465	-0-	-0-	-0-	90	1	2368	2	N	6					111
							7	9									
10	2139	N	1949	-0-	-190	-0-	62	1	1887	2	N	-0-					111
11	2010	N	1934	-0-	-76	-0-	60	1	1874	2	N	-0-					111
12	2480	N	1717	-0-	-763	-0-	62	1	1655	2	N	-0-					111
01	1953	N	1563	-0-	-390	-0-	62	1	1501	2	N	-0-					111
02	1792	N	1258	-0-	-534	-0-	56	1	1202	2	N	-0-					111

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

09	846	N	846	-0-	-0-	-0-	72	1	774	2	N	-0-					195
10	793	N	793	-0-	-0-	-0-	793	2			N	-0-					195
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					195
12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					195
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					195
*02	514	N	514	-0-	-0-	-0-	455	2	59	9	N	54	174	1			75

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

09	780	N	762	-0-	-18	-0-	762	2			N	-0-					80
10	806	N	763	-0-	-43	-0-	763	2			N	-0-					80
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					80
12	775	N	745	-0-	-30	-0-	745	2			N	-0-					80
01	775	N	752	-0-	-23	-0-	752	2			N	-0-					80
*02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	372	N	210	-0-	-162	-0-	210	2			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	775	N	295	-0-	-480	-0-	295	2			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	224	N	131	-0-	-93	-0-	131	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	141	-0-	-249	-0-	141	2			N	-0-					119
10	341	N	301	-0-	-40	-0-	301	2			N	-0-					119
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					119
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					119
01	310	N	14	-0-	-296	-0-	14	2			N	-0-					119
02	364	N	36	-0-	-328	-0-	36	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1707	N	1707	-0-	-0-	-0-	72	1	1635	2	N	-0-					-0-
10	1645	N	1645	-0-	-0-	-0-	72	1	1573	2	N	-0-					-0-
11	1504	N	1504	-0-	-0-	-0-	72	1	1432	2	N	-0-					-0-
12	1346	N	1346	-0-	-0-	-0-	67	1	1279	2	N	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	72	1	1303	2	N	-0-					-0-
*02	1289	N	1289	-0-	-0-	-0-	72	1	1217	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8370	X	6337	-0-	-2033	-0-	65	1	6038	2	N	213					468
							234	9									
10	8649	X	5758	-0-	-2891	-0-	72	1	5421	2	N	241	180	1			529
							265	9									
11	8220	X	5147	-0-	-3073	-0-	72	1	4836	2	N	217	178	1			568
							239	9									
12	8494	X	3351	-0-	-5143	-0-	46	1	3272	2	N	30	180	1			418
							33	9									
01	8184	X	6390	-0-	-1794	-0-	51	1	6133	2	N	187	182	1			423
							206	9									
02	5908	X	4455	-0-	-1453	-0-	72	1	4264	2	N	108					531
							119	9									

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4658	X	4658	-0-	-0-	-0-	4106	2	552	9	N	502	567	1			561
10	4738	X	4738	-0-	-0-	-0-	202	1	4071	2	N	423	537	1			447
							465	9									
11	4226	X	4226	-0-	-0-	-0-	202	1	3582	2	N	402	193	1			656
							442	9									
12	3534	X	3493	-0-	-41	-0-	202	1	3061	2	N	209	574	1			291
							230	9									
01	3534	X	3077	-0-	-457	-0-	202	1	2674	2	N	183	190	1			284
							201	9									
02	3192	X	2928	-0-	-264	-0-	202	1	2453	2	N	248	183	1			349
							273	9									

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5337	X	5337	-0-	-0-	-0-	4195	2	1142	9	N	1038	1315	1			306
10	6693	X	6693	-0-	-0-	-0-	202	1	5467	2	N	931	759	1			478
							1024	9									
11	6499	X	6499	-0-	-0-	-0-	202	1	5498	2	N	726	574	1			630
							799	9									
12	6865	X	6865	-0-	-0-	-0-	202	1	5948	2	N	650	743	1			537
							715	9									
01	6643	X	6643	-0-	-0-	-0-	202	1	5640	2	N	728	917	1			348
							801	9									
*02	5698	X	5698	-0-	-0-	-0-	202	1	4905	2	N	537	377	1			508
							591	9									

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3579	-0-	-411	-0-	137	1	2998	2	N	404	357	1			490
							444	9									
10	4123	X	3442	-0-	-681	-0-	72	1	2989	2	N	346	548	1			288
							381	9									
11	3926	X	3926	-0-	-0-	-0-	72	1	3329	2	N	477	369	1			396
							525	9									
12	4100	X	4100	-0-	-0-	-0-	72	1	3468	2	N	509	570	1			335
							560	9									
01	4725	X	4725	-0-	-0-	-0-	72	1	4195	2	N	416	390	1			361
							458	9									
02	3668	X	3482	-0-	-186	-0-	72	1	3036	2	N	340	359	1			342
							374	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4102	X	4102	-0-	-0-	-0-	128	1	3259	2	N	650	738	1			475
							715	9									
10	5180	X	5180	-0-	-0-	-0-	202	1	4259	2	N	654	767	1			362
							719	9									
11	4531	X	4531	-0-	-0-	-0-	155	1	3833	2	N	494	556	1			300
							543	9									
12	6172	X	6172	-0-	-0-	-0-	182	1	5296	2	N	631	587	1			344
							694	9									
01	5177	X	5133	-0-	-44	-0-	182	1	4383	2	N	516	578	1			282
							568	9									
02	4676	X	4336	-0-	-340	-0-	188	1	3536	2	N	556	557	1			281
							612	9									

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	743	-0-	-337	-0-	709	2	34	9	N	31					140
10	992	N	756	-0-	-236	-0-	202	1	456	2	N	89					229
							98	9									
11	1043	N	1043	-0-	-0-	-0-	202	1	724	2	N	106	176	1			159
							117	9									
12	1084	N	1084	-0-	-0-	-0-	202	1	744	2	N	125					284
							138	9									
01	990	N	990	-0-	-0-	-0-	202	1	665	2	N	112	179	1			217
							123	9									
02	980	N	964	-0-	-16	-0-	202	1	525	2	N	215	251	1			181
							237	9									

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	554	-0-	-46	-0-	554	2			Y	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
*02	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

09	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	420	N	331	-0-	-89	-0-	331	2			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
01	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

09	720	N	705	-0-	-15	-0-	705	2			N	-0-					-0-
10	744	N	720	-0-	-24	-0-	720	2			N	-0-					-0-
11	720	N	180	-0-	-540	-0-	180	2			N	-0-					-0-
12	744	N	68	-0-	-676	-0-	68	2			N	-0-					-0-
01	713	N	49	-0-	-664	-0-	49	2			N	-0-					-0-
02	168	N	39	-0-	-129	-0-	39	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

09	2910	X	2775	-0-	-135	-0-	2771	2	4	9	N	4					25
10	3007	X	2442	-0-	-565	-0-	2441	2	1	9	N	1					26
11	2910	X	2699	-0-	-211	-0-	2697	2	2	9	N	2					28
12	2945	X	2745	-0-	-200	-0-	2745	2			N	-0-					28
01	2883	X	2761	-0-	-122	-0-	2761	2			N	-0-					28
02	2604	X	2446	-0-	-158	-0-	2446	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2650	N	2650	-0-	-0-	-0-	541	1	2108	3	N	1					119
							1	9									
10	2451	N	2451	-0-	-0-	-0-	503	1	1942	3	N	5					124
							6	9									
11	2284	N	2284	-0-	-0-	-0-	483	1	1788	3	N	12					136
							13	9									
12	2421	N	2421	-0-	-0-	-0-	557	1	1864	3	N	-0-					136
01	2449	N	2449	-0-	-0-	-0-	557	1	1888	3	N	4					140
							4	9									
*02	2380	N	2380	-0-	-0-	-0-	499	1	1797	3	N	76	169	1			47
							84	9									

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	0	N	-0-	-0-	-0-	-0-					N	-0-					94
02	0	N	-0-	-0-	-0-	-0-					N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9853	X	9853	-0-	-0-	-0-	953	1	8875	3	N	23	109	1			32
							25	9									
10	9317	X	9317	-0-	-0-	-0-	983	1	8316	3	N	16					48
							18	9									
11	8380	X	8380	-0-	-0-	-0-	942	1	7426	3	N	11					59
							12	9									
12	7828	X	7828	-0-	-0-	-0-	963	1	6855	3	N	9					68
							10	9									
*01	7130	X	6504	-0-	-626	-0-	928	1	5576	3	N	-0-					68
*02	6440	X	5166	-0-	-1274	-0-	817	1	4349	3	N	-0-					68

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1319	N	1319	-0-	-0-	-0-	300	1	1019	3	N	-0-					10
10	1350	N	1350	-0-	-0-	-0-	310	1	1040	3	N	-0-					10
11	1290	N	1204	-0-	-86	-0-	300	1	904	3	N	-0-					10
12	1364	N	1248	-0-	-116	-0-	310	1	938	3	N	-0-					10
01	1364	N	1319	-0-	-45	-0-	309	1	1010	3	N	-0-					10
02	1120	N	1107	-0-	-13	-0-	280	1	827	3	N	-0-					10

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1079	-0-	-1	-0-	300	1	779	3	N	-0-					19
10	1054	N	1053	-0-	-1	-0-	310	1	743	3	N	-0-					19
11	960	N	960	-0-	-0-	-0-	300	1	660	3	N	-0-					19
12	1116	N	1050	-0-	-66	-0-	309	1	741	3	N	-0-					19
01	1054	N	956	-0-	-98	-0-	242	1	714	3	N	-0-					19
*02	973	N	973	-0-	-0-	-0-	279	1	694	3	N	-0-					19

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 08/02/2018 - P/A 08/02/18

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					27
10	3	N	-0-	-0-	-3	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 10/08/2018 - P/A 10/08/18

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					25
10	3	N	-0-	-0-	-3	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

09	1526	N	1526	-0-	-0-	-0-	208	1	1318	3	N	-0-					158
10	1643	N	1467	-0-	-176	-0-	217	1	1250	3	N	-0-					158
11	1470	N	1346	-0-	-124	-0-	211	1	1135	3	N	-0-	60	1			98
12	1581	N	1346	-0-	-235	-0-	224	1	1122	3	N	-0-					98
01	1457	N	1332	-0-	-125	-0-	244	1	1088	3	N	-0-	16	1			82
02	1260	N	1217	-0-	-43	-0-	238	1	973	3	N	5					87
							6	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

09	880	N	880	-0-	-0-	-0-	150	1	730	3	N	-0-					28
10	834	N	834	-0-	-0-	-0-	155	1	679	3	N	-0-					28
11	844	N	844	-0-	-0-	-0-	158	1	686	3	N	-0-					28
12	899	N	822	-0-	-77	-0-	164	1	658	3	N	-0-					28
01	837	N	826	-0-	-11	-0-	177	1	649	3	N	-0-					28
02	784	N	711	-0-	-73	-0-	165	1	546	3	N	-0-					28

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

09	3836	X	3836	-0-	-0-	-0-	3814	3	22	9	N	20					117
10	3713	X	3713	-0-	-0-	-0-	3688	3	25	9	N	23					140
11	3600	X	3378	-0-	-222	-0-	3368	3	10	9	N	9					149
12	3968	X	3582	-0-	-386	-0-	3534	3	48	9	N	44					193
01	3968	X	3576	-0-	-392	-0-	3535	3	41	9	N	37					230
02	3584	X	3175	-0-	-409	-0-	3155	3	20	9	N	18	199	1			49

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

09	2160	N	2127	-0-	-33	-0-	1834	3	293	9	N	266	189	1			414
10	2170	N	2079	-0-	-91	-0-	1794	3	285	9	N	259	379	1			294
11	2070	N	1878	-0-	-192	-0-	1610	3	268	9	N	244	186	1			352
12	2201	N	1906	-0-	-295	-0-	1625	3	281	9	N	255	191	1			416
01	2077	N	1807	-0-	-270	-0-	1531	3	276	9	N	251	386	1			281
02	1764	N	1647	-0-	-117	-0-	1406	3	241	9	N	219	191	1			309

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	7081	-0-	-329	-0-	1680	1	5401	3	N	-0-					411
10	7564	X	6872	-0-	-692	-0-	1862	1	4977	3	N	30	190	1			251
							33	9									
11	7620	X	6281	-0-	-1339	-0-	1648	1	4512	3	N	110					361
							121	9									
12	7874	X	5890	-0-	-1984	-0-	1668	1	4144	3	N	71	191	1			241
							78	9									
01	7874	X	4728	-0-	-3146	-0-	1258	1	3372	3	N	89					330
							98	9									
02	6608	X	5858	-0-	-750	-0-	1724	1	4040	3	N	85	190	1			225
							94	9									

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

09	6720	X	3558	-0-	-3162	-0-	1328	1	2171	3	N	54					365
							59	9									
10	8611	X	8611	-0-	-0-	-0-	1920	1	6336	3	N	323	192	1			496
							355	9									
11	7464	X	7464	-0-	-0-	-0-	1756	1	5425	3	N	257	383	1			370
							283	9									
12	6944	X	3710	-0-	-3234	-0-	1240	1	2431	3	N	35					405
							39	9									
01	6944	X	5189	-0-	-1755	-0-	1464	1	3595	3	N	118					523
							130	9									
*02	7169	X	7169	-0-	-0-	-0-	1726	1	5226	3	N	197	377	1			343
							217	9									

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

09	1980	X	1567	-0-	-413	-0-	168	1	1399	2	Y	-0-					17
10	1961	X	1961	-0-	-0-	-0-	211	1	1750	2	Y	-0-					17
11	1410	X	1161	-0-	-249	-0-	125	1	1036	2	Y	-0-					17
12	DLQ G-10		1748	-0-	1748	1748	188	1	1560	2	Y	-0-					17
01	DLQ G-10		1748	-0-	1748	3496	188	1	1560	2	Y	-0-					17
02	DLQ G-10		1245	-0-	1245	4741	56	1	1189	2	Y	-0-					11

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

09	720	N	714	-0-	-6	-0-	77	1	637	2	N	-0-					20
10	750	N	750	-0-	-0-	-0-	81	1	669	2	N	-0-					20
11	786	N	786	-0-	-0-	-0-	84	1	702	2	N	-0-					20
12	1168	N	1168	-0-	-0-	-0-	126	1	1042	2	N	-0-					20
01	1369	N	1369	-0-	-0-	-0-	147	1	1222	2	N	-0-					20
02	728	N	432	-0-	-296	-0-	19	1	413	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

09	2047	N	2047	-0-	-0-	-0-	220	1	1827	2	N	-0-					-0-
10	2168	N	2168	-0-	-0-	-0-	233	1	1935	2	N	-0-					-0-
11	2167	N	2167	-0-	-0-	-0-	233	1	1934	2	N	-0-					-0-
12	2164	N	2164	-0-	-0-	-0-	233	1	1931	2	N	-0-					-0-
01	2170	N	2007	-0-	-163	-0-	216	1	1791	2	N	-0-					-0-
02	2016	N	1665	-0-	-351	-0-	75	1	1590	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

09	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					62
10	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					62
11	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					62
12	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					62
01	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					62
02	1428	N	1302	-0-	-126	-0-	1302	3			N	-0-					62

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

09	690	N	673	-0-	-17	-0-	673	3			N	-0-					34
10	691	N	691	-0-	-0-	-0-	691	3			N	-0-					34
11	660	N	654	-0-	-6	-0-	654	3			N	-0-					34
12	682	N	671	-0-	-11	-0-	671	3			N	-0-					34
01	682	N	666	-0-	-16	-0-	666	3			N	-0-					34
02	616	N	601	-0-	-15	-0-	601	3			N	-0-					34

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

09	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					42
10	1519	N	1400	-0-	-119	-0-	1400	3			N	-0-					42
11	1440	N	1286	-0-	-154	-0-	1286	3			N	-0-					42
12	1426	N	1222	-0-	-204	-0-	1222	3			N	-0-					42
01	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					42
02	1204	N	1111	-0-	-93	-0-	1111	3			N	-0-					42

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					14
10	1054	N	948	-0-	-106	-0-	948	2			N	-0-					14
11	840	N	532	-0-	-308	-0-	532	2			N	-0-					14
12	961	N	408	-0-	-553	-0-	408	2			N	-0-					14
01	961	N	359	-0-	-602	-0-	359	2			N	-0-					14
*02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					14

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	863	N	632	-0-	-231	-0-	632	2			Y	-0-					16
10	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					16
11	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					16
12	754	N	754	-0-	-0-	-0-	752	2	2	9	Y	2					18
01	744	N	121	-0-	-623	-0-	121	2			Y	-0-					18
02	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					18

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					19
10	1598	N	1598	-0-	-0-	-0-	1595	2	3	9	N	3					22
11	1530	N	1273	-0-	-257	-0-	1267	2	6	9	N	5					27
12	1674	N	1322	-0-	-352	-0-	1320	2	2	9	N	2					29
01	1612	N	1050	-0-	-562	-0-	1046	2	4	9	N	4					33
*02	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					33

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2569	X	2569	-0-	-0-	-0-	2568	2	1	9	Y	1					86
10	2697	X	2516	-0-	-181	-0-	2513	2	3	9	Y	3					89
11	2340	N	1830	-0-	-510	-0-	1829	2	1	9	Y	1					90
12	2666	N	2228	-0-	-438	-0-	2227	2	1	9	Y	1					91
01	2511	N	1802	-0-	-709	-0-	1799	2	3	9	Y	3					94
*02	2353	N	2353	-0-	-0-	-0-	2351	2	2	9	Y	2					96

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	752	2	8	9	N	7					7
11	690	N	586	-0-	-104	-0-	584	2	2	9	N	2					9
12	744	N	550	-0-	-194	-0-	549	2	1	9	N	1					10
01	775	N	513	-0-	-262	-0-	513	2			N	-0-					10
02	560	N	446	-0-	-114	-0-	446	2			N	-0-					10

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
10	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
12	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
*02	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	835	N	835	-0-	-0-	-0-	835	2			N	-0-					35
10	868	N	777	-0-	-91	-0-	773	2	4	9	N	4					39
11	750	N	514	-0-	-236	-0-	508	2	6	9	N	5					44
12	868	N	763	-0-	-105	-0-	761	2	2	9	N	2					46
01	775	N	528	-0-	-247	-0-	526	2	2	9	N	2					48
*02	737	N	737	-0-	-0-	-0-	736	2	1	9	N	1					49

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

09	1103	N	1103	-0-	-0-	-0-	1093	2	10	9	N	9					58
10	1172	N	1172	-0-	-0-	-0-	1164	2	8	9	N	7					65
11	930	N	670	-0-	-260	-0-	662	2	8	9	N	7					72
12	1085	N	898	-0-	-187	-0-	895	2	3	9	N	3					75
01	1085	N	571	-0-	-514	-0-	565	2	6	9	N	5					80
*02	872	N	872	-0-	-0-	-0-	870	2	2	9	N	2					82

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

09	1350	N	791	-0-	-559	-0-	791	2			N	-0-					34
10	1627	N	1627	-0-	-0-	-0-	1624	2	3	9	N	3					37
11	1260	N	1141	-0-	-119	-0-	1135	2	6	9	N	5					42
12	1197	N	1197	-0-	-0-	-0-	1195	2	2	9	N	2					44
01	1581	N	890	-0-	-691	-0-	890	2			N	-0-					44
02	1064	N	997	-0-	-67	-0-	997	2			N	-0-					44

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					22
10	992	N	956	-0-	-36	-0-	956	2			N	-0-					22
11	870	N	604	-0-	-266	-0-	604	2			N	-0-					22
12	961	N	862	-0-	-99	-0-	862	2			N	-0-					22
01	961	N	308	-0-	-653	-0-	308	2			N	-0-					22
*02	855	N	855	-0-	-0-	-0-	855	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

09	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					30
10	1426	N	1423	-0-	-3	-0-	1423	2			N	-0-					30
11	1320	N	240	-0-	-1080	-0-	240	2			N	-0-					30
12	1488	N	898	-0-	-590	-0-	898	2			N	-0-					30
01	1426	N	1381	-0-	-45	-0-	1381	2			N	-0-					30
*02	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					30

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

09	480	N	460	-0-	-20	-0-	460	2			N	-0-					8
10	434	N	297	-0-	-137	-0-	297	2			N	-0-					8
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					8
12	465	N	436	-0-	-29	-0-	436	2			N	-0-					8
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					8
02	420	N	310	-0-	-110	-0-	310	2			N	-0-					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	916	N	916	-0-	-0-	-0-	11	1	905	2	N	-0-			35
10	961	N	927	-0-	-34	-0-	12	1	915	2	N	-0-			35
11	840	N	608	-0-	-232	-0-	11	1	597	2	N	-0-			35
12	961	N	727	-0-	-234	-0-	12	1	715	2	N	-0-			35
01	930	N	645	-0-	-285	-0-	12	1	633	2	N	-0-			35
*02	803	N	803	-0-	-0-	-0-	11	1	792	2	N	-0-			35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

09	613	N	613	-0-	-0-	-0-	613	2			N	-0-			24
10	679	N	679	-0-	-0-	-0-	679	2			N	-0-			24
11	630	N	464	-0-	-166	-0-	464	2			N	-0-			24
12	620	N	576	-0-	-44	-0-	576	2			N	-0-			24
01	682	N	381	-0-	-301	-0-	381	2			N	-0-			24
*02	559	N	559	-0-	-0-	-0-	559	2			N	-0-			24

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

09	185	N	185	-0-	-0-	-0-	185	2			N	-0-			12
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-			12
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-			12
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-			12
01	217	N	189	-0-	-28	-0-	189	2			N	-0-			12
02	196	N	182	-0-	-14	-0-	182	2			N	-0-			12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

09	3000	N	1284	-0-	-1716	1171	1284	2			Y	-0-			20
10	3100	N	1941	-0-	-1159	12	1939	2	2	9	Y	2			22
11	1620	N	1341	-0-	-279	-0-	1338	2	3	9	Y	3			25
12	1333	N	111	-0-	-1222	-0-	111	2			Y	-0-			25
01	1953	N	504	-0-	-1449	-0-	504	2			Y	-0-			25
*02	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-			25

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

09	1536	N	893	-0-	-643	-0-	893	2			Y	-0-			17
10	806	N	694	-0-	-112	-0-	694	2			Y	-0-			17
11	630	N	576	-0-	-54	-0-	576	2			Y	-0-			17
12	806	N	584	-0-	-222	-0-	584	2			Y	-0-			17
01	682	N	566	-0-	-116	-0-	566	2			Y	-0-			17
*02	686	N	686	-0-	-0-	-0-	686	2			Y	-0-			17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

09	540	N	438	-0-	-102	-0-	438	2			N	-0-			11
10	434	N	117	-0-	-317	-0-	114	2	3	9	N	3			14
11	330	N	137	-0-	-193	-0-	137	2			N	-0-			14
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-			14
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-			14
*02	594	N	594	-0-	-0-	-0-	594	2			N	-0-			14

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

09	474	N	474	-0-	-0-	-0-	19	1	455	2	N	-0-			27
10	561	N	561	-0-	-0-	-0-	19	1	542	2	N	-0-			27
11	420	N	397	-0-	-23	-0-	19	1	378	2	N	-0-			27
12	496	N	456	-0-	-40	-0-	19	1	437	2	N	-0-			27
01	558	N	398	-0-	-160	-0-	19	1	379	2	N	-0-			27
*02	367	N	367	-0-	-0-	-0-	18	1	349	2	N	-0-			27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2089	N	2089	-0-	-0-	-0-	11	1	2052	2	N	24					75
							26	9									
10	2139	N	2017	-0-	-122	-0-	12	1	1977	2	N	25					100
							28	9									
11	1860	N	1562	-0-	-298	-0-	11	1	1527	2	N	22					122
							24	9									
12	2170	N	1952	-0-	-218	-0-	12	1	1920	2	N	18					140
							20	9									
01	2015	N	1557	-0-	-458	-0-	12	1	1498	2	N	43					183
							47	9									
*02	1889	N	1889	-0-	-0-	-0-	11	1	1852	2	N	24	181	1			26
							26	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	595	2	9	9	N	8					98
10	613	N	613	-0-	-0-	-0-	603	2	10	9	N	9					107
11	435	N	435	-0-	-0-	-0-	428	2	7	9	N	6					113
12	320	N	320	-0-	-0-	-0-	314	2	6	9	N	5					118
01	315	N	315	-0-	-0-	-0-	311	2	4	9	N	4					122
*02	357	N	357	-0-	-0-	-0-	349	2	8	9	N	7					129

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	991	-0-	-0-	-0-	991	2			N	-0-					70
10	906	N	906	-0-	-0-	-0-	906	2			N	-0-					70
11	810	N	809	-0-	-1	-0-	809	2			N	-0-					70
12	824	N	824	-0-	-0-	-0-	824	2			N	-0-					70
01	899	N	751	-0-	-148	-0-	751	2			N	-0-					70
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					70

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
11	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					121
10	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					121
11	1320	N	1296	-0-	-24	-0-	1296	2			N	-0-					121
12	1166	N	1166	-0-	-0-	-0-	1164	2	2	9	N	2					123
01	1705	N	477	-0-	-1228	-0-	476	2	1	9	N	1					124
02	1204	N	NO RPT	-0-	-1204	-0-					N	NO RPT					124

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1698	N	1698	-0-	-0-	-0-	1654	2	44	9	N	40			525
10	1626	N	1626	-0-	-0-	-0-	1613	2	13	9	N	12			537
11	1620	N	1516	-0-	-104	-0-	1502	2	14	9	N	13			550
12	1440	N	1440	-0-	-0-	-0-	1433	2	7	9	N	6			556
01	1612	N	1302	-0-	-310	-0-	1288	2	14	9	N	13			569
02	1428	N	NO RPT	-0-	-1428	-0-					N	NO RPT			569

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

09	713	N	713	-0-	-0-	-0-	713	2			N	-0-			-0-
10	697	N	697	-0-	-0-	-0-	697	2			N	-0-			-0-
11	720	N	685	-0-	-35	-0-	685	2			N	-0-			-0-
12	671	N	671	-0-	-0-	-0-	671	2			N	-0-			-0-
01	741	N	741	-0-	-0-	-0-	741	2			N	-0-			-0-
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT			-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

09	840	N	830	-0-	-10	-0-	830	2			N	-0-			38
10	890	N	890	-0-	-0-	-0-	890	2			N	-0-			38
11	847	N	847	-0-	-0-	-0-	847	2			N	-0-			38
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-			38
01	899	N	851	-0-	-48	-0-	851	2			N	-0-			38
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT			38

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

09	0	N	-0-	-0-	-0-	-0-					N	-0-			40
10	0	N	-0-	-0-	-0-	-0-					N	-0-			40
11	0	N	-0-	-0-	-0-	-0-					N	-0-			40
12	0	N	-0-	-0-	-0-	-0-					N	-0-			40
01	0	N	-0-	-0-	-0-	-0-					N	-0-			40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

09	0	N	-0-	-0-	-0-	-0-					N	-0-			49
10	0	N	-0-	-0-	-0-	-0-					N	-0-			49
11	0	N	-0-	-0-	-0-	-0-					N	-0-			49
12	0	N	-0-	-0-	-0-	-0-					N	-0-			49
01	0	N	-0-	-0-	-0-	-0-					N	-0-			49
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			49

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	-0-	-0-	-1440	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	732	N	732	-0-	-0-	-0-	732	2			N	-0-					24
10	786	N	786	-0-	-0-	-0-	786	2			N	-0-					24
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					24
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					24
01	779	N	779	-0-	-0-	-0-	779	2			N	-0-					24
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					24

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

PLUGGED AND ABANDONED_____ 04/06/2018 - P/A 04/06/18

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					95
10	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					95
11	1410	N	1339	-0-	-71	-0-	1339	2			N	-0-					95
12	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					95
01	1426	N	1393	-0-	-33	-0-	1393	2			N	-0-					95
02	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					95

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	839	-0-	-61	-0-	832	2	7	9	N	6					156
10	930	X	887	-0-	-43	-0-	887	2			N	-0-					156
11	900	X	846	-0-	-54	-0-	846	2			N	-0-					156
12	930	X	887	-0-	-43	-0-	887	2			N	-0-					156
01	899	X	864	-0-	-35	-0-	858	2	6	9	N	5					161
02	812	X	NO RPT	-0-	-812	-0-					N	NO RPT					161

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	834	N	834	-0-	-0-	-0-	812	2	22	9	N	20					84
10	633	N	633	-0-	-0-	-0-	632	2	1	9	N	1					85
11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					85
12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					85
01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					85
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					85

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
10	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	3	-0-	-4	-0-	3	2			N	-0-					539
10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					539
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					539
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					539
01	279	N	13	-0-	-266	-0-	13	2			N	-0-					539
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					539

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					49
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					49
11	390	N	351	-0-	-39	-0-	351	2			N	-0-					49
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					49
01	403	N	324	-0-	-79	-0-	324	2			N	-0-					49
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2523	N	2523	-0-	-0-	-0-	2500	2	23	9	N	21					145
10	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					145
11	2624	N	2624	-0-	-0-	-0-	2534	2	90	9	N	82	194	1			33
12	2600	N	2600	-0-	-0-	-0-	2589	2	11	9	N	10					43
01	2697	N	2482	-0-	-215	-0-	2454	2	28	9	N	25					68
02	2436	N	NO RPT	-0-	-2436	-0-					N	NO RPT					68

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1603	-0-	-17	-0-	1603	2			N	-0-					153
10	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					153
11	1590	N	1586	-0-	-4	-0-	1586	2			N	-0-					153
12	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					153
01	1643	N	1625	-0-	-18	-0-	1625	2			N	-0-					153
02	1484	N	NO RPT	-0-	-1484	-0-					N	NO RPT					153

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1556	N	1556	-0-	-0-	-0-	1531	2	25	9	N	23					270
10	1551	N	1551	-0-	-0-	-0-	1516	2	35	9	N	32					302
11	1530	N	1526	-0-	-4	-0-	1494	2	32	9	N	29					331
12	1486	N	1486	-0-	-0-	-0-	1484	2	2	9	N	2	174	1			159
01	1550	N	1435	-0-	-115	-0-	1390	2	45	9	N	41					200
02	1428	N	NO RPT	-0-	-1428	-0-					N	NO RPT					200

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9144	X	9144	-0-	-0-	-0-	8822	2	322	9	N	293	364	1			837
10	8965	X	8965	-0-	-0-	-0-	8665	2	300	9	N	273	186	1			924
11	8790	X	8466	-0-	-324	-0-	8167	2	299	9	N	272	355	1			841
12	9083	X	8569	-0-	-514	-0-	8269	2	300	9	N	273	184	1			930
01	9083	X	8659	-0-	-424	-0-	8382	2	277	9	N	252	182	1			1000
02	8204	X	NO RPT	-0-	-8204	-0-					N	NO RPT					1000

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	1452	-0-	-1068	-0-	1312	2	140	9	N	127					1157
10	2234	X	2234	-0-	-0-	-0-	2104	2	130	9	N	118	191	1			1084
11	1452	X	1452	-0-	-0-	-0-	1290	2	162	9	N	147	191	1			1040
12	1738	X	1738	-0-	-0-	-0-	1592	2	146	9	N	133					1173
01	2232	X	1689	-0-	-543	-0-	1537	2	152	9	N	138	192	1			1119
02	2016	X	NO RPT	-0-	-2016	-0-					N	NO RPT					1119

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4535	-0-	-385	-0-	3862	2	673	9	N	612	741	1			871
10	5084	X	4791	-0-	-293	-0-	4057	2	734	9	N	667	555	1			983
11	4931	X	4931	-0-	-0-	-0-	4163	2	768	9	N	698	731	1			950
12	4891	X	4891	-0-	-0-	-0-	4133	2	758	9	N	689	737	1			902
01	4813	X	4813	-0-	-0-	-0-	4103	2	710	9	N	645	361	1			1186
02	4592	X	NO RPT	-0-	-4592	-0-					N	NO RPT					1186

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5680	-0-	-260	-0-	5055	2	625	9	N	568	741	1			925
10	5983	X	5777	-0-	-206	-0-	5129	2	648	9	N	589	551	1			963
11	5640	X	5530	-0-	-110	-0-	4934	2	596	9	N	542	538	1			967
12	5828	X	5533	-0-	-295	-0-	4946	2	587	9	N	534	550	1			951
01	5859	X	5474	-0-	-385	-0-	4903	2	571	9	N	519	542	1			928
02	5292	X	NO RPT	-0-	-5292	-0-					N	NO RPT					928

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9824	X	9824	-0-	-0-	-0-	9290	2	534	9	N	485					1762
10	9945	X	9945	-0-	-0-	-0-	9323	2	622	9	N	565	556	1			1771
11	9274	X	9274	-0-	-0-	-0-	8715	2	559	9	N	508	725	1			1554
12	8820	X	8820	-0-	-0-	-0-	8372	2	448	9	N	407	180	1			1781
01	9552	X	9552	-0-	-0-	-0-	8969	2	583	9	N	530	550	1			1761
02	6048	X	NO RPT	-0-	-6048	-0-					N	NO RPT					1761

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4422	-0-	-48	-0-	3888	2	534	9	N	485	578	1			2754
10	4619	X	4450	-0-	-169	-0-	3920	2	530	9	N	482	381	1			2855
11	4500	X	4424	-0-	-76	-0-	3920	2	504	9	N	458	550	1			2763
12	4650	X	4240	-0-	-410	-0-	3738	2	502	9	N	456	375	1			2844
01	4588	X	3841	-0-	-747	-0-	3382	2	459	9	N	417	382	1			2879
02	4116	X	NO RPT	-0-	-4116	-0-					N	NO RPT					2879

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	4988	-0-	-1372	-0-	4618	2	370	9	N	336					1542
10	5952	X	4801	-0-	-1151	-0-	4464	2	337	9	N	306	184	1			1664
11	5640	X	4823	-0-	-817	-0-	4458	2	365	9	N	332	369	1			1627
12	5642	X	3859	-0-	-1783	-0-	3525	2	334	9	N	304	369	1			1562
01	5425	X	4771	-0-	-654	-0-	4454	2	317	9	N	288	187	1			1663
02	4648	X	NO RPT	-0-	-4648	-0-					N	NO RPT					1663

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

09	11048	X	11048	-0-	-0-	-0-	10535	2	513	9	N	466					849
10	11534	X	11534	-0-	-0-	-0-	11038	2	496	9	N	451	438	1			862
11	11580	X	10771	-0-	-809	-0-	10303	2	468	9	N	425	550	1			737
12	11966	X	10424	-0-	-1542	-0-	10010	2	414	9	N	376	368	1			745
01	11966	X	9287	-0-	-2679	-0-	8946	2	341	9	N	310	379	1			676
02	10416	X	NO RPT	-0-	-10416	-0-					N	NO RPT					676

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

09	4212	X	4212	-0-	-0-	-0-	4089	2	123	9	N	112					603
10	4278	X	3976	-0-	-302	-0-	3881	2	95	9	N	86	181	1			508
11	4260	X	3409	-0-	-851	-0-	3326	2	83	9	N	75					583
12	4402	X	4125	-0-	-277	-0-	4059	2	66	9	N	60	36	1			607
01	5868	X	5868	-0-	-0-	-0-	5817	2	51	9	N	46					653
02	3920	X	NO RPT	-0-	-3920	-0-					N	NO RPT					653

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

09	6780	X	5986	-0-	-794	-0-	5898	2	88	9	N	80					483
10	6851	X	5949	-0-	-902	-0-	5872	2	77	9	N	70					553
11	6840	X	4107	-0-	-2733	-0-	4067	2	40	9	N	36					589
12	7068	X	4704	-0-	-2364	-0-	4626	2	78	9	N	71	188	1			472
01	6572	X	3875	-0-	-2697	-0-	3829	2	46	9	N	42					514
02	5600	X	NO RPT	-0-	-5600	-0-					N	NO RPT					514

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

09	6570	X	3927	-0-	-2643	-0-	2419	2	1508	9	N	1371	1490	1			239
10	6789	X	3280	-0-	-3509	-0-	1984	2	1296	9	N	1178	1117	1			300
11	6570	X	3133	-0-	-3437	-0-	1860	2	1273	9	N	1157	1142	1			315
12	5408	X	5408	-0-	-0-	-0-	4097	2	1311	9	N	1192	1133	1			374
01	5790	X	5790	-0-	-0-	-0-	4545	2	1245	9	N	1132	947	1			559
*02	4424	X	4424	-0-	-0-	-0-	3386	2	1038	9	N	944	1120	1			383

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	13	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	588	-0-	-72	-0-	60	1	528	2	N	-0-					45
10	682	N	551	-0-	-131	-0-	58	1	493	2	N	-0-					45
11	921	N	921	-0-	-0-	-0-	54	1	867	2	N	-0-					45
12	734	N	734	-0-	-0-	-0-	62	1	672	2	N	-0-					45
01	711	N	711	-0-	-0-	-0-	62	1	649	2	N	-0-					45
02	840	N	540	-0-	-300	-0-	56	1	484	2	N	-0-					45

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2043	-0-	-57	-0-	2043	3			N	-0-					201
10	2170	N	2060	-0-	-110	-0-	2060	3			N	-0-					201
11	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					201
12	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					201
01	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					201
*02	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					201

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	664	-0-	-86	-0-	60	1	604	2	N	-0-					-0-
10	713	N	700	-0-	-13	-0-	62	1	638	2	N	-0-					-0-
11	690	N	587	-0-	-103	-0-	60	1	527	2	N	-0-					-0-
12	682	N	637	-0-	-45	-0-	62	1	575	2	N	-0-					-0-
01	713	N	604	-0-	-109	-0-	62	1	542	2	N	-0-					-0-
02	560	N	522	-0-	-38	-0-	56	1	466	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	53752					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
10	186	N	139	-0-	-47	B	-0-	139	2			N	-0-					-0-
11	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
12	155	N	128	-0-	-27	B	-0-	128	2			N	-0-					-0-
01	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
02	140	N	111	-0-	-29	B	-0-	111	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
10	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
11	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
12	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
01	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
02	224	N	223	-0-	-1	B	-0-	223	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
10	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
11	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
12	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
*01	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
*02	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
11	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
12	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
01	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
02	168	N	159	-0-	-9	B	-0-	159	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	147	-0-	-63	B	-0-	147	2			N	-0-					-0-
10	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
11	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
12	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
*01	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
*02	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. //CONT.// 020573
BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
11	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
10	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
11	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
*02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
10	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
11	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
*12	620	N	33	-0-	-587 B	-0-	33	3			N	-0-					-0-
01	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
02	336	N	178	-0-	-158 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
10	341	N	261	-0-	-80 B	-0-	261	2			N	-0-					-0-
11	330	N	238	-0-	-92 B	-0-	238	2			N	-0-					-0-
12	310	N	253	-0-	-57 B	-0-	253	2			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
*02	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
10	124	N	66	-0-	-58 B	-0-	66	2			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*02	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	14	-0-		-16 B	-0-	14	2			N	-0-					-0-
10	31	N	4	-0-		-27 B	-0-	4	2			N	-0-					-0-
11	30	N	16	-0-		-14 B	-0-	16	2			N	-0-					-0-
12	32	N	32	-0-		-0- B	-0-	32	2			N	-0-					-0-
01	27	N	27	-0-		-0- B	-0-	27	2			N	-0-					-0-
*02	38	N	38	-0-		-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-		-0- B	-0-	256	2			N	-0-					-0-
10	279	N	217	-0-		-62 B	-0-	217	2			N	-0-					-0-
11	240	N	204	-0-		-36 B	-0-	204	2			N	-0-					-0-
12	279	N	216	-0-		-63 B	-0-	216	2			N	-0-					-0-
01	217	N	155	-0-		-62 B	-0-	155	2			N	-0-					-0-
*02	220	N	220	-0-		-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	169	N	169	-0-		-0- B	-0-	169	2			N	-0-					-0-
10	186	N	149	-0-		-37 B	-0-	149	2			N	-0-					-0-
11	150	N	149	-0-		-1 B	-0-	149	2			N	-0-					-0-
12	186	N	170	-0-		-16 B	-0-	170	2			N	-0-					-0-
01	155	N	119	-0-		-36 B	-0-	119	2			N	-0-					-0-
*02	166	N	166	-0-		-0- B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
11	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
01	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
*02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
10	279	N	214	-0-	-65 B	-0-	214	2			N	-0-					-0-
11	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					-0-
12	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
01	217	N	163	-0-	-54 B	-0-	163	2			N	-0-					-0-
*02	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	150	N	37	-0-	-113 B	-0-	37	2			N	-0-					-0-
10	155	N	48	-0-	-107 B	-0-	48	2			N	-0-					-0-
11	120	N	56	-0-	-64 B	-0-	56	2			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*02	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
10	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
11	270	N	241	-0-	-29 B	-0-	241	2			N	-0-					-0-
12	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
01	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
*02	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
11	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
12	155	N	3	-0-	-152 B	-0-	3	2			N	-0-					-0-
01	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
02	140	N	98	-0-	-42 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
10	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
12	279	N	3	-0-	-276 B	-0-	3	2			N	-0-					-0-
01	248	N	177	-0-	-71 B	-0-	177	2			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	3	N	3	-0-	-0- B	-0-	3	2		N	-0-			-0-
10	4	N	4	-0-	-0- B	-0-	4	2		N	-0-			-0-
11	4	N	4	-0-	-0- B	-0-	4	2		N	-0-			-0-
12	3	N	3	-0-	-0- B	-0-	3	2		N	-0-			-0-
01	4	N	2	-0-	-2 B	-0-	2	2		N	-0-			-0-
02	4	N	2	-0-	-2 B	-0-	2	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	110	-0-	-10 B	-0-	110	2		N	-0-			-0-
10	122	N	122	-0-	-0- B	-0-	122	2		N	-0-			-0-
11	121	N	121	-0-	-0- B	-0-	121	2		N	-0-			-0-
12	124	N	119	-0-	-5 B	-0-	119	2		N	-0-			-0-
01	124	N	78	-0-	-46 B	-0-	78	2		N	-0-			-0-
02	112	N	44	-0-	-68 B	-0-	44	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	60	N	48	-0-	-12 B	-0-	48	2		N	-0-			-0-
10	52	N	52	-0-	-0- B	-0-	52	2		N	-0-			-0-
11	55	N	55	-0-	-0- B	-0-	55	2		N	-0-			-0-
12	62	N	51	-0-	-11 B	-0-	51	2		N	-0-			-0-
01	62	N	42	-0-	-20 B	-0-	42	2		N	-0-			-0-
02	56	N	39	-0-	-17 B	-0-	39	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	64	N	64	-0-	-0- B	-0-	64	2		N	-0-			-0-
10	72	N	72	-0-	-0- B	-0-	72	2		N	-0-			-0-
11	66	N	66	-0-	-0- B	-0-	66	2		N	-0-			-0-
12	64	N	64	-0-	-0- B	-0-	64	2		N	-0-			-0-
01	62	N	61	-0-	-1 B	-0-	61	2		N	-0-			-0-
02	56	N	49	-0-	-7 B	-0-	49	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	162	N	162	-0-	-0- B	-0-	162	2		N	-0-			-0-
10	215	N	215	-0-	-0- B	-0-	215	2		N	-0-			-0-
11	182	N	182	-0-	-0- B	-0-	182	2		N	-0-			-0-
12	154	N	154	-0-	-0- B	-0-	154	2		N	-0-			-0-
01	62	N	52	-0-	-10 B	-0-	52	2		N	-0-			-0-
02	56	N	14	-0-	-42 B	-0-	14	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
10	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
01	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
*02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
10	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
*02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
11	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
02	280	N	267	-0-	-13 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
10	16	N	16	-0-		-0- B	-0-	16	2			N	-0-					-0-
11	95	N	95	-0-		-0- B	-0-	95	2			N	-0-					-0-
12	82	N	82	-0-		-0- B	-0-	82	2			N	-0-					-0-
01	83	N	83	-0-		-0- B	-0-	83	2			N	-0-					-0-
02	84	N	65	-0-		-19 B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
10	31	N	1	-0-		-30 B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	282	-0-		-108 B	-0-	282	2			N	-0-					-0-
10	354	N	354	-0-		-0- B	-0-	354	2			N	-0-					-0-
11	318	N	318	-0-		-0- B	-0-	318	2			N	-0-					-0-
12	345	N	345	-0-		-0- B	-0-	345	2			N	-0-					-0-
01	366	N	366	-0-		-0- B	-0-	366	2			N	-0-					-0-
02	308	N	305	-0-		-3 B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	258	N	258	-0-		-0- B	-0-	258	2			N	-0-					-0-
10	315	N	315	-0-		-0- B	-0-	315	2			N	-0-					-0-
11	293	N	293	-0-		-0- B	-0-	293	2			N	-0-					-0-
12	300	N	300	-0-		-0- B	-0-	300	2			N	-0-					-0-
01	310	N	304	-0-		-6 B	-0-	304	2			N	-0-					-0-
02	280	N	273	-0-		-7 B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
11	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
12	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
*02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
10	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
*02	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	66	-0-	-114 B	-0-	66	2		N	-0-			-0-
10	186	N	70	-0-	-116 B	-0-	70	2		N	-0-			-0-
11	139	N	139	-0-	-0- B	-0-	139	2		N	-0-			-0-
12	106	N	106	-0-	-0- B	-0-	106	2		N	-0-			-0-
01	101	N	101	-0-	-0- B	-0-	101	2		N	-0-			-0-
02	140	N	116	-0-	-24 B	-0-	116	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	312	N	312	-0-	-0- B	-0-	312	2		N	-0-			-0-
10	429	N	429	-0-	-0- B	-0-	429	2		N	-0-			-0-
11	399	N	399	-0-	-0- B	-0-	399	2		N	-0-			-0-
12	397	N	397	-0-	-0- B	-0-	397	2		N	-0-			-0-
01	434	N	433	-0-	-1 B	-0-	433	2		N	-0-			-0-
02	364	N	364	-0-	-0- B	-0-	364	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	49	N	49	-0-	-0- B	-0-	49	2		N	-0-			-0-
10	93	N	76	-0-	-17 B	-0-	76	2		N	-0-			-0-
11	78	N	78	-0-	-0- B	-0-	78	2		N	-0-			-0-
12	75	N	75	-0-	-0- B	-0-	75	2		N	-0-			-0-
01	76	N	76	-0-	-0- B	-0-	76	2		N	-0-			-0-
02	84	N	69	-0-	-15 B	-0-	69	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
11	2	N	1	-0-		-1 B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	270	-0-		-0- B	-0-	270	2			N	-0-					-0-
10	279	N	243	-0-		-36 B	-0-	243	2			N	-0-					-0-
11	240	N	227	-0-		-13 B	-0-	227	2			N	-0-					-0-
12	279	N	230	-0-		-49 B	-0-	230	2			N	-0-					-0-
01	308	N	308	-0-		-0- B	-0-	308	2			N	-0-					-0-
*02	261	N	261	-0-		-0- B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	332	N	332	-0-		-0- B	-0-	332	2			N	-0-					-0-
10	341	N	286	-0-		-55 B	-0-	286	2			N	-0-					-0-
11	360	N	239	-0-		-121 B	-0-	239	2			N	-0-					-0-
12	341	N	220	-0-		-121 B	-0-	220	2			N	-0-					-0-
01	279	N	210	-0-		-69 B	-0-	210	2			N	-0-					-0-
02	224	N	182	-0-		-42 B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	142	N	142	-0-		-0- B	-0-	142	2			N	-0-					-0-
10	155	N	122	-0-		-33 B	-0-	122	2			N	-0-					-0-
11	150	N	102	-0-		-48 B	-0-	102	2			N	-0-					-0-
12	155	N	94	-0-		-61 B	-0-	94	2			N	-0-					-0-
01	124	N	90	-0-		-34 B	-0-	90	2			N	-0-					-0-
02	84	N	78	-0-		-6 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
10	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
11	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
12	403	N	389	-0-	-14	B	-0-	389	2			N	-0-					-0-
01	403	N	389	-0-	-14	B	-0-	389	2			N	-0-					-0-
02	364	N	342	-0-	-22	B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
10	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
11	60	N	23	-0-	-37	B	-0-	23	2			N	-0-					-0-
12	124	N	73	-0-	-51	B	-0-	73	2			N	-0-					-0-
01	124	N	31	-0-	-93	B	-0-	31	2			N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
10	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
11	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
12	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
01	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
02	28	N	9	-0-	-19	B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
11	180	N	127	-0-	-53 B	-0-	127	2			N	-0-					-0-
12	155	N	108	-0-	-47 B	-0-	108	2			N	-0-					-0-
01	186	N	103	-0-	-83 B	-0-	103	2			N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
11	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-
12	248	N	196	-0-	-52 B	-0-	196	2			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*02	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
12	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
01	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
*02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
01	186	N	144	-0-	-42 B	-0-	144	2			N	-0-					-0-
02	168	N	103	-0-	-65 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
10	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
11	330	N	296	-0-	-34 B	-0-	296	2			N	-0-					-0-
12	341	N	278	-0-	-63 B	-0-	278	2			N	-0-					-0-
01	341	N	241	-0-	-100 B	-0-	241	2			N	-0-					-0-
02	280	N	214	-0-	-66 B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
01	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
02	308	N	294	-0-	-14 B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
11	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
12	248	N	196	-0-	-52 B	-0-	196	2			N	-0-					-0-
01	248	N	178	-0-	-70 B	-0-	178	2			N	-0-					-0-
02	224	N	155	-0-	-69 B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
10	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
12	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
01	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
02	84	N	27	-0-	-57 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
10	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
12	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
02	140	N	21	-0-	-119 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
10	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
11	180	N	144	-0-	-36 B	-0-	144	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*02	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
11	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
02	112	N	80	-0-	-32 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
11	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
01	279	N	156	-0-	-123 B	-0-	156	2			N	-0-					-0-
02	252	N	157	-0-	-95 B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
02	364	N	138	-0-	-226 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
11	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-
12	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
10	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
11	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
12	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
01	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
*02	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
12	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*02	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453
SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	557	-0-		-43	B	-0-	557	2			N	-0-				-0-
10	558	N	543	-0-		-15	B	-0-	543	2			N	-0-				-0-
11	556	N	556	-0-		-0-	B	-0-	556	2			N	-0-				-0-
12	589	N	566	-0-		-23	B	-0-	566	2			N	-0-				-0-
01	562	N	562	-0-		-0-	B	-0-	562	2			N	-0-				-0-
02	532	N	526	-0-		-6	B	-0-	526	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-		-29	B	-0-	1	2			N	-0-				-0-
10	62	N	1	-0-		-61	B	-0-	1	2			N	-0-				-0-
11	30	N	1	-0-		-29	B	-0-	1	2			N	-0-				-0-
12	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
01	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
02	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	115	-0-		-35	B	-0-	115	2			N	-0-				-0-
10	124	N	119	-0-		-5	B	-0-	119	2			N	-0-				-0-
11	123	N	123	-0-		-0-	B	-0-	123	2			N	-0-				-0-
12	124	N	113	-0-		-11	B	-0-	113	2			N	-0-				-0-
01	124	N	117	-0-		-7	B	-0-	117	2			N	-0-				-0-
02	112	N	104	-0-		-8	B	-0-	104	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	210	-0-		-30	B	-0-	210	2			N	-0-				-0-
10	248	N	228	-0-		-20	B	-0-	228	2			N	-0-				-0-
11	210	N	202	-0-		-8	B	-0-	202	2			N	-0-				-0-
12	217	N	201	-0-		-16	B	-0-	201	2			N	-0-				-0-
01	238	N	238	-0-		-0-	B	-0-	238	2			N	-0-				-0-
02	196	N	170	-0-		-26	B	-0-	170	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	296	-0-		-34	B	-0-	296	2			N	-0-				-0-
10	341	N	312	-0-		-29	B	-0-	312	2			N	-0-				-0-
11	300	N	285	-0-		-15	B	-0-	285	2			N	-0-				-0-
12	310	N	294	-0-		-16	B	-0-	294	2			N	-0-				-0-
01	310	N	299	-0-		-11	B	-0-	299	2			N	-0-				-0-
02	280	N	267	-0-		-13	B	-0-	267	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	259	-0-	-41 B	-0-	259	2			N	-0-					-0-
10	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
12	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
01	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
02	224	N	218	-0-	-6 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
11	120	N	88	-0-	-32 B	-0-	88	2			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
*02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLUE DARTER ENERGY, LLC 076743
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	341	-0-	-49 B	-0-	341	1			N	-0-					-0-
10	388	N	388	-0-	-0- B	-0-	388	1			N	-0-					-0-
11	382	N	382	-0-	-0- B	-0-	382	1			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	1			N	-0-					-0-
01	403	N	374	-0-	-29 B	-0-	374	1			N	-0-					-0-
02	364	N	326	-0-	-38 B	-0-	326	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	1			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
*02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	550	-0-	-140 B	-0-	550	2			N	-0-					-0-
10	589	N	588	-0-	-1 B	-0-	588	2			N	-0-					-0-
11	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
01	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
02	644	N	606	-0-	-38 B	-0-	606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY //CONT.// 096675
SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
01	248	N	213	-0-	-35 B	-0-	213	2			N	-0-					-0-
02	224	N	187	-0-	-37 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	202	-0-	-68 B	-0-	202	2			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
02	252	N	213	-0-	-39 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
02	140	N	108	-0-	-32 B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	60	N	6	-0-	-54 B	-0-	6	2			N	-0-					-0-
10	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*01	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
*02	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	450	N	343	-0-	-107 B	-0-	343	2			N	-0-					-0-
10	465	N	269	-0-	-196 B	-0-	269	2			N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
12	341	N	130	-0-	-211 B	-0-	130	2			N	-0-					-0-
*01	279	N	135	-0-	-144 B	-0-	135	2			N	-0-					-0-
*02	252	N	250	-0-	-2 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*02	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
10	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
02	112	N	43	-0-	-69 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*02	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
10	279	N	57	-0-	-222	B	-0-	57	3			N	-0-					-0-
11	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
12	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
*01	62	N	42	-0-	-20	B	-0-	42	3			N	-0-					-0-
*02	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
10	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
11	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
12	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
*01	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
*02	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
10	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
10	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
11	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
12	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
*01	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
10	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
12	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
*01	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-
02	168	N	137	-0-	-31	B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	124	N	124	-0-	-0-	B -0-	124	3			N	-0-					-0-
10	155	N	137	-0-	-18	B -0-	137	3			N	-0-					-0-
11	146	N	146	-0-	-0-	B -0-	146	3			N	-0-					-0-
12	145	N	145	-0-	-0-	B -0-	145	3			N	-0-					-0-
*01	193	N	193	-0-	-0-	B -0-	193	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	B -0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	171	N	171	-0-	-0-	B -0-	171	3			N	-0-					-0-
10	217	N	190	-0-	-27	B -0-	190	3			N	-0-					-0-
11	183	N	183	-0-	-0-	B -0-	183	3			N	-0-					-0-
12	192	N	192	-0-	-0-	B -0-	192	3			N	-0-					-0-
*01	186	N	175	-0-	-11	B -0-	175	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	B -0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	93	N	93	-0-	-0-	B -0-	93	3			N	-0-					-0-
10	95	N	95	-0-	-0-	B -0-	95	3			N	-0-					-0-
11	128	N	128	-0-	-0-	B -0-	128	3			N	-0-					-0-
12	145	N	145	-0-	-0-	B -0-	145	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	B -0-	129	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	B -0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	123	N	123	-0-	-0-	B -0-	123	3			N	-0-					-0-
10	129	N	129	-0-	-0-	B -0-	129	3			N	-0-					-0-
11	126	N	126	-0-	-0-	B -0-	126	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B -0-	129	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	B -0-	130	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	B -0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	123	N	123	-0-	-0-	B -0-	123	3			N	-0-					-0-
10	129	N	129	-0-	-0-	B -0-	129	3			N	-0-					-0-
11	126	N	126	-0-	-0-	B -0-	126	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B -0-	129	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	B -0-	130	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	B -0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	123	N	123	-0-		-0-	B	-0-		123	3	N	-0-					-0-
10	129	N	129	-0-		-0-	B	-0-		129	3	N	-0-					-0-
11	126	N	126	-0-		-0-	B	-0-		126	3	N	-0-					-0-
12	129	N	129	-0-		-0-	B	-0-		129	3	N	-0-					-0-
*01	130	N	130	-0-		-0-	B	-0-		130	3	N	-0-					-0-
*02	118	N	118	-0-		-0-	B	-0-		118	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	122	N	122	-0-		-0-	B	-0-		122	3	N	-0-					-0-
10	128	N	128	-0-		-0-	B	-0-		128	3	N	-0-					-0-
11	127	N	127	-0-		-0-	B	-0-		127	3	N	-0-					-0-
12	129	N	129	-0-		-0-	B	-0-		129	3	N	-0-					-0-
*01	129	N	129	-0-		-0-	B	-0-		129	3	N	-0-					-0-
*02	117	N	117	-0-		-0-	B	-0-		117	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	163	N	163	-0-		-0-	B	-0-		163	3	N	-0-					-0-
10	186	N	165	-0-		-21	B	-0-		165	3	N	-0-					-0-
11	180	N	164	-0-		-16	B	-0-		164	3	N	-0-					-0-
12	171	N	171	-0-		-0-	B	-0-		171	3	N	-0-					-0-
*01	164	N	164	-0-		-0-	B	-0-		164	3	N	-0-					-0-
*02	157	N	157	-0-		-0-	B	-0-		157	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			723															
09	14B2	EXT	-0-	-0-		-0-	B			723		N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B			723		N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B			723		N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B			723		N	-0-					-0-
*01	14B2	EXT	-0-	-0-		-0-	B			723		N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B			723		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			723															

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	119	N	119	-0-		-0-	B	-0-		119	3	N	-0-					-0-
10	128	N	128	-0-		-0-	B	-0-		128	3	N	-0-					-0-
11	160	N	160	-0-		-0-	B	-0-		160	3	N	-0-					-0-
12	174	N	174	-0-		-0-	B	-0-		174	3	N	-0-					-0-
*01	176	N	176	-0-		-0-	B	-0-		176	3	N	-0-					-0-
*02	176	N	176	-0-		-0-	B	-0-		176	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	117	N	117	-0-	-0-	B -0-	117	3			N	-0-					-0-
10	124	N	112	-0-	-12	B -0-	112	3			N	-0-					-0-
11	131	N	131	-0-	-0-	B -0-	131	3			N	-0-					-0-
12	124	N	124	-0-	-0-	B -0-	124	3			N	-0-					-0-
*01	124	N	115	-0-	-9	B -0-	115	3			N	-0-					-0-
02	112	N	109	-0-	-3	B -0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	138	N	138	-0-	-0-	B -0-	138	3			N	-0-					-0-
10	159	N	159	-0-	-0-	B -0-	159	3			N	-0-					-0-
11	211	N	211	-0-	-0-	B -0-	211	3			N	-0-					-0-
12	226	N	226	-0-	-0-	B -0-	226	3			N	-0-					-0-
*01	213	N	213	-0-	-0-	B -0-	213	3			N	-0-					-0-
02	196	N	195	-0-	-1	B -0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	245	N	245	-0-	-0-	B -0-	245	3			N	-0-					-0-
10	261	N	261	-0-	-0-	B -0-	261	3			N	-0-					-0-
11	265	N	265	-0-	-0-	B -0-	265	3			N	-0-					-0-
12	273	N	273	-0-	-0-	B -0-	273	3			N	-0-					-0-
*01	269	N	269	-0-	-0-	B -0-	269	3			N	-0-					-0-
02	252	N	244	-0-	-8	B -0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	241	N	241	-0-	-0-	B -0-	241	3			N	-0-					-0-
10	248	N	242	-0-	-6	B -0-	242	3			N	-0-					-0-
11	306	N	306	-0-	-0-	B -0-	306	3			N	-0-					-0-
12	332	N	332	-0-	-0-	B -0-	332	3			N	-0-					-0-
*01	312	N	312	-0-	-0-	B -0-	312	3			N	-0-					-0-
*02	282	N	282	-0-	-0-	B -0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	390	N	390	-0-	-0-	B -0-	390	3			N	-0-					-0-
10	406	N	406	-0-	-0-	B -0-	406	3			N	-0-					-0-
11	548	N	548	-0-	-0-	B -0-	548	3			N	-0-					-0-
12	607	N	607	-0-	-0-	B -0-	607	3			N	-0-					-0-
*01	576	N	576	-0-	-0-	B -0-	576	3			N	-0-					-0-
*02	546	N	546	-0-	-0-	B -0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*01	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
02	140	N	99	-0-	-41 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
*01	465	N	325	-0-	-140 B	-0-	325	3			N	-0-					-0-
*02	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	155	N	78	-0-	-77 B	-0-	78	3			N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*01	93	N	54	-0-	-39 B	-0-	54	3			N	-0-					-0-
*02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
10	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
11	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*01	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
02	196	N	168	-0-	-28 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	276	N	276	-0-		-0-	B	-0-	276	3			N	-0-					-0-
10	310	N	287	-0-		-23	B	-0-	287	3			N	-0-					-0-
11	341	N	341	-0-		-0-	B	-0-	341	3			N	-0-					-0-
12	355	N	355	-0-		-0-	B	-0-	355	3			N	-0-					-0-
*01	583	N	583	-0-		-0-	B	-0-	583	3			N	-0-					-0-
02	308	N	302	-0-		-6	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	81	N	81	-0-		-0-	B	-0-	81	3			N	-0-					-0-
10	101	N	101	-0-		-0-	B	-0-	101	3			N	-0-					-0-
11	135	N	135	-0-		-0-	B	-0-	135	3			N	-0-					-0-
12	153	N	153	-0-		-0-	B	-0-	153	3			N	-0-					-0-
*01	133	N	133	-0-		-0-	B	-0-	133	3			N	-0-					-0-
02	140	N	128	-0-		-12	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
10	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*01	62	N	38	-0-	-24 B	-0-	38	3			N	-0-					-0-
02	56	N	44	-0-	-12 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*01	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
*02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*02	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
10	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
11	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
12	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
*01	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
02	308	N	307	-0-	-1	B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
10	372	N	314	-0-	-58	B	-0-	314	3			N	-0-					-0-
11	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
12	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
*01	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
02	280	N	266	-0-	-14	B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	397	N	397	-0-		-0- B	-0-	397	3			N	-0-					-0-
10	434	N	399	-0-		-35 B	-0-	399	3			N	-0-					-0-
11	386	N	386	-0-		-0- B	-0-	386	3			N	-0-					-0-
12	393	N	393	-0-		-0- B	-0-	393	3			N	-0-					-0-
*01	403	N	387	-0-		-16 B	-0-	387	3			N	-0-					-0-
02	364	N	351	-0-		-13 B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	488	N	488	-0-		-0- B	-0-	488	3			N	-0-					-0-
10	527	N	511	-0-		-16 B	-0-	511	3			N	-0-					-0-
11	510	N	510	-0-		-0- B	-0-	510	3			N	-0-					-0-
12	532	N	532	-0-		-0- B	-0-	532	3			N	-0-					-0-
*01	521	N	521	-0-		-0- B	-0-	521	3			N	-0-					-0-
02	476	N	475	-0-		-1 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	191	N	191	-0-		-0- B	-0-	191	3			N	-0-					-0-
10	186	N	168	-0-		-18 B	-0-	168	3			N	-0-					-0-
11	225	N	225	-0-		-0- B	-0-	225	3			N	-0-					-0-
12	207	N	207	-0-		-0- B	-0-	207	3			N	-0-					-0-
*01	215	N	215	-0-		-0- B	-0-	215	3			N	-0-					-0-
02	168	N	160	-0-		-8 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
10	1085	N	1003	-0-	-82 B	-0-	1003	3			N	-0-					-0-
11	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
12	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
*01	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
02	1092	N	1058	-0-	-34 B	-0-	1058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CLAY PETROLEUM //CONT.// 158936
TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	108	N	108	-0-	-0-	B -0-	108	3			N	-0-					-0-
10	118	N	118	-0-	-0-	B -0-	118	3			N	-0-					-0-
11	120	N	120	-0-	-0-	B -0-	120	3			N	-0-					-0-
12	122	N	122	-0-	-0-	B -0-	122	3			N	-0-					-0-
*01	124	N	120	-0-	-4	B -0-	120	3			N	-0-					-0-
02	112	N	101	-0-	-11	B -0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	109	N	109	-0-	-0-	B -0-	109	3			N	-0-					-0-
10	118	N	118	-0-	-0-	B -0-	118	3			N	-0-					-0-
11	120	N	120	-0-	-0-	B -0-	120	3			N	-0-					-0-
12	122	N	122	-0-	-0-	B -0-	122	3			N	-0-					-0-
*01	124	N	120	-0-	-4	B -0-	120	3			N	-0-					-0-
02	112	N	102	-0-	-10	B -0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	255	N	255	-0-	-0-	B -0-	255	3			N	-0-					-0-
10	279	N	278	-0-	-1	B -0-	278	3			N	-0-					-0-
11	281	N	281	-0-	-0-	B -0-	281	3			N	-0-					-0-
12	287	N	287	-0-	-0-	B -0-	287	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	B -0-	281	3			N	-0-					-0-
02	252	N	241	-0-	-11	B -0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2165	N	2165	-0-	-0-	B -0-	2165	3			N	-0-					-0-
10	1715	N	1715	-0-	-0-	B -0-	1715	3			N	-0-					-0-
11	1664	N	1664	-0-	-0-	B -0-	1664	3			N	-0-					-0-
12	1863	N	1863	-0-	-0-	B -0-	1863	3			N	-0-					-0-
*01	1302	N	1028	-0-	-274	B -0-	1028	3			N	-0-					-0-
02	1176	N	1135	-0-	-41	B -0-	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	300	N	300	-0-	-0-	B -0-	300	3			N	-0-					-0-
10	310	N	223	-0-	-87	B -0-	223	3			N	-0-					-0-
11	261	N	261	-0-	-0-	B -0-	261	3			N	-0-					-0-
12	291	N	291	-0-	-0-	B -0-	291	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	B -0-	292	3			N	-0-					-0-
*02	261	N	261	-0-	-0-	B -0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
10	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
01	372	N	218	-0-	-154 B	-0-	218	3			N	-0-					-0-
02	280	N	274	-0-	-6 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-
10	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
02	196	N	86	-0-	-110 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
*01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
10	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
*01	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
10	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
12	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		978											
09	0	187	-0-	187 B	1165	187	3		N	-0-			-0-
10	0	616	-0-	616 B	1781	616	3		N	-0-			-0-
11	2064 R	283	-0-	-1781 B	-0-	283	3		N	-0-			-0-
12	283 R	283	-0-	-0- B	-0-	283	3		N	-0-			-0-
01	279 N	259	-0-	-20 B	-0-	259	3		N	-0-			-0-
02	252 N	188	-0-	-64 B	-0-	188	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->		-0-											
09 14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02 14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->		-0-											
09 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12 14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->		-0-											
09	17 N	17	-0-	-0- B	-0-	17	3		N	-0-			-0-
10	24 N	24	-0-	-0- B	-0-	24	3		N	-0-			-0-
11	38 N	38	-0-	-0- B	-0-	38	3		N	-0-			-0-
12	31 N	30	-0-	-1 B	-0-	30	3		N	-0-			-0-
01	40 N	40	-0-	-0- B	-0-	40	3		N	-0-			-0-
02	28 N	14	-0-	-14 B	-0-	14	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->		-0-											
09	664 N	664	-0-	-0- B	-0-	664	3		N	-0-			-0-
10	577 N	577	-0-	-0- B	-0-	577	3		N	-0-			-0-
11	630 N	559	-0-	-71 B	-0-	559	3		N	-0-			-0-
12	682 N	623	-0-	-59 B	-0-	623	3		N	-0-			-0-
01	589 N	411	-0-	-178 B	-0-	411	3		N	-0-			-0-
*02	552 N	552	-0-	-0- B	-0-	552	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*02	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
01	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*02	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
10	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
11	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
10	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
11	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
12	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
01	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
*02	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
10	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
11	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
12	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
01	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
*02	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
10	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
11	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
12	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
01	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
*02	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
10	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
11	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
12	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
01	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
*02	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
10	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
11	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
12	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
01	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*02	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
10	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
11	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
12	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
01	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
*02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
11	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
12	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
*02	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
10	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
11	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
12	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
01	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
*02	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
10	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
11	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
12	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
01	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
*02	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
10	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
11	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
12	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
01	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	390	N	390	-0-	-0-	B -0-	390	3			N	-0-					-0-
10	382	N	382	-0-	-0-	B -0-	382	3			N	-0-					-0-
11	581	N	581	-0-	-0-	B -0-	581	3			N	-0-					-0-
12	435	N	435	-0-	-0-	B -0-	435	3			N	-0-					-0-
01	424	N	424	-0-	-0-	B -0-	424	3			N	-0-					-0-
*02	493	N	493	-0-	-0-	B -0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	118	N	118	-0-	-0-	B -0-	118	3			N	-0-					-0-
10	116	N	116	-0-	-0-	B -0-	116	3			N	-0-					-0-
11	176	N	176	-0-	-0-	B -0-	176	3			N	-0-					-0-
12	132	N	132	-0-	-0-	B -0-	132	3			N	-0-					-0-
01	128	N	128	-0-	-0-	B -0-	128	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	B -0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	247	N	247	-0-	-0-	B -0-	247	3			N	-0-					-0-
10	241	N	241	-0-	-0-	B -0-	241	3			N	-0-					-0-
11	367	N	367	-0-	-0-	B -0-	367	3			N	-0-					-0-
12	274	N	274	-0-	-0-	B -0-	274	3			N	-0-					-0-
01	268	N	268	-0-	-0-	B -0-	268	3			N	-0-					-0-
*02	311	N	311	-0-	-0-	B -0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	180	N	180	-0-	-0-	B -0-	180	3			N	-0-					-0-
10	176	N	176	-0-	-0-	B -0-	176	3			N	-0-					-0-
11	268	N	268	-0-	-0-	B -0-	268	3			N	-0-					-0-
12	200	N	200	-0-	-0-	B -0-	200	3			N	-0-					-0-
01	195	N	195	-0-	-0-	B -0-	195	3			N	-0-					-0-
*02	227	N	227	-0-	-0-	B -0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	32	N	32	-0-	-0-	B -0-	32	3			N	-0-					-0-
10	85	N	85	-0-	-0-	B -0-	85	3			N	-0-					-0-
11	77	N	77	-0-	-0-	B -0-	77	3			N	-0-					-0-
12	79	N	79	-0-	-0-	B -0-	79	3			N	-0-					-0-
01	93	N	68	-0-	-25	B -0-	68	3			N	-0-					-0-
02	84	N	67	-0-	-17	B -0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 1032																	
09	0		118	-0-	118 B	1150	118	3			N	-0-					-0-
10	0		116	-0-	116 B	1266	116	3			N	-0-					-0-
11	1442	R	176	-0-	-1266 B	-0-	176	3			N	-0-					-0-
12	132	R	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	168	N	149	-0-	-19 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
10	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
11	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
12	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
01	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
*02	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
10	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
01	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
*02	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
11	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
01	403	N	315	-0-	-88 B	-0-	315	2			N	-0-					-0-
02	364	N	309	-0-	-55 B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, B G OIL & GAS LTD //CONT.// 208031
WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
12	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
01	310	N	250	-0-	-60 B	-0-	250	2			N	-0-					-0-
02	280	N	257	-0-	-23 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
11	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
02	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
02	168	N	NO RPT	-0-	-168 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
10	186	N	106	-0-	-80 B	-0-	106	3			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 04/07/1960 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
02	308	N	NO RPT	-0-	-308 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 05/14/1960 TOTAL DEPTH 2522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
02	336	N	NO RPT	-0-	-336 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 06/20/1960 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	233	-0-		-7 B	-0-	233	3			N	-0-					-0-
10	248	N	248	-0-		-0- B	-0-	248	3			N	-0-					-0-
11	337	N	337	-0-		-0- B	-0-	337	3			N	-0-					-0-
12	357	N	357	-0-		-0- B	-0-	357	3			N	-0-					-0-
01	248	N	NO RPT	-0-		-248 B	-0-					N	NO RPT					-0-
02	308	N	NO RPT	-0-		-308 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH 2525 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	262	N	262	-0-		-0- B	-0-	262	3			N	-0-					-0-
10	279	N	269	-0-		-10 B	-0-	269	3			N	-0-					-0-
11	283	N	283	-0-		-0- B	-0-	283	3			N	-0-					-0-
12	244	N	244	-0-		-0- B	-0-	244	3			N	-0-					-0-
01	279	N	NO RPT	-0-		-279 B	-0-					N	NO RPT					-0-
02	252	N	NO RPT	-0-		-252 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-		-0- B	-0-	131	3			N	-0-					-0-
10	155	N	139	-0-		-16 B	-0-	139	3			N	-0-					-0-
11	176	N	176	-0-		-0- B	-0-	176	3			N	-0-					-0-
12	193	N	193	-0-		-0- B	-0-	193	3			N	-0-					-0-
01	124	N	NO RPT	-0-		-124 B	-0-					N	NO RPT					-0-
02	140	N	NO RPT	-0-		-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	65	-0-	-85 B	-0-	65	3			N	-0-					-0-
10	155	N	64	-0-	-91 B	-0-	64	3			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
10	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
02	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-		-0-	-0-	B	-0-	30	1		N	-0-				-0-
10	31	N	31	-0-		-0-	-0-	B	-0-	31	1		N	-0-				-0-
11	30	N	30	-0-		-0-	-0-	B	-0-	30	1		N	-0-				-0-
12	31	N	31	-0-		-0-	-0-	B	-0-	31	1		N	-0-				-0-
01	31	N	NO RPT	-0-		-31	-0-	B	-0-				N	NO RPT				-0-
02	28	N	NO RPT	-0-		-28	-0-	B	-0-				N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	-0-	B	-0-				N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	-0-	B	-0-				N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	-0-	B	-0-				N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	-0-	B	-0-				N	-0-				-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	112	N	112	-0-		-0-	-0-	B	-0-	112	3		N	-0-				-0-
10	95	N	95	-0-		-0-	-0-	B	-0-	95	3		N	-0-				-0-
11	118	N	118	-0-		-0-	-0-	B	-0-	118	3		N	-0-				-0-
12	116	N	116	-0-		-0-	-0-	B	-0-	116	3		N	-0-				-0-
01	93	N	NO RPT	-0-		-93	-0-	B	-0-				N	NO RPT				-0-
02	112	N	NO RPT	-0-		-112	-0-	B	-0-				N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT				-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1296	-0-		-84	B	-0-	1296	3		N	-0-				-0-	
10	1228	N	1228	-0-		-0-	B	-0-	1228	3		N	-0-				-0-	
11	930	N	753	-0-		-177	B	-0-	753	3		N	-0-				-0-	
12	1333	N	1287	-0-		-46	B	-0-	1287	3		N	-0-				-0-	
01	1295	N	1295	-0-		-0-	B	-0-	1295	3		N	-0-				-0-	
*02	1116	N	1116	-0-		-0-	B	-0-	1116	3		N	-0-				-0-	
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
EXXCEL PRODUCTION COMPANY //CONT.// 257092
CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
11	90	N	45	-0-	-45 B	-0-	45	3			N	-0-					-0-
12	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
02	56	N	6	-0-	-50 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
12	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
*02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
10	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
11	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
12	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
01	651	N	631	-0-	-20 B	-0-	631	2			N	-0-					-0-
02	588	N	399	-0-	-189 B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
10	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
11	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					-0-
12	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	280	N	263	-0-	-17 B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	274	-0-	-26 B	-0-	105	1	169	2	N	-0-					46
10	186	N	148	-0-	-38 B	-0-	70	1	78	2	N	-0-					46
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					46
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					46
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					46
02	0	N	-0-	-0-	-0- B	-0-					N	7					53
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GYPSY OPERATING, LLC 339725
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	99	-0-	-21	B	-0-	99	2		N	-0-					-0-
10	102	N	102	-0-	-0-	B	-0-	102	2		N	-0-					-0-
11	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-					-0-
12	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-					-0-
*01	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-					-0-
*02	88	N	88	-0-	-0-	B	-0-	88	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	220	-0-	-20	B	-0-	220	2		N	-0-					-0-
10	228	N	228	-0-	-0-	B	-0-	228	2		N	-0-					-0-
11	221	N	221	-0-	-0-	B	-0-	221	2		N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	2		N	-0-					-0-
*01	234	N	234	-0-	-0-	B	-0-	234	2		N	-0-					-0-
*02	197	N	197	-0-	-0-	B	-0-	197	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		195	-0-	195 B	195	195	2			N	-0-					-0-
11	DELQ PR		200	-0-	200 B	395	200	2			N	-0-					-0-
12	DELQ PR		208	-0-	208 B	603	208	2			N	-0-					-0-
*01	835	N	232	-0-	-603 B	-0-	232	2			N	-0-					-0-
*02	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

*07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*01	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

*07	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
*08	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
12	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
*01	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
*02	416	N	416	-0-	-0- B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
11	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
12	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
01	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
02	420	N	342	-0-	-78 B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	448	-0-	-332 B	-0-	448	2			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
01	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
*02	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
10	248	N	220	-0-	-28	B	-0-	220	2			N	-0-					-0-
11	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
12	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
02	224	N	210	-0-	-14	B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
11	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
12	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
01	62	N	60	-0-	-2	B	-0-	60	2			N	-0-					-0-
02	56	N	43	-0-	-13	B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
10	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
11	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
12	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
01	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
*02	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
10	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
11	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
12	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-
01	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
*02	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
10	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
11	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
12	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
01	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
*02	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
01	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
*02	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
10	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
11	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-
12	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
01	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
02	1008	N	977	-0-	-31 B	-0-	977	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	349	-0-	-41 B	-0-	349	2			N	-0-					-0-
10	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
11	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
12	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
01	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
02	420	N	360	-0-	-60 B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	298	-0-	-32 B	-0-	298	2			N	-0-					-0-
10	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
02	308	N	292	-0-	-16 B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	867	-0-	-3 B	-0-	867	2			N	-0-					-0-
10	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
11	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
12	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
01	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
*02	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
10	589	N	586	-0-	-3	B	-0-	586	2			N	-0-					-0-
11	570	N	552	-0-	-18	B	-0-	552	2			N	-0-					-0-
12	589	N	577	-0-	-12	B	-0-	577	2			N	-0-					-0-
01	589	N	581	-0-	-8	B	-0-	581	2			N	-0-					-0-
*02	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	84	-0-	-36	B	-0-	84	2			N	-0-					-0-
10	124	N	101	-0-	-23	B	-0-	101	2			N	-0-					-0-
11	60	N	18	-0-	-42	B	-0-	18	2			N	-0-					-0-
12	93	N	26	-0-	-67	B	-0-	26	2			N	-0-					-0-
01	93	N	60	-0-	-33	B	-0-	60	2			N	-0-					-0-
*02	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	29	-0-	-1	B	-0-	29	2			Y	-0-					-0-
10	32	N	32	-0-	-0-	B	-0-	32	2			Y	-0-					-0-
11	33	N	33	-0-	-0-	B	-0-	33	2			Y	-0-					-0-
12	34	N	34	-0-	-0-	B	-0-	34	2			Y	-0-					-0-
01	35	N	35	-0-	-0-	B	-0-	35	2			Y	-0-					-0-
*02	38	N	38	-0-	-0-	B	-0-	38	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. //CONT.// 427644
HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	2			Y	-0-					-0-
10	279	N	259	-0-	-20 B	-0-	259	2			Y	-0-					-0-
11	265	N	265	-0-	-0- B	-0-	265	2			Y	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	2			Y	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	2			Y	-0-					-0-
*02	306	N	306	-0-	-0- B	-0-	306	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
11	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
12	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
01	62	N	13	-0-	-49 B	-0-	13	2			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
10	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
10	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
11	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
12	713	N	361	-0-	-352 B	-0-	361	2			N	-0-					-0-
01	682	N	305	-0-	-377 B	-0-	305	2			N	-0-					-0-
02	476	N	236	-0-	-240 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JTL OPERATING CO., INC 448052
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
12	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	532	N	484	-0-	-48 B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JTL OPERATING CO., INC //CONT.// 448052
ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*02	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JTL OPERATING CO., INC //CONT.// 448052
ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
10	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
01	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
*02	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
10	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
11	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
01	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
*02	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
10	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
*02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
10	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
12	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
01	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
02	112	N	94	-0-	-18 B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
10	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
01	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
*02	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
10	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
*02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
11	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
12	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
*02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
*02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
KIMBREL OIL CORPORATION //CONT.// 462131
WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
10	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
11	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
12	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
01	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
10	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
11	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
12	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
01	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
10	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
12	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
01	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
02	112	N	108	-0-	-4	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	202	-0-	-68	B	-0-	202	3			N	-0-					-0-
10	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
12	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
01	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
02	252	N	245	-0-	-7	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
10	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
*02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIONHEART ENERGY CORPORATION //CONT.// 501830
HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	232	-0-	-38 B	-0-	232	2			N	-0-					-0-
10	279	N	223	-0-	-56 B	-0-	223	2			N	-0-					-0-
11	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
02	308	N	276	-0-	-32 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
*02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
10	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
12	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
02	308	N	289	-0-	-19 B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	85	-0-	-185 B	-0-	85	2			N	-0-					-0-
10	279	N	125	-0-	-154 B	-0-	125	2			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
01	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
*02	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*02	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*02	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*01	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
11	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
12	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					-0-
01	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
*02	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
10	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
11	210	N	104	-0-	-106 B	-0-	104	2			N	-0-					-0-
12	248	N	185	-0-	-63 B	-0-	185	2			N	-0-					-0-
01	217	N	162	-0-	-55 B	-0-	162	2			N	-0-					-0-
*02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
10	434	N	353	-0-	-81 B	-0-	353	2			N	-0-					-0-
11	360	N	171	-0-	-189 B	-0-	171	2			N	-0-					-0-
12	434	N	324	-0-	-110 B	-0-	324	2			N	-0-					-0-
01	341	N	284	-0-	-57 B	-0-	284	2			N	-0-					-0-
*02	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
10	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
11	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
01	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
*02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
10	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
12	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
01	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
02	420	N	383	-0-	-37	B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
10	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
11	420	N	414	-0-	-6	B	-0-	414	3			N	-0-					-0-
12	434	N	417	-0-	-17	B	-0-	417	3			N	-0-					-0-
01	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-
02	392	N	385	-0-	-7	B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	239	-0-	-1	B	-0-	239	3			N	-0-					-0-
10	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
11	240	N	236	-0-	-4	B	-0-	236	3			N	-0-					-0-
12	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
01	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
02	224	N	220	-0-	-4	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
11	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
12	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
*02	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	275	N	275	-0-		-0-	B	-0-	275	3			N	-0-					-0-
10	285	N	285	-0-		-0-	B	-0-	285	3			N	-0-					-0-
11	271	N	271	-0-		-0-	B	-0-	271	3			N	-0-					-0-
12	279	N	273	-0-		-6	B	-0-	273	3			N	-0-					-0-
01	281	N	281	-0-		-0-	B	-0-	281	3			N	-0-					-0-
02	252	N	252	-0-		-0-	B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	240	N	239	-0-		-1	B	-0-	239	3			N	-0-					-0-
10	247	N	247	-0-		-0-	B	-0-	247	3			N	-0-					-0-
11	240	N	235	-0-		-5	B	-0-	235	3			N	-0-					-0-
12	248	N	237	-0-		-11	B	-0-	237	3			N	-0-					-0-
01	248	N	244	-0-		-4	B	-0-	244	3			N	-0-					-0-
02	224	N	219	-0-		-5	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	184	N	184	-0-		-0-	B	-0-	184	3			N	-0-					-0-
10	190	N	190	-0-		-0-	B	-0-	190	3			N	-0-					-0-
11	181	N	181	-0-		-0-	B	-0-	181	3			N	-0-					-0-
12	186	N	182	-0-		-4	B	-0-	182	3			N	-0-					-0-
01	187	N	187	-0-		-0-	B	-0-	187	3			N	-0-					-0-
02	168	N	168	-0-		-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	T. A.		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	211	N	211	-0-		-0-	B	-0-	211	3			N	-0-					-0-
10	218	N	218	-0-		-0-	B	-0-	218	3			N	-0-					-0-
11	210	N	208	-0-		-2	B	-0-	208	3			N	-0-					-0-
12	217	N	209	-0-		-8	B	-0-	209	3			N	-0-					-0-
01	217	N	215	-0-		-2	B	-0-	215	3			N	-0-					-0-
02	196	N	193	-0-		-3	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
10	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
11	180	N	144	-0-	-36	B	-0-	144	3			N	-0-					-0-
12	186	N	153	-0-	-33	B	-0-	153	3			N	-0-					-0-
01	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
*02	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
10	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
11	270	N	205	-0-	-65	B	-0-	205	3			N	-0-					-0-
12	248	N	218	-0-	-30	B	-0-	218	3			N	-0-					-0-
01	279	N	230	-0-	-49	B	-0-	230	3			N	-0-					-0-
02	196	N	111	-0-	-85	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
10	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
11	270	N	205	-0-	-65	B	-0-	205	3			N	-0-					-0-
12	248	N	218	-0-	-30	B	-0-	218	3			N	-0-					-0-
01	279	N	230	-0-	-49	B	-0-	230	3			N	-0-					-0-
02	196	N	158	-0-	-38	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	225	-0-	-165 B	-0-	225	3			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	308	N	274	-0-	-34 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	189	-0-	-51 B	-0-	189	3			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	279	N	215	-0-	-64 B	-0-	215	3			N	-0-					-0-
02	224	N	180	-0-	-44 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	18	-0-	-42 B	-0-	18	3			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
10	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
11	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
12	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
01	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
*02	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
10	124	N	104	-0-	-20	B	-0-	104	3			N	-0-					-0-
11	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
01	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
02	112	N	110	-0-	-2	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	48	-0-	-12	B	-0-	48	3			N	-0-					-0-
10	62	N	40	-0-	-22	B	-0-	40	3			N	-0-					-0-
11	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-
12	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
01	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
*02	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
10	465	N	396	-0-	-69	B	-0-	396	3			N	-0-					-0-
11	390	N	184	-0-	-206	B	-0-	184	3			N	-0-					-0-
12	496	N	396	-0-	-100	B	-0-	396	3			N	-0-					-0-
01	403	N	330	-0-	-73	B	-0-	330	3			N	-0-					-0-
02	168	N	56	-0-	-112	B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
11	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
10	558	N	463	-0-	-95 B	-0-	463	3			N	-0-					-0-
11	450	N	214	-0-	-236 B	-0-	214	3			N	-0-					-0-
12	589	N	489	-0-	-100 B	-0-	489	3			N	-0-					-0-
01	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
*02	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	8	-0-	-52 B	-0-	8	3			N	-0-					-0-
10	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
12	8	N	2	-0-	-6 B	-0-	2	3			N	-0-					-0-
01	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	240	N	158	-0-	-82 B	-0-	158	3			N	-0-					-0-
12	248	N	154	-0-	-94 B	-0-	154	3			N	-0-					-0-
01	248	N	167	-0-	-81 B	-0-	167	3			N	-0-					-0-
*02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	18	-0-	-42 B	-0-	18	3			N	-0-					-0-
10	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
11	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-
12	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
12	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*02	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
12	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*02	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
10	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
11	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
12	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
01	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
*02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
10	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
11	60	N	7	-0-	-53	B	-0-	7	3			N	-0-					-0-
12	62	N	6	-0-	-56	B	-0-	6	3			N	-0-					-0-
01	62	N	12	-0-	-50	B	-0-	12	3			N	-0-					-0-
*02	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
10	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
11	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
12	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
01	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	937	-0-	-413	B	-0-	937	3			N	-0-					-0-
10	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-
11	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
12	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-
01	1116	N	1023	-0-	-93	B	-0-	1023	3			N	-0-					-0-
02	1120	N	996	-0-	-124	B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	337	-0-	-143 B	-0-	337	3			N	-0-					-0-
10	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
11	390	N	120	-0-	-270 B	-0-	120	3			N	-0-					-0-
12	341	N	108	-0-	-233 B	-0-	108	3			N	-0-					-0-
01	403	N	208	-0-	-195 B	-0-	208	3			N	-0-					-0-
*02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
11	60	N	10	-0-	-50 B	-0-	10	3			N	-0-					-0-
12	13	N	1	-0-	-12 B	-0-	1	3			N	-0-					-0-
01	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
10	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
11	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
*02	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
11	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
12	9	N	5	-0-	-4 B	-0-	5	3			N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
12	124	N	58	-0-	-66 B	-0-	58	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	21	-0-	-99 B	-0-	21	3			N	-0-					-0-
10	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-
11	90	N	22	-0-	-68 B	-0-	22	3			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
10	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
11	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-
12	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
02	224	N	129	-0-	-95	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	164	-0-	-226	B	-0-	164	3			N	-0-					-0-
10	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
11	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
12	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
01	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
02	308	N	250	-0-	-58	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	167	-0-	-43	B	-0-	167	3			N	-0-					-0-
10	186	N	1	-0-	-185	B	-0-	1	3			N	-0-					-0-
11	210	N	12	-0-	-198	B	-0-	12	3			N	-0-					-0-
12	186	N	127	-0-	-59	B	-0-	127	3			N	-0-					-0-
01	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
*02	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-		-60 B	-0-					N	-0-					-0-
10	5	N	-0-	-0-		-5 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	251	N	251	-0-		-0- B	-0-	251	3			N	-0-					-0-
01	320	N	320	-0-		-0- B	-0-	320	3			N	-0-					-0-
*02	232	N	232	-0-		-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	31	-0-		-29 B	-0-	31	3			N	-0-					-0-
10	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-		-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	100	-0-	-50	B	-0-	100	3			N	-0-					-0-
10	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
11	180	N	144	-0-	-36	B	-0-	144	3			N	-0-					-0-
12	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
01	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*02	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	95	N	95	-0-		-0- B	-0-	95	2			N	-0-					-0-
10	103	N	103	-0-		-0- B	-0-	103	3			N	-0-					-0-
11	128	N	128	-0-		-0- B	-0-	128	3			N	-0-					-0-
12	138	N	138	-0-		-0- B	-0-	138	2			N	-0-					-0-
01	135	N	135	-0-		-0- B	-0-	135	2			N	-0-					-0-
*02	123	N	123	-0-		-0- B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	270	-0-		-0- B	-0-	270	2			N	-0-					-0-
10	248	N	247	-0-		-1 B	-0-	247	3			N	-0-					-0-
11	288	N	288	-0-		-0- B	-0-	288	3			N	-0-					-0-
12	423	N	423	-0-		-0- B	-0-	423	2			N	-0-					-0-
01	399	N	399	-0-		-0- B	-0-	399	2			N	-0-					-0-
*02	369	N	369	-0-		-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	138	N	138	-0-		-0- B	-0-	138	2			N	-0-					-0-
10	155	N	123	-0-		-32 B	-0-	123	3			N	-0-					-0-
11	120	N	118	-0-		-2 B	-0-	118	3			N	-0-					-0-
12	155	N	124	-0-		-31 B	-0-	124	2			N	-0-					-0-
01	124	N	95	-0-		-29 B	-0-	95	2			N	-0-					-0-
*02	141	N	141	-0-		-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	289	-0-		-11 B	-0-	289	2			N	-0-					-0-
10	310	N	292	-0-		-18 B	-0-	292	3			N	-0-					-0-
11	283	N	283	-0-		-0- B	-0-	283	3			N	-0-					-0-
12	310	N	298	-0-		-12 B	-0-	298	2			N	-0-					-0-
01	279	N	276	-0-		-3 B	-0-	276	2			N	-0-					-0-
*02	326	N	326	-0-		-0- B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	330	-0-		-0- B	-0-	330	2			N	-0-					-0-
10	281	N	281	-0-		-0- B	-0-	281	3			N	-0-					-0-
11	273	N	273	-0-		-0- B	-0-	273	3			N	-0-					-0-
12	310	N	310	-0-		-0- B	-0-	310	2			N	-0-					-0-
01	212	N	212	-0-		-0- B	-0-	212	2			N	-0-					-0-
*02	291	N	291	-0-		-0- B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
10	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
11	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
01	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
*02	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
10	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
12	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
01	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
*02	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
10	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
11	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
12	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
01	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
*02	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
10	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
11	390	N	332	-0-	-58	B	-0-	332	3			N	-0-					-0-
12	434	N	387	-0-	-47	B	-0-	387	2			N	-0-					-0-
01	403	N	370	-0-	-33	B	-0-	370	2			N	-0-					-0-
*02	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
10	527	N	495	-0-	-32	B	-0-	495	3			N	-0-					-0-
11	480	N	397	-0-	-83	B	-0-	397	3			N	-0-					-0-
12	527	N	514	-0-	-13	B	-0-	514	2			N	-0-					-0-
01	496	N	488	-0-	-8	B	-0-	488	2			N	-0-					-0-
*02	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*02	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
10	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
11	360	N	331	-0-	-29 B	-0-	331	3			N	-0-					-0-
12	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
01	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
*02	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
10	527	N	460	-0-	-67 B	-0-	460	3			N	-0-					-0-
11	450	N	258	-0-	-192 B	-0-	258	3			N	-0-					-0-
12	527	N	426	-0-	-101 B	-0-	426	2			N	-0-					-0-
01	465	N	370	-0-	-95 B	-0-	370	2			N	-0-					-0-
*02	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
10	372	N	292	-0-	-80 B	-0-	292	3			N	-0-					-0-
11	300	N	143	-0-	-157 B	-0-	143	3			N	-0-					-0-
12	372	N	277	-0-	-95 B	-0-	277	2			N	-0-					-0-
01	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-
*02	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
*02	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	207	-0-	-63 B	-0-	207	2			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
10	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
11	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
12	465	N	413	-0-	-52 B	-0-	413	2			N	-0-					-0-
01	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
02	392	N	345	-0-	-47 B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-
10	310	N	210	-0-	-100 B	-0-	210	3			N	-0-					-0-
11	270	N	63	-0-	-207 B	-0-	63	3			N	-0-					-0-
12	248	N	22	-0-	-226 B	-0-	22	2			N	-0-					-0-
01	217	N	16	-0-	-201 B	-0-	16	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
10	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
11	390	N	330	-0-	-60 B	-0-	330	3			N	-0-					-0-
12	403	N	354	-0-	-49 B	-0-	354	2			N	-0-					-0-
01	372	N	295	-0-	-77 B	-0-	295	3			N	-0-					-0-
*02	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
OILWELL OPERATORS, INC. //CONT.// 621040
ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	688	-0-	-62 B	-0-	688	2			N	-0-					-0-
10	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-
11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
12	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
01	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
02	700	N	559	-0-	-141 B	-0-	559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	126	-0-	-84 B	-0-	126	2			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
01	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
*02	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
10	744	N	685	-0-	-59 B	-0-	685	3			N	-0-					-0-
11	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
12	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
01	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
02	672	N	636	-0-	-36 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			Y	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	3			Y	-0-					-0-
11	90	N	79	-0-	-11 B	-0-	79	3			Y	-0-					-0-
12	155	N	3	-0-	-152 B	-0-	3	3			Y	-0-					-0-
01	155	N	3	-0-	-152 B	-0-	3	3			Y	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	256	-0-	-74 B	-0-	256	3			N	-0-					-0-
10	434	N	360	-0-	-74 B	-0-	360	3			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
12	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
02	392	N	251	-0-	-141 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
02	112	N	93	-0-	-19 B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*02	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
10	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
01	217	N	113	-0-	-104 B	-0-	113	3			N	-0-					-0-
02	252	N	211	-0-	-41 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
10	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
11	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
*02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
11	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
01	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
*02	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
02	280	N	216	-0-	-64 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
10	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	150	N	1	-0-	-149 B	-0-	1	3			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
10	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
12	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
01	527	N	481	-0-	-46 B	-0-	481	3			N	-0-					-0-
02	448	N	382	-0-	-66 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
10	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*02	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
10	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
01	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
02	308	N	252	-0-	-56 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
02	252	N	240	-0-	-12 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
12	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
01	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
02	224	N	192	-0-	-32 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
10	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
10	403	N	393	-0-	-10	B	-0-	393	3			N	-0-					-0-
11	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
12	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
01	403	N	359	-0-	-44	B	-0-	359	3			N	-0-					-0-
02	364	N	295	-0-	-69	B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
10	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
11	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
12	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
01	496	N	432	-0-	-64	B	-0-	432	3			N	-0-					-0-
02	420	N	362	-0-	-58	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
10	651	N	609	-0-	-42	B	-0-	609	3			N	-0-					-0-
11	690	N	555	-0-	-135	B	-0-	555	3			N	-0-					-0-
12	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
01	620	N	605	-0-	-15	B	-0-	605	3			N	-0-					-0-
*02	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
10	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
11	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
12	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
01	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
*02	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	356	N	356	-0-		-0-	B	-0-		356	3		N	-0-				-0-
10	479	N	479	-0-		-0-	B	-0-		479	3		N	-0-				-0-
11	472	N	472	-0-		-0-	B	-0-		472	3		N	-0-				-0-
12	503	N	503	-0-		-0-	B	-0-		503	3		N	-0-				-0-
01	465	N	465	-0-		-0-	B	-0-		465	3		N	-0-				-0-
02	448	N	372	-0-		-76	B	-0-		372	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	238	N	238	-0-		-0-	B	-0-		238	3		N	-0-				-0-
10	288	N	288	-0-		-0-	B	-0-		288	3		N	-0-				-0-
11	289	N	289	-0-		-0-	B	-0-		289	3		N	-0-				-0-
12	283	N	283	-0-		-0-	B	-0-		283	3		N	-0-				-0-
01	282	N	282	-0-		-0-	B	-0-		282	3		N	-0-				-0-
02	280	N	250	-0-		-30	B	-0-		250	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	330	N	330	-0-		-0-	B	-0-		330	3		N	-0-				-0-
10	389	N	389	-0-		-0-	B	-0-		389	3		N	-0-				-0-
11	372	N	372	-0-		-0-	B	-0-		372	3		N	-0-				-0-
12	375	N	375	-0-		-0-	B	-0-		375	3		N	-0-				-0-
01	372	N	359	-0-		-13	B	-0-		359	3		N	-0-				-0-
02	336	N	289	-0-		-47	B	-0-		289	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	196	N	196	-0-		-0-	B	-0-		196	3		N	-0-				-0-
10	222	N	222	-0-		-0-	B	-0-		222	3		N	-0-				-0-
11	801	N	801	-0-		-0-	B	-0-		801	3		N	-0-				-0-
12	868	N	868	-0-		-0-	B	-0-		868	3		N	-0-				-0-
01	887	N	887	-0-		-0-	B	-0-		887	3		N	-0-				-0-
*02	802	N	802	-0-		-0-	B	-0-		802	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	19	N	19	-0-		-0-	B	-0-		19	3		N	-0-				-0-
10	124	N	13	-0-		-111	B	-0-		13	3		N	-0-				-0-
11	90	N	8	-0-		-82	B	-0-		8	3		N	-0-				-0-
12	31	N	-0-	-0-		-31	B	-0-					N	-0-				-0-
01	13	N	-0-	-0-		-13	B	-0-					N	-0-				-0-
*02	67	N	67	-0-		-0-	B	-0-		67	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
10	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
11	720	N	680	-0-	-40 B	-0-	680	3			N	-0-					-0-
12	744	N	710	-0-	-34 B	-0-	710	3			N	-0-					-0-
01	744	N	720	-0-	-24 B	-0-	720	3			N	-0-					-0-
02	644	N	637	-0-	-7 B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	19	-0-		-11 B	-0-	19	2			N	-0-					-0-
10	31	N	19	-0-		-12 B	-0-	19	2			N	-0-					-0-
11	30	N	20	-0-		-10 B	-0-	20	2			N	-0-					-0-
12	31	N	20	-0-		-11 B	-0-	20	2			N	-0-					-0-
01	20	N	20	-0-		-0- B	-0-	20	2			N	-0-					-0-
02	28	N	19	-0-		-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	116	N	116	-0-		-0- B	-0-	116	2			N	-0-					-0-
10	124	N	112	-0-		-12 B	-0-	112	2			N	-0-					-0-
11	122	N	122	-0-		-0- B	-0-	122	2			N	-0-					-0-
12	124	N	123	-0-		-1 B	-0-	123	2			N	-0-					-0-
01	121	N	121	-0-		-0- B	-0-	121	2			N	-0-					-0-
*02	114	N	114	-0-		-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
10	45	N	45	-0-		-0- B	-0-	45	2			N	-0-					-0-
11	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
12	44	N	44	-0-		-0- B	-0-	44	2			N	-0-					-0-
01	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
*02	38	N	38	-0-		-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	566	-0-		-4 B	-0-	566	2			N	-0-					-0-
10	596	N	596	-0-		-0- B	-0-	596	2			N	-0-					-0-
11	570	N	569	-0-		-1 B	-0-	569	2			N	-0-					-0-
12	589	N	583	-0-		-6 B	-0-	583	2			N	-0-					-0-
01	568	N	568	-0-		-0- B	-0-	568	2			N	-0-					-0-
02	532	N	505	-0-		-27 B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	768	N	768	-0-		-0- B	-0-	768	2			N	-0-					-0-
10	808	N	808	-0-		-0- B	-0-	808	2			N	-0-					-0-
11	772	N	772	-0-		-0- B	-0-	772	2			N	-0-					-0-
12	791	N	791	-0-		-0- B	-0-	791	2			N	-0-					-0-
01	770	N	770	-0-		-0- B	-0-	770	2			N	-0-					-0-
02	700	N	684	-0-		-16 B	-0-	684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	384	-0-	-6 B	-0-	384	2			N	-0-					-0-
10	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
11	390	N	386	-0-	-4 B	-0-	386	2			N	-0-					-0-
12	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
02	364	N	342	-0-	-22 B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
10	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
10	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
12	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
01	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
*02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
10	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
11	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
*02	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
*02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
10	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
11	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
01	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
*02	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
10	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
11	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
12	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
01	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
02	868	N	851	-0-	-17 B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
10	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
11	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
12	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
*02	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
10	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
11	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
12	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
01	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
*02	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
10	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
11	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
12	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
01	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
*02	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
01	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
*02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
10	248	N	201	-0-	-47 B	-0-	201	3			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
10	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
11	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*02	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	171	-0-		-9 B	-0-	171	3			N	-0-					-0-
10	313	N	313	-0-		-0- B	-0-	313	3			N	-0-					-0-
11	340	N	340	-0-		-0- B	-0-	340	3			N	-0-					-0-
12	342	N	342	-0-		-0- B	-0-	342	3			N	-0-					-0-
01	322	N	322	-0-		-0- B	-0-	322	3			N	-0-					-0-
*02	310	N	310	-0-		-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-		-0- B	-0-	154	3			N	-0-					-0-
10	147	N	147	-0-		-0- B	-0-	147	3			N	-0-					-0-
11	150	N	116	-0-		-34 B	-0-	116	3			N	-0-					-0-
12	155	N	106	-0-		-49 B	-0-	106	3			N	-0-					-0-
01	155	N	116	-0-		-39 B	-0-	116	3			N	-0-					-0-
*02	134	N	134	-0-		-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 11																		
09	121	R	110	-0-		-11 B	-0-	110	3			N	-0-					-0-
10	50	R	50	-0-		-0- B	-0-	50	3			N	-0-					-0-
11	50	N	50	-0-		-0- B	-0-	50	3			N	-0-					-0-
12	124	N	50	-0-		-74 B	-0-	50	3			N	-0-					-0-
01	89	N	89	-0-		-0- B	-0-	89	3			N	-0-					-0-
*02	157	N	157	-0-		-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	386	-0-	-124 B	-0-	386	3			N	-0-					-0-
10	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
11	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
01	434	N	392	-0-	-42 B	-0-	392	3			N	-0-					-0-
02	504	N	360	-0-	-144 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	178	-0-	-62 B	-0-	178	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
02	224	N	181	-0-	-43 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	318	-0-	-102 B	-0-	318	3			N	-0-					-0-
10	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
01	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
02	392	N	363	-0-	-29 B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	303	-0-	-87 B	-0-	303	3			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
11	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
01	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
02	364	N	361	-0-	-3 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	844	-0-	-86 B	-0-	844	3			N	-0-					-0-
10	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
12	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
01	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
02	812	N	474	-0-	-338 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
10	310	N	124	-0-	-186	B	-0-	124	3			N	-0-					-0-
11	300	N	196	-0-	-104	B	-0-	196	3			N	-0-					-0-
12	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
01	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
*02	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	184	-0-	-86	B	-0-	184	3			N	-0-					-0-
10	217	N	58	-0-	-159	B	-0-	58	3			N	-0-					-0-
11	210	N	92	-0-	-118	B	-0-	92	3			N	-0-					-0-
12	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
01	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
*02	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	346	-0-	-14	B	-0-	346	3			N	-0-					-0-
10	372	N	110	-0-	-262	B	-0-	110	3			N	-0-					-0-
11	360	N	173	-0-	-187	B	-0-	173	3			N	-0-					-0-
12	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
01	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
*02	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> 214																	
09	512	R	298	-0-	-214 B	-0-	298	3			N	-0-					-0-
10	307	R	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
01	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-
02	280	N	213	-0-	-67 B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
02	196	N	173	-0-	-23 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	127	1	126	3	N	-0-					-0-
10	248	N	231	-0-	-17 B	-0-	116	1	115	3	N	-0-					-0-
11	284	N	284	-0-	-0- B	-0-	142	1	142	3	N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	127	1	126	3	N	-0-					-0-
01	217	N	210	-0-	-7 B	-0-	105	1	105	3	N	-0-					-0-
02	224	N	215	-0-	-9 B	-0-	108	1	107	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					201
10	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					201
11	270	N	66	-0-	-204 B	-0-	66	3			N	-0-					201
12	248	N	139	-0-	-109 B	-0-	139	3			N	-0-					201
01	186	N	121	-0-	-65 B	-0-	121	3			N	-0-					201
*02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 144																	
09	231	R	87	-0-	-144 B	-0-	87	3			N	-0-					-0-
10	89	R	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
11	150	N	92	-0-	-58 B	-0-	92	3			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
01	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
02	196	N	152	-0-	-44 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
10	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
11	120	N	74	-0-	-46	B	-0-	74	3			N	-0-					-0-
12	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
01	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
*02	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
10	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
11	660	N	486	-0-	-174	B	-0-	486	3			N	-0-					-0-
12	589	N	372	-0-	-217	B	-0-	372	3			N	-0-					-0-
01	589	N	431	-0-	-158	B	-0-	431	3			N	-0-					-0-
02	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	458	-0-	-22	B	-0-	458	3			N	-0-					-0-
10	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
11	540	N	506	-0-	-34	B	-0-	506	3			N	-0-					-0-
12	465	N	304	-0-	-161	B	-0-	304	3			N	-0-					-0-
01	558	N	324	-0-	-234	B	-0-	324	3			N	-0-					-0-
02	476	N	335	-0-	-141	B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 34																		
09	322	R	288	-0-	-34	B	-0-	288	3			N	-0-					-0-
10	316	R	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
11	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
12	310	N	255	-0-	-55	B	-0-	255	3			N	-0-					-0-
01	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
02	280	N	135	-0-	-145	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 144																		
09	231	R	87	-0-	-144	B	-0-	87	3			N	-0-					-0-
10	89	R	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
11	150	N	92	-0-	-58	B	-0-	92	3			N	-0-					-0-
12	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
01	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-
10	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
12	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
01	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
02	140	N	134	-0-	-6	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 214																		
09	513	R	299	-0-	-214	B	-0-	299	3			N	-0-					-0-
10	306	R	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
11	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
12	310	N	284	-0-	-26	B	-0-	284	3			N	-0-					-0-
01	310	N	244	-0-	-66	B	-0-	244	3			N	-0-					-0-
02	280	N	213	-0-	-67	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
02	168	N	147	-0-	-21 B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
11	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
12	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
01	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
*02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
11	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
12	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
01	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
*02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
10	682	N	590	-0-	-92 B	-0-	590	3			N	-0-					-0-
11	600	N	311	-0-	-289 B	-0-	311	3			N	-0-					-0-
12	682	N	612	-0-	-70 B	-0-	612	3			N	-0-					-0-
01	589	N	507	-0-	-82 B	-0-	507	3			N	-0-					-0-
*02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
10	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
*02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU OIL CO. //CONT.// 701746
CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	325	N	325	-0-		-0-	B	-0-	325	3			N	-0-					-0-
10	434	N	-0-	-0-		-434	B	-0-					N	-0-					-0-
11	420	N	-0-	-0-		-420	B	-0-					N	-0-					-0-
12	341	N	-0-	-0-		-341	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
10	62	N	-0-	-0-	62 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	90 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	248	N	-0-	-0-	248 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	155 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	62 B	-0-					N	NO RPT					-0-
11	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
10	62	N	-0-	-0-	62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-												
09	0 N	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	93 N	NO RPT	-0-	-93	B	-0-		N	NO RPT			-0-
11 DELQ PR		-0-	-0-	-0-	B	-0-		N	-0-			-0-
12 DELQ PR		-0-	-0-	-0-	B	-0-		N	-0-			-0-
01 DELQ PR		-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-												
09	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	31 N	NO RPT	-0-	-31	B	-0-		N	NO RPT			-0-
11	30 N	-0-	-0-	-30	B	-0-		N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01 DELQ PR		-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-												
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-												
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				1114										
09	14B2 EXT	197	-0-	197	B	1311	197	3		N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	1311				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	1311				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	1311				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	1311				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	1311				N	-0-			-0-
03/01 BALANCING DATE STATUS ->				1311										

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	89 N	89	-0-	-0-	B	-0-	89	3		N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	90 N	-0-	-0-	-90	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	52 N	52	-0-	-0-	B	-0-	52	3		N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	60 N	-0-	-0-	-60	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-														
09	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR		-0-	-0-	B	-0-				N	-0-			-0-
12	DELQ PR		-0-	-0-	B	-0-				N	-0-			-0-
01	DELQ PR		-0-	-0-	B	-0-				N	-0-			-0-
02	0 N		-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH 2180 PERF. N/A

09/01 BALANCING DATE STATUS -> 1761														
09	14B DENY	NO RPT	-0-	-0-	B	1761				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	1761				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	1761				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	B	1761				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/08/2018 - P/A 12/08/18

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	93 N	-0-	-0-	-93	B	-0-				N	-0-			-0-
11	60 N	-0-	-0-	-60	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
10	31	N	-0-	-0-	31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
10	31	N	-0-	-0-	31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	31	N	-0-	-0-	31 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	90 B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	31	N	-0-	-0-	31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					142												
09	14B2	EXT	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					142												

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH 1594 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/19/2018 - P/A 12/19/18																		

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH 1698 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/01/2018 - P/A 12/01/18																		

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11		0 A	-0-	-0-	-0-	B -0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/08/2018 - P/A 11/08/18

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 628																	
09	14B2	EXT	-0-	-0-	-0-	B 628					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B 628					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B 628					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B 628					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B 628					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B 628					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 628																	

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	19	N	19	-0-	-0-	B -0-	19	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B -0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	25	N	25	-0-	-0-	B -0-	25	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B -0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DELQ PR	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ PR	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 4093																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	4093					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	B	4093					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	B	4093					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	B	4093					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	4093					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	4093					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 4093																		

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
10	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH 1453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/17/2018 - P/A 12/17/18																	

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			120														
09	230	N	110	-0-	-120 B	-0-	110	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09 DELQ PR			150	-0-	150 B	150	150	3			N	-0-					-0-
10	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			413														
09 14B2 EXT			71	-0-	71 B	484	71	3			N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	484					N	-0-					-0-
11 14B DENY			-0-	-0-	-0- B	484					N	-0-					-0-
12 14B DENY			-0-	-0-	-0- B	484					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	484					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	484					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			484														

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						222												
09	14B2	EXT	57	-0-		57 B	279	57	3			N	-0-					-0-
10	14B	DENY	-0-	-0-		-0- B	279					N	-0-					-0-
11	14B	DENY	-0-	-0-		-0- B	279					N	-0-					-0-
12	14B	DENY	-0-	-0-		-0- B	279					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	279					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	279					N	-0-					-0-
03/01 BALANCING DATE STATUS ->						279												

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	27	N	27	-0-		-0- B	-0-	27	3			N	-0-					-0-
10	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-		-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
11	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128
09/01 BALANCING DATE STATUS -> 209

09	14B2	EXT	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 209																		

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012
09/01 BALANCING DATE STATUS -> -0-

09	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2018 - P/A 11/20/18

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160
09/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830
09/01 BALANCING DATE STATUS -> -0-

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982
09/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-													
09	14B2	EXT	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						-0-													

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-													
09	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						-0-													

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-													
09	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						-0-													

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-													
09	164	N	164	-0-		-0-	B	-0-	164	3			N	-0-					-0-
10	217	N	-0-	-0-		-217	B	-0-					N	-0-					-0-
11	270	N	-0-	-0-		-270	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->						-0-													

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						633													
09	14B2	EXT	NO RPT	-0-		-0-	B	633					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	633					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	633					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	633					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	B	633					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	B	633					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						633													

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12		0 A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/10/2018 - P/A 12/10/18																	

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11		0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12		0 A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01		0 A	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02		0 A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11		0 A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 11/15/2018 - P/A 11/15/18																	

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

09/01 BALANCING DATE STATUS -> -0-																	
09		0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10		0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12		0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01		0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02		0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
10	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		137												
09	14B2 EXT	-0-	-0-	-0-	B	137				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	137				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	137				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	137				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	137				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	137				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		137												

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	62 N	-0-	-0-	-62	B	-0-				N	-0-			-0-
11	60 N	-0-	-0-	-60	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					122													
09	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	B	122					N	NO RPT					-0-
11	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	B	122					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	B	122					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					122													

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	90	N	86	-0-	-4	B	-0-	86	2			N	-0-					-0-
10	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
11	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-
12	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-
*01	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
02	84	N	77	-0-	-7	B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	60	N	57	-0-	-3	B	-0-	57	2			Y	-0-					-0-
10	62	N	58	-0-	-4	B	-0-	58	2			Y	-0-					-0-
11	60	N	54	-0-	-6	B	-0-	54	2			Y	-0-					-0-
12	62	N	55	-0-	-7	B	-0-	55	2			Y	-0-					-0-
01	62	N	36	-0-	-26	B	-0-	36	2			Y	-0-					-0-
02	56	N	46	-0-	-10	B	-0-	46	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	240	N	228	-0-	-12	B	-0-	228	2			Y	-0-					-0-
10	248	N	233	-0-	-15	B	-0-	233	2			Y	-0-					-0-
11	240	N	214	-0-	-26	B	-0-	214	2			Y	-0-					-0-
12	248	N	222	-0-	-26	B	-0-	222	2			Y	-0-					-0-
01	248	N	145	-0-	-103	B	-0-	145	2			Y	-0-					-0-
02	280	N	183	-0-	-97	B	-0-	183	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
11	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
12	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
01	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
10	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
11	150	N	115	-0-	-35 B	-0-	115	2			N	-0-					-0-
12	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
01	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
*02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*02	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
10	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
10	372	N	288	-0-	-84 B	-0-	288	2			N	-0-					-0-
11	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
01	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
*02	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	310	N	265	-0-	-45 B	-0-	265	2			N	-0-					-0-
11	270	N	130	-0-	-140 B	-0-	130	2			N	-0-					-0-
12	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
01	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
*02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	764	-0-	-136 B	-0-	764	3			N	-0-					-0-
10	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
11	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
12	775	N	703	-0-	-72 B	-0-	703	3			N	-0-					-0-
01	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
02	672	N	602	-0-	-70 B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*01	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
*02	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
10	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
11	330	N	281	-0-	-49 B	-0-	281	3			N	-0-					-0-
12	341	N	282	-0-	-59 B	-0-	282	3			N	-0-					-0-
*01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	979	-0-	-11 B	-0-	979	3			N	-0-					-0-
10	1023	N	1022	-0-	-1 B	-0-	1022	3			N	-0-					-0-
11	990	N	943	-0-	-47 B	-0-	943	3			N	-0-					-0-
12	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
01	1023	N	972	-0-	-51 B	-0-	972	3			N	-0-					-0-
*02	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	305	-0-		-25 B	-0-	305	3			N	-0-					-0-
10	352	N	352	-0-		-0- B	-0-	352	3			N	-0-					-0-
11	308	N	308	-0-		-0- B	-0-	308	3			N	-0-					-0-
12	394	N	394	-0-		-0- B	-0-	394	3			N	-0-					-0-
01	341	N	336	-0-		-5 B	-0-	336	3			N	-0-					-0-
*02	319	N	319	-0-		-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	861	-0-		-9 B	-0-	861	3			N	-0-					-0-
10	898	N	898	-0-		-0- B	-0-	898	3			N	-0-					-0-
11	841	N	841	-0-		-0- B	-0-	841	3			N	-0-					-0-
12	932	N	932	-0-		-0- B	-0-	932	3			N	-0-					-0-
01	899	N	887	-0-		-12 B	-0-	887	3			N	-0-					-0-
*02	808	N	808	-0-		-0- B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	478	-0-		-2 B	-0-	478	3			N	-0-					-0-
10	516	N	516	-0-		-0- B	-0-	516	3			N	-0-					-0-
11	480	N	473	-0-		-7 B	-0-	473	3			N	-0-					-0-
12	554	N	554	-0-		-0- B	-0-	554	3			N	-0-					-0-
01	527	N	506	-0-		-21 B	-0-	506	3			N	-0-					-0-
*02	463	N	463	-0-		-0- B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	448	-0-		-32 B	-0-	448	3			N	-0-					-0-
10	531	N	531	-0-		-0- B	-0-	531	3			N	-0-					-0-
11	469	N	469	-0-		-0- B	-0-	469	3			N	-0-					-0-
12	603	N	603	-0-		-0- B	-0-	603	3			N	-0-					-0-
01	527	N	492	-0-		-35 B	-0-	492	3			N	-0-					-0-
*02	468	N	468	-0-		-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	499	-0-		-11 B	-0-	499	3			N	-0-					-0-
10	524	N	524	-0-		-0- B	-0-	524	3			N	-0-					-0-
11	480	N	477	-0-		-3 B	-0-	477	3			N	-0-					-0-
12	527	N	468	-0-		-59 B	-0-	468	3			N	-0-					-0-
01	527	N	464	-0-		-63 B	-0-	464	3			N	-0-					-0-
*02	465	N	465	-0-		-0- B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
10	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*01	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
02	280	N	273	-0-	-7 B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
12	310	N	252	-0-	-58 B	-0-	252	3			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
02	252	N	226	-0-	-26 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	500	-0-	-40 B	-0-	500	3			N	-0-					-0-
10	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
11	540	N	493	-0-	-47 B	-0-	493	3			N	-0-					-0-
12	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
01	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
*02	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
10	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
*01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
10	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
11	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-
12	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
01	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
02	308	N	286	-0-	-22 B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
10	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
11	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
12	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
*01	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
02	1400	N	1392	-0-	-8 B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
10	217	N	155	-0-	-62 B	-0-	155	3			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	196	N	193	-0-	-3 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	207	-0-	-63 B	-0-	207	3			N	-0-					-0-
10	279	N	218	-0-	-61 B	-0-	218	3			N	-0-					-0-
11	270	N	204	-0-	-66 B	-0-	204	3			N	-0-					-0-
12	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
*01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
10	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
11	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
01	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
*02	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	990	N	945	-0-	-45 B	-0-	945	3		N	-0-			-0-
10	998	N	998	-0-	-0- B	-0-	998	3		N	-0-			-0-
11	960	N	937	-0-	-23 B	-0-	937	3		N	-0-			-0-
12	1111	N	1111	-0-	-0- B	-0-	1111	3		N	-0-			-0-
*01	1106	N	1106	-0-	-0- B	-0-	1106	3		N	-0-			-0-
*02	876	N	876	-0-	-0- B	-0-	876	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	240	N	212	-0-	-28 B	-0-	212	3		N	-0-			-0-
10	233	N	233	-0-	-0- B	-0-	233	3		N	-0-			-0-
11	224	N	224	-0-	-0- B	-0-	224	3		N	-0-			-0-
12	244	N	244	-0-	-0- B	-0-	244	3		N	-0-			-0-
*01	249	N	249	-0-	-0- B	-0-	249	3		N	-0-			-0-
*02	220	N	220	-0-	-0- B	-0-	220	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	870	N	712	-0-	-158 B	-0-	712	3		N	-0-			-0-
10	837	N	782	-0-	-55 B	-0-	782	3		N	-0-			-0-
11	810	N	721	-0-	-89 B	-0-	721	3		N	-0-			-0-
12	756	N	756	-0-	-0- B	-0-	756	3		N	-0-			-0-
*01	829	N	829	-0-	-0- B	-0-	829	3		N	-0-			-0-
*02	777	N	777	-0-	-0- B	-0-	777	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	690	N	577	-0-	-113 B	-0-	577	3		N	-0-			-0-
10	682	N	646	-0-	-36 B	-0-	646	3		N	-0-			-0-
11	660	N	600	-0-	-60 B	-0-	600	3		N	-0-			-0-
12	654	N	654	-0-	-0- B	-0-	654	3		N	-0-			-0-
*01	656	N	656	-0-	-0- B	-0-	656	3		N	-0-			-0-
*02	639	N	639	-0-	-0- B	-0-	639	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	540	N	506	-0-	-34 B	-0-	506	3		N	-0-			-0-
10	527	N	458	-0-	-69 B	-0-	458	3		N	-0-			-0-
11	480	N	371	-0-	-109 B	-0-	371	3		N	-0-			-0-
12	527	N	480	-0-	-47 B	-0-	480	3		N	-0-			-0-
*01	537	N	537	-0-	-0- B	-0-	537	3		N	-0-			-0-
*02	506	N	506	-0-	-0- B	-0-	506	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	467	-0-	-103 B	-0-	467	3			N	-0-					-0-
10	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
11	540	N	447	-0-	-93 B	-0-	447	3			N	-0-					-0-
12	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
01	527	N	469	-0-	-58 B	-0-	469	3			N	-0-					-0-
02	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	165	-0-	-105 B	-0-	165	3			N	-0-					-0-
10	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
11	210	N	163	-0-	-47 B	-0-	163	3			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
*02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	130	-0-	-200 B	-0-	130	3			N	-0-					-0-
10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	496	N	218	-0-	-278 B	-0-	218	3			N	-0-					-0-
02	392	N	187	-0-	-205 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
11	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
01	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
*02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
10	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
11	690	N	631	-0-	-59 B	-0-	631	3			N	-0-					-0-
12	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-
01	744	N	678	-0-	-66 B	-0-	678	3			N	-0-					-0-
02	588	N	585	-0-	-3 B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	675	N	675	-0-	-0-	B -0-	675	3			N	-0-					-0-
10	682	N	671	-0-	-11	B -0-	671	3			N	-0-					-0-
11	660	N	614	-0-	-46	B -0-	614	3			N	-0-					-0-
12	682	N	664	-0-	-18	B -0-	664	3			N	-0-					-0-
01	682	N	623	-0-	-59	B -0-	623	3			N	-0-					-0-
*02	598	N	598	-0-	-0-	B -0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	755	N	755	-0-	-0-	B -0-	755	3			N	-0-					-0-
10	774	N	774	-0-	-0-	B -0-	774	3			N	-0-					-0-
11	720	N	675	-0-	-45	B -0-	675	3			N	-0-					-0-
12	775	N	698	-0-	-77	B -0-	698	3			N	-0-					-0-
01	775	N	725	-0-	-50	B -0-	725	3			N	-0-					-0-
02	644	N	620	-0-	-24	B -0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	900	N	832	-0-	-68	B -0-	832	3			N	-0-					-0-
10	907	N	907	-0-	-0-	B -0-	907	3			N	-0-					-0-
11	900	N	845	-0-	-55	B -0-	845	3			N	-0-					-0-
12	959	N	959	-0-	-0-	B -0-	959	3			N	-0-					-0-
01	899	N	892	-0-	-7	B -0-	892	3			N	-0-					-0-
*02	818	N	818	-0-	-0-	B -0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	690	N	555	-0-	-135	B -0-	555	3			N	-0-					-0-
10	682	N	625	-0-	-57	B -0-	625	3			N	-0-					-0-
11	578	N	578	-0-	-0-	B -0-	578	3			N	-0-					-0-
12	599	N	599	-0-	-0-	B -0-	599	3			N	-0-					-0-
*01	630	N	630	-0-	-0-	B -0-	630	3			N	-0-					-0-
*02	603	N	603	-0-	-0-	B -0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	60	N	16	-0-	-44	B -0-	16	3			N	-0-					-0-
10	32	N	32	-0-	-0-	B -0-	32	3			N	-0-					-0-
11	30	N	30	-0-	-0-	B -0-	30	3			N	-0-					-0-
12	58	N	58	-0-	-0-	B -0-	58	3			N	-0-					-0-
*01	46	N	46	-0-	-0-	B -0-	46	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	B -0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	600	N	556	-0-	-44 B	-0-	556	3			N	-0-					-0-
10	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
11	540	N	494	-0-	-46 B	-0-	494	3			N	-0-					-0-
12	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
01	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
*02	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	720	N	559	-0-	-161 B	-0-	559	3			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	540	N	472	-0-	-68 B	-0-	472	3			N	-0-					-0-
12	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
01	558	N	474	-0-	-84 B	-0-	474	3			N	-0-					-0-
02	448	N	420	-0-	-28 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	660	N	620	-0-	-40 B	-0-	620	3			N	-0-					-0-
10	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
12	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
*01	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
*02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	630	N	583	-0-	-47 B	-0-	583	3			N	-0-					-0-
10	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
11	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
*01	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*02	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	147	-0-	-33	B	-0-			147	3	N	-0-					-0-
10	195	N	195	-0-	-0-	B	-0-			195	3	N	-0-					-0-
11	182	N	182	-0-	-0-	B	-0-			182	3	N	-0-					-0-
12	200	N	200	-0-	-0-	B	-0-			200	3	N	-0-					-0-
*01	208	N	208	-0-	-0-	B	-0-			208	3	N	-0-					-0-
*02	173	N	173	-0-	-0-	B	-0-			173	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	157	-0-	-23	B	-0-			157	3	N	-0-					-0-
10	186	N	174	-0-	-12	B	-0-			174	3	N	-0-					-0-
11	163	N	163	-0-	-0-	B	-0-			163	3	N	-0-					-0-
12	188	N	188	-0-	-0-	B	-0-			188	3	N	-0-					-0-
01	186	N	183	-0-	-3	B	-0-			183	3	N	-0-					-0-
*02	153	N	153	-0-	-0-	B	-0-			153	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	161	-0-	-19	B	-0-			161	3	N	-0-					-0-
10	166	N	166	-0-	-0-	B	-0-			166	3	N	-0-					-0-
11	172	N	172	-0-	-0-	B	-0-			172	3	N	-0-					-0-
12	191	N	191	-0-	-0-	B	-0-			191	3	N	-0-					-0-
*01	173	N	173	-0-	-0-	B	-0-			173	3	N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-			168	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1160	-0-	-610	B	-0-			1160	3	N	-0-					-0-
10	1457	N	1361	-0-	-96	B	-0-			1361	3	N	-0-					-0-
11	1230	N	1152	-0-	-78	B	-0-			1152	3	N	-0-					-0-
12	1458	N	1458	-0-	-0-	B	-0-			1458	3	N	-0-					-0-
*01	1641	N	1641	-0-	-0-	B	-0-			1641	3	N	-0-					-0-
*02	1419	N	1419	-0-	-0-	B	-0-			1419	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	520	-0-	-20	B	-0-	520	3			N	-0-					-0-
10	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
11	510	N	486	-0-	-24	B	-0-	486	3			N	-0-					-0-
12	527	N	515	-0-	-12	B	-0-	515	3			N	-0-					-0-
01	558	N	504	-0-	-54	B	-0-	504	3			N	-0-					-0-
02	448	N	406	-0-	-42	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	359	-0-	-1	B	-0-	359	3			N	-0-					-0-
10	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
11	360	N	343	-0-	-17	B	-0-	343	3			N	-0-					-0-
12	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
*01	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
*02	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-
10	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
11	300	N	292	-0-	-8	B	-0-	292	3			N	-0-					-0-
12	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
02	280	N	278	-0-	-2	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
10	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
11	270	N	268	-0-	-2	B	-0-	268	3			N	-0-					-0-
12	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
01	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
02	252	N	242	-0-	-10	B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	146	-0-	-34	B	-0-	146	3			N	-0-					-0-
10	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
12	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
01	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
*02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
*02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
*02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
10	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
11	840	N	801	-0-	-39 B	-0-	801	3			N	-0-					-0-
12	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
01	899	N	863	-0-	-36 B	-0-	863	3			N	-0-					-0-
*02	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
11	330	N	293	-0-	-37 B	-0-	293	3			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	201	-0-	-39	B	-0-	201	3			N	-0-					-0-
10	341	N	221	-0-	-120	B	-0-	221	3			N	-0-					-0-
11	240	N	177	-0-	-63	B	-0-	177	3			N	-0-					-0-
12	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
*01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
*02	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	718	-0-	-32	B	-0-	718	3			N	-0-					-0-
10	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
11	720	N	711	-0-	-9	B	-0-	711	3			N	-0-					-0-
12	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
01	806	N	760	-0-	-46	B	-0-	760	3			N	-0-					-0-
*02	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	787	-0-	-113	B	-0-	787	3			N	-0-					-0-
10	930	N	846	-0-	-84	B	-0-	846	3			N	-0-					-0-
11	900	N	763	-0-	-137	B	-0-	763	3			N	-0-					-0-
12	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
01	837	N	778	-0-	-59	B	-0-	778	3			N	-0-					-0-
*02	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	444	-0-	-6	B	-0-	444	3			N	-0-					-0-
10	465	N	424	-0-	-41	B	-0-	424	3			N	-0-					-0-
11	450	N	365	-0-	-85	B	-0-	365	3			N	-0-					-0-
12	465	N	381	-0-	-84	B	-0-	381	3			N	-0-					-0-
01	434	N	395	-0-	-39	B	-0-	395	3			N	-0-					-0-
*02	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	782	-0-	-58	B	-0-	782	3			N	-0-					-0-
10	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
11	750	N	685	-0-	-65	B	-0-	685	3			N	-0-					-0-
12	806	N	766	-0-	-40	B	-0-	766	3			N	-0-					-0-
01	775	N	722	-0-	-53	B	-0-	722	3			N	-0-					-0-
02	644	N	620	-0-	-24	B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	810	N	757	-0-		-53 B	-0-	757	3			N	-0-					-0-
10	852	N	852	-0-		-0- B	-0-	852	3			N	-0-					-0-
11	780	N	718	-0-		-62 B	-0-	718	3			N	-0-					-0-
12	801	N	801	-0-		-0- B	-0-	801	3			N	-0-					-0-
01	837	N	776	-0-		-61 B	-0-	776	3			N	-0-					-0-
*02	686	N	686	-0-		-0- B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	331	N	331	-0-		-0- B	-0-	331	3			N	-0-					-0-
10	382	N	382	-0-		-0- B	-0-	382	3			N	-0-					-0-
11	353	N	353	-0-		-0- B	-0-	353	3			N	-0-					-0-
12	411	N	411	-0-		-0- B	-0-	411	3			N	-0-					-0-
01	372	N	368	-0-		-4 B	-0-	368	3			N	-0-					-0-
*02	341	N	341	-0-		-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	618	N	618	-0-		-0- B	-0-	618	3			N	-0-					-0-
10	708	N	708	-0-		-0- B	-0-	708	3			N	-0-					-0-
11	642	N	642	-0-		-0- B	-0-	642	3			N	-0-					-0-
12	732	N	732	-0-		-0- B	-0-	732	3			N	-0-					-0-
01	651	N	621	-0-		-30 B	-0-	621	3			N	-0-					-0-
*02	599	N	599	-0-		-0- B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	390	N	347	-0-		-43 B	-0-	347	3			N	-0-					-0-
10	341	N	312	-0-		-29 B	-0-	312	3			N	-0-					-0-
11	300	N	272	-0-		-28 B	-0-	272	3			N	-0-					-0-
12	372	N	317	-0-		-55 B	-0-	317	3			N	-0-					-0-
01	310	N	300	-0-		-10 B	-0-	300	3			N	-0-					-0-
*02	272	N	272	-0-		-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	121	N	121	-0-		-0- B	-0-	121	3			N	-0-					-0-
10	124	N	96	-0-		-28 B	-0-	96	3			N	-0-					-0-
11	120	N	89	-0-		-31 B	-0-	89	3			N	-0-					-0-
12	124	N	100	-0-		-24 B	-0-	100	3			N	-0-					-0-
*01	103	N	103	-0-		-0- B	-0-	103	3			N	-0-					-0-
*02	90	N	90	-0-		-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	433	-0-	-137	B	-0-	433	3			N	-0-					-0-
10	589	N	533	-0-	-56	B	-0-	533	3			N	-0-					-0-
11	510	N	442	-0-	-68	B	-0-	442	3			N	-0-					-0-
12	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
*01	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
*02	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	530	-0-	-100	B	-0-	530	3			N	-0-					-0-
10	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
11	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
12	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
01	651	N	633	-0-	-18	B	-0-	633	3			N	-0-					-0-
02	588	N	518	-0-	-70	B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	76	-0-	-14	B	-0-	76	3			N	-0-					-0-
10	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
11	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
12	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
01	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
02	84	N	78	-0-	-6	B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	597	-0-	-33	B	-0-	597	3			N	-0-					-0-
10	651	N	579	-0-	-72	B	-0-	579	3			N	-0-					-0-
11	630	N	541	-0-	-89	B	-0-	541	3			N	-0-					-0-
12	620	N	571	-0-	-49	B	-0-	571	3			N	-0-					-0-
01	589	N	580	-0-	-9	B	-0-	580	3			N	-0-					-0-
*02	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	733	-0-	-17	B	-0-	733	3			N	-0-					-0-
10	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
11	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
12	744	N	709	-0-	-35	B	-0-	709	3			N	-0-					-0-
01	744	N	740	-0-	-4	B	-0-	740	3			N	-0-					-0-
*02	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
10	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
11	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-
12	434	N	330	-0-	-104 B	-0-	330	3			N	-0-					-0-
01	403	N	338	-0-	-65 B	-0-	338	3			N	-0-					-0-
02	336	N	291	-0-	-45 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	208	-0-	-32 B	-0-	208	3			N	-0-					-0-
10	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
11	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
11	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	364	N	355	-0-	-9 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	797	-0-	-13 B	-0-	797	3			N	-0-					-0-
10	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
11	840	N	779	-0-	-61 B	-0-	779	3			N	-0-					-0-
12	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
01	868	N	838	-0-	-30 B	-0-	838	3			N	-0-					-0-
*02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
10	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
11	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
12	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
01	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
*02	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	498	-0-	-42 B	-0-	498	3			N	-0-					-0-
10	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
12	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
01	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
02	476	N	475	-0-	-1 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	336	-0-	-84 B	-0-	336	3			N	-0-					-0-
10	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
12	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	612	-0-	-138 B	-0-	612	3			N	-0-					-0-
10	744	N	667	-0-	-77 B	-0-	667	3			N	-0-					-0-
11	720	N	650	-0-	-70 B	-0-	650	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
*01	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
*02	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1373																	
09	1920	N	811	-0-	-1109 B	-0-	811	3			N	-0-					-0-
10	1984	N	758	-0-	-1226 B	-0-	758	3			N	-0-					-0-
11	1920	N	708	-0-	-1212 B	-0-	708	3			N	-0-					-0-
12	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
*01	744	N	636	-0-	-108 B	-0-	636	3			N	-0-					-0-
*02	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
10	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
11	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
12	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
*01	806	N	678	-0-	-128 B	-0-	678	3			N	-0-					-0-
*02	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-											
09	624	N	624	-0-	-0- B	-0-	234	1	390	3	N	-0-			-0-
10	781	N	781	-0-	-0- B	-0-	279	1	502	3	N	-0-			-0-
11	720	N	525	-0-	-195 B	-0-	279	1	246	3	N	-0-			-0-
12	811	N	811	-0-	-0- B	-0-	279	1	532	3	N	-0-			-0-
*01	778	N	778	-0-	-0- B	-0-	279	1	499	3	N	-0-			-0-
*02	619	N	619	-0-	-0- B	-0-	252	1	367	3	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-											
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-											
09	600	N	519	-0-	-81 B	-0-	519	3			N	-0-			-0-
10	620	N	548	-0-	-72 B	-0-	548	3			N	-0-			-0-
11	600	N	552	-0-	-48 B	-0-	552	3			N	-0-			-0-
12	573	N	573	-0-	-0- B	-0-	573	3			N	-0-			-0-
*01	558	N	555	-0-	-3 B	-0-	555	3			N	-0-			-0-
*02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-											
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-			-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-			-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-			-0-
12	304	N	304	-0-	-0- B	-0-	304	3			N	-0-			-0-
*01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-			-0-
*02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-											
09	270	N	269	-0-	-1 B	-0-	269	3			N	-0-			-0-
10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-			-0-
11	270	N	265	-0-	-5 B	-0-	265	3			N	-0-			-0-
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-			-0-
01	279	N	266	-0-	-13 B	-0-	266	3			N	-0-			-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
10	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
11	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
12	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
*01	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
*02	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	324	-0-	-6	B	-0-	324	3			N	-0-					-0-
10	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-
11	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
12	341	N	311	-0-	-30	B	-0-	311	3			N	-0-					-0-
*01	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
*02	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
10	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
11	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
12	434	N	388	-0-	-46	B	-0-	388	3			N	-0-					-0-
01	434	N	404	-0-	-30	B	-0-	404	3			N	-0-					-0-
*02	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
10	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-
11	330	N	309	-0-	-21	B	-0-	309	3			N	-0-					-0-
12	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-
01	341	N	314	-0-	-27	B	-0-	314	3			N	-0-					-0-
*02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
10	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-
11	540	N	496	-0-	-44 B	-0-	496	3			N	-0-					-0-
12	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
01	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
02	476	N	475	-0-	-1 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
10	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
02	224	N	221	-0-	-3 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
10	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
10	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
*01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
10	899	N	799	-0-	-100 B	-0-	799	3			N	-0-					-0-
11	840	N	757	-0-	-83 B	-0-	757	3			N	-0-					-0-
12	868	N	778	-0-	-90 B	-0-	778	3			N	-0-					-0-
01	806	N	780	-0-	-26 B	-0-	780	3			N	-0-					-0-
*02	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
*01	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
*02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
11	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
12	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
01	372	N	309	-0-	-63 B	-0-	309	3			N	-0-					-0-
*02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
11	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
02	168	N	132	-0-	-36 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-
12	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
01	403	N	366	-0-	-37 B	-0-	366	3			N	-0-					-0-
02	336	N	334	-0-	-2 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
10	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
11	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-
12	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
01	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
*02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
11	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
*02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
11	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-
12	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
01	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
*02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
10	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
11	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-
12	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
01	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
*02	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
10	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
11	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
12	62	N	32	-0-	-30	B	-0-	32	3			N	-0-					-0-
01	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
*02	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	200	-0-	-100	B	-0-	200	3			N	-0-					-0-
10	310	N	123	-0-	-187	B	-0-	123	3			N	-0-					-0-
11	210	N	139	-0-	-71	B	-0-	139	3			N	-0-					-0-
12	217	N	157	-0-	-60	B	-0-	157	3			N	-0-					-0-
*01	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
*02	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
10	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
11	480	N	449	-0-	-31	B	-0-	449	3			N	-0-					-0-
12	527	N	493	-0-	-34	B	-0-	493	3			N	-0-					-0-
*01	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
*02	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
11	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
12	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
10	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
*01	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
*02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
10	806	N	727	-0-	-79 B	-0-	727	3			N	-0-					-0-
11	810	N	798	-0-	-12 B	-0-	798	3			N	-0-					-0-
12	837	N	757	-0-	-80 B	-0-	757	3			N	-0-					-0-
*01	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
02	756	N	747	-0-	-9 B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
11	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
02	252	N	217	-0-	-35 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
10	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
11	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
12	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
01	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
*02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	420	N	404	-0-		-16	B	-0-	404	3			N	-0-					-0-
10	434	N	398	-0-		-36	B	-0-	398	3			N	-0-					-0-
11	450	N	369	-0-		-81	B	-0-	369	3			N	-0-					-0-
12	403	N	365	-0-		-38	B	-0-	365	3			N	-0-					-0-
01	403	N	380	-0-		-23	B	-0-	380	3			N	-0-					-0-
*02	349	N	349	-0-		-0-	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	521	N	521	-0-		-0-	B	-0-	521	3			N	-0-					-0-
10	527	N	491	-0-		-36	B	-0-	491	3			N	-0-					-0-
11	540	N	471	-0-		-69	B	-0-	471	3			N	-0-					-0-
12	527	N	471	-0-		-56	B	-0-	471	3			N	-0-					-0-
01	496	N	484	-0-		-12	B	-0-	484	3			N	-0-					-0-
02	448	N	420	-0-		-28	B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	616	N	616	-0-		-0-	B	-0-	616	3			N	-0-					-0-
10	620	N	619	-0-		-1	B	-0-	619	3			N	-0-					-0-
11	600	N	567	-0-		-33	B	-0-	567	3			N	-0-					-0-
12	620	N	571	-0-		-49	B	-0-	571	3			N	-0-					-0-
01	620	N	585	-0-		-35	B	-0-	585	3			N	-0-					-0-
*02	568	N	568	-0-		-0-	B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	226	N	226	-0-		-0-	B	-0-	226	3			N	-0-					-0-
10	217	N	206	-0-		-11	B	-0-	206	3			N	-0-					-0-
11	240	N	225	-0-		-15	B	-0-	225	3			N	-0-					-0-
12	248	N	219	-0-		-29	B	-0-	219	3			N	-0-					-0-
*01	235	N	235	-0-		-0-	B	-0-	235	3			N	-0-					-0-
02	224	N	220	-0-		-4	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	248	N	248	-0-		-0-	B	-0-	248	3			N	-0-					-0-
10	253	N	253	-0-		-0-	B	-0-	253	3			N	-0-					-0-
11	241	N	241	-0-		-0-	B	-0-	241	3			N	-0-					-0-
12	248	N	232	-0-		-16	B	-0-	232	3			N	-0-					-0-
*01	255	N	255	-0-		-0-	B	-0-	255	3			N	-0-					-0-
02	224	N	222	-0-		-2	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
12	341	N	224	-0-	-117 B	-0-	224	3			N	-0-					-0-
01	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
02	280	N	216	-0-	-64 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
*02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
01	217	N	158	-0-	-59 B	-0-	158	3			N	-0-					-0-
*02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
*01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
*02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
12	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
01	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
02	56	N	44	-0-	-12 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
10	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
11	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
*01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
*02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
10	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
12	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
01	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
10	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
12	837	N	816	-0-	-21 B	-0-	816	3			N	-0-					-0-
*01	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
*02	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
11	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
01	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
02	420	N	375	-0-	-45 B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
10	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
10	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
11	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
12	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-
01	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
*02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
12	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
*01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
10	248	N	178	-0-	-70 B	-0-	178	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
*02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
10	248	N	184	-0-	-64 B	-0-	184	3			N	-0-					-0-
11	240	N	182	-0-	-58 B	-0-	182	3			N	-0-					-0-
12	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
02	168	N	159	-0-	-9 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
10	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
02	224	N	204	-0-	-20 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
10	217	N	126	-0-	-91 B	-0-	126	3			N	-0-					-0-
11	210	N	157	-0-	-53 B	-0-	157	3			N	-0-					-0-
12	217	N	138	-0-	-79 B	-0-	138	3			N	-0-					-0-
01	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
02	140	N	116	-0-	-24 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-
10	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-
11	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
12	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
02	336	N	298	-0-	-38 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
11	210	N	92	-0-	-118 B	-0-	92	3			N	-0-					-0-
12	217	N	167	-0-	-50 B	-0-	167	3			N	-0-					-0-
*01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
02	140	N	139	-0-	-1 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
10	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
11	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
12	341	N	279	-0-	-62 B	-0-	279	3			N	-0-					-0-
01	310	N	259	-0-	-51 B	-0-	259	3			N	-0-					-0-
*02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
11	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-
12	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
01	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
*02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
10	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
11	240	N	209	-0-	-31 B	-0-	209	3			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*02	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
12	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
*01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	570	N	500	-0-	-70 B	-0-	500	3			N	-0-					-0-
10	589	N	477	-0-	-112 B	-0-	477	3			N	-0-					-0-
11	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
12	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*01	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
02	476	N	380	-0-	-96 B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
*01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
10	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
11	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
01	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
02	336	N	331	-0-	-5 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	600	N	566	-0-	-34 B	-0-	566	3			N	-0-					-0-
10	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
11	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
12	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
*01	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
*02	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
*01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	112	N	86	-0-	-26 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
*01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-
12	186	N	58	-0-	-128 B	-0-	58	3			N	-0-					-0-
01	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
11	510	N	469	-0-	-41 B	-0-	469	3			N	-0-					-0-
12	527	N	466	-0-	-61 B	-0-	466	3			N	-0-					-0-
*01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
10	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
12	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
*02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
10	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
11	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
*01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
10	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
11	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
01	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
02	224	N	216	-0-	-8 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
11	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
*02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
10	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
12	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
10	1550	N	1540	-0-	-10 B	-0-	1540	3			N	-0-					-0-
11	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
12	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
01	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
*02	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
10	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
11	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
*02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
10	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
11	390	N	349	-0-	-41 B	-0-	349	3			N	-0-					-0-
12	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
01	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	161	-0-	-49 B	-0-	161	3			N	-0-					-0-
10	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
10	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
11	150	N	101	-0-	-49 B	-0-	101	3			N	-0-					-0-
12	124	N	47	-0-	-77 B	-0-	47	3			N	-0-					-0-
01	124	N	74	-0-	-50 B	-0-	74	3			N	-0-					-0-
*02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
10	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
*02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*02	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	365	N	365	-0-	-0-	B -0-	365	3			N	-0-					-0-
10	347	N	347	-0-	-0-	B -0-	347	3			N	-0-					-0-
11	360	N	354	-0-	-6	B -0-	354	3			N	-0-					-0-
12	372	N	345	-0-	-27	B -0-	345	3			N	-0-					-0-
*01	367	N	367	-0-	-0-	B -0-	367	3			N	-0-					-0-
*02	338	N	338	-0-	-0-	B -0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	439	N	439	-0-	-0-	B -0-	439	3			N	-0-					-0-
10	434	N	429	-0-	-5	B -0-	429	3			N	-0-					-0-
11	454	N	454	-0-	-0-	B -0-	454	3			N	-0-					-0-
12	486	N	486	-0-	-0-	B -0-	486	3			N	-0-					-0-
*01	488	N	488	-0-	-0-	B -0-	488	3			N	-0-					-0-
02	420	N	405	-0-	-15	B -0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	300	N	283	-0-	-17	B -0-	283	3			N	-0-					-0-
10	279	N	258	-0-	-21	B -0-	258	3			N	-0-					-0-
11	270	N	251	-0-	-19	B -0-	251	3			N	-0-					-0-
12	279	N	273	-0-	-6	B -0-	273	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	B -0-	251	3			N	-0-					-0-
*02	252	N	252	-0-	-0-	B -0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	191	N	191	-0-	-0-	B -0-	191	3			N	-0-					-0-
10	189	N	189	-0-	-0-	B -0-	189	3			N	-0-					-0-
11	181	N	181	-0-	-0-	B -0-	181	3			N	-0-					-0-
12	199	N	199	-0-	-0-	B -0-	199	3			N	-0-					-0-
01	186	N	181	-0-	-5	B -0-	181	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	B -0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	299	N	299	-0-	-0-	B -0-	299	3			N	-0-					-0-
10	279	N	214	-0-	-65	B -0-	214	3			N	-0-					-0-
11	300	N	253	-0-	-47	B -0-	253	3			N	-0-					-0-
12	310	N	291	-0-	-19	B -0-	291	3			N	-0-					-0-
*01	271	N	271	-0-	-0-	B -0-	271	3			N	-0-					-0-
*02	266	N	266	-0-	-0-	B -0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
*01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	224	N	214	-0-	-10 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
10	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
11	270	N	222	-0-	-48 B	-0-	222	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
*01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
10	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
11	330	N	251	-0-	-79 B	-0-	251	3			N	-0-					-0-
12	372	N	235	-0-	-137 B	-0-	235	3			N	-0-					-0-
01	341	N	257	-0-	-84 B	-0-	257	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
10	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
12	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
*01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
02	308	N	304	-0-	-4 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
*01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	360	N	74	-0-	-286 B	-0-	74	3		N	-0-			-0-
10	341	N	124	-0-	-217 B	-0-	124	3		N	-0-			-0-
11	240	N	240	-0-	-0- B	-0-	240	3		N	-0-			-0-
12	323	N	323	-0-	-0- B	-0-	323	3		N	-0-			-0-
*01	346	N	346	-0-	-0- B	-0-	346	3		N	-0-			-0-
*02	338	N	338	-0-	-0- B	-0-	338	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	301	N	301	-0-	-0- B	-0-	301	3		N	-0-			-0-
10	302	N	302	-0-	-0- B	-0-	302	3		N	-0-			-0-
11	283	N	283	-0-	-0- B	-0-	283	3		N	-0-			-0-
12	318	N	318	-0-	-0- B	-0-	318	3		N	-0-			-0-
*01	339	N	339	-0-	-0- B	-0-	339	3		N	-0-			-0-
*02	268	N	268	-0-	-0- B	-0-	268	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	360	N	221	-0-	-139 B	-0-	221	3		N	-0-			-0-
10	372	N	140	-0-	-232 B	-0-	140	3		N	-0-			-0-
11	325	N	325	-0-	-0- B	-0-	325	3		N	-0-			-0-
12	475	N	475	-0-	-0- B	-0-	475	3		N	-0-			-0-
*01	485	N	485	-0-	-0- B	-0-	485	3		N	-0-			-0-
*02	334	N	334	-0-	-0- B	-0-	334	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	76	N	76	-0-	-0- B	-0-	76	3		N	-0-			-0-
10	81	N	81	-0-	-0- B	-0-	81	3		N	-0-			-0-
11	117	N	117	-0-	-0- B	-0-	117	3		N	-0-			-0-
12	121	N	121	-0-	-0- B	-0-	121	3		N	-0-			-0-
*01	124	N	124	-0-	-0- B	-0-	124	3		N	-0-			-0-
02	112	N	95	-0-	-17 B	-0-	95	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	217	N	177	-0-	-40 B	-0-	177	3			N	-0-					-0-
01	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
02	168	N	164	-0-	-4 B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
11	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
*01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	140	N	69	-0-	-71 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
10	124	N	32	-0-	-92 B	-0-	32	3			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
12	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
*01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	112	N	99	-0-	-13 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	270	N	259	-0-	-11 B	-0-	259	3		N	-0-			-0-
10	279	N	256	-0-	-23 B	-0-	256	3		N	-0-			-0-
11	270	N	267	-0-	-3 B	-0-	267	3		N	-0-			-0-
12	279	N	256	-0-	-23 B	-0-	256	3		N	-0-			-0-
01	248	N	233	-0-	-15 B	-0-	233	3		N	-0-			-0-
02	252	N	214	-0-	-38 B	-0-	214	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	300	N	274	-0-	-26 B	-0-	274	3		N	-0-			-0-
10	279	N	269	-0-	-10 B	-0-	269	3		N	-0-			-0-
11	312	N	312	-0-	-0- B	-0-	312	3		N	-0-			-0-
12	334	N	334	-0-	-0- B	-0-	334	3		N	-0-			-0-
*01	588	N	588	-0-	-0- B	-0-	588	3		N	-0-			-0-
*02	490	N	490	-0-	-0- B	-0-	490	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	386	N	386	-0-	-0- B	-0-	386	3		N	-0-			-0-
10	434	N	342	-0-	-92 B	-0-	342	3		N	-0-			-0-
11	390	N	380	-0-	-10 B	-0-	380	3		N	-0-			-0-
12	403	N	383	-0-	-20 B	-0-	383	3		N	-0-			-0-
*01	354	N	354	-0-	-0- B	-0-	354	3		N	-0-			-0-
02	364	N	361	-0-	-3 B	-0-	361	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	160	N	160	-0-	-0- B	-0-	160	3		N	-0-			-0-
10	155	N	141	-0-	-14 B	-0-	141	3		N	-0-			-0-
11	180	N	156	-0-	-24 B	-0-	156	3		N	-0-			-0-
12	173	N	173	-0-	-0- B	-0-	173	3		N	-0-			-0-
*01	175	N	175	-0-	-0- B	-0-	175	3		N	-0-			-0-
*02	158	N	158	-0-	-0- B	-0-	158	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	188	-0-	-22 B	-0-	188	3		N	-0-			-0-
10	186	N	186	-0-	-0- B	-0-	186	3		N	-0-			-0-
11	210	N	195	-0-	-15 B	-0-	195	3		N	-0-			-0-
12	213	N	213	-0-	-0- B	-0-	213	3		N	-0-			-0-
*01	212	N	212	-0-	-0- B	-0-	212	3		N	-0-			-0-
02	196	N	183	-0-	-13 B	-0-	183	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	291	N	291	-0-	-0-	B	-0-		291	3		N	-0-				-0-
10	279	N	279	-0-	-0-	B	-0-		279	3		N	-0-				-0-
11	283	N	283	-0-	-0-	B	-0-		283	3		N	-0-				-0-
12	310	N	264	-0-	-46	B	-0-		264	3		N	-0-				-0-
01	279	N	255	-0-	-24	B	-0-		255	3		N	-0-				-0-
*02	254	N	254	-0-	-0-	B	-0-		254	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	158	N	158	-0-	-0-	B	-0-		158	3		N	-0-				-0-
10	155	N	137	-0-	-18	B	-0-		137	3		N	-0-				-0-
11	156	N	156	-0-	-0-	B	-0-		156	3		N	-0-				-0-
12	183	N	183	-0-	-0-	B	-0-		183	3		N	-0-				-0-
*01	157	N	157	-0-	-0-	B	-0-		157	3		N	-0-				-0-
*02	148	N	148	-0-	-0-	B	-0-		148	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	163	N	163	-0-	-0-	B	-0-		163	3		N	-0-				-0-
10	158	N	158	-0-	-0-	B	-0-		158	3		N	-0-				-0-
11	150	N	146	-0-	-4	B	-0-		146	3		N	-0-				-0-
12	155	N	149	-0-	-6	B	-0-		149	3		N	-0-				-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-				-0-
*02	146	N	146	-0-	-0-	B	-0-		146	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	495	N	495	-0-	-0-	B	-0-		495	3		N	-0-				-0-
10	558	N	508	-0-	-50	B	-0-		508	3		N	-0-				-0-
11	570	N	530	-0-	-40	B	-0-		530	3		N	-0-				-0-
12	527	N	509	-0-	-18	B	-0-		509	3		N	-0-				-0-
*01	508	N	508	-0-	-0-	B	-0-		508	3		N	-0-				-0-
*02	527	N	527	-0-	-0-	B	-0-		527	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
*01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	196	N	195	-0-	-1 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
10	403	N	356	-0-	-47 B	-0-	356	3			N	-0-					-0-
11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
12	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
*01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
11	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
12	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
*01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
10	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
11	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
*01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	328	-0-	-32 B	-0-	328	3			N	-0-					-0-
10	372	N	264	-0-	-108 B	-0-	264	3			N	-0-					-0-
11	390	N	296	-0-	-94 B	-0-	296	3			N	-0-					-0-
12	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*01	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
10	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-
11	270	N	250	-0-	-20	B	-0-	250	3			N	-0-					-0-
12	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
*01	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
*02	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
10	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
11	300	N	286	-0-	-14	B	-0-	286	3			N	-0-					-0-
12	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
*01	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
*02	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
10	279	N	248	-0-	-31	B	-0-	248	3			N	-0-					-0-
11	270	N	259	-0-	-11	B	-0-	259	3			N	-0-					-0-
12	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
01	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
02	252	N	246	-0-	-6	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-
10	248	N	220	-0-	-28	B	-0-	220	3			N	-0-					-0-
11	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
12	248	N	230	-0-	-18	B	-0-	230	3			N	-0-					-0-
*01	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
02	224	N	215	-0-	-9	B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	163	N	163	-0-		-0-	B	-0-		163	3	N	-0-					-0-
10	233	N	233	-0-		-0-	B	-0-		233	3	N	-0-					-0-
11	222	N	222	-0-		-0-	B	-0-		222	3	N	-0-					-0-
12	203	N	203	-0-		-0-	B	-0-		203	3	N	-0-					-0-
01	217	N	159	-0-		-58	B	-0-		159	3	N	-0-					-0-
02	196	N	185	-0-		-11	B	-0-		185	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	405	N	405	-0-		-0-	B	-0-		405	3	N	-0-					-0-
10	406	N	406	-0-		-0-	B	-0-		406	3	N	-0-					-0-
11	390	N	381	-0-		-9	B	-0-		381	3	N	-0-					-0-
12	434	N	375	-0-		-59	B	-0-		375	3	N	-0-					-0-
01	403	N	385	-0-		-18	B	-0-		385	3	N	-0-					-0-
*02	374	N	374	-0-		-0-	B	-0-		374	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	240	N	231	-0-		-9	B	-0-		231	3	N	-0-					-0-
10	248	N	225	-0-		-23	B	-0-		225	3	N	-0-					-0-
11	240	N	208	-0-		-32	B	-0-		208	3	N	-0-					-0-
12	248	N	203	-0-		-45	B	-0-		203	3	N	-0-					-0-
01	217	N	205	-0-		-12	B	-0-		205	3	N	-0-					-0-
02	196	N	184	-0-		-12	B	-0-		184	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	608	N	608	-0-		-0-	B	-0-		608	3	N	-0-					-0-
10	639	N	639	-0-		-0-	B	-0-		639	3	N	-0-					-0-
11	604	N	604	-0-		-0-	B	-0-		604	3	N	-0-					-0-
12	620	N	618	-0-		-2	B	-0-		618	3	N	-0-					-0-
01	651	N	587	-0-		-64	B	-0-		587	3	N	-0-					-0-
*02	601	N	601	-0-		-0-	B	-0-		601	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	419	N	419	-0-		-0-	B	-0-		419	3	N	-0-					-0-
10	403	N	401	-0-		-2	B	-0-		401	3	N	-0-					-0-
11	420	N	394	-0-		-26	B	-0-		394	3	N	-0-					-0-
12	434	N	389	-0-		-45	B	-0-		389	3	N	-0-					-0-
*01	428	N	428	-0-		-0-	B	-0-		428	3	N	-0-					-0-
*02	399	N	399	-0-		-0-	B	-0-		399	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	660	N	595	-0-	-65 B	-0-	595	3			N	-0-					-0-
10	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
11	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-
12	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
*01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	540	N	526	-0-	-14 B	-0-	526	3			N	-0-					-0-
10	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
11	510	N	501	-0-	-9 B	-0-	501	3			N	-0-					-0-
12	558	N	500	-0-	-58 B	-0-	500	3			N	-0-					-0-
01	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
*02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
12	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-
01	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
*02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
*01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
10	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	341	N	252	-0-	-89 B	-0-	252	3			N	-0-					-0-
01	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
02	252	N	240	-0-	-12 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-			366	3	N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-			343	3	N	-0-					-0-
11	360	N	335	-0-	-25 B	-0-			335	3	N	-0-					-0-
12	372	N	351	-0-	-21 B	-0-			351	3	N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-			341	3	N	-0-					-0-
*02	313	N	313	-0-	-0- B	-0-			313	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	719	-0-	-1 B	-0-			719	3	N	-0-					-0-
10	744	N	700	-0-	-44 B	-0-			700	3	N	-0-					-0-
11	720	N	713	-0-	-7 B	-0-			713	3	N	-0-					-0-
12	744	N	713	-0-	-31 B	-0-			713	3	N	-0-					-0-
01	713	N	645	-0-	-68 B	-0-			645	3	N	-0-					-0-
02	672	N	610	-0-	-62 B	-0-			610	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	224	N	224	-0-	-0- B	-0-			224	3	N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-			267	3	N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-			247	3	N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-			239	3	N	-0-					-0-
*01	229	N	229	-0-	-0- B	-0-			229	3	N	-0-					-0-
*02	212	N	212	-0-	-0- B	-0-			212	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-			316	3	N	-0-					-0-
10	310	N	253	-0-	-57 B	-0-			253	3	N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-			316	3	N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-			312	3	N	-0-					-0-
*01	284	N	284	-0-	-0- B	-0-			284	3	N	-0-					-0-
02	308	N	298	-0-	-10 B	-0-			298	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	150	N	134	-0-		-16	B	-0-		134	3	N	-0-					-0-
10	133	N	133	-0-		-0-	B	-0-		133	3	N	-0-					-0-
11	150	N	129	-0-		-21	B	-0-		129	3	N	-0-					-0-
12	126	N	126	-0-		-0-	B	-0-		126	3	N	-0-					-0-
*01	130	N	130	-0-		-0-	B	-0-		130	3	N	-0-					-0-
*02	121	N	121	-0-		-0-	B	-0-		121	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	215	N	215	-0-		-0-	B	-0-		215	3	N	-0-					-0-
10	217	N	212	-0-		-5	B	-0-		212	3	N	-0-					-0-
11	240	N	235	-0-		-5	B	-0-		235	3	N	-0-					-0-
12	233	N	233	-0-		-0-	B	-0-		233	3	N	-0-					-0-
*01	219	N	219	-0-		-0-	B	-0-		219	3	N	-0-					-0-
02	224	N	219	-0-		-5	B	-0-		219	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	249	N	249	-0-		-0-	B	-0-		249	3	N	-0-					-0-
10	248	N	244	-0-		-4	B	-0-		244	3	N	-0-					-0-
11	240	N	225	-0-		-15	B	-0-		225	3	N	-0-					-0-
12	248	N	236	-0-		-12	B	-0-		236	3	N	-0-					-0-
01	248	N	220	-0-		-28	B	-0-		220	3	N	-0-					-0-
02	224	N	211	-0-		-13	B	-0-		211	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	150	N	113	-0-		-37	B	-0-		113	3	N	-0-					-0-
10	155	N	103	-0-		-52	B	-0-		103	3	N	-0-					-0-
11	120	N	108	-0-		-12	B	-0-		108	3	N	-0-					-0-
12	124	N	107	-0-		-17	B	-0-		107	3	N	-0-					-0-
01	93	N	89	-0-		-4	B	-0-		89	3	N	-0-					-0-
02	112	N	97	-0-		-15	B	-0-		97	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	274	N	274	-0-		-0-	B	-0-		274	3	N	-0-					-0-
10	248	N	230	-0-		-18	B	-0-		230	3	N	-0-					-0-
11	270	N	268	-0-		-2	B	-0-		268	3	N	-0-					-0-
12	288	N	288	-0-		-0-	B	-0-		288	3	N	-0-					-0-
*01	262	N	262	-0-		-0-	B	-0-		262	3	N	-0-					-0-
*02	261	N	261	-0-		-0-	B	-0-		261	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
12	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
01	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
*02	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	565	-0-	-65 B	-0-	565	3			N	-0-					-0-
10	620	N	584	-0-	-36 B	-0-	584	3			N	-0-					-0-
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
12	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
*01	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
*02	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
10	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
01	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
10	527	N	474	-0-	-53 B	-0-	474	3			N	-0-					-0-
11	480	N	467	-0-	-13 B	-0-	467	3			N	-0-					-0-
12	496	N	462	-0-	-34 B	-0-	462	3			N	-0-					-0-
*01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*02	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-
11	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
12	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
10	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
11	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
12	155	N	126	-0-	-29	B	-0-	126	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
*02	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	261	-0-	-9	B	-0-	261	3			N	-0-					-0-
10	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
11	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
12	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
*01	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
*02	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
10	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
11	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-
12	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
*01	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
*02	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
10	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
11	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
12	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
*01	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	365	-0-	-25	B	-0-	365	3			N	-0-					-0-
10	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-
11	390	N	366	-0-	-24	B	-0-	366	3			N	-0-					-0-
12	372	N	322	-0-	-50	B	-0-	322	3			N	-0-					-0-
01	341	N	329	-0-	-12	B	-0-	329	3			N	-0-					-0-
*02	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	47	-0-	-13	B	-0-	47	3			N	-0-					-0-
10	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
11	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-
12	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
*01	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
*02	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
10	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
12	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
*01	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	280	-0-	-20	B	-0-	280	3			N	-0-					-0-
10	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
11	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
12	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
01	341	N	295	-0-	-46	B	-0-	295	3			N	-0-					-0-
*02	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-										
09	450	N	437	-0-	-13 B	-0-	437	3		N	-0-			-0-
10	454	N	454	-0-	-0- B	-0-	454	3		N	-0-			-0-
11	450	N	438	-0-	-12 B	-0-	438	3		N	-0-			-0-
12	465	N	446	-0-	-19 B	-0-	446	3		N	-0-			-0-
01	465	N	436	-0-	-29 B	-0-	436	3		N	-0-			-0-
02	420	N	415	-0-	-5 B	-0-	415	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-										
09	187	N	187	-0-	-0- B	-0-	187	3		N	-0-			-0-
10	191	N	191	-0-	-0- B	-0-	191	3		N	-0-			-0-
11	181	N	181	-0-	-0- B	-0-	181	3		N	-0-			-0-
12	186	N	181	-0-	-5 B	-0-	181	3		N	-0-			-0-
*01	194	N	194	-0-	-0- B	-0-	194	3		N	-0-			-0-
*02	174	N	174	-0-	-0- B	-0-	174	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-										
09	180	N	172	-0-	-8 B	-0-	172	3		N	-0-			-0-
10	186	N	177	-0-	-9 B	-0-	177	3		N	-0-			-0-
11	180	N	162	-0-	-18 B	-0-	162	3		N	-0-			-0-
12	186	N	159	-0-	-27 B	-0-	159	3		N	-0-			-0-
01	186	N	164	-0-	-22 B	-0-	164	3		N	-0-			-0-
*02	143	N	143	-0-	-0- B	-0-	143	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-										
09	90	N	87	-0-	-3 B	-0-	87	3		N	-0-			-0-
10	99	N	99	-0-	-0- B	-0-	99	3		N	-0-			-0-
11	95	N	95	-0-	-0- B	-0-	95	3		N	-0-			-0-
12	101	N	101	-0-	-0- B	-0-	101	3		N	-0-			-0-
*01	103	N	103	-0-	-0- B	-0-	103	3		N	-0-			-0-
*02	90	N	90	-0-	-0- B	-0-	90	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-										
09	254	N	254	-0-	-0- B	-0-	254	3		N	-0-			-0-
10	249	N	249	-0-	-0- B	-0-	249	3		N	-0-			-0-
11	270	N	230	-0-	-40 B	-0-	230	3		N	-0-			-0-
12	248	N	239	-0-	-9 B	-0-	239	3		N	-0-			-0-
01	248	N	238	-0-	-10 B	-0-	238	3		N	-0-			-0-
02	224	N	200	-0-	-24 B	-0-	200	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
10	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
11	210	N	172	-0-	-38 B	-0-	172	3			N	-0-					-0-
12	310	N	175	-0-	-135 B	-0-	175	3			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
*02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
10	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
11	360	N	308	-0-	-52 B	-0-	308	3			N	-0-					-0-
12	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
*01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*02	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
12	341	N	287	-0-	-54 B	-0-	287	3			N	-0-					-0-
01	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
*02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*01	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	225	N	225	-0-	-0-	B -0-	225	3			N	-0-					-0-
10	208	N	208	-0-	-0-	B -0-	208	3			N	-0-					-0-
11	210	N	183	-0-	-27	B -0-	183	3			N	-0-					-0-
12	248	N	149	-0-	-99	B -0-	149	3			N	-0-					-0-
*01	240	N	240	-0-	-0-	B -0-	240	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	B -0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	210	N	207	-0-	-3	B -0-	207	3			N	-0-					-0-
10	217	N	191	-0-	-26	B -0-	191	3			N	-0-					-0-
11	210	N	175	-0-	-35	B -0-	175	3			N	-0-					-0-
12	217	N	186	-0-	-31	B -0-	186	3			N	-0-					-0-
01	186	N	175	-0-	-11	B -0-	175	3			N	-0-					-0-
*02	175	N	175	-0-	-0-	B -0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	211	N	211	-0-	-0-	B -0-	211	3			N	-0-					-0-
10	178	N	178	-0-	-0-	B -0-	178	3			N	-0-					-0-
11	185	N	185	-0-	-0-	B -0-	185	3			N	-0-					-0-
12	192	N	192	-0-	-0-	B -0-	192	3			N	-0-					-0-
*01	198	N	198	-0-	-0-	B -0-	198	3			N	-0-					-0-
*02	206	N	206	-0-	-0-	B -0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	184	N	184	-0-	-0-	B -0-	184	3			N	-0-					-0-
10	191	N	191	-0-	-0-	B -0-	191	3			N	-0-					-0-
11	183	N	183	-0-	-0-	B -0-	183	3			N	-0-					-0-
12	186	N	181	-0-	-5	B -0-	181	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	B -0-	196	3			N	-0-					-0-
*02	186	N	186	-0-	-0-	B -0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	164	N	164	-0-	-0-	B -0-	164	3			N	-0-					-0-
10	168	N	168	-0-	-0-	B -0-	168	3			N	-0-					-0-
11	162	N	162	-0-	-0-	B -0-	162	3			N	-0-					-0-
12	161	N	161	-0-	-0-	B -0-	161	3			N	-0-					-0-
*01	172	N	172	-0-	-0-	B -0-	172	3			N	-0-					-0-
*02	155	N	155	-0-	-0-	B -0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
10	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*01	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
*02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
*01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*01	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
*02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
*02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
11	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
01	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
*02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
10	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
11	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-
12	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
01	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
02	532	N	529	-0-	-3 B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	248	N	201	-0-	-47 B	-0-	201	3			N	-0-					-0-
*01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	465	N	465	-0-	-0-	B -0-	465	3			N	-0-					-0-
10	447	N	447	-0-	-0-	B -0-	447	3			N	-0-					-0-
11	450	N	407	-0-	-43	B -0-	407	3			N	-0-					-0-
12	496	N	427	-0-	-69	B -0-	427	3			N	-0-					-0-
*01	444	N	444	-0-	-0-	B -0-	444	3			N	-0-					-0-
*02	419	N	419	-0-	-0-	B -0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	210	N	199	-0-	-11	B -0-	199	3			N	-0-					-0-
10	195	N	195	-0-	-0-	B -0-	195	3			N	-0-					-0-
11	210	N	184	-0-	-26	B -0-	184	3			N	-0-					-0-
12	217	N	198	-0-	-19	B -0-	198	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	B -0-	196	3			N	-0-					-0-
*02	192	N	192	-0-	-0-	B -0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	330	N	322	-0-	-8	B -0-	322	3			N	-0-					-0-
10	314	N	314	-0-	-0-	B -0-	314	3			N	-0-					-0-
11	302	N	302	-0-	-0-	B -0-	302	3			N	-0-					-0-
12	341	N	326	-0-	-15	B -0-	326	3			N	-0-					-0-
*01	316	N	316	-0-	-0-	B -0-	316	3			N	-0-					-0-
*02	337	N	337	-0-	-0-	B -0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	212	N	212	-0-	-0-	B -0-	212	3			N	-0-					-0-
10	217	N	215	-0-	-2	B -0-	215	3			N	-0-					-0-
11	210	N	207	-0-	-3	B -0-	207	3			N	-0-					-0-
12	230	N	230	-0-	-0-	B -0-	230	3			N	-0-					-0-
01	217	N	201	-0-	-16	B -0-	201	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	B -0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	142	N	142	-0-	-0-	B -0-	142	3			N	-0-					-0-
10	125	N	125	-0-	-0-	B -0-	125	3			N	-0-					-0-
11	120	N	119	-0-	-1	B -0-	119	3			N	-0-					-0-
12	155	N	126	-0-	-29	B -0-	126	3			N	-0-					-0-
*01	150	N	150	-0-	-0-	B -0-	150	3			N	-0-					-0-
*02	159	N	159	-0-	-0-	B -0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	256	-0-	-44	B	-0-	256	3			N	-0-					-0-
10	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
11	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
12	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
01	310	N	237	-0-	-73	B	-0-	237	3			N	-0-					-0-
*02	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
10	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
11	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
12	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
10	279	N	232	-0-	-47	B	-0-	232	3			N	-0-					-0-
11	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
12	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*01	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
02	252	N	249	-0-	-3	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
10	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
11	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
12	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-
*01	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
10	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
12	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
*02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
10	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
11	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
12	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
01	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
*02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
12	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
01	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
*02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	145	-0-	-5	B	-0-	145	3			N	-0-					-0-
10	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
11	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
12	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
01	186	N	137	-0-	-49	B	-0-	137	3			N	-0-					-0-
*02	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
10	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
11	300	N	287	-0-	-13	B	-0-	287	3			N	-0-					-0-
12	310	N	303	-0-	-7	B	-0-	303	3			N	-0-					-0-
01	310	N	283	-0-	-27	B	-0-	283	3			N	-0-					-0-
02	280	N	265	-0-	-15	B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
10	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
11	330	N	286	-0-	-44	B	-0-	286	3			N	-0-					-0-
12	341	N	264	-0-	-77	B	-0-	264	3			N	-0-					-0-
01	341	N	288	-0-	-53	B	-0-	288	3			N	-0-					-0-
02	280	N	277	-0-	-3	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
10	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
11	420	N	355	-0-	-65	B	-0-	355	3			N	-0-					-0-
12	403	N	374	-0-	-29	B	-0-	374	3			N	-0-					-0-
01	372	N	332	-0-	-40	B	-0-	332	3			N	-0-					-0-
*02	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
11	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
12	713	N	642	-0-	-71 B	-0-	642	3			N	-0-					-0-
01	713	N	642	-0-	-71 B	-0-	642	3			N	-0-					-0-
02	644	N	564	-0-	-80 B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
10	775	N	669	-0-	-106 B	-0-	669	3			N	-0-					-0-
11	750	N	627	-0-	-123 B	-0-	627	3			N	-0-					-0-
12	744	N	721	-0-	-23 B	-0-	721	3			N	-0-					-0-
01	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
*02	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
11	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
12	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
10	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
*02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	438	N	438	-0-	-0-	B -0-	438	3			N	-0-					-0-
10	422	N	422	-0-	-0-	B -0-	422	3			N	-0-					-0-
11	444	N	444	-0-	-0-	B -0-	444	3			N	-0-					-0-
12	442	N	442	-0-	-0-	B -0-	442	3			N	-0-					-0-
*01	472	N	472	-0-	-0-	B -0-	472	3			N	-0-					-0-
*02	389	N	389	-0-	-0-	B -0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	300	N	291	-0-	-9	B -0-	291	3			N	-0-					-0-
10	279	N	244	-0-	-35	B -0-	244	3			N	-0-					-0-
11	300	N	270	-0-	-30	B -0-	270	3			N	-0-					-0-
12	310	N	254	-0-	-56	B -0-	254	3			N	-0-					-0-
*01	269	N	269	-0-	-0-	B -0-	269	3			N	-0-					-0-
*02	262	N	262	-0-	-0-	B -0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	158	N	158	-0-	-0-	B -0-	158	3			N	-0-					-0-
10	155	N	138	-0-	-17	B -0-	138	3			N	-0-					-0-
11	156	N	156	-0-	-0-	B -0-	156	3			N	-0-					-0-
12	161	N	161	-0-	-0-	B -0-	161	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	B -0-	161	3			N	-0-					-0-
*02	152	N	152	-0-	-0-	B -0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	60	N	59	-0-	-1	B -0-	59	3			N	-0-					-0-
10	56	N	56	-0-	-0-	B -0-	56	3			N	-0-					-0-
11	60	N	56	-0-	-4	B -0-	56	3			N	-0-					-0-
12	62	N	37	-0-	-25	B -0-	37	3			N	-0-					-0-
01	62	N	60	-0-	-2	B -0-	60	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	B -0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	120	N	120	-0-	-0-	B -0-	120	3			N	-0-					-0-
10	124	N	114	-0-	-10	B -0-	114	3			N	-0-					-0-
11	120	N	116	-0-	-4	B -0-	116	3			N	-0-					-0-
12	124	N	110	-0-	-14	B -0-	110	3			N	-0-					-0-
01	124	N	112	-0-	-12	B -0-	112	3			N	-0-					-0-
02	112	N	107	-0-	-5	B -0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	216	N	216	-0-	-0-	B	-0-		216	3		N	-0-				-0-
10	217	N	210	-0-	-7	B	-0-		210	3		N	-0-				-0-
11	210	N	204	-0-	-6	B	-0-		204	3		N	-0-				-0-
12	217	N	214	-0-	-3	B	-0-		214	3		N	-0-				-0-
01	217	N	207	-0-	-10	B	-0-		207	3		N	-0-				-0-
*02	204	N	204	-0-	-0-	B	-0-		204	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	204	N	204	-0-	-0-	B	-0-		204	3		N	-0-				-0-
10	217	N	190	-0-	-27	B	-0-		190	3		N	-0-				-0-
11	210	N	204	-0-	-6	B	-0-		204	3		N	-0-				-0-
12	217	N	188	-0-	-29	B	-0-		188	3		N	-0-				-0-
01	186	N	184	-0-	-2	B	-0-		184	3		N	-0-				-0-
02	196	N	188	-0-	-8	B	-0-		188	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	66	N	66	-0-	-0-	B	-0-		66	3		N	-0-				-0-
10	62	N	57	-0-	-5	B	-0-		57	3		N	-0-				-0-
11	60	N	57	-0-	-3	B	-0-		57	3		N	-0-				-0-
12	62	N	50	-0-	-12	B	-0-		50	3		N	-0-				-0-
01	62	N	55	-0-	-7	B	-0-		55	3		N	-0-				-0-
02	56	N	52	-0-	-4	B	-0-		52	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	190	N	190	-0-	-0-	B	-0-		190	3		N	-0-				-0-
10	271	N	271	-0-	-0-	B	-0-		271	3		N	-0-				-0-
11	211	N	211	-0-	-0-	B	-0-		211	3		N	-0-				-0-
12	188	N	188	-0-	-0-	B	-0-		188	3		N	-0-				-0-
*01	190	N	190	-0-	-0-	B	-0-		190	3		N	-0-				-0-
*02	172	N	172	-0-	-0-	B	-0-		172	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	102	N	102	-0-	-0-	B	-0-		102	3		N	-0-				-0-
10	105	N	105	-0-	-0-	B	-0-		105	3		N	-0-				-0-
11	98	N	98	-0-	-0-	B	-0-		98	3		N	-0-				-0-
12	94	N	94	-0-	-0-	B	-0-		94	3		N	-0-				-0-
*01	96	N	96	-0-	-0-	B	-0-		96	3		N	-0-				-0-
*02	88	N	88	-0-	-0-	B	-0-		88	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	480	N	480	-0-		-0-	B	-0-		480	3	N	-0-					-0-
10	449	N	449	-0-		-0-	B	-0-		449	3	N	-0-					-0-
11	460	N	460	-0-		-0-	B	-0-		460	3	N	-0-					-0-
12	444	N	444	-0-		-0-	B	-0-		444	3	N	-0-					-0-
*01	434	N	434	-0-		-0-	B	-0-		434	3	N	-0-					-0-
*02	416	N	416	-0-		-0-	B	-0-		416	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	120	N	111	-0-		-9	B	-0-		111	3	N	-0-					-0-
10	124	N	107	-0-		-17	B	-0-		107	3	N	-0-					-0-
11	120	N	104	-0-		-16	B	-0-		104	3	N	-0-					-0-
12	124	N	101	-0-		-23	B	-0-		101	3	N	-0-					-0-
*01	98	N	98	-0-		-0-	B	-0-		98	3	N	-0-					-0-
*02	94	N	94	-0-		-0-	B	-0-		94	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	393	N	393	-0-		-0-	B	-0-		393	3	N	-0-					-0-
10	403	N	389	-0-		-14	B	-0-		389	3	N	-0-					-0-
11	390	N	381	-0-		-9	B	-0-		381	3	N	-0-					-0-
12	403	N	377	-0-		-26	B	-0-		377	3	N	-0-					-0-
01	403	N	368	-0-		-35	B	-0-		368	3	N	-0-					-0-
02	364	N	339	-0-		-25	B	-0-		339	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	256	N	256	-0-		-0-	B	-0-		256	3	N	-0-					-0-
10	258	N	258	-0-		-0-	B	-0-		258	3	N	-0-					-0-
11	253	N	253	-0-		-0-	B	-0-		253	3	N	-0-					-0-
12	279	N	251	-0-		-28	B	-0-		251	3	N	-0-					-0-
01	248	N	248	-0-		-0-	B	-0-		248	3	N	-0-					-0-
*02	232	N	232	-0-		-0-	B	-0-		232	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	271	N	271	-0-		-0-	B	-0-		271	3	N	-0-					-0-
10	279	N	267	-0-		-12	B	-0-		267	3	N	-0-					-0-
11	270	N	251	-0-		-19	B	-0-		251	3	N	-0-					-0-
12	279	N	247	-0-		-32	B	-0-		247	3	N	-0-					-0-
01	279	N	243	-0-		-36	B	-0-		243	3	N	-0-					-0-
*02	233	N	233	-0-		-0-	B	-0-		233	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
10	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
*01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
10	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
11	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
12	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-
01	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
12	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
*01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
10	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
*01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
12	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-
01	341	N	301	-0-	-40 B	-0-	301	3			N	-0-					-0-
02	308	N	288	-0-	-20 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
02	112	N	96	-0-	-16 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
10	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
11	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
12	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
*01	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
*02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
11	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
12	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
*01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*02	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
11	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
*01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
02	196	N	184	-0-	-12 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
10	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
11	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
*01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*02	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
01	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
10	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
11	360	N	308	-0-	-52 B	-0-	308	3			N	-0-					-0-
12	372	N	273	-0-	-99 B	-0-	273	3			N	-0-					-0-
01	341	N	289	-0-	-52 B	-0-	289	3			N	-0-					-0-
*02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-		-0- B	-0-	271	3			N	-0-					-0-
10	279	N	268	-0-		-11 B	-0-	268	3			N	-0-					-0-
11	270	N	259	-0-		-11 B	-0-	259	3			N	-0-					-0-
12	279	N	266	-0-		-13 B	-0-	266	3			N	-0-					-0-
01	279	N	257	-0-		-22 B	-0-	257	3			N	-0-					-0-
02	252	N	230	-0-		-22 B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	89	-0-		-1 B	-0-	89	3			N	-0-					-0-
10	93	N	93	-0-		-0- B	-0-	93	3			N	-0-					-0-
11	90	N	90	-0-		-0- B	-0-	90	3			N	-0-					-0-
12	94	N	94	-0-		-0- B	-0-	94	3			N	-0-					-0-
*01	96	N	96	-0-		-0- B	-0-	96	3			N	-0-					-0-
*02	92	N	92	-0-		-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	306	N	306	-0-		-0- B	-0-	306	3			N	-0-					-0-
10	310	N	267	-0-		-43 B	-0-	267	3			N	-0-					-0-
11	300	N	242	-0-		-58 B	-0-	242	3			N	-0-					-0-
12	310	N	280	-0-		-30 B	-0-	280	3			N	-0-					-0-
01	279	N	273	-0-		-6 B	-0-	273	3			N	-0-					-0-
*02	274	N	274	-0-		-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	502	N	502	-0-		-0- B	-0-	502	3			N	-0-					-0-
10	496	N	430	-0-		-66 B	-0-	430	3			N	-0-					-0-
11	496	N	496	-0-		-0- B	-0-	496	3			N	-0-					-0-
12	527	N	474	-0-		-53 B	-0-	474	3			N	-0-					-0-
*01	450	N	450	-0-		-0- B	-0-	450	3			N	-0-					-0-
02	476	N	458	-0-		-18 B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	351	N	351	-0-		-0- B	-0-	351	3			N	-0-					-0-
10	372	N	360	-0-		-12 B	-0-	360	3			N	-0-					-0-
11	360	N	358	-0-		-2 B	-0-	358	3			N	-0-					-0-
12	373	N	373	-0-		-0- B	-0-	373	3			N	-0-					-0-
01	372	N	360	-0-		-12 B	-0-	360	3			N	-0-					-0-
*02	342	N	342	-0-		-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
10	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
11	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
12	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
01	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
*02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	434	N	384	-0-	-50 B	-0-	384	3			N	-0-					-0-
*01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
02	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
10	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	527	N	373	-0-	-154 B	-0-	373	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
11	330	N	290	-0-	-40 B	-0-	290	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-			261	3	N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-			259	3	N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-			213	3	N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-			255	3	N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-			176	3	N	-0-					-0-
10	186	N	176	-0-	-10 B	-0-			176	3	N	-0-					-0-
11	180	N	158	-0-	-22 B	-0-			158	3	N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-			181	3	N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
*02	166	N	166	-0-	-0- B	-0-			166	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-			177	3	N	-0-					-0-
10	186	N	166	-0-	-20 B	-0-			166	3	N	-0-					-0-
11	150	N	129	-0-	-21 B	-0-			129	3	N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-			168	3	N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
*02	163	N	163	-0-	-0- B	-0-			163	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-										
09	270	N	268	-0-	-2 B	-0-	268	3		N	-0-			-0-
10	279	N	231	-0-	-48 B	-0-	231	3		N	-0-			-0-
11	240	N	118	-0-	-122 B	-0-	118	3		N	-0-			-0-
12	279	N	232	-0-	-47 B	-0-	232	3		N	-0-			-0-
01	217	N	NO RPT	-0-	-217 B	-0-				N	NO RPT			-0-
*02	247	N	247	-0-	-0- B	-0-	247	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-										
09	210	N	201	-0-	-9 B	-0-	201	2		N	-0-			-0-
10	169	N	169	-0-	-0- B	-0-	169	2		N	-0-			-0-
11	180	N	79	-0-	-101 B	-0-	79	2		N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	155	N	112	-0-	-43 B	-0-	112	2		N	-0-			-0-
*02	167	N	167	-0-	-0- B	-0-	167	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-										
09	547	N	547	-0-	-0- B	-0-	547	2		N	-0-			-0-
10	460	N	460	-0-	-0- B	-0-	460	2		N	-0-			-0-
11	450	N	216	-0-	-234 B	-0-	216	2		N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	465	N	303	-0-	-162 B	-0-	303	2		N	-0-			-0-
*02	454	N	454	-0-	-0- B	-0-	454	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-										
09	120	N	NO RPT	-0-	-120 B	-0-				N	NO RPT			-0-
10	93	N	NO RPT	-0-	-93 B	-0-				N	NO RPT			-0-
11	90	N	NO RPT	-0-	-90 B	-0-				N	NO RPT			-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02 DELQ PR			-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-										
09	330	N	NO RPT	-0-	-330 B	-0-				N	NO RPT			-0-
10	310	N	NO RPT	-0-	-310 B	-0-				N	NO RPT			-0-
11	240	N	NO RPT	-0-	-240 B	-0-				N	NO RPT			-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02 DELQ PR			202	-0-	202 B	202	202	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			202											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	404	-0-	-16	B	-0-	404	3			N	-0-					-0-
10	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
11	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
12	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
02	364	N	-0-	-0-	-364	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	406	-0-	-14	B	-0-	406	3			N	-0-					-0-
10	434	N	310	-0-	-124	B	-0-	310	3			N	-0-					-0-
11	390	N	279	-0-	-111	B	-0-	279	3			N	-0-					-0-
12	434	N	377	-0-	-57	B	-0-	377	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
*02	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
10	527	N	412	-0-	-115	B	-0-	412	3			N	-0-					-0-
11	510	N	395	-0-	-115	B	-0-	395	3			N	-0-					-0-
12	527	N	448	-0-	-79	B	-0-	448	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
*02	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-
10	372	N	342	-0-	-30	B	-0-	342	3			N	-0-					-0-
11	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
12	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
*01	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
02	364	N	343	-0-	-21	B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
10	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
11	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
12	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
10	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
10	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
11	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
10	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
01	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
*02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	314	-0-		-16	B	-0-	314	3			N	-0-				-0-
10	341	N	334	-0-		-7	B	-0-	334	3			N	-0-				-0-
11	334	N	334	-0-		-0-	B	-0-	334	3			N	-0-				-0-
12	347	N	347	-0-		-0-	B	-0-	347	3			N	-0-				-0-
01	341	N	329	-0-		-12	B	-0-	329	3			N	-0-				-0-
02	308	N	305	-0-		-3	B	-0-	305	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	659	-0-		-31	B	-0-	659	3			N	-0-				-0-
10	694	N	694	-0-		-0-	B	-0-	694	3			N	-0-				-0-
11	660	N	656	-0-		-4	B	-0-	656	3			N	-0-				-0-
12	693	N	693	-0-		-0-	B	-0-	693	3			N	-0-				-0-
*01	706	N	706	-0-		-0-	B	-0-	706	3			N	-0-				-0-
02	616	N	590	-0-		-26	B	-0-	590	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	98	-0-		-22	B	-0-	98	3			N	-0-				-0-
10	103	N	103	-0-		-0-	B	-0-	103	3			N	-0-				-0-
11	94	N	94	-0-		-0-	B	-0-	94	3			N	-0-				-0-
12	93	N	88	-0-		-5	B	-0-	88	3			N	-0-				-0-
01	93	N	89	-0-		-4	B	-0-	89	3			N	-0-				-0-
02	84	N	83	-0-		-1	B	-0-	83	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	426	N	426	-0-		-0-	B	-0-	426	3			N	-0-				-0-
10	436	N	436	-0-		-0-	B	-0-	436	3			N	-0-				-0-
11	450	N	428	-0-		-22	B	-0-	428	3			N	-0-				-0-
12	471	N	471	-0-		-0-	B	-0-	471	3			N	-0-				-0-
*01	462	N	462	-0-		-0-	B	-0-	462	3			N	-0-				-0-
*02	396	N	396	-0-		-0-	B	-0-	396	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-		-0-	B	-0-	154	3			N	-0-				-0-
10	155	N	143	-0-		-12	B	-0-	143	3			N	-0-				-0-
11	172	N	172	-0-		-0-	B	-0-	172	3			N	-0-				-0-
12	157	N	157	-0-		-0-	B	-0-	157	3			N	-0-				-0-
*01	175	N	175	-0-		-0-	B	-0-	175	3			N	-0-				-0-
02	168	N	142	-0-		-26	B	-0-	142	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
10	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*01	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
02	112	N	111	-0-	-1 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	501	-0-	-9 B	-0-	501	3			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
11	510	N	489	-0-	-21 B	-0-	489	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
*01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	252	N	219	-0-	-33 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
10	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
11	240	N	209	-0-	-31 B	-0-	209	3			N	-0-					-0-
12	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
01	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
10	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
11	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
*01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
10	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
11	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
11	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
*01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	196	N	160	-0-	-36 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
10	465	N	390	-0-	-75 B	-0-	390	3			N	-0-					-0-
11	450	N	354	-0-	-96 B	-0-	354	3			N	-0-					-0-
12	465	N	359	-0-	-106 B	-0-	359	3			N	-0-					-0-
01	403	N	315	-0-	-88 B	-0-	315	3			N	-0-					-0-
02	336	N	299	-0-	-37 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	50	-0-	-40 B	-0-	50	3			N	-0-					-0-
10	62	N	22	-0-	-40 B	-0-	22	3			N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
10	527	N	328	-0-	-199 B	-0-	328	3			N	-0-					-0-
11	510	N	323	-0-	-187 B	-0-	323	3			N	-0-					-0-
12	434	N	323	-0-	-111 B	-0-	323	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
*02	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
11	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
12	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
10	186	N	142	-0-	-44	B	-0-	142	3			N	-0-					-0-
11	180	N	136	-0-	-44	B	-0-	136	3			N	-0-					-0-
12	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-
*02	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
10	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
11	180	N	151	-0-	-29	B	-0-	151	3			N	-0-					-0-
12	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
*01	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
*02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-
10	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
11	90	N	77	-0-	-13	B	-0-	77	3			N	-0-					-0-
12	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
02	84	N	82	-0-	-2	B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
10	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
11	90	N	72	-0-	-18	B	-0-	72	3			N	-0-					-0-
12	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
*02	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
10	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
11	150	N	109	-0-	-41	B	-0-	109	3			N	-0-					-0-
12	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
*02	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	99 N	99	-0-	-0- B	-0-	99	3		N	-0-			-0-
10	93 N	82	-0-	-11 B	-0-	82	3		N	-0-			-0-
11	90 N	77	-0-	-13 B	-0-	77	3		N	-0-			-0-
12	98 N	98	-0-	-0- B	-0-	98	3		N	-0-			-0-
01	93 N	NO RPT	-0-	-93 B	-0-				N	NO RPT			-0-
*02	87 N	87	-0-	-0- B	-0-	87	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

09/01 BALANCING DATE STATUS ->		-0-											
09	163 N	163	-0-	-0- B	-0-	163	3		N	-0-			-0-
10	164 N	164	-0-	-0- B	-0-	164	3		N	-0-			-0-
11	165 N	165	-0-	-0- B	-0-	165	3		N	-0-			-0-
12	169 N	169	-0-	-0- B	-0-	169	3		N	-0-			-0-
*01	169 N	169	-0-	-0- B	-0-	169	3		N	-0-			-0-
02	168 N	158	-0-	-10 B	-0-	158	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

09/01 BALANCING DATE STATUS ->		-0-											
09	450 N	436	-0-	-14 B	-0-	436	3		N	-0-			-0-
10	442 N	442	-0-	-0- B	-0-	442	3		N	-0-			-0-
11	450 N	432	-0-	-18 B	-0-	432	3		N	-0-			-0-
12	465 N	445	-0-	-20 B	-0-	445	3		N	-0-			-0-
*01	439 N	439	-0-	-0- B	-0-	439	3		N	-0-			-0-
*02	394 N	394	-0-	-0- B	-0-	394	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

09/01 BALANCING DATE STATUS ->		-0-											
09 14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10 14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11 14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12 14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01 14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	150	N	139	-0-		-11	B	-0-	139	3			N	-0-					-0-
10	155	N	124	-0-		-31	B	-0-	124	3			N	-0-					-0-
11	150	N	119	-0-		-31	B	-0-	119	3			N	-0-					-0-
12	155	N	136	-0-		-19	B	-0-	136	3			N	-0-					-0-
*01	133	N	133	-0-		-0-	B	-0-	133	3			N	-0-					-0-
*02	132	N	132	-0-		-0-	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	542	N	542	-0-		-0-	B	-0-	542	3			N	-0-					-0-
10	527	N	519	-0-		-8	B	-0-	519	3			N	-0-					-0-
11	510	N	484	-0-		-26	B	-0-	484	3			N	-0-					-0-
12	527	N	489	-0-		-38	B	-0-	489	3			N	-0-					-0-
01	527	N	521	-0-		-6	B	-0-	521	3			N	-0-					-0-
*02	454	N	454	-0-		-0-	B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	103	N	103	-0-		-0-	B	-0-	103	3			N	-0-					-0-
10	109	N	109	-0-		-0-	B	-0-	109	3			N	-0-					-0-
11	106	N	106	-0-		-0-	B	-0-	106	3			N	-0-					-0-
12	119	N	119	-0-		-0-	B	-0-	119	3			N	-0-					-0-
*01	127	N	127	-0-		-0-	B	-0-	127	3			N	-0-					-0-
02	112	N	109	-0-		-3	B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	150	N	132	-0-		-18	B	-0-	132	3			N	-0-					-0-
10	155	N	137	-0-		-18	B	-0-	137	3			N	-0-					-0-
11	150	N	130	-0-		-20	B	-0-	130	3			N	-0-					-0-
12	148	N	148	-0-		-0-	B	-0-	148	3			N	-0-					-0-
*01	147	N	147	-0-		-0-	B	-0-	147	3			N	-0-					-0-
*02	125	N	125	-0-		-0-	B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	71	N	71	-0-		-0-	B	-0-	71	3			N	-0-					-0-
10	62	N	54	-0-		-8	B	-0-	54	3			N	-0-					-0-
11	60	N	53	-0-		-7	B	-0-	53	3			N	-0-					-0-
12	62	N	59	-0-		-3	B	-0-	59	3			N	-0-					-0-
01	62	N	NO RPT	-0-		-62	B	-0-					N	NO RPT					-0-
02	56	N	56	-0-		-0-	B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
10	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
*02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
10	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
11	270	N	226	-0-	-44 B	-0-	226	3			N	-0-					-0-
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
02	224	N	215	-0-	-9 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
11	240	N	196	-0-	-44 B	-0-	196	3			N	-0-					-0-
12	248	N	195	-0-	-53 B	-0-	195	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
02	196	N	154	-0-	-42 B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
11	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
02	196	N	116	-0-	-80 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
02	140	N	120	-0-	-20 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	177	-0-	-33 B	-0-	177	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
02	196	N	167	-0-	-29 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
10	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
11	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-
12	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-
10	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
11	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
12	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
10	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
11	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
12	186	N	34	-0-	-152	B	-0-	34	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-
10	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
11	360	N	292	-0-	-68	B	-0-	292	3			N	-0-					-0-
12	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-
02	280	N	-0-	-0-	-280	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
10	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
11	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
12	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
*02	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
10	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
11	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
12	682	N	642	-0-	-40	B	-0-	642	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-
02	588	N	-0-	-0-	-588	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
10	14B2 EXT		269	-0-	269	B	269	269	3			N	-0-					-0-
11	14B2 EXT		278	-0-	278	B	547	278	3			N	-0-					-0-
12	14B2 EXT		254	-0-	254	B	801	254	3			N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	801					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	B	801					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 801																		

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
10	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-
11	360	N	359	-0-	-1	B	-0-	359	3			N	-0-					-0-
12	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
*02	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
*02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
10	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
11	570	N	537	-0-	-33 B	-0-	537	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
*02	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	33	-0-	-207 B	-0-	33	3			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
12	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
*02	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
10	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	124	N	49	-0-	-75 B	-0-	49	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
*02	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
10	992	N	944	-0-	-48 B	-0-	944	3			N	-0-					-0-
11	960	N	913	-0-	-47 B	-0-	913	3			N	-0-					-0-
12	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
*02	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
10	14B2	EXT	90	-0-	90 B	90	90	3			N	-0-					-0-
11	14B2	EXT	93	-0-	93 B	183	93	3			N	-0-					-0-
12	14B2	EXT	85	-0-	85 B	268	85	3			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	268					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0- B	268					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			268														

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
10	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
11	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
12	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
*02	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
10	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
11	360	N	308	-0-	-52 B	-0-	308	3			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
11	240	N	193	-0-	-47 B	-0-	193	3			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1003	-0-		-77 B	-0-	1003	3			N	-0-					-0-
10	1038	N	1038	-0-		-0- B	-0-	1038	3			N	-0-					-0-
11	1020	N	958	-0-		-62 B	-0-	958	3			N	-0-					-0-
12	1023	N	1010	-0-		-13 B	-0-	1010	3			N	-0-					-0-
01	1023	N	993	-0-		-30 B	-0-	993	3			N	-0-					-0-
*02	905	N	905	-0-		-0- B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	974	N	974	-0-		-0- B	-0-	974	3			N	-0-					-0-
10	961	N	928	-0-		-33 B	-0-	928	3			N	-0-					-0-
11	889	N	889	-0-		-0- B	-0-	889	3			N	-0-					-0-
12	992	N	844	-0-		-148 B	-0-	844	3			N	-0-					-0-
01	930	N	872	-0-		-58 B	-0-	872	3			N	-0-					-0-
02	840	N	755	-0-		-85 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	136	-0-		-14 B	-0-	136	3			N	-0-					-0-
10	134	N	134	-0-		-0- B	-0-	134	3			N	-0-					-0-
11	143	N	143	-0-		-0- B	-0-	143	3			N	-0-					-0-
12	155	N	153	-0-		-2 B	-0-	153	3			N	-0-					-0-
*01	146	N	146	-0-		-0- B	-0-	146	3			N	-0-					-0-
02	140	N	131	-0-		-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	394	-0-		-26 B	-0-	394	3			N	-0-					-0-
10	434	N	345	-0-		-89 B	-0-	345	3			N	-0-					-0-
11	420	N	337	-0-		-83 B	-0-	337	3			N	-0-					-0-
12	403	N	359	-0-		-44 B	-0-	359	3			N	-0-					-0-
*01	382	N	382	-0-		-0- B	-0-	382	3			N	-0-					-0-
*02	338	N	338	-0-		-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	311	-0-		-49 B	-0-	311	3			N	-0-					-0-
10	317	N	317	-0-		-0- B	-0-	317	3			N	-0-					-0-
11	330	N	313	-0-		-17 B	-0-	313	3			N	-0-					-0-
12	352	N	352	-0-		-0- B	-0-	352	3			N	-0-					-0-
*01	335	N	335	-0-		-0- B	-0-	335	3			N	-0-					-0-
*02	306	N	306	-0-		-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
10	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	750	N	589	-0-	-161 B	-0-	589	3			N	-0-					52
10	713	N	613	-0-	-100 B	-0-	613	3			N	-0-					52
11	660	N	575	-0-	-85 B	-0-	575	3			N	-0-					52
12	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					52
*01	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					52
*02	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					52
03/01 BALANCING DATE STATUS ->			-0-														

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	332	-0-	-58 B	-0-	332	3			N	-0-					-0-
10	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	308	N	305	-0-	-3 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	540	N	524	-0-	-16 B	-0-	524	3			N	-0-					-0-
10	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
12	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
01	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
02	476	N	474	-0-	-2 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1560	N	1537	-0-	-23 B	-0-	1537	3			N	-0-					-0-
10	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
11	1470	N	1401	-0-	-69 B	-0-	1401	3			N	-0-					-0-
12	1581	N	1478	-0-	-103 B	-0-	1478	3			N	-0-					-0-
01	1643	N	1488	-0-	-155 B	-0-	1488	3			N	-0-					-0-
*02	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
10	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
11	480	N	451	-0-	-29 B	-0-	451	3			N	-0-					-0-
12	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
01	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
*02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	664	-0-	-26 B	-0-	664	3			N	-0-					-0-
10	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
11	660	N	583	-0-	-77 B	-0-	583	3			N	-0-					-0-
12	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-
*01	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
*02	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
10	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
11	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
12	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
01	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
*02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	878	-0-	-22 B	-0-	878	3			N	-0-					-0-
10	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
11	840	N	783	-0-	-57 B	-0-	783	3			N	-0-					-0-
12	899	N	805	-0-	-94 B	-0-	805	3			N	-0-					-0-
01	868	N	835	-0-	-33 B	-0-	835	3			N	-0-					-0-
*02	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	540	N	437	-0-	-103 B	-0-	437	3			N	-0-					-0-
10	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
11	480	N	400	-0-	-80 B	-0-	400	3			N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
*01	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*02	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	420	N	360	-0-	-60 B	-0-	360	3			N	-0-					-0-
10	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
11	420	N	370	-0-	-50 B	-0-	370	3			N	-0-					-0-
12	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
01	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-
*02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
01	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
*02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
11	270	N	239	-0-	-31 B	-0-	239	3			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
10	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
11	240	N	202	-0-	-38 B	-0-	202	3			N	-0-					-0-
12	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
01	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	679	-0-	-101 B	-0-	679	3			N	-0-					-0-
10	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
11	750	N	621	-0-	-129 B	-0-	621	3			N	-0-					-0-
12	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
01	713	N	663	-0-	-50 B	-0-	663	3			N	-0-					-0-
02	588	N	572	-0-	-16 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
10	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
11	360	N	314	-0-	-46 B	-0-	314	3			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
01	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	480	-0-	-60 B	-0-	480	3			N	-0-					-0-
10	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
11	510	N	430	-0-	-80 B	-0-	430	3			N	-0-					-0-
12	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-
01	496	N	455	-0-	-41 B	-0-	455	3			N	-0-					-0-
*02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
11	540	N	499	-0-	-41 B	-0-	499	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
*02	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
11	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
12	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
01	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
*02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	415	-0-	-5	B	-0-	415	3			N	-0-					-0-
10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
11	420	N	387	-0-	-33	B	-0-	387	3			N	-0-					-0-
12	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
01	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
*02	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
10	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
11	510	N	481	-0-	-29	B	-0-	481	3			N	-0-					-0-
12	527	N	490	-0-	-37	B	-0-	490	3			N	-0-					-0-
01	527	N	508	-0-	-19	B	-0-	508	3			N	-0-					-0-
02	448	N	436	-0-	-12	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	595	-0-	-95	B	-0-	595	3			N	-0-					-0-
10	682	N	624	-0-	-58	B	-0-	624	3			N	-0-					-0-
11	660	N	527	-0-	-133	B	-0-	527	3			N	-0-					-0-
12	620	N	559	-0-	-61	B	-0-	559	3			N	-0-					-0-
01	620	N	578	-0-	-42	B	-0-	578	3			N	-0-					-0-
02	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	541	-0-	-29	B	-0-	541	3			N	-0-					-0-
10	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
11	570	N	525	-0-	-45	B	-0-	525	3			N	-0-					-0-
12	558	N	540	-0-	-18	B	-0-	540	3			N	-0-					-0-
01	558	N	542	-0-	-16	B	-0-	542	3			N	-0-					-0-
02	504	N	489	-0-	-15	B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	350	-0-	-10	B	-0-	350	3			N	-0-					-0-
10	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
11	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-
12	372	N	342	-0-	-30	B	-0-	342	3			N	-0-					-0-
01	372	N	315	-0-	-57	B	-0-	315	3			N	-0-					-0-
02	308	N	303	-0-	-5	B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	632	-0-	-58 B	-0-	632	3			N	-0-					-0-
10	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
11	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
12	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
01	682	N	660	-0-	-22 B	-0-	660	3			N	-0-					-0-
02	616	N	600	-0-	-16 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*01	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	430	-0-	-110 B	-0-	430	3			N	-0-					-0-
10	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					-0-
11	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
12	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
*01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
*02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	439	-0-	-41 B	-0-	439	3			N	-0-					-0-
10	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
11	450	N	401	-0-	-49 B	-0-	401	3			N	-0-					-0-
12	465	N	412	-0-	-53 B	-0-	412	3			N	-0-					-0-
01	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
*02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	568	-0-	-62 B	-0-	568	3			N	-0-					-0-
10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
11	660	N	530	-0-	-130 B	-0-	530	3			N	-0-					-0-
12	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
*01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*02	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	690	N	652	-0-	-38 B	-0-	652	3			N	-0-					-0-
10	682	N	646	-0-	-36 B	-0-	646	3			N	-0-					-0-
11	660	N	563	-0-	-97 B	-0-	563	3			N	-0-					-0-
12	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-
01	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
*02	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
11	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
12	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
*02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	990	N	927	-0-	-63 B	-0-	927	3			N	-0-					-0-
10	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
11	930	N	899	-0-	-31 B	-0-	899	3			N	-0-					-0-
12	961	N	925	-0-	-36 B	-0-	925	3			N	-0-					-0-
*01	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
*02	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	480	N	431	-0-	-49 B	-0-	431	3			N	-0-					-0-
12	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-
01	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
*02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
10	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
12	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
01	310	N	264	-0-	-46 B	-0-	264	3			N	-0-					-0-
02	252	N	245	-0-	-7 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	61	N	61	-0-	-0-	B	-0-	50	3	11	9	N	10					29
10	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					29
11	64	N	64	-0-	-0-	B	-0-	52	3	12	9	N	11					40
12	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					40
01	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					40
02	56	N	37	-0-	-19	B	-0-	37	3			N	-0-					40
03/01 BALANCING DATE STATUS -> -0-																		

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	464	-0-	-16	B	-0-	464	3			N	-0-					-0-
10	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
11	450	N	424	-0-	-26	B	-0-	424	3			N	-0-					-0-
12	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
01	465	N	460	-0-	-5	B	-0-	460	3			N	-0-					-0-
*02	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	432	-0-	-48 B	-0-	432	3			N	-0-					-0-
10	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
11	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-
12	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
01	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
*02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
10	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
11	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
11	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
12	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
01	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
10	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	600	N	509	-0-	-91 B	-0-	509	3			N	-0-					-0-
10	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
11	600	N	548	-0-	-52 B	-0-	548	3			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
01	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
*02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
10	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-
11	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*01	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
02	448	N	429	-0-	-19 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
10	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
11	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	480	N	417	-0-	-63 B	-0-	417	3			N	-0-					-0-
10	496	N	445	-0-	-51 B	-0-	445	3			N	-0-					-0-
11	480	N	431	-0-	-49 B	-0-	431	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*01	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
*02	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	870	N	836	-0-	-34 B	-0-	836	3			N	-0-					-0-
10	899	N	882	-0-	-17 B	-0-	882	3			N	-0-					-0-
11	870	N	786	-0-	-84 B	-0-	786	3			N	-0-					-0-
12	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
01	868	N	849	-0-	-19 B	-0-	849	3			N	-0-					-0-
*02	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	73	-0-	-17	B	-0-	73	3			N	-0-					-0-
10	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
11	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
12	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
*01	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	500	-0-	-40	B	-0-	500	3			N	-0-					-0-
10	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
11	510	N	485	-0-	-25	B	-0-	485	3			N	-0-					-0-
12	527	N	509	-0-	-18	B	-0-	509	3			N	-0-					-0-
01	527	N	517	-0-	-10	B	-0-	517	3			N	-0-					-0-
02	448	N	440	-0-	-8	B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	443	-0-	-37	B	-0-	443	3			N	-0-					-0-
10	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					-0-
11	450	N	412	-0-	-38	B	-0-	412	3			N	-0-					-0-
12	465	N	449	-0-	-16	B	-0-	449	3			N	-0-					-0-
01	465	N	449	-0-	-16	B	-0-	449	3			N	-0-					-0-
*02	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	504	-0-	-66	B	-0-	504	3			N	-0-					-0-
10	589	N	554	-0-	-35	B	-0-	554	3			N	-0-					-0-
11	570	N	494	-0-	-76	B	-0-	494	3			N	-0-					-0-
12	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
*01	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
*02	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
12	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
*01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	140	N	139	-0-	-1 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
11	450	N	392	-0-	-58 B	-0-	392	3			N	-0-					-0-
12	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*01	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
*02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
10	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
11	390	N	327	-0-	-63 B	-0-	327	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*01	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*02	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
11	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
*01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
11	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
10	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	217	N	166	-0-	-51 B	-0-	166	3			N	-0-					-0-
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
02	196	N	112	-0-	-84 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
10	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
*01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	56	N	54	-0-	-2 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
10	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
11	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
01	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	420	N	387	-0-	-33 B	-0-	387	3			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
01	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
02	364	N	350	-0-	-14 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1167	-0-	-93 B	-0-	1167	3			N	-0-					-0-
10	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
11	1170	N	1164	-0-	-6 B	-0-	1164	3			N	-0-					-0-
12	1209	N	1188	-0-	-21 B	-0-	1188	3			N	-0-					-0-
01	1302	N	1180	-0-	-122 B	-0-	1180	3			N	-0-					-0-
02	1092	N	1069	-0-	-23 B	-0-	1069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	570	N	520	-0-	-50 B	-0-	520	3			N	-0-					-0-
10	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-
11	540	N	472	-0-	-68 B	-0-	472	3			N	-0-					-0-
12	527	N	481	-0-	-46 B	-0-	481	3			N	-0-					-0-
*01	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
*02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
10	837	N	791	-0-	-46 B	-0-	791	3			N	-0-					-0-
11	840	N	680	-0-	-160 B	-0-	680	3			N	-0-					-0-
12	775	N	659	-0-	-116 B	-0-	659	3			N	-0-					-0-
01	806	N	712	-0-	-94 B	-0-	712	3			N	-0-					-0-
*02	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
10	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
11	1620	N	1562	-0-	-58 B	-0-	1562	3			N	-0-					-0-
12	1674	N	1656	-0-	-18 B	-0-	1656	3			N	-0-					-0-
01	1674	N	1671	-0-	-3 B	-0-	1671	3			N	-0-					-0-
02	1456	N	1428	-0-	-28 B	-0-	1428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
10	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
11	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
12	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
*01	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
*02	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	630	N	570	-0-	-60 B	-0-	570	3			N	-0-					-0-
10	651	N	587	-0-	-64 B	-0-	587	3			N	-0-					-0-
11	600	N	545	-0-	-55 B	-0-	545	3			N	-0-					-0-
12	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-
01	589	N	543	-0-	-46 B	-0-	543	3			N	-0-					-0-
*02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	750	N	700	-0-	-50 B	-0-	700	3			N	-0-					-0-
10	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
11	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-
12	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
01	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-
02	644	N	613	-0-	-31 B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	510	N	477	-0-	-33 B	-0-	477	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
12	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-
01	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
*02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
11	660	N	473	-0-	-187 B	-0-	473	3			N	-0-					-0-
12	558	N	455	-0-	-103 B	-0-	455	3			N	-0-					-0-
01	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
02	448	N	419	-0-	-29 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	510	N	437	-0-	-73 B	-0-	437	3			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*01	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
*02	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
10	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-
11	120	N	80	-0-	-40 B	-0-	80	3			N	-0-					-0-
12	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
*02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
*02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	600	-0-	-30 B	-0-	600	3			N	-0-					-0-
10	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
*01	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
*02	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
10	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
01	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
02	308	N	289	-0-	-19 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	686	-0-	-34 B	-0-	686	3			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
11	690	N	662	-0-	-28 B	-0-	662	3			N	-0-					-0-
12	713	N	690	-0-	-23 B	-0-	690	3			N	-0-					-0-
01	744	N	716	-0-	-28 B	-0-	716	3			N	-0-					-0-
*02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-
10	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
11	480	N	411	-0-	-69 B	-0-	411	3			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
01	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-
*02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
10	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
11	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
12	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
*01	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
*02	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	950	-0-	-40 B	-0-	950	3			N	-0-					-0-
10	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
11	930	N	902	-0-	-28 B	-0-	902	3			N	-0-					-0-
12	992	N	901	-0-	-91 B	-0-	901	3			N	-0-					-0-
01	992	N	931	-0-	-61 B	-0-	931	3			N	-0-					-0-
02	840	N	836	-0-	-4 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
10	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
12	558	N	523	-0-	-35 B	-0-	523	3			N	-0-					-0-
01	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
*02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
10	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
11	1440	N	974	-0-	-466 B	-0-	974	3			N	-0-					-0-
12	1488	N	894	-0-	-594 B	-0-	894	3			N	-0-					-0-
01	1271	N	766	-0-	-505 B	-0-	766	3			N	-0-					-0-
02	896	N	432	-0-	-464 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	548	-0-	-142 B	-0-	548	3			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*01	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
*02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	340	-0-	-50 B	-0-	340	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
11	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
12	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
01	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
*02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
10	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
*01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
*02	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	1768	-0-	-842 B	-0-	1768	3			N	-0-					-0-
10	2263	N	1742	-0-	-521 B	-0-	1742	3			N	-0-					-0-
11	1890	N	1568	-0-	-322 B	-0-	1568	3			N	-0-					-0-
12	1829	N	1410	-0-	-419 B	-0-	1410	3			N	-0-					-0-
01	1736	N	1609	-0-	-127 B	-0-	1609	3			N	-0-					-0-
02	1456	N	1389	-0-	-67 B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	483	-0-	-57 B	-0-	483	3			N	-0-					-0-
10	558	N	524	-0-	-34 B	-0-	524	3			N	-0-					-0-
11	540	N	501	-0-	-39 B	-0-	501	3			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*01	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*02	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	446	-0-		-64 B	-0-	446	3			N	-0-					-0-
10	522	N	522	-0-		-0- B	-0-	522	3			N	-0-					-0-
11	511	N	511	-0-		-0- B	-0-	511	3			N	-0-					-0-
12	477	N	477	-0-		-0- B	-0-	477	3			N	-0-					-0-
01	527	N	511	-0-		-16 B	-0-	511	3			N	-0-					-0-
02	476	N	471	-0-		-5 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1577	-0-		-403 B	-0-	1577	3			N	-0-					-0-
10	1829	N	1572	-0-		-257 B	-0-	1572	3			N	-0-					-0-
11	1650	N	1430	-0-		-220 B	-0-	1430	3			N	-0-					-0-
12	1643	N	1378	-0-		-265 B	-0-	1378	3			N	-0-					-0-
01	1581	N	1407	-0-		-174 B	-0-	1407	3			N	-0-					-0-
02	1344	N	1210	-0-		-134 B	-0-	1210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	655	-0-		-65 B	-0-	655	3			N	-0-					-0-
10	744	N	728	-0-		-16 B	-0-	728	3			N	-0-					-0-
11	697	N	697	-0-		-0- B	-0-	697	3			N	-0-					-0-
12	716	N	716	-0-		-0- B	-0-	716	3			N	-0-					-0-
01	713	N	639	-0-		-74 B	-0-	639	3			N	-0-					-0-
02	644	N	631	-0-		-13 B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	73	-0-		-17 B	-0-	73	3			N	-0-					-0-
10	77	N	77	-0-		-0- B	-0-	77	3			N	-0-					-0-
11	71	N	71	-0-		-0- B	-0-	71	3			N	-0-					-0-
12	71	N	71	-0-		-0- B	-0-	71	3			N	-0-					-0-
*01	72	N	72	-0-		-0- B	-0-	72	3			N	-0-					-0-
*02	65	N	65	-0-		-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	552	-0-		-108 B	-0-	552	3			N	-0-					-0-
10	682	N	563	-0-		-119 B	-0-	563	3			N	-0-					-0-
11	630	N	525	-0-		-105 B	-0-	525	3			N	-0-					-0-
12	558	N	491	-0-		-67 B	-0-	491	3			N	-0-					-0-
*01	563	N	563	-0-		-0- B	-0-	563	3			N	-0-					-0-
*02	538	N	538	-0-		-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	387	-0-		-33 B	-0-	387	3			N	-0-					-0-
10	434	N	396	-0-		-38 B	-0-	396	3			N	-0-					-0-
11	390	N	370	-0-		-20 B	-0-	370	3			N	-0-					-0-
12	403	N	384	-0-		-19 B	-0-	384	3			N	-0-					-0-
01	403	N	394	-0-		-9 B	-0-	394	3			N	-0-					-0-
*02	397	N	397	-0-		-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	535	-0-		-35 B	-0-	535	3			N	-0-					-0-
10	571	N	571	-0-		-0- B	-0-	571	3			N	-0-					-0-
11	540	N	527	-0-		-13 B	-0-	527	3			N	-0-					-0-
12	558	N	509	-0-		-49 B	-0-	509	3			N	-0-					-0-
01	558	N	540	-0-		-18 B	-0-	540	3			N	-0-					-0-
02	504	N	487	-0-		-17 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	247	-0-		-23 B	-0-	247	3			N	-0-					-0-
10	254	N	254	-0-		-0- B	-0-	254	3			N	-0-					-0-
11	246	N	246	-0-		-0- B	-0-	246	3			N	-0-					-0-
12	248	N	241	-0-		-7 B	-0-	241	3			N	-0-					-0-
*01	253	N	253	-0-		-0- B	-0-	253	3			N	-0-					-0-
*02	228	N	228	-0-		-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	744	-0-		-126 B	-0-	744	3			N	-0-					-0-
10	775	N	773	-0-		-2 B	-0-	773	3			N	-0-					-0-
11	750	N	740	-0-		-10 B	-0-	740	3			N	-0-					-0-
12	775	N	701	-0-		-74 B	-0-	701	3			N	-0-					-0-
*01	797	N	797	-0-		-0- B	-0-	797	3			N	-0-					-0-
*02	704	N	704	-0-		-0- B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	943	-0-		-77 B	-0-	943	3			N	-0-					-0-
10	992	N	907	-0-		-85 B	-0-	907	3			N	-0-					-0-
11	960	N	864	-0-		-96 B	-0-	864	3			N	-0-					-0-
12	1028	N	1028	-0-		-0- B	-0-	1028	3			N	-0-					-0-
*01	917	N	917	-0-		-0- B	-0-	917	3			N	-0-					-0-
*02	820	N	820	-0-		-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	862	-0-	-68 B	-0-	862	3			N	-0-					-0-
10	961	N	922	-0-	-39 B	-0-	922	3			N	-0-					-0-
11	930	N	849	-0-	-81 B	-0-	849	3			N	-0-					-0-
12	899	N	844	-0-	-55 B	-0-	844	3			N	-0-					-0-
01	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-
*02	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
10	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
12	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
*01	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*02	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	429	-0-	-81 B	-0-	429	3			N	-0-					-0-
10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
*02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 6032																	
09	14B2 EXT		784	-0-	784 B	6816	784	3			N	-0-					-0-
10	14B2 EXT		733	-0-	733 B	7549	733	3			N	-0-					-0-
11	14B2 EXT		685	-0-	685 B	8234	685	3			N	-0-					-0-
12	9002	R	768	-0-	-8234 B	-0-	768	3			N	-0-					-0-
*01	615	R	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
*02	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	607	-0-	-23 B	-0-	607	3			N	-0-					-0-
10	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
11	570	N	554	-0-	-16 B	-0-	554	3			N	-0-					-0-
12	620	N	511	-0-	-109 B	-0-	511	3			N	-0-					-0-
01	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
*02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	866	N	866	-0-	-0-	B	-0-	866	3		N	-0-					-0-
10	809	N	809	-0-	-0-	B	-0-	809	3		N	-0-					-0-
11	756	N	756	-0-	-0-	B	-0-	756	3		N	-0-					-0-
12	899	N	847	-0-	-52	B	-0-	847	3		N	-0-					-0-
*01	806	N	678	-0-	-128	B	-0-	678	3		N	-0-					-0-
*02	823	N	823	-0-	-0-	B	-0-	823	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			3015														
09	14B2 EXT		392	-0-	392	B	3407	392	3		N	-0-					-0-
10	14B2 EXT		366	-0-	366	B	3773	366	3		N	-0-					-0-
11	14B2 EXT		342	-0-	342	B	4115	342	3		N	-0-					-0-
12	4499	R	384	-0-	-4115	B	-0-	384	3		N	-0-					-0-
*01	307	R	307	-0-	-0-	B	-0-	307	3		N	-0-					-0-
*02	373	N	373	-0-	-0-	B	-0-	373	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1122	N	1122	-0-	-0-	B	-0-	1122	3		N	-0-					-0-
10	1049	N	1049	-0-	-0-	B	-0-	1049	3		N	-0-					-0-
11	980	N	980	-0-	-0-	B	-0-	980	3		N	-0-					-0-
12	1099	N	1099	-0-	-0-	B	-0-	1099	3		N	-0-					-0-
*01	961	N	880	-0-	-81	B	-0-	880	3		N	-0-					-0-
*02	1067	N	1067	-0-	-0-	B	-0-	1067	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	433	N	433	-0-	-0-	B	-0-	433	3		N	-0-					-0-
10	404	N	404	-0-	-0-	B	-0-	404	3		N	-0-					-0-
11	378	N	378	-0-	-0-	B	-0-	378	3		N	-0-					-0-
12	434	N	424	-0-	-10	B	-0-	424	3		N	-0-					-0-
*01	403	N	339	-0-	-64	B	-0-	339	3		N	-0-					-0-
*02	411	N	411	-0-	-0-	B	-0-	411	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	420	N	393	-0-	-27	B	-0-	393	3		N	-0-					-0-
10	403	N	401	-0-	-2	B	-0-	401	3		N	-0-					-0-
11	390	N	390	-0-	-0-	B	-0-	390	3		N	-0-					-0-
12	403	N	345	-0-	-58	B	-0-	345	3		N	-0-					-0-
01	403	N	380	-0-	-23	B	-0-	380	3		N	-0-					-0-
02	364	N	347	-0-	-17	B	-0-	347	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	325	N	325	-0-		-0-	B -0-	325	3			N	-0-					-0-
10	303	N	303	-0-		-0-	B -0-	303	3			N	-0-					-0-
11	283	N	283	-0-		-0-	B -0-	283	3			N	-0-					-0-
12	341	N	318	-0-		-23	B -0-	318	3			N	-0-					-0-
*01	310	N	254	-0-		-56	B -0-	254	3			N	-0-					-0-
*02	309	N	309	-0-		-0-	B -0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	330	N	320	-0-		-10	B -0-	320	3			N	-0-					-0-
10	341	N	334	-0-		-7	B -0-	334	3			N	-0-					-0-
11	330	N	330	-0-		-0-	B -0-	330	3			N	-0-					-0-
12	341	N	323	-0-		-18	B -0-	323	3			N	-0-					-0-
01	341	N	334	-0-		-7	B -0-	334	3			N	-0-					-0-
02	308	N	299	-0-		-9	B -0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	210	N	159	-0-		-51	B -0-	159	3			N	-0-					-0-
10	186	N	157	-0-		-29	B -0-	157	3			N	-0-					-0-
11	180	N	167	-0-		-13	B -0-	167	3			N	-0-					-0-
12	166	N	166	-0-		-0-	B -0-	166	3			N	-0-					-0-
*01	181	N	181	-0-		-0-	B -0-	181	3			N	-0-					-0-
02	168	N	161	-0-		-7	B -0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	510	N	448	-0-		-62	B -0-	448	3			N	-0-					97
10	496	N	431	-0-		-65	B -0-	431	3			N	-0-					97
11	480	N	425	-0-		-55	B -0-	425	3			N	-0-					97
12	465	N	460	-0-		-5	B -0-	460	3			N	-0-					97
*01	474	N	474	-0-		-0-	B -0-	468	3	6	9	N	5					102
02	392	N	390	-0-		-2	B -0-	390	3			N	-0-					102
03/01 BALANCING DATE STATUS ->			-0-															

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	959	N	959	-0-		-0-	B -0-	959	3			N	-0-					-0-
10	941	N	941	-0-		-0-	B -0-	941	3			N	-0-					-0-
11	864	N	864	-0-		-0-	B -0-	864	3			N	-0-					-0-
12	833	N	833	-0-		-0-	B -0-	833	3			N	-0-					-0-
*01	879	N	879	-0-		-0-	B -0-	879	3			N	-0-					-0-
*02	783	N	783	-0-		-0-	B -0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	622	-0-	-98 B	-0-	622	3			N	-0-					-0-
10	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
11	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
12	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
01	744	N	673	-0-	-71 B	-0-	673	3			N	-0-					-0-
02	644	N	596	-0-	-48 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
10	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-
11	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
12	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
02	336	N	333	-0-	-3 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	362	-0-	-58 B	-0-	362	3			N	-0-					-0-
10	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
11	390	N	386	-0-	-4 B	-0-	386	3			N	-0-					-0-
12	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
01	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
02	364	N	344	-0-	-20 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
10	465	N	415	-0-	-50 B	-0-	415	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
01	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
02	364	N	353	-0-	-11 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	477	-0-	-63 B	-0-	477	3			N	-0-					-0-
10	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
01	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
02	504	N	487	-0-	-17 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	668	-0-		-82 B	-0-	668	3			N	-0-					-0-
10	709	N	709	-0-		-0- B	-0-	709	3			N	-0-					-0-
11	704	N	704	-0-		-0- B	-0-	704	3			N	-0-					-0-
12	761	N	761	-0-		-0- B	-0-	761	3			N	-0-					-0-
01	713	N	661	-0-		-52 B	-0-	661	3			N	-0-					-0-
02	644	N	580	-0-		-64 B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	832	-0-		-8 B	-0-	832	3			N	-0-					-0-
10	899	N	812	-0-		-87 B	-0-	812	3			N	-0-					-0-
11	810	N	784	-0-		-26 B	-0-	784	3			N	-0-					-0-
12	868	N	737	-0-		-131 B	-0-	737	3			N	-0-					-0-
01	806	N	781	-0-		-25 B	-0-	781	3			N	-0-					-0-
*02	734	N	734	-0-		-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	582	N	582	-0-		-0- B	-0-	582	3			N	-0-					-0-
10	620	N	501	-0-		-119 B	-0-	501	3			N	-0-					-0-
11	570	N	520	-0-		-50 B	-0-	520	3			N	-0-					-0-
12	589	N	577	-0-		-12 B	-0-	577	3			N	-0-					-0-
01	496	N	407	-0-		-89 B	-0-	407	3			N	-0-					-0-
*02	526	N	526	-0-		-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	461	-0-		-49 B	-0-	461	3			N	-0-					-0-
10	527	N	483	-0-		-44 B	-0-	483	3			N	-0-					-0-
11	458	N	458	-0-		-0- B	-0-	458	3			N	-0-					-0-
12	485	N	485	-0-		-0- B	-0-	485	3			N	-0-					-0-
*01	519	N	519	-0-		-0- B	-0-	519	3			N	-0-					-0-
*02	471	N	471	-0-		-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	139	-0-		-11 B	-0-	139	3			N	-0-					-0-
10	186	N	157	-0-		-29 B	-0-	157	3			N	-0-					-0-
11	155	N	155	-0-		-0- B	-0-	155	3			N	-0-					-0-
12	155	N	149	-0-		-6 B	-0-	149	3			N	-0-					-0-
*01	164	N	164	-0-		-0- B	-0-	164	3			N	-0-					-0-
*02	158	N	158	-0-		-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
10	527	N	499	-0-	-28 B	-0-	499	3			N	-0-					-0-
11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
12	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
*01	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
11	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
12	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
01	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1059	-0-	-231 B	-0-	1059	3			N	-0-					-0-
10	1178	N	1118	-0-	-60 B	-0-	1118	3			N	-0-					-0-
11	1170	N	1095	-0-	-75 B	-0-	1095	3			N	-0-					-0-
12	1085	N	1060	-0-	-25 B	-0-	1060	3			N	-0-					-0-
*01	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
02	1036	N	1024	-0-	-12 B	-0-	1024	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1051	-0-	-119 B	-0-	1051	3			N	-0-					-0-
10	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
11	1050	N	1047	-0-	-3 B	-0-	1047	3			N	-0-					-0-
12	1085	N	1080	-0-	-5 B	-0-	1080	3			N	-0-					-0-
*01	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
02	980	N	971	-0-	-9 B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
11	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
02	168	N	142	-0-	-26 B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1049	-0-	-91 B	-0-	1049	3			N	-0-					-0-
10	1178	N	1129	-0-	-49 B	-0-	1129	3			N	-0-					-0-
11	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
12	1085	N	979	-0-	-106 B	-0-	979	3			N	-0-					-0-
01	1116	N	1044	-0-	-72 B	-0-	1044	3			N	-0-					-0-
02	1008	N	1006	-0-	-2 B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	513	-0-	-27 B	-0-	513	3			N	-0-					-0-
10	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
11	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
12	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
01	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
02	476	N	462	-0-	-14 B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	802	-0-	-8 B	-0-	802	3			N	-0-					-0-
10	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
11	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-
12	837	N	824	-0-	-13 B	-0-	824	3			N	-0-					-0-
01	837	N	773	-0-	-64 B	-0-	773	3			N	-0-					-0-
02	756	N	698	-0-	-58 B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
10	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
11	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
12	1240	N	1100	-0-	-140 B	-0-	1100	3			N	-0-					-0-
*01	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
*02	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
10	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
11	1080	N	1045	-0-	-35 B	-0-	1045	3			N	-0-					-0-
12	1209	N	1100	-0-	-109 B	-0-	1100	3			N	-0-					-0-
01	1147	N	1143	-0-	-4 B	-0-	1143	3			N	-0-					-0-
*02	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	420	N	369	-0-	-51 B	-0-	369	3			N	-0-					81
10	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					81
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					81
12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					81
*01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					81
*02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					81
03/01 BALANCING DATE STATUS ->			-0-														

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	750	N	699	-0-	-51 B	-0-	699	3			N	-0-					-0-
10	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
11	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
12	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
01	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-
*02	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
11	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*01	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	540	N	504	-0-	-36 B	-0-	504	3			N	-0-					-0-
10	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-
11	540	N	485	-0-	-55 B	-0-	485	3			N	-0-					-0-
12	527	N	485	-0-	-42 B	-0-	485	3			N	-0-					-0-
01	527	N	510	-0-	-17 B	-0-	510	3			N	-0-					-0-
*02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	630	N	497	-0-	-133 B	-0-	497	3			N	-0-					-0-
10	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-
11	510	N	477	-0-	-33 B	-0-	477	3			N	-0-					-0-
12	527	N	485	-0-	-42 B	-0-	485	3			N	-0-					-0-
*01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
*02	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	132	-0-		-18 B	-0-	132	3			N	-0-					-0-
10	155	N	110	-0-		-45 B	-0-	110	3			N	-0-					-0-
11	150	N	114	-0-		-36 B	-0-	114	3			N	-0-					-0-
12	124	N	79	-0-		-45 B	-0-	79	3			N	-0-					-0-
01	124	N	67	-0-		-57 B	-0-	67	3			N	-0-					-0-
02	112	N	71	-0-		-41 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	344	-0-		-16 B	-0-	344	3			N	-0-					-0-
10	363	N	363	-0-		-0- B	-0-	363	3			N	-0-					-0-
11	383	N	383	-0-		-0- B	-0-	383	3			N	-0-					-0-
12	371	N	371	-0-		-0- B	-0-	371	3			N	-0-					-0-
01	372	N	372	-0-		-0- B	-0-	372	3			N	-0-					-0-
02	364	N	349	-0-		-15 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	815	N	815	-0-		-0- B	-0-	815	3			N	-0-					-0-
10	837	N	830	-0-		-7 B	-0-	830	3			N	-0-					-0-
11	780	N	740	-0-		-40 B	-0-	740	3			N	-0-					-0-
12	837	N	739	-0-		-98 B	-0-	739	3			N	-0-					-0-
01	837	N	752	-0-		-85 B	-0-	752	3			N	-0-					-0-
02	700	N	570	-0-		-130 B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	631	-0-		-59 B	-0-	631	3			N	-0-					-0-
10	713	N	619	-0-		-94 B	-0-	619	3			N	-0-					-0-
11	660	N	587	-0-		-73 B	-0-	587	3			N	-0-					-0-
12	651	N	591	-0-		-60 B	-0-	591	3			N	-0-					-0-
01	620	N	532	-0-		-88 B	-0-	532	3			N	-0-					-0-
02	560	N	455	-0-		-105 B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	460	-0-		-50 B	-0-	460	3			N	-0-					-0-
10	483	N	483	-0-		-0- B	-0-	483	3			N	-0-					-0-
11	480	N	475	-0-		-5 B	-0-	475	3			N	-0-					-0-
12	465	N	454	-0-		-11 B	-0-	454	3			N	-0-					-0-
01	496	N	460	-0-		-36 B	-0-	460	3			N	-0-					-0-
02	448	N	425	-0-		-23 B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	270	N	218	-0-		-52 B	-0-	218	3			N	-0-					-0-
10	279	N	231	-0-		-48 B	-0-	231	3			N	-0-					-0-
11	270	N	206	-0-		-64 B	-0-	206	3			N	-0-					-0-
12	219	N	219	-0-		-0- B	-0-	219	3			N	-0-					-0-
*01	230	N	230	-0-		-0- B	-0-	230	3			N	-0-					-0-
*02	208	N	208	-0-		-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	270	N	188	-0-		-82 B	-0-	188	3			N	-0-					-0-
10	279	N	245	-0-		-34 B	-0-	245	3			N	-0-					-0-
11	270	N	202	-0-		-68 B	-0-	202	3			N	-0-					-0-
12	220	N	220	-0-		-0- B	-0-	220	3			N	-0-					-0-
01	248	N	242	-0-		-6 B	-0-	242	3			N	-0-					-0-
*02	197	N	197	-0-		-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	420	N	339	-0-		-81 B	-0-	339	3			N	-0-					-0-
10	372	N	351	-0-		-21 B	-0-	351	3			N	-0-					-0-
11	360	N	342	-0-		-18 B	-0-	342	3			N	-0-					-0-
12	341	N	308	-0-		-33 B	-0-	308	3			N	-0-					-0-
*01	360	N	360	-0-		-0- B	-0-	360	3			N	-0-					-0-
*02	321	N	321	-0-		-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	690	N	599	-0-		-91 B	-0-	599	3			N	-0-					-0-
10	651	N	607	-0-		-44 B	-0-	607	3			N	-0-					-0-
11	630	N	609	-0-		-21 B	-0-	609	3			N	-0-					-0-
12	620	N	580	-0-		-40 B	-0-	580	3			N	-0-					-0-
01	620	N	615	-0-		-5 B	-0-	615	3			N	-0-					-0-
02	560	N	-0-	-0-		-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	252	N	252	-0-		-0- B	-0-	252	3			N	-0-					-0-
10	252	N	252	-0-		-0- B	-0-	252	3			N	-0-					-0-
11	210	N	210	-0-		-0- B	-0-	210	3			N	-0-					-0-
12	248	N	184	-0-		-64 B	-0-	184	3			N	-0-					-0-
01	248	N	212	-0-		-36 B	-0-	212	3			N	-0-					-0-
02	196	N	187	-0-		-9 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
10	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
*01	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*02	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	446	-0-	-94 B	-0-	446	3			N	-0-					-0-
10	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
11	510	N	444	-0-	-66 B	-0-	444	3			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
*01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	455	-0-	-115 B	-0-	455	3			N	-0-					-0-
10	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
11	540	N	461	-0-	-79 B	-0-	461	3			N	-0-					-0-
12	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
*01	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
*02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	656	-0-	-64 B	-0-	656	3			N	-0-					-0-
10	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
12	682	N	668	-0-	-14 B	-0-	668	3			N	-0-					-0-
01	713	N	673	-0-	-40 B	-0-	673	3			N	-0-					-0-
02	644	N	591	-0-	-53 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	553	-0-	-47 B	-0-	553	3			N	-0-					-0-
10	589	N	559	-0-	-30 B	-0-	559	3			N	-0-					-0-
11	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-
12	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
01	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
02	504	N	477	-0-	-27 B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	501	-0-		-99	B	-0-	501	3			N	-0-				-0-
10	620	N	533	-0-		-87	B	-0-	533	3			N	-0-				-0-
11	600	N	455	-0-		-145	B	-0-	455	3			N	-0-				-0-
12	527	N	523	-0-		-4	B	-0-	523	3			N	-0-				-0-
*01	612	N	612	-0-		-0-	B	-0-	612	3			N	-0-				-0-
*02	581	N	581	-0-		-0-	B	-0-	581	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	366	-0-		-54	B	-0-	366	3			N	-0-				-0-
10	372	N	362	-0-		-10	B	-0-	362	3			N	-0-				-0-
11	360	N	349	-0-		-11	B	-0-	349	3			N	-0-				-0-
12	372	N	359	-0-		-13	B	-0-	359	3			N	-0-				-0-
01	372	N	352	-0-		-20	B	-0-	352	3			N	-0-				-0-
02	336	N	324	-0-		-12	B	-0-	324	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	625	-0-		-5	B	-0-	625	3			N	-0-				-0-
10	651	N	615	-0-		-36	B	-0-	615	3			N	-0-				-0-
11	630	N	598	-0-		-32	B	-0-	598	3			N	-0-				-0-
12	651	N	585	-0-		-66	B	-0-	585	3			N	-0-				-0-
*01	653	N	653	-0-		-0-	B	-0-	653	3			N	-0-				-0-
02	560	N	553	-0-		-7	B	-0-	553	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	127	-0-		-23	B	-0-	127	3			N	-0-				-0-
10	128	N	128	-0-		-0-	B	-0-	128	3			N	-0-				-0-
11	140	N	140	-0-		-0-	B	-0-	140	3			N	-0-				-0-
12	127	N	127	-0-		-0-	B	-0-	127	3			N	-0-				-0-
01	124	N	118	-0-		-6	B	-0-	118	3			N	-0-				-0-
02	140	N	117	-0-		-23	B	-0-	117	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	237	-0-		-3 B	-0-	237	3			N	-0-					-0-
10	251	N	251	-0-		-0- B	-0-	251	3			N	-0-					-0-
11	247	N	247	-0-		-0- B	-0-	247	3			N	-0-					-0-
12	262	N	262	-0-		-0- B	-0-	262	3			N	-0-					-0-
*01	264	N	264	-0-		-0- B	-0-	264	3			N	-0-					-0-
*02	239	N	239	-0-		-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	695	-0-		-55 B	-0-	695	3			N	-0-					-0-
10	744	N	707	-0-		-37 B	-0-	707	3			N	-0-					-0-
11	690	N	688	-0-		-2 B	-0-	688	3			N	-0-					-0-
12	713	N	693	-0-		-20 B	-0-	693	3			N	-0-					-0-
01	713	N	683	-0-		-30 B	-0-	683	3			N	-0-					-0-
02	644	N	611	-0-		-33 B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	558	-0-		-12 B	-0-	558	3			N	-0-					-0-
10	589	N	555	-0-		-34 B	-0-	555	3			N	-0-					-0-
11	570	N	516	-0-		-54 B	-0-	516	3			N	-0-					-0-
12	589	N	486	-0-		-103 B	-0-	486	3			N	-0-					-0-
01	558	N	550	-0-		-8 B	-0-	550	3			N	-0-					-0-
*02	486	N	486	-0-		-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	332	-0-		-118 B	-0-	332	3			N	-0-					-0-
10	434	N	384	-0-		-50 B	-0-	384	3			N	-0-					-0-
11	420	N	361	-0-		-59 B	-0-	361	3			N	-0-					-0-
12	406	N	406	-0-		-0- B	-0-	406	3			N	-0-					-0-
*01	409	N	409	-0-		-0- B	-0-	409	3			N	-0-					-0-
*02	373	N	373	-0-		-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	378	-0-		-42 B	-0-	378	3			N	-0-					-0-
10	434	N	389	-0-		-45 B	-0-	389	3			N	-0-					-0-
11	420	N	370	-0-		-50 B	-0-	370	3			N	-0-					-0-
12	403	N	373	-0-		-30 B	-0-	373	3			N	-0-					-0-
01	403	N	397	-0-		-6 B	-0-	397	3			N	-0-					-0-
*02	360	N	360	-0-		-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	510	N	496	-0-		-14	B	-0-	496	3			N	-0-					-0-
10	503	N	503	-0-		-0-	B	-0-	503	3			N	-0-					-0-
11	484	N	484	-0-		-0-	B	-0-	484	3			N	-0-					-0-
12	527	N	483	-0-		-44	B	-0-	483	3			N	-0-					-0-
*01	513	N	513	-0-		-0-	B	-0-	513	3			N	-0-					-0-
*02	488	N	488	-0-		-0-	B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1260	N	1161	-0-		-99	B	-0-	1161	3			N	-0-					-0-
10	1333	N	1220	-0-		-113	B	-0-	1220	3			N	-0-					-0-
11	1230	N	1100	-0-		-130	B	-0-	1100	3			N	-0-					-0-
12	1209	N	1155	-0-		-54	B	-0-	1155	3			N	-0-					-0-
01	1209	N	1182	-0-		-27	B	-0-	1182	3			N	-0-					-0-
*02	1158	N	1158	-0-		-0-	B	-0-	1158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	156	N	156	-0-		-0-	B	-0-	156	3			N	-0-					-0-
10	163	N	163	-0-		-0-	B	-0-	163	3			N	-0-					-0-
11	163	N	163	-0-		-0-	B	-0-	163	3			N	-0-					-0-
12	155	N	153	-0-		-2	B	-0-	153	3			N	-0-					-0-
01	155	N	146	-0-		-9	B	-0-	146	3			N	-0-					-0-
02	140	N	140	-0-		-0-	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	480	N	364	-0-		-116	B	-0-	364	3			N	-0-					-0-
10	434	N	328	-0-		-106	B	-0-	328	3			N	-0-					-0-
11	390	N	282	-0-		-108	B	-0-	282	3			N	-0-					-0-
12	372	N	310	-0-		-62	B	-0-	310	3			N	-0-					-0-
01	341	N	304	-0-		-37	B	-0-	304	3			N	-0-					-0-
*02	261	N	261	-0-		-0-	B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	450	N	398	-0-		-52	B	-0-	398	3			N	-0-					-0-
10	414	N	414	-0-		-0-	B	-0-	414	3			N	-0-					-0-
11	404	N	404	-0-		-0-	B	-0-	404	3			N	-0-					-0-
12	428	N	428	-0-		-0-	B	-0-	428	3			N	-0-					-0-
*01	428	N	428	-0-		-0-	B	-0-	428	3			N	-0-					-0-
*02	391	N	391	-0-		-0-	B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	660	N	486	-0-	-174 B	-0-	486	3			N	-0-					-0-
10	620	N	527	-0-	-93 B	-0-	527	3			N	-0-					-0-
11	600	N	487	-0-	-113 B	-0-	487	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
*02	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	330	N	271	-0-	-59 B	-0-	271	3			N	-0-					-0-
10	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
11	330	N	281	-0-	-49 B	-0-	281	3			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	780	N	714	-0-	-66 B	-0-	714	3			N	-0-					-0-
10	775	N	740	-0-	-35 B	-0-	740	3			N	-0-					-0-
11	720	N	655	-0-	-65 B	-0-	655	3			N	-0-					-0-
12	744	N	622	-0-	-122 B	-0-	622	3			N	-0-					-0-
01	744	N	675	-0-	-69 B	-0-	675	3			N	-0-					-0-
02	616	N	615	-0-	-1 B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	480	N	446	-0-	-34 B	-0-	446	3			N	-0-					-0-
10	527	N	452	-0-	-75 B	-0-	452	3			N	-0-					-0-
11	480	N	385	-0-	-95 B	-0-	385	3			N	-0-					-0-
12	465	N	365	-0-	-100 B	-0-	365	3			N	-0-					-0-
01	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
*02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	330	N	286	-0-		-44 B	-0-	286	3			N	-0-					-0-
10	310	N	272	-0-		-38 B	-0-	272	3			N	-0-					-0-
11	270	N	266	-0-		-4 B	-0-	266	3			N	-0-					-0-
12	310	N	272	-0-		-38 B	-0-	272	3			N	-0-					-0-
*01	312	N	312	-0-		-0- B	-0-	312	3			N	-0-					-0-
*02	263	N	263	-0-		-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	840	N	731	-0-		-109 B	-0-	731	3			N	-0-					-0-
10	811	N	811	-0-		-0- B	-0-	811	3			N	-0-					-0-
11	789	N	789	-0-		-0- B	-0-	789	3			N	-0-					-0-
12	744	N	657	-0-		-87 B	-0-	657	3			N	-0-					-0-
*01	832	N	832	-0-		-0- B	-0-	832	3			N	-0-					-0-
*02	976	N	976	-0-		-0- B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	1080	N	901	-0-		-179 B	-0-	901	3			N	-0-					35
10	1083	N	1083	-0-		-0- B	-0-	1083	3			N	-0-					35
11	960	N	949	-0-		-11 B	-0-	949	3			N	-0-					35
12	958	N	958	-0-		-0- B	-0-	958	3			N	-0-					35
01	1085	N	970	-0-		-115 B	-0-	970	3			N	-0-					35
*02	961	N	961	-0-		-0- B	-0-	961	3			N	-0-					35
03/01 BALANCING DATE STATUS ->			-0-															

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	600	N	536	-0-		-64 B	-0-	536	3			N	-0-					-0-
10	589	N	574	-0-		-15 B	-0-	574	3			N	-0-					-0-
11	541	N	541	-0-		-0- B	-0-	541	3			N	-0-					-0-
12	581	N	581	-0-		-0- B	-0-	581	3			N	-0-					-0-
01	589	N	579	-0-		-10 B	-0-	579	3			N	-0-					-0-
*02	512	N	512	-0-		-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	1050	N	911	-0-		-139 B	-0-	911	3			N	-0-					-0-
10	1085	N	950	-0-		-135 B	-0-	950	3			N	-0-					-0-
11	1050	N	904	-0-		-146 B	-0-	904	3			N	-0-					-0-
12	952	N	952	-0-		-0- B	-0-	952	3			N	-0-					-0-
*01	1005	N	1005	-0-		-0- B	-0-	1005	3			N	-0-					-0-
*02	940	N	940	-0-		-0- B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	3203	N	3203	-0-	-0-	B	-0-		3203	3		N	-0-				-0-
10	3229	N	3229	-0-	-0-	B	-0-		3229	3		N	-0-				-0-
11	2880	N	2861	-0-	-19	B	-0-		2861	3		N	-0-				-0-
12	3317	N	2883	-0-	-434	B	-0-		2883	3		N	-0-				-0-
01	3224	N	2881	-0-	-343	B	-0-		2881	3		N	-0-				-0-
*02	2728	N	2728	-0-	-0-	B	-0-		2728	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	960	N	852	-0-	-108	B	-0-		852	3		N	-0-				-0-
10	886	N	886	-0-	-0-	B	-0-		886	3		N	-0-				-0-
11	846	N	846	-0-	-0-	B	-0-		846	3		N	-0-				-0-
12	868	N	850	-0-	-18	B	-0-		850	3		N	-0-				-0-
*01	955	N	955	-0-	-0-	B	-0-		955	3		N	-0-				-0-
*02	823	N	823	-0-	-0-	B	-0-		823	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1316	N	1316	-0-	-0-	B	-0-		1316	3		N	-0-				-0-
10	1338	N	1338	-0-	-0-	B	-0-		1338	3		N	-0-				-0-
11	1236	N	1236	-0-	-0-	B	-0-		1236	3		N	-0-				-0-
12	1165	N	1165	-0-	-0-	B	-0-		1165	3		N	-0-				-0-
*01	1282	N	1282	-0-	-0-	B	-0-		1282	3		N	-0-				-0-
*02	1145	N	1145	-0-	-0-	B	-0-		1145	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	448	N	448	-0-	-0-	B	-0-		448	3		N	-0-				-0-
10	473	N	473	-0-	-0-	B	-0-		473	3		N	-0-				-0-
11	428	N	428	-0-	-0-	B	-0-		428	3		N	-0-				-0-
12	476	N	476	-0-	-0-	B	-0-		476	3		N	-0-				-0-
*01	500	N	500	-0-	-0-	B	-0-		500	3		N	-0-				-0-
*02	446	N	446	-0-	-0-	B	-0-		446	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	780	N	734	-0-	-46	B	-0-		734	3		N	-0-				-0-
10	744	N	709	-0-	-35	B	-0-		709	3		N	-0-				-0-
11	720	N	720	-0-	-0-	B	-0-		720	3		N	-0-				-0-
12	744	N	705	-0-	-39	B	-0-		705	3		N	-0-				-0-
*01	730	N	730	-0-	-0-	B	-0-		730	3		N	-0-				-0-
02	672	N	664	-0-	-8	B	-0-		664	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
11	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
02	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	56	N	34	-0-	-22 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	1	-0-	-209 B	-0-	1	2			N	-0-					-0-
10	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	1	-0-	-179 B	-0-	1	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
02	196	N	132	-0-	-64 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*02	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	69	-0-	-201 B	-0-	69	2			N	-0-					-0-
10	217	N	123	-0-	-94 B	-0-	123	2			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
*02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
10	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
11	15	N	6	-0-	-9 B	-0-	6	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
*02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	399	-0-	-51 B	-0-	399	2			N	-0-					-0-
10	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-
11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
01	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
02	420	N	326	-0-	-94 B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-
10	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
02	308	N	271	-0-	-37 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
10	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
11	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
12	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
01	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
02	224	N	155	-0-	-69 B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	103	-0-	-47 B	-0-	103	2			N	-0-					-0-
10	124	N	84	-0-	-40 B	-0-	84	2			N	-0-					-0-
11	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
02	168	N	102	-0-	-66 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	130	-0-	-110 B	-0-	130	2			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
02	224	N	198	-0-	-26 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	148	-0-	-62 B	-0-	148	2			N	-0-					-0-
10	155	N	97	-0-	-58 B	-0-	97	2			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
01	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
02	196	N	112	-0-	-84 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	535	-0-	-275 B	-0-	535	2			N	-0-					-0-
10	651	N	425	-0-	-226 B	-0-	425	2			N	-0-					-0-
11	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
12	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
01	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
02	756	N	592	-0-	-164 B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
10	186	N	126	-0-	-60 B	-0-	126	2			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
02	196	N	162	-0-	-34 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	2	-0-	-238 B	-0-	2	2			N	-0-					-0-
10	248	N	143	-0-	-105 B	-0-	143	2			N	-0-					-0-
11	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
02	280	N	202	-0-	-78 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	151	-0-	-29 B	-0-	151	2			N	-0-					-0-
10	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
02	168	N	128	-0-	-40 B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	200	-0-	-160 B	-0-	200	2			N	-0-					-0-
10	279	N	220	-0-	-59 B	-0-	220	2			N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
02	336	N	291	-0-	-45 B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	253	-0-	-257 B	-0-	253	2			N	-0-					-0-
10	403	N	268	-0-	-135 B	-0-	268	2			N	-0-					-0-
11	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
02	448	N	399	-0-	-49 B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	111	-0-	-129 B	-0-	111	2			N	-0-					-0-
10	186	N	114	-0-	-72 B	-0-	114	2			N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
02	224	N	170	-0-	-54 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	194	-0-	-196 B	-0-	194	2			N	-0-					-0-
10	341	N	163	-0-	-178 B	-0-	163	2			N	-0-					-0-
11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
01	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
02	364	N	296	-0-	-68 B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
10	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
11	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
12	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
01	9	N	2	-0-	-7 B	-0-	2	2			N	-0-					-0-
02	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	79	-0-	-71 B	-0-	79	2			N	-0-					-0-
10	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
02	140	N	104	-0-	-36 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	229	-0-	-131 B	-0-	229	2			N	-0-					-0-
10	279	N	186	-0-	-93 B	-0-	186	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
02	336	N	240	-0-	-96 B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	111	-0-	-129 B	-0-	111	2			N	-0-					-0-
10	186	N	119	-0-	-67 B	-0-	119	2			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	196	N	121	-0-	-75 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	53	-0-	-67 B	-0-	53	2			N	-0-					-0-
10	124	N	51	-0-	-73 B	-0-	51	2			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
*02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
10	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
12	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
*02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	308	-0-	-202 B	-0-	308	2			N	-0-					-0-
10	403	N	255	-0-	-148 B	-0-	255	2			N	-0-					-0-
11	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
12	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
02	280	N	237	-0-	-43 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	169	-0-	-41 B	-0-	169	2			N	-0-					-0-
10	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
02	196	N	169	-0-	-27 B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
11	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	56	-0-	-34 B	-0-	56	2			N	-0-					-0-
10	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
02	84	N	42	-0-	-42 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	130	-0-	-80 B	-0-	130	2			N	-0-					-0-
10	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
02	224	N	173	-0-	-51 B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	388	-0-	-62 B	-0-	388	2			N	-0-					-0-
10	341	N	291	-0-	-50 B	-0-	291	2			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
02	392	N	315	-0-	-77 B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	167	-0-	-43 B	-0-	167	2			N	-0-					-0-
10	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	196	N	155	-0-	-41 B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	91	-0-	-89 B	-0-	91	2			N	-0-					-0-
10	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
02	168	N	137	-0-	-31 B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
11	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
02	308	N	248	-0-	-60 B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	454	-0-	-386 B	-0-	454	2			N	-0-					-0-
10	713	N	454	-0-	-259 B	-0-	454	2			N	-0-					-0-
11	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
12	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
01	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
02	784	N	682	-0-	-102 B	-0-	682	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	65	-0-	-85 B	-0-	65	2			N	-0-					-0-
10	124	N	70	-0-	-54 B	-0-	70	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
*02	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
*01	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
02	84	N	70	-0-	-14 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
10	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
12	155	N	117	-0-	-38 B	-0-	117	2			N	-0-					-0-
*01	155	N	74	-0-	-81 B	-0-	74	2			N	-0-					-0-
02	140	N	43	-0-	-97 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
10	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
11	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
12	1116	N	876	-0-	-240 B	-0-	876	2			N	-0-					-0-
01	1085	N	776	-0-	-309 B	-0-	776	2			N	-0-					-0-
02	924	N	715	-0-	-209 B	-0-	715	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
10	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-
12	279	N	182	-0-	-97 B	-0-	182	2			N	-0-					-0-
01	248	N	65	-0-	-183 B	-0-	65	2			N	-0-					-0-
02	196	N	36	-0-	-160 B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*02	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
10	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
11	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
01	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
02	476	N	404	-0-	-72 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
11	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*02	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
11	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
12	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
01	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
02	112	N	94	-0-	-18 B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	8	N	3	-0-	-5 B	-0-	3	3			N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*02	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	90	N	41	-0-	-49 B	-0-	41	3			N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		793	-0-	793 B	793	793	3			N	-0-					-0-
01	DELQ PR		-0-	-0-	-0- B	793					N	-0-					-0-
02	DELQ PR		NO RPT	-0-	-0- B	793					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 793																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	864	N	864	-0-		-0- B	-0-	864	3			N	-0-					-0-
10	962	N	962	-0-		-0- B	-0-	962	3			N	-0-					-0-
11	1029	N	1029	-0-		-0- B	-0-	1029	3			N	-0-					-0-
12	997	N	997	-0-		-0- B	-0-	997	3			N	-0-					-0-
01	1075	N	1075	-0-		-0- B	-0-	1075	3			N	-0-					-0-
*02	939	N	939	-0-		-0- B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	161	N	161	-0-		-0- B	-0-	161	3			N	-0-					-0-
10	186	N	-0-	-0-		-186 B	-0-					N	-0-					-0-
11	210	N	-0-	-0-		-210 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-		-155 B	-0-					N	-0-					-0-
01	202	N	202	-0-		-0- B	-0-	202	3			N	-0-					-0-
*02	221	N	221	-0-		-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	9	N	-0-	-0-		-9 B	-0-					N	-0-					-0-
12	7	N	7	-0-		-0- B	-0-	7	3			N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-		-0- B	-0-	223	3			N	-0-					-0-
10	242	N	242	-0-		-0- B	-0-	242	3			N	-0-					-0-
11	516	N	516	-0-		-0- B	-0-	516	3			N	-0-					-0-
12	793	N	793	-0-		-0- B	-0-	793	3			N	-0-					-0-
01	835	N	835	-0-		-0- B	-0-	835	3			N	-0-					-0-
*02	687	N	687	-0-		-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-		-0- B	-0-	100	3			N	-0-					-0-
10	124	N	123	-0-		-1 B	-0-	123	3			N	-0-					-0-
11	133	N	133	-0-		-0- B	-0-	133	3			N	-0-					-0-
12	129	N	129	-0-		-0- B	-0-	129	3			N	-0-					-0-
01	124	N	123	-0-		-1 B	-0-	123	3			N	-0-					-0-
*02	123	N	123	-0-		-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
10	93	N	64	-0-	29 B	-0-	64	3			N	-0-					-0-
11	60	N	-0-	-0-	60 B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	93 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
10	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
12	372	N	336	-0-	36 B	-0-	336	3			N	-0-					-0-
01	341	N	325	-0-	16 B	-0-	325	3			N	-0-					-0-
02	DELQ	PR	321	-0-	321 B	321	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 321																	

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
10	11	N	2	-0-	-9 B	-0-	2	3			N	-0-					-0-
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
10	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
10	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
12	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
01	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
02	112	N	90	-0-	-22 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
12	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	11	-0-	11	B	11	11	3			N	-0-					-0-
11	14B2	EXT	49	-0-	49	B	60	49	3			N	-0-					-0-
12	14B2	EXT	44	-0-	44	B	104	44	3			N	-0-					-0-
01	14B2	EXT	34	-0-	34	B	138	34	3			N	-0-					-0-
02	14B2	EXT	17	-0-	17	B	155	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 155																		

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
10	279	N	123	-0-	-156	B	-0-	123	3			N	-0-					-0-
11	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
12	341	N	234	-0-	-107	B	-0-	234	3			N	-0-					-0-
01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
10	31	N	7	-0-	-24	B	-0-	7	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	26 N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
10	31 N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
11	30 N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31 N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	7 N	-0-	-0-	-7 B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	10 N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
10	31 N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	10 N	-0-	-0-	-10 B	-0-					N	-0-					-0-
01	5 N	-0-	-0-	-5 B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
10	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
01	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
*02	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
10	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
*02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
10	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
12	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
*02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
11	274	N	176	-0-	-98 B	-0-	176	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
*02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	607	-0-		-23 B	-0-	607	3			N	-0-					-0-
10	615	N	615	-0-		-0- B	-0-	615	3			N	-0-					-0-
11	637	N	637	-0-		-0- B	-0-	637	3			N	-0-					-0-
12	658	N	658	-0-		-0- B	-0-	658	3			N	-0-					-0-
01	633	N	633	-0-		-0- B	-0-	633	3			N	-0-					-0-
02	588	N	498	-0-		-90 B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	93	-0-		-27 B	-0-	93	3			N	-0-					-0-
10	93	N	85	-0-		-8 B	-0-	85	3			N	-0-					-0-
11	99	N	99	-0-		-0- B	-0-	99	3			N	-0-					-0-
12	97	N	97	-0-		-0- B	-0-	97	3			N	-0-					-0-
01	101	N	101	-0-		-0- B	-0-	101	3			N	-0-					-0-
02	84	N	60	-0-		-24 B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	47	-0-		-13 B	-0-	47	2			N	-0-					-0-
10	62	N	48	-0-		-14 B	-0-	48	2			N	-0-					-0-
11	60	N	50	-0-		-10 B	-0-	50	2			N	-0-					-0-
12	49	N	49	-0-		-0- B	-0-	49	2			N	-0-					-0-
01	62	N	44	-0-		-18 B	-0-	44	2			N	-0-					-0-
02	56	N	44	-0-		-12 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	99	-0-		-21 B	-0-	99	2			N	-0-					-0-
10	155	N	98	-0-		-57 B	-0-	98	2			N	-0-					-0-
11	150	N	100	-0-		-50 B	-0-	100	2			N	-0-					-0-
12	99	N	99	-0-		-0- B	-0-	99	2			N	-0-					-0-
01	93	N	69	-0-		-24 B	-0-	69	2			N	-0-					-0-
02	84	N	70	-0-		-14 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	193	-0-		-17 B	-0-	193	3			N	-0-					-0-
10	217	N	166	-0-		-51 B	-0-	166	3			N	-0-					-0-
11	185	N	185	-0-		-0- B	-0-	185	3			N	-0-					-0-
12	174	N	174	-0-		-0- B	-0-	174	3			N	-0-					-0-
01	201	N	201	-0-		-0- B	-0-	201	3			N	-0-					-0-
*02	176	N	176	-0-		-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	52	-0-		-8 B	-0-	52	2			N	-0-					-0-
10	62	N	53	-0-		-9 B	-0-	53	2			N	-0-					-0-
11	60	N	55	-0-		-5 B	-0-	55	2			N	-0-					-0-
12	54	N	54	-0-		-0- B	-0-	54	2			N	-0-					-0-
01	62	N	50	-0-		-12 B	-0-	50	2			N	-0-					-0-
02	56	N	43	-0-		-13 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-		-30 B	-0-					N	-0-					-0-
10	15	N	9	-0-		-6 B	-0-	9	3			N	-0-					-0-
11	7	N	1	-0-		-6 B	-0-	1	1			N	-0-					-0-
12	11	N	11	-0-		-0- B	-0-	11	3			N	-0-					-0-
01	23	N	23	-0-		-0- B	-0-	23	3			N	-0-					-0-
*02	10	N	10	-0-		-0- B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	35	N	35	-0-		-0- B	-0-	35	3			N	-0-					-0-
10	36	N	36	-0-		-0- B	-0-	36	3			N	-0-					-0-
11	41	N	41	-0-		-0- B	-0-	41	3			N	-0-					-0-
12	36	N	36	-0-		-0- B	-0-	36	3			N	-0-					-0-
01	38	N	38	-0-		-0- B	-0-	38	3			N	-0-					-0-
*02	41	N	41	-0-		-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	146	-0-		-34 B	-0-	146	3			N	-0-					-0-
10	164	N	164	-0-		-0- B	-0-	164	3			N	-0-					-0-
11	161	N	161	-0-		-0- B	-0-	161	3			N	-0-					-0-
12	139	N	139	-0-		-0- B	-0-	139	3			N	-0-					-0-
01	157	N	157	-0-		-0- B	-0-	157	3			N	-0-					-0-
02	140	N	136	-0-		-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	117	-0-		-33 B	-0-	117	2			N	-0-					-0-
10	124	N	112	-0-		-12 B	-0-	112	2			N	-0-					-0-
11	120	N	113	-0-		-7 B	-0-	113	2			N	-0-					-0-
12	116	N	116	-0-		-0- B	-0-	116	2			N	-0-					-0-
01	124	N	118	-0-		-6 B	-0-	118	2			N	-0-					-0-
02	112	N	87	-0-		-25 B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
10	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*02	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*02	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
10	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
*02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	247	-0-		-23 B	-0-	247	2			N	-0-					-0-
10	279	N	246	-0-		-33 B	-0-	246	2			N	-0-					-0-
11	270	N	247	-0-		-23 B	-0-	247	2			N	-0-					-0-
12	245	N	245	-0-		-0- B	-0-	245	2			N	-0-					-0-
01	248	N	241	-0-		-7 B	-0-	241	2			N	-0-					-0-
02	224	N	122	-0-		-102 B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-		-0- B	-0-	240	2			N	-0-					-0-
10	241	N	241	-0-		-0- B	-0-	241	2			N	-0-					-0-
11	243	N	243	-0-		-0- B	-0-	243	2			N	-0-					-0-
12	242	N	242	-0-		-0- B	-0-	242	2			N	-0-					-0-
01	248	N	243	-0-		-5 B	-0-	243	2			N	-0-					-0-
02	224	N	138	-0-		-86 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	478	-0-		-302 B	-0-	478	3			N	-0-					-0-
10	786	N	786	-0-		-0- B	-0-	786	3			N	-0-					-0-
11	750	N	713	-0-		-37 B	-0-	713	3			N	-0-					-0-
12	746	N	746	-0-		-0- B	-0-	746	3			N	-0-					-0-
01	786	N	786	-0-		-0- B	-0-	786	3			N	-0-					-0-
*02	794	N	794	-0-		-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-
10	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
11	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
12	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
02	700	N	662	-0-	-38 B	-0-	662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	578	-0-	-82 B	-0-	578	3			N	-0-					-0-
10	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
12	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
01	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
02	616	N	545	-0-	-71 B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
12	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
01	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	28	-0-		-2 B	-0-	28	3			N	-0-					-0-
10	31	N	28	-0-		-3 B	-0-	28	3			N	-0-					-0-
11	30	N	29	-0-		-1 B	-0-	29	3			N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-		-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	9	-0-		-0- B	-0-	9	2			N	-0-					-0-
10	6	N	6	-0-		-0- B	-0-	6	2			N	-0-					-0-
11	7	N	7	-0-		-0- B	-0-	7	2			N	-0-					-0-
12	4	N	4	-0-		-0- B	-0-	4	2			N	-0-					-0-
01	8	N	8	-0-		-0- B	-0-	8	2			N	-0-					-0-
*02	10	N	10	-0-		-0- B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	42	N	42	-0-		-0- B	-0-	42	2			N	-0-					-0-
10	41	N	41	-0-		-0- B	-0-	41	2			N	-0-					-0-
11	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
12	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
01	40	N	40	-0-		-0- B	-0-	40	2			N	-0-					-0-
*02	39	N	39	-0-		-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	53	N	53	-0-		-0- B	-0-	53	2			N	-0-					-0-
10	62	N	51	-0-		-11 B	-0-	51	2			N	-0-					-0-
11	60	N	52	-0-		-8 B	-0-	52	2			N	-0-					-0-
12	52	N	52	-0-		-0- B	-0-	52	2			N	-0-					-0-
01	62	N	50	-0-		-12 B	-0-	50	2			N	-0-					-0-
02	56	N	49	-0-		-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
12	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
01	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
02	56	N	53	-0-	-3	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-
10	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
11	60	N	47	-0-	-13	B	-0-	47	3			N	-0-					-0-
12	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
01	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
02	56	N	46	-0-	-10	B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	40	N	40	-0-	-0-	B	-0-	40	2			Y	-0-					78
10	39	N	39	-0-	-0-	B	-0-	39	2			Y	-0-					78
11	40	N	40	-0-	-0-	B	-0-	40	2			Y	-0-					78
12	41	N	41	-0-	-0-	B	-0-	41	2			Y	-0-					78
01	39	N	39	-0-	-0-	B	-0-	39	2			Y	-0-					78
*02	38	N	38	-0-	-0-	B	-0-	38	2			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																		

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	40	N	40	-0-	-0-	B	-0-	40	2			Y	-0-					-0-
10	39	N	39	-0-	-0-	B	-0-	39	2			Y	-0-					-0-
11	40	N	40	-0-	-0-	B	-0-	40	2			Y	-0-					-0-
12	41	N	41	-0-	-0-	B	-0-	41	2			Y	-0-					-0-
01	40	N	40	-0-	-0-	B	-0-	40	2			Y	-0-					-0-
*02	39	N	39	-0-	-0-	B	-0-	39	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					-0-
10	62	N	51	-0-	-11	B	-0-	51	2			N	-0-					-0-
11	60	N	52	-0-	-8	B	-0-	52	2			N	-0-					-0-
12	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
01	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
02	56	N	49	-0-	-7	B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
10	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	280	N	252	-0-	-28 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
11	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	202	-0-	-8 B	-0-	13	1	189	2	N	-0-			-0-
10	201	N	201	-0-	-0- B	-0-	13	1	188	2	N	-0-			-0-
11	188	N	188	-0-	-0- B	-0-	13	1	175	2	N	-0-			-0-
12	183	N	183	-0-	-0- B	-0-	14	1	169	2	N	-0-			-0-
01	191	N	191	-0-	-0- B	-0-	13	1	178	2	N	-0-			-0-
02	168	N	149	-0-	-19 B	-0-	13	1	136	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	201	-0-	-9 B	-0-	13	1	188	2	N	-0-			-0-
10	201	N	201	-0-	-0- B	-0-	13	1	188	2	N	-0-			-0-
11	326	N	326	-0-	-0- B	-0-	22	1	304	2	N	-0-			-0-
12	182	N	182	-0-	-0- B	-0-	13	1	169	2	N	-0-			-0-
01	190	N	190	-0-	-0- B	-0-	13	1	177	2	N	-0-			-0-
02	308	N	279	-0-	-29 B	-0-	24	1	255	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	248	N	248	-0-	-0- B	-0-	16	1	232	2	N	-0-			-0-
10	247	N	247	-0-	-0- B	-0-	16	1	231	2	N	-0-			-0-
11	316	N	316	-0-	-0- B	-0-	22	1	294	2	N	-0-			-0-
12	222	N	222	-0-	-0- B	-0-	16	1	206	2	N	-0-			-0-
*01	230	N	230	-0-	-0- B	-0-	16	1	214	2	N	-0-			-0-
*02	261	N	261	-0-	-0- B	-0-	22	1	239	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	119	-0-	-1 B	-0-	8	1	111	2	N	-0-			-0-
10	119	N	119	-0-	-0- B	-0-	8	1	111	2	N	-0-			-0-
11	90	N	71	-0-	-19 B	-0-	5	1	66	2	N	-0-			-0-
12	94	N	94	-0-	-0- B	-0-	7	1	87	2	N	-0-			-0-
01	124	N	107	-0-	-17 B	-0-	7	1	100	2	N	-0-			-0-
02	56	N	28	-0-	-28 B	-0-	2	1	26	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	266	N	266	-0-	-0- B	-0-	17	1	249	2	N	-0-			-0-
10	265	N	265	-0-	-0- B	-0-	17	1	248	2	N	-0-			-0-
11	180	N	180	-0-	-0- B	-0-	12	1	168	2	N	-0-			-0-
12	235	N	235	-0-	-0- B	-0-	17	1	218	2	N	-0-			-0-
01	243	N	243	-0-	-0- B	-0-	17	1	226	2	N	-0-			-0-
*02	243	N	243	-0-	-0- B	-0-	17	1	226	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-											
09	182	N	182	-0-	-0- B	-0-	12	1	170	2	N	-0-			-0-
10	182	N	182	-0-	-0- B	-0-	12	1	170	2	N	-0-			-0-
11	199	N	199	-0-	-0- B	-0-	14	1	185	2	N	-0-			-0-
12	161	N	161	-0-	-0- B	-0-	12	1	149	2	N	-0-			-0-
01	174	N	174	-0-	-0- B	-0-	12	1	162	2	N	-0-			-0-
*02	174	N	174	-0-	-0- B	-0-	12	1	162	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-											
09	390	N	386	-0-	-4 B	-0-	25	1	361	2	N	-0-			-0-
10	385	N	385	-0-	-0- B	-0-	25	1	360	2	N	-0-			-0-
11	374	N	374	-0-	-0- B	-0-	25	1	349	2	N	-0-			-0-
12	339	N	339	-0-	-0- B	-0-	25	1	314	2	N	-0-			-0-
01	372	N	347	-0-	-25 B	-0-	24	1	323	2	N	-0-			-0-
02	336	N	322	-0-	-14 B	-0-	28	1	294	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-											
09	271	N	271	-0-	-0- B	-0-	17	1	254	2	N	-0-			-0-
10	270	N	270	-0-	-0- B	-0-	17	1	253	2	N	-0-			-0-
11	78	N	78	-0-	-0- B	-0-	5	1	73	2	N	-0-			-0-
12	241	N	241	-0-	-0- B	-0-	18	1	223	2	N	-0-			-0-
01	249	N	249	-0-	-0- B	-0-	17	1	232	2	N	-0-			-0-
*02	57	N	57	-0-	-0- B	-0-	5	1	52	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-											
09	60	N	46	-0-	-14 B	-0-	5	1	41	2	N	-0-			-0-
10	53	N	53	-0-	-0- B	-0-	5	1	48	2	N	-0-			-0-
11	55	N	55	-0-	-0- B	-0-	5	1	50	2	N	-0-			-0-
12	57	N	57	-0-	-0- B	-0-	5	1	52	2	N	-0-			-0-
01	62	N	57	-0-	-5 B	-0-	5	1	52	2	N	-0-			-0-
02	56	N	49	-0-	-7 B	-0-	5	1	44	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-											
09	390	N	346	-0-	-44 B	-0-	38	1	308	2	N	-0-			-0-
10	398	N	398	-0-	-0- B	-0-	38	1	360	2	N	-0-			-0-
11	415	N	415	-0-	-0- B	-0-	38	1	377	2	N	-0-			-0-
12	427	N	427	-0-	-0- B	-0-	38	1	389	2	N	-0-			-0-
01	428	N	428	-0-	-0- B	-0-	38	1	390	2	N	-0-			-0-
02	392	N	371	-0-	-21 B	-0-	38	1	333	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	69	-0-	-21 B	-0-	7	1	62	2	N	-0-			-0-
10	79	N	79	-0-	-0- B	-0-	7	1	72	2	N	-0-			-0-
11	82	N	82	-0-	-0- B	-0-	7	1	75	2	N	-0-			-0-
12	85	N	85	-0-	-0- B	-0-	7	1	78	2	N	-0-			-0-
01	93	N	85	-0-	-8 B	-0-	7	1	78	2	N	-0-			-0-
02	84	N	74	-0-	-10 B	-0-	7	1	67	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
*02	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	254	N	254	-0-	-0- B	-0-	16	1	238	2	N	-0-			-0-
10	253	N	253	-0-	-0- B	-0-	16	1	237	2	N	-0-			-0-
11	239	N	239	-0-	-0- B	-0-	16	1	223	2	N	-0-			-0-
12	221	N	221	-0-	-0- B	-0-	16	1	205	2	N	-0-			-0-
01	234	N	234	-0-	-0- B	-0-	16	1	218	2	N	-0-			-0-
*02	167	N	167	-0-	-0- B	-0-	14	1	153	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-			-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-			-0-
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-			-0-
12	257	N	257	-0-	-0- B	-0-	257	3			N	-0-			-0-
01	279	N	258	-0-	-21 B	-0-	258	3			N	-0-			-0-
02	252	N	233	-0-	-19 B	-0-	233	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	-0-	-0-		-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	1	N	-0-	-0-		-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	125	N	125	-0-		-0- B	-0-	8	1	117	2	N	-0-					-0-
10	125	N	125	-0-		-0- B	-0-	8	1	117	2	N	-0-					-0-
11	174	N	174	-0-		-0- B	-0-	12	1	162	2	N	-0-					-0-
12	103	N	103	-0-		-0- B	-0-	8	1	95	2	N	-0-					-0-
01	124	N	120	-0-		-4 B	-0-	8	1	112	2	N	-0-					-0-
02	168	N	65	-0-		-103 B	-0-	6	1	59	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	69	N	69	-0-		-0- B	-0-	69	3			N	-0-					-0-
10	88	N	88	-0-		-0- B	-0-	88	3			N	-0-					-0-
11	55	N	55	-0-		-0- B	-0-	55	3			N	-0-					-0-
12	54	N	54	-0-		-0- B	-0-	54	3			N	-0-					-0-
01	93	N	53	-0-		-40 B	-0-	53	3			N	-0-					-0-
*02	68	N	68	-0-		-0- B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	340	-0-		-50 B	-0-	340	3			N	-0-					-0-
10	293	N	293	-0-		-0- B	-0-	293	3			N	-0-					-0-
11	360	N	326	-0-		-34 B	-0-	326	3			N	-0-					-0-
12	253	N	253	-0-		-0- B	-0-	253	3			N	-0-					-0-
01	324	N	324	-0-		-0- B	-0-	324	3			N	-0-					-0-
02	308	N	298	-0-		-10 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
11	270	N	203	-0-	-67 B	-0-	203	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
01	279	N	178	-0-	-101 B	-0-	178	3			N	-0-					-0-
02	196	N	138	-0-	-58 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	155	N	19	-0-	-136 B	-0-	19	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
*02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
12	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
10	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
11	90	N	31	-0-	-59 B	-0-	31	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-
10	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
11	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	110	-0-	-70 B	-0-	110	3			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	168	N	155	-0-	-13 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
*02	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
11	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
02	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	155	N	1	-0-	-154 B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
10	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
11	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	364	N	339	-0-	-25 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 4																	
09	8	R	4	-0-	-4 B	-0-	4	1			N	-0-					-0-
10	5	R	5	-0-	-0- B	-0-	5	1			N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	5	N	4	-0-	-1 B	-0-	4	1			N	-0-					-0-
*02	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	452	N	452	-0-	-0- B	-0-	60	1	392	2	N	-0-			-0-
10	500	N	500	-0-	-0- B	-0-	60	1	440	2	N	-0-			-0-
11	399	N	399	-0-	-0- B	-0-	60	1	339	2	N	-0-			-0-
12	376	N	376	-0-	-0- B	-0-	60	1	316	2	N	-0-			-0-
01	403	N	269	-0-	-134 B	-0-	60	1	209	2	N	-0-			-0-
02	364	N	263	-0-	-101 B	-0-	60	1	203	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	255	N	255	-0-	-0- B	-0-	34	1	221	2	N	-0-			-0-
10	282	N	282	-0-	-0- B	-0-	34	1	248	2	N	-0-			-0-
11	225	N	225	-0-	-0- B	-0-	34	1	191	2	N	-0-			-0-
12	211	N	211	-0-	-0- B	-0-	34	1	177	2	N	-0-			-0-
01	248	N	152	-0-	-96 B	-0-	34	1	118	2	N	-0-			-0-
02	224	N	148	-0-	-76 B	-0-	34	1	114	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-			-0-
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-			-0-
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-			-0-
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-			-0-
01	186	N	150	-0-	-36 B	-0-	150	3			N	-0-			-0-
*02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-			-0-
10	269	N	269	-0-	-0- B	-0-	269	3			N	-0-			-0-
11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-			-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-			-0-
01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-			-0-
02	196	N	127	-0-	-69 B	-0-	127	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	210	N	1	-0-	-209 B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	296	N	296	-0-	-0- B	-0-	296	3			N	-0-			-0-
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-			-0-
11	30	N	1	-0-	-29 B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-			-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-			-0-
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-			-0-
12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-			-0-
01	124	N	87	-0-	-37 B	-0-	87	3			N	-0-			-0-
02	112	N	86	-0-	-26 B	-0-	86	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	180	N	134	-0-	-46 B	-0-	134	3			N	-0-			-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-			-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-			-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	270	N	102	-0-	-168 B	-0-	102	3			N	-0-			-0-
10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-			-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-			-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-			-0-
01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-			-0-
02	196	N	90	-0-	-106 B	-0-	90	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	166	N	166	-0-	-0- B	-0-	26	1	140	2	N	-0-			-0-
10	171	N	171	-0-	-0- B	-0-	26	1	145	2	N	-0-			-0-
11	179	N	179	-0-	-0- B	-0-	26	1	153	2	N	-0-			-0-
12	148	N	148	-0-	-0- B	-0-	26	1	122	2	N	-0-			-0-
01	155	N	136	-0-	-19 B	-0-	26	1	110	2	N	-0-			-0-
02	140	N	126	-0-	-14 B	-0-	26	1	100	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	392	N	392	-0-		-0- B	-0-	392	3			N	-0-					-0-
10	449	N	449	-0-		-0- B	-0-	449	3			N	-0-					-0-
11	494	N	494	-0-		-0- B	-0-	494	3			N	-0-					-0-
12	467	N	467	-0-		-0- B	-0-	467	3			N	-0-					-0-
01	406	N	406	-0-		-0- B	-0-	406	3			N	-0-					-0-
*02	313	N	313	-0-		-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	545	-0-		-25 B	-0-	545	3			N	-0-					-0-
10	584	N	584	-0-		-0- B	-0-	584	3			N	-0-					-0-
11	542	N	542	-0-		-0- B	-0-	542	3			N	-0-					-0-
12	547	N	547	-0-		-0- B	-0-	547	3			N	-0-					-0-
01	589	N	486	-0-		-103 B	-0-	486	3			N	-0-					-0-
02	504	N	412	-0-		-92 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	111	-0-		-69 B	-0-	111	3			N	-0-					-0-
10	132	N	132	-0-		-0- B	-0-	132	3			N	-0-					-0-
11	150	N	144	-0-		-6 B	-0-	144	3			N	-0-					-0-
12	157	N	157	-0-		-0- B	-0-	157	3			N	-0-					-0-
01	145	N	145	-0-		-0- B	-0-	145	3			N	-0-					-0-
*02	151	N	151	-0-		-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-		-5 B	-0-	115	3			N	-0-					-0-
10	124	N	105	-0-		-19 B	-0-	105	3			N	-0-					-0-
11	120	N	109	-0-		-11 B	-0-	109	3			N	-0-					-0-
12	61	N	61	-0-		-0- B	-0-	61	3			N	-0-					-0-
01	93	N	81	-0-		-12 B	-0-	81	3			N	-0-					-0-
02	112	N	92	-0-		-20 B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	344	N	344	-0-		-0- B	-0-	344	3			N	-0-					-0-
10	325	N	325	-0-		-0- B	-0-	325	3			N	-0-					-0-
11	350	N	350	-0-		-0- B	-0-	350	3			N	-0-					-0-
12	305	N	305	-0-		-0- B	-0-	305	3			N	-0-					-0-
01	279	N	273	-0-		-6 B	-0-	273	3			N	-0-					-0-
02	252	N	251	-0-		-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	68	N	68	-0-		-0- B	-0-	68	2			N	-0-					-0-
10	78	N	78	-0-		-0- B	-0-	78	2			N	-0-					-0-
11	64	N	64	-0-		-0- B	-0-	64	2			N	-0-					-0-
12	10	N	10	-0-		-0- B	-0-	10	2			N	-0-					-0-
01	93	N	23	-0-		-70 B	-0-	23	2			N	-0-					-0-
02	56	N	25	-0-		-31 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	25	-0-		-5 B	-0-	25	2			N	-0-					-0-
10	31	N	31	-0-		-0- B	-0-	31	2			N	-0-					-0-
11	30	N	22	-0-		-8 B	-0-	22	2			N	-0-					-0-
12	8	N	8	-0-		-0- B	-0-	8	2			N	-0-					-0-
01	31	N	15	-0-		-16 B	-0-	15	2			N	-0-					-0-
02	28	N	17	-0-		-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	32	N	32	-0-		-0- B	-0-	32	2			N	-0-					-0-
10	38	N	38	-0-		-0- B	-0-	38	2			N	-0-					-0-
11	30	N	29	-0-		-1 B	-0-	29	2			N	-0-					-0-
12	15	N	15	-0-		-0- B	-0-	15	2			N	-0-					-0-
01	31	N	24	-0-		-7 B	-0-	24	2			N	-0-					-0-
02	28	N	28	-0-		-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	41	-0-		-79 B	-0-	41	2			N	-0-					-0-
10	39	N	39	-0-		-0- B	-0-	39	2			N	-0-					-0-
11	60	N	16	-0-		-44 B	-0-	16	2			N	-0-					-0-
12	46	N	46	-0-		-0- B	-0-	46	2			N	-0-					-0-
01	61	N	61	-0-		-0- B	-0-	61	2			N	-0-					-0-
*02	47	N	47	-0-		-0- B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	53	N	53	-0-		-0- B	-0-	53	2			N	-0-					-0-
10	62	N	52	-0-		-10 B	-0-	52	2			N	-0-					-0-
11	60	N	55	-0-		-5 B	-0-	55	2			N	-0-					-0-
12	56	N	56	-0-		-0- B	-0-	56	2			N	-0-					-0-
01	62	N	51	-0-		-11 B	-0-	51	2			N	-0-					-0-
02	56	N	50	-0-		-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-		-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	-0-	-0-		-1 B	-0-					N	-0-					-0-
12	5	N	5	-0-		-0- B	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-		-0- B	-0-	5	2			N	-0-					-0-
*02	4	N	4	-0-		-0- B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-		-29 B	-0-	1	1			N	-0-					-0-
10	25	N	25	-0-		-0- B	-0-	25	2			N	-0-					-0-
11	27	N	27	-0-		-0- B	-0-	27	3			N	-0-					-0-
12	25	N	25	-0-		-0- B	-0-	25	3			N	-0-					-0-
01	32	N	32	-0-		-0- B	-0-	32	3			N	-0-					-0-
02	28	N	23	-0-		-5 B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	82	-0-		-68 B	-0-	82	2			N	-0-					-0-
10	38	N	38	-0-		-0- B	-0-	38	2			N	-0-					-0-
11	90	N	90	-0-		-0- B	-0-	90	3			N	-0-					-0-
12	46	N	46	-0-		-0- B	-0-	46	3			N	-0-					-0-
01	62	N	62	-0-		-0- B	-0-	62	3			N	-0-					-0-
02	84	N	47	-0-		-37 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	103	-0-	-47 B	-0-	103	3			N	-0-					-0-
10	155	N	95	-0-	-60 B	-0-	95	3			N	-0-					-0-
11	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
01	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
11	60	N	35	-0-	-25 B	-0-	35	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
*02	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	112	N	85	-0-	-27 B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	1	-0-	-4 B	-0-	1	3			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	601	-0-	-179 B	-0-	601	3			N	-0-					-0-
10	713	N	646	-0-	-67 B	-0-	646	3			N	-0-					-0-
11	660	N	620	-0-	-40 B	-0-	620	3			N	-0-					-0-
12	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
01	651	N	579	-0-	-72 B	-0-	579	3			N	-0-					-0-
02	588	N	397	-0-	-191 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	268	-0-	-62 B	-0-	268	3			N	-0-					-0-
10	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	310	N	260	-0-	-50 B	-0-	260	3			N	-0-					-0-
02	308	N	155	-0-	-153 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-
10	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
01	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
02	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
11	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
12	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
01	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
02	84	N	82	-0-	-2 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	712	-0-	-8 B	-0-	712	3			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
11	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
12	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
02	700	N	651	-0-	-49 B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	84	N	71	-0-	-13 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	112	N	105	-0-	-7 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
11	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
12	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
01	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
02	112	N	101	-0-	-11	B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
10	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
11	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
12	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
01	248	N	111	-0-	-137	B	-0-	111	3			N	-0-					-0-
02	196	N	5	-0-	-191	B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	62	-0-	-148	B	-0-	62	3			N	-0-					-0-
10	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
11	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-
12	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
01	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
*02	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	79	-0-	-11	B	-0-	79	3			N	-0-					-0-
10	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
11	90	N	78	-0-	-12	B	-0-	78	3			N	-0-					-0-
12	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
01	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
02	84	N	73	-0-	-11	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
10	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
11	420	N	332	-0-	-88	B	-0-	332	3			N	-0-					-0-
12	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
01	434	N	284	-0-	-150	B	-0-	284	3			N	-0-					-0-
02	308	N	300	-0-	-8	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
10	124	N	92	-0-	-32	B	-0-	92	3			N	-0-					-0-
11	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
12	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
01	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*02	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	55	-0-	-5	B	-0-	4	1	51	2	N	-0-					-0-
10	62	N	55	-0-	-7	B	-0-	4	1	51	2	N	-0-					-0-
11	60	N	58	-0-	-2	B	-0-	4	1	54	2	N	-0-					-0-
12	55	N	55	-0-	-0-	B	-0-	4	1	51	2	N	-0-					-0-
01	62	N	52	-0-	-10	B	-0-	4	1	48	2	N	-0-					-0-
02	56	N	40	-0-	-16	B	-0-	4	1	36	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-
10	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
12	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
01	124	N	92	-0-	-32	B	-0-	92	3			N	-0-					-0-
02	112	N	82	-0-	-30	B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	446	-0-	-4 B	-0-	446	3			N	-0-					76
10	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					76
11	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					76
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					76
01	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					76
*02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
10	527	N	408	-0-	-119 B	-0-	408	3			N	-0-					-0-
11	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	403	N	265	-0-	-138 B	-0-	265	3			N	-0-					-0-
02	392	N	303	-0-	-89 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
11	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
12	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
01	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
02	280	N	244	-0-	-36 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	991	-0-	-29 B	-0-	991	3			N	-0-					-0-
10	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
11	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
12	1023	N	952	-0-	-71 B	-0-	952	3			N	-0-					-0-
01	1023	N	878	-0-	-145 B	-0-	878	3			N	-0-					-0-
02	952	N	856	-0-	-96 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
11	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
12	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
01	434	N	376	-0-	-58 B	-0-	376	3			N	-0-					-0-
02	392	N	367	-0-	-25 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
*02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	243	N	243	-0-		-0- B	-0-	243	3			N	-0-					-0-
10	266	N	266	-0-		-0- B	-0-	266	3			N	-0-					-0-
11	350	N	350	-0-		-0- B	-0-	350	3			N	-0-					-0-
12	397	N	397	-0-		-0- B	-0-	397	3			N	-0-					-0-
01	361	N	361	-0-		-0- B	-0-	361	3			N	-0-					-0-
*02	335	N	335	-0-		-0- B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	-0-	-0-		-240 B	-0-					N	-0-					-0-
10	217	N	-0-	-0-		-217 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	120	-0-		-120 B	-0-	120	3			N	-0-					-0-
10	279	N	238	-0-		-41 B	-0-	238	3			N	-0-					-0-
11	270	N	260	-0-		-10 B	-0-	260	3			N	-0-					-0-
12	198	N	198	-0-		-0- B	-0-	198	3			N	-0-					-0-
01	248	N	142	-0-		-106 B	-0-	142	3			N	-0-					-0-
*02	257	N	257	-0-		-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	185	-0-		-235 B	-0-	185	3			N	-0-					-0-
10	434	N	368	-0-		-66 B	-0-	368	3			N	-0-					-0-
11	402	N	402	-0-		-0- B	-0-	402	3			N	-0-					-0-
12	306	N	306	-0-		-0- B	-0-	306	3			N	-0-					-0-
01	372	N	220	-0-		-152 B	-0-	220	3			N	-0-					-0-
*02	396	N	396	-0-		-0- B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	142	-0-		-158 B	-0-	142	3			N	-0-					-0-
10	310	N	282	-0-		-28 B	-0-	282	3			N	-0-					-0-
11	307	N	307	-0-		-0- B	-0-	307	3			N	-0-					-0-
12	234	N	234	-0-		-0- B	-0-	234	3			N	-0-					-0-
01	279	N	168	-0-		-111 B	-0-	168	3			N	-0-					-0-
*02	303	N	303	-0-		-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
10	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
11	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
12	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
01	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
02	252	N	218	-0-	-34	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	201	-0-	-39	B	-0-	201	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
11	240	N	2	-0-	-238	B	-0-	2	3			N	-0-					-0-
12	217	N	9	-0-	-208	B	-0-	9	3			N	-0-					-0-
01	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
*02	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	549	-0-	-141	B	-0-	549	3			N	-0-					-0-
10	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
11	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
12	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
01	744	N	721	-0-	-23	B	-0-	721	3			N	-0-					-0-
02	644	N	542	-0-	-102	B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	154	-0-	-26	B	-0-	154	3			N	-0-					-0-
10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
11	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
12	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
01	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
*09	390	N	251	-0-	-139	B	-0-	251	3			N	-0-					-0-
*10	403	N	263	-0-	-140	B	-0-	263	3			N	-0-					-0-
11	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
12	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
01	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
02	364	N	280	-0-	-84	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	373	-0-	-47 B	-0-	373	3			N	-0-					-0-
10	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
11	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
01	403	N	335	-0-	-68 B	-0-	335	3			N	-0-					-0-
02	336	N	260	-0-	-76 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
10	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
12	186	N	21	-0-	-165 B	-0-	21	3			N	-0-					-0-
01	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
*02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
10	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-
*11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*12	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
01	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
*11	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
*12	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
*01	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
*11	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*12	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
5 G RESOURCES, LLC //CONT.// 953465
BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
*12	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
*01	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
*12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
10	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
*11	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
*12	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*11	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
*12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
01	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
10	403	N	162	-0-	-241 B	-0-	162	2			N	-0-					-0-
*11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*12	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
*01	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
5 G RESOURCES, LLC //CONT.// 953465
BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
*11	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*12	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
10	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	1674	N	1515	-0-	-159	-0-	1515	2			N	-0-					-0-
01	1302	N	922	-0-	-380	-0-	922	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BEAR CREEK OPERATING //CONT.// 060119
WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	X	77	-0-	-0-	-0-	65	2	12	9	N	11					34
10	59	X	59	-0-	-0-	-0-	41	2	18	9	N	16	45	1			5
11	0	X	-0-	-0-	-0-	-0-					N	9					14
12	26	X	26	-0-	-0-	-0-	20	2	6	9	N	5					19
01	41	X	41	-0-	-0-	-0-	27	2	14	9	N	13					32
*02	50	X	50	-0-	-0-	-0-	37	2	13	9	N	12					44

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

09	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BLACK'S OIL & GAS 072614
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

09	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2598	X	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
10	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
11	1888	X	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
12	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
01	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
*02	1961	X	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
10	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
11	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
01	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*02	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*02	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
10	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
11	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
12	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*02	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*02	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*02	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
10	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
11	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
12	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*02	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*02	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
10	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
11	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
12	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
01	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
*02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
10	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
11	1532	X	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
12	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
01	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
*02	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
10	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
11	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-
*02	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
11	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
12	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
01	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*02	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-

BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC //CONT.// 083237
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
10	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
11	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
12	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*02	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANDY PRODUCTION 088628
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BRANDY PRODUCTION //CONT.// 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
10	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
12	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
01	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*02	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*02	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
10	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
11	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
12	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
01	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*02	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*02	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
10	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-
01	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*02	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
10	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
11	1324	X	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
12	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
01	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
*02	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
01	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*02	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1194	X	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
10	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
11	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
12	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
01	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*02	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

09	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
10	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-
12	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
01	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
*02	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
10	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
11	1359	X	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
12	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
01	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
*02	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

09	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					60
10	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					60
11	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					60
12	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					60
01	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					60
*02	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					60

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

09	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
10	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
11	1359	X	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
12	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
01	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
*02	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

09	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*01	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*02	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*02	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*02	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*02	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*02	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
10	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
11	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
12	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	800	-0-	-10	-0-	800	2			N	-0-					-0-
10	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1542	-0-	-78	-0-	1542	3			N	-0-					-0-
10	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
11	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
12	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
02	1512	N	NO RPT	-0-	-1512	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1900	-0-	-80	-0-	1900	3			N	-0-					-0-
10	2108	N	1585	-0-	-523	-0-	1585	3			N	-0-					-0-
11	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
12	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1676	-0-	-94	-0-	1676	3			N	-0-					-0-
10	1829	N	1572	-0-	-257	-0-	1572	3			N	-0-					-0-
11	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
12	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	646	-0-	-104	-0-	646	3			N	-0-					-0-
10	713	N	503	-0-	-210	-0-	503	3			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1293	-0-	-57	-0-	1293	3			N	-0-					-0-
10	1426	N	1205	-0-	-221	-0-	1205	3			N	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
12	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	750	-0-	-30	-0-	750	3			N	-0-					-0-
10	806	N	630	-0-	-176	-0-	630	3			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
10	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	2264	X	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
12	2271	X	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

09	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
01	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*02	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

09	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
10	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
12	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
01	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*02	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

09	424	X	424	-0-	-0-	-0-	424	2			N	-0-					-0-
10	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
12	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
01	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*02	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	2371	X	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
12	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					-0-
01	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-
*02	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	2371	X	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
12	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					-0-
01	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-
*02	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		1026	-0-	1026	1747	1026	2			N	-0-					-0-
10	14B2 EXT		1512	-0-	1512	3259	1512	2			N	-0-					-0-
11	4230	X	971	-0-	-3259	-0-	971	2			N	-0-					-0-
12	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-
01	1519	N	937	-0-	-582	-0-	937	2			N	-0-					-0-
02	896	N	726	-0-	-170	-0-	726	2			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		1063	-0-	1063	1810	1063	2			N	-0-					-0-
10	14B2 EXT		1566	-0-	1566	3376	1566	2			N	-0-					-0-
11	4382	X	1006	-0-	-3376	-0-	1006	2			N	-0-					-0-
12	1085	N	1067	-0-	-18	-0-	1067	2			N	-0-					-0-
01	1581	N	971	-0-	-610	-0-	971	2			N	-0-					-0-
02	952	N	752	-0-	-200	-0-	752	2			N	-0-					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

09	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
10	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
11	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
12	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
01	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
*02	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
12	496	N	230	-0-	-266	-0-	230	3			N	-0-					-0-
*01	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
02	364	N	217	-0-	-147	-0-	217	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	465	N	261	-0-	-204	-0-	261	3			N	-0-					-0-
11	450	N	322	-0-	-128	-0-	322	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	308	N	184	-0-	-124	-0-	184	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
11	270	N	195	-0-	-75	-0-	195	3			N	-0-					-0-
12	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
*01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
02	196	N	67	-0-	-129	-0-	67	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	376	-0-	-104	-0-	376	3			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	450	N	367	-0-	-83	-0-	367	3			N	-0-					-0-
12	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
*01	434	N	308	-0-	-126	-0-	308	3			N	-0-					-0-
02	336	N	303	-0-	-33	-0-	303	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2069	X	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
10	2024	X	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-
11	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
12	2109	X	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
01	1857	X	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-
*02	1715	X	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1792	X	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
10	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
11	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
12	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
01	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
*02	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
10	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
11	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
12	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
01	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
*02	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*02	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
10	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
11	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
01	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
*02	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*02	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*02	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*02	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
10	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*02	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*02	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*02	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
11	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
01	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*02	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*02	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*02	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*02	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-
*02	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. //CONT.// 277925
SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
11	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
12	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
01	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*02	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
12	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
*01	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
*02	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*10	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*11	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*12	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*01	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*02	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*10	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*11	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*12	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*01	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*02	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*10	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*11	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*12	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*01	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*02	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*11	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*01	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*02	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
11	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
12	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*01	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*02	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2479	X	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
10	2592	X	2592	-0-	-0-	-0-	2592	3			N	-0-					-0-
11	2698	X	2698	-0-	-0-	-0-	2698	3			N	-0-					-0-
12	2698	X	2698	-0-	-0-	-0-	2698	3			N	-0-					-0-
*01	2665	X	2665	-0-	-0-	-0-	2665	3			N	-0-					-0-
*02	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*01	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*02	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*01	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*02	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*10	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*11	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*12	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*01	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*02	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GILLROCK OIL COMPANY 306480
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
11	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*01	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*02	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

09	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
10	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
11	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
01	775	N	131	-0-	-644	-0-	131	2			N	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					N	-0-					-0-

HELTON, PAT A. & ALBERTA 374805
PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

09	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	1	-0-	1	1	1	2			N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	636	-0-	-24	-0-	636	2			N	-0-					-0-
10	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-
11	630	N	622	-0-	-8	-0-	622	2			N	-0-					-0-
12	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-
01	651	N	492	-0-	-159	-0-	492	2			N	-0-					-0-
02	588	N	184	-0-	-404	-0-	184	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HOLCO OIL & GAS //CONT.// 391647
SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
10	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
12	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
01	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
*02	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*01	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*02	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. C. PRODUCTION //CONT.// 427462
GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*01	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*02	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*01	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*02	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

09	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*02	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

09	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
10	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
11	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
01	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*02	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*01	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JACO INC //CONT.// 429400
SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
10	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-
11	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
12	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
*01	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*01	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*02	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*01	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*01	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*02	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
11	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
12	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
*01	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
02	280	N	203	-0-	-77	-0-	203	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*02	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-

KARIS RESOURCES, LLC 451102
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

09	2038	X	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
10	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
11	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
12	1979	X	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
01	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
*02	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*02	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

09	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*02	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*02	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*02	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*02	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

09	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

09	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
11	1619	X	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
12	1538	X	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
01	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*02	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

09	1540	X	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
10	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
11	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
12	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
01	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
*02	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

09	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*02	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

09	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
10	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*02	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
11	1111	X	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
12	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
01	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*02	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*02	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
10	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
11	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
12	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*02	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
01	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*02	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*02	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
11	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
12	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
01	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2690	X	2690	-0-	-0-	-0-	2690	3			N	-0-					-0-
10	2739	X	2739	-0-	-0-	-0-	2739	3			N	-0-					-0-
11	2301	X	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
12	1757	X	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
01	1790	X	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
L & G OPERATING, INC. //CONT.// 479725
BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
10	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
11	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	879	X	879	-0-	-0-	-0-	879	2			N	-0-					-0-
*01	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
10	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*01	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
10	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
11	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*01	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LARGE OPERATING LLC 486623
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*02	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

09	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
01	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

09	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
10	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
11	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
12	372	N	309	-0-	-63	-0-	309	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

09	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*02	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

09	1885	X	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
10	1950	X	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
11	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
12	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
01	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
*02	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

09	4290	X	3769	-0-	-521	-0-	3769	2			N	-0-					-0-
10	4402	X	3901	-0-	-501	-0-	3901	2			N	-0-					-0-
11	4290	X	2627	-0-	-1663	-0-	2627	2			N	-0-					-0-
12	4433	X	3184	-0-	-1249	-0-	3184	2			N	-0-					-0-
01	4433	X	3257	-0-	-1176	-0-	3257	2			N	-0-					-0-
*02	3940	X	3940	-0-	-0-	-0-	3940	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
10	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
10	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
11	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
*02	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*02	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
10	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
11	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
12	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
01	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*02	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
10	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
11	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*02	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
11	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
01	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*02	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2356	X	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
10	2438	X	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
11	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
12	2218	X	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
01	1396	X	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
*02	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2002	-0-	-668	-0-	2002	2			N	-0-					-0-
10	2511	N	2072	-0-	-439	-0-	2072	2			N	-0-					-0-
11	1980	N	1396	-0-	-584	-0-	1396	2			N	-0-					-0-
12	2077	N	1478	-0-	-599	-0-	1478	2			N	-0-					-0-
01	2077	N	1280	-0-	-797	-0-	1280	2			N	-0-					-0-
02	1316	N	1228	-0-	-88	-0-	1228	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	109	X	109	-0-	-0-	-0-	109	2		N	-0-			-0-
10	16	X	16	-0-	-0-	-0-	16	2		N	-0-			-0-
11	81	X	81	-0-	-0-	-0-	81	2		N	-0-			-0-
12	128	X	128	-0-	-0-	-0-	128	2		N	-0-			-0-
01	81	X	81	-0-	-0-	-0-	81	2		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	108	X	108	-0-	-0-	-0-	108	2		N	-0-			-0-
10	16	X	16	-0-	-0-	-0-	16	2		N	-0-			-0-
11	80	X	80	-0-	-0-	-0-	80	2		N	-0-			-0-
12	126	X	126	-0-	-0-	-0-	126	2		N	-0-			-0-
01	68	X	68	-0-	-0-	-0-	68	2		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2	X	2	-0-	-0-	-0-	2	2		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	1	X	1	-0-	-0-	-0-	1	2		N	-0-			-0-
12	2	X	2	-0-	-0-	-0-	2	2		N	-0-			-0-
01	1	X	1	-0-	-0-	-0-	1	2		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
10	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
11	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
01	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
*02	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
10	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
11	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
12	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
01	1361	X	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
*02	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
11	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1663	X	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
10	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
11	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
12	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
01	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
*02	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-
10	3208	X	3208	-0-	-0-	-0-	3208	3			N	-0-					-0-
11	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
12	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					-0-
01	3209	X	3209	-0-	-0-	-0-	3209	3			N	-0-					-0-
*02	2169	X	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
10	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
11	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
01	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
*02	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
10	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
11	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
12	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
01	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
*02	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	84	N	18	-0-	-66	-0-	18	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	741	X	741	-0-	-0-	-0-	741	3			N	-0-					7
10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					7
11	733	X	733	-0-	-0-	-0-	733	3			N	-0-					7
12	679	X	679	-0-	-0-	-0-	679	3			N	-0-					7
01	655	X	655	-0-	-0-	-0-	655	3			N	-0-	4	5			3
*02	548	X	548	-0-	-0-	-0-	548	3			N	-0-					3

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
*01	2108	X	2108	-0-	-0-	-0-	2108	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
11	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*01	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*02	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	371	X	371	-0-	-0-	-0-	371	3		N	-0-			-0-
10	366	X	366	-0-	-0-	-0-	366	3		N	-0-			-0-
11	204	X	204	-0-	-0-	-0-	204	3		N	-0-			-0-
12	304	X	304	-0-	-0-	-0-	304	3		N	-0-			-0-
*01	304	X	304	-0-	-0-	-0-	304	3		N	-0-			-0-
*02	270	X	270	-0-	-0-	-0-	270	3		N	-0-			-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	282	X	282	-0-	-0-	-0-	282	3		N	-0-			-0-
10	274	X	274	-0-	-0-	-0-	274	3		N	-0-			-0-
11	266	X	266	-0-	-0-	-0-	266	3		N	-0-			-0-
12	268	X	268	-0-	-0-	-0-	268	3		N	-0-			-0-
*01	252	X	252	-0-	-0-	-0-	252	3		N	-0-			-0-
*02	237	X	237	-0-	-0-	-0-	237	3		N	-0-			-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	242	X	242	-0-	-0-	-0-	242	3		N	-0-			-0-
10	255	X	255	-0-	-0-	-0-	255	3		N	-0-			-0-
11	244	X	244	-0-	-0-	-0-	244	3		N	-0-			-0-
12	244	X	244	-0-	-0-	-0-	244	3		N	-0-			-0-
*01	236	X	236	-0-	-0-	-0-	236	3		N	-0-			-0-
*02	231	X	231	-0-	-0-	-0-	231	3		N	-0-			-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	404	X	404	-0-	-0-	-0-	404	3		N	-0-			-0-
10	323	X	323	-0-	-0-	-0-	323	3		N	-0-			-0-
11	399	X	399	-0-	-0-	-0-	399	3		N	-0-			-0-
12	399	X	399	-0-	-0-	-0-	399	3		N	-0-			-0-
*01	362	X	362	-0-	-0-	-0-	362	3		N	-0-			-0-
*02	340	X	340	-0-	-0-	-0-	340	3		N	-0-			-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*01	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*02	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*01	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*02	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

09	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
10	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
11	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
12	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
*01	1663	X	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
*02	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

09	390	N	286	-0-	-104	-0-	286	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	372	N	260	-0-	-112	-0-	260	3			N	-0-					-0-
02	252	N	185	-0-	-67	-0-	185	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

09	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
10	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
11	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-
12	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-
*01	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

09	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
10	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*01	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*02	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*01	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*02	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*01	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*02	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
10	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
11	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*12	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*01	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*02	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	349	-0-	-71	-0-	349	2			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-
*02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	210	N	156	-0-	-54	-0-	156	2			N	-0-					-0-
12	279	N	151	-0-	-128	-0-	151	2			N	-0-					-0-
01	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
02	140	N	93	-0-	-47	-0-	93	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
01	217	N	99	-0-	-118	-0-	99	2			N	-0-					-0-
02	224	N	109	-0-	-115	-0-	109	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	143	-0-	-217	-0-	143	2			N	-0-					-0-
10	372	N	13	-0-	-359	-0-	13	2			N	-0-					-0-
11	330	N	101	-0-	-229	-0-	101	2			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	64	X	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

09	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
10	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*02	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

09	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
11	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
12	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
01	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
*02	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
10	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
11	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
12	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
01	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
*02	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
01	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*02	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
11	930	N	693	-0-	-237	-0-	693	2			N	-0-					-0-
12	899	N	892	-0-	-7	-0-	892	2			N	-0-					-0-
01	899	N	889	-0-	-10	-0-	889	2			N	-0-					-0-
02	644	N	641	-0-	-3	-0-	641	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2730	X	2173	-0-	-557	-0-	2173	2			N	-0-					-0-
10	2821	X	926	-0-	-1895	-0-	926	2			N	-0-					-0-
11	2370	X	1357	-0-	-1013	-0-	1357	2			N	-0-					-0-
12	2449	X	802	-0-	-1647	-0-	802	2			N	-0-					-0-
01	2232	X	47	-0-	-2185	-0-	47	2			N	-0-					-0-
02	1260	N	28	-0-	-1232	-0-	28	2			N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*02	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	82	X	82	-0-	-0-	-0-	82	2		N	-0-			-0-
10	582	X	582	-0-	-0-	-0-	582	2		N	-0-			-0-
11	256	X	256	-0-	-0-	-0-	256	2		N	-0-			-0-
12	403	X	403	-0-	-0-	-0-	403	2		N	-0-			-0-
01	435	X	435	-0-	-0-	-0-	435	2		N	-0-			-0-
*02	321	X	321	-0-	-0-	-0-	321	2		N	-0-			-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

09	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

09	30	N	11	-0-	-19	-0-	11	2		N	-0-			-0-
10	51	N	51	-0-	-0-	-0-	51	2		N	-0-			-0-
11	60	N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
12	61	N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
01	75	N	75	-0-	-0-	-0-	75	2		N	-0-			-0-
02	28	N	28	-0-	-0-	-0-	28	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*02	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*02	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		7	-0-	7	7	7	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
*02	152	X	145	-0-	-7	-0-	145	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1870	X	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
10	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
11	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
12	1799	X	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
01	2046	X	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
*02	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
12	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*02	1324	X	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1743	X	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
10	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
11	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
12	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
01	1761	X	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
*02	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
12	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
*02	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

09	840	N	752	-0-	-88	-0-	752	2			N	-0-					-0-
10	806	N	707	-0-	-99	-0-	707	2			N	-0-					-0-
11	900	N	771	-0-	-129	-0-	771	2			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
*02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3	X	3	-0-	-0-	-0-	3	1			N	-0-					-0-
10	3	X	3	-0-	-0-	-0-	3	1			N	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	1			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	1			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*02	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
11	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*02	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH 2660 PERF. N/A

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/26/2018 - P/A 09/26/18

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

09	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*02	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. //CONT.// 574328
PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*02	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

09	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*02	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-
11	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*02	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*02	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
11	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*02	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
10	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*02	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*02	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*02	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
10	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*02	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
11	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*02	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
10	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*02	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
10	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-
11	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*02	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
10	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*02	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
10	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
11	300	N	236	-0-	-64	-0-	236	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
*02	224	N	176	-0-	-48	-0-	176	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*02	252	N	149	-0-	-103	-0-	149	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
10	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
11	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*02	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

09	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
10	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*02	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

09	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*02	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

09	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
10	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*02	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
10	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
11	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
01	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
*02	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

09	1301	X	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
10	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
11	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
01	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*02	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
10	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
01	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*02	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

09	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
11	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*02	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*02	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-			-0-
10	49	X	49	-0-	-0-	-0-	49	3			N	-0-			-0-
11	52	X	52	-0-	-0-	-0-	52	3			N	-0-			-0-
12	51	X	51	-0-	-0-	-0-	51	3			N	-0-			-0-
01	3	X	3	-0-	-0-	-0-	3	3			N	-0-			-0-
*02	5	X	5	-0-	-0-	-0-	5	3			N	-0-			-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	90	X	90	-0-	-0-	-0-	90	3			N	-0-			-0-
10	80	X	80	-0-	-0-	-0-	80	3			N	-0-			-0-
11	85	X	85	-0-	-0-	-0-	85	3			N	-0-			-0-
12	83	X	83	-0-	-0-	-0-	83	3			N	-0-			-0-
01	5	X	5	-0-	-0-	-0-	5	3			N	-0-			-0-
*02	9	X	9	-0-	-0-	-0-	9	3			N	-0-			-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	159	X	159	-0-	-0-	-0-	159	3			N	-0-			-0-
10	142	X	142	-0-	-0-	-0-	142	3			N	-0-			-0-
11	150	X	150	-0-	-0-	-0-	150	3			N	-0-			-0-
12	147	X	147	-0-	-0-	-0-	147	3			N	-0-			-0-
01	9	X	9	-0-	-0-	-0-	9	3			N	-0-			-0-
*02	15	X	15	-0-	-0-	-0-	15	3			N	-0-			-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	13	X	13	-0-	-0-	-0-	13	3			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	24	X	24	-0-	-0-	-0-	24	3			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

09	150	N	85	-0-	-65	-0-	85	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

09	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*02	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

09	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-
10	1003	X	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
11	993	X	993	-0-	-0-	-0-	993	3			N	-0-					-0-
12	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*02	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*02	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
02	448	N	432	-0-	-16	-0-	432	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
10	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
11	1110	N	918	-0-	-192	-0-	918	3			N	-0-					-0-
12	1116	N	824	-0-	-292	-0-	824	2			N	-0-					-0-
01	837	N	718	-0-	-119	-0-	718	2			N	-0-					-0-
02	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
10	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
01	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*02	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*02	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
10	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
11	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-
*02	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	122	X	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*02	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
11	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
01	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
*02	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

09	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*02	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
10	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
11	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
12	1545	X	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
01	1439	X	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
*02	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
11	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
01	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*02	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-

MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
12	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		61	-0-	61	82	61	2			N	-0-					-0-
10	145	X	63	-0-	-82	-0-	63	2			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*02	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*02	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
12	682	N	645	-0-	-37	-0-	645	2			Y	-0-					-0-
01	682	N	637	-0-	-45	-0-	637	2			Y	-0-					-0-
02	560	N	523	-0-	-37	-0-	523	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
01	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*02	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

09	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*02	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

09	1616	S	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
10	1403	S	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
11	1408	S	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
12	1744	S	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
01	1739	S	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
*02	1419	S	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
10	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*02	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
01	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*02	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	911	-0-	-379	-0-	911	2			Y	-0-					-0-
10	1390	N	1390	-0-	-0-	-0-	1390	2			Y	-0-					-0-
11	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
01	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
*02	1529	N	1529	-0-	-0-	-0-	1529	2			Y	-0-					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
10	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
11	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
12	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
01	1657	X	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
*02	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	33	-0-		33	234	33	2			N	-0-					-0-
10	14B2	EXT	40	-0-		40	274	40	2			N	-0-					-0-
11	14B2	EXT	36	-0-		36	310	36	2			N	-0-					-0-
12	14B2	EXT	36	-0-		36	346	36	2			N	-0-					-0-
01	14B2	EXT	46	-0-		46	392	46	2			N	-0-					-0-
02	14B2	EXT	38	-0-		38	430	38	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	X	299	-0-		-129	-0-	299	2			N	-0-					-0-
10	22	N	22	-0-		-0-	-0-	22	2			N	-0-					-0-
11	120	N	-0-	-0-		-120	-0-					N	-0-					-0-
12	310	N	-0-	-0-		-310	-0-					N	-0-					-0-
01	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	809	-0-		-61	-0-	809	2			Y	-0-					14
10	853	N	853	-0-		-0-	-0-	853	2			Y	-0-					14
11	778	N	778	-0-		-0-	-0-	778	2			Y	-0-					14
12	837	N	787	-0-		-50	-0-	787	2			Y	-0-					14
01	868	N	10	-0-		-858	-0-	10	2			Y	-0-					14
02	728	N	-0-	-0-		-728	-0-					Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-		-0-	-0-	512	2			Y	-0-					-0-
10	513	N	513	-0-		-0-	-0-	513	2			Y	-0-					-0-
11	445	N	445	-0-		-0-	-0-	433	2	12	9	Y	11	11	1			-0-
12	621	N	621	-0-		-0-	-0-	609	2	12	9	Y	11	11	1			-0-
01	690	N	690	-0-		-0-	-0-	690	2			Y	-0-					-0-
*02	546	N	546	-0-		-0-	-0-	523	2	23	9	Y	21	21	1			-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	507	-0-		-33	-0-	507	2			Y	-0-					-0-
10	588	N	588	-0-		-0-	-0-	588	2			Y	-0-					-0-
11	382	N	382	-0-		-0-	-0-	382	2			Y	-0-					-0-
12	527	N	493	-0-		-34	-0-	493	2			Y	-0-					-0-
01	592	N	592	-0-		-0-	-0-	592	2			Y	-0-					-0-
02	364	N	320	-0-		-44	-0-	320	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	648	-0-		-12	-0-	648	2			Y	-0-					14
10	621	N	621	-0-		-0-	-0-	621	2			Y	-0-					14
11	560	N	560	-0-		-0-	-0-	548	2	12	9	Y	11	11	1			14
12	682	N	533	-0-		-149	-0-	521	2	12	9	Y	11	11	1			14
01	620	N	22	-0-		-598	-0-	22	2			Y	-0-					14
02	532	N	43	-0-		-489	-0-	20	2	23	9	Y	21	21	1			14

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

09	240	N	141	-0-	-99	-0-	141	2			Y	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
12	155	N	74	-0-	-81	-0-	74	2			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	112	N	26	-0-	-86	-0-	26	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

09	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					14
10	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					14
11	696	N	696	-0-	-0-	-0-	663	2	33	9	Y	30	30	1			14
12	837	N	800	-0-	-37	-0-	767	2	33	9	Y	30	30	1			14
01	837	N	731	-0-	-106	-0-	731	2			Y	-0-					14
02	644	N	560	-0-	-84	-0-	496	2	64	9	Y	58	58	1			14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

09	3000	N	3282	-0-	282	282	3098	2	184	9	Y	167	167	1			14
10	1700	N	2980	-0-	1280	1562	2823	2	157	9	Y	143	143	1			14
11	3000	N	1893	-0-	-1107	455	1699	2	194	9	Y	176	176	1			14
12	3708	X	3253	-0-	-455	-0-	3051	2	202	9	Y	184	184	1			14
01	3238	X	3238	-0-	-0-	-0-	2938	2	300	9	Y	273	273	1			14
02	1764	X	64	-0-	-1700	-0-	63	2	1	9	Y	1					15

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

09	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
10	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
12	744	N	644	-0-	-100	-0-	644	2			Y	-0-					-0-
01	744	N	675	-0-	-69	-0-	675	2			Y	-0-					-0-
02	616	N	563	-0-	-53	-0-	563	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

09	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					14
10	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					14
11	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					14
12	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					14
01	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					14
02	448	N	394	-0-	-54	-0-	394	2			Y	-0-					14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

09	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					14
10	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					14
11	646	N	646	-0-	-0-	-0-	634	2	12	9	Y	11	11	1			14
12	930	N	769	-0-	-161	-0-	757	2	12	9	Y	11	11	1			14
01	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					14
*02	654	N	654	-0-	-0-	-0-	631	2	23	9	Y	21	21	1			14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

09	780	N	527	-0-	-253	-0-	527	2			Y	-0-					26
10	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					26
11	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					26
12	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					26
01	806	N	546	-0-	-260	-0-	546	2			Y	-0-					26
*02	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					26

PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*02	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*02	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
11	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
12	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
01	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
02	504	N	490	-0-	-14	-0-	490	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*02	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*02	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*02	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
10	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
11	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
12	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
01	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*02	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
11	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*02	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
10	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
11	630	N	452	-0-	-178	-0-	452	3			N	-0-					-0-
12	713	N	568	-0-	-145	-0-	568	3			N	-0-					-0-
01	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
02	420	N	289	-0-	-131	-0-	289	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*02	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3825	X	3825	-0-	-0-	-0-	3825	3			N	-0-					-0-
10	3648	X	3648	-0-	-0-	-0-	3648	3			N	-0-					-0-
11	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-					-0-
12	3693	X	3693	-0-	-0-	-0-	3693	3			N	-0-					-0-
01	3731	X	3731	-0-	-0-	-0-	3731	3			N	-0-					-0-
*02	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
10	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
11	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*02	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
10	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
11	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*02	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

09	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
10	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
11	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
12	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
01	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
*02	1184	X	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*02	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*02	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
10	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
11	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
12	1886	X	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
01	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
*02	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*02	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*02	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
10	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
11	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
12	2120	X	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
01	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
*02	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

09	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
10	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
11	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
01	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*02	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	753	X	753	-0-	-0-	-0-	753	3		N	-0-			-0-
10	804	X	804	-0-	-0-	-0-	804	3		N	-0-			-0-
11	463	X	463	-0-	-0-	-0-	463	3		N	-0-			-0-
12	803	X	803	-0-	-0-	-0-	803	3		N	-0-			-0-
01	864	X	864	-0-	-0-	-0-	864	3		N	-0-			-0-
*02	644	X	644	-0-	-0-	-0-	644	3		N	-0-			-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1506	X	1506	-0-	-0-	-0-	1506	3		N	-0-			-0-
10	1642	X	1642	-0-	-0-	-0-	1642	3		N	-0-			-0-
11	822	X	822	-0-	-0-	-0-	822	3		N	-0-			-0-
12	1258	X	1258	-0-	-0-	-0-	1258	3		N	-0-			-0-
01	1420	X	1420	-0-	-0-	-0-	1420	3		N	-0-			-0-
*02	978	X	978	-0-	-0-	-0-	978	3		N	-0-			-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1678	X	1678	-0-	-0-	-0-	1678	3		N	-0-			-0-
10	1761	X	1761	-0-	-0-	-0-	1761	3		N	-0-			-0-
11	909	X	909	-0-	-0-	-0-	909	3		N	-0-			-0-
12	1584	X	1584	-0-	-0-	-0-	1584	3		N	-0-			-0-
01	1627	X	1627	-0-	-0-	-0-	1627	3		N	-0-			-0-
*02	1464	X	1464	-0-	-0-	-0-	1464	3		N	-0-			-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1160	X	1160	-0-	-0-	-0-	1160	3		N	-0-			-0-
10	1344	X	1344	-0-	-0-	-0-	1344	3		N	-0-			-0-
11	661	X	661	-0-	-0-	-0-	661	3		N	-0-			-0-
12	1119	X	1119	-0-	-0-	-0-	1119	3		N	-0-			-0-
01	1144	X	1144	-0-	-0-	-0-	1144	3		N	-0-			-0-
*02	808	X	808	-0-	-0-	-0-	808	3		N	-0-			-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

09	1600	X	1600	-0-	-0-	-0-	1600	3		N	-0-			-0-
10	1551	X	1551	-0-	-0-	-0-	1551	3		N	-0-			-0-
11	1269	X	1269	-0-	-0-	-0-	1269	3		N	-0-			-0-
12	1412	X	1412	-0-	-0-	-0-	1412	3		N	-0-			-0-
01	1223	X	1223	-0-	-0-	-0-	1223	3		N	-0-			-0-
*02	1102	X	1102	-0-	-0-	-0-	1102	3		N	-0-			-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2757	X	2757	-0-	-0-	-0-	2757	3		N	-0-			-0-
10	3122	X	3122	-0-	-0-	-0-	3122	3		N	-0-			-0-
11	2299	X	2299	-0-	-0-	-0-	2299	3		N	-0-			-0-
12	2958	X	2958	-0-	-0-	-0-	2958	3		N	-0-			-0-
01	3203	X	3203	-0-	-0-	-0-	3203	3		N	-0-			-0-
*02	2541	X	2541	-0-	-0-	-0-	2541	3		N	-0-			-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

09	1831	X	1831	-0-	-0-	-0-	1831	3		N	-0-			-0-
10	1916	X	1916	-0-	-0-	-0-	1916	3		N	-0-			-0-
11	1619	X	1619	-0-	-0-	-0-	1619	3		N	-0-			-0-
12	1896	X	1896	-0-	-0-	-0-	1896	3		N	-0-			-0-
01	1595	X	1595	-0-	-0-	-0-	1595	3		N	-0-			-0-
*02	1330	X	1330	-0-	-0-	-0-	1330	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	425 X	425	-0-	-0-	-0-	425	3		N	-0-			-0-
10	474 X	474	-0-	-0-	-0-	474	3		N	-0-			-0-
11	347 X	347	-0-	-0-	-0-	347	3		N	-0-			-0-
12	424 X	424	-0-	-0-	-0-	424	3		N	-0-			-0-
01	453 X	453	-0-	-0-	-0-	453	3		N	-0-			-0-
*02	332 X	332	-0-	-0-	-0-	332	3		N	-0-			-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	310 X	310	-0-	-0-	-0-	310	3		N	-0-			-0-
10	346 X	346	-0-	-0-	-0-	346	3		N	-0-			-0-
11	253 X	253	-0-	-0-	-0-	253	3		N	-0-			-0-
12	322 X	322	-0-	-0-	-0-	322	3		N	-0-			-0-
01	338 X	338	-0-	-0-	-0-	338	3		N	-0-			-0-
*02	232 X	232	-0-	-0-	-0-	232	3		N	-0-			-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
11	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*02	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

09	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*02	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

09	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
11	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
01	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*02	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*02	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*02	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1822	X	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
10	1983	X	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
11	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
12	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
01	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
*02	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*02	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4446	X	4446	-0-	-0-	-0-	4446	3			N	-0-					-0-
10	4432	X	4432	-0-	-0-	-0-	4432	3			N	-0-					-0-
11	3936	X	3936	-0-	-0-	-0-	3936	3			N	-0-					-0-
12	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					-0-
01	4031	X	4031	-0-	-0-	-0-	4031	3			N	-0-					-0-
*02	3741	X	3741	-0-	-0-	-0-	3741	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*02	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
01	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*02	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	2568	X	2568	-0-	-0-	-0-	2568	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
10	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
11	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
12	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
01	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
*02	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

09	1258	X	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
10	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
11	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
12	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
01	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*02	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*02	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

09	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*02	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*02	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*02	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
10	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
11	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
12	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
01	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-
*02	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*02	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
10	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
11	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
12	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
01	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
*02	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*02	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
10	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
11	390	N	306	-0-	-84	-0-	306	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
02	280	N	236	-0-	-44	-0-	236	3			N	-0-					-0-
DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A																	
09	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
10	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
01	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*02	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A																	
09	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
10	1117	X	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
11	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
12	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
01	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*02	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
09	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*02	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A																	
09	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
10	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
11	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
01	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*02	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A																	
09	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
10	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
11	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*02	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
09	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*02	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
10	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
11	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
12	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
01	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*02	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
10	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
11	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*02	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
10	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
11	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
12	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
01	1301	X	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
*02	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*02	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*02	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
10	2368	X	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-
11	2222	X	2222	-0-	-0-	-0-	2222	3			N	-0-					-0-
12	2256	X	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
01	2012	X	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
*02	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2628	X	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-
10	2539	X	2539	-0-	-0-	-0-	2539	3			N	-0-					-0-
11	2096	X	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
12	2224	X	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
01	2259	X	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-
*02	2164	X	2164	-0-	-0-	-0-	2164	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
10	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
11	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
01	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*02	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*02	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*02	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
10	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
11	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*02	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
10	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
12	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
01	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*02	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1858	X	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
10	1623	X	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
11	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
12	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
01	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
*02	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*02	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*02	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*02	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1792	X	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
10	1848	X	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
11	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
12	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
01	1898	X	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
*02	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
10	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
11	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
12	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
01	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
*02	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
10	1416	X	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
11	1382	X	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
12	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
01	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
*02	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*02	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
12	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*02	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*02	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
10	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*02	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*02	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*02	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
11	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*02	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*02	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
10	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
11	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
01	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*02	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1538	X	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
10	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
11	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
12	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
01	1267	X	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
*02	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*02	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
10	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
11	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
12	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
01	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
*02	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
10	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
11	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
12	1384	X	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
01	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
*02	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3237	X	3237	-0-	-0-	-0-	3237	3			N	-0-					-0-
10	3091	X	3091	-0-	-0-	-0-	3091	3			N	-0-					-0-
11	3214	X	3214	-0-	-0-	-0-	3214	3			N	-0-					-0-
12	3302	X	3302	-0-	-0-	-0-	3302	3			N	-0-					-0-
01	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					-0-
*02	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*02	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

09	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
10	DLQ G-10		1279	-0-	1279	1279	1279	3			Y	-0-					-0-
11	DLQ G-10		1281	-0-	1281	2560	1281	3			Y	-0-					-0-
12	3000	N	1252	-0-	-1748	812	1252	3			Y	-0-					-0-
01	1894	N	1082	-0-	-812	-0-	1082	3			Y	-0-					-0-
*02	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

09	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*02	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

09	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*02	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

09	210	N	95	-0-	-115	-0-	95	3			Y	-0-					-0-
10	DLQ G-10		272	-0-	272	272	272	3			Y	-0-					-0-
11	DLQ G-10		173	-0-	173	445	173	3			Y	-0-					-0-
12	724	N	279	-0-	-445	-0-	279	3			Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
10	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
11	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*02	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

09	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*02	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
10	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
11	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*02	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
10	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
11	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
12	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*02	976	X	976	-0-	-0-	-0-	976	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
10	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
11	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
12	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
01	819	X	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*02	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-
11	2682	X	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
12	2799	X	2799	-0-	-0-	-0-	2799	3			N	-0-					-0-
01	2807	X	2807	-0-	-0-	-0-	2807	3			N	-0-					-0-
*02	2336	X	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2781	X	2781	-0-	-0-	-0-	2781	3			N	-0-					-0-
12	2609	X	2609	-0-	-0-	-0-	2609	3			N	-0-					-0-
01	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*02	2233	X	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
10	2330	X	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
11	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
12	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
01	1717	X	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
*02	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2550	X	692	-0-	-1858	-0-	692	3			N	-0-					-0-
10	620	X	511	-0-	-109	-0-	511	3			N	-0-					-0-
11	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
12	713	X	225	-0-	-488	-0-	225	3			N	-0-					-0-
01	713	X	3	-0-	-710	-0-	3	3			N	-0-					-0-
02	980	X	154	-0-	-826	-0-	154	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*02	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

09	2141	X	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
10	2268	X	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
11	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
12	2221	X	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
01	1437	X	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
*02	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
10	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
11	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
12	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
01	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*02	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
10	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
11	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
12	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
01	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
*02	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
10	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
11	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	2681	X	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-
01	2187	X	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
*02	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					-0-
10	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
11	1857	X	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-
12	2906	X	2906	-0-	-0-	-0-	2906	3			N	-0-					-0-
01	3168	X	3168	-0-	-0-	-0-	3168	3			N	-0-					-0-
*02	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
12	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
10	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
01	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
*02	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
10	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
11	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2591	X	2591	-0-	-0-	-0-	2591	3			N	-0-					-0-
12	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
01	2842	X	2842	-0-	-0-	-0-	2842	3			N	-0-					-0-
*02	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
11	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
12	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
01	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*02	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
10	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
11	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
12	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
01	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*02	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2097	X	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
10	2708	X	2708	-0-	-0-	-0-	2708	3			N	-0-					-0-
11	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
12	2407	X	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
01	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*02	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
11	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
12	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*02	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*02	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
10	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
11	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
12	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
01	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*02	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*02	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
11	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
01	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*02	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1516	X	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
10	1552	X	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
11	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
01	1553	X	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
*02	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*02	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*02	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*02	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
11	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
01	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*02	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

09	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
10	2016	X	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
11	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
12	2226	X	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
01	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
*02	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*02	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
10	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
12	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*02	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2940	X	2701	-0-	-239	-0-	2701	3			N	-0-					-0-
10	2827	N	2827	-0-	-0-	-0-	2827	3			N	-0-					-0-
11	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
12	2790	N	2143	-0-	-647	-0-	2143	3			N	-0-					-0-
01	2821	N	2762	-0-	-59	-0-	2762	3			N	-0-					-0-
02	2240	N	1676	-0-	-564	-0-	1676	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
11	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
12	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1907	X	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
10	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
11	1687	X	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
12	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
01	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
*02	1406	X	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*02	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
10	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
11	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
12	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
01	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
*02	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
10	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					-0-
11	2279	X	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-
12	2624	X	2624	-0-	-0-	-0-	2624	3			N	-0-					-0-
01	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
*02	2656	X	2656	-0-	-0-	-0-	2656	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
10	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	2276	X	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-
12	2727	X	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
01	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
*02	3049	X	3049	-0-	-0-	-0-	3049	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
10	3113	X	3113	-0-	-0-	-0-	3113	3			N	-0-					-0-
11	2402	X	2402	-0-	-0-	-0-	2402	3			N	-0-					-0-
12	3101	X	3101	-0-	-0-	-0-	3101	3			N	-0-					-0-
01	1505	X	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
12	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
10	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
11	840	N	778	-0-	-62	-0-	778	3			N	-0-					-0-
12	1240	N	454	-0-	-786	-0-	454	3			N	-0-					-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
02	728	N	167	-0-	-561	-0-	167	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
11	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
10	1579	X	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
11	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
12	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
10	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
11	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
12	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
01	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
*02	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
01	1697	X	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
*02	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1389	X	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
10	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
11	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
12	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
01	1304	X	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
*02	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*02	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1676	X	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
10	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
11	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
12	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

09	1890	X	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
10	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
11	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
12	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*02	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*02	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
12	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*02	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

09	1987	X	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
10	3111	X	3111	-0-	-0-	-0-	3111	3			N	-0-					-0-
11	2721	X	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-
12	1894	X	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
01	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*02	2827	X	2827	-0-	-0-	-0-	2827	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2083	X	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
10	2295	X	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
11	1676	X	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
12	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
01	2201	X	2201	-0-	-0-	-0-	2201	3			N	-0-					-0-
*02	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	4177	X	4177	-0-	-0-	-0-	4177	3			N	-0-					-0-
10	6323	X	6323	-0-	-0-	-0-	6323	3			N	-0-					-0-
11	4165	X	4165	-0-	-0-	-0-	4165	3			N	-0-					-0-
12	5498	X	5498	-0-	-0-	-0-	5498	3			N	-0-					-0-
01	2322	X	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
12	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
01	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*02	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
12	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*02	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

09	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
10	2817	X	2817	-0-	-0-	-0-	2817	3			N	-0-					-0-
11	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
12	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
01	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
*02	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

09	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
10	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
11	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
12	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
01	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*02	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

09	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
11	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*02	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
10	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
12	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*02	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

09	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
12	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
01	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
*02	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
*02	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*02	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3		N	-0-			-0-
10	72	X	72	-0-	-0-	-0-	72	3		N	-0-			-0-
11	1189	X	1189	-0-	-0-	-0-	1189	3		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	1521	X	1521	-0-	-0-	-0-	1521	3		N	-0-			-0-
*02	399	X	399	-0-	-0-	-0-	399	3		N	-0-			-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

09	555	N	555	-0-	-0-	-0-	555	3		N	-0-			-0-
10	403	N	125	-0-	-278	-0-	125	3		N	-0-			-0-
11	450	N	66	-0-	-384	-0-	66	3		N	-0-			-0-
12	589	N	281	-0-	-308	-0-	281	3		N	-0-			-0-
01	421	N	421	-0-	-0-	-0-	421	3		N	-0-			-0-
*02	123	N	123	-0-	-0-	-0-	123	3		N	-0-			-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

09	741	X	459	-0-	-282	-0-	459	3		N	-0-			-0-
10	2617	X	2617	-0-	-0-	-0-	2617	3		N	-0-			-0-
11	879	X	879	-0-	-0-	-0-	879	3		N	-0-			-0-
12	1012	X	1012	-0-	-0-	-0-	1012	3		N	-0-			-0-
01	307	X	307	-0-	-0-	-0-	307	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1641	X	1641	-0-	-0-	-0-	1641	3		N	-0-			-0-
10	1773	X	1773	-0-	-0-	-0-	1773	3		N	-0-			-0-
11	1564	X	1564	-0-	-0-	-0-	1564	3		N	-0-			-0-
12	1418	X	1418	-0-	-0-	-0-	1418	3		N	-0-			-0-
01	1765	X	1765	-0-	-0-	-0-	1765	3		N	-0-			-0-
*02	647	X	647	-0-	-0-	-0-	647	3		N	-0-			-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2409	X	2409	-0-	-0-	-0-	2409	3		N	-0-			-0-
10	2304	X	2304	-0-	-0-	-0-	2304	3		N	-0-			-0-
11	1664	X	1664	-0-	-0-	-0-	1664	3		N	-0-			-0-
12	1876	X	1876	-0-	-0-	-0-	1876	3		N	-0-			-0-
01	2468	X	2468	-0-	-0-	-0-	2468	3		N	-0-			-0-
*02	518	X	518	-0-	-0-	-0-	518	3		N	-0-			-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

09	1036	X	1036	-0-	-0-	-0-	1036	3		N	-0-			-0-
10	1039	X	1039	-0-	-0-	-0-	1039	3		N	-0-			-0-
11	693	X	693	-0-	-0-	-0-	693	3		N	-0-			-0-
12	922	X	922	-0-	-0-	-0-	922	3		N	-0-			-0-
01	917	X	917	-0-	-0-	-0-	917	3		N	-0-			-0-
*02	887	X	887	-0-	-0-	-0-	887	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*02	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

09	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
11	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
12	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
*02	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

09	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					-0-
10	3433	X	3433	-0-	-0-	-0-	3433	3			N	-0-					-0-
11	2497	X	2497	-0-	-0-	-0-	2497	3			N	-0-					-0-
12	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
01	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*02	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*02	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

09	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
11	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*02	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

09	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
10	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
11	1709	X	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
12	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
01	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
*02	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

09	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
11	480	N	380	-0-	-100	-0-	380	3			N	-0-					-0-
12	651	N	556	-0-	-95	-0-	556	3			N	-0-					-0-
01	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
02	364	N	170	-0-	-194	-0-	170	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*02	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
12	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

09	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
11	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*02	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

09	1853	X	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
10	1911	X	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
11	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
12	1942	X	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
01	1969	X	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
*02	1653	X	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

09	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

09	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
10	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
11	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
12	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
01	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					-0-
*02	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

09	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
11	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

09	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
11	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*02	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

09	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*02	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

09	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
10	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
11	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
12	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
01	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
*02	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

09	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*02	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

09	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
01	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*02	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

09	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
10	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
11	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
12	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
01	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
*02	1469	X	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

09	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
12	2597	X	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-
01	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
*02	1807	X	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

09	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
11	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*02	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1460	X	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
11	2264	X	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
12	1863	X	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
01	1775	X	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
*02	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
10	1401	X	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
11	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
12	1829	X	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
01	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	2395	X	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
12	2374	X	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-
01	2087	X	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
*02	1753	X	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
11	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*02	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*02	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
10	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
11	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
12	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
01	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
*02	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

09	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
10	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
11	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
01	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*02	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

09	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

09	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
10	1427	X	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
11	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
12	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
*02	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
11	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
01	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*02	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

09	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
10	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
01	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
*02	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

09	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
10	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
11	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
12	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*02	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

09	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*02	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
10	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
11	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
12	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	1481	X	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
*02	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
12	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6725	X	6725	-0-	-0-	-0-	6725	3			N	-0-					-0-
10	6952	X	6952	-0-	-0-	-0-	6952	3			N	-0-					-0-
11	4310	X	4310	-0-	-0-	-0-	4310	3			N	-0-					-0-
12	4659	X	4659	-0-	-0-	-0-	4659	3			N	-0-					-0-
01	5895	X	5895	-0-	-0-	-0-	5895	3			N	-0-					-0-
*02	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*02	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
11	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*02	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
10	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
11	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1542	X	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
01	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
*02	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
11	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
01	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*02	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*02	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*02	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*02	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
10	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
11	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
12	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
01	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*02	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4433	X	4433	-0-	-0-	-0-	4433	3			N	-0-					-0-
10	3299	X	3299	-0-	-0-	-0-	3299	3			N	-0-					-0-
11	4021	X	4021	-0-	-0-	-0-	4021	3			N	-0-					-0-
12	4825	X	4825	-0-	-0-	-0-	4825	3			N	-0-					-0-
01	4586	X	4586	-0-	-0-	-0-	4586	3			N	-0-					-0-
*02	3733	X	3733	-0-	-0-	-0-	3733	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
12	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
01	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*02	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2204	X	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
10	1936	X	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
11	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
12	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*02	1666	X	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
10	DLQ G-10		517	-0-	517	517	517	3			Y	-0-					-0-
11	DLQ G-10		521	-0-	521	1038	521	3			Y	-0-					-0-
12	1460	N	422	-0-	-1038	-0-	422	3			Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
02	476	N	271	-0-	-205	-0-	271	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*02	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3397	X	3397	-0-	-0-	-0-	3397	3			N	-0-					-0-
10	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					-0-
11	2064	X	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-
12	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
01	3340	X	3340	-0-	-0-	-0-	3340	3			N	-0-					-0-
*02	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
10	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
11	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*02	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*02	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
12	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
01	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
*02	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*02	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3321	X	3321	-0-	-0-	-0-	3321	3			N	-0-					-0-
10	1301	X	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
11	2211	X	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
12	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
01	2861	X	2861	-0-	-0-	-0-	2861	3			N	-0-					-0-
*02	2740	X	2740	-0-	-0-	-0-	2740	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
10	1964	X	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
11	1794	X	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
12	1903	X	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
01	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
*02	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
10	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
11	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
12	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
01	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*02	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

09	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*02	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

09	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*02	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

09	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*02	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

09	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
10	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
11	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
12	1545	X	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
01	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
*02	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
12	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*02	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

09	2346	X	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
10	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
11	1779	X	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
12	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

09	2125	X	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
10	3264	X	3264	-0-	-0-	-0-	3264	3			N	-0-					-0-
11	3724	X	3724	-0-	-0-	-0-	3724	3			N	-0-					-0-
12	3573	X	3573	-0-	-0-	-0-	3573	3			N	-0-					-0-
01	3269	X	3269	-0-	-0-	-0-	3269	3			N	-0-					-0-
*02	3226	X	3226	-0-	-0-	-0-	3226	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

09	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
11	3078	X	3078	-0-	-0-	-0-	3078	3			N	-0-					-0-
12	2567	X	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
01	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
*02	2125	X	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
10	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
11	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
12	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
01	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*02	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
10	1405	X	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
11	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1919	X	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
10	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
11	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
12	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
01	2080	X	2080	-0-	-0-	-0-	2080	3			N	-0-					-0-
*02	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*02	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*02	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*02	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1527	X	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
12	1723	X	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
01	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
*02	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*02	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

09	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
11	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*02	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

09	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*02	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
11	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
12	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
01	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*02	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

09	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
10	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
11	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
01	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*02	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

09	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
11	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
12	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
01	972	X	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*02	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*02	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*02	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
10	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
11	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
01	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*02	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	1405	X	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1704	X	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
*02	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*02	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

09	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*02	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

09	4601	X	4601	-0-	-0-	-0-	4601	3			N	-0-					-0-
10	4608	X	4608	-0-	-0-	-0-	4608	3			N	-0-					-0-
11	3872	X	3872	-0-	-0-	-0-	3872	3			N	-0-					-0-
12	4373	X	4373	-0-	-0-	-0-	4373	3			N	-0-					-0-
01	4246	X	4246	-0-	-0-	-0-	4246	3			N	-0-					-0-
*02	2060	X	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

09	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
10	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
11	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
01	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*02	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

09	2893	X	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
10	2522	X	2522	-0-	-0-	-0-	2522	3			N	-0-					-0-
11	2521	X	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
12	2934	X	2934	-0-	-0-	-0-	2934	3			N	-0-					-0-
01	2789	X	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-
*02	2526	X	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3689	X	3689	-0-	-0-	-0-	3689	3			N	-0-					-0-
10	4095	X	4095	-0-	-0-	-0-	4095	3			N	-0-					-0-
11	3461	X	3461	-0-	-0-	-0-	3461	3			N	-0-					-0-
12	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
01	4225	X	4225	-0-	-0-	-0-	4225	3			N	-0-					-0-
*02	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

09	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

09	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
11	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*02	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

09	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
12	1933	X	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
01	2724	X	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-
*02	2026	X	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*02	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*02	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
11	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*02	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*02	2734	X	2734	-0-	-0-	-0-	2734	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*02	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
10	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
11	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
12	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
01	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*02	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2404	X	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
10	2783	X	2783	-0-	-0-	-0-	2783	3			N	-0-					-0-
11	1714	X	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
12	2155	X	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
01	2956	X	2956	-0-	-0-	-0-	2956	3			N	-0-					-0-
*02	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
*02	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
10	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
11	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
12	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*02	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
10	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
11	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*02	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	2290	-0-	-3710	-0-	2290	3			N	-0-					-0-
10	6200	X	4413	-0-	-1787	-0-	4413	3			N	-0-					-0-
11	4650	X	4023	-0-	-627	-0-	4023	3			N	-0-					-0-
12	4805	X	3391	-0-	-1414	-0-	3391	3			N	-0-					-0-
01	4557	X	3041	-0-	-1516	-0-	3041	3			N	-0-					-0-
02	3976	X	3344	-0-	-632	-0-	3344	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
10	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
11	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
12	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	1439	X	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
*02	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
10	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
11	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
12	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
01	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*02	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*02	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*02	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*02	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*02	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*02	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*02	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*02	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
01	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
10	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
11	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
12	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
01	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*02	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
11	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*02	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
10	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
11	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
12	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
01	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
*02	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
11	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
12	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*02	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

09	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*02	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

09	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*02	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

09	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
10	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
01	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*02	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

09	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
11	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

09	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*02	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

09	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
11	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*02	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
12	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*02	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
12	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
01	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*02	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*02	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
11	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*02	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

09	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*02	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	196	N	71	-0-	-125	-0-	71	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

09	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
10	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
11	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
01	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*02	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

09	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
11	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
12	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	1683	X	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
*02	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

09	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
10	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
11	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
12	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*02	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
10	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
11	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
12	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
01	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
*02	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*02	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*02	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
11	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
12	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*02	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2142	X	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
10	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
11	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
12	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
01	2596	X	2596	-0-	-0-	-0-	2596	3			N	-0-					-0-
*02	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
10	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
12	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
01	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
*02	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
10	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
11	1516	X	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
12	2291	X	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
01	2334	X	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-
*02	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
10	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-
11	2558	X	2558	-0-	-0-	-0-	2558	3			N	-0-					-0-
12	2632	X	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
01	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
*02	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2954	X	2954	-0-	-0-	-0-	2954	3			N	-0-					-0-
10	2474	X	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
11	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					-0-
12	2905	X	2905	-0-	-0-	-0-	2905	3			N	-0-					-0-
01	3116	X	3116	-0-	-0-	-0-	3116	3			N	-0-					-0-
*02	2498	X	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1258	X	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
10	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
12	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
01	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
*02	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*02	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	2381	X	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-
12	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
12	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
01	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
*02	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4354	X	4354	-0-	-0-	-0-	4354	3			N	-0-					-0-
10	5030	X	5030	-0-	-0-	-0-	5030	3			N	-0-					-0-
11	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
12	3046	X	3046	-0-	-0-	-0-	3046	3			N	-0-					-0-
01	4488	X	4488	-0-	-0-	-0-	4488	3			N	-0-					-0-
*02	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5965	X	5965	-0-	-0-	-0-	5965	3			N	-0-					-0-
10	5746	X	5746	-0-	-0-	-0-	5746	3			N	-0-					-0-
11	3744	X	3744	-0-	-0-	-0-	3744	3			N	-0-					-0-
12	2778	X	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-
01	3788	X	3788	-0-	-0-	-0-	3788	3			N	-0-					-0-
*02	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2060	X	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
01	1986	X	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
*02	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
12	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
01	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
*02	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
12	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*02	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
11	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
12	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
01	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
*02	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
11	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*02	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
10	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
11	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
12	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
*02	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
10	2692	X	2692	-0-	-0-	-0-	2692	3			N	-0-					-0-
11	2296	X	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
12	2540	X	2540	-0-	-0-	-0-	2540	3			N	-0-					-0-
01	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
*02	2154	X	2154	-0-	-0-	-0-	2154	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	6495	-0-	-645	-0-	6495	3			N	-0-					-0-
10	7378	X	4442	-0-	-2936	-0-	4442	3			N	-0-					-0-
11	6750	X	5691	-0-	-1059	-0-	5691	3			N	-0-					-0-
12	6727	X	6350	-0-	-377	-0-	6350	3			N	-0-					-0-
01	6727	X	6166	-0-	-561	-0-	6166	3			N	-0-					-0-
02	6076	X	4574	-0-	-1502	-0-	4574	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
10	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
11	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
01	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*02	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2899	X	2899	-0-	-0-	-0-	2899	3			N	-0-					-0-
10	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
11	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	3909	X	3909	-0-	-0-	-0-	3909	3			N	-0-					-0-
01	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					-0-
*02	2073	X	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3286	X	3286	-0-	-0-	-0-	3286	3			N	-0-					-0-
12	3027	X	3027	-0-	-0-	-0-	3027	3			N	-0-					-0-
01	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*02	2617	X	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5718	X	5718	-0-	-0-	-0-	5718	3			N	-0-					-0-
10	5981	X	5981	-0-	-0-	-0-	5981	3			N	-0-					-0-
11	4850	X	4850	-0-	-0-	-0-	4850	3			N	-0-					-0-
12	2639	X	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
01	3822	X	3822	-0-	-0-	-0-	3822	3			N	-0-					-0-
*02	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	2866	-0-	-1544	-0-	2866	3			N	-0-					-0-
10	4185	X	2665	-0-	-1520	-0-	2665	3			N	-0-					-0-
11	3750	X	590	-0-	-3160	-0-	590	3			N	-0-					-0-
12	3795	X	3795	-0-	-0-	-0-	3795	3			N	-0-					-0-
01	3912	X	3912	-0-	-0-	-0-	3912	3			N	-0-					-0-
02	2688	X	1996	-0-	-692	-0-	1996	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2150	X	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3725	X	3725	-0-	-0-	-0-	3725	3			N	-0-					-0-
12	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-					-0-
01	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*02	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
10	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
11	2609	X	2609	-0-	-0-	-0-	2609	3			N	-0-					-0-
12	2704	X	2704	-0-	-0-	-0-	2704	3			N	-0-					-0-
01	2763	X	2763	-0-	-0-	-0-	2763	3			N	-0-					-0-
*02	2038	X	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4054	X	4054	-0-	-0-	-0-	4054	3			N	-0-					-0-
10	3131	X	3131	-0-	-0-	-0-	3131	3			N	-0-					-0-
11	3649	X	3649	-0-	-0-	-0-	3649	3			N	-0-					-0-
12	3728	X	3728	-0-	-0-	-0-	3728	3			N	-0-					-0-
01	3205	X	3205	-0-	-0-	-0-	3205	3			N	-0-					-0-
*02	2706	X	2706	-0-	-0-	-0-	2706	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2370	-0-	-0-	-0-	2370	3			N	-0-					-0-
10	2097	X	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
11	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
12	3359	X	3359	-0-	-0-	-0-	3359	3			N	-0-					-0-
01	3025	X	3025	-0-	-0-	-0-	3025	3			N	-0-					-0-
*02	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2473	X	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
10	2042	X	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
11	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
12	2703	X	2703	-0-	-0-	-0-	2703	3			N	-0-					-0-
01	2478	X	2478	-0-	-0-	-0-	2478	3			N	-0-					-0-
*02	2216	X	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2364	X	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-
10	2355	X	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-
11	1940	X	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
12	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
01	2330	X	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
*02	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
10	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
11	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
12	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
01	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
*02	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2493	X	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
10	1788	X	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
11	1710	X	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
12	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
01	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
*02	2359	X	2359	-0-	-0-	-0-	2359	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4157	X	4157	-0-	-0-	-0-	4157	3			N	-0-					-0-
10	4261	X	4261	-0-	-0-	-0-	4261	3			N	-0-					-0-
11	4340	X	4340	-0-	-0-	-0-	4340	3			N	-0-					-0-
12	4301	X	4301	-0-	-0-	-0-	4301	3			N	-0-					-0-
01	4587	X	4587	-0-	-0-	-0-	4587	3			N	-0-					-0-
*02	3859	X	3859	-0-	-0-	-0-	3859	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2437	X	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
10	2439	X	2439	-0-	-0-	-0-	2439	3			N	-0-					-0-
11	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
12	2687	X	2687	-0-	-0-	-0-	2687	3			N	-0-					-0-
01	2611	X	2611	-0-	-0-	-0-	2611	3			N	-0-					-0-
*02	2306	X	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*02	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
12	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2745	X	2745	-0-	-0-	-0-	2745	3			N	-0-					-0-
10	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
11	2309	X	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
12	2414	X	2414	-0-	-0-	-0-	2414	3			N	-0-					-0-
01	2278	X	2278	-0-	-0-	-0-	2278	3			N	-0-					-0-
*02	1931	X	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
*02	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

09	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*02	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

09	2110	X	1646	-0-	-464	-0-	1646	3			N	-0-					-0-
10	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
11	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
12	1803	X	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
01	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
*02	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

09	4724	X	4724	-0-	-0-	-0-	4724	3			N	-0-					-0-
10	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
11	2581	X	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-
12	3083	X	3083	-0-	-0-	-0-	3083	3			N	-0-					-0-
01	2035	X	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
*02	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

09	5468	X	5468	-0-	-0-	-0-	5468	3			N	-0-					-0-
10	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-
11	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					-0-
12	4652	X	4652	-0-	-0-	-0-	4652	3			N	-0-					-0-
01	4785	X	4785	-0-	-0-	-0-	4785	3			N	-0-					-0-
*02	3842	X	3842	-0-	-0-	-0-	3842	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

09	3350	X	3350	-0-	-0-	-0-	3350	3			N	-0-					-0-
10	4327	X	4327	-0-	-0-	-0-	4327	3			N	-0-					-0-
11	3738	X	3738	-0-	-0-	-0-	3738	3			N	-0-					-0-
12	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					-0-
01	1552	X	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
*02	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5562	X	5562	-0-	-0-	-0-	5562	3			N	-0-					-0-
10	7088	X	7088	-0-	-0-	-0-	7088	3			N	-0-					-0-
11	5405	X	5405	-0-	-0-	-0-	5405	3			N	-0-					-0-
12	6639	X	6639	-0-	-0-	-0-	6639	3			N	-0-					-0-
01	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4078	X	4078	-0-	-0-	-0-	4078	3			N	-0-					-0-
10	5266	X	5266	-0-	-0-	-0-	5266	3			N	-0-					-0-
11	4550	X	4550	-0-	-0-	-0-	4550	3			N	-0-					-0-
12	4682	X	4682	-0-	-0-	-0-	4682	3			N	-0-					-0-
01	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
*02	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2375	X	2375	-0-	-0-	-0-	2375	3			N	-0-					-0-
10	3068	X	3068	-0-	-0-	-0-	3068	3			N	-0-					-0-
11	2650	X	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
12	2727	X	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
01	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*02	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2129	X	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-
10	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
11	1219	X	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
12	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
01	1864	X	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
*02	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7805	X	7805	-0-	-0-	-0-	7805	3			N	-0-					-0-
10	10081	X	10081	-0-	-0-	-0-	10081	3			N	-0-					-0-
11	8709	X	8709	-0-	-0-	-0-	8709	3			N	-0-					-0-
12	8961	X	8961	-0-	-0-	-0-	8961	3			N	-0-					-0-
01	3617	X	3617	-0-	-0-	-0-	3617	3			N	-0-					-0-
*02	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2103	X	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
10	3676	X	3676	-0-	-0-	-0-	3676	3			N	-0-					-0-
11	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					-0-
12	3347	X	3347	-0-	-0-	-0-	3347	3			N	-0-					-0-
01	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4468	X	4468	-0-	-0-	-0-	4468	3			N	-0-					-0-
10	6367	X	6367	-0-	-0-	-0-	6367	3			N	-0-					-0-
11	4177	X	4177	-0-	-0-	-0-	4177	3			N	-0-					-0-
12	4939	X	4939	-0-	-0-	-0-	4939	3			N	-0-					-0-
01	5088	X	5088	-0-	-0-	-0-	5088	3			N	-0-					-0-
*02	6899	X	6899	-0-	-0-	-0-	6899	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3351	X	3351	-0-	-0-	-0-	3351	3			N	-0-					-0-
10	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					-0-
11	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
12	2657	X	2657	-0-	-0-	-0-	2657	3			N	-0-					-0-
01	3218	X	3218	-0-	-0-	-0-	3218	3			N	-0-					-0-
*02	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1784	X	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
10	3014	X	3014	-0-	-0-	-0-	3014	3			N	-0-					-0-
11	3953	X	3953	-0-	-0-	-0-	3953	3			N	-0-					-0-
12	4562	X	4562	-0-	-0-	-0-	4562	3			N	-0-					-0-
01	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
10	2436	X	2436	-0-	-0-	-0-	2436	3			N	-0-					-0-
11	2170	X	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
12	2564	X	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
01	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2203	X	2203	-0-	-0-	-0-	2203	3			N	-0-					-0-
10	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
11	2123	X	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
12	2538	X	2538	-0-	-0-	-0-	2538	3			N	-0-					-0-
01	2053	X	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
*02	2625	X	2625	-0-	-0-	-0-	2625	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-					-0-
10	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					-0-
11	1628	X	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
12	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-
01	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-					-0-
*02	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3933	X	3933	-0-	-0-	-0-	3933	3			N	-0-					-0-
10	4610	X	4610	-0-	-0-	-0-	4610	3			N	-0-					-0-
11	3661	X	3661	-0-	-0-	-0-	3661	3			N	-0-					-0-
12	4740	X	4740	-0-	-0-	-0-	4740	3			N	-0-					-0-
01	3805	X	3805	-0-	-0-	-0-	3805	3			N	-0-					-0-
*02	3144	X	3144	-0-	-0-	-0-	3144	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
10	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
11	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
12	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
01	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*02	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4078	X	4078	-0-	-0-	-0-	4078	3			N	-0-					-0-
10	3537	X	3537	-0-	-0-	-0-	3537	3			N	-0-					-0-
11	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					-0-
12	4336	X	4336	-0-	-0-	-0-	4336	3			N	-0-					-0-
01	1626	X	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
*02	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4720	-0-	-500	-0-	4720	3			N	-0-					-0-
10	5380	X	5380	-0-	-0-	-0-	5380	3			N	-0-					-0-
11	5085	X	5085	-0-	-0-	-0-	5085	3			N	-0-					-0-
12	5208	X	5073	-0-	-135	-0-	5073	3			N	-0-					-0-
01	5394	X	3896	-0-	-1498	-0-	3896	3			N	-0-					-0-
02	4872	X	4525	-0-	-347	-0-	4525	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5180	X	5180	-0-	-0-	-0-	5180	3			N	-0-					-0-
10	5573	X	5573	-0-	-0-	-0-	5573	3			N	-0-					-0-
11	5476	X	5476	-0-	-0-	-0-	5476	3			N	-0-					-0-
12	5768	X	5768	-0-	-0-	-0-	5768	3			N	-0-					-0-
01	2047	X	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
*02	5543	X	5543	-0-	-0-	-0-	5543	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3655	X	3655	-0-	-0-	-0-	3655	3			N	-0-					-0-
10	4224	X	4224	-0-	-0-	-0-	4224	3			N	-0-					-0-
11	3885	X	3885	-0-	-0-	-0-	3885	3			N	-0-					-0-
12	4311	X	4311	-0-	-0-	-0-	4311	3			N	-0-					-0-
01	2780	X	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-
*02	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-					-0-
10	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-
11	2992	X	2992	-0-	-0-	-0-	2992	3			N	-0-					-0-
12	2905	X	2905	-0-	-0-	-0-	2905	3			N	-0-					-0-
01	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
*02	3160	X	3160	-0-	-0-	-0-	3160	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3845	X	3845	-0-	-0-	-0-	3845	3			N	-0-					-0-
10	6487	X	6487	-0-	-0-	-0-	6487	3			N	-0-					-0-
11	5996	X	5996	-0-	-0-	-0-	5996	3			N	-0-					-0-
12	7007	X	7007	-0-	-0-	-0-	7007	3			N	-0-					-0-
01	4787	X	4787	-0-	-0-	-0-	4787	3			N	-0-					-0-
*02	5393	X	5393	-0-	-0-	-0-	5393	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4210	X	4210	-0-	-0-	-0-	4210	3			N	-0-					-0-
10	4677	X	4677	-0-	-0-	-0-	4677	3			N	-0-					-0-
11	4252	X	4252	-0-	-0-	-0-	4252	3			N	-0-					-0-
12	4251	X	4251	-0-	-0-	-0-	4251	3			N	-0-					-0-
01	3394	X	3394	-0-	-0-	-0-	3394	3			N	-0-					-0-
*02	4389	X	4389	-0-	-0-	-0-	4389	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3565	X	3565	-0-	-0-	-0-	3565	3			N	-0-					-0-
10	5340	X	5340	-0-	-0-	-0-	5340	3			N	-0-					-0-
11	5002	X	5002	-0-	-0-	-0-	5002	3			N	-0-					-0-
12	4909	X	4909	-0-	-0-	-0-	4909	3			N	-0-					-0-
01	3734	X	3734	-0-	-0-	-0-	3734	3			N	-0-					-0-
*02	3710	X	3710	-0-	-0-	-0-	3710	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
10	2316	X	2316	-0-	-0-	-0-	2316	3			N	-0-					-0-
11	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
12	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
01	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
*02	1921	X	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3591	X	3591	-0-	-0-	-0-	3591	3			N	-0-					-0-
10	7630	X	7630	-0-	-0-	-0-	7630	3			N	-0-					-0-
11	4051	X	4051	-0-	-0-	-0-	4051	3			N	-0-					-0-
12	4779	X	4779	-0-	-0-	-0-	4779	3			N	-0-					-0-
01	3226	X	3226	-0-	-0-	-0-	3226	3			N	-0-					-0-
*02	4357	X	4357	-0-	-0-	-0-	4357	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3542	X	3542	-0-	-0-	-0-	3542	3			N	-0-					-0-
10	5075	X	5075	-0-	-0-	-0-	5075	3			N	-0-					-0-
11	4091	X	4091	-0-	-0-	-0-	4091	3			N	-0-					-0-
12	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					-0-
01	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
*02	4961	X	4961	-0-	-0-	-0-	4961	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2441	X	2441	-0-	-0-	-0-	2441	3			N	-0-					-0-
10	2440	X	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
11	2346	X	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
12	1914	X	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
01	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
*02	2302	X	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8279	X	8279	-0-	-0-	-0-	8279	3			N	-0-					-0-
10	7044	X	7044	-0-	-0-	-0-	7044	3			N	-0-					-0-
11	7593	X	7593	-0-	-0-	-0-	7593	3			N	-0-					-0-
12	7707	X	7707	-0-	-0-	-0-	7707	3			N	-0-					-0-
01	2856	X	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
10	4171	X	4171	-0-	-0-	-0-	4171	3			N	-0-					-0-
11	3981	X	3981	-0-	-0-	-0-	3981	3			N	-0-					-0-
12	3527	X	3527	-0-	-0-	-0-	3527	3			N	-0-					-0-
01	2017	X	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-
*02	3809	X	3809	-0-	-0-	-0-	3809	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

09	5302	X	5302	-0-	-0-	-0-	5302	3			N	-0-					-0-
10	7414	X	7414	-0-	-0-	-0-	7414	3			N	-0-					-0-
11	6519	X	6519	-0-	-0-	-0-	6519	3			N	-0-					-0-
12	5466	X	5466	-0-	-0-	-0-	5466	3			N	-0-					-0-
01	5391	X	5391	-0-	-0-	-0-	5391	3			N	-0-					-0-
*02	5785	X	5785	-0-	-0-	-0-	5785	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

09	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
10	4939	X	4939	-0-	-0-	-0-	4939	3			N	-0-					-0-
11	4234	X	4234	-0-	-0-	-0-	4234	3			N	-0-					-0-
12	3516	X	3516	-0-	-0-	-0-	3516	3			N	-0-					-0-
01	3489	X	3489	-0-	-0-	-0-	3489	3			N	-0-					-0-
*02	3463	X	3463	-0-	-0-	-0-	3463	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

09	2881	X	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2079	X	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
12	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
01	2705	X	2705	-0-	-0-	-0-	2705	3			N	-0-					-0-
*02	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

09	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
10	2662	X	2662	-0-	-0-	-0-	2662	3			N	-0-					-0-
11	2223	X	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
12	1840	X	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
01	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
*02	2064	X	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

09	3944	X	3944	-0-	-0-	-0-	3944	3			N	-0-					-0-
10	4925	X	4925	-0-	-0-	-0-	4925	3			N	-0-					-0-
11	4030	X	4030	-0-	-0-	-0-	4030	3			N	-0-					-0-
12	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
01	1936	X	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

09	3362	X	3362	-0-	-0-	-0-	3362	3			N	-0-					-0-
10	5188	X	5188	-0-	-0-	-0-	5188	3			N	-0-					-0-
11	3783	X	3783	-0-	-0-	-0-	3783	3			N	-0-					-0-
12	3727	X	3727	-0-	-0-	-0-	3727	3			N	-0-					-0-
01	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
12	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
10	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
01	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
02	280	N	217	-0-	-63	-0-	217	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*02	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	1466	X	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
12	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6739	X	6739	-0-	-0-	-0-	6739	3			N	-0-					-0-
10	8001	X	8001	-0-	-0-	-0-	8001	3			N	-0-					-0-
11	7459	X	7459	-0-	-0-	-0-	7459	3			N	-0-					-0-
12	6834	X	6834	-0-	-0-	-0-	6834	3			N	-0-					-0-
01	2967	X	2967	-0-	-0-	-0-	2967	3			N	-0-					-0-
*02	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

09	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
10	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-
11	540	N	442	-0-	-98	-0-	442	3			N	-0-					-0-
12	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
02	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

09	3060	X	2436	-0-	-624	-0-	2436	3			N	-0-					-0-
10	3338	X	3338	-0-	-0-	-0-	3338	3			N	-0-					-0-
11	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
12	3038	X	2507	-0-	-531	-0-	2507	3			N	-0-					-0-
01	3162	X	1197	-0-	-1965	-0-	1197	3			N	-0-					-0-
02	2856	X	-0-	-0-	-2856	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

09	2310	X	1312	-0-	-998	-0-	1312	3			N	-0-					-0-
10	2077	N	1960	-0-	-117	-0-	1960	3			N	-0-					-0-
11	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
12	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
01	1953	N	866	-0-	-1087	-0-	866	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

09	4320	X	3139	-0-	-1181	-0-	3139	3			N	-0-					-0-
10	4464	X	3567	-0-	-897	-0-	3567	3			N	-0-					-0-
11	4290	X	-0-	-0-	-4290	-0-					N	-0-					-0-
12	4433	X	2946	-0-	-1487	-0-	2946	3			N	-0-					-0-
01	4433	X	1171	-0-	-3262	-0-	1171	3			N	-0-					-0-
02	3220	X	-0-	-0-	-3220	-0-					N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

09	1050	N	996	-0-	-54	-0-	996	3			N	-0-					-0-
10	1054	N	1013	-0-	-41	-0-	1013	3			N	-0-					-0-
11	1020	N	922	-0-	-98	-0-	922	3			N	-0-					-0-
12	1023	N	972	-0-	-51	-0-	972	3			N	-0-					-0-
01	1023	N	962	-0-	-61	-0-	962	3			N	-0-					-0-
02	868	N	658	-0-	-210	-0-	658	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	6	-0-	-174	-0-	6	3			N	-0-					-0-
10	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
02	336	X	-0-	-0-	-336	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	1884	-0-	-876	-0-	1884	3			N	-0-					-0-
10	2573	N	2297	-0-	-276	-0-	2297	3			N	-0-					-0-
11	2070	N	-0-	-0-	-2070	-0-					N	-0-					-0-
12	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
01	2294	N	1767	-0-	-527	-0-	1767	3			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	2448	-0-	-1602	-0-	2448	3			N	-0-					-0-
10	4185	X	3368	-0-	-817	-0-	3368	3			N	-0-					-0-
11	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-
12	3441	X	2756	-0-	-685	-0-	2756	3			N	-0-					-0-
01	3379	X	2408	-0-	-971	-0-	2408	3			N	-0-					-0-
02	3052	X	150	-0-	-2902	-0-	150	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	1830	-0-	-510	-0-	1830	3			N	-0-					-0-
10	2139	N	1969	-0-	-170	-0-	1969	3			N	-0-					-0-
11	2190	N	-0-	-0-	-2190	-0-					N	-0-					-0-
12	1891	N	1538	-0-	-353	-0-	1538	3			N	-0-					-0-
01	1984	N	1449	-0-	-535	-0-	1449	3			N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1671	-0-	-129	-0-	1671	3			N	-0-					-0-
10	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
11	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
12	1736	X	1325	-0-	-411	-0-	1325	3			N	-0-					-0-
01	1922	X	1237	-0-	-685	-0-	1237	3			N	-0-					-0-
02	1736	X	1393	-0-	-343	-0-	1393	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2445	-0-	-645	-0-	2445	3			N	-0-					-0-
10	3312	X	3312	-0-	-0-	-0-	3312	3			N	-0-					-0-
11	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					-0-
12	2693	X	2693	-0-	-0-	-0-	2693	3			N	-0-					-0-
01	3317	X	2352	-0-	-965	-0-	2352	3			N	-0-					-0-
02	2996	X	2866	-0-	-130	-0-	2866	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	1255	-0-	-305	-0-	1255	3			N	-0-					-0-
10	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-
11	2655	X	2655	-0-	-0-	-0-	2655	3			N	-0-					-0-
12	2225	X	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
01	3813	X	2147	-0-	-1666	-0-	2147	3			N	-0-					-0-
02	3444	X	2288	-0-	-1156	-0-	2288	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	X	1421	-0-	-289	-0-	1421	3			N	-0-					-0-
10	3802	X	3802	-0-	-0-	-0-	3802	3			N	-0-					-0-
11	3117	X	3117	-0-	-0-	-0-	3117	3			N	-0-					-0-
12	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
01	3813	X	2382	-0-	-1431	-0-	2382	3			N	-0-					-0-
*02	3684	X	3684	-0-	-0-	-0-	3684	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2574	-0-	-336	-0-	2574	3			N	-0-					-0-
10	3193	X	3193	-0-	-0-	-0-	3193	3			N	-0-					-0-
11	2869	X	2869	-0-	-0-	-0-	2869	3			N	-0-					-0-
12	2666	X	2452	-0-	-214	-0-	2452	3			N	-0-					-0-
01	3193	X	2384	-0-	-809	-0-	2384	3			N	-0-					-0-
02	2884	X	2553	-0-	-331	-0-	2553	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1209	-0-	-81	-0-	1209	3			N	-0-					-0-
10	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
11	900	N	719	-0-	-181	-0-	719	3			N	-0-					-0-
12	1240	N	909	-0-	-331	-0-	909	3			N	-0-					-0-
01	1023	N	886	-0-	-137	-0-	886	3			N	-0-					-0-
02	672	N	277	-0-	-395	-0-	277	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
10	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
11	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
12	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
01	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
*02	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	155	N	44	-0-	-111	-0-	44	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	198	-0-	198	198	198	2			N	-0-					-0-
10	392	N	194	-0-	-198	-0-	194	2			N	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	1540	-0-	-50	-0-	1540	2			N	-0-					-0-
10	1581	N	1463	-0-	-118	-0-	1463	2			N	-0-					-0-
*11	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
*12	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
01	1457	N	1258	-0-	-199	-0-	1258	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	585	-0-	585	585	585	2			N	-0-					-0-
10	1218	N	633	-0-	-585	-0-	633	2			N	-0-					-0-
*11	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
*12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	620	N	429	-0-	-191	-0-	429	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*02	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
10	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
11	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
01	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*02	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

09	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
10	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
11	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*02	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*02	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	21	-0-	21	21	21	3			N	-0-					-0-
10	14B	DENY	21	-0-	21	42	21	3			N	-0-					-0-
11	14B	DENY	20	-0-	20	62	20	3			N	-0-					-0-
12	14B2	EXT	21	-0-	21	83	21	3			N	-0-					-0-
01	14B2	EXT	20	-0-	20	103	20	3			N	-0-					-0-
02	14B2	EXT	17	-0-	17	120	17	3			N	-0-					-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	510	N	100	-0-	-410	-0-	100	3			N	-0-					-0-
10	465	N	347	-0-	-118	-0-	347	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
10	1213	X	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
11	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
12	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
01	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*02	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*02	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*02	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

09	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*02	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*02	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

09	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
10	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	1406	X	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
12	1337	X	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
01	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*02	1223	X	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

09	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*02	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
10	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
11	1020	N	486	-0-	-534	-0-	486	3			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
01	1054	N	929	-0-	-125	-0-	929	3			N	-0-					-0-
*02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

09	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	84	N	9	-0-	-75	-0-	9	3			N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

09	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*02	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

09	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*02	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

09	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

09	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*02	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

09	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
10	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*02	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

09	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*02	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

09	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*02	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

09	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
11	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*02	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*02	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*02	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
10	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
11	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
01	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*02	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
10	1304	X	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
11	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
12	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
01	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
*02	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*02	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*02	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1545	X	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
10	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
11	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
12	1491	X	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
01	1323	X	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
*02	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4978	X	4978	-0-	-0-	-0-	4978	3			N	-0-					-0-
10	4798	X	4798	-0-	-0-	-0-	4798	3			N	-0-					-0-
11	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					-0-
12	4241	X	4241	-0-	-0-	-0-	4241	3			N	-0-					-0-
01	3890	X	3890	-0-	-0-	-0-	3890	3			N	-0-					-0-
*02	4511	X	4511	-0-	-0-	-0-	4511	3			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
02	56	N	15	-0-	-41	-0-	15	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
11	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*02	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*02	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

09	388	X	388	-0-	-0-	-0-	388	3		N	-0-					-0-
10	359	X	359	-0-	-0-	-0-	359	3		N	-0-					-0-
11	218	X	218	-0-	-0-	-0-	218	3		N	-0-					-0-
12	305	X	305	-0-	-0-	-0-	305	3		N	-0-					-0-
01	294	X	294	-0-	-0-	-0-	294	3		N	-0-					-0-
*02	272	X	272	-0-	-0-	-0-	272	3		N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

09	114	X	114	-0-	-0-	-0-	114	3		N	-0-					-0-
10	106	X	106	-0-	-0-	-0-	106	3		N	-0-					-0-
11	70	X	70	-0-	-0-	-0-	70	3		N	-0-					-0-
12	94	X	94	-0-	-0-	-0-	94	3		N	-0-					-0-
01	72	X	72	-0-	-0-	-0-	72	3		N	-0-					-0-
*02	75	X	75	-0-	-0-	-0-	75	3		N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

09	489	X	489	-0-	-0-	-0-	489	3		N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	3		N	-0-					-0-
11	579	X	579	-0-	-0-	-0-	579	3		N	-0-					-0-
12	849	X	849	-0-	-0-	-0-	849	3		N	-0-					-0-
01	940	X	940	-0-	-0-	-0-	940	3		N	-0-					-0-
*02	472	X	472	-0-	-0-	-0-	472	3		N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

09	1	X	1	-0-	-0-	-0-	1	3		N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
11	21	X	21	-0-	-0-	-0-	21	3		N	-0-					-0-
12	26	X	26	-0-	-0-	-0-	26	3		N	-0-					-0-
01	26	X	26	-0-	-0-	-0-	26	3		N	-0-					-0-
*02	44	X	44	-0-	-0-	-0-	44	3		N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

09	146	X	146	-0-	-0-	-0-	146	3		N	-0-					-0-
10	177	X	177	-0-	-0-	-0-	177	3		N	-0-					-0-
11	163	X	163	-0-	-0-	-0-	163	3		N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	3		N	-0-					-0-
01	67	X	67	-0-	-0-	-0-	67	3		N	-0-					-0-
*02	140	X	140	-0-	-0-	-0-	140	3		N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

09	450	X	450	-0-	-0-	-0-	450	3		N	-0-					-0-
10	471	X	471	-0-	-0-	-0-	471	3		N	-0-					-0-
11	420	X	420	-0-	-0-	-0-	420	3		N	-0-					-0-
12	482	X	482	-0-	-0-	-0-	482	3		N	-0-					-0-
01	471	X	471	-0-	-0-	-0-	471	3		N	-0-					-0-
*02	382	X	382	-0-	-0-	-0-	382	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
10	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*02	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*02	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
10	1213	X	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
11	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
12	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
01	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*02	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*02	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
12	279	N	57	-0-	-222	-0-	57	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
10	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
11	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
12	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-
01	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
*02	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	X	144	-0-	-0-	-0-	144	3			N	-0-					28
10	148	X	148	-0-	-0-	-0-	148	3			N	-0-					28
11	143	X	143	-0-	-0-	-0-	143	3			N	-0-					28
12	149	X	149	-0-	-0-	-0-	149	3			N	-0-					28
01	147	X	147	-0-	-0-	-0-	147	3			N	-0-					28
*02	125	X	125	-0-	-0-	-0-	125	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*02	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*02	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
10	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
11	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
12	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
01	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*02	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4271	X	4271	-0-	-0-	-0-	4271	3			N	-0-					-0-
01	5051	X	5051	-0-	-0-	-0-	5051	3			N	-0-					-0-
*02	4669	X	4669	-0-	-0-	-0-	4669	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

09	2858	X	2858	-0-	-0-	-0-	2858	3			N	-0-					192
10	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					192
11	2654	X	2654	-0-	-0-	-0-	2654	3			N	-0-					192
12	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					192
01	401	X	401	-0-	-0-	-0-	401	3			N	-0-					192
02	0	X	-0-	-0-	-0-	-0-					N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

09	1281	X	1281	-0-	-0-	-0-	641	1	640	3	N	-0-					-0-
10	1307	X	1307	-0-	-0-	-0-	654	1	653	3	N	-0-					-0-
11	894	X	894	-0-	-0-	-0-	447	1	447	3	N	-0-					-0-
12	1218	X	1218	-0-	-0-	-0-	609	1	609	3	N	-0-					-0-
01	977	X	977	-0-	-0-	-0-	488	1	489	3	N	-0-					-0-
*02	759	X	759	-0-	-0-	-0-	379	1	380	3	N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

09	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
10	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
11	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
12	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
01	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
*02	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
11	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*02	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
11	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
12	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
01	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
*02	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*02	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
12	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
01	1867	X	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-
*02	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-
11	690	N	451	-0-	-239	-0-	451	3			N	-0-					-0-
12	682	N	391	-0-	-291	-0-	391	3			N	-0-					-0-
01	527	N	4	-0-	-523	-0-	4	3			N	-0-					-0-
02	420	N	12	-0-	-408	-0-	12	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
10	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
11	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
12	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
01	1031	X	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
*02	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
10	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
11	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
01	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
*02	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
10	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
11	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
12	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
01	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*02	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1751	X	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
10	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
11	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
12	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
01	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
*02	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
11	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*02	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*02	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*02	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
10	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	1617	X	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
12	1764	X	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
01	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*02	1479	X	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*02	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
10	1934	X	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
11	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
12	1913	X	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
01	1573	X	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
*02	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RABCO ENERGY //CONT.// 687738
TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*02	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

09	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
10	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-
01	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*02	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

09	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

09	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
10	1796	X	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
11	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
12	2013	X	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
01	2263	X	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-
*02	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

09	1759	X	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
10	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
11	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
12	1753	X	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
01	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
*02	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

09	2736	X	2736	-0-	-0-	-0-	2736	3			N	-0-					-0-
10	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
11	2330	X	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
12	2727	X	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
01	3066	X	3066	-0-	-0-	-0-	3066	3			N	-0-					-0-
*02	2288	X	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	333	-0-	333	333	333	3			N	-0-					-0-

VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*02	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
10	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*02	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

09	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*02	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

09	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*02	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

09	2234	X	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-
10	2247	X	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
11	1974	X	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
12	2291	X	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
01	2158	X	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-
*02	1902	X	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

09	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
12	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
01	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*02	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

09	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
10	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
11	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
12	1403	X	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
01	1323	X	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
*02	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*02	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*02	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
12	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
01	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*02	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
11	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*02	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	450	-0-	-150	-0-	450	2			N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
12	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*02	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
02	84	N	30	-0-	-54	-0-	30	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	78	65	1			42
10	0	X	-0-	-0-	-0-	-0-					N	108	117	1			33
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*02	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					-0-
10	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					-0-
11	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
12	3534	X	3534	-0-	-0-	-0-	3534	3			N	-0-					-0-
*01	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					-0-
*02	2416	X	2416	-0-	-0-	-0-	2416	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

09	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*01	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*02	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

09	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
10	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
11	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
12	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*01	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*02	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

09	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
10	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
11	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
12	1557	X	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
*01	1697	X	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
*02	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

09	641	X	641	-0-	-0-	-0-	252	1	389	3	N	-0-					-0-
10	618	X	618	-0-	-0-	-0-	234	1	384	3	N	-0-					-0-
11	545	X	545	-0-	-0-	-0-	234	1	311	3	N	-0-					-0-
12	612	X	612	-0-	-0-	-0-	279	1	333	3	N	-0-					-0-
*01	680	X	680	-0-	-0-	-0-	279	1	401	3	N	-0-					-0-
*02	526	X	526	-0-	-0-	-0-	207	1	319	3	N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

09	1453	X	1453	-0-	-0-	-0-	243	1	1210	3	N	-0-					-0-
10	1390	X	1390	-0-	-0-	-0-	279	1	1111	3	N	-0-					-0-
11	879	X	879	-0-	-0-	-0-	279	1	600	3	N	-0-					-0-
12	1362	X	1362	-0-	-0-	-0-	279	1	1083	3	N	-0-					-0-
*01	1090	X	1090	-0-	-0-	-0-	279	1	811	3	N	-0-					-0-
*02	920	X	920	-0-	-0-	-0-	225	1	695	3	N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

09	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
10	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
12	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*01	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*02	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

09	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
10	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*01	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*02	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
10	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*01	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*02	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
10	1642	X	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
11	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
12	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
*01	1761	X	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
*02	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

09	2103	X	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
10	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
11	2123	X	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
12	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
*01	2203	X	2203	-0-	-0-	-0-	2203	3			N	-0-					-0-
*02	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

09	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
10	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
12	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*01	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*02	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
11	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
12	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*01	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*02	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
10	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
11	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
12	1363	X	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
*01	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
*02	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
10	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
11	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
12	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
*01	1580	X	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
*02	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	X	464	-0-	-0-	-0-	60	1	404	3	N	-0-					-0-
10	572	X	572	-0-	-0-	-0-	62	1	510	3	N	-0-					-0-
11	431	X	431	-0-	-0-	-0-	62	1	369	3	N	-0-					-0-
12	566	X	566	-0-	-0-	-0-	62	1	504	3	N	-0-					-0-
*01	534	X	534	-0-	-0-	-0-	62	1	472	3	N	-0-					-0-
*02	427	X	427	-0-	-0-	-0-	56	1	371	3	N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
11	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*01	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*02	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	X	448	-0-	-0-	-0-	60	1	388	3	N	-0-					-0-
10	551	X	551	-0-	-0-	-0-	62	1	489	3	N	-0-					-0-
11	416	X	416	-0-	-0-	-0-	62	1	354	3	N	-0-					-0-
12	545	X	545	-0-	-0-	-0-	62	1	483	3	N	-0-					-0-
*01	515	X	515	-0-	-0-	-0-	62	1	453	3	N	-0-					-0-
*02	412	X	412	-0-	-0-	-0-	56	1	356	3	N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
11	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
10	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-
11	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-
12	1486	X	1486	-0-	-0-	-0-	1434	2	52	9	N	47	63	1			7
01	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
10	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
11	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
12	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
*01	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4873	X	4873	-0-	-0-	-0-	4873	3			N	-0-					-0-
10	7172	X	7172	-0-	-0-	-0-	7172	3			N	-0-					-0-
11	6507	X	6507	-0-	-0-	-0-	6507	3			N	-0-					-0-
12	6746	X	6746	-0-	-0-	-0-	6746	3			N	-0-					-0-
*01	7016	X	7016	-0-	-0-	-0-	7016	3			N	-0-					-0-
*02	5936	X	5936	-0-	-0-	-0-	5936	3			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2902	X	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
12	3709	X	3709	-0-	-0-	-0-	3709	3			N	-0-					-0-
*01	3667	X	3667	-0-	-0-	-0-	3667	3			N	-0-					-0-
*02	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
10	1579	X	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
11	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
12	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
*01	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
*02	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2767	X	2767	-0-	-0-	-0-	2767	3			N	-0-					-0-
10	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
11	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
12	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
*01	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
*02	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
10	3066	X	3066	-0-	-0-	-0-	3066	3			N	-0-					-0-
11	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
12	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
*01	2793	X	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
*02	2496	X	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*01	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1867	X	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-
10	1629	X	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
11	1747	X	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
12	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*01	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*02	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1668	X	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
10	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
11	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
*01	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
*02	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
10	1312	X	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
11	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
12	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
*01	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*02	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
10	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
12	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*01	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*02	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2112	X	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
10	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
11	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	2009	X	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
*01	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
*02	1966	X	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
10	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
11	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*01	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
*02	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
10	1722	X	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
11	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
12	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
*01	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
*02	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2725	X	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-
10	2578	X	2578	-0-	-0-	-0-	2578	3			N	-0-					-0-
11	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
12	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
*01	2569	X	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
*02	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

09	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
10	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
11	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
12	1544	X	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
*01	1420	X	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
*02	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

09	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
11	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*01	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*02	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

09	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
10	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
*01	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
*02	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

09	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
11	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
12	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*01	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*02	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

09	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*01	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*02	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

09	4878	X	4878	-0-	-0-	-0-	4878	3			N	-0-					-0-
10	2235	X	2235	-0-	-0-	-0-	2235	3			N	-0-					-0-
11	2213	X	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
12	2238	X	2238	-0-	-0-	-0-	2238	3			N	-0-					-0-
*01	2196	X	2196	-0-	-0-	-0-	2196	3			N	-0-					-0-
*02	1833	X	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	136	-0-	136	136	136	3			N	-0-					-0-
11	14B2	EXT	198	-0-	198	334	198	3			N	-0-					-0-
12	14B2	EXT	328	-0-	328	662	328	3			N	-0-					-0-
01	14B2	EXT	321	-0-	321	983	321	3			N	-0-					-0-
*02	1193	X	210	-0-	-983	-0-	210	3			N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

09	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
10	2468	X	2468	-0-	-0-	-0-	2468	3			N	-0-					-0-
11	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					-0-
12	3197	X	3197	-0-	-0-	-0-	3197	3			N	-0-					-0-
*01	3158	X	3158	-0-	-0-	-0-	3158	3			N	-0-					-0-
*02	2673	X	2673	-0-	-0-	-0-	2673	3			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

09	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-
10	2544	X	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
11	2352	X	2352	-0-	-0-	-0-	2352	3			N	-0-					-0-
12	2382	X	2382	-0-	-0-	-0-	2382	3			N	-0-					-0-
*01	2341	X	2341	-0-	-0-	-0-	2341	3			N	-0-					-0-
*02	1918	X	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

09	2587	X	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
10	2084	X	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
11	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
*01	2085	X	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
*02	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

09	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
10	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*01	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*02	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

09	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*01	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
*02	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*02	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
10	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*01	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
*02	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2965	X	2965	-0-	-0-	-0-	2965	3			N	-0-					-0-
10	2938	X	2938	-0-	-0-	-0-	2938	3			N	-0-					-0-
11	2243	X	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
12	2752	X	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
*01	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					-0-
*02	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
10	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
*01	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
*02	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
10	1302	N	160	-0-	-1142	-0-	160	3			N	-0-					-0-
11	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
12	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3267	X	3267	-0-	-0-	-0-	3267	3			N	-0-					-0-
10	3755	X	3755	-0-	-0-	-0-	3755	3			N	-0-					-0-
11	2423	X	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
12	2261	X	2261	-0-	-0-	-0-	2261	3			N	-0-					-0-
*01	3377	X	3377	-0-	-0-	-0-	3377	3			N	-0-					-0-
*02	3175	X	3175	-0-	-0-	-0-	3175	3			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1381	X	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
10	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
11	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
12	1580	X	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
*01	1557	X	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
*02	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*01	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*02	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
10	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*01	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*02	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
*01	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
*02	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

09	1803	X	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
10	4181	X	4181	-0-	-0-	-0-	4181	3			N	-0-					-0-
11	7035	X	7035	-0-	-0-	-0-	7035	3			N	-0-					-0-
12	7078	X	7078	-0-	-0-	-0-	7078	3			N	-0-					-0-
*01	6973	X	6973	-0-	-0-	-0-	6973	3			N	-0-					-0-
*02	6250	X	6250	-0-	-0-	-0-	6250	3			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

09	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*01	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
*02	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
11	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
12	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*01	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*02	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

09	4403	X	4403	-0-	-0-	-0-	4403	3			N	-0-					-0-
10	6498	X	6498	-0-	-0-	-0-	6498	3			N	-0-					-0-
11	4577	X	4577	-0-	-0-	-0-	4577	3			N	-0-					-0-
12	7531	X	7531	-0-	-0-	-0-	7531	3			N	-0-					-0-
*01	6839	X	6839	-0-	-0-	-0-	6839	3			N	-0-					-0-
*02	6458	X	6458	-0-	-0-	-0-	6458	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
12	1690	X	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
*01	1702	X	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
*02	2797	X	2797	-0-	-0-	-0-	2797	3			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
10	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*01	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*02	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
10	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*01	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*02	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
10	2711	X	2711	-0-	-0-	-0-	2711	3			N	-0-					-0-
11	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
12	2296	X	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
*01	2247	X	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
*02	1972	X	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*02	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4921	X	4921	-0-	-0-	-0-	4921	3			N	-0-					-0-
10	5416	X	5416	-0-	-0-	-0-	5416	3			N	-0-					-0-
11	5129	X	5129	-0-	-0-	-0-	5129	3			N	-0-					-0-
12	6100	X	6100	-0-	-0-	-0-	6100	3			N	-0-					-0-
*01	5699	X	5699	-0-	-0-	-0-	5699	3			N	-0-					-0-
*02	5494	X	5494	-0-	-0-	-0-	5494	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
10	1857	X	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-
11	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
12	1911	X	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
*01	1894	X	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
*02	1733	X	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2593	X	2593	-0-	-0-	-0-	2593	3			N	-0-					-0-
10	2635	X	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
11	2742	X	2742	-0-	-0-	-0-	2742	3			N	-0-					-0-
12	2721	X	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-
*01	2650	X	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
*02	2256	X	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
10	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
11	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
12	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
*01	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
*02	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2406	X	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
10	2880	X	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
11	2349	X	2349	-0-	-0-	-0-	2349	3			N	-0-					-0-
12	2826	X	2826	-0-	-0-	-0-	2826	3			N	-0-					-0-
*01	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
*02	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
*01	2465	X	2465	-0-	-0-	-0-	2465	3			N	-0-					-0-
*02	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
10	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
11	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
12	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
*01	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*02	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
12	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
*01	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
*02	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

09	1469	X	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
10	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
11	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
12	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*01	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*02	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

09	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
10	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
11	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
12	3271	X	3271	-0-	-0-	-0-	3271	3			N	-0-					-0-
*01	3517	X	3517	-0-	-0-	-0-	3517	3			N	-0-					-0-
*02	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

09	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*01	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*02	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3686	X	3686	-0-	-0-	-0-	3686	3			N	-0-					-0-
11	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
12	1213	X	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
*01	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*02	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*01	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*02	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

09	3444	X	3444	-0-	-0-	-0-	3444	3			N	-0-					-0-
10	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
11	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-
12	4247	X	4247	-0-	-0-	-0-	4247	3			N	-0-					-0-
*01	4108	X	4108	-0-	-0-	-0-	4108	3			N	-0-					-0-
*02	3683	X	3683	-0-	-0-	-0-	3683	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2506	X	2506	-0-	-0-	-0-	2506	3			N	-0-					-0-
10	2216	X	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
11	2022	X	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
12	2698	X	2698	-0-	-0-	-0-	2698	3			N	-0-					-0-
*01	2644	X	2644	-0-	-0-	-0-	2644	3			N	-0-					-0-
*02	2310	X	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
10	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*01	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*02	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3152	X	3152	-0-	-0-	-0-	3152	3			N	-0-					-0-
10	2494	X	2494	-0-	-0-	-0-	2494	3			N	-0-					-0-
11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*01	1974	X	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
*02	1758	X	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
10	1729	X	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
11	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*02	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3111	X	3111	-0-	-0-	-0-	3111	3			N	-0-					-0-
10	3476	X	3476	-0-	-0-	-0-	3476	3			N	-0-					-0-
11	2758	X	2758	-0-	-0-	-0-	2758	3			N	-0-					-0-
12	3709	X	3709	-0-	-0-	-0-	3709	3			N	-0-					-0-
*01	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					-0-
*02	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	341	N	1	-0-	-340	-0-	1	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
12	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
*01	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*02	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1382	X	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
10	1472	X	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
11	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
12	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*01	1523	X	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

09	3403	X	3403	-0-	-0-	-0-	3403	3			N	-0-					-0-
10	5374	X	5374	-0-	-0-	-0-	5374	3			N	-0-					-0-
11	5273	X	5273	-0-	-0-	-0-	5273	3			N	-0-					-0-
12	5057	X	5057	-0-	-0-	-0-	5057	3			N	-0-					-0-
*01	5430	X	5430	-0-	-0-	-0-	5430	3			N	-0-					-0-
*02	4800	X	4800	-0-	-0-	-0-	4800	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

09	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
10	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
11	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
12	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
*01	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*02	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

09	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
10	5204	X	5204	-0-	-0-	-0-	5204	3			N	-0-					-0-
11	4613	X	4613	-0-	-0-	-0-	4613	3			N	-0-					-0-
12	5303	X	5303	-0-	-0-	-0-	5303	3			N	-0-					-0-
*01	5603	X	5603	-0-	-0-	-0-	5603	3			N	-0-					-0-
*02	4905	X	4905	-0-	-0-	-0-	4905	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	1170	-0-	1170	1170	1128	2	42	9		N	38	43	1			6
01	14B2 EXT	-0-	-0-	-0-	1170						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1170						N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

09	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
10	2330	X	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
11	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
12	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
*01	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
*02	1885	X	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

09	1655	X	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
10	3695	X	3695	-0-	-0-	-0-	3695	3			N	-0-					-0-
11	3435	X	3435	-0-	-0-	-0-	3435	3			N	-0-					-0-
12	3283	X	3283	-0-	-0-	-0-	3283	3			N	-0-					-0-
*01	3963	X	3963	-0-	-0-	-0-	3963	3			N	-0-					-0-
*02	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	36	36	1			5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	4355	-0-	4355	4355	3587	2	768	9	N	698	733	1			152
01	14B2	EXT	-0-	-0-	-0-	4355					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	4355					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
11	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*01	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*02	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*01	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*02	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*01	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*02	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
10	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
11	1384	X	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
12	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
*01	1401	X	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
*02	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*02	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1900	X	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
10	2023	X	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
11	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
12	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
*01	2093	X	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	X	239	-0-	-0-	-0-	238	3	1	9	N	1					1
10	195	X	195	-0-	-0-	-0-	193	3	2	9	N	2	2	1			1
11	208	X	208	-0-	-0-	-0-	204	3	4	9	N	4	3	1			2
12	324	X	324	-0-	-0-	-0-	320	3	4	9	N	4	3	1			3
*01	178	X	178	-0-	-0-	-0-	174	3	4	9	N	4	3	1			3
*02	136	X	136	-0-	-0-	-0-	130	3	6	9	N	5	5	1			3

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
10	1176	X	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
11	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
12	1363	X	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
*01	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*02	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1695	-0-	-255	-0-	1695	3			N	-0-					-0-
10	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
11	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
12	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
*01	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
*02	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3049	X	1032	-0-	-2017	-0-	1032	3			N	-0-					-0-
10	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
11	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*01	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*02	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

09	2169	X	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
10	2087	X	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
11	2062	X	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
12	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					-0-
10	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					-0-
11	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
12	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
10	2398	X	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
11	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
12	2326	X	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
11	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	112					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	112					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	112					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	112					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	112					N	NO RPT					-0-
*02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		83	-0-	83	83	83	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	716					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	716					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	716					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	716					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	716					N	NO RPT					-0-
*02	716	X	-0-	-0-	-716	-0-					N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

09	1516	X	1516	-0-	-0-	-0-	1373	2	143	9	N	130	123	1			54
10	1581	X	1581	-0-	-0-	-0-	1341	2	240	9	N	218	214	1			58
11	894	X	894	-0-	-0-	-0-	720	2	174	9	N	158	159	1			57
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1438	X	1438	-0-	-0-	-0-	986	2	452	9	N	411	520	1			43
*02	934	X	934	-0-	-0-	-0-	776	2	158	9	N	144	145	1			42

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
10	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
11	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*02	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1077	X	1077	-0-	-0-	-0-	975	2	102	9	N	93	87	1			42
10	1174	X	1174	-0-	-0-	-0-	996	2	178	9	N	162	161	1			43
11	633	X	633	-0-	-0-	-0-	508	2	125	9	N	114	115	1			42
12	3536	X	3536	-0-	-0-	-0-	3530	2	6	9	N	5	5	1			4
01	1115	X	1115	-0-	-0-	-0-	768	2	347	9	N	315	389	1			34
*02	732	X	732	-0-	-0-	-0-	608	2	124	9	N	113	114	1			33

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
10	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	791	X	791	-0-	-0-	-0-	784	2	7	9	N	6	4	1			5
01	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*02	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

09	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	975	X	975	-0-	-0-	-0-	886	2	89	9	N	81	87	1			15
01	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*02	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	321	X	321	-0-	-0-	-0-	313	2	8	9	N	7	9	1			4
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3584	X	3584	-0-	-0-	-0-	3583	2	1	9	N	1	1	1			4
10	3946	X	3946	-0-	-0-	-0-	3942	2	4	9	N	4	3	1			5
11	3390	X	3390	-0-	-0-	-0-	3386	2	4	9	N	4	5	1			4
12	95	X	95	-0-	-0-	-0-	94	2	1	9	N	1	2	1			1
01	0	X	-0-	-0-	-0-	-0-					N	9	10	1			3
*02	3221	X	3221	-0-	-0-	-0-	3212	2	9	9	N	8	5	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1
10	0	X	-0-	-0-	-0-	-0-					N	5	3	1			3
11	0	X	-0-	-0-	-0-	-0-					N	-0-					3
12	243	X	243	-0-	-0-	-0-	233	2	10	9	N	9	10	1			1
01	0	X	-0-	-0-	-0-	-0-					N	13	5	1			13
*02	1038	X	1038	-0-	-0-	-0-	1028	2	10	9	N	9	11	1	5	7	6

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

09	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	61	46	1			25
*02	3515	X	3515	-0-	-0-	-0-	3421	2	94	9	N	85	81	1			29

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

09	824	X	597	-0-	-227	-0-	597	2			N	-0-					-0-
10	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	175	134	1			70
02	0	X	-0-	-0-	-0-	-0-					N	90	142	1			18

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	309	X	309	-0-	-0-	-0-	309	2			N	-0-	2	1			1
10	354	X	354	-0-	-0-	-0-	347	2	7	9	N	6	4	1			3
11	329	X	329	-0-	-0-	-0-	322	2	7	9	N	6	3	1			6
12	260	X	260	-0-	-0-	-0-	236	2	24	9	N	22	25	1			3
01	0	X	-0-	-0-	-0-	-0-					N	8	10	1			2
*02	240	X	240	-0-	-0-	-0-	232	2	8	9	N	7	6	1			3

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

09	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	88	X	88	-0-	-0-	-0-	87	2	1	9	N	1					1
11	125	X	125	-0-	-0-	-0-	124	2	1	9	N	1					2
12	149	X	149	-0-	-0-	-0-	147	2	2	9	N	2	1	1			1
01	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1
*02	69	X	69	-0-	-0-	-0-	69	2			N	-0-	1	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	388	X	388	-0-	-0-	-0-	381	2	7	9	N	6	6	1			1
10	522	X	522	-0-	-0-	-0-	509	2	13	9	N	12	11	1			2
11	358	X	358	-0-	-0-	-0-	348	2	10	9	N	9	9	1			2
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	18	13	1			6
*02	303	X	303	-0-	-0-	-0-	295	2	8	9	N	7	12	1			1

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	183	X	183	-0-	-0-	-0-	163	2	20	9	N	18					53
10	165	X	165	-0-	-0-	-0-	157	2	8	9	N	7					60
11	149	X	149	-0-	-0-	-0-	146	2	3	9	N	3	38	1			25
12	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	20	3	1			48
*02	280	X	280	-0-	-0-	-0-	260	2	20	9	N	18	4	1			63

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	382	X	382	-0-	-0-	-0-	368	2	14	9	N	13	12	1			3
10	495	X	495	-0-	-0-	-0-	471	2	24	9	N	22	21	1			4
11	386	X	386	-0-	-0-	-0-	363	2	23	9	N	21	19	1			6
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	20	18	1			5
*02	250	X	250	-0-	-0-	-0-	227	2	23	9	N	21	21	1			5

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	180	X	180	-0-	-0-	-0-	179	2	1	9	N	1	1	1			-0-
11	163	X	163	-0-	-0-	-0-	162	2	1	9	N	1	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	68	61	1			17
01	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*02	149	X	149	-0-	-0-	-0-	148	2	1	9	N	1	1	1			-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

09	1294	X	1294	-0-	-0-	-0-	1269	2	25	9	N	23	24	1			3
10	135	X	135	-0-	-0-	-0-	133	2	2	9	N	2	5	1			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	54	49	1			13
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	137	X	137	-0-	-0-	-0-	136	2	1	9	N	1	1	1			-0-
11	112	X	112	-0-	-0-	-0-	111	2	1	9	N	1	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
*02	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	330	X	330	-0-	-0-	-0-	329	2	1	9	N	1					1
10	356	X	356	-0-	-0-	-0-	354	2	2	9	N	2	2	1			1
11	113	X	113	-0-	-0-	-0-	113	2			N	-0-	1	1			-0-
12	234	X	234	-0-	-0-	-0-	231	2	3	9	N	3	5	1			2
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	732	X	732	-0-	-0-	-0-	671	2	61	9	N	55	57	1			22
10	689	X	689	-0-	-0-	-0-	593	2	96	9	N	87	84	1			25
11	322	X	322	-0-	-0-	-0-	268	2	54	9	N	49	64	1			10
12	153	X	153	-0-	-0-	-0-	151	2	2	9	N	2	3	1			1
01	608	X	608	-0-	-0-	-0-	525	2	83	9	N	75	74	1			18
*02	413	X	413	-0-	-0-	-0-	341	2	72	9	N	65	61	1			22

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	620	X	620	-0-	-0-	-0-	569	2	51	9	N	46	48	1			19
10	557	X	557	-0-	-0-	-0-	478	2	79	9	N	72	72	1			19
11	238	X	238	-0-	-0-	-0-	198	2	40	9	N	36	47	1			8
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	433	X	433	-0-	-0-	-0-	376	2	57	9	N	52	53	1			12
*02	290	X	290	-0-	-0-	-0-	240	2	50	9	N	45	44	1			13

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	1084	-0-	1084	1084	1067	2	17	9	N	15	19	1			10
01	14B2 EXT	-0-	-0-	-0-	1084						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1084						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	X	211	-0-	-0-	-0-	211	2			N	-0-	1	1			1
10	224	X	224	-0-	-0-	-0-	223	2	1	9	N	1	1	1			1
11	307	X	307	-0-	-0-	-0-	303	2	4	9	N	4	1	1			4
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	7	7	1			2
*02	244	X	244	-0-	-0-	-0-	240	2	4	9	N	4	4	1			2

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	X	130	-0-	-0-	-0-	130	2			N	-0-	1	1			-0-
10	162	X	162	-0-	-0-	-0-	160	2	2	9	N	2	1	1			1
11	122	X	122	-0-	-0-	-0-	120	2	2	9	N	2	1	1			2
12	136	X	136	-0-	-0-	-0-	123	2	13	9	N	12	12	1			2
01	0	X	-0-	-0-	-0-	-0-					N	4	4	1			1
*02	138	X	138	-0-	-0-	-0-	136	2	2	9	N	2	2	1			1

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	1114	-0-	1114	1114	1005	2	109	9	N	99	105	1			19
01	14B2	EXT	-0-	-0-	-0-	1114					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1114					N	-0-					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1054	X	1054	-0-	-0-	-0-	1052	2	2	9	N	2	6	1			3
10	1027	X	1027	-0-	-0-	-0-	1016	2	11	9	N	10	6	1			7
11	871	X	871	-0-	-0-	-0-	860	2	11	9	N	10	3	1			14
12	182	X	182	-0-	-0-	-0-	180	2	2	9	N	2	1	1			1
01	0	X	-0-	-0-	-0-	-0-					N	30	32	1			8
*02	1143	X	1143	-0-	-0-	-0-	1123	2	20	9	N	18	19	1			7

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	1587	-0-	1587	1587	1529	2	58	9	N	53	51	1			9
01	14B2	EXT	-0-	-0-	-0-	1587					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1587					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

09	209	X	209	-0-	-0-	-0-	206	2	3	9	N	3	3	1			2
10	199	X	199	-0-	-0-	-0-	195	2	4	9	N	4	5	1			1
11	166	X	166	-0-	-0-	-0-	159	2	7	9	N	6	5	1			2
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	14	11	1			5
*02	113	X	113	-0-	-0-	-0-	104	2	9	9	N	8	11	1			2

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

09	2374	X	2153	-0-	-221	-0-	2114	2	39	9	N	35	28	1			21
10	2147	X	2147	-0-	-0-	-0-	2099	2	48	9	N	44	51	1			14
11	1871	X	1871	-0-	-0-	-0-	1792	2	79	9	N	72	61	1			25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	112	88	1			43
*02	1107	X	1107	-0-	-0-	-0-	1019	2	88	9	N	80	100	1			23

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-
10	282	X	282	-0-	-0-	-0-	280	2	2	9	N	2	1	1			1
11	211	X	211	-0-	-0-	-0-	211	2			N	-0-	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
*02	188	X	188	-0-	-0-	-0-	187	2	1	9	N	1	1	1			1

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

09	259	X	259	-0-	-0-	-0-	259	2			N	-0-	2	1			-0-
10	2111	X	2111	-0-	-0-	-0-	2066	2	45	9	N	41	33	1			8
11	1879	X	1879	-0-	-0-	-0-	1873	2	6	9	N	5	6	1			7
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	55	52	1			12
*02	1327	X	1327	-0-	-0-	-0-	1287	2	40	9	N	36	40	1			8

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
10	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
11	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1727	X	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	127	X	127	-0-	-0-	-0-	126	2	1	9	N	1	1	1			-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
10	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
11	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
12	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
*01	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
*02	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5613	X	5613	-0-	-0-	-0-	5613	3			N	-0-					-0-
10	2736	X	2736	-0-	-0-	-0-	2736	3			N	-0-					-0-
11	2589	X	2589	-0-	-0-	-0-	2589	3			N	-0-					-0-
12	2114	X	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
*01	2002	X	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
*02	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1448	X	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
10	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*01	2298	X	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
*02	1912	X	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
11	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*01	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*02	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2691	X	1504	-0-	-1187	-0-	1504	3			N	-0-					-0-
10	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
11	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
12	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
*01	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
*02	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	2486	X	2486	-0-	-0-	-0-	2486	3			N	-0-					-0-
*01	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
*02	2262	X	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2629	X	2629	-0-	-0-	-0-	2629	3			N	-0-					-0-
10	2188	X	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-
11	2622	X	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-
12	2819	X	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
*01	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*02	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

09	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
10	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
11	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
12	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*01	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*02	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

09	2274	X	1381	-0-	-893	-0-	1381	3			N	-0-					-0-
10	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
11	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
12	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
*01	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
*02	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

09	6189	X	1632	-0-	-4557	-0-	1632	3			N	-0-					-0-
10	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
11	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
12	2069	X	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
*01	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
*02	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

09	17282	X	2656	-0-	-14626	-0-	2656	3			N	-0-					-0-
10	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-
11	3208	X	3208	-0-	-0-	-0-	3208	3			N	-0-					-0-
12	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					-0-
*01	3227	X	3227	-0-	-0-	-0-	3227	3			N	-0-					-0-
*02	2904	X	2904	-0-	-0-	-0-	2904	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

09	11994	X	2028	-0-	-9966	-0-	2028	3			N	-0-					-0-
10	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					-0-
11	2053	X	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
12	2063	X	2063	-0-	-0-	-0-	2063	3			N	-0-					-0-
*01	2007	X	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
*02	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

09	1109	X	1109	-0-	-0-	-0-	1100	3	9	9	N	8					10
10	1147	X	1147	-0-	-0-	-0-	1134	3	13	9	N	12	13	1			9
11	1107	X	1107	-0-	-0-	-0-	1073	3	34	9	N	31	27	1			13
12	1107	X	1107	-0-	-0-	-0-	1070	3	37	9	N	34	26	1			21
*01	705	X	705	-0-	-0-	-0-	672	3	33	9	N	30	27	1			24
*02	738	X	738	-0-	-0-	-0-	697	3	41	9	N	37	40	1			21

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

09	944	X	944	-0-	-0-	-0-	936	3	8	9	N	7					9
10	974	X	974	-0-	-0-	-0-	964	3	10	9	N	9	11	1			7
11	875	X	875	-0-	-0-	-0-	846	3	29	9	N	26	22	1			11
12	601	X	601	-0-	-0-	-0-	570	3	31	9	N	28	22	1			17
*01	278	X	278	-0-	-0-	-0-	252	3	26	9	N	24	22	1			20
*02	532	X	532	-0-	-0-	-0-	499	3	33	9	N	30	33	1			17

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

09	1350	X	1350	-0-	-0-	-0-	1337	3	13	9	N	12					14
10	1291	X	1291	-0-	-0-	-0-	1274	3	17	9	N	15	18	1			11
11	1273	X	1273	-0-	-0-	-0-	1226	3	47	9	N	43	37	1			17
12	1278	X	1278	-0-	-0-	-0-	1226	3	52	9	N	47	36	1			28
*01	756	X	756	-0-	-0-	-0-	711	3	45	9	N	41	37	1			33
*02	1010	X	1010	-0-	-0-	-0-	954	3	56	9	N	51	56	1			28

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

09	521	X	521	-0-	-0-	-0-	520	3	1	9	N	1					1
10	525	X	525	-0-	-0-	-0-	523	3	2	9	N	2	2	1			1
11	418	X	418	-0-	-0-	-0-	415	3	3	9	N	3	3	1			1
12	509	X	509	-0-	-0-	-0-	505	3	4	9	N	4	3	1			2
*01	21	X	21	-0-	-0-	-0-	18	3	3	9	N	3	3	1			3
*02	0	X	-0-	-0-	-0-	-0-					N	4	5	1			2

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

09	1026	X	1026	-0-	-0-	-0-	1018	3	8	9	N	7					9
10	1058	X	1058	-0-	-0-	-0-	1047	3	11	9	N	10	11	1			8
11	878	X	878	-0-	-0-	-0-	849	3	29	9	N	26	23	1			11
12	496	X	496	-0-	-0-	-0-	463	3	33	9	N	30	23	1			18
*01	0	X	-0-	-0-	-0-	-0-					N	26	23	1			21
*02	979	X	979	-0-	-0-	-0-	944	3	35	9	N	32	35	1			18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5812	X	5812	-0-	-0-	-0-	5767	3	45	9	N	41					50
10	6058	X	6058	-0-	-0-	-0-	5993	3	65	9	N	59	67	1			42
11	5863	X	5863	-0-	-0-	-0-	5691	3	172	9	N	156	134	1			64
12	5922	X	5922	-0-	-0-	-0-	5732	3	190	9	N	173	133	1			104
*01	2795	X	2795	-0-	-0-	-0-	2630	3	165	9	N	150	134	1			120
*02	3444	X	3444	-0-	-0-	-0-	3239	3	205	9	N	186	202	1			104

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

09	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	1302	X	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
*01	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*02	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

09	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
10	2559	X	2559	-0-	-0-	-0-	2559	3			N	-0-					-0-
11	2726	X	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-
12	2725	X	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-
*01	2681	X	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-
*02	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

09	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
12	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*01	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*02	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

09	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*01	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*02	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

09	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
10	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
11	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
12	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*01	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*02	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

09	6789	X	1732	-0-	-5057	-0-	1732	3			N	-0-					-0-
10	1711	X	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
11	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
12	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
*01	1822	X	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
*02	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
10	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
11	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*01	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
*02	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
11	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
12	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*01	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*02	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1412	X	1412	-0-	-0-	-0-	1401	3	11	9	N	10					12
10	1313	X	1313	-0-	-0-	-0-	1299	3	14	9	N	13	15	1			10
11	1425	X	1425	-0-	-0-	-0-	1385	3	40	9	N	36	31	1			15
12	1452	X	1452	-0-	-0-	-0-	1408	3	44	9	N	40	31	1			24
*01	170	X	170	-0-	-0-	-0-	131	3	39	9	N	35	31	1			28
*02	0	X	-0-	-0-	-0-	-0-					N	43	47	1			24

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
11	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*01	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*02	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
10	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*01	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*02	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
10	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-
11	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*01	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*02	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11412	X	2315	-0-	-9097	-0-	2315	3			N	-0-					-0-
10	2659	X	2659	-0-	-0-	-0-	2659	3			N	-0-					-0-
11	2054	X	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
12	2354	X	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-
*01	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
*02	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	1007	-0-	-433	-0-	1007	3			N	-0-					-0-
10	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
11	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
12	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*01	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*02	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3302	X	1323	-0-	-1979	-0-	1323	3			N	-0-					-0-
10	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
11	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
12	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
*01	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
*02	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*01	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*02	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3615	X	1487	-0-	-2128	-0-	1487	3			N	-0-					-0-
10	1645	X	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
11	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
12	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
*01	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	7290	-0-	-0-	-0-	7290	3			N	-0-					-0-
10	8239	X	8239	-0-	-0-	-0-	8239	3			N	-0-					-0-
11	6580	X	6580	-0-	-0-	-0-	6580	3			N	-0-					-0-
12	8382	X	8382	-0-	-0-	-0-	8382	3			N	-0-					-0-
*01	6780	X	6780	-0-	-0-	-0-	6780	3			N	-0-					-0-
*02	4427	X	4427	-0-	-0-	-0-	4427	3			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
12	1952	X	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
*01	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
*02	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*02	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*01	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*02	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
12	1678	X	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
*01	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
*02	1184	X	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
*01	1986	X	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
*02	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	1542	X	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
12	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
*01	1812	X	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
*02	1527	X	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	2260	X	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
12	2175	X	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
*01	2326	X	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
*02	2681	X	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	1890	X	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
12	2189	X	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
*01	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
*02	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
12	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*01	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*02	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

09	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	2342	X	2342	-0-	-0-	-0-	2342	3			N	-0-					-0-
12	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*01	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*02	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	835	X	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*01	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*02	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
12	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
*01	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
*02	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
12	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
*01	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	504	X	504	-0-	-0-	-0-	504	3			N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	941	X	941	-0-	-0-	-0-	941	3			N	-0-			-0-
*01	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-			-0-
*02	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-			-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	83	X	83	-0-	-0-	-0-	83	3			N	-0-			-0-
12	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-			-0-
*01	1848	X	1848	-0-	-0-	-0-	1848	3			N	-0-			-0-
*02	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-			-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	908	X	908	-0-	-0-	-0-	908	3			N	-0-			-0-
12	611	X	611	-0-	-0-	-0-	611	3			N	-0-			-0-
*01	843	X	843	-0-	-0-	-0-	843	3			N	-0-			-0-
*02	69	X	69	-0-	-0-	-0-	69	3			N	-0-			-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	662	X	662	-0-	-0-	-0-	662	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	870	X	870	-0-	-0-	-0-	870	3			N	-0-			-0-
12	976	X	976	-0-	-0-	-0-	976	3			N	-0-			-0-
*01	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-			-0-
*02	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-			-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	228	X	228	-0-	-0-	-0-	228	3			N	-0-			-0-
12	1784	X	1784	-0-	-0-	-0-	1784	3			N	-0-			-0-
*01	1284	X	1284	-0-	-0-	-0-	1284	3			N	-0-			-0-
*02	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
10	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*01	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*02	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*01	2108	X	2108	-0-	-0-	-0-	2108	3			N	-0-					-0-
*02	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	1709	X	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
*01	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*02	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
12	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
*01	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
*02	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
12	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1863	X	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
12	2093	X	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
*01	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
*02	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*01	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*02	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
12	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
*01	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
*02	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

09	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*01	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*02	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

09	1969	X	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
10	2143	X	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
11	1944	X	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
12	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
*01	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
*02	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2165	X	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-
11	1790	X	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
12	1731	X	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
*01	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
*02	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

09	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
10	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
11	2213	X	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
12	2208	X	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
*01	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
*02	2125	X	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
11	3284	X	3284	-0-	-0-	-0-	3284	3			N	-0-					-0-
12	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-
*01	3062	X	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
*02	2093	X	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

09	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
11	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*01	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*02	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
10	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
11	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
12	2615	X	2615	-0-	-0-	-0-	2615	3			N	-0-					-0-
*01	1589	X	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
*02	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

09	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
10	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
11	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
12	1984	X	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
*01	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

09	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
11	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*01	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*02	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	299	X	299	-0-	-0-	-0-	299	3		N	-0-			-0-
10	129	X	129	-0-	-0-	-0-	129	3		N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	607	X	607	-0-	-0-	-0-	607	3		N	-0-			-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	X	120	-0-	-0-	-0-	120	3		N	-0-			-0-
10	55	X	55	-0-	-0-	-0-	55	3		N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	221	X	221	-0-	-0-	-0-	221	3		N	-0-			-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	2293	X	2293	-0-	-0-	-0-	2293	3		N	-0-			-0-
12	2706	X	2706	-0-	-0-	-0-	2706	3		N	-0-			-0-
*01	2249	X	2249	-0-	-0-	-0-	2249	3		N	-0-			-0-
*02	996	X	996	-0-	-0-	-0-	996	3		N	-0-			-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	505	X	505	-0-	-0-	-0-	505	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	1128	X	1128	-0-	-0-	-0-	1128	3		N	-0-			-0-
12	980	X	980	-0-	-0-	-0-	980	3		N	-0-			-0-
*01	1047	X	1047	-0-	-0-	-0-	1047	3		N	-0-			-0-
*02	881	X	881	-0-	-0-	-0-	881	3		N	-0-			-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	329	X	329	-0-	-0-	-0-	329	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	718	X	718	-0-	-0-	-0-	718	3		N	-0-			-0-
12	684	X	684	-0-	-0-	-0-	684	3		N	-0-			-0-
*01	629	X	629	-0-	-0-	-0-	629	3		N	-0-			-0-
*02	634	X	634	-0-	-0-	-0-	634	3		N	-0-			-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1298	X	1298	-0-	-0-	-0-	1298	3		N	-0-			-0-
10	1044	X	1044	-0-	-0-	-0-	1044	3		N	-0-			-0-
11	2948	X	2948	-0-	-0-	-0-	2948	3		N	-0-			-0-
12	5810	X	5810	-0-	-0-	-0-	5810	3		N	-0-			-0-
*01	5446	X	5446	-0-	-0-	-0-	5446	3		N	-0-			-0-
*02	4596	X	4596	-0-	-0-	-0-	4596	3		N	-0-			-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5095	X	1347	-0-	-3748	-0-	1347	3		N	-0-			-0-
10	1453	X	1453	-0-	-0-	-0-	1453	3		N	-0-			-0-
11	933	X	933	-0-	-0-	-0-	933	3		N	-0-			-0-
12	1076	X	1076	-0-	-0-	-0-	1076	3		N	-0-			-0-
*01	903	X	903	-0-	-0-	-0-	903	3		N	-0-			-0-
*02	342	X	342	-0-	-0-	-0-	342	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11814	X	2335	-0-	-9479	-0-	2335	3			N	-0-					-0-
10	2489	X	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
11	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
12	2444	X	2444	-0-	-0-	-0-	2444	3			N	-0-					-0-
*01	2088	X	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
*02	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1539	X	924	-0-	-615	-0-	924	3			N	-0-					-0-
10	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*01	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*02	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2193	X	1156	-0-	-1037	-0-	1156	3			N	-0-					-0-
10	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
11	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*01	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*02	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*01	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*02	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*01	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*02	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
12	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*01	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*02	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	590	X	590	-0-	-0-	-0-	590	3		N	-0-			-0-
10	666	X	666	-0-	-0-	-0-	666	3		N	-0-			-0-
11	713	X	713	-0-	-0-	-0-	713	3		N	-0-			-0-
12	97	X	97	-0-	-0-	-0-	97	3		N	-0-			-0-
*01	590	X	590	-0-	-0-	-0-	590	3		N	-0-			-0-
*02	540	X	540	-0-	-0-	-0-	540	3		N	-0-			-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4557	X	750	-0-	-3807	-0-	750	3		N	-0-			-0-
10	867	X	867	-0-	-0-	-0-	867	3		N	-0-			-0-
11	642	X	642	-0-	-0-	-0-	642	3		N	-0-			-0-
12	745	X	745	-0-	-0-	-0-	745	3		N	-0-			-0-
*01	566	X	566	-0-	-0-	-0-	566	3		N	-0-			-0-
*02	204	X	204	-0-	-0-	-0-	204	3		N	-0-			-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	816	X	816	-0-	-0-	-0-	816	3		N	-0-			-0-
10	871	X	871	-0-	-0-	-0-	871	3		N	-0-			-0-
11	557	X	557	-0-	-0-	-0-	557	3		N	-0-			-0-
12	346	X	346	-0-	-0-	-0-	346	3		N	-0-			-0-
*01	867	X	867	-0-	-0-	-0-	867	3		N	-0-			-0-
*02	892	X	892	-0-	-0-	-0-	892	3		N	-0-			-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	560	X	560	-0-	-0-	-0-	560	3		N	-0-			-0-
10	611	X	611	-0-	-0-	-0-	611	3		N	-0-			-0-
11	489	X	489	-0-	-0-	-0-	489	3		N	-0-			-0-
12	605	X	605	-0-	-0-	-0-	605	3		N	-0-			-0-
*01	502	X	502	-0-	-0-	-0-	502	3		N	-0-			-0-
*02	81	X	81	-0-	-0-	-0-	81	3		N	-0-			-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	396	X	396	-0-	-0-	-0-	396	3		N	-0-			-0-
10	953	X	953	-0-	-0-	-0-	953	3		N	-0-			-0-
11	755	X	755	-0-	-0-	-0-	755	3		N	-0-			-0-
12	956	X	956	-0-	-0-	-0-	956	3		N	-0-			-0-
*01	838	X	838	-0-	-0-	-0-	838	3		N	-0-			-0-
*02	225	X	225	-0-	-0-	-0-	225	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3859	X	1670	-0-	-2189	-0-	1670	3		N	-0-			-0-
10	1607	X	1607	-0-	-0-	-0-	1607	3		N	-0-			-0-
11	1262	X	1262	-0-	-0-	-0-	1262	3		N	-0-			-0-
12	1299	X	1299	-0-	-0-	-0-	1299	3		N	-0-			-0-
*01	1419	X	1419	-0-	-0-	-0-	1419	3		N	-0-			-0-
*02	843	X	843	-0-	-0-	-0-	843	3		N	-0-			-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1539	X	1033	-0-	-506	-0-	1033	3		N	-0-			-0-
10	1100	X	1100	-0-	-0-	-0-	1100	3		N	-0-			-0-
11	363	X	363	-0-	-0-	-0-	363	3		N	-0-			-0-
12	380	X	380	-0-	-0-	-0-	380	3		N	-0-			-0-
*01	686	X	686	-0-	-0-	-0-	686	3		N	-0-			-0-
*02	180	X	180	-0-	-0-	-0-	180	3		N	-0-			-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	414	X	414	-0-	-0-	-0-	414	3		N	-0-			-0-
10	450	X	450	-0-	-0-	-0-	450	3		N	-0-			-0-
11	351	X	351	-0-	-0-	-0-	351	3		N	-0-			-0-
12	420	X	420	-0-	-0-	-0-	420	3		N	-0-			-0-
*01	430	X	430	-0-	-0-	-0-	430	3		N	-0-			-0-
*02	156	X	156	-0-	-0-	-0-	156	3		N	-0-			-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	277	X	277	-0-	-0-	-0-	277	3		N	-0-			-0-
10	510	X	510	-0-	-0-	-0-	510	3		N	-0-			-0-
11	387	X	387	-0-	-0-	-0-	387	3		N	-0-			-0-
12	455	X	455	-0-	-0-	-0-	455	3		N	-0-			-0-
*01	301	X	301	-0-	-0-	-0-	301	3		N	-0-			-0-
*02	119	X	119	-0-	-0-	-0-	119	3		N	-0-			-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		808	-0-	808	3030	808	3		N	-0-			-0-
10	3908	X	878	-0-	-3030	-0-	878	3		N	-0-			-0-
11	706	X	706	-0-	-0-	-0-	706	3		N	-0-			-0-
12	837	N	731	-0-	-106	-0-	731	3		N	-0-			-0-
*01	868	N	704	-0-	-164	-0-	704	3		N	-0-			-0-
*02	672	N	294	-0-	-378	-0-	294	3		N	-0-			-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	737	X	737	-0-	-0-	-0-	737	3		N	-0-			-0-
10	702	X	702	-0-	-0-	-0-	702	3		N	-0-			-0-
11	605	X	605	-0-	-0-	-0-	605	3		N	-0-			-0-
12	630	X	630	-0-	-0-	-0-	630	3		N	-0-			-0-
*01	524	X	524	-0-	-0-	-0-	524	3		N	-0-			-0-
*02	161	X	161	-0-	-0-	-0-	161	3		N	-0-			-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	926	X	926	-0-	-0-	-0-	926	3		N	-0-			-0-
10	933	X	933	-0-	-0-	-0-	933	3		N	-0-			-0-
11	800	X	800	-0-	-0-	-0-	800	3		N	-0-			-0-
12	836	X	836	-0-	-0-	-0-	836	3		N	-0-			-0-
*01	783	X	783	-0-	-0-	-0-	783	3		N	-0-			-0-
*02	739	X	739	-0-	-0-	-0-	739	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
10	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
11	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*01	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*02	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
11	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*01	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*01	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*02	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2317	X	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
10	3496	X	3496	-0-	-0-	-0-	3496	3			N	-0-					-0-
11	3171	X	3171	-0-	-0-	-0-	3171	3			N	-0-					-0-
12	2032	X	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
*01	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
*02	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
10	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
11	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
12	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*01	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*02	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
10	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*01	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*02	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*02	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

09	9239	X	1673	-0-	-7566	-0-	1673	3			N	-0-					-0-
10	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
11	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
12	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
*01	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*02	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

09	3284	X	3284	-0-	-0-	-0-	3284	3			N	-0-					-0-
10	3723	X	3723	-0-	-0-	-0-	3723	3			N	-0-					-0-
11	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
12	3513	X	3513	-0-	-0-	-0-	3513	3			N	-0-					-0-
*01	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
*02	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

09	3171	X	1263	-0-	-1908	-0-	1263	3			N	-0-					-0-
10	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
11	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-
12	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*01	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*02	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

09	10638	X	1986	-0-	-8652	-0-	1986	3			N	-0-					-0-
10	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
11	1873	X	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
12	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
*01	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
*02	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
10	1161	X	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
11	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
12	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*01	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*02	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
11	4317	X	4317	-0-	-0-	-0-	4317	3			N	-0-					-0-
12	4471	X	4471	-0-	-0-	-0-	4471	3			N	-0-					-0-
*01	4039	X	4039	-0-	-0-	-0-	4039	3			N	-0-					-0-
*02	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
10	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
11	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
12	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*01	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*02	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*01	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
*02	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	X	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
12	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*01	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*02	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	1460	X	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
11	2337	X	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-
12	2647	X	2647	-0-	-0-	-0-	2647	3			N	-0-					-0-
*01	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*02	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
11	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
12	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
*01	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*02	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
11	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
12	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
*01	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*02	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
*01	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
*02	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-
12	3105	X	3105	-0-	-0-	-0-	3105	3			N	-0-					-0-
*01	2910	X	2910	-0-	-0-	-0-	2910	3			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
10	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
11	2320	X	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
12	2548	X	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
*01	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*02	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1837	X	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
10	2042	X	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
11	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*02	1372	X	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
10	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
11	2442	X	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-
12	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
*01	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*02	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1893	X	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-
12	1967	X	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2404	X	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
10	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
11	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
12	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
*01	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
*02	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

09	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
10	2431	X	2431	-0-	-0-	-0-	2431	3			N	-0-					-0-
11	1964	X	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
12	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
*01	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
*02	2165	X	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

09	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
12	1858	X	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
*01	1774	X	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
*02	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

09	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
11	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
12	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*01	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*02	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

09	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
10	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
11	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
12	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
*01	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
*02	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
10	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
11	1486	X	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
12	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
*01	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
*02	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

09	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
10	2133	X	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-
11	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
12	2062	X	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
*01	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
10	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
11	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
12	1784	X	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
*01	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
*02	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
11	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
12	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*01	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*02	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3038	X	3038	-0-	-0-	-0-	3038	3			N	-0-					-0-
12	3903	X	3903	-0-	-0-	-0-	3903	3			N	-0-					-0-
*01	3607	X	3607	-0-	-0-	-0-	3607	3			N	-0-					-0-
*02	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
11	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
12	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
*01	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
12	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*01	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*02	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
*01	1803	X	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
*02	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1403	X	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
12	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					-0-
*01	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
*02	2344	X	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
11	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
12	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
*01	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*02	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
10	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*01	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*02	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
10	2731	X	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1314	X	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
*01	1711	X	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
*02	1862	X	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2194	X	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
10	2548	X	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
11	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
12	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
*01	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*02	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	1553	X	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2764	X	2764	-0-	-0-	-0-	2764	3			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2537	X	2537	-0-	-0-	-0-	2537	3			N	-0-					-0-
12	2451	X	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
*01	2135	X	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
*02	1997	X	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

09	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-
12	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*01	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*02	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	X	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*01	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-
*02	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
*01	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*02	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*01	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*02	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*01	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
*02	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
10	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
*01	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
*02	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*01	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*02	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*01	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*02	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1168	X	1017	-0-	-151	-0-	1017	3			N	-0-					-0-
10	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
11	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
12	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
*01	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*02	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*01	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*02	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
12	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*01	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*02	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*01	1053	X	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
*02	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3117	X	3117	-0-	-0-	-0-	3117	3			N	-0-					-0-
*01	3291	X	3291	-0-	-0-	-0-	3291	3			N	-0-					-0-
*02	2653	X	2653	-0-	-0-	-0-	2653	3			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*02	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
10	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
11	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

09	2027	X	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
10	1908	X	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
11	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
12	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1646	X	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

09	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
10	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
01	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
*02	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

09	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
10	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
11	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
12	1284	X	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
*01	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
*02	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

09	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*01	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*02	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
10	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
11	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
12	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1263	X	1050	-0-	-213	-0-	1050	2			N	-0-					-0-
10	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-
10	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
11	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
12	1707	X	1707	-0-	-0-	-0-	1659	2	48	9	N	44	50	1			7
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
10	1475	X	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
11	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	X	851	-0-	-0-	-0-	851	2			N	-0-					-0-
10	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	X	565	-0-	-0-	-0-	559	2	6	9	N	5	4	1			2
10	505	X	505	-0-	-0-	-0-	495	2	10	9	N	9	7	1			4
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2134	X	2134	-0-	-0-	-0-	2079	2	55	9	N	50	42	1			25
10	2088	X	2088	-0-	-0-	-0-	2010	2	78	9	N	71	57	1			39
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					39
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					39
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
10	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
11	580	X	580	-0-	-0-	-0-	580	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			1
10	34	X	34	-0-	-0-	-0-	34	2			N	-0-	1	1			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1518	X	1129	-0-	-389	-0-	1129	3			N	-0-					-0-
10	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
12	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*01	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
10	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
11	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
12	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*01	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
*02	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
10	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
11	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
12	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*01	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*02	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
11	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
12	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*01	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*02	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1729	X	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
10	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
11	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
12	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
*01	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
*02	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

09	174	X	174	-0-	-0-	-0-	174	1			N	-0-					-0-
10	186	X	186	-0-	-0-	-0-	186	1			N	-0-					-0-
11	168	X	168	-0-	-0-	-0-	168	1			N	-0-					-0-
12	174	X	174	-0-	-0-	-0-	174	1			N	-0-					-0-
*01	180	X	180	-0-	-0-	-0-	180	1			N	-0-					-0-
*02	144	X	144	-0-	-0-	-0-	144	1			N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

09	5000	X	5000	-0-	-0-	-0-	660	1	4340	3	N	-0-					-0-
10	4849	X	4849	-0-	-0-	-0-	660	1	4189	3	N	-0-					-0-
11	3430	X	3430	-0-	-0-	-0-	462	1	2968	3	N	-0-					-0-
12	3052	X	3052	-0-	-0-	-0-	440	1	2612	3	N	-0-					-0-
*01	1653	X	1653	-0-	-0-	-0-	198	1	1455	3	N	-0-					-0-
*02	3251	X	3251	-0-	-0-	-0-	418	1	2833	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4496	X	4496	-0-	-0-	-0-	390	1	4106	3	N	-0-					-0-
10	4396	X	4396	-0-	-0-	-0-	403	1	3993	3	N	-0-					-0-
11	3785	X	3785	-0-	-0-	-0-	377	1	3408	3	N	-0-					-0-
12	4288	X	4288	-0-	-0-	-0-	403	1	3885	3	N	-0-					-0-
*01	4176	X	4176	-0-	-0-	-0-	390	1	3786	3	N	-0-					-0-
*02	3296	X	3296	-0-	-0-	-0-	273	1	3023	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*01	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*02	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
11	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
12	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*01	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
*02	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
10	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
11	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
12	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
*01	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
*02	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	837	X	837	-0-	-0-	-0-	234	1	603	3	N	-0-					-0-
10	1721	X	1721	-0-	-0-	-0-	520	1	1201	3	N	-0-					-0-
11	2390	X	2390	-0-	-0-	-0-	780	1	1610	3	N	-0-					-0-
12	2451	X	2451	-0-	-0-	-0-	728	1	1723	3	N	-0-					-0-
*01	2105	X	2105	-0-	-0-	-0-	728	1	1377	3	N	-0-					-0-
*02	2601	X	2601	-0-	-0-	-0-	702	1	1899	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
11	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
12	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*01	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*02	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6545	X	6545	-0-	-0-	-0-	6545	3			N	-0-					-0-
10	6788	X	6788	-0-	-0-	-0-	6788	3			N	-0-					-0-
11	4142	X	4142	-0-	-0-	-0-	4142	3			N	-0-					-0-
12	5015	X	5015	-0-	-0-	-0-	5015	3			N	-0-					-0-
*01	5399	X	5399	-0-	-0-	-0-	5399	3			N	-0-					-0-
*02	4581	X	4581	-0-	-0-	-0-	4581	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2937	X	2897	-0-	-40	-0-	168	1	2729	3	N	-0-					-0-
10	2699	X	2699	-0-	-0-	-0-	180	1	2519	3	N	-0-					-0-
11	2418	X	2418	-0-	-0-	-0-	168	1	2250	3	N	-0-					-0-
12	2265	X	2265	-0-	-0-	-0-	162	1	2103	3	N	-0-					-0-
*01	1641	X	1641	-0-	-0-	-0-	144	1	1497	3	N	-0-					-0-
*02	2705	X	2705	-0-	-0-	-0-	168	1	2537	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

09	4516	X	4516	-0-	-0-	-0-	216	1	4300	3	N	-0-					-0-
10	3691	X	3691	-0-	-0-	-0-	171	1	3520	3	N	-0-					-0-
11	4525	X	4525	-0-	-0-	-0-	216	1	4309	3	N	-0-					-0-
12	4319	X	4319	-0-	-0-	-0-	198	1	4121	3	N	-0-					-0-
*01	4489	X	4489	-0-	-0-	-0-	207	1	4282	3	N	-0-					-0-
*02	4913	X	4913	-0-	-0-	-0-	243	1	4670	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

09	2925	X	2925	-0-	-0-	-0-	702	1	2223	3	N	-0-					-0-
10	3119	X	3119	-0-	-0-	-0-	754	1	2365	3	N	-0-					-0-
11	2931	X	2931	-0-	-0-	-0-	702	1	2229	3	N	-0-					-0-
12	3327	X	3327	-0-	-0-	-0-	806	1	2521	3	N	-0-					-0-
*01	3133	X	3133	-0-	-0-	-0-	754	1	2379	3	N	-0-					-0-
*02	3049	X	3049	-0-	-0-	-0-	702	1	2347	3	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

09	1651	X	1433	-0-	-218	-0-	468	1	965	3	N	-0-					-0-
10	3524	X	3524	-0-	-0-	-0-	702	1	2822	3	N	-0-					-0-
11	3166	X	3166	-0-	-0-	-0-	728	1	2438	3	N	-0-					-0-
12	2647	X	2647	-0-	-0-	-0-	598	1	2049	3	N	-0-					-0-
*01	2517	X	2517	-0-	-0-	-0-	650	1	1867	3	N	-0-					-0-
*02	2679	X	2679	-0-	-0-	-0-	676	1	2003	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

09	1487	X	1487	-0-	-0-	-0-	480	1	1007	3	N	-0-					-0-
10	1496	X	1496	-0-	-0-	-0-	496	1	1000	3	N	-0-					-0-
11	1485	X	1485	-0-	-0-	-0-	480	1	1005	3	N	-0-					-0-
12	1508	X	1508	-0-	-0-	-0-	496	1	1012	3	N	-0-					-0-
*01	1387	X	1387	-0-	-0-	-0-	496	1	891	3	N	-0-					-0-
*02	1318	X	1318	-0-	-0-	-0-	448	1	870	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

09	4575	X	4575	-0-	-0-	-0-	180	1	4395	3	N	-0-					-0-
10	4750	X	4750	-0-	-0-	-0-	186	1	4564	3	N	-0-					-0-
11	3597	X	3597	-0-	-0-	-0-	180	1	3417	3	N	-0-					-0-
12	2757	X	2757	-0-	-0-	-0-	186	1	2571	3	N	-0-					-0-
*01	3378	X	3378	-0-	-0-	-0-	186	1	3192	3	N	-0-					-0-
*02	3109	X	3109	-0-	-0-	-0-	168	1	2941	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

09	2478	X	2478	-0-	-0-	-0-	360	1	2118	3	N	-0-					-0-
10	1834	X	1834	-0-	-0-	-0-	300	1	1534	3	N	-0-					-0-
11	938	X	938	-0-	-0-	-0-	120	1	818	3	N	-0-					-0-
12	1988	X	1988	-0-	-0-	-0-	348	1	1640	3	N	-0-					-0-
*01	1273	X	1273	-0-	-0-	-0-	192	1	1081	3	N	-0-					-0-
*02	1830	X	1830	-0-	-0-	-0-	324	1	1506	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1530	X	1530	-0-	-0-	-0-	348	1	1182	3	N	-0-			-0-
10	1293	X	1293	-0-	-0-	-0-	348	1	945	3	N	-0-			-0-
11	544	X	544	-0-	-0-	-0-	144	1	400	3	N	-0-			-0-
12	1078	X	1078	-0-	-0-	-0-	240	1	838	3	N	-0-			-0-
*01	692	X	692	-0-	-0-	-0-	192	1	500	3	N	-0-			-0-
*02	1004	X	1004	-0-	-0-	-0-	252	1	752	3	N	-0-			-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-			-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1082	X	1082	-0-	-0-	-0-	520	1	562	3	N	-0-			-0-
10	1424	X	1424	-0-	-0-	-0-	702	1	722	3	N	-0-			-0-
11	1427	X	1427	-0-	-0-	-0-	728	1	699	3	N	-0-			-0-
12	1332	X	1332	-0-	-0-	-0-	780	1	552	3	N	-0-			-0-
*01	1470	X	1470	-0-	-0-	-0-	806	1	664	3	N	-0-			-0-
*02	1387	X	1387	-0-	-0-	-0-	728	1	659	3	N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	392	X	392	-0-	-0-	-0-	148	1	244	3	N	-0-			-0-
10	2303	X	2303	-0-	-0-	-0-	814	1	1489	3	N	-0-			-0-
11	1095	X	1095	-0-	-0-	-0-	370	1	725	3	N	-0-			-0-
12	2540	X	2540	-0-	-0-	-0-	851	1	1689	3	N	-0-			-0-
*01	2414	X	2414	-0-	-0-	-0-	740	1	1674	3	N	-0-			-0-
*02	1540	X	1540	-0-	-0-	-0-	481	1	1059	3	N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	272	X	272	-0-	-0-	-0-	272	3			N	-0-			-0-
10	293	X	293	-0-	-0-	-0-	293	3			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	856	X	856	-0-	-0-	-0-	360	1	496	3	N	-0-			-0-
10	1645	X	1645	-0-	-0-	-0-	360	1	1285	3	N	-0-			-0-
11	1143	X	1143	-0-	-0-	-0-	324	1	819	3	N	-0-			-0-
12	433	X	433	-0-	-0-	-0-	216	1	217	3	N	-0-			-0-
*01	371	X	371	-0-	-0-	-0-	204	1	167	3	N	-0-			-0-
*02	395	X	395	-0-	-0-	-0-	216	1	179	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

09	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
10	2064	X	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	19	18	1			5
02	0	X	-0-	-0-	-0-	-0-					N	15	16	1			4

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	X	715	-0-	-0-	-0-	656	2	59	9	N	54	53	1			22
10	735	X	735	-0-	-0-	-0-	632	2	103	9	N	94	87	1			29
11	488	X	488	-0-	-0-	-0-	424	2	64	9	N	58	72	1			15
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	662	X	662	-0-	-0-	-0-	573	2	89	9	N	81	77	1			19
*02	516	X	516	-0-	-0-	-0-	438	2	78	9	N	71	69	1			21

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*01	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*02	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2135	X	2135	-0-	-0-	-0-	336	1	1799	3	N	-0-					-0-
10	1987	X	1987	-0-	-0-	-0-	372	1	1615	3	N	-0-					-0-
11	1649	X	1649	-0-	-0-	-0-	300	1	1349	3	N	-0-					-0-
12	1395	X	1395	-0-	-0-	-0-	300	1	1095	3	N	-0-					-0-
*01	1648	X	1648	-0-	-0-	-0-	300	1	1348	3	N	-0-					-0-
*02	2379	X	2379	-0-	-0-	-0-	324	1	2055	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
10	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
11	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*01	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*02	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

09	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
10	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*01	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*02	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

09	855	X	855	-0-	-0-	-0-	312	1	543	3	N	-0-					-0-
10	1070	X	1070	-0-	-0-	-0-	442	1	628	3	N	-0-					-0-
11	1352	X	1352	-0-	-0-	-0-	546	1	806	3	N	-0-					-0-
12	1528	X	1528	-0-	-0-	-0-	676	1	852	3	N	-0-					-0-
*01	244	X	244	-0-	-0-	-0-	78	1	166	3	N	-0-					-0-
*02	754	X	754	-0-	-0-	-0-	208	1	546	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

09	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
10	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
11	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
12	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
*01	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
*02	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

09	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					-0-
10	5022	X	5022	-0-	-0-	-0-	5022	3			N	-0-					-0-
11	3779	X	3779	-0-	-0-	-0-	3779	3			N	-0-					-0-
12	4517	X	4517	-0-	-0-	-0-	4517	3			N	-0-					-0-
*01	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-					-0-
*02	3843	X	3843	-0-	-0-	-0-	3843	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

09	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	4990	X	4990	-0-	-0-	-0-	4990	3			N	-0-					-0-
12	4947	X	4947	-0-	-0-	-0-	4947	3			N	-0-					-0-
*01	4561	X	4561	-0-	-0-	-0-	4561	3			N	-0-					-0-
*02	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
10	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	2109	X	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
12	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
*01	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
*02	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

09	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
*01	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
*02	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

09	3801	X	3801	-0-	-0-	-0-	3801	3			N	-0-					-0-
10	4030	X	4030	-0-	-0-	-0-	4030	3			N	-0-					-0-
11	2821	X	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-
12	135705	X	135705	-0-	-0-	-0-	135705	3			N	-0-					-0-
*01	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					-0-
*02	3333	X	3333	-0-	-0-	-0-	3333	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

09	4234	X	2859	-0-	-1375	-0-	2859	3			N	-0-					-0-
10	3996	X	3996	-0-	-0-	-0-	3996	3			N	-0-					-0-
11	2676	X	2676	-0-	-0-	-0-	2676	3			N	-0-					-0-
12	2951	X	2951	-0-	-0-	-0-	2951	3			N	-0-					-0-
*01	3463	X	3463	-0-	-0-	-0-	3463	3			N	-0-					-0-
*02	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	33	X	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

09	2525	X	2525	-0-	-0-	-0-	494	1	2031	3	N	-0-					-0-
10	3099	X	3099	-0-	-0-	-0-	676	1	2423	3	N	-0-					-0-
11	3074	X	3074	-0-	-0-	-0-	702	1	2372	3	N	-0-					-0-
12	2491	X	2491	-0-	-0-	-0-	598	1	1893	3	N	-0-					-0-
*01	1960	X	1960	-0-	-0-	-0-	390	1	1570	3	N	-0-					-0-
*02	2907	X	2907	-0-	-0-	-0-	702	1	2205	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	864	X	864	-0-	-0-	-0-	360	1	504	3	N	-0-					-0-
10	723	X	723	-0-	-0-	-0-	360	1	363	3	N	-0-					-0-
11	262	X	262	-0-	-0-	-0-	132	1	130	3	N	-0-					-0-
12	540	X	540	-0-	-0-	-0-	264	1	276	3	N	-0-					-0-
*01	230	X	230	-0-	-0-	-0-	84	1	146	3	N	-0-					-0-
*02	287	X	287	-0-	-0-	-0-	108	1	179	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	591	X	591	-0-	-0-	-0-	120	1	471	3	N	-0-			-0-
10	1010	X	1010	-0-	-0-	-0-	252	1	758	3	N	-0-			-0-
11	837	X	837	-0-	-0-	-0-	228	1	609	3	N	-0-			-0-
12	946	X	946	-0-	-0-	-0-	252	1	694	3	N	-0-			-0-
*01	886	X	886	-0-	-0-	-0-	252	1	634	3	N	-0-			-0-
*02	360	X	360	-0-	-0-	-0-	108	1	252	3	N	-0-			-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

09	818	X	818	-0-	-0-	-0-	818	3			N	-0-			-0-
10	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-			-0-
11	684	X	684	-0-	-0-	-0-	684	3			N	-0-			-0-
12	663	X	663	-0-	-0-	-0-	663	3			N	-0-			-0-
*01	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-			-0-
*02	871	X	871	-0-	-0-	-0-	871	3			N	-0-			-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

09	966	X	966	-0-	-0-	-0-	126	1	840	3	N	-0-			-0-
10	817	X	817	-0-	-0-	-0-	112	1	705	3	N	-0-			-0-
11	964	X	964	-0-	-0-	-0-	154	1	810	3	N	-0-			-0-
12	1003	X	1003	-0-	-0-	-0-	182	1	821	3	N	-0-			-0-
*01	913	X	913	-0-	-0-	-0-	161	1	752	3	N	-0-			-0-
*02	939	X	939	-0-	-0-	-0-	161	1	778	3	N	-0-			-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

09	4175	X	4175	-0-	-0-	-0-	4175	3			N	-0-			-0-
10	6307	X	6307	-0-	-0-	-0-	6307	3			N	-0-			-0-
11	5683	X	5683	-0-	-0-	-0-	5683	3			N	-0-			-0-
12	5246	X	5246	-0-	-0-	-0-	5246	3			N	-0-			-0-
*01	6679	X	6679	-0-	-0-	-0-	6679	3			N	-0-			-0-
*02	6008	X	6008	-0-	-0-	-0-	6008	3			N	-0-			-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-			-0-
12	66	X	66	-0-	-0-	-0-	66	3			N	-0-			-0-
*01	112	X	112	-0-	-0-	-0-	112	3			N	-0-			-0-
*02	10	X	10	-0-	-0-	-0-	10	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2596	X	1787	-0-	-809	-0-	1787	3			N	-0-					-0-
10	2897	X	2897	-0-	-0-	-0-	2897	3			N	-0-					-0-
11	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
12	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
12	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*01	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*02	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	754	X	754	-0-	-0-	-0-	754	1			N	-0-					-0-
10	702	X	702	-0-	-0-	-0-	702	1			N	-0-					-0-
11	780	X	780	-0-	-0-	-0-	780	1			N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	806	1			N	-0-					-0-
*01	728	X	728	-0-	-0-	-0-	728	1			N	-0-					-0-
*02	728	X	728	-0-	-0-	-0-	728	1			N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1072	X	1072	-0-	-0-	-0-	288	1	784	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	618	X	618	-0-	-0-	-0-	144	1	474	3	N	-0-					-0-
12	353	X	353	-0-	-0-	-0-	144	1	209	3	N	-0-					-0-
*01	484	X	484	-0-	-0-	-0-	108	1	376	3	N	-0-					-0-
*02	895	X	895	-0-	-0-	-0-	216	1	679	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1763	X	1763	-0-	-0-	-0-	102	1	1661	3	N	-0-					-0-
12	2644	X	2644	-0-	-0-	-0-	186	1	2458	3	N	-0-					-0-
*01	1576	X	1576	-0-	-0-	-0-	120	1	1456	3	N	-0-					-0-
*02	1541	X	1541	-0-	-0-	-0-	96	1	1445	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2370	-0-	-0-	-0-	180	1	2190	3	N	-0-					-0-
10	2391	X	2391	-0-	-0-	-0-	174	1	2217	3	N	-0-					-0-
11	1904	X	1904	-0-	-0-	-0-	144	1	1760	3	N	-0-					-0-
12	1827	X	1827	-0-	-0-	-0-	138	1	1689	3	N	-0-					-0-
*01	2022	X	2022	-0-	-0-	-0-	150	1	1872	3	N	-0-					-0-
*02	2124	X	2124	-0-	-0-	-0-	168	1	1956	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	827	X	827	-0-	-0-	-0-	96	1	731	3	N	-0-					-0-
10	1290	X	1290	-0-	-0-	-0-	180	1	1110	3	N	-0-					-0-
11	1311	X	1311	-0-	-0-	-0-	174	1	1137	3	N	-0-					-0-
12	1244	X	1244	-0-	-0-	-0-	150	1	1094	3	N	-0-					-0-
*01	876	X	876	-0-	-0-	-0-	96	1	780	3	N	-0-					-0-
*02	1333	X	1333	-0-	-0-	-0-	84	1	1249	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	X	803	-0-	-0-	-0-	116	1	687	3	N	-0-					-0-
10	3098	X	3098	-0-	-0-	-0-	116	1	2982	3	N	-0-					-0-
11	2465	X	2465	-0-	-0-	-0-	76	1	2389	3	N	-0-					-0-
12	1708	X	1708	-0-	-0-	-0-	48	1	1660	3	N	-0-					-0-
*01	1675	X	1675	-0-	-0-	-0-	40	1	1635	3	N	-0-					-0-
*02	2209	X	2209	-0-	-0-	-0-	56	1	2153	3	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3354	X	3354	-0-	-0-	-0-	270	1	3084	3	N	-0-					-0-
10	3878	X	3878	-0-	-0-	-0-	279	1	3599	3	N	-0-					-0-
11	3006	X	3006	-0-	-0-	-0-	252	1	2754	3	N	-0-					-0-
12	3203	X	3203	-0-	-0-	-0-	279	1	2924	3	N	-0-					-0-
*01	2664	X	2664	-0-	-0-	-0-	279	1	2385	3	N	-0-					-0-
*02	1792	X	1792	-0-	-0-	-0-	234	1	1558	3	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3886	X	3886	-0-	-0-	-0-	200	1	3686	3	N	-0-					-0-
10	3709	X	3709	-0-	-0-	-0-	192	1	3517	3	N	-0-					-0-
11	3343	X	3343	-0-	-0-	-0-	184	1	3159	3	N	-0-					-0-
12	3990	X	3990	-0-	-0-	-0-	224	1	3766	3	N	-0-					-0-
*01	4137	X	4137	-0-	-0-	-0-	240	1	3897	3	N	-0-					-0-
*02	3832	X	3832	-0-	-0-	-0-	216	1	3616	3	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4077	X	4077	-0-	-0-	-0-	570	1	3507	3	N	-0-					-0-
10	3737	X	3737	-0-	-0-	-0-	494	1	3243	3	N	-0-					-0-
11	2827	X	2827	-0-	-0-	-0-	361	1	2466	3	N	-0-					-0-
12	1088	X	1088	-0-	-0-	-0-	133	1	955	3	N	-0-					-0-
*01	2897	X	2897	-0-	-0-	-0-	361	1	2536	3	N	-0-					-0-
*02	4034	X	4034	-0-	-0-	-0-	532	1	3502	3	N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2650	X	2650	-0-	-0-	-0-	522	1	2128	3	N	-0-					-0-
10	2683	X	2683	-0-	-0-	-0-	540	1	2143	3	N	-0-					-0-
11	2263	X	2263	-0-	-0-	-0-	450	1	1813	3	N	-0-					-0-
12	2405	X	2405	-0-	-0-	-0-	486	1	1919	3	N	-0-					-0-
*01	1965	X	1965	-0-	-0-	-0-	378	1	1587	3	N	-0-					-0-
*02	2197	X	2197	-0-	-0-	-0-	396	1	1801	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2500	X	2500	-0-	-0-	-0-	325	1	2175	3	N	-0-			-0-
10	1074	X	1074	-0-	-0-	-0-	143	1	931	3	N	-0-			-0-
11	1411	X	1411	-0-	-0-	-0-	143	1	1268	3	N	-0-			-0-
12	2436	X	2436	-0-	-0-	-0-	273	1	2163	3	N	-0-			-0-
*01	2137	X	2137	-0-	-0-	-0-	247	1	1890	3	N	-0-			-0-
*02	8	X	8	-0-	-0-	-0-	8	3			N	-0-			-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2328	X	2328	-0-	-0-	-0-	754	1	1574	3	N	-0-			-0-
10	2254	X	2254	-0-	-0-	-0-	754	1	1500	3	N	-0-			-0-
11	1692	X	1692	-0-	-0-	-0-	520	1	1172	3	N	-0-			-0-
12	1754	X	1754	-0-	-0-	-0-	494	1	1260	3	N	-0-			-0-
*01	1010	X	1010	-0-	-0-	-0-	234	1	776	3	N	-0-			-0-
*02	2059	X	2059	-0-	-0-	-0-	572	1	1487	3	N	-0-			-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1668	X	1668	-0-	-0-	-0-	532	1	1136	3	N	-0-			-0-
12	3351	X	3351	-0-	-0-	-0-	1026	1	2325	3	N	-0-			-0-
*01	3182	X	3182	-0-	-0-	-0-	988	1	2194	3	N	-0-			-0-
*02	2389	X	2389	-0-	-0-	-0-	950	1	1439	3	N	-0-			-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	487	X	487	-0-	-0-	-0-	487	3			N	-0-			-0-
10	441	X	441	-0-	-0-	-0-	441	3			N	-0-			-0-
11	303	X	303	-0-	-0-	-0-	303	3			N	-0-			-0-
12	307	X	307	-0-	-0-	-0-	307	3			N	-0-			-0-
*01	268	X	268	-0-	-0-	-0-	268	3			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	840	X	840	-0-	-0-	-0-	840	3			N	-0-			-0-
10	850	X	850	-0-	-0-	-0-	850	3			N	-0-			-0-
11	790	X	790	-0-	-0-	-0-	790	3			N	-0-			-0-
12	823	X	823	-0-	-0-	-0-	823	3			N	-0-			-0-
*01	838	X	838	-0-	-0-	-0-	838	3			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	370	X	370	-0-	-0-	-0-	370	2			N	-0-			-0-
10	275	X	275	-0-	-0-	-0-	275	2			N	-0-			-0-
11	337	X	337	-0-	-0-	-0-	337	2			N	-0-			-0-
12	288	X	288	-0-	-0-	-0-	288	2			N	-0-			-0-
*01	288	X	288	-0-	-0-	-0-	288	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
11	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*01	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
10	1722	X	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
11	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
12	1381	X	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
*01	1664	X	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
11	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*01	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
10	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
11	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
12	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*01	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*01	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
10	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
11	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
12	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*01	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
10	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
11	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*01	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
10	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*01	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
10	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
11	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
12	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
*01	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
10	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
11	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
12	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*01	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
10	1803	X	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
11	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
12	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*01	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
10	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
11	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
12	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*01	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
12	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*01	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
10	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
11	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
12	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*01	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*01	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
10	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
11	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
12	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*01	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*01	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1549	-0-	-11	-0-	1503	3	46	9	Y	42	38	1			46
10	DLQ G-10		1513	-0-	1513	1513	1513	3			Y	-0-	39	1			7
11	DLQ G-10		1594	-0-	1594	3107	1594	3			Y	-0-					7
12	DLQ G-10		1451	-0-	1451	4558	1451	3			Y	-0-					7
*01	DLQ G-10		1469	-0-	1469	6027	1469	3			Y	-0-					7
*02	2400	N	-0-	-0-	-2400	3627					Y	-0-					-0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
10	1579	X	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
11	1323	X	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
12	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
*01	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1613	X	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
*01	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
10	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
11	1700	X	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
12	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
*01	1762	X	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
10	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
11	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
12	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*01	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*01	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
10	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
11	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
12	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
*01	1723	X	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
11	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-
12	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
*01	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*01	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1779	X	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
10	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
11	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
12	1303	X	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
*01	2119	X	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
10	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
11	1756	X	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
12	1682	X	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
*01	2317	X	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*01	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
10	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
11	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-
12	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*01	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
11	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
12	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*01	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*01	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2009	X	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
11	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
12	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
*01	1712	X	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1161	X	1161	-0-	-0-	-0-	1161	3		N	-0-			-0-
10	1340	X	1340	-0-	-0-	-0-	1340	3		N	-0-			-0-
11	1139	X	1139	-0-	-0-	-0-	1139	3		N	-0-			-0-
12	1129	X	1129	-0-	-0-	-0-	1129	3		N	-0-			-0-
*01	936	X	936	-0-	-0-	-0-	936	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

09	705	X	705	-0-	-0-	-0-	705	3		N	-0-			-0-
10	667	X	667	-0-	-0-	-0-	667	3		N	-0-			-0-
11	535	X	535	-0-	-0-	-0-	535	3		N	-0-			-0-
12	481	X	481	-0-	-0-	-0-	481	3		N	-0-			-0-
*01	509	X	509	-0-	-0-	-0-	509	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

09	24	X	24	-0-	-0-	-0-	24	3		N	-0-			-0-
10	212	X	212	-0-	-0-	-0-	212	3		N	-0-			-0-
11	161	X	161	-0-	-0-	-0-	161	3		N	-0-			-0-
12	142	X	142	-0-	-0-	-0-	142	3		N	-0-			-0-
*01	138	X	138	-0-	-0-	-0-	138	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

09	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	K	-0-	-0-	-0-	-0-				N	43			84

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	542	X	542	-0-	-0-	-0-	542	3		N	-0-			-0-
10	2604	X	2604	-0-	-0-	-0-	2604	3		N	-0-			-0-
11	1966	X	1966	-0-	-0-	-0-	1966	3		N	-0-			-0-
12	2253	X	2253	-0-	-0-	-0-	2253	3		N	-0-			-0-
*01	2474	X	2474	-0-	-0-	-0-	2474	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	556	X	556	-0-	-0-	-0-	556	3		N	-0-			-0-
10	768	X	768	-0-	-0-	-0-	768	3		N	-0-			-0-
11	621	X	621	-0-	-0-	-0-	621	3		N	-0-			-0-
12	530	X	530	-0-	-0-	-0-	530	3		N	-0-			-0-
*01	650	X	650	-0-	-0-	-0-	650	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1230	X	1230	-0-	-0-	-0-	1230	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1590	X	1590	-0-	-0-	-0-	1590	3		N	-0-			-0-
10	1702	X	1702	-0-	-0-	-0-	1702	3		N	-0-			-0-
11	1378	X	1378	-0-	-0-	-0-	1378	3		N	-0-			-0-
12	1346	X	1346	-0-	-0-	-0-	1346	3		N	-0-			-0-
*01	1779	X	1779	-0-	-0-	-0-	1779	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1853	X	1853	-0-	-0-	-0-	1853	3		N	-0-			-0-
10	1892	X	1892	-0-	-0-	-0-	1892	3		N	-0-			-0-
11	1825	X	1825	-0-	-0-	-0-	1825	3		N	-0-			-0-
12	1557	X	1557	-0-	-0-	-0-	1557	3		N	-0-			-0-
*01	1662	X	1662	-0-	-0-	-0-	1662	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*01	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
10	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
11	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
12	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
*01	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2379	X	2379	-0-	-0-	-0-	2379	3			N	-0-					-0-
10	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-
11	1869	X	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
12	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
*01	2567	X	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10116	X	3470	-0-	-6646	-0-	3433	3	37	9	Y	34	31	1			38
10	3596	X	3301	-0-	-295	-0-	3301	3			Y	-0-	31	1			7
11	3420	X	1851	-0-	-1569	-0-	1851	3			Y	-0-					7
12	3596	X	2545	-0-	-1051	-0-	2545	3			Y	-0-					7
*01	3596	X	3134	-0-	-462	-0-	3134	3			Y	-0-					7
02	3248	X	-0-	-0-	-3248	-0-					Y	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
10	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
11	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
12	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*01	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					61
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					61
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					61
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					61
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					61
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
10	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
11	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
01	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
11	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1258	X	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
10	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
11	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
12	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	1184	X	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3876	X	3876	-0-	-0-	-0-	3876	3			N	-0-					-0-
10	4137	X	4137	-0-	-0-	-0-	4137	3			N	-0-					-0-
11	3096	X	3096	-0-	-0-	-0-	3096	3			N	-0-					-0-
12	3198	X	3198	-0-	-0-	-0-	3198	3			N	-0-					-0-
*01	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
10	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
11	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
12	1545	X	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
*01	1778	X	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
10	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
11	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
12	1429	X	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
*01	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
11	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*01	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*01	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*01	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
10	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
11	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
12	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
*01	1848	X	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*01	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	212	-0-	212	212	208	2	4	9	N	4	3	1			4
01	14B2	EXT	-0-	-0-	-0-	212					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	212					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

09	1316	X	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
10	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
11	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
12	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
*01	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

09	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*01	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

09	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
10	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
11	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
12	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*01	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
10	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
11	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
12	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*01	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

09	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
10	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
11	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
12	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
*01	1850	X	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
11	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*01	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*01	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

09	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
10	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*01	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

09	1944	X	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
10	2017	X	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-
11	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
12	1754	X	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
*01	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

09	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
10	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
*01	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*01	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

09	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*01	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
11	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
12	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*01	2526	X	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
11	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
12	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1153	X	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
10	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
11	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*01	1331	X	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	501	X	501	-0-	-0-	-0-	501	3		N	-0-			-0-
10	526	X	526	-0-	-0-	-0-	526	3		N	-0-			-0-
11	494	X	494	-0-	-0-	-0-	494	3		N	-0-			-0-
12	556	X	556	-0-	-0-	-0-	556	3		N	-0-			-0-
*01	579	X	579	-0-	-0-	-0-	579	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	979	X	979	-0-	-0-	-0-	979	3		N	-0-			-0-
10	1020	X	1020	-0-	-0-	-0-	1020	3		N	-0-			-0-
11	837	X	837	-0-	-0-	-0-	837	3		N	-0-			-0-
12	920	X	920	-0-	-0-	-0-	920	3		N	-0-			-0-
*01	973	X	973	-0-	-0-	-0-	973	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6	X	6	-0-	-0-	-0-	6	3		N	-0-			-0-
10	6	X	6	-0-	-0-	-0-	6	3		N	-0-			-0-
11	3	X	3	-0-	-0-	-0-	3	3		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14	X	14	-0-	-0-	-0-	14	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	774	X	774	-0-	-0-	-0-	774	3		N	-0-			-0-
10	753	X	753	-0-	-0-	-0-	753	3		N	-0-			-0-
11	609	X	609	-0-	-0-	-0-	609	3		N	-0-			-0-
12	634	X	634	-0-	-0-	-0-	634	3		N	-0-			-0-
*01	528	X	528	-0-	-0-	-0-	528	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	36	X	36	-0-	-0-	-0-	36	3		N	-0-			-0-
10	21	X	21	-0-	-0-	-0-	21	3		N	-0-			-0-
11	13	X	13	-0-	-0-	-0-	13	3		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

09	621	X	621	-0-	-0-	-0-	621	3		N	-0-			-0-
10	651	X	651	-0-	-0-	-0-	651	3		N	-0-			-0-
11	535	X	535	-0-	-0-	-0-	535	3		N	-0-			-0-
12	549	X	549	-0-	-0-	-0-	549	3		N	-0-			-0-
*01	705	X	705	-0-	-0-	-0-	705	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

09	546	X	546	-0-	-0-	-0-	546	3		N	-0-			-0-
10	1093	X	1093	-0-	-0-	-0-	1093	3		N	-0-			-0-
11	645	X	645	-0-	-0-	-0-	645	3		N	-0-			-0-
12	929	X	929	-0-	-0-	-0-	929	3		N	-0-			-0-
*01	704	X	704	-0-	-0-	-0-	704	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	104	X	104	-0-	-0-	-0-	104	3		N	-0-			-0-
10	91	X	91	-0-	-0-	-0-	91	3		N	-0-			-0-
11	17	X	17	-0-	-0-	-0-	17	3		N	-0-			-0-
12	10	X	10	-0-	-0-	-0-	10	3		N	-0-			-0-
*01	146	X	146	-0-	-0-	-0-	146	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	656	X	656	-0-	-0-	-0-	656	3		N	-0-			-0-
10	1911	X	1911	-0-	-0-	-0-	1911	3		N	-0-			-0-
11	1003	X	1003	-0-	-0-	-0-	1003	3		N	-0-			-0-
12	1341	X	1341	-0-	-0-	-0-	1341	3		N	-0-			-0-
*01	426	X	426	-0-	-0-	-0-	426	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	1581	X	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
11	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
12	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
*01	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
10	1643	X	18	-0-	-1625	-0-	18	3			N	-0-					-0-
11	2610	X	166	-0-	-2444	-0-	166	3			N	-0-					-0-
12	2697	X	464	-0-	-2233	-0-	464	3			N	-0-					-0-
*01	2697	X	422	-0-	-2275	-0-	422	3			N	-0-					-0-
02	168	X	-0-	-0-	-168	-0-					N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4508	-0-	-382	-0-	4455	3	53	9	Y	48	44	1			52
10	DLQ G-10		4355	-0-	4355	4355	4355	3			Y	-0-	45	1			7
11	DLQ G-10		3649	-0-	3649	8004	3649	3			Y	-0-					7
12	DLQ G-10		1148	-0-	1148	9152	1148	3			Y	-0-					7
*01	DLQ G-10		2348	-0-	2348	11500	2348	3			Y	-0-					7
*02	11500	X	-0-	-0-	-11500	-0-					Y	-0-					-0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
*01	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	-0-	-0-	-1740	-0-					N	-0-					-0-
10	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*01	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
02	1344	N	-0-	-0-	-1344	-0-					N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
10	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
11	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
12	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
*01	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
10	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
11	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
12	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*01	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*01	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*01	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

09	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

09	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*01	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
10	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*01	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

09	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
10	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
11	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
12	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*01	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

09	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
11	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*01	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

09	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
11	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*01	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

09	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
10	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*01	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	739	X	739	-0-	-0-	-0-	739	3		N	-0-			-0-
10	797	X	797	-0-	-0-	-0-	797	3		N	-0-			-0-
11	703	X	703	-0-	-0-	-0-	703	3		N	-0-			-0-
12	510	X	510	-0-	-0-	-0-	510	3		N	-0-			-0-
*01	724	X	724	-0-	-0-	-0-	724	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

09	1117	X	1117	-0-	-0-	-0-	1117	3		N	-0-			-0-
10	1150	X	1150	-0-	-0-	-0-	1150	3		N	-0-			-0-
11	933	X	933	-0-	-0-	-0-	933	3		N	-0-			-0-
12	920	X	920	-0-	-0-	-0-	920	3		N	-0-			-0-
*01	84	X	84	-0-	-0-	-0-	84	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	63	X	63	-0-	-0-	-0-	63	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	105	X	105	-0-	-0-	-0-	105	3		N	-0-			-0-
12	170	X	170	-0-	-0-	-0-	170	3		N	-0-			-0-
*01	634	X	634	-0-	-0-	-0-	634	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	593	X	593	-0-	-0-	-0-	593	3		N	-0-			-0-
12	446	X	446	-0-	-0-	-0-	446	3		N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
12	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		43	-0-	43	43	42	2	1	9	N	1	1	1			1
01	14B2 EXT		-0-	-0-	-0-	43					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	43					N	-0-					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	304	275	1			84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1626	X	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
10	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
11	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
12	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
*01	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
11	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*01	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
10	3304	X	3304	-0-	-0-	-0-	3304	3			N	-0-					-0-
11	2033	X	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
12	2749	X	2749	-0-	-0-	-0-	2749	3			N	-0-					-0-
*01	1472	X	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	945	X	945	-0-	-0-	-0-	945	3		N	-0-			-0-
10	978	X	978	-0-	-0-	-0-	978	3		N	-0-			-0-
11	936	X	936	-0-	-0-	-0-	936	3		N	-0-			-0-
12	960	X	960	-0-	-0-	-0-	960	3		N	-0-			-0-
*01	962	X	962	-0-	-0-	-0-	962	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1354	X	1354	-0-	-0-	-0-	1354	3		N	-0-			-0-
10	1453	X	1453	-0-	-0-	-0-	1453	3		N	-0-			-0-
11	1076	X	1076	-0-	-0-	-0-	1076	3		N	-0-			-0-
12	815	X	815	-0-	-0-	-0-	815	3		N	-0-			-0-
*01	1767	X	1767	-0-	-0-	-0-	1767	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	479	X	479	-0-	-0-	-0-	479	3		N	-0-			-0-
10	557	X	557	-0-	-0-	-0-	557	3		N	-0-			-0-
11	360	X	360	-0-	-0-	-0-	360	3		N	-0-			-0-
12	573	X	573	-0-	-0-	-0-	573	3		N	-0-			-0-
*01	527	X	527	-0-	-0-	-0-	527	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	717	X	717	-0-	-0-	-0-	717	3		N	-0-			-0-
10	752	X	752	-0-	-0-	-0-	752	3		N	-0-			-0-
11	623	X	623	-0-	-0-	-0-	623	3		N	-0-			-0-
12	703	X	703	-0-	-0-	-0-	703	3		N	-0-			-0-
*01	767	X	767	-0-	-0-	-0-	767	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	855	X	855	-0-	-0-	-0-	855	3		N	-0-			-0-
10	808	X	808	-0-	-0-	-0-	808	3		N	-0-			-0-
11	802	X	802	-0-	-0-	-0-	802	3		N	-0-			-0-
12	800	X	800	-0-	-0-	-0-	800	3		N	-0-			-0-
*01	831	X	831	-0-	-0-	-0-	831	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1184	X	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
10	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
11	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
12	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
*01	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*01	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
12	1944	X	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
*01	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1993	X	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
10	2058	X	2058	-0-	-0-	-0-	2058	3			N	-0-					-0-
11	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
12	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
*01	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*01	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1284	X	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
10	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
11	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
12	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*01	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
10	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*01	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3968	X	3968	-0-	-0-	-0-	3968	3			N	-0-					-0-
10	2941	X	2941	-0-	-0-	-0-	2941	3			N	-0-					-0-
11	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
12	3473	X	3473	-0-	-0-	-0-	3473	3			N	-0-					-0-
*01	3913	X	3913	-0-	-0-	-0-	3913	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*01	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
10	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*01	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*01	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
10	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
11	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*01	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2470	X	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
12	3059	X	3059	-0-	-0-	-0-	3059	3			N	-0-					-0-
*01	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3354	X	3354	-0-	-0-	-0-	3354	3			N	-0-					-0-
10	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					-0-
11	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
12	2710	X	2710	-0-	-0-	-0-	2710	3			N	-0-					-0-
*01	3206	X	3206	-0-	-0-	-0-	3206	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*01	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
10	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	1747	X	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
11	957	X	957	-0-	-0-	-0-	957	3			N	-0-					-0-
12	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
*01	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
10	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
11	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
12	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
*01	1552	X	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	549	X	549	-0-	-0-	-0-	549	3		N	-0-			-0-
10	2212	X	2212	-0-	-0-	-0-	2212	3		N	-0-			-0-
11	1434	X	1434	-0-	-0-	-0-	1434	3		N	-0-			-0-
12	2234	X	2234	-0-	-0-	-0-	2234	3		N	-0-			-0-
*01	1175	X	1175	-0-	-0-	-0-	1175	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	172	X	172	-0-	-0-	-0-	172	3		N	-0-			-0-
10	37	X	37	-0-	-0-	-0-	37	3		N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	952	X	952	-0-	-0-	-0-	952	3		N	-0-			-0-
10	992	X	992	-0-	-0-	-0-	992	3		N	-0-			-0-
11	760	X	760	-0-	-0-	-0-	760	3		N	-0-			-0-
12	1102	X	1102	-0-	-0-	-0-	1102	3		N	-0-			-0-
*01	983	X	983	-0-	-0-	-0-	983	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	370	X	370	-0-	-0-	-0-	370	3		N	-0-			-0-
10	464	X	464	-0-	-0-	-0-	464	3		N	-0-			-0-
11	372	X	372	-0-	-0-	-0-	372	3		N	-0-			-0-
12	304	X	304	-0-	-0-	-0-	304	3		N	-0-			-0-
*01	327	X	327	-0-	-0-	-0-	327	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1885	X	1885	-0-	-0-	-0-	1885	3		N	-0-			-0-
10	1965	X	1965	-0-	-0-	-0-	1965	3		N	-0-			-0-
11	1588	X	1588	-0-	-0-	-0-	1588	3		N	-0-			-0-
12	1688	X	1688	-0-	-0-	-0-	1688	3		N	-0-			-0-
*01	2112	X	2112	-0-	-0-	-0-	2112	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2144	X	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
10	2267	X	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-
11	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
12	1779	X	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
*01	2403	X	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1888	X	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
10	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
11	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
12	1522	X	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
*01	1914	X	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
11	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*01	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
10	1012	X	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
11	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
12	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*01	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
10	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
11	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
12	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*01	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1655	X	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
10	1753	X	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
11	1389	X	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
12	1384	X	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
*01	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
10	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
11	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
12	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*01	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
10	1710	X	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
11	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
12	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
*01	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
10	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
11	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
*01	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
11	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*01	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	2066	X	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
11	1301	X	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
12	1911	X	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
*01	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

09	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
11	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*01	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	2373	X	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-
11	2336	X	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
12	2306	X	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
*01	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

09	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
10	2418	X	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-
11	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
12	2295	X	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
*01	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

09	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
10	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
11	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
12	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
*01	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1181	X	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
11	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
12	1219	X	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
*01	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*01	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
10	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
11	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*01	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
10	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
11	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
12	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
*01	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
10	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
11	1363	X	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
12	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
*01	1635	X	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
10	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
12	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*01	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
10	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
11	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
12	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*01	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
10	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
11	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
12	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*01	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
10	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
11	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*01	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	49	47	1			10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*01	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
10	1277	X	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
11	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
12	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
*01	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1853	X	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
10	2089	X	2089	-0-	-0-	-0-	2089	3			N	-0-					-0-
11	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
12	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
*01	2278	X	2278	-0-	-0-	-0-	2278	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
10	1380	X	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
11	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
12	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
*01	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*01	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
10	1853	X	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
11	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
12	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
*01	1527	X	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
10	1921	X	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
11	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
12	2007	X	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
*01	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3070 PERF. 2758 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
10	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
11	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*01	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*01	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*01	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
11	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
12	1668	X	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
*01	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	1629	X	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
11	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
12	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*01	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	4277	X	4277	-0-	-0-	-0-	4277	3			N	-0-					-0-
10	4572	X	4572	-0-	-0-	-0-	4572	3			N	-0-					-0-
11	3658	X	3658	-0-	-0-	-0-	3658	3			N	-0-					-0-
12	3823	X	3823	-0-	-0-	-0-	3823	3			N	-0-					-0-
*01	4520	X	4520	-0-	-0-	-0-	4520	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
10	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
11	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
12	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*01	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*01	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*01	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*01	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
10	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
12	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3453	X	3453	-0-	-0-	-0-	3453	3			N	-0-					-0-
12	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
12	2482	X	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	33	27	1			16
10	0	X	-0-	-0-	-0-	-0-					N	45	37	1			24
11	0	X	-0-	-0-	-0-	-0-					N	41	57	1			8
12	3726	X	3726	-0-	-0-	-0-	3517	2	209	9	N	190	170	1			63
01	0	X	-0-	-0-	-0-	-0-					N	72	71	1			21
*02	1067	X	1067	-0-	-0-	-0-	1002	2	65	9	N	59	61	1			19

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2198	X	-0-	-0-	-2198	-0-					N	21	17	1			10
10	0	X	-0-	-0-	-0-	-0-					N	13	14	1			9
11	570	N	-0-	-0-	-570	-0-					N	25	26	1			8
12	1367	N	1367	-0-	-0-	-0-	1327	2	40	9	N	36	33	1			12
01	0	N	-0-	-0-	-0-	-0-					N	50	46	1			13
*02	673	N	673	-0-	-0-	-0-	634	2	39	9	N	35	37	1			11

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
10	243	X	243	-0-	-0-	-0-	242	2	1	9	N	1					1
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	0	X	-0-	-0-	-0-	-0-					N	125	123	1			36
*02	1595	X	1595	-0-	-0-	-0-	1505	2	90	9	N	82	88	1			30

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	99	82	1			48
10	0	X	-0-	-0-	-0-	-0-					N	143	114	1			77
11	0	X	-0-	-0-	-0-	-0-					N	159	193	1			43
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	229	228	1			64
*02	3243	X	3243	-0-	-0-	-0-	3042	2	201	9	N	183	188	1			59

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	29	25	1			14
10	0	X	-0-	-0-	-0-	-0-					N	37	32	1			19
11	0	X	-0-	-0-	-0-	-0-					N	34	44	1			9
12	5334	X	5334	-0-	-0-	-0-	5035	2	299	9	N	272	247	1			90
01	0	X	-0-	-0-	-0-	-0-					N	50	48	1			14
*02	1329	X	1329	-0-	-0-	-0-	1290	2	39	9	N	35	38	1			11

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

09	0	X	-0-	-0-	-0-	-0-					N	135	112	1			65
10	0	X	-0-	-0-	-0-	-0-					N	213	166	1			112
11	0	X	-0-	-0-	-0-	-0-					N	228	275	1			65
12	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	326	323	1			93
*02	4682	X	4682	-0-	-0-	-0-	4399	2	283	9	N	257	267	1			83

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3477	X	3185	-0-	-292	-0-	3185	2			N	-0-					-0-
10	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
11	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
*02	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

09	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7785	X	7785	-0-	-0-	-0-	7727	2	58	9	N	53	42	1			47
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	24	12	1			22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	37	38	1			16
10	0	X	-0-	-0-	-0-	-0-					N	57	37	1			36
11	0	X	-0-	-0-	-0-	-0-					N	-0-					36
12	2082	X	2082	-0-	-0-	-0-	1957	2	125	9	N	114	20	1			111
01	0	X	-0-	-0-	-0-	-0-					N	127	42	1			132
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					132

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

09	0	X	-0-	-0-	-0-	-0-					N	34	37	1			15
10	0	X	-0-	-0-	-0-	-0-					N	24	29	1			10
11	0	X	-0-	-0-	-0-	-0-					N	-0-					10
12	0	X	-0-	-0-	-0-	-0-					N	37	31	1			32
01	0	X	-0-	-0-	-0-	-0-					N	-0-	10	1			12
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

09	0	X	-0-	-0-	-0-	-0-					N	18	16	1			7
10	0	X	-0-	-0-	-0-	-0-					N	27	17	1			17
11	0	X	-0-	-0-	-0-	-0-					N	-0-					17
12	1314	X	1314	-0-	-0-	-0-	1303	2	11	9	N	10	8	1			8
01	0	X	-0-	-0-	-0-	-0-					N	13	51	1			73
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					73

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

09	0	X	-0-	-0-	-0-	-0-					N	27	26	1			10
10	0	X	-0-	-0-	-0-	-0-					N	43	27	1			26
11	0	X	-0-	-0-	-0-	-0-					N	-0-					26
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	62	15	1			79
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					79

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

09	622	X	-0-	-0-	-622	-0-					N	6	6	1			2
10	0	X	-0-	-0-	-0-	-0-					N	11	7	1			6
11	0	X	-0-	-0-	-0-	-0-					N	-0-					6
12	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	23	8	1			23
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					23

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

09	2321	X	-0-	-0-	-2321	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	1					1
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	0	X	-0-	-0-	-0-	-0-					N	5	3	1			9
*02	392	X	392	-0-	-0-	-0-	388	2	4	9	N	4	5	1	5	7	3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	494	X	494	-0-	-0-	-0-	485	2	9	9	N	8	9	1			2
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
10	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
11	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
12	905	X	905	-0-	-0-	-0-	888	2	17	9	N	15	14	1			4
01	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	5	4	1			2
10	0	X	-0-	-0-	-0-	-0-					N	9	7	1			4
11	0	X	-0-	-0-	-0-	-0-					N	10	11	1			3
12	1073	X	1073	-0-	-0-	-0-	1052	2	21	9	N	19	19	1			5
01	0	X	-0-	-0-	-0-	-0-					N	8	7	1			3
*02	510	X	510	-0-	-0-	-0-	500	2	10	9	N	9	9	1			3

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	3	2	1			2
10	0	X	-0-	-0-	-0-	-0-					N	5	4	1			3
11	0	X	-0-	-0-	-0-	-0-					N	10	10	1			3
12	789	X	789	-0-	-0-	-0-	766	2	23	9	N	21	18	1			7
01	0	X	-0-	-0-	-0-	-0-					N	19	19	1			4
*02	723	X	723	-0-	-0-	-0-	709	2	14	9	N	13	13	1			4

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	8	6	1			4
10	0	X	-0-	-0-	-0-	-0-					N	14	11	1			7
11	0	X	-0-	-0-	-0-	-0-					N	18	20	1			5
12	1109	X	1109	-0-	-0-	-0-	1046	2	63	9	N	57	51	1			19
01	0	X	-0-	-0-	-0-	-0-					N	21	21	1			5
*02	916	X	916	-0-	-0-	-0-	897	2	19	9	N	17	17	1			5

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	10	9	1			5
10	0	X	-0-	-0-	-0-	-0-					N	14	12	1			7
11	0	X	-0-	-0-	-0-	-0-					N	15	18	1			4
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	26	26	1			7
*02	705	X	705	-0-	-0-	-0-	685	2	20	9	N	18	19	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	29	24	1			14
10	0	X	-0-	-0-	-0-	-0-					N	42	34	1			22
11	0	X	-0-	-0-	-0-	-0-					N	47	56	1			13
12	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	67	67	1			19
*02	628	X	628	-0-	-0-	-0-	589	2	39	9	N	35	40	1			14

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		247	-0-	247	247	241	2	6	9	N	5	6	1			1
01	14B2 EXT		-0-	-0-	-0-	247					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	247					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1759	X	1759	-0-	-0-	-0-	1596	2	163	9	N	148	157	1			29
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
10	2566	X	2566	-0-	-0-	-0-	2566	3			N	-0-					-0-
11	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
12	2644	X	2644	-0-	-0-	-0-	2644	3			N	-0-					-0-
*01	2467	X	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	1					1
10	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
12	680	X	680	-0-	-0-	-0-	669	2	11	9	N	10	10	1			11
01	0	X	-0-	-0-	-0-	-0-					N	3	2	1			1
02	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	249	X	249	-0-	-0-	-0-	248	2	1	9	N	1	1	1			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4622	X	342	-0-	-4280	-0-	339	2	3	9	N	3	3	1			1
10	427	X	427	-0-	-0-	-0-	418	2	9	9	N	8	7	1			2
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3438	X	175	-0-	-3263	-0-	175	2			N	-0-					-0-
10	194	X	194	-0-	-0-	-0-	193	2	1	9	N	1	1	1			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
02	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		389	-0-	389	389	382	2	7	9	N	6	5	1			6
01	14B2 EXT		-0-	-0-	-0-	389					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	389					N	-0-					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					2
10	2037	X	2037	-0-	-0-	-0-	2030	2	7	9	N	6					8
11	2166	X	2166	-0-	-0-	-0-	2163	2	3	9	N	3					11
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	0	X	-0-	-0-	-0-	-0-					N	10	16	1			5
*02	1948	X	1948	-0-	-0-	-0-	1927	2	21	9	N	19	16	1			8

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					1
10	1038	X	1038	-0-	-0-	-0-	1035	2	3	9	N	3					4
11	1054	X	1054	-0-	-0-	-0-	1053	2	1	9	N	1					5
12	0	X	-0-	-0-	-0-	-0-					N	202	185	1			241
01	0	X	-0-	-0-	-0-	-0-					N	6	9	1			3
*02	1046	X	1046	-0-	-0-	-0-	1035	2	11	9	N	10	9	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					2
10	1538	X	1538	-0-	-0-	-0-	1534	2	4	9	N	4					6
11	1473	X	1473	-0-	-0-	-0-	1471	2	2	9	N	2					8
12	0	X	-0-	-0-	-0-	-0-					N	4	7	1			5
01	0	X	-0-	-0-	-0-	-0-					N	14	14	1			5
*02	1342	X	1342	-0-	-0-	-0-	1327	2	15	9	N	14	13	1			6

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	808	X	808	-0-	-0-	-0-	808	2			N	-0-					1
10	830	X	830	-0-	-0-	-0-	828	2	2	9	N	2					3
11	891	X	891	-0-	-0-	-0-	889	2	2	9	N	2					5
12	0	X	-0-	-0-	-0-	-0-					N	2	4	1			3
01	0	X	-0-	-0-	-0-	-0-					N	7	8	1			2
*02	788	X	788	-0-	-0-	-0-	779	2	9	9	N	8	7	1			3

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*01	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*02	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*02	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
10	1939	X	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
11	1532	X	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
12	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
*01	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*02	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	1994	X	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-
12	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
*01	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
*02	1754	X	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
*01	3375	X	3375	-0-	-0-	-0-	3375	3			N	-0-					-0-
*02	2367	X	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
12	1643	X	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
*01	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
*02	1295	X	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
12	2042	X	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
*01	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
*02	2204	X	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
12	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*01	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
*02	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*01	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

09	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
11	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
01	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*02	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	4					6
10	0	N	-0-	-0-	-0-	-0-					N	26	20	1			12
11	450	N	-0-	-0-	-450	-0-					N	9	21	1			-0-
12	630	N	630	-0-	-0-	-0-	584	2	46	9	N	42	35	1			7
01	0	N	-0-	-0-	-0-	-0-					N	77	60	1			24
*02	468	N	468	-0-	-0-	-0-	429	2	39	9	N	35	45	1			14

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

09	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
12	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
*01	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
*02	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

09	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
11	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
12	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
*01	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*02	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1201	X	1201	-0-	-0-	-0-	425	1	776	3	N	-0-					-0-
12	1922	X	1922	-0-	-0-	-0-	750	1	1172	3	N	-0-					-0-
*01	1736	X	1736	-0-	-0-	-0-	675	1	1061	3	N	-0-					-0-
*02	1518	X	1518	-0-	-0-	-0-	575	1	943	3	N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

09	3000	N	260	-0-	-2740	2543	260	1			N	-0-					-0-
10	2803	N	260	-0-	-2543	-0-	260	1			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	1			N	-0-					-0-
12	1871	N	1871	-0-	-0-	-0-	260	1	1611	3	N	-0-					-0-
*01	1871	N	1871	-0-	-0-	-0-	260	1	1611	3	N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
10	3653	X	3653	-0-	-0-	-0-	3653	3			N	-0-					-0-
11	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
12	2445	X	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
*01	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	2264	X	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
11	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
12	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*01	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
10	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
11	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
12	1358	X	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
*01	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
11	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	1882	X	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
11	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
10	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
11	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
12	1420	X	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
*01	1439	X	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					6
10	0	X	-0-	-0-	-0-	-0-					N	-0-					6
11	0	X	-0-	-0-	-0-	-0-					N	-0-					6
12	0	X	-0-	-0-	-0-	-0-					N	-0-					6
01	0	X	-0-	-0-	-0-	-0-					N	-0-					6
02	0	X	-0-	-0-	-0-	-0-					N	-0-					6

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					17
10	0	X	-0-	-0-	-0-	-0-					N	-0-					17
11	0	X	-0-	-0-	-0-	-0-					N	-0-					17
12	0	X	-0-	-0-	-0-	-0-					N	-0-					17
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

09	0	X	-0-	-0-	-0-	-0-					N	-0-					27
10	0	X	-0-	-0-	-0-	-0-					N	-0-					27
11	0	X	-0-	-0-	-0-	-0-					N	-0-					27
12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	0	X	-0-	-0-	-0-	-0-					N	-0-					27
02	0	X	-0-	-0-	-0-	-0-					N	-0-					27

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
12	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
*01	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
*02	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
12	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
*01	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*02	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

09	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
12	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
*01	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*02	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

09	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	146	X	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*01	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
*02	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
*01	2380	X	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
*02	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*01	1777	X	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
*02	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	140	X	140	-0-	-0-	-0-	52	1	88	3	N	-0-			-0-
10	222	X	222	-0-	-0-	-0-	78	1	144	3	N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3612	X	3612	-0-	-0-	-0-	780	1	2832	3	N	-0-			-0-
10	3801	X	3801	-0-	-0-	-0-	728	1	3073	3	N	-0-			-0-
11	3458	X	3458	-0-	-0-	-0-	676	1	2782	3	N	-0-			-0-
12	3468	X	3468	-0-	-0-	-0-	728	1	2740	3	N	-0-			-0-
*01	1568	X	1568	-0-	-0-	-0-	286	1	1282	3	N	-0-			-0-
*02	3259	X	3259	-0-	-0-	-0-	468	1	2791	3	N	-0-			-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2407	X	2407	-0-	-0-	-0-	180	1	2227	3	N	-0-			-0-
10	2565	X	2565	-0-	-0-	-0-	168	1	2397	3	N	-0-			-0-
11	2391	X	2391	-0-	-0-	-0-	150	1	2241	3	N	-0-			-0-
12	3312	X	3312	-0-	-0-	-0-	180	1	3132	3	N	-0-			-0-
*01	2886	X	2886	-0-	-0-	-0-	156	1	2730	3	N	-0-			-0-
*02	2809	X	2809	-0-	-0-	-0-	162	1	2647	3	N	-0-			-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1622	X	1622	-0-	-0-	-0-	572	1	1050	3	N	-0-			-0-
10	1738	X	1738	-0-	-0-	-0-	650	1	1088	3	N	-0-			-0-
11	1246	X	1246	-0-	-0-	-0-	468	1	778	3	N	-0-			-0-
12	1714	X	1714	-0-	-0-	-0-	754	1	960	3	N	-0-			-0-
*01	1548	X	1548	-0-	-0-	-0-	676	1	872	3	N	-0-			-0-
*02	1362	X	1362	-0-	-0-	-0-	520	1	842	3	N	-0-			-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	312	X	312	-0-	-0-	-0-	312	3			N	-0-			-0-
10	160	X	160	-0-	-0-	-0-	160	3			N	-0-			-0-
11	519	X	519	-0-	-0-	-0-	519	3			N	-0-			-0-
12	557	X	557	-0-	-0-	-0-	557	3			N	-0-			-0-
*01	520	X	520	-0-	-0-	-0-	520	3			N	-0-			-0-
*02	54	X	54	-0-	-0-	-0-	54	3			N	-0-			-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			9
10	0	X	-0-	-0-	-0-	-0-					N	-0-			9
11	0	X	-0-	-0-	-0-	-0-					N	-0-			9
12	0	X	-0-	-0-	-0-	-0-					N	-0-			9
01	0	X	-0-	-0-	-0-	-0-					N	-0-			9
02	0	X	-0-	-0-	-0-	-0-					N	-0-			9

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					8
10	0	X	-0-	-0-	-0-	-0-					N	-0-					8
11	0	X	-0-	-0-	-0-	-0-					N	-0-					8
12	0	X	-0-	-0-	-0-	-0-					N	-0-					8
01	0	X	-0-	-0-	-0-	-0-					N	-0-					8
02	0	X	-0-	-0-	-0-	-0-					N	-0-					8

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
10	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*01	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*02	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
11	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*01	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1302	X	1302	-0-	-0-	-0-	360	1	942	3	N	-0-					-0-
10	1303	X	1303	-0-	-0-	-0-	360	1	943	3	N	-0-					-0-
11	1312	X	1312	-0-	-0-	-0-	360	1	952	3	N	-0-					-0-
12	1265	X	1265	-0-	-0-	-0-	348	1	917	3	N	-0-					-0-
*01	1130	X	1130	-0-	-0-	-0-	276	1	854	3	N	-0-					-0-
*02	1138	X	1138	-0-	-0-	-0-	324	1	814	3	N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	28	24	1			14
10	0	X	-0-	-0-	-0-	-0-					N	41	33	1			22
11	0	X	-0-	-0-	-0-	-0-					N	42	53	1			11
12	922	X	922	-0-	-0-	-0-	868	2	54	9	N	49	46	1			14
01	0	X	-0-	-0-	-0-	-0-					N	68	63	1			19
*02	986	X	986	-0-	-0-	-0-	929	2	57	9	N	52	54	1			17

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	8	6	1			4
10	0	X	-0-	-0-	-0-	-0-					N	11	9	1			6
11	0	X	-0-	-0-	-0-	-0-					N	11	14	1			3
12	257	X	257	-0-	-0-	-0-	243	2	14	9	N	13	12	1			4
01	0	X	-0-	-0-	-0-	-0-					N	17	16	1			5
*02	120	X	120	-0-	-0-	-0-	112	2	8	9	N	7	11	1			1

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
10	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
11	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
12	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*01	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
11	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
12	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*01	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	7	7	1			3
10	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1040	X	1040	-0-	-0-	-0-	348	1	692	3	N	-0-					-0-
10	1033	X	1033	-0-	-0-	-0-	348	1	685	3	N	-0-					-0-
11	963	X	963	-0-	-0-	-0-	324	1	639	3	N	-0-					-0-
12	729	X	729	-0-	-0-	-0-	228	1	501	3	N	-0-					-0-
*01	1110	X	1110	-0-	-0-	-0-	336	1	774	3	N	-0-					-0-
*02	293	X	293	-0-	-0-	-0-	96	1	197	3	N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2141	X	1121	-0-	-1020	-0-	1121	3			N	-0-					-0-
10	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
11	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
12	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
*01	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
*02	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1064	X	1064	-0-	-0-	-0-	1057	3	7	9	N	6					8
10	1147	X	1147	-0-	-0-	-0-	1137	3	10	9	N	9	10	1			7
11	1142	X	1142	-0-	-0-	-0-	1117	3	25	9	N	23	20	1			10
12	1061	X	1061	-0-	-0-	-0-	1032	3	29	9	N	26	20	1			16
*01	744	X	744	-0-	-0-	-0-	719	3	25	9	N	23	20	1			19
*02	897	X	897	-0-	-0-	-0-	866	3	31	9	N	28	31	1			16

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	89	74	1			43
10	0	X	-0-	-0-	-0-	-0-					N	127	102	1			68
11	0	X	-0-	-0-	-0-	-0-					N	138	168	1			38
12	3241	X	3241	-0-	-0-	-0-	3058	2	183	9	N	166	149	1			55
01	0	X	-0-	-0-	-0-	-0-					N	196	196	1			55
*02	2692	X	2692	-0-	-0-	-0-	2517	2	175	9	N	159	150	1			64

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	510	-0-	-0-	-0-	90	1	420	3	N	-0-					-0-
10	623	X	623	-0-	-0-	-0-	93	1	530	3	N	-0-					-0-
11	477	X	477	-0-	-0-	-0-	93	1	384	3	N	-0-					-0-
12	617	X	617	-0-	-0-	-0-	93	1	524	3	N	-0-					-0-
*01	584	X	584	-0-	-0-	-0-	93	1	491	3	N	-0-					-0-
*02	469	X	469	-0-	-0-	-0-	84	1	385	3	N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	X	464	-0-	-0-	-0-	60	1	404	3	N	-0-					-0-
10	572	X	572	-0-	-0-	-0-	62	1	510	3	N	-0-					-0-
11	431	X	431	-0-	-0-	-0-	62	1	369	3	N	-0-					-0-
12	566	X	566	-0-	-0-	-0-	62	1	504	3	N	-0-					-0-
*01	534	X	534	-0-	-0-	-0-	62	1	472	3	N	-0-					-0-
*02	427	X	427	-0-	-0-	-0-	56	1	371	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	14	13	1			5
10	0	X	-0-	-0-	-0-	-0-					N	22	14	1			13
11	0	X	-0-	-0-	-0-	-0-					N	-0-					13
12	2607	X	2607	-0-	-0-	-0-	2585	2	22	9	N	20	16	1			17
01	0	X	-0-	-0-	-0-	-0-					N	28	8	1			37
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	33	31	1			13
10	0	X	-0-	-0-	-0-	-0-					N	52	33	1			32
11	0	X	-0-	-0-	-0-	-0-					N	-0-					32
12	0	X	-0-	-0-	-0-	-0-					N	41	38	1			35
01	0	X	-0-	-0-	-0-	-0-					N	125	54	1			106
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	26	21	1			13
10	0	X	-0-	-0-	-0-	-0-					N	34	29	1			18
11	0	X	-0-	-0-	-0-	-0-					N	39	47	1			10
12	897	X	897	-0-	-0-	-0-	846	2	51	9	N	46	41	1			15
01	0	X	-0-	-0-	-0-	-0-					N	54	54	1			15
*02	577	X	577	-0-	-0-	-0-	534	2	43	9	N	39	41	1			13

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	4	4	1			2
10	0	X	-0-	-0-	-0-	-0-					N	7	6	1			3
11	0	X	-0-	-0-	-0-	-0-					N	8	9	1			2
12	215	X	215	-0-	-0-	-0-	203	2	12	9	N	11	10	1			3
01	0	X	-0-	-0-	-0-	-0-					N	12	12	1			3
*02	177	X	177	-0-	-0-	-0-	166	2	11	9	N	10	10	1			3

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*02	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
10	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-
11	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*01	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*02	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

09	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
10	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*01	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

09	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
10	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
11	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
12	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
*01	1561	X	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

09	492	X	492	-0-	-0-	-0-	492	2			N	-0-					1
10	621	X	621	-0-	-0-	-0-	620	2	1	9	N	1					2
11	594	X	594	-0-	-0-	-0-	593	2	1	9	N	1					3
12	205	X	205	-0-	-0-	-0-	202	2	3	9	N	3	3	1			3
01	0	X	-0-	-0-	-0-	-0-					N	3	5	1			1
*02	163	X	163	-0-	-0-	-0-	161	2	2	9	N	2	2	1			1

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

09	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*01	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

09	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
10	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
11	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
12	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*01	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

09	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
10	1553	X	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
11	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
12	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
*01	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
10	1695	X	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
11	1913	X	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
12	2119	X	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
*01	2199	X	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
*02	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*01	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*02	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
10	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
11	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
12	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
*01	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
*02	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
10	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
11	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*01	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
10	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*01	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*01	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*02	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	X	468	-0-	-0-	-0-	459	2	9	9	N	8	6	1			5
10	526	X	526	-0-	-0-	-0-	515	2	11	9	N	10	12	1			3
11	449	X	449	-0-	-0-	-0-	429	2	20	9	N	18	15	1			6
12	300	X	300	-0-	-0-	-0-	270	2	30	9	N	27	28	1			5
01	0	X	-0-	-0-	-0-	-0-					N	26	20	1			11
*02	279	X	279	-0-	-0-	-0-	256	2	23	9	N	21	25	1			7

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*01	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
10	1365	X	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
11	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
12	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
*01	1420	X	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
12	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*01	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
*02	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6867	X	818	-0-	-6049	-0-	818	3			N	-0-					-0-
10	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
11	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*01	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*02	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
10	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
11	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*01	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

09	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
10	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
11	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
*02	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
10	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	6004	X	6004	-0-	-0-	-0-	6004	3			N	-0-					-0-
12	4865	X	4865	-0-	-0-	-0-	4865	3			N	-0-					-0-
*01	8258	X	8258	-0-	-0-	-0-	8258	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	34	28	1			16
10	0	X	-0-	-0-	-0-	-0-					N	51	40	1			27
11	0	X	-0-	-0-	-0-	-0-					N	55	67	1			15
12	1223	X	1223	-0-	-0-	-0-	1154	2	69	9	N	63	57	1			21
01	0	X	-0-	-0-	-0-	-0-					N	72	72	1			21
*02	987	X	987	-0-	-0-	-0-	931	2	56	9	N	51	55	1			17

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

09	0	X	-0-	-0-	-0-	-0-					N	6	5	1			3
10	0	X	-0-	-0-	-0-	-0-					N	11	8	1			6
11	0	X	-0-	-0-	-0-	-0-					N	9	13	1			2
12	309	X	309	-0-	-0-	-0-	291	2	18	9	N	16	13	1			5
01	0	X	-0-	-0-	-0-	-0-					N	18	18	1			5
*02	254	X	254	-0-	-0-	-0-	237	2	17	9	N	15	15	1			5

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	5	4	1			2
10	0	X	-0-	-0-	-0-	-0-					N	8	6	1			4
11	0	X	-0-	-0-	-0-	-0-					N	10	11	1			3
12	185	X	185	-0-	-0-	-0-	178	2	7	9	N	6	7	1			1
01	0	X	-0-	-0-	-0-	-0-					N	13	13	1			3
*02	596	X	596	-0-	-0-	-0-	584	2	12	9	N	11	11	1			3

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	867	-0-	867	867	836	2	31	9	N	28	33	1			5
01	14B2 EXT	-0-	-0-	-0-	867					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	867					N	-0-					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6380	X	6380	-0-	-0-	-0-	6379	2	1	9	N	1	1	1			1
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

09	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
10	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
11	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*01	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

09	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
*01	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

09	83	X	83	-0-	-0-	-0-	26	1	57	3	N	-0-					-0-
10	2910	X	2910	-0-	-0-	-0-	806	1	2104	3	N	-0-					-0-
11	994	X	994	-0-	-0-	-0-	312	1	682	3	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	178	X	178	-0-	-0-	-0-	26	1	152	3	N	-0-					-0-
*02	1349	X	1349	-0-	-0-	-0-	312	1	1037	3	N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

09	1467	X	1467	-0-	-0-	-0-	1343	2	124	9	N	113	112	1			47
10	1381	X	1381	-0-	-0-	-0-	1187	2	194	9	N	176	173	1			50
11	596	X	596	-0-	-0-	-0-	497	2	99	9	N	90	121	1			19
12	0	X	-0-	-0-	-0-	-0-					N	149	148	1			39
01	1383	X	1383	-0-	-0-	-0-	1196	2	187	9	N	170	154	1			41
*02	1019	X	1019	-0-	-0-	-0-	873	2	146	9	N	133	141	1			33

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	52	27	1	21	7	22
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
12	2834	X	2834	-0-	-0-	-0-	2834	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2074	X	2074	-0-	-0-	-0-	2074	3			N	-0-					-0-
10	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
10	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
11	2516	X	2516	-0-	-0-	-0-	2516	3			N	-0-					-0-
12	2498	X	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
*01	2331	X	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1417	X	1417	-0-	-0-	-0-	1388	2	29	9	N	26	24	1			5
10	1930	X	1930	-0-	-0-	-0-	1884	2	46	9	N	42	40	1			7
11	1472	X	1472	-0-	-0-	-0-	1422	2	50	9	N	45	42	1			10
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	29	28	1			6
*02	580	X	580	-0-	-0-	-0-	562	2	18	9	N	16	18	1			4

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2137	X	2137	-0-	-0-	-0-	1962	2	175	9	N	159	165	1			62
10	1958	X	1958	-0-	-0-	-0-	1685	2	273	9	N	248	242	1			68
11	1238	X	1238	-0-	-0-	-0-	1073	2	165	9	N	150	180	1			38
12	0	X	-0-	-0-	-0-	-0-					N	1	4	1			3
01	1522	X	1522	-0-	-0-	-0-	1317	2	205	9	N	186	183	1			42
*02	1406	X	1406	-0-	-0-	-0-	1195	2	211	9	N	192	179	1			55

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4819	X	241	-0-	-4578	-0-	241	3			N	-0-					-0-
10	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*01	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*02	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2853	X	2853	-0-	-0-	-0-	2853	3			N	-0-					-0-
10	3162	X	3162	-0-	-0-	-0-	3162	3			N	-0-					-0-
11	1743	X	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
12	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
*01	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	X	662	-0-	-0-	-0-	616	2	46	9	N	42	24	1	9	7	24
10	724	X	724	-0-	-0-	-0-	677	2	47	9	N	43	46	1			21
11	667	X	667	-0-	-0-	-0-	619	2	48	9	N	44	47	1			18
12	272	X	272	-0-	-0-	-0-	246	2	26	9	N	24	27	1			4
01	0	X	-0-	-0-	-0-	-0-					N	15	3	1			34
*02	643	X	643	-0-	-0-	-0-	589	2	54	9	N	49	48	1			35

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2203	X	2203	-0-	-0-	-0-	450	1	1753	3	N	-0-					-0-
10	2204	X	2204	-0-	-0-	-0-	450	1	1754	3	N	-0-					-0-
11	985	X	985	-0-	-0-	-0-	450	1	535	3	N	-0-					-0-
12	1569	X	1569	-0-	-0-	-0-	450	1	1119	3	N	-0-					-0-
*01	1664	X	1664	-0-	-0-	-0-	450	1	1214	3	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1109	X	1109	-0-	-0-	-0-	1108	2	1	9	N	1					2
10	1028	X	1028	-0-	-0-	-0-	1025	2	3	9	N	3	4	1			1
11	728	X	728	-0-	-0-	-0-	724	2	4	9	N	4	4	1			1
12	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	5	4	1			2
*02	739	X	739	-0-	-0-	-0-	735	2	4	9	N	4	4	1			2

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1374	X	1374	-0-	-0-	-0-	360	1	1014	3	N	-0-					-0-
10	1159	X	1159	-0-	-0-	-0-	324	1	835	3	N	-0-					-0-
11	930	X	930	-0-	-0-	-0-	300	1	630	3	N	-0-					-0-
12	1123	X	1123	-0-	-0-	-0-	300	1	823	3	N	-0-					-0-
*01	803	X	803	-0-	-0-	-0-	228	1	575	3	N	-0-					-0-
*02	415	X	415	-0-	-0-	-0-	156	1	259	3	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5126	X	5126	-0-	-0-	-0-	896	1	4230	3	N	-0-					-0-
10	4910	X	4910	-0-	-0-	-0-	928	1	3982	3	N	-0-					-0-
11	2796	X	2796	-0-	-0-	-0-	480	1	2316	3	N	-0-					-0-
12	5418	X	5418	-0-	-0-	-0-	832	1	4586	3	N	-0-					-0-
*01	4035	X	4035	-0-	-0-	-0-	672	1	3363	3	N	-0-					-0-
*02	2528	X	2528	-0-	-0-	-0-	448	1	2080	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
11	1635	X	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
12	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*01	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					2
10	1562	X	1562	-0-	-0-	-0-	1561	2	1	9	N	1	1	1			2
11	1344	X	1344	-0-	-0-	-0-	1343	2	1	9	N	1	2	1			1
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	2	3	1			2
*02	1069	X	1069	-0-	-0-	-0-	1060	2	9	9	N	8	5	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

09	3786	X	3786	-0-	-0-	-0-	3786	3			N	-0-					-0-
10	4090	X	4090	-0-	-0-	-0-	4090	3			N	-0-					-0-
11	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					-0-
12	3806	X	3806	-0-	-0-	-0-	3806	3			N	-0-					-0-
*01	3805	X	3805	-0-	-0-	-0-	3805	3			N	-0-					-0-
*02	3285	X	3285	-0-	-0-	-0-	3285	3			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

09	1659	X	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*01	2253	X	2253	-0-	-0-	-0-	2253	3			N	-0-					-0-
*02	2084	X	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

09	485	X	485	-0-	-0-	-0-	477	2	8	9	N	7	6	1			5
10	569	X	569	-0-	-0-	-0-	556	2	13	9	N	12	13	1			4
11	456	X	456	-0-	-0-	-0-	436	2	20	9	N	18	15	1			7
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	26	20	1			10
*02	226	X	226	-0-	-0-	-0-	207	2	19	9	N	17	22	1			5

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

09	3868	X	3868	-0-	-0-	-0-	1218	1	2650	3	N	-0-					-0-
10	3267	X	3267	-0-	-0-	-0-	1008	1	2259	3	N	-0-					-0-
11	1998	X	1998	-0-	-0-	-0-	546	1	1452	3	N	-0-					-0-
12	3225	X	3225	-0-	-0-	-0-	924	1	2301	3	N	-0-					-0-
*01	3215	X	3215	-0-	-0-	-0-	882	1	2333	3	N	-0-					-0-
*02	3602	X	3602	-0-	-0-	-0-	1050	1	2552	3	N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

09	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
11	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*01	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

09	17036	X	1983	-0-	-15053	-0-	276	1	1707	3	N	-0-					-0-
10	1224	X	1224	-0-	-0-	-0-	168	1	1056	3	N	-0-					-0-
11	1005	X	1005	-0-	-0-	-0-	132	1	873	3	N	-0-					-0-
12	2328	X	2328	-0-	-0-	-0-	324	1	2004	3	N	-0-					-0-
*01	1704	X	1704	-0-	-0-	-0-	264	1	1440	3	N	-0-					-0-
*02	1449	X	1449	-0-	-0-	-0-	180	1	1269	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	X	386	-0-	-0-	-0-	386	3			N	-0-					20
10	401	X	401	-0-	-0-	-0-	401	3			N	-0-					20
11	369	X	369	-0-	-0-	-0-	369	3			N	-0-					20
12	398	X	398	-0-	-0-	-0-	398	3			N	-0-					20
*01	453	X	453	-0-	-0-	-0-	453	3			N	-0-					20
*02	419	X	419	-0-	-0-	-0-	419	3			N	-0-					20

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

09	4538	X	4538	-0-	-0-	-0-	451	1	4087	3	N	-0-					-0-
10	3055	X	3055	-0-	-0-	-0-	451	1	2604	3	N	-0-					-0-
11	3947	X	3947	-0-	-0-	-0-	451	1	3496	3	N	-0-					-0-
12	4575	X	4575	-0-	-0-	-0-	451	1	4124	3	N	-0-					-0-
*01	4192	X	4192	-0-	-0-	-0-	451	1	3741	3	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

09	3892	X	3892	-0-	-0-	-0-	3892	3			N	-0-					-0-
10	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2303	X	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
*01	4010	X	4010	-0-	-0-	-0-	4010	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

09	2492	X	2492	-0-	-0-	-0-	144	1	2348	3	N	-0-					-0-
10	1817	X	1817	-0-	-0-	-0-	108	1	1709	3	N	-0-					-0-
11	3011	X	3011	-0-	-0-	-0-	174	1	2837	3	N	-0-					-0-
12	3017	X	3017	-0-	-0-	-0-	186	1	2831	3	N	-0-					-0-
*01	2777	X	2777	-0-	-0-	-0-	186	1	2591	3	N	-0-					-0-
*02	2279	X	2279	-0-	-0-	-0-	162	1	2117	3	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

09	2156	X	2156	-0-	-0-	-0-	540	1	1616	3	N	-0-					-0-
10	1948	X	1948	-0-	-0-	-0-	486	1	1462	3	N	-0-					-0-
11	1782	X	1782	-0-	-0-	-0-	468	1	1314	3	N	-0-					-0-
12	1835	X	1835	-0-	-0-	-0-	540	1	1295	3	N	-0-					-0-
*01	1814	X	1814	-0-	-0-	-0-	540	1	1274	3	N	-0-					-0-
*02	1687	X	1687	-0-	-0-	-0-	486	1	1201	3	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

09	2705	X	2705	-0-	-0-	-0-	360	1	2345	3	N	-0-					-0-
10	1663	X	1663	-0-	-0-	-0-	216	1	1447	3	N	-0-					-0-
11	259	X	259	-0-	-0-	-0-	36	1	223	3	N	-0-					-0-
12	2297	X	2297	-0-	-0-	-0-	312	1	1985	3	N	-0-					-0-
*01	1693	X	1693	-0-	-0-	-0-	204	1	1489	3	N	-0-					-0-
*02	1708	X	1708	-0-	-0-	-0-	204	1	1504	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

09	1216	X	1216	-0-	-0-	-0-	546	1	670	3	N	-0-					-0-
10	1299	X	1299	-0-	-0-	-0-	598	1	701	3	N	-0-					-0-
11	742	X	742	-0-	-0-	-0-	338	1	404	3	N	-0-					-0-
12	1354	X	1354	-0-	-0-	-0-	624	1	730	3	N	-0-					-0-
*01	1691	X	1691	-0-	-0-	-0-	806	1	885	3	N	-0-					-0-
*02	1326	X	1326	-0-	-0-	-0-	624	1	702	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
12	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12925	X	3650	-0-	-9275	-0-	3650	3			Y	-0-					-0-
10	T. A.		3221	-0-	3221	3221	3221	3			Y	-0-					-0-
11	T. A.		2062	-0-	2062	5283	2062	3			Y	-0-					-0-
12	T. A.		3147	-0-	3147	8430	3147	3			Y	-0-					-0-
*01	T. A.		3230	-0-	3230	11660	3230	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	11660					Y	340	175	1			184

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	922	X	922	-0-	-0-	-0-	91	1	831	3	N	-0-					-0-
10	849	X	849	-0-	-0-	-0-	91	1	758	3	N	-0-					-0-
11	845	X	845	-0-	-0-	-0-	91	1	754	3	N	-0-					-0-
12	947	X	947	-0-	-0-	-0-	91	1	856	3	N	-0-					-0-
*01	879	X	879	-0-	-0-	-0-	91	1	788	3	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2406	X	2406	-0-	-0-	-0-	360	1	2046	3	N	-0-					-0-
10	2339	X	2339	-0-	-0-	-0-	360	1	1979	3	N	-0-					-0-
11	2039	X	2039	-0-	-0-	-0-	324	1	1715	3	N	-0-					-0-
12	2312	X	2312	-0-	-0-	-0-	372	1	1940	3	N	-0-					-0-
*01	2186	X	2186	-0-	-0-	-0-	372	1	1814	3	N	-0-					-0-
*02	1502	X	1502	-0-	-0-	-0-	264	1	1238	3	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*01	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*02	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	X	390	-0-	-0-	-0-	390	1			N	-0-					-0-
10	403	X	403	-0-	-0-	-0-	403	1			N	-0-					-0-
11	390	X	390	-0-	-0-	-0-	390	1			N	-0-					-0-
12	403	X	403	-0-	-0-	-0-	403	1			N	-0-					-0-
*01	403	X	403	-0-	-0-	-0-	403	1			N	-0-					-0-
*02	364	X	364	-0-	-0-	-0-	364	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-			-0-
10	258	X	258	-0-	-0-	-0-	258	3			N	-0-			-0-
11	11	X	11	-0-	-0-	-0-	11	3			N	-0-			-0-
12	48	X	48	-0-	-0-	-0-	48	3			N	-0-			-0-
*01	11	X	11	-0-	-0-	-0-	11	3			N	-0-			-0-
*02	47	X	47	-0-	-0-	-0-	47	3			N	-0-			-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

09	1672	X	1672	-0-	-0-	-0-	360	1	1312	3	N	-0-			-0-
10	1815	X	1815	-0-	-0-	-0-	360	1	1455	3	N	-0-			-0-
11	1801	X	1801	-0-	-0-	-0-	348	1	1453	3	N	-0-			-0-
12	1923	X	1923	-0-	-0-	-0-	360	1	1563	3	N	-0-			-0-
*01	827	X	827	-0-	-0-	-0-	144	1	683	3	N	-0-			-0-
*02	714	X	714	-0-	-0-	-0-	132	1	582	3	N	-0-			-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

09	20950	X	4009	-0-	-16941	-0-	4009	3			Y	-0-			-0-
10	T. A.		3458	-0-	3458	3458	3458	3			Y	-0-			-0-
11	T. A.		1885	-0-	1885	5343	1885	3			Y	-0-			-0-
12	T. A.		2416	-0-	2416	7759	2416	3			Y	-0-			-0-
*01	T. A.		3408	-0-	3408	11167	3408	3			Y	-0-			-0-
*02	11167	X	-0-	-0-	-11167	-0-					Y	-0-			-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	952	X	952	-0-	-0-	-0-	952	3			N	-0-			-0-
12	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-			-0-
*01	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-			-0-
*02	1566	X	1566	-0-	-0-	-0-	1566	3			N	-0-			-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

09	3853	X	3853	-0-	-0-	-0-	360	1	3493	3	N	-0-			-0-
10	3496	X	3496	-0-	-0-	-0-	324	1	3172	3	N	-0-			-0-
11	3530	X	3530	-0-	-0-	-0-	348	1	3182	3	N	-0-			-0-
12	3590	X	3590	-0-	-0-	-0-	348	1	3242	3	N	-0-			-0-
*01	3547	X	3547	-0-	-0-	-0-	336	1	3211	3	N	-0-			-0-
*02	2787	X	2787	-0-	-0-	-0-	264	1	2523	3	N	-0-			-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	52					183

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	X	309	-0-	-0-	-0-	309	2		N		-0-					-0-
10	346	X	346	-0-	-0-	-0-	345	2	1	9	N	1					1
11	410	X	410	-0-	-0-	-0-	409	2	1	9	N	1					2
12	362	X	362	-0-	-0-	-0-	352	2	10	9	N	9	12	1			10
01	0	X	-0-	-0-	-0-	-0-					N	1	2	1			1
*02	259	X	259	-0-	-0-	-0-	257	2	2	9	N	2	2	1			1

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
10	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
11	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
12	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*01	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4710	-0-	-0-	-0-	1110	1	3600	3	N	-0-					-0-
10	4731	X	4731	-0-	-0-	-0-	1147	1	3584	3	N	-0-					-0-
11	3805	X	3805	-0-	-0-	-0-	925	1	2880	3	N	-0-					-0-
12	4636	X	4636	-0-	-0-	-0-	1036	1	3600	3	N	-0-					-0-
*01	4683	X	4683	-0-	-0-	-0-	1073	1	3610	3	N	-0-					-0-
*02	4489	X	4489	-0-	-0-	-0-	1036	1	3453	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*01	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*02	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	29	23	1			13
10	0	X	-0-	-0-	-0-	-0-					N	49	39	1			23
11	0	X	-0-	-0-	-0-	-0-					N	60	66	1			17
12	0	X	-0-	-0-	-0-	-0-					N	4	5	1			4
01	0	X	-0-	-0-	-0-	-0-					N	76	79	1			15
*02	1463	X	1463	-0-	-0-	-0-	1428	2	35	9	N	32	30	1			17

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1336	X	1336	-0-	-0-	-0-	84	1	1252	3	N	-0-					-0-
10	1515	X	1515	-0-	-0-	-0-	104	1	1411	3	N	-0-					-0-
11	1351	X	1351	-0-	-0-	-0-	96	1	1255	3	N	-0-					-0-
12	1235	X	1235	-0-	-0-	-0-	84	1	1151	3	N	-0-					-0-
*01	1162	X	1162	-0-	-0-	-0-	76	1	1086	3	N	-0-					-0-
*02	481	X	481	-0-	-0-	-0-	56	1	425	3	N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
10	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
11	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
12	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*01	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*01	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*02	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	1479	X	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
12	2471	X	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
*01	2049	X	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
*02	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

09	4699	X	4699	-0-	-0-	-0-	1073	1	3626	3	N	-0-					-0-
10	4319	X	4319	-0-	-0-	-0-	1073	1	3246	3	N	-0-					-0-
11	3762	X	3762	-0-	-0-	-0-	925	1	2837	3	N	-0-					-0-
12	2842	X	2842	-0-	-0-	-0-	703	1	2139	3	N	-0-					-0-
*01	3524	X	3524	-0-	-0-	-0-	777	1	2747	3	N	-0-					-0-
*02	3612	X	3612	-0-	-0-	-0-	814	1	2798	3	N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

09	0	X	-0-	-0-	-0-	-0-					N	-0-					5
10	0	X	-0-	-0-	-0-	-0-					N	-0-					5
11	0	X	-0-	-0-	-0-	-0-					N	-0-					5
12	1074	X	1074	-0-	-0-	-0-	1073	2	1	9	N	1	2	1			1
01	0	X	-0-	-0-	-0-	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					32
10	0	X	-0-	-0-	-0-	-0-					N	-0-					32
11	0	X	-0-	-0-	-0-	-0-					N	-0-					32
12	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-	9	1			1
01	0	X	-0-	-0-	-0-	-0-					N	-0-					32
02	0	X	-0-	-0-	-0-	-0-					N	-0-					32

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					42
10	0	X	-0-	-0-	-0-	-0-					N	-0-					42
11	0	X	-0-	-0-	-0-	-0-					N	-0-					42
12	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					42
02	0	X	-0-	-0-	-0-	-0-					N	-0-					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2105	X	2105	-0-	-0-	-0-	2105	2			N	-0-					2
10	1993	X	1993	-0-	-0-	-0-	1987	2	6	9	N	5					7
11	2758	X	2758	-0-	-0-	-0-	2751	2	7	9	N	6					13
12	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	13	17	1			6
*02	2074	X	2074	-0-	-0-	-0-	2051	2	23	9	N	21	18	1			9

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		5	-0-	5	5	5	2			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	5					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	5					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	X	458	-0-	-0-	-0-	60	1	398	3	N	-0-					-0-
10	477	X	477	-0-	-0-	-0-	60	1	417	3	N	-0-					-0-
11	382	X	382	-0-	-0-	-0-	60	1	322	3	N	-0-					-0-
12	458	X	458	-0-	-0-	-0-	60	1	398	3	N	-0-					-0-
*01	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2695	X	2695	-0-	-0-	-0-	2695	3			N	-0-					-0-
10	4605	X	4605	-0-	-0-	-0-	4605	3			N	-0-					-0-
11	2992	X	2992	-0-	-0-	-0-	2992	3			N	-0-					-0-
12	6153	X	6153	-0-	-0-	-0-	6153	3			N	-0-					-0-
*01	6456	X	6456	-0-	-0-	-0-	6456	3			N	-0-					-0-
*02	5312	X	5312	-0-	-0-	-0-	5312	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					1
10	1700	X	1700	-0-	-0-	-0-	1697	2	3	9	N	3					4
11	1500	X	1500	-0-	-0-	-0-	1499	2	1	9	N	1					5
12	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	8	9	1			3
*02	1368	X	1368	-0-	-0-	-0-	1356	2	12	9	N	11	9	1			5

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1940	X	1940	-0-	-0-	-0-	425	1	1515	3	N	-0-					-0-
10	3180	X	3180	-0-	-0-	-0-	700	1	2480	3	N	-0-					-0-
11	3208	X	3208	-0-	-0-	-0-	750	1	2458	3	N	-0-					-0-
12	3098	X	3098	-0-	-0-	-0-	775	1	2323	3	N	-0-					-0-
*01	1193	X	1193	-0-	-0-	-0-	325	1	868	3	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					-0-
10	4296	X	4296	-0-	-0-	-0-	4296	3			N	-0-					-0-
11	3399	X	3399	-0-	-0-	-0-	3399	3			N	-0-					-0-
12	4437	X	4437	-0-	-0-	-0-	4437	3			N	-0-					-0-
*01	3847	X	3847	-0-	-0-	-0-	3847	3			N	-0-					-0-
*02	4524	X	4524	-0-	-0-	-0-	4524	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-	1	1			-0-
10	1334	X	1334	-0-	-0-	-0-	1332	2	2	9	N	2	1	1			1
11	1142	X	1142	-0-	-0-	-0-	1141	2	1	9	N	1					2
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	4	4	1			1
*02	993	X	993	-0-	-0-	-0-	990	2	3	9	N	3	3	1			1

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

09	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
10	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
11	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
12	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*01	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*02	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

09	5734	X	4683	-0-	-1051	-0-	4683	3			N	-0-					-0-
10	4356	X	4356	-0-	-0-	-0-	4356	3			N	-0-					-0-
11	3156	X	3156	-0-	-0-	-0-	3156	3			N	-0-					-0-
12	3694	X	3694	-0-	-0-	-0-	3694	3			N	-0-					-0-
*01	2694	X	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
*02	1754	X	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

09	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

09	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
10	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
11	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*01	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*02	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

09	1743	X	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
10	2152	X	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
11	1678	X	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
12	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
*01	2121	X	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
*02	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
10	3967	X	3967	-0-	-0-	-0-	3967	3			N	-0-					-0-
11	3474	X	3474	-0-	-0-	-0-	3474	3			N	-0-					-0-
12	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					-0-
*01	4089	X	4089	-0-	-0-	-0-	4089	3			N	-0-					-0-
*02	3629	X	3629	-0-	-0-	-0-	3629	3			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3066	X	3066	-0-	-0-	-0-	3066	3			N	-0-					-0-
10	4131	X	4131	-0-	-0-	-0-	4131	3			N	-0-					-0-
11	2403	X	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
12	4460	X	4460	-0-	-0-	-0-	4460	3			N	-0-					-0-
*01	4360	X	4360	-0-	-0-	-0-	4360	3			N	-0-					-0-
*02	3750	X	3750	-0-	-0-	-0-	3750	3			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	47	43	1			9
10	0	X	-0-	-0-	-0-	-0-					N	61	64	1			6
11	0	X	-0-	-0-	-0-	-0-					N	-0-	5	1			1
12	346	X	346	-0-	-0-	-0-	326	2	20	9	N	18	16	1			6
01	0	X	-0-	-0-	-0-	-0-					N	88	83	1			22
02	0	X	-0-	-0-	-0-	-0-					N	84	86	1			20

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					-0-
10	2981	X	2981	-0-	-0-	-0-	2981	3			N	-0-					-0-
11	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
12	3199	X	3199	-0-	-0-	-0-	3199	3			N	-0-					-0-
*01	2876	X	2876	-0-	-0-	-0-	2876	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

09	3689	X	3689	-0-	-0-	-0-	3689	3			N	-0-					-0-
10	6523	X	6523	-0-	-0-	-0-	6523	3			N	-0-					-0-
11	6146	X	6146	-0-	-0-	-0-	6146	3			N	-0-					-0-
12	6773	X	6773	-0-	-0-	-0-	6773	3			N	-0-					-0-
*01	7372	X	7372	-0-	-0-	-0-	7372	3			N	-0-					-0-
*02	6402	X	6402	-0-	-0-	-0-	6402	3			N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

09	0	X	-0-	-0-	-0-	-0-					N	11	8	1			5
10	0	X	-0-	-0-	-0-	-0-					N	15	12	1			8
11	0	X	-0-	-0-	-0-	-0-					N	18	21	1			5
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	27	27	1			8
*02	389	X	389	-0-	-0-	-0-	366	2	23	9	N	21	22	1			7

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

09	0	X	-0-	-0-	-0-	-0-					N	28	24	1			14
10	0	X	-0-	-0-	-0-	-0-					N	42	34	1			22
11	0	X	-0-	-0-	-0-	-0-					N	39	49	1			12
12	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	68	67	1			20
*02	1036	X	1036	-0-	-0-	-0-	977	2	59	9	N	54	56	1			18

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

09	0	X	-0-	-0-	-0-	-0-					N	8	7	1			4
10	0	X	-0-	-0-	-0-	-0-					N	12	10	1			6
11	0	X	-0-	-0-	-0-	-0-					N	12	14	1			4
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	23	22	1			7
*02	313	X	313	-0-	-0-	-0-	295	2	18	9	N	16	17	1			6

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	9	7	1			4
10	0	X	-0-	-0-	-0-	-0-					N	11	9	1			6
11	0	X	-0-	-0-	-0-	-0-					N	11	14	1			3
12	444	X	444	-0-	-0-	-0-	419	2	25	9	N	23	19	1			8
01	0	X	-0-	-0-	-0-	-0-					N	13	13	1			4
*02	178	X	178	-0-	-0-	-0-	168	2	10	9	N	9	10	1			3

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1463	X	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
10	1302	X	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
11	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
12	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
*01	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
*02	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	27	-0-	27	27	27	3			N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	27					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

09	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*01	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*02	1337	X	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
12	1956	X	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
*01	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
*02	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	10	8	1			5
10	0	X	-0-	-0-	-0-	-0-					N	13	11	1			7
11	0	X	-0-	-0-	-0-	-0-					N	15	18	1			4
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	29	29	1			8
*02	406	X	406	-0-	-0-	-0-	383	2	23	9	N	21	22	1			7

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	491	-0-	491	491	471	2	20	9	N	18	21	1			3
01	14B2	EXT	-0-	-0-	-0-	491					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	491					N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

09	0	X	-0-	-0-	-0-	-0-					N	6	5	1			3
10	0	X	-0-	-0-	-0-	-0-					N	11	9	1			5
11	0	X	-0-	-0-	-0-	-0-					N	16	16	1			5
12	572	X	572	-0-	-0-	-0-	539	2	33	9	N	30	26	1			10
01	0	X	-0-	-0-	-0-	-0-					N	19	18	1			5
02	0	X	-0-	-0-	-0-	-0-					N	14	15	1			4

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		233	-0-	233	233	224	2	9	9	N	8	10	1			1
01	14B2 EXT		-0-	-0-	-0-	233					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	233					N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

09	17462	X	2362	-0-	-15100	-0-	2362	3			N	-0-					-0-
10	2619	X	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-
11	2633	X	2633	-0-	-0-	-0-	2633	3			N	-0-					-0-
12	2780	X	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-
*01	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
*02	2382	X	2382	-0-	-0-	-0-	2382	3			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

09	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	147	2	6	9	N	5	6	1			1
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

09	1683	X	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
10	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
11	2086	X	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-
12	2435	X	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
*01	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
*02	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*01	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*02	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*01	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		210	-0-	210	210	201	2	9	9	N	8	9	1			1
01	14B2 EXT		-0-	-0-	-0-	210					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	210					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	12	10	1			6
10	0	X	-0-	-0-	-0-	-0-					N	20	16	1			10
11	0	X	-0-	-0-	-0-	-0-					N	22	26	1			6
12	490	X	490	-0-	-0-	-0-	464	2	26	9	N	24	29	1			2
01	0	X	-0-	-0-	-0-	-0-					N	34	34	1			10
*02	500	X	500	-0-	-0-	-0-	472	2	28	9	N	25	27	1			8

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
10	2242	X	2242	-0-	-0-	-0-	2242	3			N	-0-					-0-
11	2167	X	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
12	2306	X	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
*01	1971	X	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
*02	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	2280	-0-	-0-	-0-	348	1	1932	3	N	-0-					-0-
10	2108	X	2108	-0-	-0-	-0-	324	1	1784	3	N	-0-					-0-
11	1975	X	1975	-0-	-0-	-0-	312	1	1663	3	N	-0-					-0-
12	1758	X	1758	-0-	-0-	-0-	264	1	1494	3	N	-0-					-0-
*01	1502	X	1502	-0-	-0-	-0-	228	1	1274	3	N	-0-					-0-
*02	1321	X	1321	-0-	-0-	-0-	192	1	1129	3	N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
10	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
*01	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
11	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
12	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
*01	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*02	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2001	X	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
10	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
11	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
12	2267	X	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-
*01	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
*02	1991	X	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	9	8	1			4
10	0	X	-0-	-0-	-0-	-0-					N	15	11	1			8
11	0	X	-0-	-0-	-0-	-0-					N	15	19	1			4
12	293	X	293	-0-	-0-	-0-	276	2	17	9	N	15	13	1			5
01	0	X	-0-	-0-	-0-	-0-					N	25	26	1			7
*02	388	X	388	-0-	-0-	-0-	364	2	24	9	N	22	22	1			7

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5169	X	3142	-0-	-2027	-0-	3084	2	58	9	N	53	40	1			33
10	2843	X	2843	-0-	-0-	-0-	2781	2	62	9	N	56	70	1			19
11	2487	X	2487	-0-	-0-	-0-	2381	2	106	9	N	96	80	1			35
12	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	157	119	1			64
*02	1739	X	1739	-0-	-0-	-0-	1593	2	146	9	N	133	154	1			43

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	268	2	11	9	N	10	11	1			2
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

09	1545	X	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
10	2210	X	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
11	2309	X	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
12	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
*01	2918	X	2918	-0-	-0-	-0-	2918	3			N	-0-					-0-
*02	2468	X	2468	-0-	-0-	-0-	2468	3			N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

09	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
10	243	X	243	-0-	-0-	-0-	242	2	1	9	N	1					1
11	219	X	219	-0-	-0-	-0-	219	2			N	-0-					1
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
*02	208	X	208	-0-	-0-	-0-	206	2	2	9	N	2	1	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3523	X	3523	-0-	-0-	-0-	3523	3			N	-0-					-0-
10	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					-0-
11	2447	X	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
12	4599	X	4599	-0-	-0-	-0-	4599	3			N	-0-					-0-
*01	4434	X	4434	-0-	-0-	-0-	4434	3			N	-0-					-0-
*02	4307	X	4307	-0-	-0-	-0-	4307	3			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1893	X	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-
10	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
11	2035	X	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
12	2220	X	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-
*01	2162	X	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
*02	1907	X	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*01	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	X	468	-0-	-0-	-0-	46	1	422	3	N	-0-					-0-
10	352	X	352	-0-	-0-	-0-	46	1	306	3	N	-0-					-0-
11	449	X	449	-0-	-0-	-0-	46	1	403	3	N	-0-					-0-
12	478	X	478	-0-	-0-	-0-	46	1	432	3	N	-0-					-0-
*01	453	X	453	-0-	-0-	-0-	46	1	407	3	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	1908	X	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
12	2338	X	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
*01	2360	X	2360	-0-	-0-	-0-	2360	3			N	-0-					-0-
*02	1921	X	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		2614	-0-	2614	2614	2567	2	47	9	N	43	47	1			8
01	14B2 EXT		-0-	-0-	-0-	2614					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2614					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
11	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
12	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*01	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*02	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2567	X	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
10	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					-0-
*01	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	340	-0-	340	340	327	2	13	9	N	12	14	1			2
01	14B2	EXT	-0-	-0-	-0-	340					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	340					N	-0-					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2222	X	-0-	-0-	-2222	-0-					N	46	39	1			22
10	0	X	-0-	-0-	-0-	-0-					N	57	50	1			29
11	0	X	-0-	-0-	-0-	-0-					N	47	67	1			9
12	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-	5	1			1
01	0	X	-0-	-0-	-0-	-0-					N	108	105	1			32
*02	3237	X	3237	-0-	-0-	-0-	3145	2	92	9	N	84	87	1			29

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1693	X	997	-0-	-696	-0-	997	3			N	-0-					-0-
10	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
11	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
12	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
*01	1672	X	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
*02	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	711	-0-	711	711	682	2	29	9	N	26	26	1			3
01	14B2	EXT	-0-	-0-	-0-	711					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	711					N	-0-					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
10	1687	X	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
11	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
12	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
*01	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
*02	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	23	18	1			10
10	0	X	-0-	-0-	-0-	-0-					N	38	30	1			18
11	0	X	-0-	-0-	-0-	-0-					N	41	47	1			12
12	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	57	51	1			14
*02	1981	X	1981	-0-	-0-	-0-	1949	2	32	9	N	29	39	1			4

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
10	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
11	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*01	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*02	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1129	X	1129	-0-	-0-	-0-	1121	3	8	9	N	7					9
10	1139	X	1139	-0-	-0-	-0-	1127	3	12	9	N	11	12	1			8
11	1127	X	1127	-0-	-0-	-0-	1096	3	31	9	N	28	24	1			12
12	1066	X	1066	-0-	-0-	-0-	1032	3	34	9	N	31	24	1			19
*01	625	X	625	-0-	-0-	-0-	595	3	30	9	N	27	24	1			22
*02	657	X	657	-0-	-0-	-0-	621	3	36	9	N	33	36	1			19

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
10	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
11	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	3545	X	3545	-0-	-0-	-0-	3545	3			N	-0-					-0-
*01	3258	X	3258	-0-	-0-	-0-	3258	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1387	X	1387	-0-	-0-	-0-	1376	3	11	9	N	10					12
10	1461	X	1461	-0-	-0-	-0-	1446	3	15	9	N	14	16	1			10
11	1458	X	1458	-0-	-0-	-0-	1417	3	41	9	N	37	32	1			15
12	1391	X	1391	-0-	-0-	-0-	1347	3	44	9	N	40	31	1			24
*01	803	X	803	-0-	-0-	-0-	764	3	39	9	N	35	31	1			28
*02	890	X	890	-0-	-0-	-0-	842	3	48	9	N	44	48	1			24

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1515	X	1515	-0-	-0-	-0-	1385	2	130	9	N	118	116	1			50
10	1381	X	1381	-0-	-0-	-0-	1188	2	193	9	N	175	175	1			50
11	595	X	595	-0-	-0-	-0-	496	2	99	9	N	90	120	1			20
12	4102	X	4102	-0-	-0-	-0-	3872	2	230	9	N	209	185	1			69
01	1260	X	1260	-0-	-0-	-0-	1087	2	173	9	N	157	147	1			38
*02	967	X	967	-0-	-0-	-0-	826	2	141	9	N	128	133	1			33

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
10	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
11	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
12	1683	X	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
*01	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
*02	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1522	X	1522	-0-	-0-	-0-	360	1	1162	3	N	-0-					-0-
10	759	X	759	-0-	-0-	-0-	264	1	495	3	N	-0-					-0-
11	1237	X	1237	-0-	-0-	-0-	336	1	901	3	N	-0-					-0-
12	1127	X	1127	-0-	-0-	-0-	348	1	779	3	N	-0-					-0-
*01	678	X	678	-0-	-0-	-0-	180	1	498	3	N	-0-					-0-
*02	766	X	766	-0-	-0-	-0-	216	1	550	3	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1915	X	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
10	2779	X	2779	-0-	-0-	-0-	2779	3			N	-0-					-0-
11	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
12	2632	X	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
*01	2525	X	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
*02	2086	X	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	31	25	1			15
10	0	X	-0-	-0-	-0-	-0-					N	42	36	1			21
11	0	X	-0-	-0-	-0-	-0-					N	37	48	1			10
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	30	31	1			9
*02	551	X	551	-0-	-0-	-0-	518	2	33	9	N	30	28	1			11

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
10	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
11	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
12	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*01	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*02	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	24	20	1			12
10	0	X	-0-	-0-	-0-	-0-					N	38	30	1			20
11	0	X	-0-	-0-	-0-	-0-					N	43	51	1			12
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	40	50	1			10
*02	797	X	797	-0-	-0-	-0-	751	2	46	9	N	42	39	1			13

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	4	3	1			2
10	0	X	-0-	-0-	-0-	-0-					N	1	3	1			-0-
11	0	X	-0-	-0-	-0-	-0-					N	33	25	1			8
12	1683	X	1683	-0-	-0-	-0-	1538	2	145	9	N	132	148	1			22
01	0	X	-0-	-0-	-0-	-0-					N	27	25	1			11
*02	292	X	292	-0-	-0-	-0-	273	2	19	9	N	17	26	1			2

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	111	92	1			54
10	0	X	-0-	-0-	-0-	-0-					N	178	138	1			94
11	0	X	-0-	-0-	-0-	-0-					N	154	203	1			45
12	566	X	566	-0-	-0-	-0-	515	2	51	9	N	46	51	1			6
01	0	X	-0-	-0-	-0-	-0-					N	252	249	1			72
*02	3540	X	3540	-0-	-0-	-0-	3338	2	202	9	N	184	194	1			62

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
11	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
12	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*01	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
*02	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
10	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
11	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
12	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
*01	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
*02	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
11	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*01	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*02	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
12	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
*01	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
*02	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
10	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
11	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
12	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
*01	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
*02	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	2771	X	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-
*01	1674	X	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
*02	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
11	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
*01	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*02	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1301	X	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
10	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
11	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
12	1597	X	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
*01	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*02	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
12	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*01	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*02	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*01	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*02	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
12	2962	X	2962	-0-	-0-	-0-	2962	3			N	-0-					-0-
*01	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
*02	2098	X	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2219	X	2219	-0-	-0-	-0-	2128	2	91	9	N	83	77	1			16
10	3016	X	3016	-0-	-0-	-0-	2866	2	150	9	N	136	129	1			23
11	2507	X	2507	-0-	-0-	-0-	2356	2	151	9	N	137	122	1			38
12	3966	X	3966	-0-	-0-	-0-	3746	2	220	9	N	200	180	1			69
01	0	X	-0-	-0-	-0-	-0-					N	144	132	1			34
*02	1523	X	1523	-0-	-0-	-0-	1385	2	138	9	N	125	129	1			30

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	822	X	822	-0-	-0-	-0-	791	2	31	9	N	28	26	1			6
10	987	X	987	-0-	-0-	-0-	939	2	48	9	N	44	42	1			8
11	684	X	684	-0-	-0-	-0-	644	2	40	9	N	36	33	1			11
12	986	X	986	-0-	-0-	-0-	903	2	83	9	N	75	87	1			13
01	0	X	-0-	-0-	-0-	-0-					N	51	45	1			12
*02	395	X	395	-0-	-0-	-0-	360	2	35	9	N	32	36	1			8

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
12	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*01	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*02	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1835	X	1835	-0-	-0-	-0-	1763	2	72	9	N	65	60	1			13
10	2498	X	2498	-0-	-0-	-0-	2377	2	121	9	N	110	104	1			19
11	1990	X	1990	-0-	-0-	-0-	1870	2	120	9	N	109	97	1			31
12	2236	X	2236	-0-	-0-	-0-	2228	2	8	9	N	7	5	1			4
01	0	X	-0-	-0-	-0-	-0-					N	109	99	1			26
*02	1163	X	1163	-0-	-0-	-0-	1056	2	107	9	N	97	100	1			23

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3898	X	3898	-0-	-0-	-0-	3822	2	76	9	N	69	63	1			12
10	4751	X	4751	-0-	-0-	-0-	4633	2	118	9	N	107	101	1			18
11	2061	X	2061	-0-	-0-	-0-	1999	2	62	9	N	56	65	1			9
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	89	81	1			20
*02	2323	X	2323	-0-	-0-	-0-	2254	2	69	9	N	63	68	1			15

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2762	X	2762	-0-	-0-	-0-	2646	2	116	9	N	105	96	1			20
10	3882	X	3882	-0-	-0-	-0-	3696	2	186	9	N	169	161	1			28
11	3133	X	3133	-0-	-0-	-0-	2942	2	191	9	N	174	153	1			49
12	1983	X	1983	-0-	-0-	-0-	1812	2	171	9	N	155	171	1			26
01	0	X	-0-	-0-	-0-	-0-					N	175	160	1			42
*02	1884	X	1884	-0-	-0-	-0-	1715	2	169	9	N	154	160	1			36

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2447	X	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
10	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
11	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*01	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
*02	2024	X	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	92	82	1			45
10	0	X	-0-	-0-	-0-	-0-					N	164	122	1			87
11	0	X	-0-	-0-	-0-	-0-					N	178	216	1			49
12	6173	X	6173	-0-	-0-	-0-	5781	2	392	9	N	356	367	1			50
01	0	X	-0-	-0-	-0-	-0-					N	251	247	1			73
*02	3777	X	3777	-0-	-0-	-0-	3562	2	215	9	N	195	202	1			66

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2184	X	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-
10	2211	X	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
11	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
12	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*01	2087	X	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
*02	2036	X	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30964	X	3806	-0-	-27158	-0-	3806	3			N	-0-					-0-
10	3893	X	3893	-0-	-0-	-0-	3893	3			N	-0-					-0-
11	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
12	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*01	3969	X	3969	-0-	-0-	-0-	3969	3			N	-0-					-0-
*02	3866	X	3866	-0-	-0-	-0-	3866	3			N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3157	X	904	-0-	-2253	-0-	904	3			N	-0-					-0-
10	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
11	1796	X	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
12	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
*01	1812	X	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
*02	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					-0-
12	2181	X	2181	-0-	-0-	-0-	2181	3			N	-0-					-0-
*01	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					-0-
*02	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1792	X	1792	-0-	-0-	-0-	1723	2	69	9	N	63	56	1			13
10	2318	X	2318	-0-	-0-	-0-	2206	2	112	9	N	102	98	1			17
11	1801	X	1801	-0-	-0-	-0-	1689	2	112	9	N	102	94	1			25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	129	111	1			31
*02	1101	X	1101	-0-	-0-	-0-	1004	2	97	9	N	88	97	1			22

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	1323	X	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
*01	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*02	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2403	X	2403	-0-	-0-	-0-	2402	2	1	9	N	1	1	1			3
10	2482	X	2482	-0-	-0-	-0-	2479	2	3	9	N	3	2	1			4
11	2091	X	2091	-0-	-0-	-0-	2089	2	2	9	N	2	4	1			2
12	276	X	276	-0-	-0-	-0-	266	2	10	9	N	9	11	1			2
01	0	X	-0-	-0-	-0-	-0-					N	6	6	1			4
*02	1791	X	1791	-0-	-0-	-0-	1777	2	14	9	N	13	9	1			8

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	1958	-0-	1958	1958	1899	2	59	9		N	54	67	1			3
01	14B2 EXT	-0-	-0-	-0-	1958						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1958						N	-0-					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

09	2528	X	2528	-0-	-0-	-0-	2431	2	97	9	N	88	81	1			18
10	3615	X	3615	-0-	-0-	-0-	3439	2	176	9	N	160	150	1			28
11	2838	X	2838	-0-	-0-	-0-	2667	2	171	9	N	155	141	1			42
12	519	X	519	-0-	-0-	-0-	516	2	3	9	N	3	3	1			3
01	0	X	-0-	-0-	-0-	-0-					N	171	156	1			41
*02	1833	X	1833	-0-	-0-	-0-	1668	2	165	9	N	150	155	1			36

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

09	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	2790	X	2790	-0-	-0-	-0-	2790	3			N	-0-					-0-
11	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
*02	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

09	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
11	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*01	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

09	1545	X	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
10	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
11	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*01	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1207	X	535	-0-	-672	-0-	535	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-
12	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
*01	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*02	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*01	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	73					124
10	0	X	-0-	-0-	-0-	-0-					N	172	188	1			108
11	0	X	-0-	-0-	-0-	-0-					N	354	401	1			61
12	963	X	963	-0-	-0-	-0-	928	2	35	9	N	32	36	1			5
01	0	X	-0-	-0-	-0-	-0-					N	478	341	1			187
*02	4416	X	4416	-0-	-0-	-0-	4086	2	330	9	N	300	377	1			110

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	259	X	259	-0-	-0-	-0-	250	2	9	9	N	8	10	1			1
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2791	X	2791	-0-	-0-	-0-	2737	2	54	9	N	49	47	1			7
10	3863	X	3863	-0-	-0-	-0-	3787	2	76	9	N	69	67	1			9
11	3082	X	3082	-0-	-0-	-0-	3001	2	81	9	N	74	67	1			16
12	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	56	49	1			10
*02	1872	X	1872	-0-	-0-	-0-	1828	2	44	9	N	40	44	1			6

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1343	X	1343	-0-	-0-	-0-	151	1	1192	3	N	-0-					-0-
10	1372	X	1372	-0-	-0-	-0-	151	1	1221	3	N	-0-					-0-
11	1169	X	1169	-0-	-0-	-0-	151	1	1018	3	N	-0-					-0-
12	1451	X	1451	-0-	-0-	-0-	151	1	1300	3	N	-0-					-0-
*01	1140	X	1140	-0-	-0-	-0-	151	1	989	3	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
11	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-
12	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*01	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*02	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1217	X	1217	-0-	-0-	-0-	1209	2	8	9	N	7	7	1			13
10	1256	X	1256	-0-	-0-	-0-	1231	2	25	9	N	23	16	1			20
11	1099	X	1099	-0-	-0-	-0-	1073	2	26	9	N	24	22	1			22
12	1601	X	1601	-0-	-0-	-0-	1564	2	37	9	N	34	36	1			21
01	0	X	-0-	-0-	-0-	-0-					N	30	39	1			9
*02	844	X	844	-0-	-0-	-0-	823	2	21	9	N	19	12	1			16

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
11	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
*02	785	X	785	-0-	-0-	-0-	784	2	1	9	N	1	1	1			-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
10	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
11	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
12	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*01	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	X	709	-0-	-0-	-0-	681	2	28	9	N	25	23	1			5
10	723	X	723	-0-	-0-	-0-	687	2	36	9	N	33	33	1			5
11	622	X	622	-0-	-0-	-0-	585	2	37	9	N	34	29	1			10
12	0	X	-0-	-0-	-0-	-0-					N	-0-					4
01	0	X	-0-	-0-	-0-	-0-					N	31	28	1			8
*02	541	X	541	-0-	-0-	-0-	488	2	53	9	N	48	46	1			10

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2356	X	2356	-0-	-0-	-0-	2356	3			N	-0-					-0-
10	1912	X	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
11	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
12	1700	X	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
*01	1565	X	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*01	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2795	X	2795	-0-	-0-	-0-	2795	3			N	-0-					-0-
10	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
11	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
12	3001	X	3001	-0-	-0-	-0-	3001	3			N	-0-					-0-
*01	2978	X	2978	-0-	-0-	-0-	2978	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1288	X	1288	-0-	-0-	-0-	1286	2	2	9	N	2	8	1			5
10	1334	X	1334	-0-	-0-	-0-	1310	2	24	9	N	22	16	1			11
11	1241	X	1241	-0-	-0-	-0-	1213	2	28	9	N	25	13	1			23
12	0	X	-0-	-0-	-0-	-0-					N	-0-					67
01	0	X	-0-	-0-	-0-	-0-					N	55	60	1			16
*02	1360	X	1360	-0-	-0-	-0-	1324	2	36	9	N	33	35	1			14

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
10	2409	X	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
11	2326	X	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
12	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*01	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
10	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
11	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
12	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
*01	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
12	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
*01	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	113	X	113	-0-	-0-	-0-	111	2	2	9	N	2	2	1			2
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	55	X	55	-0-	-0-	-0-	54	2	1	9	N	1	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	13	11	1			9
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
10	294	X	294	-0-	-0-	-0-	293	2	1	9	N	1					1
11	344	X	344	-0-	-0-	-0-	343	2	1	9	N	1					2
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
*02	300	X	300	-0-	-0-	-0-	297	2	3	9	N	3	3	1			1

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		218	-0-	218	218	209	2	9	9	N	8	9	1			1
01	14B2 EXT		-0-	-0-	-0-	218					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	218					N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

09	4727	X	4727	-0-	-0-	-0-	450	1	4277	3	N	-0-					-0-
10	5288	X	5288	-0-	-0-	-0-	450	1	4838	3	N	-0-					-0-
11	4665	X	4665	-0-	-0-	-0-	450	1	4215	3	N	-0-					-0-
12	4520	X	4520	-0-	-0-	-0-	450	1	4070	3	N	-0-					-0-
*01	2978	X	2978	-0-	-0-	-0-	450	1	2528	3	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

09	702	X	702	-0-	-0-	-0-	59	1	643	3	N	-0-					-0-
10	687	X	687	-0-	-0-	-0-	59	1	628	3	N	-0-					-0-
11	667	X	667	-0-	-0-	-0-	59	1	608	3	N	-0-					-0-
12	802	X	802	-0-	-0-	-0-	59	1	743	3	N	-0-					-0-
*01	765	X	765	-0-	-0-	-0-	59	1	706	3	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4946	X	4946	-0-	-0-	-0-	4939	2	7	9	N	6					10
10	5116	X	5116	-0-	-0-	-0-	5099	2	17	9	N	15	19	1			6
11	4433	X	4433	-0-	-0-	-0-	4400	2	33	9	N	30	29	1			7
12	325	X	325	-0-	-0-	-0-	312	2	13	9	N	12	13	1			2
01	0	X	-0-	-0-	-0-	-0-					N	26	24	1			11
*02	3945	X	3945	-0-	-0-	-0-	3916	2	29	9	N	26	26	1			11

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					36
10	0	X	-0-	-0-	-0-	-0-					N	-0-					36
11	0	X	-0-	-0-	-0-	-0-					N	-0-					36
12	355	X	355	-0-	-0-	-0-	341	2	14	9	N	13	15	1			2
01	0	X	-0-	-0-	-0-	-0-					N	-0-					36
02	0	X	-0-	-0-	-0-	-0-					N	-0-					36

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					1
10	1427	X	1427	-0-	-0-	-0-	1423	2	4	9	N	4					5
11	1354	X	1354	-0-	-0-	-0-	1352	2	2	9	N	2					7
12	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	8	10	1			3
*02	928	X	928	-0-	-0-	-0-	919	2	9	9	N	8	9	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3216	X	3216	-0-	-0-	-0-	3216	3			N	-0-					-0-
*01	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1786	X	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
10	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					21
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6048	X	456	-0-	-5592	-0-	456	3			N	-0-					-0-
10	2272	X	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-
11	2434	X	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
12	2247	X	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
*01	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
*02	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					21
10	0	X	-0-	-0-	-0-	-0-					N	-0-					21
11	0	X	-0-	-0-	-0-	-0-					N	-0-					21
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					21
02	0	X	-0-	-0-	-0-	-0-					N	-0-					21

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

09	0	X	-0-	-0-	-0-	-0-					N	-0-					9
10	0	X	-0-	-0-	-0-	-0-					N	-0-					9
11	0	X	-0-	-0-	-0-	-0-					N	-0-					9
12	63	X	63	-0-	-0-	-0-	61	2	2	9	N	2	2	1			2
01	0	X	-0-	-0-	-0-	-0-					N	-0-					9
02	0	X	-0-	-0-	-0-	-0-					N	-0-					9

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	344					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	344					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	344					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	344					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	344					N	NO RPT					-0-
*02	344	X	-0-	-0-	-344	-0-					N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		4791	-0-	4791	4791	4788	2	3	9	N	3	5	1			2
01	14B2 EXT		-0-	-0-	-0-	4791					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4791					N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
10	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		226	-0-	226	226	222	2	4	9	N	4	4	1			1
01	14B2 EXT		-0-	-0-	-0-	226					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	226					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	334	X	334	-0-	-0-	-0-	333	2	1	9	N	1					1
11	413	X	413	-0-	-0-	-0-	412	2	1	9	N	1					2
12	882	X	882	-0-	-0-	-0-	806	2	76	9	N	69	78	1			11
01	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
*02	368	X	368	-0-	-0-	-0-	364	2	4	9	N	4	3	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4587	X	4587	-0-	-0-	-0-	4587	2			N	-0-	1	1			1
10	4882	X	4882	-0-	-0-	-0-	4879	2	3	9	N	3	2	1			2
11	4164	X	4164	-0-	-0-	-0-	4161	2	3	9	N	3	1	1			4
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	7	7	1			2
*02	3929	X	3929	-0-	-0-	-0-	3922	2	7	9	N	6	6	1			2

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		400	-0-	400	400	400	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	400					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	400					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
10	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
11	0	X	-0-	-0-	-0-	-0-					N	4	4	1			1
12	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	4	4	1			1
*02	176	X	176	-0-	-0-	-0-	173	2	3	9	N	3	3	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1300	X	1300	-0-	-0-	-0-	1249	2	51	9	N	46	61	1			9
10	1725	X	1725	-0-	-0-	-0-	1642	2	83	9	N	75	71	1			13
11	1372	X	1372	-0-	-0-	-0-	1289	2	83	9	N	75	68	1			20
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	76	69	1			18
*02	752	X	752	-0-	-0-	-0-	685	2	67	9	N	61	64	1			15

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*01	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3306	X	3306	-0-	-0-	-0-	3242	2	64	9	N	58	55	1			11
10	4414	X	4414	-0-	-0-	-0-	4307	2	107	9	N	97	91	1			17
11	3361	X	3361	-0-	-0-	-0-	3259	2	102	9	N	93	87	1			23
12	1373	X	1373	-0-	-0-	-0-	1246	2	127	9	N	115	123	1			23
01	0	X	-0-	-0-	-0-	-0-					N	56	50	1			13
*02	1295	X	1295	-0-	-0-	-0-	1258	2	37	9	N	34	40	1			7

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1869	X	1869	-0-	-0-	-0-	1834	2	35	9	N	32	31	1			6
10	2511	X	2511	-0-	-0-	-0-	2453	2	58	9	N	53	50	1			9
11	1883	X	1883	-0-	-0-	-0-	1828	2	55	9	N	50	48	1			11
12	0	X	-0-	-0-	-0-	-0-					N	448	353	1			152
01	0	X	-0-	-0-	-0-	-0-					N	42	38	1			10
*02	1185	X	1185	-0-	-0-	-0-	1151	2	34	9	N	31	34	1			7

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1619	X	1619	-0-	-0-	-0-	1613	2	6	9	N	5					11
10	1712	X	1712	-0-	-0-	-0-	1688	2	24	9	N	22	25	1			8
11	1260	X	1260	-0-	-0-	-0-	1230	2	30	9	N	27	30	1			5
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	34	27	1			12
*02	1604	X	1604	-0-	-0-	-0-	1553	2	51	9	N	46	49	1			9

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7083	X	7083	-0-	-0-	-0-	6593	2	490	9	N	445	360	1			229
10	7821	X	7821	-0-	-0-	-0-	7137	2	684	9	N	622	690	1			161
11	6829	X	6829	-0-	-0-	-0-	6037	2	792	9	N	720	694	1			187
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	444	330	1			266
*02	4407	X	4407	-0-	-0-	-0-	3669	2	738	9	N	671	750	1			187

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3166	X	2339	-0-	-827	-0-	2294	2	45	9	N	41	33	1			25
10	2415	X	2415	-0-	-0-	-0-	2367	2	48	9	N	44	52	1			17
11	2110	X	2110	-0-	-0-	-0-	2013	2	97	9	N	88	74	1			31
12	0	X	-0-	-0-	-0-	-0-					N	318	252	1			108
01	0	X	-0-	-0-	-0-	-0-					N	136	107	1			52
*02	1259	X	1259	-0-	-0-	-0-	1164	2	95	9	N	86	107	1			31

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1690	X	1690	-0-	-0-	-0-	1659	2	31	9	N	28	23	1			17
10	1739	X	1739	-0-	-0-	-0-	1704	2	35	9	N	32	37	1			12
11	1441	X	1441	-0-	-0-	-0-	1376	2	65	9	N	59	50	1			21
12	75	X	75	-0-	-0-	-0-	67	2	8	9	N	7	1	1			31
01	0	X	-0-	-0-	-0-	-0-					N	116	86	1			45
*02	1237	X	1237	-0-	-0-	-0-	1139	2	98	9	N	89	109	1			25

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	1					1
11	0	X	-0-	-0-	-0-	-0-					N	1					2
12	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	3	2	1			1
02	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		2805	-0-	2805	2805	2765	2	40	9	N	36	59	1			24
01	14B2 EXT		-0-	-0-	-0-	2805					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2805					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2962	X	2962	-0-	-0-	-0-	2955	2	7	9	N	6	18	1			8
10	3059	X	3059	-0-	-0-	-0-	3026	2	33	9	N	30	18	1			20
11	3011	X	3011	-0-	-0-	-0-	2971	2	40	9	N	36	9	1			47
12	1233	X	1233	-0-	-0-	-0-	1119	2	114	9	N	104	110	1			20
01	0	X	-0-	-0-	-0-	-0-					N	92	90	1	1	7	25
*02	3480	X	3480	-0-	-0-	-0-	3414	2	66	9	N	60	62	1			23

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2407	X	2057	-0-	-350	-0-	2021	2	36	9	N	33	27	1			21
10	2151	X	2151	-0-	-0-	-0-	2108	2	43	9	N	39	46	1			14
11	1886	X	1886	-0-	-0-	-0-	1802	2	84	9	N	76	64	1			26
12	1252	X	1252	-0-	-0-	-0-	1178	2	74	9	N	67	61	1			23
01	0	X	-0-	-0-	-0-	-0-					N	130	101	1			49
*02	1244	X	1244	-0-	-0-	-0-	1148	2	96	9	N	87	110	1			26

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2202	X	2202	-0-	-0-	-0-	2161	2	41	9	N	37	35	1			7
10	3666	X	3666	-0-	-0-	-0-	3576	2	90	9	N	82	77	1			12
11	2008	X	2008	-0-	-0-	-0-	1949	2	59	9	N	54	53	1			13
12	0	X	-0-	-0-	-0-	-0-					N	11	4	1			70
01	0	X	-0-	-0-	-0-	-0-					N	34	34	1			7
*02	590	X	590	-0-	-0-	-0-	573	2	17	9	N	15	17	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1199	X	1199	-0-	-0-	-0-	1168	2	31	9	N	28	25	1			13
10	53	X	53	-0-	-0-	-0-	45	2	8	9	N	7	16	1			4
11	748	X	748	-0-	-0-	-0-	705	2	43	9	N	39	26	1			17
12	0	X	-0-	-0-	-0-	-0-					N	11	2	1			174
01	0	X	-0-	-0-	-0-	-0-					N	47	57	1			13
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
10	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
11	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	54	54	1			15
01	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
*02	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	X	501	-0-	-0-	-0-	501	2			N	-0-					1
10	568	X	568	-0-	-0-	-0-	567	2	1	9	N	1					2
11	653	X	653	-0-	-0-	-0-	652	2	1	9	N	1					3
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	3	5	1			2
*02	539	X	539	-0-	-0-	-0-	533	2	6	9	N	5	5	1			2

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	134	X	134	-0-	-0-	-0-	133	2	1	9	N	1					1
12	0	X	-0-	-0-	-0-	-0-					N	261	241	1			67
01	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*02	125	X	125	-0-	-0-	-0-	123	2	2	9	N	2	1	1			1

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2599	X	2582	-0-	-17	-0-	2369	2	213	9	N	194	198	1			80
10	2440	X	2440	-0-	-0-	-0-	2103	2	337	9	N	306	306	1			80
11	1655	X	1655	-0-	-0-	-0-	1433	2	222	9	N	202	227	1			55
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3278	X	3278	-0-	-0-	-0-	2838	2	440	9	N	400	394	1			90
*02	2882	X	2882	-0-	-0-	-0-	2450	2	432	9	N	393	371	1			112

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3551	X	3094	-0-	-457	-0-	2834	2	260	9	N	236	237	1			97
10	3121	X	3121	-0-	-0-	-0-	2686	2	435	9	N	395	379	1			113
11	1408	X	1408	-0-	-0-	-0-	1174	2	234	9	N	213	279	1			47
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2983	X	2983	-0-	-0-	-0-	2576	2	407	9	N	370	348	1			89
*02	2449	X	2449	-0-	-0-	-0-	2094	2	355	9	N	323	328	1			84

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3100	N	5751	-0-	2651	2651	4733	2	1018	9	N	925	962	1			200
01	2651	N	-0-	-0-	-2651	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9284	X	9284	-0-	-0-	-0-	8643	2	641	9	N	583	425	1			293
10	10030	X	10030	-0-	-0-	-0-	9171	2	859	9	N	781	875	1			199
11	8582	X	8582	-0-	-0-	-0-	7604	2	978	9	N	889	851	1			237
12	1219	X	1219	-0-	-0-	-0-	1108	2	111	9	N	101	113	1			18
01	0	X	-0-	-0-	-0-	-0-					N	479	361	1			318
*02	5936	X	5936	-0-	-0-	-0-	4965	2	971	9	N	883	946	1			255

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			6
10	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			5
11	0	X	-0-	-0-	-0-	-0-					N	5	2	1			8
12	1167	X	1167	-0-	-0-	-0-	1100	2	67	9	N	61	49	1			20
01	0	X	-0-	-0-	-0-	-0-					N	25	24	1			11
*02	189	X	189	-0-	-0-	-0-	148	2	41	9	N	37	38	1			10

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3324	X	2499	-0-	-825	-0-	2452	2	47	9	N	43	34	1			26
10	2776	X	2776	-0-	-0-	-0-	2721	2	55	9	N	50	59	1			17
11	2337	X	2337	-0-	-0-	-0-	2231	2	106	9	N	96	83	1			30
12	336	X	336	-0-	-0-	-0-	319	2	17	9	N	15	14	1			9
01	0	X	-0-	-0-	-0-	-0-					N	115	90	1			43
*02	1141	X	1141	-0-	-0-	-0-	1050	2	91	9	N	83	102	1			24

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
10	0	X	-0-	-0-	-0-	-0-					N	5	4	1			2
11	0	X	-0-	-0-	-0-	-0-					N	6	6	1			2
12	426	X	426	-0-	-0-	-0-	419	2	7	9	N	6	7	1			4
01	0	X	-0-	-0-	-0-	-0-					N	7	6	1			2
02	0	X	-0-	-0-	-0-	-0-					N	6	6	1			2

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4487	X	2852	-0-	-1635	-0-	2799	2	53	9	N	48	39	1			30
10	3055	X	3055	-0-	-0-	-0-	2993	2	62	9	N	56	66	1			20
11	2685	X	2685	-0-	-0-	-0-	2563	2	122	9	N	111	93	1			38
12	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	174	135	1			68
*02	1760	X	1760	-0-	-0-	-0-	1620	2	140	9	N	127	158	1			37

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
12	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*01	1518	X	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
*02	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	X	565	-0-	-0-	-0-	565	2			N	-0-	3	1			1
10	509	X	509	-0-	-0-	-0-	503	2	6	9	N	5	3	1			3
11	341	X	341	-0-	-0-	-0-	337	2	4	9	N	4	2	1			5
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	11	12	1			3
*02	304	X	304	-0-	-0-	-0-	298	2	6	9	N	5	6	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4343	X	4343	-0-	-0-	-0-	4332	2	11	9	N	10	24	1			11
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	0	X	-0-	-0-	-0-	-0-					N	91	100	1	1	7	23
02	0	X	-0-	-0-	-0-	-0-					N	48	52	1			19

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
10	0	X	-0-	-0-	-0-	-0-					N	5	4	1			2
11	0	X	-0-	-0-	-0-	-0-					N	5	6	1			1
12	329	X	329	-0-	-0-	-0-	322	2	7	9	N	6	5	1			2
01	0	X	-0-	-0-	-0-	-0-					N	7	7	1			2
*02	307	X	307	-0-	-0-	-0-	301	2	6	9	N	5	6	1			1

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4669	X	3904	-0-	-765	-0-	3904	2			N	-0-					-0-
10	3539	X	3539	-0-	-0-	-0-	3539	2			N	-0-					-0-
11	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
*02	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	947	X	947	-0-	-0-	-0-	945	2	2	9	N	2	6	1			3
10	957	X	957	-0-	-0-	-0-	943	2	14	9	N	13	8	1			8
11	1081	X	1081	-0-	-0-	-0-	1069	2	12	9	N	11	5	1			14
12	1211	X	1211	-0-	-0-	-0-	1190	2	21	9	N	19	21	1			12
01	0	X	-0-	-0-	-0-	-0-					N	34	38	1			8
*02	858	X	858	-0-	-0-	-0-	843	2	15	9	N	14	16	1			6

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	X	-0-	-0-	-54	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	26	21	1			11
10	0	X	-0-	-0-	-0-	-0-					N	44	35	1			20
11	0	X	-0-	-0-	-0-	-0-					N	52	57	1			15
12	3399	X	3399	-0-	-0-	-0-	3335	2	64	9	N	58	57	1			16
01	0	X	-0-	-0-	-0-	-0-					N	71	69	1			18
*02	2961	X	2961	-0-	-0-	-0-	2903	2	58	9	N	53	56	1			15

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	60	X	60	-0-	-0-	-0-	60	3			N	-0-			-0-
*02	130	X	130	-0-	-0-	-0-	130	3			N	-0-			-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

09	6531	X	6531	-0-	-0-	-0-	780	1	5751	3	N	-0-			-0-
10	6011	X	6011	-0-	-0-	-0-	728	1	5283	3	N	-0-			-0-
11	6094	X	6094	-0-	-0-	-0-	728	1	5366	3	N	-0-			-0-
12	5903	X	5903	-0-	-0-	-0-	702	1	5201	3	N	-0-			-0-
*01	6063	X	6063	-0-	-0-	-0-	728	1	5335	3	N	-0-			-0-
*02	5782	X	5782	-0-	-0-	-0-	728	1	5054	3	N	-0-			-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

09	595	X	595	-0-	-0-	-0-	390	1	205	3	N	-0-			-0-
10	32	X	32	-0-	-0-	-0-	26	1	6	3	N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

09	2522	X	2522	-0-	-0-	-0-	780	1	1742	3	N	-0-			-0-
10	2244	X	2244	-0-	-0-	-0-	702	1	1542	3	N	-0-			-0-
11	2215	X	2215	-0-	-0-	-0-	676	1	1539	3	N	-0-			-0-
12	1416	X	1416	-0-	-0-	-0-	416	1	1000	3	N	-0-			-0-
*01	713	X	713	-0-	-0-	-0-	182	1	531	3	N	-0-			-0-
*02	1490	X	1490	-0-	-0-	-0-	416	1	1074	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

09	2245	X	2245	-0-	-0-	-0-	324	1	1921	3	N	-0-			-0-
10	2994	X	2994	-0-	-0-	-0-	468	1	2526	3	N	-0-			-0-
11	2249	X	2249	-0-	-0-	-0-	432	1	1817	3	N	-0-			-0-
12	1903	X	1903	-0-	-0-	-0-	486	1	1417	3	N	-0-			-0-
*01	1509	X	1509	-0-	-0-	-0-	396	1	1113	3	N	-0-			-0-
*02	1304	X	1304	-0-	-0-	-0-	342	1	962	3	N	-0-			-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

09	439	X	439	-0-	-0-	-0-	439	3			N	-0-			-0-
10	462	X	462	-0-	-0-	-0-	462	3			N	-0-			-0-
11	382	X	382	-0-	-0-	-0-	382	3			N	-0-			-0-
12	512	X	512	-0-	-0-	-0-	512	3			N	-0-			-0-
*01	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-			-0-
*02	746	X	746	-0-	-0-	-0-	746	3			N	-0-			-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

09	1	X	1	-0-	-0-	-0-	1	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-			-0-
12	3	X	3	-0-	-0-	-0-	3	3			N	-0-			-0-
*01	3	X	3	-0-	-0-	-0-	3	3			N	-0-			-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-			-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

09	11	X	11	-0-	-0-	-0-	11	3			N	-0-			-0-
10	576	X	576	-0-	-0-	-0-	576	3			N	-0-			-0-
11	228	X	228	-0-	-0-	-0-	228	3			N	-0-			-0-
12	379	X	379	-0-	-0-	-0-	379	3			N	-0-			-0-
*01	37	X	37	-0-	-0-	-0-	37	3			N	-0-			-0-
*02	85	X	85	-0-	-0-	-0-	85	3			N	-0-			-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

09	651	X	651	-0-	-0-	-0-	651	3			N	-0-			-0-
10	577	X	577	-0-	-0-	-0-	577	3			N	-0-			-0-
11	762	X	762	-0-	-0-	-0-	762	3			N	-0-			-0-
12	880	X	880	-0-	-0-	-0-	880	3			N	-0-			-0-
*01	807	X	807	-0-	-0-	-0-	807	3			N	-0-			-0-
*02	796	X	796	-0-	-0-	-0-	796	3			N	-0-			-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

09	1320	X	1320	-0-	-0-	-0-	468	1	852	3	N	-0-			-0-
10	2105	X	2105	-0-	-0-	-0-	806	1	1299	3	N	-0-			-0-
11	2087	X	2087	-0-	-0-	-0-	780	1	1307	3	N	-0-			-0-
12	1947	X	1947	-0-	-0-	-0-	806	1	1141	3	N	-0-			-0-
*01	2034	X	2034	-0-	-0-	-0-	806	1	1228	3	N	-0-			-0-
*02	1872	X	1872	-0-	-0-	-0-	728	1	1144	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2235	X	2235	-0-	-0-	-0-	522	1	1713	3	N	-0-			-0-
10	2355	X	2355	-0-	-0-	-0-	558	1	1797	3	N	-0-			-0-
11	1797	X	1797	-0-	-0-	-0-	414	1	1383	3	N	-0-			-0-
12	2185	X	2185	-0-	-0-	-0-	504	1	1681	3	N	-0-			-0-
*01	2369	X	2369	-0-	-0-	-0-	540	1	1829	3	N	-0-			-0-
*02	1718	X	1718	-0-	-0-	-0-	396	1	1322	3	N	-0-			-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

09	2118	X	2118	-0-	-0-	-0-	2118	3			N	-0-			-0-
10	2868	X	2868	-0-	-0-	-0-	2868	3			N	-0-			-0-
11	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-			-0-
12	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-			-0-
*01	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-			-0-
*02	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-			-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

09	308	X	308	-0-	-0-	-0-	60	1	248	3	N	-0-			-0-
10	1383	X	1383	-0-	-0-	-0-	360	1	1023	3	N	-0-			-0-
11	260	X	260	-0-	-0-	-0-	60	1	200	3	N	-0-			-0-
12	113	X	113	-0-	-0-	-0-	24	1	89	3	N	-0-			-0-
*01	300	X	300	-0-	-0-	-0-	60	1	240	3	N	-0-			-0-
*02	502	X	502	-0-	-0-	-0-	108	1	394	3	N	-0-			-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

09	892	X	892	-0-	-0-	-0-	264	1	628	3	N	-0-			-0-
10	751	X	751	-0-	-0-	-0-	216	1	535	3	N	-0-			-0-
11	895	X	895	-0-	-0-	-0-	276	1	619	3	N	-0-			-0-
12	1025	X	1025	-0-	-0-	-0-	324	1	701	3	N	-0-			-0-
*01	1034	X	1034	-0-	-0-	-0-	300	1	734	3	N	-0-			-0-
*02	863	X	863	-0-	-0-	-0-	276	1	587	3	N	-0-			-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

09	2109	X	2109	-0-	-0-	-0-	540	1	1569	3	N	-0-			-0-
10	1660	X	1660	-0-	-0-	-0-	450	1	1210	3	N	-0-			-0-
11	1638	X	1638	-0-	-0-	-0-	450	1	1188	3	N	-0-			-0-
12	1792	X	1792	-0-	-0-	-0-	540	1	1252	3	N	-0-			-0-
*01	1703	X	1703	-0-	-0-	-0-	504	1	1199	3	N	-0-			-0-
*02	1472	X	1472	-0-	-0-	-0-	450	1	1022	3	N	-0-			-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

09	2516	X	2516	-0-	-0-	-0-	360	1	2156	3	N	-0-			-0-
10	2566	X	2566	-0-	-0-	-0-	372	1	2194	3	N	-0-			-0-
11	2353	X	2353	-0-	-0-	-0-	348	1	2005	3	N	-0-			-0-
12	2495	X	2495	-0-	-0-	-0-	372	1	2123	3	N	-0-			-0-
*01	1783	X	1783	-0-	-0-	-0-	276	1	1507	3	N	-0-			-0-
*02	1994	X	1994	-0-	-0-	-0-	288	1	1706	3	N	-0-			-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	382	X	382	-0-	-0-	-0-	96	1	286	3	N	-0-			-0-
11	824	X	824	-0-	-0-	-0-	216	1	608	3	N	-0-			-0-
12	125	X	125	-0-	-0-	-0-	36	1	89	3	N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	50	X	50	-0-	-0-	-0-	12	1	38	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
10	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1571	X	1571	-0-	-0-	-0-	312	1	1259	3	N	-0-					-0-
10	1693	X	1693	-0-	-0-	-0-	348	1	1345	3	N	-0-					-0-
11	1291	X	1291	-0-	-0-	-0-	276	1	1015	3	N	-0-					-0-
12	1225	X	1225	-0-	-0-	-0-	264	1	961	3	N	-0-					-0-
*01	919	X	919	-0-	-0-	-0-	168	1	751	3	N	-0-					-0-
*02	1728	X	1728	-0-	-0-	-0-	336	1	1392	3	N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
11	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*01	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*02	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	180	-0-	-0-	-0-	180	1			N	-0-					-0-
10	2814	X	2814	-0-	-0-	-0-	162	1	2652	3	N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	24	1	96	3	N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	13	X	13	-0-	-0-	-0-	6	1	7	3	N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	X	384	-0-	-0-	-0-	383	2	1	9	N	1	3	1			1
10	361	X	361	-0-	-0-	-0-	355	2	6	9	N	5	3	1			3
11	381	X	381	-0-	-0-	-0-	377	2	4	9	N	4	2	1			5
12	488	X	488	-0-	-0-	-0-	479	2	9	9	N	8	8	1			5
01	0	X	-0-	-0-	-0-	-0-					N	14	15	1			4
*02	527	X	527	-0-	-0-	-0-	518	2	9	9	N	8	9	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3358	X	3358	-0-	-0-	-0-	3358	3			N	-0-					-0-
10	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-
11	2612	X	2612	-0-	-0-	-0-	2612	3			N	-0-					-0-
12	3154	X	3154	-0-	-0-	-0-	3154	3			N	-0-					-0-
*01	2989	X	2989	-0-	-0-	-0-	2989	3			N	-0-					-0-
*02	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 07/28/2017 TOTAL DEPTH 2911 PERF. 1922 - 4750

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

09	14B2 EXT		14	-0-	14	1744	14	3			N	-0-					-0-
10	1744	X	-0-	-0-	-1744	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
11	6320	X	6320	-0-	-0-	-0-	6320	3			N	-0-					-0-
12	6443	X	6443	-0-	-0-	-0-	6443	3			N	-0-					-0-
*01	5946	X	5946	-0-	-0-	-0-	5946	3			N	-0-					-0-
*02	3567	X	3567	-0-	-0-	-0-	3567	3			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

09	5098	X	5098	-0-	-0-	-0-	5098	3			N	-0-					-0-
10	4213	X	4213	-0-	-0-	-0-	4213	3			N	-0-					-0-
11	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
12	7073	X	7073	-0-	-0-	-0-	7073	3			N	-0-					-0-
*01	4835	X	4835	-0-	-0-	-0-	4835	3			N	-0-					-0-
*02	5083	X	5083	-0-	-0-	-0-	5083	3			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4442	X	4442	-0-	-0-	-0-	4442	3			N	-0-					-0-
10	3038	X	3038	-0-	-0-	-0-	3038	3			N	-0-					-0-
11	2520	X	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
12	5167	X	5167	-0-	-0-	-0-	5167	3			N	-0-					-0-
*01	4839	X	4839	-0-	-0-	-0-	4839	3			N	-0-					-0-
*02	4713	X	4713	-0-	-0-	-0-	4713	3			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	3557	X	3557	-0-	-0-	-0-	3557	3			N	-0-					-0-
12	3905	X	3905	-0-	-0-	-0-	3905	3			N	-0-					-0-
*01	2488	X	2488	-0-	-0-	-0-	2488	3			N	-0-					-0-
*02	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5874	X	5874	-0-	-0-	-0-	5874	3			N	-0-					-0-
10	7452	X	7452	-0-	-0-	-0-	7452	3			N	-0-					-0-
11	6191	X	6191	-0-	-0-	-0-	6191	3			N	-0-					-0-
12	7514	X	7514	-0-	-0-	-0-	7514	3			N	-0-					-0-
*01	7240	X	7240	-0-	-0-	-0-	7240	3			N	-0-					-0-
*02	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*02	2120	X	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
10	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
11	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
12	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*01	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*02	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4756	X	4756	-0-	-0-	-0-	4756	3			N	-0-					-0-
10	4310	X	4310	-0-	-0-	-0-	4310	3			N	-0-					-0-
11	3800	X	3800	-0-	-0-	-0-	3800	3			N	-0-					-0-
12	3252	X	3252	-0-	-0-	-0-	3252	3			N	-0-					-0-
*01	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
*02	3701	X	3701	-0-	-0-	-0-	3701	3			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
10	2188	X	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-
11	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
12	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
*01	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
*02	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3383	-0-	-547	-0-	3383	3			N	-0-					-0-
10	4247	X	3430	-0-	-817	-0-	3430	3			N	-0-					-0-
11	3870	X	3054	-0-	-816	-0-	3054	3			N	-0-					-0-
12	3999	X	3876	-0-	-123	-0-	3876	3			N	-0-					-0-
01	3999	X	3340	-0-	-659	-0-	3340	3			N	-0-					-0-
*02	3525	X	3525	-0-	-0-	-0-	3525	3			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3835	X	3835	-0-	-0-	-0-	3835	3			N	-0-					-0-
10	3973	X	3973	-0-	-0-	-0-	3973	3			N	-0-					-0-
11	3732	X	3732	-0-	-0-	-0-	3732	3			N	-0-					-0-
12	2973	X	2973	-0-	-0-	-0-	2973	3			N	-0-					-0-
*01	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
*02	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1824	X	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
10	2829	X	2829	-0-	-0-	-0-	2829	3			N	-0-					-0-
11	3002	X	3002	-0-	-0-	-0-	3002	3			N	-0-					-0-
12	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*01	2328	X	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
*02	3287	X	3287	-0-	-0-	-0-	3287	3			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	1					1
10	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
11	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
12	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
01	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
02	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5348	X	5348	-0-	-0-	-0-	5348	3			N	-0-					-0-
10	6641	X	6641	-0-	-0-	-0-	6641	3			N	-0-					-0-
11	6264	X	6264	-0-	-0-	-0-	6264	3			N	-0-					-0-
12	6334	X	6334	-0-	-0-	-0-	6334	3			N	-0-					-0-
*01	6250	X	6250	-0-	-0-	-0-	6250	3			N	-0-					-0-
*02	5590	X	5590	-0-	-0-	-0-	5590	3			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6851	X	6851	-0-	-0-	-0-	6851	3			N	-0-					-0-
10	8668	X	8668	-0-	-0-	-0-	8668	3			N	-0-					-0-
11	7963	X	7963	-0-	-0-	-0-	7963	3			N	-0-					-0-
12	8437	X	8437	-0-	-0-	-0-	8437	3			N	-0-					-0-
*01	7580	X	7580	-0-	-0-	-0-	7580	3			N	-0-					-0-
*02	6783	X	6783	-0-	-0-	-0-	6783	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1614	X	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
11	4897	X	4897	-0-	-0-	-0-	4897	3			N	-0-					-0-
12	4853	X	4853	-0-	-0-	-0-	4853	3			N	-0-					-0-
*01	4402	X	4402	-0-	-0-	-0-	4402	3			N	-0-					-0-
*02	3593	X	3593	-0-	-0-	-0-	3593	3			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

09	1792	X	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
10	3190	X	3190	-0-	-0-	-0-	3190	3			N	-0-					-0-
11	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
12	3633	X	3633	-0-	-0-	-0-	3633	3			N	-0-					-0-
*01	3636	X	3636	-0-	-0-	-0-	3636	3			N	-0-					-0-
*02	4123	X	4123	-0-	-0-	-0-	4123	3			N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

09	4170	X	3354	-0-	-816	-0-	3354	3			N	-0-					-0-
10	4309	X	4219	-0-	-90	-0-	4219	3			N	-0-					-0-
11	4320	X	4055	-0-	-265	-0-	4055	3			N	-0-					-0-
12	4464	X	4079	-0-	-385	-0-	4079	3			N	-0-					-0-
01	4464	X	4045	-0-	-419	-0-	4045	3			N	-0-					-0-
02	3808	X	3633	-0-	-175	-0-	3633	3			N	-0-					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

09	3000	N	3541	-0-	541	541	3541	3			N	-0-					-0-
10	3100	N	4384	-0-	1284	1825	4384	3			N	-0-					-0-
11	3000	N	4229	-0-	1229	3054	4229	3			N	-0-					-0-
12	3100	N	3465	-0-	365	3419	3465	3			N	-0-					-0-
*01	6806	X	3387	-0-	-3419	-0-	3387	3			N	-0-					-0-
*02	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2302	-0-	-98	-0-	2302	3			N	-0-					-0-
10	3875	X	3458	-0-	-417	-0-	3458	3			N	-0-					-0-
11	3750	X	2647	-0-	-1103	-0-	2647	3			N	-0-					-0-
12	3875	X	3403	-0-	-472	-0-	3403	3			N	-0-					-0-
01	3720	X	3309	-0-	-411	-0-	3309	3			N	-0-					-0-
02	3136	X	2775	-0-	-361	-0-	2775	3			N	-0-					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	1690	-0-	-2330	-0-	1690	3			N	-0-					-0-
10	4154	X	1949	-0-	-2205	-0-	1949	3			N	-0-					-0-
11	4020	X	1280	-0-	-2740	-0-	1280	3			N	-0-					-0-
12	4154	X	1085	-0-	-3069	-0-	1085	3			N	-0-					-0-
01	2046	X	1044	-0-	-1002	-0-	1044	3			N	-0-					-0-
02	1764	X	904	-0-	-860	-0-	904	3			N	-0-					-0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	280	-0-	-200	-0-	280	3			N	-0-					-0-
10	682	N	331	-0-	-351	-0-	331	3			N	-0-					-0-
11	600	N	334	-0-	-266	-0-	334	3			N	-0-					-0-
12	279	N	29	-0-	-250	-0-	29	3			N	-0-					-0-
01	341	N	58	-0-	-283	-0-	58	3			N	-0-					-0-
02	308	N	38	-0-	-270	-0-	38	3			N	-0-					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2813	X	2813	-0-	-0-	-0-	180	1	2633	3	N	-0-					-0-
10	2722	N	2722	-0-	-0-	-0-	186	1	2536	3	N	-0-					-0-
11	2340	N	2100	-0-	-240	-0-	144	1	1956	3	N	-0-					-0-
12	2790	N	2321	-0-	-469	-0-	186	1	2135	3	N	-0-					-0-
01	2728	N	2294	-0-	-434	-0-	156	1	2138	3	N	-0-					-0-
02	1960	N	804	-0-	-1156	-0-	60	1	744	3	N	-0-					-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7830	X	7080	-0-	-750	-0-	180	1	6900	3	N	-0-					-0-
10	8091	X	6015	-0-	-2076	-0-	174	1	5841	3	N	-0-					-0-
11	7830	X	3892	-0-	-3938	-0-	138	1	3754	3	N	-0-					-0-
12	8091	X	3078	-0-	-5013	-0-	162	1	2916	3	N	-0-					-0-
01	8091	X	1436	-0-	-6655	-0-	72	1	1364	3	N	-0-					-0-
02	6608	X	6118	-0-	-490	-0-	132	1	5986	3	N	-0-					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3306	-0-	-24	-0-	180	1	3126	3	N	-0-					-0-
10	3051	X	3051	-0-	-0-	-0-	186	1	2865	3	N	-0-					-0-
11	2580	X	424	-0-	-2156	-0-	24	1	400	3	N	-0-					-0-
12	3410	X	2177	-0-	-1233	-0-	126	1	2051	3	N	-0-					-0-
*01	3748	X	3748	-0-	-0-	-0-	156	1	3592	3	N	-0-					-0-
02	3080	X	3045	-0-	-35	-0-	162	1	2883	3	N	-0-					-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3106	X	3106	-0-	-0-	-0-	390	1	2716	3	N	-0-					-0-
10	2981	X	2981	-0-	-0-	-0-	390	1	2591	3	N	-0-					-0-
11	2850	X	2801	-0-	-49	-0-	377	1	2424	3	N	-0-					-0-
12	2945	X	2737	-0-	-208	-0-	390	1	2347	3	N	-0-					-0-
01	2945	X	2388	-0-	-557	-0-	377	1	2011	3	N	-0-					-0-
02	2660	X	1919	-0-	-741	-0-	312	1	1607	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4026	X	4026	-0-	-0-	-0-	156	1	3870	3	N	-0-					-0-
10	4061	X	751	-0-	-3310	-0-	30	1	721	3	N	-0-					-0-
11	2220	X	7	-0-	-2213	-0-	7	3			N	-0-					-0-
12	4154	X	3605	-0-	-549	-0-	120	1	3485	3	N	-0-					-0-
01	4154	X	3497	-0-	-657	-0-	132	1	3365	3	N	-0-					-0-
02	3752	X	2944	-0-	-808	-0-	144	1	2800	3	N	-0-					-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2662	N	2662	-0-	-0-	-0-	96	1	2566	3	N	-0-					-0-
10	3100	N	4652	-0-	1552	1552	186	1	4466	3	N	-0-					-0-
11	5718	X	4166	-0-	-1552	-0-	168	1	3998	3	N	-0-					-0-
12	4428	X	4428	-0-	-0-	-0-	186	1	4242	3	N	-0-					-0-
*01	3228	X	3228	-0-	-0-	-0-	126	1	3102	3	N	-0-					-0-
*02	3357	X	3357	-0-	-0-	-0-	120	1	3237	3	N	-0-					-0-

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3136	X	3136	-0-	-0-	-0-	232	1	2904	3	N	-0-					-0-
10	2635	X	2246	-0-	-389	-0-	200	1	2046	3	N	-0-					-0-
11	2640	X	1439	-0-	-1201	-0-	168	1	1271	3	N	-0-					-0-
12	3255	X	1747	-0-	-1508	-0-	128	1	1619	3	N	-0-					-0-
01	3255	X	2924	-0-	-331	-0-	216	1	2708	3	N	-0-					-0-
02	2940	X	2388	-0-	-552	-0-	200	1	2188	3	N	-0-					-0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2167	-0-	-263	-0-	162	1	2005	3	N	-0-					-0-
10	2294	X	2193	-0-	-101	-0-	162	1	2031	3	N	-0-					-0-
11	2220	X	1597	-0-	-623	-0-	120	1	1477	3	N	-0-					-0-
12	2263	X	1619	-0-	-644	-0-	126	1	1493	3	N	-0-					-0-
01	2325	X	1066	-0-	-1259	-0-	72	1	994	3	N	-0-					-0-
02	2016	X	1671	-0-	-345	-0-	126	1	1545	3	N	-0-					-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	1674	-0-	-1356	-0-	132	1	1542	3	N	-0-					-0-
10	2976	X	1188	-0-	-1788	-0-	108	1	1080	3	N	-0-					-0-
11	2820	X	1956	-0-	-864	-0-	174	1	1782	3	N	-0-					-0-
12	2790	X	2018	-0-	-772	-0-	186	1	1832	3	N	-0-					-0-
01	2108	X	1646	-0-	-462	-0-	174	1	1472	3	N	-0-					-0-
02	1820	X	1277	-0-	-543	-0-	156	1	1121	3	N	-0-					-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	2258	-0-	-3292	-0-	162	1	2096	3	N	-0-					-0-
10	5456	X	2359	-0-	-3097	-0-	168	1	2191	3	N	-0-					-0-
11	4920	X	1785	-0-	-3135	-0-	126	1	1659	3	N	-0-					-0-
12	5084	X	643	-0-	-4441	-0-	42	1	601	3	N	-0-					-0-
01	2697	X	1764	-0-	-933	-0-	120	1	1644	3	N	-0-					-0-
02	2128	X	1857	-0-	-271	-0-	126	1	1731	3	N	-0-					-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3158	-0-	-712	-0-	377	1	2781	3	N	-0-					-0-
10	3193	X	2646	-0-	-547	-0-	351	1	2295	3	N	-0-					-0-
11	3090	X	2882	-0-	-208	-0-	390	1	2492	3	N	-0-					-0-
12	3255	X	2910	-0-	-345	-0-	403	1	2507	3	N	-0-					-0-
01	3255	X	2308	-0-	-947	-0-	364	1	1944	3	N	-0-					-0-
02	2940	X	2130	-0-	-810	-0-	364	1	1766	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	1897	-0-	-533	-0-	150	1	1747	3	N	-0-					-0-
10	2294	N	1421	-0-	-873	-0-	132	1	1289	3	N	-0-					-0-
11	2040	N	997	-0-	-1043	-0-	90	1	907	3	N	-0-					-0-
12	1953	N	742	-0-	-1211	-0-	66	1	676	3	N	-0-					-0-
01	1426	N	763	-0-	-663	-0-	48	1	715	3	N	-0-					-0-
*02	1822	N	1822	-0-	-0-	-0-	144	1	1678	3	N	-0-					-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

09	8730	X	4562	-0-	-4168	-0-	100	1	4462	3	N	-0-					-0-
10	7006	X	3816	-0-	-3190	-0-	100	1	3716	3	N	-0-					-0-
11	6780	X	3506	-0-	-3274	-0-	116	1	3390	3	N	-0-					-0-
12	4991	X	921	-0-	-4070	-0-	120	1	801	3	N	-0-					-0-
01	4712	X	4209	-0-	-503	-0-	120	1	4089	3	N	-0-					-0-
*02	4256	X	3625	-0-	-631	-0-	112	1	3513	3	N	-0-					-0-

SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

09	9360	X	4296	-0-	-5064	-0-	189	1	4107	3	N	-0-					-0-
10	6417	X	4817	-0-	-1600	-0-	243	1	4574	3	N	-0-					-0-
11	6210	X	4960	-0-	-1250	-0-	270	1	4690	3	N	-0-					-0-
12	5797	X	4632	-0-	-1165	-0-	252	1	4380	3	N	-0-					-0-
01	5084	X	4401	-0-	-683	-0-	252	1	4149	3	N	-0-					-0-
02	4620	X	4157	-0-	-463	-0-	252	1	3905	3	N	-0-					-0-

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

09	6420	X	3220	-0-	-3200	-0-	243	1	2977	3	N	-0-					-0-
10	5518	X	3202	-0-	-2316	-0-	261	1	2941	3	N	-0-					-0-
11	5340	X	2339	-0-	-3001	-0-	216	1	2123	3	N	-0-					-0-
12	4154	X	2526	-0-	-1628	-0-	243	1	2283	3	N	-0-					-0-
01	3317	X	2516	-0-	-801	-0-	261	1	2255	3	N	-0-					-0-
02	2996	X	2119	-0-	-877	-0-	234	1	1885	3	N	-0-					-0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

09	5850	X	4464	-0-	-1386	-0-	156	1	4308	3	N	-0-					-0-
10	4836	X	3741	-0-	-1095	-0-	138	1	3603	3	N	-0-					-0-
11	4680	X	2412	-0-	-2268	-0-	120	1	2292	3	N	-0-					-0-
12	4619	X	3337	-0-	-1282	-0-	144	1	3193	3	N	-0-					-0-
01	4619	X	3340	-0-	-1279	-0-	138	1	3202	3	N	-0-					-0-
02	4172	X	3179	-0-	-993	-0-	132	1	3047	3	N	-0-					-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

09	5729	X	5729	-0-	-0-	-0-	96	1	5633	3	N	-0-					-0-
10	6084	X	6084	-0-	-0-	-0-	120	1	5964	3	N	-0-					-0-
11	5236	X	5236	-0-	-0-	-0-	100	1	5136	3	N	-0-					-0-
12	5239	X	3917	-0-	-1322	-0-	72	1	3845	3	N	-0-					-0-
*01	5645	X	5645	-0-	-0-	-0-	112	1	5533	3	N	-0-					-0-
02	4732	X	4585	-0-	-147	-0-	88	1	4497	3	N	-0-					-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

09	2350	X	2350	-0-	-0-	-0-	270	1	2080	3	N	-0-					-0-
10	2118	N	2118	-0-	-0-	-0-	270	1	1848	3	N	-0-					-0-
11	1794	N	1794	-0-	-0-	-0-	234	1	1560	3	N	-0-					-0-
12	1732	N	1732	-0-	-0-	-0-	243	1	1489	3	N	-0-					-0-
01	1643	N	1071	-0-	-572	-0-	171	1	900	3	N	-0-					-0-
02	1484	N	1025	-0-	-459	-0-	216	1	809	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2368	-0-	-362	-0-	247	1	2121	3	N	-0-					-0-
10	2821	X	2037	-0-	-784	-0-	286	1	1751	3	N	-0-					-0-
11	2730	X	2404	-0-	-326	-0-	390	1	2014	3	N	-0-					-0-
12	2821	X	2477	-0-	-344	-0-	403	1	2074	3	N	-0-					-0-
01	2821	X	2201	-0-	-620	-0-	351	1	1850	3	N	-0-					-0-
02	2240	X	1992	-0-	-248	-0-	364	1	1628	3	N	-0-					-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2466	X	2466	-0-	-0-	-0-	162	1	2304	3	N	-0-					-0-
10	2455	X	2455	-0-	-0-	-0-	180	1	2275	3	N	-0-					-0-
11	2497	N	2497	-0-	-0-	-0-	174	1	2323	3	N	-0-					-0-
12	2370	N	2370	-0-	-0-	-0-	150	1	2220	3	N	-0-					-0-
01	2356	N	1328	-0-	-1028	-0-	90	1	1238	3	N	-0-					-0-
*02	2653	N	2653	-0-	-0-	-0-	90	1	2563	3	N	-0-					-0-

SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	X	529	-0-	-431	-0-	304	1	225	3	N	-0-					-0-
10	992	X	910	-0-	-82	-0-	228	1	682	3	N	-0-					-0-
11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
12	558	N	1	-0-	-557	-0-	1	3			N	-0-					-0-
01	899	N	275	-0-	-624	-0-	114	1	161	3	N	-0-					-0-
*02	1026	N	1026	-0-	-0-	-0-	532	1	494	3	N	-0-					-0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 01/11/2018 TOTAL DEPTH 3575 PERF. 2930 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2560	X	NO RPT	-0-	-2560	-0-					N	NO RPT					-0-
10	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					-0-
11	3840	X	1105	-0-	-2735	-0-	1105	3			N	-0-					-0-
12	3968	X	1105	-0-	-2863	-0-	1105	3			N	-0-					-0-
*01	DELQ PR		1105	-0-	1105	1105	1105	3			N	-0-					-0-
*02	1105	X	-0-	-0-	-1105	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-
12	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-
01	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 08/09/2018 TOTAL DEPTH 3330 PERF. 2740 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 07/30/2018 TOTAL DEPTH 3214 PERF. 2749 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/25/2018 TOTAL DEPTH 3109 PERF. 2705 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/30/2018 TOTAL DEPTH 3117 PERF. 2675 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	X	NO RPT	-0-	-246	-0-					N	NO RPT					-0-
10	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					-0-
11	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					-0-
12	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					-0-
01	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 10/04/2018 TOTAL DEPTH 3082 PERF. 2674 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/18/2018 TOTAL DEPTH 2964 PERF. 2588 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	4498	X	3240	-0-	-1258	-0-	3240	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	3562	X	2302	-0-	-1260	-0-	2302	3			N	-0-					-0-

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	4186	X	3066	-0-	-1120	-0-	3066	3			N	-0-					-0-

VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	5041	X	5041	-0-	-0-	-0-	5041	3			N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
10	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
12	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
01	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*02	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SULLIVAN - WELLS //CONT.// 828720
FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	1138	-0-	-2582	-0-	1138	2			N	-0-					-0-
10	3844	X	456	-0-	-3388	-0-	456	2			N	-0-					-0-
11	3450	X	1850	-0-	-1600	-0-	1850	2			N	-0-					-0-
12	2480	X	1499	-0-	-981	-0-	1499	2			N	-0-					-0-
01	1206	X	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
02	1736	X	1088	-0-	-648	-0-	1088	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
10	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-
01	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*02	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*02	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
10	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
01	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
*02	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
10	1428	X	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
11	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
12	1484	X	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
01	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
*02	968	X	968	-0-	-0-	-0-	968	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
10	829	X	829	-0-	-0-	-0-	829	2			N	-0-					-0-
11	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
12	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*02	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
10	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
11	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
12	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
*02	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
10	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
01	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
*02	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-
11	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*02	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
12	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
01	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*02	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
10	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
11	1424	X	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
12	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
01	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
*02	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
10	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*02	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*02	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
10	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
12	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
01	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*02	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
10	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
11	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
12	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
01	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*02	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
10	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
11	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
12	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
01	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
*02	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

09	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
11	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*02	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

09	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
10	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
11	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
12	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
01	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
*02	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

09	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
11	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
12	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-
01	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
*02	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
10	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
11	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
01	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*02	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
10	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
11	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
12	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
01	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
*02	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
10	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
12	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
01	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*02	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
11	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*02	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
10	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*02	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
10	552	X	552	-0-	-0-	-0-	552	2			N	-0-					-0-
11	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
12	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*02	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1735	X	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
10	1799	X	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
11	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
12	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
01	1759	X	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
*02	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*02	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*02	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

09	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
11	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*02	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

09	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
10	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*02	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

09	1176	X	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
10	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
11	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
12	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
01	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
*02	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

09	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
10	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
11	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
12	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
01	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*02	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
10	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
11	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
12	1206	X	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
01	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
*02	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

09	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
10	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
11	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
*02	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1008	X	1008	-0-		-0-	-0-	1008	2			N	-0-					-0-
10	1050	X	1050	-0-		-0-	-0-	1050	2			N	-0-					-0-
11	979	X	979	-0-		-0-	-0-	979	2			N	-0-					-0-
12	1078	X	1078	-0-		-0-	-0-	1078	2			N	-0-					-0-
01	1084	X	1084	-0-		-0-	-0-	1084	2			N	-0-					-0-
*02	921	X	921	-0-		-0-	-0-	921	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

09	760	X	760	-0-		-0-	-0-	760	2			N	-0-					-0-
10	746	X	746	-0-		-0-	-0-	746	2			N	-0-					-0-
11	584	X	584	-0-		-0-	-0-	584	2			N	-0-					-0-
12	458	X	458	-0-		-0-	-0-	458	2			N	-0-					-0-
01	561	X	561	-0-		-0-	-0-	561	2			N	-0-					-0-
*02	248	X	248	-0-		-0-	-0-	248	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

09	595	X	595	-0-		-0-	-0-	595	2			N	-0-					-0-
10	613	X	613	-0-		-0-	-0-	613	2			N	-0-					-0-
11	484	X	484	-0-		-0-	-0-	484	2			N	-0-					-0-
12	580	X	580	-0-		-0-	-0-	580	2			N	-0-					-0-
01	567	X	567	-0-		-0-	-0-	567	2			N	-0-					-0-
*02	422	X	422	-0-		-0-	-0-	422	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

09	803	X	803	-0-		-0-	-0-	803	2			N	-0-					-0-
10	812	X	812	-0-		-0-	-0-	812	2			N	-0-					-0-
11	448	X	448	-0-		-0-	-0-	448	2			N	-0-					-0-
12	126	X	126	-0-		-0-	-0-	126	2			N	-0-					-0-
01	472	X	472	-0-		-0-	-0-	472	2			N	-0-					-0-
*02	757	X	757	-0-		-0-	-0-	757	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

09	636	X	636	-0-		-0-	-0-	636	2			N	-0-					-0-
10	637	X	637	-0-		-0-	-0-	637	2			N	-0-					-0-
11	322	X	322	-0-		-0-	-0-	322	2			N	-0-					-0-
12	68	X	68	-0-		-0-	-0-	68	2			N	-0-					-0-
01	323	X	323	-0-		-0-	-0-	323	2			N	-0-					-0-
*02	503	X	503	-0-		-0-	-0-	503	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

09	369	X	369	-0-		-0-	-0-	9 1 1 9	1	359	2	N	1					124
10	378	X	378	-0-		-0-	-0-	9 1 1 9	1	368	2	N	1					125
11	331	X	331	-0-		-0-	-0-	9 1 1 9	1	321	2	N	1					126
12	378	X	378	-0-		-0-	-0-	9 1 1 9	1	368	2	N	1					127
01	368	X	368	-0-		-0-	-0-	9 1 1 9	1	358	2	N	1					128
*02	292	X	292	-0-		-0-	-0-	9 1 1 9	1	282	2	N	1					129

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
10	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
11	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
12	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
01	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
*02	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

09	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
10	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
11	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
01	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*02	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

09	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
11	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*02	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

09	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
10	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
11	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
12	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
01	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
*02	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

09	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*02	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

09	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					-0-
10	3306	X	3306	-0-	-0-	-0-	3306	2			N	-0-					-0-
11	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
12	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					-0-
01	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					-0-
*02	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

09	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
10	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
11	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
12	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
01	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
*02	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
10	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*02	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
11	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
01	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*02	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	829	X	829	-0-	-0-	-0-	829	2			N	-0-					-0-
11	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
12	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
01	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*02	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
10	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
11	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
12	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
01	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
*02	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
10	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
11	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
01	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
*02	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-

TAYLOR, W. H. FEE NCT-A WELL #: 12A RRCID -> 282360 COMPL. DATE 10/07/2017 TOTAL DEPTH 2950 PERF. 2728 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
12	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*02	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

09	1994	X	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
10	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
11	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
12	1835	X	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
01	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
*02	1767	X	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

09	1763	X	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
10	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
11	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
12	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
01	1616	X	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
*02	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
11	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*02	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

09	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
10	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
11	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
12	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
01	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
*02	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

09	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
11	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
12	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*02	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
10	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*02	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*02	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-

TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*01	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*02	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*01	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
10	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
12	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
11	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
11	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
01	1415	X	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
*02	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

09	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
10	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
11	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-
12	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
01	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
*02	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1802	X	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
11	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
12	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
01	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
*02	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

09	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
10	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*02	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

09	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
10	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
11	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

09	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
10	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
11	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
12	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
01	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*02	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
10	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
11	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
12	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*02	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*02	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
11	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
*02	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
10	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
11	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
12	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
01	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
*02	1844	X	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
11	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
12	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*02	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2625	X	2625	-0-	-0-	-0-	2625	3			N	-0-					-0-
10	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
11	2493	X	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
12	2569	X	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
01	2375	X	2375	-0-	-0-	-0-	2375	3			N	-0-					-0-
*02	1626	X	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

09	1528	X	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
10	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
11	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
12	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
01	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
*02	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

09	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
10	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
11	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
12	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
01	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*02	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

09	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
10	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
11	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
01	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*02	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

09	1597	X	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
10	1778	X	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
11	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
12	1731	X	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
01	1757	X	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
*02	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

09	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
10	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
11	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*02	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

09	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
10	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
11	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	2211	X	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
01	2466	X	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-
*02	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

09	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
10	1559	X	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
11	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1676	X	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
*02	1284	X	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

09	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
10	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
11	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
01	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*02	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
11	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*02	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

09	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
10	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
11	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
01	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*02	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

09	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
12	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
01	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*02	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

09	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*02	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
10	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
11	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
12	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
01	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
*02	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

09	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
10	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
11	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
12	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
01	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
*02	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

09	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
10	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
11	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
01	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*02	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

09	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
10	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
11	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
12	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*02	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	744	N	582	-0-	-162	-0-	582	3			N	-0-					-0-
11	540	N	274	-0-	-266	-0-	274	3			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
02	252	N	40	-0-	-212	-0-	40	3			N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

09	2550	X	2009	-0-	-541	-0-	2009	3			N	-0-					-0-
10	2635	X	2190	-0-	-445	-0-	2190	3			N	-0-					-0-
11	2250	X	1256	-0-	-994	-0-	1256	3			N	-0-					-0-
12	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
01	2325	X	1111	-0-	-1214	-0-	1111	3			N	-0-					-0-
02	1988	X	684	-0-	-1304	-0-	684	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BENNETT WELL #: 3R RRCID -> 280811 COMPL. DATE 10/31/2007 TOTAL DEPTH 3020 PERF. 2698 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

09	3510	X	2548	-0-	-962	-0-	2548	3			N	-0-					-0-
10	3627	X	3198	-0-	-429	-0-	3198	3			N	-0-					-0-
11	3390	X	3098	-0-	-292	-0-	3098	3			N	-0-					-0-
12	3503	X	3408	-0-	-95	-0-	3408	3			N	-0-					-0-
01	3503	X	3290	-0-	-213	-0-	3290	3			N	-0-					-0-
02	2884	X	2751	-0-	-133	-0-	2751	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

09	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*02	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
10	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*02	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
10	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
11	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
12	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*02	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
10	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
12	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
*02	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
11	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*02	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-
10	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-
11	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
12	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
*02	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
10	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
11	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*02	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	835	X	835	-0-	-0-	-0-	835	3			N	-0-					-0-
12	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*02	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

09	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
10	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
11	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
01	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*02	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

09	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
10	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*02	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*02	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

09	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
*02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*02	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*02	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*02	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
01	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*02	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*02	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	X	542	-0-	-0-	-0-	542	3			N	-0-					15
10	650	X	650	-0-	-0-	-0-	650	3			N	-0-					15
11	552	X	552	-0-	-0-	-0-	552	3			N	-0-					15
12	593	X	593	-0-	-0-	-0-	593	3			N	-0-					15
01	490	X	490	-0-	-0-	-0-	490	3			N	-0-					15
*02	560	X	560	-0-	-0-	-0-	560	3			N	-0-					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*02	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
10	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
11	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
12	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-
01	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*02	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

09	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
11	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
12	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*02	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-

WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

09	2431	X	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
10	2573	X	2420	-0-	-153	-0-	2420	2			N	-0-					-0-
11	2490	X	2163	-0-	-327	-0-	2163	2			N	-0-					-0-
12	2573	X	2132	-0-	-441	-0-	2132	2			N	-0-					-0-
01	2511	X	2059	-0-	-452	-0-	2059	2			N	-0-					-0-
02	2268	X	1764	-0-	-504	-0-	1764	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
10	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
11	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
01	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*02	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
10	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BORGER RESOURCES 2 LLC 083236
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

03/01 BALANCING DATE STATUS -> -0-

09	117	N	117	-0-	-0-	B	-0-	117	2		N	-0-					-0-
10	124	N	124	-0-	-0-	B	-0-	124	2		N	-0-					-0-
11	60	N	49	-0-	-11	B	-0-	49	2		N	-0-					-0-
12	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-					-0-
01	85	N	85	-0-	-0-	B	-0-	85	2		N	-0-					-0-
*02	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

09/01 BALANCING DATE STATUS -> 55

09	14B2 EXT		78	-0-	78	B	133	78	2		N	-0-					-0-
10	14B2 EXT		115	-0-	115	B	248	115	2		N	-0-					-0-
11	322	R	74	-0-	-248	B	-0-	74	2		N	-0-					-0-
12	93	N	78	-0-	-15	B	-0-	78	2		N	-0-					-0-
01	122	N	71	-0-	-51	B	-0-	71	2		N	-0-					-0-
02	56	N	55	-0-	-1	B	-0-	55	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
01	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
02	56	N	42	-0-	-14 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JTL OPERATING CO., INC 448052
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
10	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
*02	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
12	465	N	439	-0-	-26 B	-0-	439	2			N	-0-					-0-
01	465	N	443	-0-	-22 B	-0-	443	2			N	-0-					-0-
02	420	N	400	-0-	-20 B	-0-	400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	523	-0-	-17 B	-0-	523	2			N	-0-					-0-
10	558	N	538	-0-	-20 B	-0-	538	2			N	-0-					-0-
11	540	N	508	-0-	-32 B	-0-	508	2			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
02	476	N	418	-0-	-58 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
12	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
01	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
*02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
10	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
12	310	N	196	-0-	-114 B	-0-	196	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	142	N	128	-0-	-14 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-
10	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
11	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-
12	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
01	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
*02	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	596	-0-	-64 B	-0-	596	3			N	-0-					-0-
10	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
11	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
12	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
01	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
*02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
10	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
11	210	N	101	-0-	-109 B	-0-	101	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
11	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
12	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	140	N	139	-0-	-1 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	870	N	715	-0-	-155 B	-0-	715	3			N	-0-					-0-
10	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
11	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
12	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
01	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
*02	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
11	120	N	72	-0-	-48 B	-0-	72	3			N	-0-					-0-
12	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
01	106	N	3	-0-	-103 B	-0-	3	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

PETRO-SMITH OPERATING LLC 660313

MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLARIS OPERATING, LLC 668978

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PONDEROSA TX OPERATING LLC 670097

JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	75	-0-	-45 B	-0-	75	3			N	-0-					-0-
10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	210	N	107	-0-	-103 B	-0-	107	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
10	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
11	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
12	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
01	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
*02	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
10	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
11	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
12	341	N	267	-0-	-74	B	-0-	267	3			N	-0-					-0-
01	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
*02	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
10	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
11	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-
12	1519	N	1331	-0-	-188	B	-0-	1331	3			N	-0-					-0-
01	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
*02	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
10	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
11	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
12	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
01	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
*02	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	114	-0-	-726 B	-0-	114	3			N	-0-					-0-
10	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
12	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
01	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
*02	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*02	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
01	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
*02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
12	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	363	-0-	-27 B	-0-	363	2			N	-0-					-0-
10	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
11	390	N	299	-0-	-91 B	-0-	299	2			N	-0-					-0-
12	372	N	347	-0-	-25 B	-0-	347	2			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-
10	1132	N	NO RPT	-0-	-1132 B	-0-					N	NO RPT					-0-
11	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-
10	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-
11	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-
10	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-
11	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
12	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	NO RPT	-0-	-1140	B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	B	-0-					N	NO RPT					-0-
11	1110	N	NO RPT	-0-	-1110	B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	B	-0-					N	NO RPT					-0-
11	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	630	N	NO RPT	-0-	-630	B	-0-				N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	B	-0-				N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540	B	-0-				N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	270	N	NO RPT	-0-	-270	B	-0-				N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	B	-0-				N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	B	-0-				N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	510	N	NO RPT	-0-	-510	B	-0-				N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	B	-0-				N	NO RPT					-0-
11	720	N	NO RPT	-0-	-720	B	-0-				N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	870	N	NO RPT	-0-	-870	B	-0-				N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	B	-0-				N	NO RPT					-0-
11	840	N	NO RPT	-0-	-840	B	-0-				N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	600	N	NO RPT	-0-	-600	B	-0-				N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B	-0-				N	NO RPT					-0-
11	450	N	NO RPT	-0-	-450	B	-0-				N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	NO RPT	-0-	-2280 B	-0-					N	NO RPT					-0-
10	1655	N	NO RPT	-0-	-1655 B	-0-					N	NO RPT					-0-
11	2190	N	NO RPT	-0-	-2190 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	189	N	NO RPT	-0-	-189 B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	128	2	13	9	N	12	12	1			5
10	151	N	151	-0-	-0- B	-0-	128	2	23	9	N	21	20	1			6
11	120	N	89	-0-	-31 B	-0-	70	2	19	9	N	17	16	1			7
12	0	N	-0-	-0-	-0- B	-0-					N	50	40	1			17
01	163	N	163	-0-	-0- B	-0-	112	2	51	9	N	46	58	1			5
*02	101	N	101	-0-	-0- B	-0-	83	2	18	9	N	16	16	1			5
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
02	DELQ PR		156	-0-	156 B	156	155	2	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> 156																	

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	282	-0-	-108 B	-0-	282	2			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	316	2	2	9	N	2	1	1			1
11	285	N	285	-0-	-0- B	-0-	284	2	1	9	N	1	1	1			1
12	336	N	336	-0-	-0- B	-0-	335	2	1	9	N	1	1	1			1
01	310	N	-0-	-0-	-310 B	-0-					N	3	3	1			1
02	280	N	279	-0-	-1 B	-0-	277	2	2	9	N	2	2	1			1
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	676	N	676	-0-	-0-	B	-0-	664	2	12	9	N	11	11	1			2
10	876	N	876	-0-	-0-	B	-0-	854	2	22	9	N	20	19	1			3
11	669	N	669	-0-	-0-	B	-0-	649	2	20	9	N	18	17	1			4
12	456	N	456	-0-	-0-	B	-0-	439	2	17	9	N	15	17	1			2
01	496	N	-0-	-0-	-496	B	-0-					N	17	15	1			4
02	448	N	416	-0-	-32	B	-0-	404	2	12	9	N	11	12	1			3
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	637	N	637	-0-	-0-	B	-0-	625	2	12	9	N	11	15	1			2
10	880	N	880	-0-	-0-	B	-0-	858	2	22	9	N	20	19	1			3
11	651	N	651	-0-	-0-	B	-0-	631	2	20	9	N	18	17	1			4
12	434	N	434	-0-	-0-	B	-0-	417	2	17	9	N	15	17	1			2
01	310	N	-0-	-0-	-310	B	-0-					N	17	15	1			4
*02	413	N	413	-0-	-0-	B	-0-	402	2	11	9	N	10	12	1			2
03/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1081	N	1081	-0-	-0-	B	-0-	1060	2	21	9	N	19	18	1			4
10	1468	N	1468	-0-	-0-	B	-0-	1434	2	34	9	N	31	30	1			5
11	1058	N	1058	-0-	-0-	B	-0-	1025	2	33	9	N	30	28	1			7
12	559	N	559	-0-	-0-	B	-0-	539	2	20	9	N	18	22	1			3
01	477	N	-0-	-0-	-477	B	-0-					N	30	26	1			7
*02	794	N	794	-0-	-0-	B	-0-	770	2	24	9	N	22	24	1			5
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	309	N	309	-0-		-0- B	-0-	309	2			N	-0-					-0-
10	488	N	488	-0-		-0- B	-0-	488	2			N	-0-					-0-
11	327	N	327	-0-		-0- B	-0-	327	2			N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	465	N	405	-0-		-60 B	-0-	405	2			N	-0-					-0-
02	308	N	261	-0-		-47 B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	165	N	165	-0-		-0- B	-0-	165	2			N	-0-					-0-
10	329	N	329	-0-		-0- B	-0-	329	2			N	-0-					-0-
11	197	N	197	-0-		-0- B	-0-	197	2			N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	349	N	349	-0-		-0- B	-0-	349	2			N	-0-					-0-
*02	222	N	222	-0-		-0- B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1374	N	1374	-0-		-0- B	-0-	1315	2	59	9	N	54	63	1			76
10	1320	N	1320	-0-		-0- B	-0-	1261	2	59	9	N	54	64	1			66
11	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					66
12	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					66
01	0	N	-0-	-0-		-0- B	-0-					N	9	8	1			2
02	DELQ PR		210	-0-		210 B	210	204	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> 210																		

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1829	N	1829	-0-		-0- B	-0-	1819	2	10	9	N	9					53
10	1732	N	1732	-0-		-0- B	-0-	1720	2	12	9	N	11	7	1			57
11	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					57
12	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					57
01	0	N	-0-	-0-		-0- B	-0-					N	1	1	1			-0-
02	DELQ PR		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	300	N	101	-0-		-199 B	-0-	101	3			N	-0-					-0-
10	310	N	-0-	-0-		-310 B	-0-					N	-0-					-0-
11	300	N	203	-0-		-97 B	-0-	203	3			N	-0-					-0-
12	229	N	229	-0-		-0- B	-0-	229	3			N	-0-					-0-
*01	246	N	246	-0-		-0- B	-0-	246	3			N	-0-					-0-
*02	228	N	228	-0-		-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	431	N	431	-0-		-0- B	-0-	431	3			N	-0-					-0-
10	496	N	482	-0-		-14 B	-0-	482	3			N	-0-					-0-
11	474	N	474	-0-		-0- B	-0-	474	3			N	-0-					-0-
12	504	N	504	-0-		-0- B	-0-	504	3			N	-0-					-0-
*01	496	N	447	-0-		-49 B	-0-	447	3			N	-0-					-0-
*02	448	N	432	-0-		-16 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	223	N	223	-0-		-0- B	-0-	223	3			N	-0-					-0-
10	248	N	247	-0-		-1 B	-0-	247	3			N	-0-					-0-
11	238	N	238	-0-		-0- B	-0-	238	3			N	-0-					-0-
12	248	N	248	-0-		-0- B	-0-	248	3			N	-0-					-0-
*01	248	N	218	-0-		-30 B	-0-	218	3			N	-0-					-0-
*02	224	N	223	-0-		-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	445	N	445	-0-		-0- B	-0-	445	3			N	-0-					-0-
10	559	N	559	-0-		-0- B	-0-	559	3			N	-0-					-0-
11	561	N	561	-0-		-0- B	-0-	561	3			N	-0-					-0-
12	614	N	614	-0-		-0- B	-0-	614	3			N	-0-					-0-
*01	638	N	638	-0-		-0- B	-0-	638	3			N	-0-					-0-
*02	532	N	490	-0-		-42 B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	390	N	362	-0-		-28 B	-0-	362	3			N	-0-					-0-
10	434	N	380	-0-		-54 B	-0-	380	3			N	-0-					-0-
11	360	N	360	-0-		-0- B	-0-	360	3			N	-0-					-0-
12	396	N	396	-0-		-0- B	-0-	396	3			N	-0-					-0-
*01	377	N	377	-0-		-0- B	-0-	377	3			N	-0-					-0-
*02	369	N	369	-0-		-0- B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	666	-0-	-144 B	-0-	666	3			N	-0-					-0-
10	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
11	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
*01	808	N	715	-0-	-93 B	-0-	715	3			N	-0-					-0-
*02	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	6	5	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	9	7	1			5
11	330	N	-0-	-0-	-330 B	-0-					N	10	12	1			3
12	332	N	332	-0-	-0- B	-0-	320	2	12	9	N	11	10	1			4
01	0	N	-0-	-0-	-0- B	-0-					N	14	14	1			4
*02	119	N	119	-0-	-0- B	-0-	110	2	9	9	N	8	10	1			2
03/01 BALANCING DATE STATUS -> -0-																	

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	308	2	28	9	N	25	26	1			10
10	308	N	308	-0-	-0- B	-0-	265	2	43	9	N	39	38	1			11
11	221	N	221	-0-	-0- B	-0-	192	2	29	9	N	26	30	1			7
12	0	N	-0-	-0-	-0- B	-0-					N	26	26	1			7
01	293	N	293	-0-	-0- B	-0-	253	2	40	9	N	36	35	1			8
*02	263	N	263	-0-	-0- B	-0-	223	2	40	9	N	36	33	1			11
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-	-0-	B	-0-	170	2	15	9	N	14	16	1			5
10	156	N	156	-0-	-0-	B	-0-	134	2	22	9	N	20	20	1			5
11	180	N	112	-0-	-68	B	-0-	97	2	15	9	N	14	16	1			3
12	0	N	-0-	-0-	-0-	B	-0-					N	14	13	1			4
01	155	N	143	-0-	-12	B	-0-	124	2	19	9	N	17	17	1			4
*02	128	N	128	-0-	-0-	B	-0-	109	2	19	9	N	17	16	1			5
03/01 BALANCING DATE STATUS -> -0-																		

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					176
10	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					176
11	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					176
12	DELQ PR	NO RPT	-0-	-0-	B	-0-						N	NO RPT					176
01	DELQ PR	-0-	-0-	-0-	B	-0-						N	11	10	1			2
02	DELQ PR	273	-0-	273	B	273		264	2	9	9	N	8	8	1			2
03/01 BALANCING DATE STATUS -> 273																		

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
10	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
11	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
01	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
02	84	N	45	-0-	-39 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*02	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	7	6	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	10	8	1			5
11	180	N	-0-	-0-	-180 B	-0-					N	11	13	1			3
12	248	N	248	-0-	-0- B	-0-	235	2	13	9	N	12	11	1			4
01	0	N	-0-	-0-	-0- B	-0-					N	17	16	1			5
*02	227	N	227	-0-	-0- B	-0-	215	2	12	9	N	11	12	1			4
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	2	1	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	2	2	1			1
11	240	N	-0-	-0-	-240 B	-0-					N	3	3	1			1
12	175	N	175	-0-	-0- B	-0-	172	2	3	9	N	3	3	1			1
01	0	N	-0-	-0-	-0- B	-0-					N	1	2	1			-0-
*02	74	N	74	-0-	-0- B	-0-	73	2	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
11	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	-0-	-0-	-390	B	-0-					N	-0-	1	1			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
12	194	N	194	-0-	-0-	B	-0-	192	2	2	9	N	2					2
01	0	N	-0-	-0-	-0-	B	-0-					N	2	1	1			3
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					3
03/01 BALANCING DATE STATUS -> -0-																		

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	2	3	1			1
10	0	N	-0-	-0-	-0-	B	-0-					N	2	2	1			1
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	B	-0-					N	4	1	1			4
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-	2	1			2
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
03/01 BALANCING DATE STATUS -> -0-																		

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 19143																		
09	6721		-0-	-0-	-6721	B	12422					N	2	2	1			1
10	1126		-0-	-0-	-1126	B	11296					N	3	2	1			2
11	2410		-0-	-0-	-2410	B	8886					N	-0-					2
12	14231	R	5345	-0-	-8886	B	-0-	5343	2	2	9	N	2	2	1			2
01	403	#	-0-	-0-	-403	B	-403					N	10	4	1			8
02	0	#	NO RPT	-0-	-0-	B	-403					N	NO RPT					8
03/01 BALANCING DATE STATUS -> -403																		

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 12550																		
09	7249		-0-	-0-	-7249	B	5301					N	3	3	1			1
10	1180		-0-	-0-	-1180	B	4121					N	4	3	1			2
11	2592		-0-	-0-	-2592	B	1529					N	-0-					2
12	6374	R	4845	-0-	-1529	B	-0-	4842	2	3	9	N	3	3	1			2
01	341	#	-0-	-0-	-341	B	-341					N	4	1	1			5
02	0	#	NO RPT	-0-	-0-	B	-341					N	NO RPT					5
03/01 BALANCING DATE STATUS -> -341																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	-0-	-0-	-450 B	-0-					N	3	3	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	5	3	1			3
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					3
12	396	N	396	-0-	-0- B	-0-	392	2	4	9	N	4	4	1			3
01	0	N	-0-	-0-	-0- B	-0-					N	7	3	1			7
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					7
03/01 BALANCING DATE STATUS -> -0-																	

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
10	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
11	428	N	407	-0-	-21 B	-0-	407	3			N	-0-					-0-
12	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
*01	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
*02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
*02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

09/01 BALANCING DATE STATUS -> -0-																	
09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
10	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
11	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
*01	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
02	664	N	227	-0-	-437 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

09/01 BALANCING DATE STATUS -> -0-																	
09	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
10	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
11	510	N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-
12	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
*01	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
*02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	394 N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
10	428 N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
11	420 N	399	-0-	-21	B	-0-	399	3			N	-0-					-0-
12	443 N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
*01	427 N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
*02	380 N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
10	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
11	210	N	166	-0-	-44	B	-0-	166	3			N	-0-					-0-
12	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*02	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
10	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
11	240	N	192	-0-	-48	B	-0-	192	3			N	-0-					-0-
12	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
*01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
*02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
10	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
11	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
12	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
*01	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
*02	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
10	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	120	N	75	-0-	-45 B	-0-	75	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	10					156
10	0	N	-0-	-0-	-0- B	-0-					N	5	2	1			159
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					159
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					159
01	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
02 DELQ PR			226	-0-	226 B	226	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			226														

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
11	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
*01	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	55	-0-	-125 B	-0-	55	3			N	-0-					-0-
10	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
11	480	N	457	-0-	-23 B	-0-	457	3			N	-0-					-0-
12	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
*01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
11	330	N	238	-0-	-92 B	-0-	238	3			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*01	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	84	-0-	-96 B	-0-	84	3			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	173	-0-	-67 B	-0-	173	3			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
11	330	N	294	-0-	-36 B	-0-	294	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*01	372	N	171	-0-	-201 B	-0-	171	3			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	36	-0-	-144	B	-0-	36	3			N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
11	180	N	118	-0-	-62	B	-0-	118	3			N	-0-					-0-
12	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
*01	217	N	69	-0-	-148	B	-0-	69	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
10	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
11	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
*01	31	N	9	-0-	-22	B	-0-	9	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	129	-0-	-111	B	-0-	129	3			N	-0-					-0-
10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
11	240	N	115	-0-	-125	B	-0-	115	3			N	-0-					-0-
12	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
*01	217	N	137	-0-	-80	B	-0-	137	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-
10	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
11	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	16	-0-	-74	B	-0-	16	3			N	-0-					-0-
10	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
11	90	N	57	-0-	-33	B	-0-	57	3			N	-0-					-0-
12	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
*01	93	N	38	-0-	-55	B	-0-	38	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	6	N	3	-0-	-3	B	-0-	3	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*01	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
10	31	N	30	-0-	-1	B	-0-	30	1			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
12	31	N	30	-0-	-1	B	-0-	30	1			N	-0-					-0-
*01	31	N	30	-0-	-1	B	-0-	30	1			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	165	-0-	-135	B	-0-	165	3			N	-0-					-0-
10	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
11	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
12	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
*01	465	N	238	-0-	-227	B	-0-	238	3			N	-0-					-0-
02	392	N	-0-	-0-	-392	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	19	-0-	-161	B	-0-	19	3			N	-0-					-0-
10	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
11	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
12	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
*01	155	N	58	-0-	-97	B	-0-	58	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
11	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	163	-0-	-167 B	-0-	163	3			N	-0-					-0-
10	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*01	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*01	248	N	123	-0-	-125 B	-0-	123	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
10	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
11	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
12	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
*01	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
02	1036	N	-0-	-0-	-1036 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	284	-0-	-76	B	-0-	284	3			N	-0-					-0-
10	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
11	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-
12	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
*01	434	N	370	-0-	-64	B	-0-	370	3			N	-0-					-0-
02	336	N	-0-	-0-	-336	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
10	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
11	150	N	64	-0-	-86	B	-0-	64	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
*02	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
10	589	N	536	-0-	-53	B	-0-	536	3			N	-0-					-0-
11	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
12	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
*01	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
*02	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	832	-0-	-128	B	-0-	832	3			N	-0-					-0-
10	1116	N	968	-0-	-148	B	-0-	968	3			N	-0-					-0-
11	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
*01	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
*02	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	990	N	830	-0-	-160 B	-0-	830	3			N	-0-					-0-
10	1054	N	1019	-0-	-35 B	-0-	1019	3			N	-0-					-0-
11	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
12	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
*01	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
*02	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
10	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
11	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-
12	713	N	472	-0-	-241 B	-0-	472	3			N	-0-					-0-
*01	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
*02	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	-0-	-0-	-0- B	-0-					N	1	1	1			-0-
02	DELQ	PR	48	-0-	48 B	48	47	2	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS ->			48														

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	30 N	NO RPT	-0-	-30	B	-0-				N	NO RPT			-0-
10	62 N	NO RPT	-0-	-62	B	-0-				N	NO RPT			-0-
11	120 N	NO RPT	-0-	-120	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	750 N	NO RPT	-0-	-750	B	-0-				N	NO RPT			-0-
10	775 N	NO RPT	-0-	-775	B	-0-				N	NO RPT			-0-
11	720 N	NO RPT	-0-	-720	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	660 N	NO RPT	-0-	-660	B	-0-				N	NO RPT			-0-
10	442 N	NO RPT	-0-	-442	B	-0-				N	NO RPT			-0-
11	660 N	NO RPT	-0-	-660	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	301	-0-	-179 B	-0-	301	3			N	-0-					-0-
10	442	N	-0-	-0-	-442 B	-0-					N	-0-					-0-
11	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
10	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*01	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
*02	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	40	-0-	-110 B	-0-	40	2			N	-0-					-0-
10	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
11	240	N	132	-0-	-108 B	-0-	132	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	236	N	-0-	-0-	-236 B	-0-					N	-0-					-0-
*02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-
10	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
11	780	N	597	-0-	-183 B	-0-	597	3			N	-0-					-0-
12	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
*01	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	1					2
10	0	N	-0-	-0-	-0- B	-0-					N	6	5	1			3
11	120	N	-0-	-0-	-120 B	-0-					N	2	5	1			-0-
12	135	N	135	-0-	-0- B	-0-	125	2	10	9	N	9	8	1			1
01	0	N	-0-	-0-	-0- B	-0-					N	17	13	1			5
*02	127	N	127	-0-	-0- B	-0-	116	2	11	9	N	10	11	1			4
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
10	279	N	60	-0-	-219 B	-0-	60	3			N	-0-					-0-
11	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
11	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
*01	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
02	504	N	463	-0-	-41 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
10	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*01	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
*02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-
11	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1619	N	1619	-0-	-0- B	-0-	1613	2	6	9	N	5					11
10	1712	N	1712	-0-	-0- B	-0-	1688	2	24	9	N	22	25	1			8
11	1262	N	1262	-0-	-0- B	-0-	1230	2	32	9	N	29	31	1			6
12	0	N	-0-	-0-	-0- B	-0-					N	36	37	1			5
01	326	N	-0-	-0-	-326 B	-0-					N	33	26	1			12
*02	1604	N	1604	-0-	-0- B	-0-	1553	2	51	9	N	46	49	1			9
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
10	310	N	193	-0-	-117 B	-0-	193	3			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
*01	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	319	-0-	-41 B	-0-	319	3			N	-0-					-0-
10	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
11	360	N	295	-0-	-65 B	-0-	295	3			N	-0-					-0-
12	341	N	281	-0-	-60 B	-0-	281	3			N	-0-					-0-
*01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*02	280	N	244	-0-	-36 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
10	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
11	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
*02	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
11	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	NO RPT	-0-	-1950 B	-0-					N	NO RPT					-0-
10	1613	N	NO RPT	-0-	-1613 B	-0-					N	NO RPT					-0-
11	1890	N	NO RPT	-0-	-1890 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-
11	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	NO RPT	-0-	-7	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-
11	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-
10	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	600	N	NO RPT	-0-	-600	B	-0-				N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	B	-0-				N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570	B	-0-				N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	270	N	NO RPT	-0-	-270	B	-0-				N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	B	-0-				N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300	B	-0-				N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	510	N	NO RPT	-0-	-510	B	-0-				N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-				N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420	B	-0-				N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	360	N	NO RPT	-0-	-360	B	-0-				N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	B	-0-				N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	B	-0-				N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-
11	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-
10	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					-0-
11	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-
11	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					-0-
10	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-
11	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	NO RPT	-0-	-6	B -0-					N	NO RPT					-0-
10	7	N	NO RPT	-0-	-7	B -0-					N	NO RPT					-0-
11	4	N	NO RPT	-0-	-4	B -0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240	B -0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	B -0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240	B -0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	NO RPT	-0-	-690	B -0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	B -0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750	B -0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210	B -0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	B -0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	B -0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90	B -0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B -0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90	B -0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-
11	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-											
09	120	N	NO RPT	-0-	-120	B -0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	B -0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	B -0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-											
09	420	N	NO RPT	-0-	-420	B -0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B -0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480	B -0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-											
09	930	N	NO RPT	-0-	-930	B -0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	B -0-					N	NO RPT					-0-
11	900	N	NO RPT	-0-	-900	B -0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-											
09	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	B -0-					N	NO RPT					-0-
11	450	N	NO RPT	-0-	-450	B -0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-											
09	180	N	NO RPT	-0-	-180	B -0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	B -0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180	B -0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-											
09	570	N	NO RPT	-0-	-570	B	-0-				N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	B	-0-				N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570	B	-0-				N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-											
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	B	-0-				N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	B	-0-				N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-											
09	120	N	NO RPT	-0-	-120	B	-0-				N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	B	-0-				N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	B	-0-				N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-											
09	210	N	NO RPT	-0-	-210	B	-0-				N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	B	-0-				N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240	B	-0-				N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-											
09	1050	N	NO RPT	-0-	-1050	B	-0-				N	NO RPT					-0-
10	992	N	NO RPT	-0-	-992	B	-0-				N	NO RPT					-0-
11	1020	N	NO RPT	-0-	-1020	B	-0-				N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
10	2	N	NO RPT	-0-	-2 B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	390	N	NO RPT	-0-	-390	B -0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B -0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390	B -0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	420	N	NO RPT	-0-	-420	B -0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	B -0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390	B -0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	NO RPT	-0-	-720	B -0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	B -0-					N	NO RPT					-0-
11	690	N	NO RPT	-0-	-690	B -0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	NO RPT	-0-	-780	B -0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	B -0-					N	NO RPT					-0-
11	810	N	NO RPT	-0-	-810	B -0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480	B -0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B -0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480	B -0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-
10	1486	N	NO RPT	-0-	-1486 B	-0-					N	NO RPT					-0-
11	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-
10	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-
11	15	N	NO RPT	-0-	-15 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	226	N	226	-0-	-0- B	-0-	222	2	4	9	N	4	3	1			1
10	369	N	369	-0-	-0- B	-0-	360	2	9	9	N	8	7	1			2
11	347	N	347	-0-	-0- B	-0-	336	2	11	9	N	10	10	1			2
12	147	N	147	-0-	-0- B	-0-	141	2	6	9	N	5	6	1			1
01	143	N	-0-	-0-	-143 B	-0-					N	5	5	1			1
02	201	N	161	-0-	-40 B	-0-	155	2	6	9	N	5	5	1			1
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	664	N	664	-0-	-0-	B	-0-	412	2	252	9	N	229	336	1			1
10	540	N	540	-0-	-0-	B	-0-	501	2	39	9	N	35	33	1			3
11	420	N	420	-0-	-0-	B	-0-	396	2	24	9	N	22	20	1			5
12	262	N	262	-0-	-0-	B	-0-	245	2	17	9	N	15	17	1			3
01	310	N	-0-	-0-	-310	B	-0-					N	14	13	1			4
02	280	N	239	-0-	-41	B	-0-	224	2	15	9	N	14	15	1			3
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	265	2	6	9	N	5	6	1			1
10	374	N	374	-0-	-0-	B	-0-	365	2	9	9	N	8	8	1			1
11	280	N	280	-0-	-0-	B	-0-	271	2	9	9	N	8	7	1			2
12	0	N	-0-	-0-	-0-	B	-0-					N	2	2	1			1
01	248	N	-0-	-0-	-248	B	-0-					N	6	6	1			1
02	224	N	164	-0-	-60	B	-0-	158	2	6	9	N	5	5	1			1
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
10	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
11	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
12	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
*01	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
02	1008	N	-0-	-0-	-1008 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	421	-0-	-479 B	-0-	421	3			N	-0-					-0-
10	961	N	54	-0-	-907 B	-0-	54	3			N	-0-					-0-
11	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
12	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
*01	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
02	1008	N	-0-	-0-	-1008 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 4220																	
09	3000	N	2886	-0-	-114 B	4106	2886	3			N	-0-					-0-
10	3100	N	3124	-0-	24 B	4130	3124	3			N	-0-					-0-
11	3000	N	2790	-0-	-210 B	3920	2790	3			N	-0-					-0-
12	3100	N	2839	-0-	-261 B	3659	2839	3			N	-0-					-0-
*01	1147		2726	-0-	1579 B	5238	2726	3			N	-0-					-0-
02	1513		-0-	-0-	-1513 B	3725					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3725																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1049	-0-	-1 B	-0-	1048	2	1	9	N	1					2
10	1029	N	1029	-0-	-0- B	-0-	1026	2	3	9	N	3	4	1			1
11	773	N	773	-0-	-0- B	-0-	769	2	4	9	N	4	4	1			1
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	690	N	-0-	-0-	-690 B	-0-					N	5	4	1			2
*02	826	N	826	-0-	-0- B	-0-	820	2	6	9	N	5	5	1			2
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					212
10	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					212
11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					212
12	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					212
*01	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					212
02	688	N	495	-0-	-193 B	-0-	495	3			N	-0-					212
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
11	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	112	N	84	-0-	-28 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
10	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
11	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
12	1922	N	1889	-0-	-33 B	-0-	1889	3			N	-0-					-0-
*01	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
02	1432	N	-0-	-0-	-1432 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
11	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
10	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
12	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
*01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
*02	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
10	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
*01	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
*01	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
10	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
11	540	N	510	-0-	-30 B	-0-	510	3			N	-0-					-0-
12	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
*01	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-
11	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-
10	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-
11	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-
10	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-
11	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	90 N	NO RPT		-90	B	-0-				N	NO RPT			-0-
10	93 N	NO RPT		-93	B	-0-				N	NO RPT			-0-
11	90 N	NO RPT		-90	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT		-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT		-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	-0-		-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
10	1395	N	815	-0-	-580	B	-0-	815	3			N	-0-					-0-
11	1170	N	499	-0-	-671	B	-0-	499	3			N	-0-					-0-
12	1395	N	223	-0-	-1172	B	-0-	223	3			N	-0-					-0-
*01	806	N	543	-0-	-263	B	-0-	543	3			N	-0-					-0-
*02	476	N	468	-0-	-8	B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	453	-0-	-57	B	-0-	453	3			N	-0-					-0-
10	620	N	488	-0-	-132	B	-0-	488	3			N	-0-					-0-
11	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
12	465	N	431	-0-	-34	B	-0-	431	3			N	-0-					-0-
*01	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
*02	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	477	-0-	-213	B	-0-	477	3			N	-0-					-0-
10	744	N	599	-0-	-145	B	-0-	599	3			N	-0-					-0-
11	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
12	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
*01	589	N	502	-0-	-87	B	-0-	502	3			N	-0-					-0-
*02	560	N	509	-0-	-51	B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	248	-0-	-142	B	-0-	248	3			N	-0-					-0-
10	465	N	314	-0-	-151	B	-0-	314	3			N	-0-					-0-
11	240	N	237	-0-	-3	B	-0-	237	3			N	-0-					-0-
12	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*01	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
*02	224	N	19	-0-	-205	B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	319	-0-	-41 B	-0-	319	3			N	-0-					-0-
10	434	N	339	-0-	-95 B	-0-	339	3			N	-0-					-0-
11	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*01	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
*02	392	N	340	-0-	-52 B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	900	-0-	-150 B	-0-	900	3			N	-0-					-0-
10	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
11	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
12	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
*01	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
*02	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	300	-0-	-150 B	-0-	300	3			N	-0-					-0-
10	527	N	398	-0-	-129 B	-0-	398	3			N	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*01	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
*02	420	N	329	-0-	-91 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-
02	56	N	17	-0-	-39 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	378	-0-	-12 B	-0-	368	2	10	9	N	9	7	1			3
10	529	N	529	-0-	-0- B	-0-	511	2	18	9	N	16	16	1			3
11	537	N	537	-0-	-0- B	-0-	516	2	21	9	N	19	16	1			6
12	370	N	370	-0-	-0- B	-0-	355	2	15	9	N	14	16	1			2
01	527	N	-0-	-0-	-527 B	-0-					N	14	14	1			3
02	476	N	295	-0-	-181 B	-0-	282	2	13	9	N	12	12	1			3
03/01 BALANCING DATE STATUS -> -0-																	

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-
10	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-
11	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-
10	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-
11	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	226	2	9	9	N	8	10	1			1
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-
11	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	NO RPT	-0-	-1440	B	-0-					N	NO RPT					-0-
10	1426	N	NO RPT	-0-	-1426	B	-0-					N	NO RPT					-0-
11	1350	N	NO RPT	-0-	-1350	B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	NO RPT	-0-	-900	B	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					-0-
11	870	N	NO RPT	-0-	-870	B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	199	-0-	-71 B	-0-	195	2	4	9	N	4	4	1			1
10	307	N	307	-0-	-0- B	-0-	296	2	11	9	N	10	9	1			2
11	240	N	240	-0-	-0- B	-0-	229	2	11	9	N	10	9	1			3
12	172	N	172	-0-	-0- B	-0-	165	2	7	9	N	6	7	1			1
01	310	N	-0-	-0-	-310 B	-0-					N	8	7	1			2
02	224	N	160	-0-	-64 B	-0-	154	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																	

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	92	-0-	-88 B	-0-	90	2	2	9	N	2	2	1			1
10	232	N	232	-0-	-0- B	-0-	223	2	9	9	N	8	7	1			2
11	180	N	124	-0-	-56 B	-0-	114	2	10	9	N	9	9	1			2
12	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	8	7	1			2
*02	139	N	139	-0-	-0- B	-0-	133	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																	

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	274	-0-	-206 B	-0-	267	2	7	9	N	6	6	1			2
10	561	N	561	-0-	-0- B	-0-	541	2	20	9	N	18	18	1			2
11	420	N	371	-0-	-49 B	-0-	354	2	17	9	N	15	13	1			4
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	558	N	-0-	-0-	-558 B	-0-					N	13	12	1			3
02	336	N	285	-0-	-51 B	-0-	273	2	12	9	N	11	11	1			3
03/01 BALANCING DATE STATUS -> -0-																	

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	151	-0-	-59 B	-0-	148	2	3	9	N	3	3	1			1
10	206	N	206	-0-	-0- B	-0-	198	2	8	9	N	7	7	1			1
11	180	N	178	-0-	-2 B	-0-	170	2	8	9	N	7	6	1			2
12	661	N	661	-0-	-0- B	-0-	646	2	15	9	N	14	12	1			4
01	217	N	-0-	-0-	-217 B	-0-					N	8	7	1			2
02	168	N	150	-0-	-18 B	-0-	144	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-
10	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-
11	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	166	-0-	-134 B	-0-	162	2	4	9	N	4	4	1			1
10	302	N	302	-0-	-0- B	-0-	291	2	11	9	N	10	9	1			2
11	273	N	273	-0-	-0- B	-0-	262	2	11	9	N	10	9	1			3
12	512	N	512	-0-	-0- B	-0-	497	2	15	9	N	14	13	1			3
01	310	N	-0-	-0-	-310 B	-0-					N	8	7	1			2
02	252	N	159	-0-	-93 B	-0-	153	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																	

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	621	N	621	-0-	-0- B	-0-	608	2	13	9	N	12	11	1			4
10	868	N	868	-0-	-0- B	-0-	836	2	32	9	N	29	28	1			5
11	640	N	640	-0-	-0- B	-0-	611	2	29	9	N	26	24	1			7
12	483	N	483	-0-	-0- B	-0-	455	2	28	9	N	25	21	1			8
01	372	N	-0-	-0-	-372 B	-0-					N	11	11	1			2
*02	405	N	405	-0-	-0- B	-0-	387	2	18	9	N	16	13	1			5
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	151	-0-	-59 B	-0-	148	2	3	9	N	3	3	1			1
10	212	N	212	-0-	-0- B	-0-	204	2	8	9	N	7	7	1			1
11	188	N	188	-0-	-0- B	-0-	180	2	8	9	N	7	6	1			2
12	1583	N	1583	-0-	-0- B	-0-	1437	2	146	9	N	133	142	1			26
01	217	N	-0-	-0-	-217 B	-0-					N	6	6	1			1
02	168	N	144	-0-	-24 B	-0-	137	2	7	9	N	6	5	1			2
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					-0-
10	1529	N	NO RPT	-0-	-1529 B	-0-					N	NO RPT					-0-
11	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	73	-0-	-467 B	-0-	69	2	4	9	N	4	5	1			-0-
10	233	N	233	-0-	-0- B	-0-	224	2	9	9	N	8	7	1			1
11	300	N	96	-0-	-204 B	-0-	87	2	9	9	N	8	7	1			2
12	414	N	414	-0-	-0- B	-0-	411	2	3	9	N	3	3	1			3
01	248	N	-0-	-0-	-248 B	-0-					N	26	24	1			6
*02	675	N	675	-0-	-0- B	-0-	646	2	29	9	N	26	26	1			6
03/01 BALANCING DATE STATUS -> -0-																	

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	178	-0-	-62 B	-0-	174	2	4	9	N	4	4	1			1
10	285	N	285	-0-	-0- B	-0-	275	2	10	9	N	9	9	1			1
11	235	N	235	-0-	-0- B	-0-	225	2	10	9	N	9	8	1			2
12	219	N	219	-0-	-0- B	-0-	210	2	9	9	N	8	9	1			1
01	279	N	-0-	-0-	-279 B	-0-					N	18	17	1			4
*02	387	N	387	-0-	-0- B	-0-	372	2	15	9	N	14	15	1			3
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-
10	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-
11	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-
10	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-
11	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	NO RPT	-0-	-1560 B	-0-					N	NO RPT					-0-
10	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					-0-
11	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	NO RPT	-0-	-1830 B	-0-					N	NO RPT					-0-
10	1571	N	NO RPT	-0-	-1571 B	-0-					N	NO RPT					-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-
10	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-
11	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					-0-
10	1585	N	NO RPT	-0-	-1585 B	-0-					N	NO RPT					-0-
11	1680	N	NO RPT	-0-	-1680 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	NO RPT	-0-	-2490 B	-0-					N	NO RPT					-0-
10	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-
11	2490	N	NO RPT	-0-	-2490 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-
10	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-
11	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		1052	-0-	1052 B	1052	1043	2	9	9	N	8	6	1			7
01	14B2 EXT		-0-	-0-	-0- B	1052					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	1052					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1052																	

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	3	3	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	5	3	1			3
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					3
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	6	3	1			6
*02	537	N	537	-0-	-0- B	-0-	530	2	7	9	N	6	5	1	3	7	4
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	139	-0-	-101 B	-0-	136	2	3	9	N	3	3	1			1
10	241	N	241	-0-	-0- B	-0-	233	2	8	9	N	7	7	1			1
11	215	N	215	-0-	-0- B	-0-	206	2	9	9	N	8	7	1			2
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	8	7	1			2
02	196	N	151	-0-	-45 B	-0-	145	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	8	6	1			4
10	0	N	-0-	-0-	-0- B	-0-					N	11	9	1			6
11	210	N	-0-	-0-	-210 B	-0-					N	11	14	1			3
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	18	18	1			5
*02	266	N	266	-0-	-0- B	-0-	249	2	17	9	N	15	15	1			5
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	3024	N	3024	-0-	-0- B	-0-	2936	2	88	9	N	80	60	1			29
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-
10	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-
11	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	121	-0-	-209 B	-0-	118	2	3	9	N	3	3	1			1
10	304	N	304	-0-	-0- B	-0-	296	2	8	9	N	7	6	1			2
11	255	N	255	-0-	-0- B	-0-	245	2	10	9	N	9	8	1			3
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	9	9	1			2
02	252	N	194	-0-	-58 B	-0-	185	2	9	9	N	8	8	1			2
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-
10	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-
11	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	300	N	NO RPT	-0-	-300	B	-0-				N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	B	-0-				N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	B	-0-				N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	630	N	NO RPT	-0-	-630	B	-0-				N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	B	-0-				N	NO RPT					-0-
11	600	N	NO RPT	-0-	-600	B	-0-				N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	30	N	NO RPT	-0-	-30	B	-0-				N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	B	-0-				N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	B	-0-				N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1260	N	NO RPT	-0-	-1260	B	-0-				N	NO RPT					-0-
10	1271	N	NO RPT	-0-	-1271	B	-0-				N	NO RPT					-0-
11	1290	N	NO RPT	-0-	-1290	B	-0-				N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	60	N	NO RPT	-0-	-60	B	-0-				N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	B	-0-				N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	B	-0-				N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1110 N	-0-	-0-	-1110 B	-0-					N	5	5	1			2
10	0 N	-0-	-0-	-0- B	-0-					N	8	5	1			5
11	960 N	-0-	-0-	-960 B	-0-					N	-0-					5
12	285 N	285	-0-	-0- B	-0-	281	2	4	9	N	4	5	1			2
01	0 N	-0-	-0-	-0- B	-0-					N	12	4	1			15
*02	1327 N	1327	-0-	-0- B	-0-	1312	2	15	9	N	14	12	1	7	7	10
03/01 BALANCING DATE STATUS -> -0-																

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1740 N	NO RPT	-0-	-1740 B	-0-					N	NO RPT					-0-
10	1571 N	NO RPT	-0-	-1571 B	-0-					N	NO RPT					-0-
11	1680 N	NO RPT	-0-	-1680 B	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	420 N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	403 N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
11	390 N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	NO RPT	-0-	-1830 B	-0-					N	NO RPT					-0-
10	1578	N	NO RPT	-0-	-1578 B	-0-					N	NO RPT					-0-
11	1800	N	NO RPT	-0-	-1800 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	NO RPT	-0-	-1980 B	-0-					N	NO RPT					-0-
10	1585	N	NO RPT	-0-	-1585 B	-0-					N	NO RPT					-0-
11	1980	N	NO RPT	-0-	-1980 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-
10	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-
11	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-
11	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					-0-
10	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-
11	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	708	N	708	-0-	-0- B	-0-	697	2	11	9	N	10	9	1			2
10	767	N	767	-0-	-0- B	-0-	748	2	19	9	N	17	16	1			3
11	536	N	536	-0-	-0- B	-0-	519	2	17	9	N	15	14	1			4
12	630	N	630	-0-	-0- B	-0-	595	2	35	9	N	32	32	1			10
01	403	N	-0-	-0-	-403 B	-0-					N	12	11	1			3
02	364	N	318	-0-	-46 B	-0-	308	2	10	9	N	9	10	1			2
03/01 BALANCING DATE STATUS -> -0-																	

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	616	N	616	-0-	-0- B	-0-	604	2	12	9	N	11	11	1			2
10	906	N	906	-0-	-0- B	-0-	884	2	22	9	N	20	19	1			3
11	403	N	403	-0-	-0- B	-0-	380	2	23	9	N	21	21	1			3
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	23	21	1			5
*02	582	N	582	-0-	-0- B	-0-	565	2	17	9	N	15	17	1			3
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
10	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
11	780	N	644	-0-	-136 B	-0-	644	3			N	-0-					-0-
12	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
*01	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
*02	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
10	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
11	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
12	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
*01	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
*02	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-
10	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-
10	244	N	244	-0-	-0- B	-0-	243	2	1	9	N	1	1	1			-0-
11	148	N	148	-0-	-0- B	-0-	147	2	1	9	N	1	1	1			-0-
12	2069	N	2069	-0-	-0- B	-0-	1893	2	176	9	N	160	182	1			27
01	212	N	-0-	-0-	-212 B	-0-					N	1	1	1			-0-
*02	200	N	200	-0-	-0- B	-0-	198	2	2	9	N	2	1	1			1
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-
10	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
11	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	180	N	135	-0-	-45 B	-0-	135	3			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
*01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	318	-0-	-12 B	-0-	312	2	6	9	N	5	4	1			2
10	909	N	909	-0-	-0- B	-0-	887	2	22	9	N	20	19	1			3
11	549	N	549	-0-	-0- B	-0-	532	2	17	9	N	15	14	1			4
12	1040	N	1040	-0-	-0- B	-0-	1014	2	26	9	N	24	28	1			18
01	341	N	-0-	-0-	-341 B	-0-					N	11	10	1			3
*02	333	N	333	-0-	-0- B	-0-	323	2	10	9	N	9	10	1			2
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	3	3	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	5	3	1			3
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					3
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	9	3	1			9
*02	153	N	153	-0-	-0- B	-0-	151	2	2	9	N	2	5	1	4	7	2
03/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1236	N	1236	-0-	-0- B	-0-	1213	2	23	9	N	21	21	1			4
10	1705	N	1705	-0-	-0- B	-0-	1664	2	41	9	N	37	35	1			6
11	1320	N	1320	-0-	-0- B	-0-	1279	2	41	9	N	37	34	1			9
12	0	N	-0-	-0-	-0- B	-0-					N	2	2	1			1
01	860	N	-0-	-0-	-860 B	-0-					N	38	34	1			9
02	1176	N	1104	-0-	-72 B	-0-	1070	2	34	9	N	31	33	1			7
03/01 BALANCING DATE STATUS -> -0-																	

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	400	2	8	9	N	7	7	1			1
10	569	N	569	-0-	-0- B	-0-	556	2	13	9	N	12	11	1			2
11	458	N	458	-0-	-0- B	-0-	444	2	14	9	N	13	12	1			3
12	356	N	356	-0-	-0- B	-0-	326	2	30	9	N	27	32	1			5
01	341	N	-0-	-0-	-341 B	-0-					N	7	7	1			1
02	308	N	167	-0-	-141 B	-0-	161	2	6	9	N	5	5	1			1
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

09/01 BALANCING DATE STATUS ->		-0-														
09	600	N	392	-0-	-208	B	-0-	392	3	N	-0-					-0-
10	651	N	559	-0-	-92	B	-0-	559	3	N	-0-					-0-
11	615	N	615	-0-	-0-	B	-0-	615	3	N	-0-					-0-
12	610	N	610	-0-	-0-	B	-0-	610	3	N	-0-					-0-
*01	558	N	534	-0-	-24	B	-0-	534	3	N	-0-					-0-
*02	588	N	495	-0-	-93	B	-0-	495	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

09/01 BALANCING DATE STATUS ->		-0-														
09	120	N	NO RPT	-0-	-120	B	-0-			N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-			N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90	B	-0-			N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-			N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-			N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	B	-0-			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

09/01 BALANCING DATE STATUS ->		-0-														
09	1170	N	NO RPT	-0-	-1170	B	-0-			N	NO RPT					-0-
10	1147	N	NO RPT	-0-	-1147	B	-0-			N	NO RPT					-0-
11	1140	N	NO RPT	-0-	-1140	B	-0-			N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-			N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-			N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	B	-0-			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

09/01 BALANCING DATE STATUS ->		-0-														
09	720	N	NO RPT	-0-	-720	B	-0-			N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	B	-0-			N	NO RPT					-0-
11	720	N	NO RPT	-0-	-720	B	-0-			N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-			N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-			N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	B	-0-			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	638	-0-	-112 B	-0-	637	2	1	9	N	1					1
10	690	N	690	-0-	-0- B	-0-	687	2	3	9	N	3	3	1			1
11	720	N	587	-0-	-133 B	-0-	584	2	3	9	N	3	3	1			1
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	477	N	-0-	-0-	-477 B	-0-					N	3	3	1			1
02	560	N	514	-0-	-46 B	-0-	510	2	4	9	N	4	3	1			2
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-
10	1479	N	NO RPT	-0-	-1479 B	-0-					N	NO RPT					-0-
11	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*01	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
*02	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
12	0	N	-0-	-0-	-0- B	-0-					N	4	6	1			5
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-
10	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-
11	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	181	-0-	-59 B	-0-	177	2	4	9	N	4	4	1			1
10	235	N	235	-0-	-0- B	-0-	226	2	9	9	N	8	8	1			1
11	232	N	232	-0-	-0- B	-0-	224	2	8	9	N	7	6	1			2
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					9
01	248	N	-0-	-0-	-248 B	-0-					N	9	8	1			2
02	224	N	190	-0-	-34 B	-0-	181	2	9	9	N	8	8	1			2
03/01 BALANCING DATE STATUS -> -0-																	

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	558	N	558	-0-	-0- B	-0-	547	2	11	9	N	10	9	1			2
10	765	N	765	-0-	-0- B	-0-	746	2	19	9	N	17	16	1			3
11	470	N	470	-0-	-0- B	-0-	457	2	13	9	N	12	12	1			3
12	669	N	669	-0-	-0- B	-0-	632	2	37	9	N	34					61
01	0	N	-0-	-0-	-0- B	-0-					N	12	11	1			3
*02	296	N	296	-0-	-0- B	-0-	287	2	9	9	N	8	9	1			2
03/01 BALANCING DATE STATUS -> -0-																	

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	239	-0-	-271 B	-0-	232	2	7	9	N	6	5	1			2
10	371	N	371	-0-	-0- B	-0-	358	2	13	9	N	12	12	1			2
11	364	N	364	-0-	-0- B	-0-	351	2	13	9	N	12	10	1			4
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372 B	-0-					N	13	12	1			3
02	336	N	268	-0-	-68 B	-0-	257	2	11	9	N	10	11	1			2
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-
10	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-
11	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-
11	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-
10	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-
11	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
*02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	77	-0-	-463	-0-	77	3			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
01	744	N	537	-0-	-207	-0-	537	3			N	-0-					-0-
02	728	N	629	-0-	-99	-0-	629	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	713	N	44	-0-	-669	-0-	44	3			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*01	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	50	-0-	-70	-0-	50	3			N	-0-					-0-
10	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

09	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
10	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*02	308	N	254	-0-	-54	-0-	254	3			N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
10	15	N	14	-0-	-1	-0-	14	3			N	-0-					357
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					357
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					357
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					49
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					49
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					49
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					49
*01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					49
02	10	N	6	-0-	-4	-0-	6	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					77
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					77
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	1	N	-0-	-0-	-1	-0-					N	-0-					77

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					144
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					144
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					144
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					144
*01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					144
*02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					144

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

09	210	N	127	-0-	-83	-0-	127	3			N	-0-					-0-
10	279	N	158	-0-	-121	-0-	158	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	620	N	551	-0-	-69	-0-	551	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					129
11	13	N	12	-0-	-1	-0-	12	3			N	-0-					129
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					129
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					129
02	12	N	9	-0-	-3	-0-	9	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	589	N	136	-0-	-453	-0-	136	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					115
10	372	N	366	-0-	-6	-0-	366	3			N	-0-					115
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					115
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					115
*01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					115
*02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					115

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	360	N	259	-0-	-101	-0-	259	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					155
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					155
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					155
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					155
*01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					155
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					354
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					354
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					354
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					354
*01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					354
*02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					354

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					206
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					206
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					206
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					206
*01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					206
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					20
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					20
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					20
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					20
*01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					20
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					29
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					29
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					29
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					29
*01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					29
02	364	N	332	-0-	-32	-0-	332	3			N	-0-					29

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					191
10	0	N	-0-	-0-	-0-	-0-					N	-0-					191
11	0	N	-0-	-0-	-0-	-0-					N	-0-					191
12	0	N	-0-	-0-	-0-	-0-					N	-0-					191
01	0	N	-0-	-0-	-0-	-0-					N	-0-					191
02	0	N	-0-	-0-	-0-	-0-					N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					99
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					99
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					99
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					99
*01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					99
*02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					441
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					441
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					441
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					441
*01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					441
02	308	N	303	-0-	-5	-0-	303	3			N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					37
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					37
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					37
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					37
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					37
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					37

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					64
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					64
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					64
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					64
*01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					64
02	308	N	295	-0-	-13	-0-	295	3			N	-0-					64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
11	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					10
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					10
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					10
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					10
*01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					10
*02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					6
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					6
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					6
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					6
*01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					6
*02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					78
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					78
11	480	N	470	-0-	-10	-0-	470	3			N	-0-					78
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					78
*01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					78
*02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					258
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					258
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					258
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					258
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					258
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					408
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					408
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					408
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					408
*01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					408
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					130
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					130
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					130
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					130
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					130
*02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					10
10	93	N	29	-0-	-64	-0-	29	3			N	-0-					10
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					10
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					10
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					10
*02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					10

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					27
10	93	N	59	-0-	-34	-0-	59	3			N	-0-					27
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					27
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					27
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					27
*02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					298
10	372	N	304	-0-	-68	-0-	304	3			N	-0-					298
11	330	N	273	-0-	-57	-0-	273	3			N	-0-					298
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					298
*01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					298
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					162
10	496	N	488	-0-	-8	-0-	488	3			N	-0-					162
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					162
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					162
*01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					162
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					118
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					118
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					118
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					118
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					118
02	112	N	19	-0-	-93	-0-	19	3			N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					179
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					179
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					179
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					179
*01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					179
*02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					179

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					135
10	10	N	7	-0-	-3	-0-	7	3			N	-0-					135
11	7	N	4	-0-	-3	-0-	4	3			N	-0-					135
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					135
*01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					135
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					173
10	5	N	3	-0-	-2	-0-	3	3			N	-0-					173
11	4	N	2	-0-	-2	-0-	2	3			N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	2	N	-0-	-0-	-2	-0-					N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					436
10	186	N	130	-0-	-56	-0-	130	3			N	-0-					436
11	210	N	103	-0-	-107	-0-	103	3			N	-0-					436
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					436
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					436
02	84	N	61	-0-	-23	-0-	61	3			N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					150
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					150
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					150
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					150
*01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					150
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					7
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					7
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					7
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					7
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					7
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					7

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					28
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					28
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					28
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					28
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					149
10	155	N	83	-0-	-72	-0-	83	3			N	-0-					149
11	150	N	62	-0-	-88	-0-	62	3			N	-0-					149
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					149
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					149
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					30
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					30
11	210	N	136	-0-	-74	-0-	136	3			N	-0-					30
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					30
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					30
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	124	N	34	-0-	-90	-0-	34	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	300	N	182	-0-	-118	-0-	182	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					64
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					64
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					64
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					64
*01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					64
*02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					64

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	33	-0-	-117	-0-	33	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*02	308	N	274	-0-	-34	-0-	274	3			N	-0-					-0-

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*01	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
*02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	65	-0-	-145	-0-	65	3			N	-0-					-0-
10	279	N	14	-0-	-265	-0-	14	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	99	-0-	-111	-0-	99	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					70
10	217	N	190	-0-	-27	-0-	190	3			N	-0-					70
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					70
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					70
*01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					70
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					70

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	125	-0-	-145	-0-	125	3			N	-0-					-0-
10	403	N	22	-0-	-381	-0-	22	3			N	-0-					-0-
11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	215	-0-	-205	-0-	215	3			N	-0-					-0-
10	527	N	43	-0-	-484	-0-	43	3			N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	101	-0-	-109	-0-	101	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*02	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	75	-0-	-135	-0-	75	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	86	-0-	-244	-0-	86	3			N	-0-					-0-
10	310	N	20	-0-	-290	-0-	20	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*02	364	N	271	-0-	-93	-0-	271	3			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	43	-0-	-77	-0-	43	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	605	-0-	-115	-0-	605	3			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
12	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
*01	837	N	698	-0-	-139	-0-	698	3			N	-0-					-0-
*02	1148	N	652	-0-	-496	-0-	652	3			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
*01	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
*02	476	N	468	-0-	-8	-0-	468	3			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	39	-0-	-111	-0-	39	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*01	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
*02	308	N	285	-0-	-23	-0-	285	3			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

09	360	N	141	-0-	-219	-0-	141	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
12	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033

DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1346	-0-	-394	-0-	1346	3			N	-0-					-0-
10	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
11	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
12	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
01	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
02	1624	N	765	-0-	-859	-0-	765	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	310	N	209	-0-	-101	-0-	209	3			N	-0-					-0-
11	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
12	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
01	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
02	168	N	136	-0-	-32	-0-	136	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. //CONT.// 888033
KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	651	N	392	-0-	-259	-0-	392	3			N	-0-					-0-
11	450	N	369	-0-	-81	-0-	369	3			N	-0-					-0-
12	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	448	N	347	-0-	-101	-0-	347	3			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

09	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	3		N	-0-					-0-
11	180	N	171	-0-	-9	B	-0-	171	3		N	-0-					-0-
12	186	N	184	-0-	-2	B	-0-	184	3		N	-0-					-0-
01	186	N	183	-0-	-3	B	-0-	183	3		N	-0-					-0-
02	168	N	161	-0-	-7	B	-0-	161	3		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

03/01 BALANCING DATE STATUS -> 183

09	183	N	-0-	-0-	-183	B	-0-				N	-0-					-0-
10	217	N	100	-0-	-117	B	-0-	100	2		N	-0-					-0-
11	780	N	96	-0-	-684	B	-0-	96	2		N	-0-					-0-
12	244	N	244	-0-	-0-	B	-0-	244	2		N	-0-					-0-
01	254	N	254	-0-	-0-	B	-0-	254	2		N	-0-					-0-
*02	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF. 15127 - 15144

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

03/01 BALANCING DATE STATUS -> -0-

09	995	N	995	-0-	-0-	B	-0-	995	2		N	-0-					29
10	1009	N	1009	-0-	-0-	B	-0-	1009	2		N	-0-					29
11	1006	N	1006	-0-	-0-	B	-0-	1006	2		N	-0-					29
12	1044	N	1044	-0-	-0-	B	-0-	1044	2		N	-0-					29
01	1029	N	1029	-0-	-0-	B	-0-	1029	2		N	-0-					29
02	924	N	843	-0-	-81	B	-0-	843	2		N	-0-					29

03/01 BALANCING DATE STATUS -> -0-

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	A NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2018 - P/A 10/15/18

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

09	180	N	95	-0-	-85		-0-	95	2		N	-0-					1
10	186	N	93	-0-	-93		-0-	93	2		N	-0-					1
11	150	N	81	-0-	-69		-0-	81	2		N	-0-					1
12	99	N	99	-0-	-0-		-0-	99	2		N	-0-					1
01	105	N	105	-0-	-0-		-0-	105	2		N	-0-					1
*02	96	N	96	-0-	-0-		-0-	96	2		N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

09	1218	N	1218	-0-	-0-		-0-	296	1	922	2	N	-0-				82
10	971	N	971	-0-	-0-		-0-	259	1	712	2	N	-0-				82
11	1014	N	1014	-0-	-0-		-0-	254	1	760	2	N	-0-				82
12	615	N	615	-0-	-0-		-0-	466	1	149	2	N	-0-				82
01	608	N	608	-0-	-0-		-0-	171	1	437	2	N	-0-				82
*02	622	N	622	-0-	-0-		-0-	185	1	437	2	N	-0-				82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					65
10	1674	N	1611	-0-	-63	-0-	1611	3			N	-0-					65
11	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					65
12	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					65
01	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					65
*02	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					65

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					82
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					82
11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					82
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					82
01	620	N	601	-0-	-19	-0-	601	3			N	-0-					82
*02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					82

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
10	4341	X	4341	-0-	-0-	-0-	4341	2			N	-0-					-0-
11	3540	X	3442	-0-	-98	-0-	3442	2			N	-0-					-0-
12	3875	X	3004	-0-	-871	-0-	3004	2			N	-0-					-0-
01	3875	X	1796	-0-	-2079	-0-	1796	2			N	-0-					-0-
02	3500	X	2966	-0-	-534	-0-	2966	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2665	-0-	-35	-0-	2665	2			N	-0-					-0-
10	2790	X	2435	-0-	-355	-0-	2435	2			N	-0-					-0-
11	2700	X	2536	-0-	-164	-0-	2536	2			N	-0-					-0-
12	2790	X	2750	-0-	-40	-0-	2750	2			N	-0-					-0-
01	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
*02	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	555	-0-	-165	-0-	60	1	495	2	N	-0-					57
10	744	N	633	-0-	-111	-0-	52	1	581	2	N	-0-					57
11	728	N	728	-0-	-0-	-0-	60	1	668	2	N	-0-					57
12	691	N	691	-0-	-0-	-0-	62	1	629	2	N	-0-					57
01	663	N	663	-0-	-0-	-0-	62	1	601	2	N	-0-					57
02	672	N	563	-0-	-109	-0-	52	1	511	2	N	-0-					57

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1772	N	1772	-0-	-0-	-0-	60	1	1668	2	N	40					67
							44	9									
10	1499	N	1499	-0-	-0-	-0-	62	1	1420	2	N	15					82
							17	9									
11	1960	N	1960	-0-	-0-	-0-	60	1	1878	2	N	20					102
							22	9									
12	2272	N	2272	-0-	-0-	-0-	62	1	2180	2	N	27					129
							30	9									
01	1448	N	1448	-0-	-0-	-0-	62	1	1363	2	N	21					150
							23	9									
02	1288	N	1176	-0-	-112	-0-	56	1	1098	2	N	20					170
							22	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	320	-0-	-370	-0-	320	3			N	-0-					25
10	992	N	365	-0-	-627	-0-	365	3			N	-0-					25
11	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					25
12	696	N	696	-0-	-0-	-0-	696	3			N	-0-					25
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					25
02	1036	N	516	-0-	-520	-0-	516	3			N	-0-					25

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

09	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					125
10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					125
11	1693	N	1693	-0-	-0-	-0-	1671	2	22	9	N	20					145
12	1953	N	1617	-0-	-336	-0-	1580	2	37	9	N	34					179
01	1767	N	1652	-0-	-115	-0-	1613	2	39	9	N	35					214
02	1568	N	1536	-0-	-32	-0-	1416	2	120	9	N	109	156	1			167

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

09	5745	X	5745	-0-	-0-	-0-	5745	2			N	-0-					-0-
10	4906	X	4906	-0-	-0-	-0-	4906	2			N	-0-					-0-
11	8516	X	8516	-0-	-0-	-0-	8516	2			N	-0-					-0-
12	9168	X	9168	-0-	-0-	-0-	9168	2			N	-0-					-0-
01	9120	X	9120	-0-	-0-	-0-	9120	2			N	-0-					-0-
*02	8447	X	8447	-0-	-0-	-0-	8447	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	14	1	354	3	N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	14	1	251	3	N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					5
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					5
11	570	N	560	-0-	-10	-0-	560	3			N	-0-					5
12	589	N	546	-0-	-43	-0-	546	3			N	-0-					5
*01	558	N	472	-0-	-86	-0-	472	3			N	-0-					5
02	532	N	413	-0-	-119	-0-	413	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					100
10	186	N	153	-0-	-33	-0-	153	3			N	-0-					100
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					100
12	184	N	184	-0-	-0-	-0-	15	1	169	3	N	-0-					100
*01	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					100
02	168	N	160	-0-	-8	-0-	13	1	147	3	N	-0-					100

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2250	-0-	-0-	-0-	2228	3	22	9	N	20					170
10	2263	N	2195	-0-	-68	-0-	2195	3			N	-0-					170
11	2228	N	2228	-0-	-0-	-0-	2213	3	15	9	N	14	166	1			18
12	2325	N	2258	-0-	-67	-0-	20	1	2238	3	N	-0-					18
*01	2201	N	2153	-0-	-48	-0-	20	1	2133	3	N	-0-					18
02	2072	N	1945	-0-	-127	-0-	18	1	1927	3	N	-0-					18

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3710	X	3710	-0-	-0-	-0-	3710	3			N	-0-					-0-
10	3496	X	3496	-0-	-0-	-0-	3496	3			N	-0-					-0-
11	3524	X	3524	-0-	-0-	-0-	3524	3			N	-0-					-0-
12	3583	X	3583	-0-	-0-	-0-	15	1	3568	3	N	-0-					-0-
*01	3738	X	3738	-0-	-0-	-0-	15	1	3723	3	N	-0-					-0-
*02	3479	X	3479	-0-	-0-	-0-	14	1	3465	3	N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

09	540	N	306	-0-	-234	-0-	306	3			N	-0-					-0-
10	651	N	326	-0-	-325	-0-	326	3			N	-0-					-0-
11	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

09	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	14	1	560	3	N	-0-					-0-
*01	554	N	554	-0-	-0-	-0-	14	1	540	3	N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	13	1	450	3	N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					90
10	836	N	836	-0-	-0-	-0-	836	3			N	-0-	15	5			75
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					75
12	868	N	613	-0-	-255	-0-	613	3			N	-0-					75
*01	837	N	574	-0-	-263	-0-	574	3			N	-0-					75
02	588	N	493	-0-	-95	-0-	493	3			N	-0-					75

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

09	1020	N	851	-0-	-169	-0-	851	3			N	-0-					-0-
10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	16	1	1149	3	N	-0-					-0-
*01	1244	N	1244	-0-	-0-	-0-	16	1	1228	3	N	-0-					-0-
*02	1176	N	1176	-0-	-0-	-0-	14	1	1162	3	N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

09	2190	N	1827	-0-	-363	-0-	1827	3			N	-0-					-0-
10	2263	N	2055	-0-	-208	-0-	2055	3			N	-0-					-0-
11	2040	N	1995	-0-	-45	-0-	1995	3			N	-0-					-0-
12	2177	N	2177	-0-	-0-	-0-	15	1	2162	3	N	-0-					-0-
*01	2046	N	1935	-0-	-111	-0-	15	1	1920	3	N	-0-					-0-
02	1876	N	1804	-0-	-72	-0-	14	1	1790	3	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1990	N	1990	-0-	-0-	-0-	79	1	1911	3	N	-0-					-0-
10	2178	N	2178	-0-	-0-	-0-	82	1	2096	3	N	-0-					-0-
11	2210	N	2210	-0-	-0-	-0-	79	1	2131	3	N	-0-					-0-
12	2188	N	2188	-0-	-0-	-0-	97	1	2091	3	N	-0-					-0-
*01	1302	N	693	-0-	-609	-0-	97	1	596	3	N	-0-					-0-
*02	1233	N	1233	-0-	-0-	-0-	88	1	1044	3	N	-0-					-0-
							101	4									

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

09	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	744	N	632	-0-	-112	-0-	632	3			N	-0-					-0-
11	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-
12	837	N	768	-0-	-69	-0-	15	1	753	3	N	-0-					-0-
*01	696	N	696	-0-	-0-	-0-	15	1	681	3	N	-0-					-0-
02	700	N	650	-0-	-50	-0-	14	1	627	3	N	8					8
							9	9									

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

09	990	N	972	-0-	-18	-0-	972	3			N	-0-	105	5			35
10	992	N	990	-0-	-2	-0-	990	3			N	-0-					35
11	990	N	959	-0-	-31	-0-	959	3			N	-0-					35
12	992	N	974	-0-	-18	-0-	13	1	961	3	N	-0-					35
*01	992	N	958	-0-	-34	-0-	13	1	945	3	N	-0-					35
02	896	N	879	-0-	-17	-0-	12	1	867	3	N	-0-					35

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113

PLUGGED AND ABANDONED_____ 02/12/2015

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

09	11525	X	11525	-0-	-0-	-0-	11525	2			N	-0-					170
10	11714	X	11714	-0-	-0-	-0-	11714	2			N	-0-					170
11	11670	X	6365	-0-	-5305	-0-	6343	2	22	9	N	20					190
12	12059	X	6852	-0-	-5207	-0-	6818	2	34	9	N	31	184	1			37
01	12059	X	10752	-0-	-1307	-0-	10729	2	23	9	N	21					58
*02	14249	X	14249	-0-	-0-	-0-	14219	2	30	9	N	27					85

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1271	-0-	-709	-0-	50	1	1221	2	N	-0-					12
10	2046	X	1485	-0-	-561	-0-	62	1	1422	2	N	1					13
							1	9									
11	1110	X	1101	-0-	-9	-0-	58	1	1043	2	N	-0-					13
12	1302	X	777	-0-	-525	-0-	48	1	729	2	N	-0-					13
01	1488	X	1137	-0-	-351	-0-	54	1	1083	2	N	-0-					13
02	1344	X	904	-0-	-440	-0-	56	1	848	2	N	-0-					13

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1633	N	1633	-0-	-0-	-0-	30	1	1584	2	N	17					240
							19	9									
10	1674	N	1639	-0-	-35	-0-	31	1	1595	2	N	12					252
							13	9									
11	1680	N	1586	-0-	-94	-0-	30	1	1544	2	N	11					263
							12	9									
12	1674	N	1644	-0-	-30	-0-	31	1	1612	2	N	1	120	1			144
							1	9									
01	1643	N	1637	-0-	-6	-0-	31	1	1606	2	N	-0-					144
02	1484	N	1296	-0-	-188	-0-	28	1	1215	2	N	48					192
							53	9									

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1273	N	1273	-0-	-0-	-0-	30	1	1243	2	N	-0-					10
10	1288	N	1288	-0-	-0-	-0-	31	1	1257	2	N	-0-					10
11	1250	N	1250	-0-	-0-	-0-	30	1	1220	2	N	-0-					10
12	1302	N	1291	-0-	-11	-0-	31	1	1260	2	N	-0-					10
01	1302	N	1287	-0-	-15	-0-	31	1	1256	2	N	-0-					10
02	1176	N	1147	-0-	-29	-0-	28	1	1119	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	256	1	308	2	N	-0-					2
10	753	N	753	-0-	-0-	-0-	369	1	384	2	N	-0-					2
11	810	N	506	-0-	-304	-0-	224	1	282	2	N	-0-					2
12	933	N	933	-0-	-0-	-0-	416	1	517	2	N	-0-					2
01	753	N	753	-0-	-0-	-0-	392	1	361	2	N	-0-					2
*02	903	N	903	-0-	-0-	-0-	402	1	501	2	N	-0-					2

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	717	-0-	-273	-0-	22	1	695	2	N	-0-					-0-
10	1116	N	586	-0-	-530	-0-	31	1	555	2	N	-0-					-0-
11	1080	N	447	-0-	-633	-0-	29	1	418	2	N	-0-					-0-
12	744	N	160	-0-	-584	-0-	26	1	134	2	N	-0-					-0-
01	589	N	257	-0-	-332	-0-	28	1	229	2	N	-0-					-0-
02	420	N	141	-0-	-279	-0-	22	1	119	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96

RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC //CONT.// 703395
MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-	-0-	-0-	813	2	4	9	N	4					68
10	1116	N	597	-0-	-519	-0-	595	2	2	9	N	2					70
11	870	N	-0-	-0-	-870	-0-					N	2					72
12	837	N	755	-0-	-82	-0-	755	2			N	-0-					72
01	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					72
*02	453	N	453	-0-	-0-	-0-	445	2	8	9	N	7					79

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

09	14B2 EXT		-0-	-0-	-0-	-0-					N	7					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

09	990	N	883	-0-	-107	-0-	877	2	6	9	N	5					95
10	992	N	953	-0-	-39	-0-	953	2			N	-0-					95
11	930	N	-0-	-0-	-930	-0-					N	-0-					95
12	913	N	913	-0-	-0-	-0-	913	2			N	-0-					95
01	961	N	886	-0-	-75	-0-	886	2			N	-0-					95
*02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					95

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

09	2520	N	2520	-0-	-0-	-0-	102	1	2418	2	N	-0-					-0-
10	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-
11	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
12	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
01	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
02	2072	N	1141	-0-	-931	-0-	1141	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1154	-0-	-136	-0-	1154	3			N	-0-					-0-
10	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
11	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
*02	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2018 - P/A 11/07/18

WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

09	2280	N	2226	-0-	-54	-0-	2226	3			N	-0-					-0-
10	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
11	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-
12	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
01	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
*02	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-					-0-

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

09	3015	X	3015	-0-	-0-	-0-	3015	3			N	-0-					-0-
10	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					-0-
11	3548	X	3548	-0-	-0-	-0-	3548	3			N	-0-					-0-
12	4092	X	4092	-0-	-0-	-0-	4092	3			N	-0-					-0-
01	4466	X	4466	-0-	-0-	-0-	4466	3			N	-0-					-0-
*02	3962	X	3962	-0-	-0-	-0-	3962	3			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

09	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
10	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
11	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
12	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
01	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
02	1932	N	1866	-0-	-66	-0-	1866	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
10	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
11	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

09	74670	X	13109	-0-	-61561	-0-	13109	3			N	-0-					35
10	21917	X	11298	-0-	-10619	-0-	11298	3			N	-0-					35
11	19620	X	9509	-0-	-10111	-0-	9509	3			N	-0-					35
12	9114	X	6931	-0-	-2183	-0-	6931	3			N	-0-					35
01	13547	X	4755	-0-	-8792	-0-	4755	3			N	-0-					35
02	12236	X	4055	-0-	-8181	-0-	4055	3			N	-0-					35

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

09	3000	N	3283	-0-	283	692	3283	3			N	-0-					-0-
10	3834	X	3142	-0-	-692	-0-	3142	3			N	-0-					-0-
11	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-
12	3680	X	3680	-0-	-0-	-0-	3680	3			N	-0-					-0-
01	3802	X	3802	-0-	-0-	-0-	3802	3			N	-0-					-0-
*02	3462	X	3462	-0-	-0-	-0-	3462	3			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

09	SI MULT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

09	2250 N	1987	-0-	-263		-0-	1981	2	6	9	N	5					67
10	2089 N	2089	-0-	-0-		-0-	2089	2			N	-0-					67
11	1980 N	1663	-0-	-317		-0-	1663	2			N	-0-					67
12	1728 N	1728	-0-	-0-		-0-	1728	2			N	-0-					67
01	2077 N	1677	-0-	-400		-0-	1677	2			N	-0-					67
02	1540 N	NO RPT	-0-	-1540		-0-					N	NO RPT					67

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

09	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
10	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
11	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
12	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
01	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
02	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119

PARSELL (MORROW,LOWER SUB) //CONT.// 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2018 - P/A 11/14/18

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

09	720	N	514	-0-	-206	-0-	514	2			N	-0-					43
10	620	N	437	-0-	-183	-0-	437	2			N	-0-					43
11	480	N	404	-0-	-76	-0-	404	2			N	-0-					43
12	527	N	311	-0-	-216	-0-	311	2			N	-0-					43
01	745	N	745	-0-	-0-	-0-	745	2			N	-0-					43
*02	648	N	648	-0-	-0-	-0-	642	2	6	9	N	5					48

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

09	450	N	406	-0-	-44	-0-	384	3	22	9	N	20					70
10	434	N	356	-0-	-78	-0-	356	3			N	-0-					70
11	420	N	373	-0-	-47	-0-	373	3			N	-0-					70
12	466	N	466	-0-	-0-	-0-	422	3	44	9	N	40					110
*01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					110
*02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					110

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

09	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-					104
10	2312	N	2312	-0-	-0-	-0-	2309	3	3	9	N	3					107
11	2233	N	2233	-0-	-0-	-0-	2233	3			N	-0-					107
12	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					107
*01	2380	N	2380	-0-	-0-	-0-	2358	3	22	9	N	20					127
*02	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					127

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
10	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
11	1320	N	1163	-0-	-157	-0-	1163	3			N	-0-					-0-
12	1395	N	1313	-0-	-82	-0-	13	1	1300	3	N	-0-					-0-
*01	1460	N	1460	-0-	-0-	-0-	13	1	1447	3	N	-0-					-0-
*02	1326	N	1326	-0-	-0-	-0-	12	1	1314	3	N	-0-					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	921	N	921	-0-	-0-	-0-	921	3			N	-0-					47
10	930	N	795	-0-	-135	-0-	760	3	35	9	N	32					79
11	913	N	913	-0-	-0-	-0-	913	3			N	-0-					79
12	930	N	879	-0-	-51	-0-	13	1	866	3	N	-0-					79
*01	806	N	806	-0-	-0-	-0-	13	1	781	3	N	11					90
							12	9									
02	840	N	681	-0-	-159	-0-	12	1	669	3	N	-0-					90

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					87
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					87
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					87
12	103	N	103	-0-	-0-	-0-	13	1	90	3	N	-0-					87
*01	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					87
*02	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					184
10	2147	N	2147	-0-	-0-	-0-	2092	3	55	9	N	50	190	1			44
11	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					44
12	2440	N	2440	-0-	-0-	-0-	11	1	2429	3	N	-0-					44
*01	2670	N	2670	-0-	-0-	-0-	11	1	2505	3	N	140					184
							154	9									
*02	2800	N	3537	-0-	737	737	10	1	3420	3	N	97					281
							107	9									

BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					13

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	3268	-0-	3268	3268	3268	3			N	-0-					54
11	14B2	EXT	3080	-0-	3080	6348	3066	3	14	9	N	13					67
12	14B2	EXT	2865	-0-	2865	9213	2831	3	34	9	N	31					98
01	11871	X	2658	-0-	-9213	-0-	2626	3	32	9	N	29					127
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					127

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

09	750	N	328	-0-	-422	-0-	328	2			N	-0-					36
10	902	N	902	-0-	-0-	-0-	902	2			N	-0-					36
11	846	N	846	-0-	-0-	-0-	846	2			N	-0-					36
12	864	N	864	-0-	-0-	-0-	864	2			N	-0-					36
01	852	N	852	-0-	-0-	-0-	852	2			N	-0-					36
*02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					36

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

09	1473	N	1473	-0-	-0-	-0-	1445	2	28	9	N	25					176
10	2894	N	2894	-0-	-0-	-0-	2894	2			N	-0-	170	1			6
11	1467	N	1467	-0-	-0-	-0-	1437	2	30	9	N	27					33
*12	1468	N	1468	-0-	-0-	-0-	1457	2	11	9	N	10					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					43

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

09	7470	X	1766	-0-	-5704	-0-	1760	2	6	9	N	5					55
10	8233	X	8233	-0-	-0-	-0-	8153	2	80	9	N	73					128
11	7734	X	7734	-0-	-0-	-0-	7666	2	68	9	N	62					190
12	8027	X	8027	-0-	-0-	-0-	7964	2	63	9	N	57	199	1			48
01	7947	X	7947	-0-	-0-	-0-	7862	2	85	9	N	77					125
02	7028	X	NO RPT	-0-	-7028	-0-					N	NO RPT					125

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1404	N	1404	-0-	-0-	-0-	213	1	1191	2	N	-0-					137
10	1353	N	1353	-0-	-0-	-0-	210	1	1143	2	N	-0-					137
11	1004	N	1004	-0-	-0-	-0-	167	1	837	2	N	-0-					137
12	1457	N	1017	-0-	-440	-0-	169	1	848	2	N	-0-					137
01	1364	N	936	-0-	-428	-0-	128	1	808	2	N	-0-					137
02	924	N	914	-0-	-10	-0-	80	1	834	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	833	N	833	-0-	-0-	-0-	30	1	803	2	N	-0-					60
10	952	N	952	-0-	-0-	-0-	30	1	772	2	N	136	187	1			9
							150	9									
11	789	N	789	-0-	-0-	-0-	30	1	759	2	N	-0-					9
12	945	N	945	-0-	-0-	-0-	31	1	900	2	N	13					22
							14	9									
01	967	N	967	-0-	-0-	-0-	31	1	933	2	N	3					25
							3	9									
*02	892	N	892	-0-	-0-	-0-	28	1	851	2	N	12					37
							13	9									

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					27
10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					27
11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					27
12	430	N	430	-0-	-0-	-0-	1	1	429	2	N	-0-					27
01	436	N	436	-0-	-0-	-0-	4	1	432	2	N	-0-					27
02	392	N	392	-0-	-0-	-0-	2	1	390	2	N	-0-					27

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC //CONT.// 701613
PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3225 X	3225	-0-	-0-	-0-	3210	3	15	9	N	14					75
10	3094 X	3094	-0-	-0-	-0-	3077	3	17	9	N	15					90
11	3795 X	3795	-0-	-0-	-0-	3791	3	4	9	N	4					94
12	3561 X	3561	-0-	-0-	-0-	3543	3	18	9	N	16					110
01	3503 X	3503	-0-	-0-	-0-	3493	3	10	9	N	9					119
*02	1783 X	1783	-0-	-0-	-0-	1777	3	6	9	N	5					124

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540 N	419	-0-	-121	-0-	419	3			N	-0-					93
10	682 N	358	-0-	-324	-0-	358	3			N	-0-					93
11	540 N	261	-0-	-279	-0-	261	3			N	-0-					93
12	486 N	486	-0-	-0-	-0-	486	3			N	-0-					93
01	449 N	449	-0-	-0-	-0-	447	3	2	9	N	2					95
*02	492 N	492	-0-	-0-	-0-	492	3			N	-0-					95

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					101
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					101

WINRIGHT RESOURCES OPERATING,LLC 932471
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	46	-0-	-44	-0-	46	3			N	-0-					20
10	1023	N	40	-0-	-983	-0-	40	3			N	-0-					20
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					20
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					20
01	454	N	454	-0-	-0-	-0-	447	3	7	9	N	6					26
02	84	N	76	-0-	-8	-0-	75	3	1	9	N	1					27

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3307	-0-	307	307	3273	3	34	9	N	31					125
10	3100	N	3203	-0-	103	410	3188	3	15	9	N	14					139
11	3000	N	3030	-0-	30	440	3021	3	9	9	N	8					147
12	3100	N	3474	-0-	374	814	3457	3	17	9	N	15					162
01	3905	X	3091	-0-	-814	-0-	3074	3	17	9	N	15					177
*02	2775	X	2775	-0-	-0-	-0-	2761	3	14	9	N	13					190

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1191	-0-	-189	-0-	1187	3	4	9	N	4	186	1			62
10	1426	N	1160	-0-	-266	-0-	1149	3	11	9	N	10					72
11	1531	N	1531	-0-	-0-	-0-	1522	3	9	9	N	8					80
12	1564	N	1564	-0-	-0-	-0-	1547	3	17	9	N	15					95
01	1565	N	1565	-0-	-0-	-0-	1548	3	17	9	N	15					110
*02	1308	N	1308	-0-	-0-	-0-	1304	3	4	9	N	4					114

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1587	N	826	-0-	-761	-0-	826	2			Y	-0-					238
10	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					238
11	1143	N	1143	-0-	-0-	-0-	1143	2			Y	-0-					238
12	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					238
01	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					238
02	1064	N	NO RPT	-0-	-1064	-0-					Y	NO RPT					238

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2223	-0-	-27	-0-	2223	3			N	-0-					-0-
10	2325	N	2241	-0-	-84	-0-	2241	3			N	-0-					-0-
11	2250	N	2228	-0-	-22	-0-	2228	3			N	-0-					-0-
12	2306	N	2306	-0-	-0-	-0-	15	1	2291	3	N	-0-					-0-
*01	2232	N	2171	-0-	-61	-0-	15	1	2156	3	N	-0-					-0-
02	2072	N	1995	-0-	-77	-0-	14	1	1981	3	N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3161	X	3161	-0-	-0-	-0-	80	1	3081	3	N	-0-					10
10	4785	X	4785	-0-	-0-	-0-	80	1	4705	3	N	-0-					10
11	3065	X	3065	-0-	-0-	-0-	80	1	2985	3	N	-0-					10
12	3288	X	3288	-0-	-0-	-0-	80	1	3208	3	N	-0-					10
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	2800	X	NO RPT	-0-	-2800	-0-					N	NO RPT					10

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2798	X	2798	-0-	-0-	-0-	2798	2			N	-0-					15
10	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					15
11	2287	X	2287	-0-	-0-	-0-	2287	2			N	-0-					15
12	507	X	507	-0-	-0-	-0-	507	2			N	-0-					15
01	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					15
*02	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
10	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
11	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*01	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-
02	812	N	804	-0-	-8	-0-	804	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	15	1	460	3	N	-0-					-0-
*01	562	N	562	-0-	-0-	-0-	15	1	547	3	N	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	13	1	475	3	N	-0-					-0-

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	11	1	494	3	N	-0-					-0-
*01	800	N	800	-0-	-0-	-0-	11	1	789	3	N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	10	1	373	3	N	-0-					-0-

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

09	2802	R	2802	-0-	-0-	-0-	2802	2			Y	-0-					140
10	3286	#	3228	-0-	-58	-0-	3220	2	8	9	Y	7					147
11	3180	#	2939	-0-	-241	-0-	2936	2	3	9	Y	3					150
12	3286	#	2940	-0-	-346	-0-	2931	2	9	9	Y	8					158
01	3224	#	2741	-0-	-483	-0-	2735	2	6	9	Y	5					163
02	2912	#	2547	-0-	-365	-0-	2536	2	11	9	Y	10					173

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2093	N	2093	-0-	-0-	B	-0-	2093	2			N	-0-					-0-
10	2376	X	2376	-0-	-0-	B	-0-	2376	2			N	-0-					-0-
11	2078	X	2078	-0-	-0-	B	-0-	2078	2			N	-0-					-0-
12	2005	X	2005	-0-	-0-	B	-0-	2005	2			N	-0-					-0-
01	2208	X	2208	-0-	-0-	B	-0-	2208	2			N	-0-					-0-
*02	1912	X	1912	-0-	-0-	B	-0-	1912	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94

PATTEN (MISSISSIPPIAN) //CONT.// 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	623	-0-	-427	-0-	491	3	29	4	N	94					214
							103	9									
10	1023	N	784	-0-	-239	-0-	784	3			N	-0-					214
11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					214
12	651	N	253	-0-	-398	-0-	253	3			N	-0-					214
01	832	N	832	-0-	-0-	-0-	832	3			N	-0-					214
02	812	N	665	-0-	-147	-0-	665	3			N	-0-					214

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3379	R	3379	-0-	-0-	-0-	3342	3	37	9	N	34	181	1			175
10	3039	R	3039	-0-	-0-	-0-	3039	3			N	-0-					175
11	3178	R	3178	-0-	-0-	-0-	3158	3	20	9	N	18					193
12	3037	R	3037	-0-	-0-	-0-	13	1	3024	3	N	-0-					193
*01	3002	R	3002	-0-	-0-	-0-	13	1	2989	3	N	-0-					193
*02	2733	R	2733	-0-	-0-	-0-	12	1	2691	3	N	27					220
							30	9									

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

09	1830	R	1830	-0-	-0-	-0-	1828	3	2	9	N	2					16
10	1880	R	1880	-0-	-0-	-0-	1878	3	2	9	N	2					18
11	1850	R	1850	-0-	-0-	-0-	1848	3	2	9	N	2					20
12	1854	R	1854	-0-	-0-	-0-	1852	3	2	9	N	2					22
01	1780	R	1780	-0-	-0-	-0-	1778	3	2	9	N	2					24
*02	1667	R	1667	-0-	-0-	-0-	1665	3	2	9	N	2					26

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

09	90	#	-0-	-0-	-90	-0-					N	-0-					82
10	93	#	-0-	-0-	-93	-0-					N	-0-					82
11	0	#	-0-	-0-	-0-	-0-					N	-0-					82
12	0	#	-0-	-0-	-0-	-0-					N	-0-					82
01	0	#	-0-	-0-	-0-	-0-					N	-0-					82
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2195	N	2195	-0-	-0-	-0-	2156	3	10	4	N	26	161	1			34
							29	9									
10	2539	N	2539	-0-	-0-	-0-	2539	3			N	-0-					34
11	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					34
12	2370	N	2370	-0-	-0-	-0-	13	1	2347	3	N	9					43
							10	9									
*01	2542	N	2288	-0-	-254	-0-	13	1	2275	3	N	-0-					43
02	2212	N	1921	-0-	-291	-0-	12	1	1909	3	N	-0-					43

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	#	1444	-0-	-26	-0-	1411	3	33	9	N	30					75
10	1519	#	1281	-0-	-238	-0-	1263	3	18	9	N	16	79	1			12
11	1470	#	1369	-0-	-101	-0-	1368	3	1	9	N	1					13
12	1519	#	1443	-0-	-76	-0-	1435	3	8	9	N	7					20
01	1519	#	1410	-0-	-109	-0-	1402	3	8	9	N	7					27
02	1344	#	1240	-0-	-104	-0-	1239	3	1	9	N	1					28

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	8					8
12	14B2	EXT	1720	-0-	1720	1720	1719	3	1	9	N	1					9
01	14B2	EXT	1165	-0-	1165	2885	1165	3			N	-0-					9
02	14B2	EXT	854	-0-	854	3739	854	3			N	-0-					9

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	#	772	-0-	-38	-0-	754	3	18	9	N	16					54
10	979	R	979	-0-	-0-	-0-	918	3	61	9	N	55					109
11	1658	R	1658	-0-	-0-	-0-	1616	3	42	9	N	38					147
12	1938	R	1938	-0-	-0-	-0-	1888	3	50	9	N	45	179	1			13
01	921	R	921	-0-	-0-	-0-	898	3	23	9	N	21					34
02	784	#	690	-0-	-94	-0-	684	3	6	9	N	5					39

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	#	1882	-0-	-98	-0-	1857	2	25	9	N	23					170
10	2046	#	2015	-0-	-31	-0-	1990	2	25	9	N	23	163	1			30
11	1980	#	1922	-0-	-58	-0-	1893	2	29	9	N	26					56
12	2046	#	1961	-0-	-85	-0-	1948	2	13	9	N	12					68
01	2015	#	1955	-0-	-60	-0-	1946	2	9	9	N	8					76
02	1820	#	1756	-0-	-64	-0-	1746	2	10	9	N	9					85

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	850	R	850	-0-	-0-	-0-	837	2	13	9	N	12					117
10	895	R	895	-0-	-0-	-0-	885	2	10	9	N	9	94	1			32
11	855	R	855	-0-	-0-	-0-	853	2	2	9	N	2					34
12	890	R	890	-0-	-0-	-0-	888	2	2	9	N	2					36
01	903	R	903	-0-	-0-	-0-	893	2	10	9	N	9					45
*02	798	R	798	-0-	-0-	-0-	795	2	3	9	N	3					48

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	479	-0-	-1	-0-	457	2	22	9	N	20					152
10	496	#	471	-0-	-25	-0-	454	2	17	9	N	15	156	1			11
11	480	#	474	-0-	-6	-0-	453	2	21	9	N	19					30
12	496	#	481	-0-	-15	-0-	464	2	17	9	N	15					45
01	496	#	482	-0-	-14	-0-	463	2	19	9	N	17					62
02	448	#	429	-0-	-19	-0-	416	2	13	9	N	12					74

EOG RESOURCES, INC. 253162
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	414	R	414	-0-	-0-	-0-	298	1	116	2	N	-0-					-0-
10	434	#	297	-0-	-137	-0-	186	1	111	2	N	-0-					-0-
11	281	R	281	-0-	-0-	-0-	193	1	88	2	N	-0-					-0-
12	434	#	341	-0-	-93	-0-	211	1	130	2	N	-0-					-0-
*01	434	#	224	-0-	-210	-0-	125	1	99	2	N	-0-					-0-
02	392	#	242	-0-	-150	-0-	158	1	84	2	N	-0-					56

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	386	-0-	-34	-0-	386	3			N	-0-					28
10	434	#	407	-0-	-27	-0-	386	3	21	9	N	19					47
11	420	#	411	-0-	-9	-0-	402	3	9	9	N	8					55
12	434	#	383	-0-	-51	-0-	381	3	2	9	N	2					57
01	403	#	301	-0-	-102	-0-	301	3			N	-0-					57
02	364	#	NO RPT	-0-	-364	-0-					N	NO RPT					57

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	#	568	-0-	-332	-0-	140	1	428	2	N	-0-					154
10	899	#	507	-0-	-392	-0-	507	2			N	-0-					154
11	750	#	638	-0-	-112	-0-	588	2	50	9	N	45					199
12	682	#	508	-0-	-174	-0-	505	2	3	9	N	3	176	1			26
01	651	#	106	-0-	-545	-0-	96	2	10	9	N	9					35
02	588	#	173	-0-	-415	-0-	170	2	3	9	N	3					38

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	#	773	-0-	-97	-0-	773	2			N	-0-					233
10	899	#	893	-0-	-6	-0-	886	2	7	9	N	6	120	1			119
11	870	#	815	-0-	-55	-0-	815	2			N	-0-					119
12	899	#	855	-0-	-44	-0-	855	2			N	-0-					119
01	899	#	856	-0-	-43	-0-	856	2			N	-0-					119
02	812	#	NO RPT	-0-	-812	-0-					N	NO RPT					119

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1569	-0-	-21	-0-	1486	3	83	9	N	75					165
10	1643	N	1632	-0-	-11	-0-	1543	3	89	9	N	81	179	1			67
11	1560	N	1547	-0-	-13	-0-	1466	3	81	9	N	74					141
12	1612	N	1608	-0-	-4	-0-	1506	3	102	9	N	93	185	1			49
01	1643	N	1554	-0-	-89	-0-	1514	3	40	9	N	36					85
02	1456	N	1441	-0-	-15	-0-	1357	3	84	9	N	76					161

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2726	N	2726	-0-	-0-	-0-	2583	2	143	9	N	130	186	1			105
10	2536	N	2536	-0-	-0-	-0-	2411	2	125	9	N	114					219
11	1919	N	1919	-0-	-0-	-0-	1827	2	92	9	N	84	185	1			118
12	1514	N	1514	-0-	-0-	-0-	1434	2	80	9	N	73					191
01	1602	N	1602	-0-	-0-	-0-	1525	2	77	9	N	70	177	1			84
*02	1461	N	1461	-0-	-0-	-0-	1369	2	92	9	N	84					168

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	147	-0-	-3	-0-	126	3	21	9	N	19					94
10	155	N	119	-0-	-36	-0-	119	3			N	-0-					94
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					94
12	155	N	129	-0-	-26	-0-	12	1	117	3	N	-0-					94
*01	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-					94
*02	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					94

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

09	1462	N	1462	-0-	-0-	-0-	117	1	1345	2	N	-0-					74
10	1482	N	1482	-0-	-0-	-0-	119	1	1363	2	N	-0-					74
11	1466	N	1466	-0-	-0-	-0-	118	1	1348	2	N	-0-					74
*12	1498	N	1498	-0-	-0-	-0-	120	1	1378	2	N	-0-					74
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	1372	N	NO RPT	-0-	-1372	-0-					N	NO RPT					74

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

09	5640	X	5287	-0-	-353	-0-	5254	2	33	9	N	30					203
10	5828	X	5446	-0-	-382	-0-	5413	2	33	9	N	30	184	1			49
11	5520	X	5199	-0-	-321	-0-	5164	2	35	9	N	32					81
12	5549	X	5277	-0-	-272	-0-	5243	2	34	9	N	31					112
01	5456	X	5100	-0-	-356	-0-	5066	2	34	9	N	31					143
02	4928	X	4313	-0-	-615	-0-	4285	2	28	9	N	25					168

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

09	219	N	219	-0-	-0-	-0-	18	1	201	2	N	-0-					32
10	225	N	225	-0-	-0-	-0-	20	1	205	2	N	-0-					32
11	384	N	384	-0-	-0-	-0-	60	1	324	2	N	-0-					32
12	249	N	249	-0-	-0-	-0-	62	1	187	2	N	-0-					32
01	217	N	217	-0-	-0-	-0-	30	1	187	2	N	-0-					32
*02	384	N	384	-0-	-0-	-0-	56	1	328	2	N	-0-					32

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7075	X	7075	-0-	-0-	-0-	7075	2			N	-0-					86
10	6949	X	6949	-0-	-0-	-0-	6949	2			N	-0-					86
11	6780	X	6206	-0-	-574	-0-	6206	2			N	-0-					86
12	7006	X	6191	-0-	-815	-0-	6191	2			N	-0-					86
01	7006	X	6090	-0-	-916	-0-	6090	2			N	-0-					86
*02	6559	X	6559	-0-	-0-	-0-	6559	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3019	X	3019	-0-	-0-	-0-	2955	2	64	9	N	58					469
10	2575	X	2575	-0-	-0-	-0-	2550	2	25	9	N	23					492
11	2580	X	2441	-0-	-139	-0-	2420	2	21	9	N	19	179	1			332
12	3131	X	2617	-0-	-514	-0-	2577	2	40	9	N	36					368
01	3131	X	2507	-0-	-624	-0-	2474	2	33	9	N	30					398
02	2828	X	2270	-0-	-558	-0-	2244	2	26	9	N	24					422

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1244	N	1244	-0-	-0-	-0-	60	1	1184	2	N	-0-					103
10	1196	N	1196	-0-	-0-	-0-	60	1	1136	2	N	-0-					103
11	1120	N	1120	-0-	-0-	-0-	60	1	1060	2	N	-0-					103
12	1271	N	1125	-0-	-146	-0-	62	1	1063	2	N	-0-					103
01	1209	N	1101	-0-	-108	-0-	62	1	1039	2	N	-0-					103
02	1036	N	997	-0-	-39	-0-	56	1	937	2	N	4					107
							4	9									

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	30	1	250	2	N	-0-					213
10	279	N	263	-0-	-16	-0-	31	1	232	2	N	-0-					213
11	300	N	245	-0-	-55	-0-	30	1	215	2	N	-0-					213
12	279	N	247	-0-	-32	-0-	31	1	216	2	N	-0-					213
01	253	N	253	-0-	-0-	-0-	31	1	222	2	N	-0-					213
*02	227	N	227	-0-	-0-	-0-	28	1	199	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	838	N	838	-0-	-0-	-0-	836	2	2	9	N	2					58
10	873	N	873	-0-	-0-	-0-	873	2			N	-0-					58
11	836	N	836	-0-	-0-	-0-	836	2			N	-0-					58
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					58
01	868	N	833	-0-	-35	-0-	833	2			N	-0-					58
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					58

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					35
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					35
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					35
*12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					35
*01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					35
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

09	973	N	973	-0-	-0-	-0-	60	1	877	2	N	33	165	1			87
							36	9									
10	988	N	988	-0-	-0-	-0-	62	1	893	2	N	30					117
							33	9									
11	954	N	954	-0-	-0-	-0-	60	1	859	2	N	32					149
							35	9									
12	984	N	984	-0-	-0-	-0-	60	1	889	2	N	32					181
							35	9									
01	989	N	989	-0-	-0-	-0-	62	1	883	2	N	40					221
							44	9									
*02	887	N	887	-0-	-0-	-0-	56	1	798	2	N	30					251
							33	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

09	1200	N	879	-0-	-321	-0-	84	1	685	2	N	100					185
							110	9									
10	856	N	856	-0-	-0-	-0-	83	1	656	2	N	106	170	1			121
							117	9									
11	1410	N	624	-0-	-786	-0-	73	1	498	2	N	48					169
							53	9									
12	899	N	770	-0-	-129	-0-	88	1	614	2	N	62					231
							68	9									
01	868	N	740	-0-	-128	-0-	89	1	616	2	N	32					263
							35	9									
*02	908	N	908	-0-	-0-	-0-	80	1	652	2	N	160	190	1			233
							176	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	493	-0-	-677	-0-	493	3			N	-0-					34
10	1209	N	544	-0-	-665	-0-	544	3			N	-0-					34
11	990	N	734	-0-	-256	-0-	734	3			N	-0-					34
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					34
01	558	N	527	-0-	-31	-0-	527	3			N	-0-					34
02	672	N	449	-0-	-223	-0-	449	3			N	-0-					34

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1416	-0-	-204	-0-	1401	2	15	9	N	14					161
10	1612	N	1433	-0-	-179	-0-	1421	2	12	9	N	11					172
11	1440	N	1437	-0-	-3	-0-	1430	2	7	9	N	6					178
12	1499	N	1499	-0-	-0-	-0-	1488	2	11	9	N	10					188
01	1486	N	1486	-0-	-0-	-0-	1465	2	21	9	N	19	150	1			57
*02	1379	N	1379	-0-	-0-	-0-	1359	2	20	9	N	18					75

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	60	1	535	2	N	5					23
							6	9									
10	591	N	591	-0-	-0-	-0-	62	1	529	2	N	-0-					23
11	570	N	531	-0-	-39	-0-	60	1	471	2	N	-0-					23
12	610	N	610	-0-	-0-	-0-	62	1	548	2	N	-0-					23
01	589	N	570	-0-	-19	-0-	62	1	508	2	N	-0-					23
*02	576	N	576	-0-	-0-	-0-	56	1	520	2	N	-0-					23

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	93	-0-	-57	-0-	29	1	64	2	N	-0-					118
10	186	N	80	-0-	-106	-0-	31	1	49	2	N	-0-					118
11	179	N	179	-0-	-0-	-0-	30	1	149	2	N	-0-					118
12	146	N	146	-0-	-0-	-0-	31	1	115	2	N	-0-					118
01	381	N	381	-0-	-0-	-0-	30	1	351	2	N	-0-					118
*02	291	N	291	-0-	-0-	-0-	26	1	265	2	N	-0-					118

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					18
10	436	N	436	-0-	-0-	-0-	436	2			N	-0-					18
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					18
*12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					18
*01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					18
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					18

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731	N	731	-0-	-0-	-0-	730	2	1	9	N	1					168
10	884	N	884	-0-	-0-	-0-	882	2	2	9	N	2					170
11	836	N	836	-0-	-0-	-0-	834	2	2	9	N	2					172
*12	862	N	862	-0-	-0-	-0-	858	2	4	9	N	4					176
*01	878	N	878	-0-	-0-	-0-	872	2	6	9	N	5					181
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					181

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
10	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
11	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679	N	679	-0-	-0-	-0-	1	1	677	2	N	1					91
							1	9									
10	686	N	686	-0-	-0-	-0-	686	2			N	-0-					91
11	690	N	673	-0-	-17	-0-	673	2			N	-0-					91
12	708	N	708	-0-	-0-	-0-	708	2			N	-0-					91
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					91
*02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					91

WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2879	-0-	-241	-0-	2879	3			N	-0-					129
10	3224	X	2901	-0-	-323	-0-	2901	3			N	-0-					129
11	3120	X	2735	-0-	-385	-0-	2726	3	9	9	N	8					137
12	3038	X	2830	-0-	-208	-0-	2826	3	4	9	N	4	125	1			16
01	3038	X	2749	-0-	-289	-0-	2745	3	4	9	N	4					20
02	2688	X	2461	-0-	-227	-0-	2460	3	1	9	N	1					21

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	420	-0-	-30	-0-	60	1	360	2	N	-0-					73
10	465	#	405	-0-	-60	-0-	62	1	343	2	N	-0-					73
11	450	#	388	-0-	-62	-0-	60	1	328	2	N	-0-					73
12	465	#	384	-0-	-81	-0-	62	1	322	2	N	-0-					73
01	434	#	302	-0-	-132	-0-	54	1	248	2	N	-0-					73
02	392	#	302	-0-	-90	-0-	46	1	256	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	#	929	-0-	-151	-0-	929	2			N	-0-					27
10	1054	#	789	-0-	-265	-0-	789	2			N	-0-					27
11	990	#	617	-0-	-373	-0-	617	2			N	-0-					27
12	961	#	702	-0-	-259	-0-	702	2			N	-0-					27
01	961	#	855	-0-	-106	-0-	855	2			N	-0-					27
*02	971	R	971	-0-	-0-	-0-	971	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	936	R	936	-0-	-0-	-0-	936	2			N	-0-					-0-
10	930	#	921	-0-	-9	-0-	921	2			N	-0-					-0-
11	900	#	863	-0-	-37	-0-	863	2			N	-0-					-0-
12	961	#	863	-0-	-98	-0-	863	2			N	-0-					-0-
01	961	#	844	-0-	-117	-0-	844	2			N	-0-					-0-
02	868	#	773	-0-	-95	-0-	773	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	177	-0-	-273	-0-	52	1	125	2	N	-0-					38
10	403	#	106	-0-	-297	-0-	56	1	50	2	N	-0-					38
11	360	#	177	-0-	-183	-0-	40	1	137	2	N	-0-					38
12	279	#	171	-0-	-108	-0-	50	1	121	2	N	-0-					38
01	186	#	143	-0-	-43	-0-	52	1	91	2	N	-0-					38
02	168	#	89	-0-	-79	-0-	34	1	55	2	N	-0-					38

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	#	946	-0-	-134	-0-	58	1	877	2	N	10					184
							11	9									
10	1037	R	1037	-0-	-0-	-0-	62	1	975	2	N	-0-					184
11	1010	R	1010	-0-	-0-	-0-	60	1	949	2	N	1					185
							1	9									
12	1039	R	1039	-0-	-0-	-0-	62	1	966	2	N	10					195
							11	9									
01	1023	#	668	-0-	-355	-0-	52	1	605	2	N	10					205
							11	9									
02	952	#	872	-0-	-80	-0-	56	1	816	2	N	-0-					205

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

09	1792	N	1792	-0-	-0-	-0-	1785	2	7	9	N	6					95
10	1829	N	1769	-0-	-60	-0-	1758	2	11	9	N	10					105
11	1770	N	1650	-0-	-120	-0-	1648	2	2	9	N	2					107
12	1860	N	1664	-0-	-196	-0-	1662	2	2	9	N	2					109
01	1767	N	1601	-0-	-166	-0-	1601	2			N	-0-					109
02	1540	N	1449	-0-	-91	-0-	1449	2			N	-0-					109

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

09	1620	N	977	-0-	-643	B	-0-	977	3			N	-0-				30
10	1643	N	993	-0-	-650	B	-0-	993	3			N	-0-				30
11	1590	N	1278	-0-	-312	B	-0-	1278	3			N	-0-				30
12	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-				30
01	992	N	946	-0-	-46	B	-0-	946	3			N	-0-				30
*02	1564	N	1564	-0-	-0-	B	-0-	1564	3			N	-0-				30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

09	1320	X	1270	-0-	-50	B	-0-	1270	3			N	-0-				84
10	1705	N	864	-0-	-841	B	-0-	864	3			N	-0-				84
11	2771	N	2771	-0-	-0-	B	-0-	2771	3			N	-0-				84
12	2521	N	2521	-0-	-0-	B	-0-	2521	3			N	-0-				84
01	2343	N	2343	-0-	-0-	B	-0-	2343	3			N	-0-				84
02	2576	N	1801	-0-	-775	B	-0-	1801	3			N	-0-				84

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

09	1034	N	1034	-0-	-0-	B	-0-	1005	2	29	9	N	26				83
10	1023	N	1021	-0-	-2	B	-0-	1001	2	20	9	N	18				101
11	1010	N	1010	-0-	-0-	B	-0-	976	2	34	9	N	31				132
12	1054	N	988	-0-	-66	B	-0-	969	2	19	9	N	17				149
01	1023	N	993	-0-	-30	B	-0-	978	2	15	9	N	14				163
02	952	N	926	-0-	-26	B	-0-	891	2	35	9	N	32	189	1		6

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

09	1260	N	1824	-0-	564	B	-7966	60	1	1764	2	N	-0-				152
10	1333	N	1795	-0-	462	B	-7504	62	1	1733	2	N	-0-				152
11	1350	N	1166	-0-	-184	B	-7504	60	1	1106	2	N	-0-				152
12	1395	N	1463	-0-	68	B	-7436	62	1	1401	2	N	-0-				152
01	1395	N	1563	-0-	168	B	-7268	62	1	1501	2	N	-0-				152
02	1092	N	1247	-0-	155	B	-7113	56	1	1191	2	N	-0-				152

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1165	-0-	-35 B	-0-	60	1	1103	2	N	2					155
							2	9									
10	1209	N	1196	-0-	-13 B	-0-	62	1	1132	2	N	2					157
							2	9									
11	1170	N	1113	-0-	-57 B	-0-	60	1	1052	2	N	1					158
							1	9									
12	1209	N	1130	-0-	-79 B	-0-	62	1	1068	2	N	-0-					158
01	1209	N	1117	-0-	-92 B	-0-	62	1	1053	2	N	2					160
							2	9									
02	1036	N	1029	-0-	-7 B	-0-	56	1	971	2	N	2					162
							2	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

09	347	N	347	-0-	-0- B	-0-	56	1	291	2	N	-0-					143
10	311	N	311	-0-	-0- B	-0-	60	1	251	2	N	-0-					143
11	313	N	313	-0-	-0- B	-0-	52	1	257	2	N	4					147
							4	9									
12	372	N	288	-0-	-84 B	-0-	62	1	226	2	N	-0-					147
01	310	N	288	-0-	-22 B	-0-	50	1	238	2	N	-0-					147
02	280	N	245	-0-	-35 B	-0-	56	1	189	2	N	-0-					147

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

09	2214	N	2214	-0-	-0- B	-0-	91	1	2066	2	N	52					175
							57	9									
10	2325	N	2270	-0-	-55 B	-0-	95	1	2133	2	N	38					213
							42	9									
11	2264	N	2264	-0-	-0- B	-0-	94	1	2138	2	N	29					242
							32	9									
12	2294	N	2222	-0-	-72 B	-0-	97	1	2093	2	N	29	176	1			95
							32	9									
01	2263	N	1979	-0-	-284 B	-0-	90	1	1865	2	N	22					117
							24	9									
02	2100	N	1873	-0-	-227 B	-0-	80	1	1765	2	N	25					142
							28	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

09	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					18
10	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					18
11	1471	N	1471	-0-	-0- B	-0-	1471	2			N	-0-					18
*12	1759	N	1759	-0-	-0- B	-0-	1759	2			N	-0-					18
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
02	1372	N	NO RPT	-0-	-1372 B	-0-					N	NO RPT					18

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1107	N	1107	-0-	-0- B	-0-	1090	2	17	9	N	15					360
10	651	N	651	-0-	-0- B	-0-	640	2	11	9	N	10					370
11	1314	N	1314	-0-	-0- B	-0-	1281	2	33	9	N	30					400
*12	995	N	995	-0-	-0- B	-0-	934	2	61	9	N	55					455
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					455
02	1232	N	NO RPT	-0-	-1232 B	-0-					N	NO RPT					455

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	830	N	830	-0-	-0- B	-0-	829	2	1	9	N	1					22
10	853	N	853	-0-	-0- B	-0-	851	2	2	9	N	2					24
11	716	N	716	-0-	-0- B	-0-	712	2	4	9	N	4					28
12	857	N	857	-0-	-0- B	-0-	856	2	1	9	N	1					29
01	754	N	754	-0-	-0- B	-0-	742	2	12	9	N	11					40
*02	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					40

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	327	-0-	-3	-0-	30	1	297	2	N	-0-					-0-
10	341	N	339	-0-	-2	-0-	31	1	305	2	N	3					3
							3	9									
11	330	N	320	-0-	-10	-0-	30	1	290	2	N	-0-					3
12	341	N	338	-0-	-3	-0-	31	1	303	2	N	4					7
							4	9									
01	341	N	326	-0-	-15	-0-	31	1	295	2	N	-0-					7
02	308	N	303	-0-	-5	-0-	28	1	275	2	N	-0-					7

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	676	-0-	-14	-0-	60	1	616	2	N	-0-					107
10	713	N	695	-0-	-18	-0-	62	1	633	2	N	-0-					107
11	660	N	615	-0-	-45	-0-	60	1	555	2	N	-0-					107
12	713	N	548	-0-	-165	-0-	62	1	486	2	N	-0-					107
01	682	N	652	-0-	-30	-0-	60	1	592	2	N	-0-					107
02	588	N	561	-0-	-27	-0-	54	1	507	2	N	-0-					107

PERRYTON, NW. (MORROW, UPPER) //CONT.// 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1383	-0-	-267	-0-	1383	2			N	-0-					27
10	1705	N	1341	-0-	-364	-0-	1341	2			N	-0-					27
11	1530	N	1269	-0-	-261	-0-	1269	2			N	-0-					27
12	1426	N	1279	-0-	-147	-0-	1279	2			N	-0-					27
01	1333	N	1231	-0-	-102	-0-	1231	2			N	-0-					27
02	1176	N	1114	-0-	-62	-0-	1114	2			N	-0-					27

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	146	-0-	-1054	-0-	124	2	22	9	N	20					189
10	1240	N	-0-	-0-	-1240	-0-					N	-0-					189
11	540	N	13	-0-	-527	-0-	13	2			N	-0-					189
12	155	N	81	-0-	-74	-0-	81	2			N	-0-					189
01	213	N	213	-0-	-0-	-0-	145	2	68	9	N	62					251
*02	1087	N	1087	-0-	-0-	-0-	1048	2	39	9	N	35					286

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	60	-0-	-150	-0-	60	2			N	-0-					147
10	248	N	-0-	-0-	-248	-0-					N	-0-					147
11	150	N	16	-0-	-134	-0-	16	2			N	-0-					147
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					147
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					147
*02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					147

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	#	1494	-0-	-66	-0-	1494	3			N	-0-					240
10	1612	#	1548	-0-	-64	-0-	1548	3			N	-0-					240
11	1530	#	1469	-0-	-61	-0-	1469	3			N	-0-					240
12	1581	#	1199	-0-	-382	-0-	1197	3	2	9	N	2					242
01	1550	#	515	-0-	-1035	-0-	515	3			N	-0-					242
02	1400	#	673	-0-	-727	-0-	673	3			N	-0-					242

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	60	1	204	2	N	-0-					14
10	248	N	204	-0-	-44	-0-	60	1	144	2	N	-0-					14
11	210	N	132	-0-	-78	-0-	58	1	74	2	N	-0-					14
12	279	N	166	-0-	-113	-0-	62	1	101	2	N	3					17
							3	9									
01	292	N	292	-0-	-0-	-0-	62	1	222	2	N	7					24
							8	9									
*02	299	N	299	-0-	-0-	-0-	56	1	243	2	N	-0-					24

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	89	-0-	-31	-0-	30	1	59	2	N	-0-					127
10	93	N	68	-0-	-25	-0-	22	1	46	2	N	-0-					127
11	121	N	121	-0-	-0-	-0-	60	1	61	2	N	-0-					127
12	117	N	117	-0-	-0-	-0-	60	1	57	2	N	-0-					127
01	156	N	156	-0-	-0-	-0-	58	1	98	2	N	-0-					127
*02	121	N	121	-0-	-0-	-0-	26	1	95	2	N	-0-					127

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127

PLUGGED AND ABANDONED_____ 02/10/2018 - P/A 02/10/18

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					141
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					141

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC //CONT.// 325799
LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					24
10	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					24
11	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					24
12	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					24
01	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					24
*02	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-
10	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-
11	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-
12	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					-0-
01	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
*02	3754	X	3754	-0-	-0-	-0-	3754	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1892	-0-	-1108	207	30	1	1862	2	N	-0-					-0-
10	2128	N	1921	-0-	-207	-0-	31	1	1890	2	N	-0-					-0-
11	1860	N	1850	-0-	-10	-0-	30	1	1820	2	N	-0-					-0-
12	1953	N	1570	-0-	-383	-0-	30	1	1540	2	N	-0-					-0-
01	1922	N	1562	-0-	-360	-0-	31	1	1531	2	N	-0-					-0-
02	1736	N	1507	-0-	-229	-0-	28	1	1479	2	N	-0-					-0-

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					68
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1558	R	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
10	2250	R	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
11	1759	R	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
12	1423	R	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
01	1384	R	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
02	224	#	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	R	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	558	#	549	-0-	-9	-0-	549	2			N	-0-					-0-
11	630	#	531	-0-	-99	-0-	531	2			N	-0-					-0-
12	651	#	536	-0-	-115	-0-	536	2			N	-0-					-0-
01	651	#	535	-0-	-116	-0-	535	2			N	-0-					-0-
02	504	#	483	-0-	-21	-0-	483	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	R	521	-0-	-0-	-0-	30	1	491	2	N	-0-					160
10	527	#	501	-0-	-26	-0-	31	1	470	2	N	-0-					160
11	510	#	477	-0-	-33	-0-	30	1	447	2	N	-0-					160
12	527	#	455	-0-	-72	-0-	31	1	424	2	N	-0-					160
01	527	#	459	-0-	-68	-0-	31	1	428	2	N	-0-					160
02	476	#	439	-0-	-37	-0-	28	1	411	2	N	-0-					160

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

US PETRO LP 879302
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	R	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	126	R	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	131	R	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
*02	121	R	121	-0-	-0-	-0-	121	2			N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1142	N	1142	-0-	-0-	B	-0-	1142	2			N	-0-					78
10	1180	N	1180	-0-	-0-	B	-0-	1180	2			N	-0-					78
11	1200	N	1200	-0-	-0-	B	-0-	1200	2			N	-0-					78
12	1178	N	1044	-0-	-134	B	-0-	1044	2			N	-0-					78
01	1178	N	1099	-0-	-79	B	-0-	1099	2			N	-0-					78
02	1120	N	1043	-0-	-77	B	-0-	1043	2			N	-0-					78

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	196	-0-	-254	B	-0-	32	1	164	2	N	-0-					-0-
10	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
11	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	544	N	544	-0-	-0-	B	-0-	34	1	510	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-24119					N	-0-					84
10	0	N	-0-	-0-	-0-	B	-24119					N	-0-					84
11	0	N	-0-	-0-	-0-	B	-24119					N	-0-					84
12	0	N	-0-	-0-	-0-	B	-24119					N	-0-					84
01	0	N	-0-	-0-	-0-	B	-24119					N	-0-					84
02	0	N	-0-	-0-	-0-	B	-24119					N	-0-					84

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON WEST (MORROW UPPER) //CONT.// 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	60	1	791	2	N	-0-					125
10	868	N	846	-0-	-22	-0-	58	1	788	2	N	-0-					125
11	840	N	819	-0-	-21	-0-	60	1	759	2	N	-0-					125
12	868	N	849	-0-	-19	-0-	62	1	787	2	N	-0-					125
01	837	N	823	-0-	-14	-0-	62	1	761	2	N	-0-					125
*02	782	N	782	-0-	-0-	-0-	56	1	726	2	N	-0-					125

LONE TREE OIL & GAS LLC 507473
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	#	704	-0-	-526	-0-	704	2			N	-0-					273
10	1240	#	-0-	-0-	-1240	-0-					N	-0-					273
11	1200	#	705	-0-	-495	-0-	705	2			N	-0-					273
12	1198	R	1198	-0-	-0-	-0-	1198	2			N	-0-					273
01	1167	R	1167	-0-	-0-	-0-	1167	2			N	-0-					273
*02	976	R	976	-0-	-0-	-0-	976	2			N	-0-					273

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					8
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					8
11	450	N	440	-0-	-10	-0-	440	2			N	-0-					8
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					8
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					8
*02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	381	-0-	-9	-0-	381	3			N	-0-					67
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					67
11	390	N	373	-0-	-17	-0-	373	3			N	-0-					67
12	403	N	273	-0-	-130	-0-	273	3			N	-0-					67
01	403	N	373	-0-	-30	-0-	373	3			N	-0-					67
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					187
10	0	N	-0-	-0-	-0-	-0-					N	-0-					187
11	0	N	-0-	-0-	-0-	-0-					N	-0-					187
12	0	N	-0-	-0-	-0-	-0-					N	-0-					187
01	0	N	-0-	-0-	-0-	-0-					N	-0-					187
02	0	N	-0-	-0-	-0-	-0-					N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	705	-0-	195 B	-31380	54	1	651	2	N	-0-					3
10	1209	N	2356	-0-	1147 B	-30233	62	1	2294	2	N	-0-					3
11	720	N	1730	-0-	1010 B	-29223	56	1	1674	2	N	-0-					3
12	744	N	1807	-0-	1063 B	-28160	48	1	1759	2	N	-0-					3
01	1798	N	1944	-0-	146 B	-28014	62	1	1882	2	N	-0-					3
02	1624	N	1740	-0-	116 B	-27898	56	1	1684	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	314	-0-	104 B	-6184	314	2			N	-0-					89
10	217	N	119	-0-	-98 B	-6184	115	2	4	9	N	4					93
11	210	N	-0-	-0-	-210 B	-6184					N	-0-					93
12	217	N	-0-	-0-	-217 B	-6184					N	-0-					93
01	124	N	1	-0-	-123 B	-6184	1	2			N	-0-					93
02	0	N	NO RPT	-0-	-0- B	-6184					N	NO RPT					93

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4618	X	4618	-0-	-0-	-0-	4618	3			N	-0-					59
10	4728	X	4728	-0-	-0-	-0-	4728	3			N	-0-					59
11	4546	X	4546	-0-	-0-	-0-	4546	3			N	-0-					59
12	4635	X	4635	-0-	-0-	-0-	4635	3			N	-0-					59
*01	4356	X	4356	-0-	-0-	-0-	4356	3			N	-0-					59
*02	4123	X	4123	-0-	-0-	-0-	4123	3			N	-0-					59

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	54	1	27	2	N	7	7	8			46
							8	9									
10	83	N	83	-0-	-0-	-0-	56	1	27	2	N	-0-					46
11	78	N	78	-0-	-0-	-0-	56	1	22	2	N	-0-					46
12	93	N	41	-0-	-52	-0-	30	1	11	2	N	-0-					46
01	93	N	50	-0-	-43	-0-	32	1	18	2	N	-0-					46
*02	103	N	103	-0-	-0-	-0-	56	1	47	2	N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

09	68	N	68	-0-	-0-	-0-	58	1	10	2	N	-0-					20
10	62	N	41	-0-	-21	-0-	34	1	7	2	N	-0-					20
11	131	N	131	-0-	-0-	-0-	48	1	83	2	N	-0-					20
12	181	N	181	-0-	-0-	-0-	62	1	119	2	N	-0-					20
01	169	N	169	-0-	-0-	-0-	62	1	107	2	N	-0-					20
*02	146	N	146	-0-	-0-	-0-	56	1	90	2	N	-0-					20

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

09	6120	X	4829	-0-	-1291	-0-	45	1	4784	2	N	-0-					-0-
10	5580	X	4553	-0-	-1027	-0-	4553	2			N	-0-					-0-
11	5280	X	4474	-0-	-806	-0-	4474	2			N	-0-					-0-
12	5456	X	4934	-0-	-522	-0-	4934	2			N	-0-					-0-
01	5148	X	5148	-0-	-0-	-0-	5148	2			N	-0-					-0-
02	4508	X	3704	-0-	-804	-0-	3704	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

09	1980	N	1624	-0-	-356	-0-	15	1	1609	2	N	-0-					154
10	2015	N	1887	-0-	-128	-0-	15	1	1872	2	N	-0-					154
11	1950	N	1886	-0-	-64	-0-	15	1	1871	2	N	-0-					154
12	1674	N	595	-0-	-1079	-0-	15	1	580	2	N	-0-					154
01	2048	N	2048	-0-	-0-	-0-	15	1	2033	2	N	-0-					154
02	1764	N	1655	-0-	-109	-0-	15	1	1640	2	N	-0-					154

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33

03/01 BALANCING DATE STATUS -> -0-

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09	2107	N	2107	-0-	-0-		-0-	2107	3			N	-0-					22
	10	2319	N	2319	-0-	-0-		-0-	2319	3			N	-0-					22
	11	2212	N	2212	-0-	-0-		-0-	2212	3			N	-0-					22
	12	2326	N	2326	-0-	-0-		-0-	2326	3			N	-0-					22
	01	1864	N	1864	-0-	-0-		-0-	1864	3			N	-0-					22
	02	1148	N	573	-0-	-575		-0-	573	3			N	-0-					22

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09	4198	X	4198	-0-	-0-		-0-	4198	3			N	-0-					111
	10	4366	X	4366	-0-	-0-		-0-	4366	3			N	-0-					111
	11	4385	X	4385	-0-	-0-		-0-	4346	3	39	9	N	35					146
	12	4263	X	4263	-0-	-0-		-0-	4263	3			N	-0-					146
	01	4270	X	4270	-0-	-0-		-0-	4269	3	1	9	N	1					147
*	02	3814	X	3814	-0-	-0-		-0-	3814	3			N	-0-					147

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	R	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	674	R	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	388	R	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	588	R	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	372	#	352	-0-	-20	-0-	352	3			N	-0-					-0-
02	336	#	106	-0-	-230	-0-	106	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	#	354	-0-	-216	-0-	354	3			N	-0-					-0-
10	589	#	260	-0-	-329	-0-	260	3			N	-0-					-0-
11	510	#	249	-0-	-261	-0-	249	3			N	-0-					-0-
12	496	#	252	-0-	-244	-0-	252	3			N	-0-					-0-
01	496	#	307	-0-	-189	-0-	307	3			N	-0-					-0-
*02	337	R	337	-0-	-0-	-0-	337	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	R	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	731	R	731	-0-	-0-	-0-	731	3			N	-0-					-0-
11	421	R	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	637	R	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	403	#	383	-0-	-20	-0-	383	3			N	-0-					-0-
02	364	#	116	-0-	-248	-0-	116	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	245	-0-	-145	-0-	245	3			N	-0-					-0-
10	403	#	180	-0-	-223	-0-	180	3			N	-0-					-0-
11	360	#	172	-0-	-188	-0-	172	3			N	-0-					-0-
12	341	#	174	-0-	-167	-0-	174	3			N	-0-					-0-
01	341	#	213	-0-	-128	-0-	213	3			N	-0-					-0-
*02	234	R	234	-0-	-0-	-0-	234	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	108	-0-	-132	-0-	108	3			N	-0-					-0-
10	248	#	2	-0-	-246	-0-	2	3			N	-0-					-0-
11	210	#	1	-0-	-209	-0-	1	3			N	-0-					-0-
12	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	241	R	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*02	167	R	167	-0-	-0-	-0-	167	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	#	575	-0-	-205	-0-	575	3			N	-0-					-0-
10	806	#	423	-0-	-383	-0-	423	3			N	-0-					-0-
11	780	#	404	-0-	-376	-0-	404	3			N	-0-					-0-
12	806	#	410	-0-	-396	-0-	410	3			N	-0-					-0-
01	806	#	499	-0-	-307	-0-	499	3			N	-0-					-0-
*02	549	R	549	-0-	-0-	-0-	549	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	211	-0-	-29	-0-	211	3			N	-0-					-0-
10	248	#	210	-0-	-38	-0-	210	3			N	-0-					-0-
11	240	#	183	-0-	-57	-0-	183	3			N	-0-					-0-
12	248	#	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	248	#	213	-0-	-35	-0-	213	3			N	-0-					-0-
*02	199	R	199	-0-	-0-	-0-	199	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	#	359	-0-	-211	-0-	359	3			N	-0-					-0-
10	589	#	264	-0-	-325	-0-	264	3			N	-0-					-0-
11	510	#	253	-0-	-257	-0-	253	3			N	-0-					-0-
12	496	#	256	-0-	-240	-0-	256	3			N	-0-					-0-
01	496	#	312	-0-	-184	-0-	312	3			N	-0-					-0-
*02	343	R	343	-0-	-0-	-0-	343	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	105	-0-	-135	-0-	105	3			N	-0-					-0-
10	248	#	2	-0-	-246	-0-	2	3			N	-0-					-0-
11	210	#	1	-0-	-209	-0-	1	3			N	-0-					-0-
12	177	R	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	234	R	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*02	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	186	#	154	-0-	-32	-0-	154	3			N	-0-					-0-
11	180	#	134	-0-	-46	-0-	134	3			N	-0-					-0-
12	186	#	161	-0-	-25	-0-	161	3			N	-0-					-0-
01	186	#	156	-0-	-30	-0-	156	3			N	-0-					-0-
*02	145	R	145	-0-	-0-	-0-	145	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	R	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	519	R	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	299	R	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	453	R	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	279	#	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	252	#	83	-0-	-169	-0-	83	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	254	-0-	-136	-0-	254	3			N	-0-					-0-
10	403	#	186	-0-	-217	-0-	186	3			N	-0-					-0-
11	360	#	178	-0-	-182	-0-	178	3			N	-0-					-0-
12	372	#	181	-0-	-191	-0-	181	3			N	-0-					-0-
01	372	#	221	-0-	-151	-0-	221	3			N	-0-					-0-
*02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	310	#	280	-0-	-30	-0-	280	3			N	-0-					-0-
11	300	#	244	-0-	-56	-0-	244	3			N	-0-					-0-
12	310	#	293	-0-	-17	-0-	293	3			N	-0-					-0-
01	310	#	285	-0-	-25	-0-	285	3			N	-0-					-0-
*02	265	R	265	-0-	-0-	-0-	265	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	81	-0-	-99	-0-	81	3			N	-0-					-0-
10	186	#	2	-0-	-184	-0-	2	3			N	-0-					-0-
11	150	#	1	-0-	-149	-0-	1	3			N	-0-					-0-
12	135	R	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	180	R	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*02	125	R	125	-0-	-0-	-0-	125	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	57	-0-	-63	-0-	57	3			N	-0-					-0-
10	124	#	1	-0-	-123	-0-	1	3			N	-0-					-0-
11	120	#	1	-0-	-119	-0-	1	3			N	-0-					-0-
12	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	127	R	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*02	88	R	88	-0-	-0-	-0-	88	3			N	-0-					-0-

LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

09	60	#	34	-0-	-26	-0-	34	2			N	-0-					-0-
10	62	#	24	-0-	-38	-0-	24	2			N	-0-					-0-
11	60	#	27	-0-	-33	-0-	27	2			N	-0-					-0-
12	62	#	31	-0-	-31	-0-	31	2			N	-0-					-0-
01	62	#	44	-0-	-18	-0-	44	2			N	-0-					-0-
*02	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

09	690	R	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	728	R	728	-0-	-0-	-0-	728	3			N	-0-					-0-
11	630	#	580	-0-	-50	-0-	580	3			N	-0-					-0-
12	757	R	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	651	#	631	-0-	-20	-0-	631	3			N	-0-					-0-
02	588	#	493	-0-	-95	-0-	493	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

09	749	R	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	792	R	792	-0-	-0-	-0-	792	3			N	-0-					-0-
11	618	R	618	-0-	-0-	-0-	618	3			N	-0-					-0-
12	775	#	724	-0-	-51	-0-	724	3			N	-0-					-0-
01	806	#	673	-0-	-133	-0-	673	3			N	-0-					-0-
02	728	#	530	-0-	-198	-0-	530	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	R	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	264	R	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	206	R	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	241	R	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	224	R	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	196	#	177	-0-	-19	-0-	177	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

09	1290	#	1171	-0-	-119	-0-	1171	3			N	-0-					-0-
10	1333	#	1188	-0-	-145	-0-	1188	3			N	-0-					-0-
11	1290	#	993	-0-	-297	-0-	993	3			N	-0-					-0-
12	1380	R	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
01	1328	R	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
02	1092	#	1070	-0-	-22	-0-	1070	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

09	1440	#	1415	-0-	-25	-0-	1415	3			N	-0-					-0-
10	1488	#	1436	-0-	-52	-0-	1436	3			N	-0-					-0-
11	1440	#	1200	-0-	-240	-0-	1200	3			N	-0-					-0-
12	1457	#	1116	-0-	-341	-0-	1116	3			N	-0-					-0-
01	1457	#	1108	-0-	-349	-0-	1108	3			N	-0-					-0-
02	1316	#	858	-0-	-458	-0-	858	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

09	1980	#	1455	-0-	-525	-0-	1455	3			N	-0-					-0-
10	2046	#	1846	-0-	-200	-0-	1846	3			N	-0-					-0-
11	1830	#	1517	-0-	-313	-0-	1517	3			N	-0-					-0-
12	1860	#	1760	-0-	-100	-0-	1760	3			N	-0-					-0-
01	1860	#	1700	-0-	-160	-0-	1700	3			N	-0-					-0-
02	1680	#	1358	-0-	-322	-0-	1358	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	R	175	-0-	-0-	-0-	175	3			N	-0-					1
10	164	R	164	-0-	-0-	-0-	163	3	1	9	N	1	1	1			1
11	138	R	138	-0-	-0-	-0-	138	3			N	-0-					1
12	156	R	156	-0-	-0-	-0-	156	3			N	-0-					1
01	163	R	163	-0-	-0-	-0-	162	3	1	9	N	1	1	1			1
*02	123	R	123	-0-	-0-	-0-	122	3	1	9	N	1	1	1			1

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

09	1679	R	1679	-0-	-0-	-0-	1679	3			Y	-0-					-0-
10	1772	R	1772	-0-	-0-	-0-	1772	3			Y	-0-					-0-
11	1413	R	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-
12	1843	R	1843	-0-	-0-	-0-	1843	3			Y	-0-					-0-
01	1536	R	1536	-0-	-0-	-0-	1536	3			Y	-0-					-0-
02	1316	#	1200	-0-	-116	-0-	1200	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

09	990	#	951	-0-	-39	-0-	951	3			N	-0-					-0-
10	1023	#	963	-0-	-60	-0-	963	3			N	-0-					-0-
11	1020	#	341	-0-	-679	-0-	341	3			N	-0-					-0-
12	1054	#	1014	-0-	-40	-0-	1014	3			N	-0-					-0-
01	1054	#	1006	-0-	-48	-0-	1006	3			N	-0-					-0-
02	896	#	748	-0-	-148	-0-	748	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

09	630	R	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	665	R	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	600	#	530	-0-	-70	-0-	530	3			N	-0-					-0-
12	691	R	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	651	#	576	-0-	-75	-0-	576	3			N	-0-					-0-
02	588	#	450	-0-	-138	-0-	450	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	R	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	449	R	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	350	R	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	434	#	410	-0-	-24	-0-	410	3			N	-0-					-0-
01	434	#	382	-0-	-52	-0-	382	3			N	-0-					-0-
02	392	#	300	-0-	-92	-0-	300	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

09	420	#	417	-0-	-3	-0-	417	3			Y	-0-					-0-
10	543	R	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
11	450	#	117	-0-	-333	-0-	117	3			Y	-0-					-0-
12	550	R	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
01	465	#	453	-0-	-12	-0-	453	3			Y	-0-					-0-
02	364	#	360	-0-	-4	-0-	360	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

09	930	#	921	-0-	-9	-0-	921	3			Y	-0-					-0-
10	961	#	809	-0-	-152	-0-	809	3			Y	-0-					-0-
11	930	#	288	-0-	-642	-0-	288	3			Y	-0-					-0-
12	961	#	849	-0-	-112	-0-	849	3			Y	-0-					-0-
01	961	#	821	-0-	-140	-0-	821	3			Y	-0-					-0-
02	868	#	655	-0-	-213	-0-	655	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

09	949	R	949	-0-	-0-	-0-	949	3			N	-0-					-0-
10	1004	R	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
11	783	R	783	-0-	-0-	-0-	783	3			N	-0-					-0-
12	917	R	917	-0-	-0-	-0-	917	3			N	-0-					-0-
01	853	R	853	-0-	-0-	-0-	853	3			N	-0-					-0-
02	672	#	671	-0-	-1	-0-	671	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

09	235	R	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	249	R	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	240	#	73	-0-	-167	-0-	73	3			N	-0-					-0-
12	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	347	R	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	224	#	215	-0-	-9	-0-	215	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	840	#	831	-0-	-9	-0-	831	3		N	-0-			-0-
10	868	#	843	-0-	-25	-0-	843	3		N	-0-			-0-
11	840	#	705	-0-	-135	-0-	705	3		N	-0-			-0-
12	868	#	768	-0-	-100	-0-	768	3		N	-0-			-0-
01	868	#	798	-0-	-70	-0-	798	3		N	-0-			-0-
02	784	#	648	-0-	-136	-0-	648	3		N	-0-			-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	#	436	-0-	-14	-0-	436	3		Y	-0-			-0-
10	465	#	435	-0-	-30	-0-	435	3		Y	-0-			-0-
11	450	#	411	-0-	-39	-0-	411	3		Y	-0-			-0-
12	465	#	463	-0-	-2	-0-	463	3		Y	-0-			-0-
01	465	#	451	-0-	-14	-0-	451	3		Y	-0-			-0-
02	420	#	366	-0-	-54	-0-	366	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	524	R	524	-0-	-0-	-0-	524	3		N	-0-			-0-
10	555	R	555	-0-	-0-	-0-	555	3		N	-0-			-0-
11	433	R	433	-0-	-0-	-0-	433	3		N	-0-			-0-
12	507	R	507	-0-	-0-	-0-	507	3		N	-0-			-0-
01	471	R	471	-0-	-0-	-0-	471	3		N	-0-			-0-
*02	371	R	371	-0-	-0-	-0-	371	3		N	-0-			-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	745	R	745	-0-	-0-	-0-	745	3		N	-0-			-0-
10	788	R	788	-0-	-0-	-0-	788	3		N	-0-			-0-
11	510	#	233	-0-	-277	-0-	233	3		N	-0-			-0-
12	784	R	784	-0-	-0-	-0-	784	3		N	-0-			-0-
01	1099	R	1099	-0-	-0-	-0-	1099	3		N	-0-			-0-
*02	682	R	682	-0-	-0-	-0-	682	3		N	-0-			-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	R	30	-0-	-0-	-0-	30	3		N	-0-			-0-
10	32	R	32	-0-	-0-	-0-	32	3		N	-0-			-0-
11	30	#	25	-0-	-5	-0-	25	3		N	-0-			-0-
12	33	R	33	-0-	-0-	-0-	33	3		N	-0-			-0-
01	31	#	27	-0-	-4	-0-	27	3		N	-0-			-0-
02	28	#	21	-0-	-7	-0-	21	3		N	-0-			-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1619	R	1619	-0-	-0-	-0-	1619	3		N	-0-			-0-
10	1709	R	1709	-0-	-0-	-0-	1709	3		N	-0-			-0-
11	1500	#	1363	-0-	-137	-0-	1363	3		N	-0-			-0-
12	1777	R	1777	-0-	-0-	-0-	1777	3		N	-0-			-0-
01	1550	#	1481	-0-	-69	-0-	1481	3		N	-0-			-0-
02	1400	#	1157	-0-	-243	-0-	1157	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1169	R	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
10	1237	R	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
11	960	#	360	-0-	-600	-0-	360	3			N	-0-					-0-
12	1231	R	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
01	1729	R	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
*02	1070	R	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	R	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	993	R	993	-0-	-0-	-0-	993	3			N	-0-					-0-
11	690	#	291	-0-	-399	-0-	291	3			N	-0-					-0-
12	987	R	987	-0-	-0-	-0-	987	3			N	-0-					-0-
01	1386	R	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
*02	858	R	858	-0-	-0-	-0-	858	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1401	R	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
10	1483	R	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
11	1230	#	431	-0-	-799	-0-	431	3			N	-0-					-0-
12	1475	R	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
01	2073	R	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-
*02	1282	R	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	R	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
10	71	R	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
11	60	#	42	-0-	-18	-0-	42	3			Y	-0-					-0-
12	71	R	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
01	88	R	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
*02	66	R	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	R	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
10	705	R	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
11	510	#	208	-0-	-302	-0-	208	3			Y	-0-					-0-
12	701	R	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
01	984	R	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
02	644	#	610	-0-	-34	-0-	610	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1739	R	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
10	1835	R	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
11	1710	#	1464	-0-	-246	-0-	1464	3			N	-0-					-0-
12	1909	R	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
01	1798	#	1591	-0-	-207	-0-	1591	3			N	-0-					-0-
02	1624	#	1243	-0-	-381	-0-	1243	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1829	R	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
10	1930	R	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
11	1800	#	1539	-0-	-261	-0-	1539	3			N	-0-					-0-
12	2007	R	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
01	1860	#	1673	-0-	-187	-0-	1673	3			N	-0-					-0-
02	1680	#	1307	-0-	-373	-0-	1307	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	R	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
10	1525	R	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
11	1170	#	443	-0-	-727	-0-	443	3			N	-0-					-0-
12	1516	R	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
01	2131	R	2131	-0-	-0-	-0-	2131	3			N	-0-					-0-
*02	1318	R	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	R	588	-0-	-0-	-0-	588	3			N	-0-					-0-
10	622	R	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	600	#	184	-0-	-416	-0-	184	3			N	-0-					-0-
12	620	#	619	-0-	-1	-0-	619	3			N	-0-					-0-
01	868	R	868	-0-	-0-	-0-	868	3			N	-0-					-0-
02	560	#	538	-0-	-22	-0-	538	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
10	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
11	30	#	12	-0-	-18	-0-	12	3			Y	-0-					-0-
12	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
01	58	R	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
*02	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1109	R	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
10	1171	R	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
11	934	R	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	1218	R	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
01	1015	R	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*02	793	R	793	-0-	-0-	-0-	793	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	R	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	264	R	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	206	R	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	241	R	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	224	R	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	196	#	177	-0-	-19	-0-	177	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	R	899	-0-	-0-	-0-	899	3			N	-0-					-0-
10	951	R	951	-0-	-0-	-0-	951	3			N	-0-					-0-
11	742	R	742	-0-	-0-	-0-	742	3			N	-0-					-0-
12	930	#	869	-0-	-61	-0-	869	3			N	-0-					-0-
01	961	#	808	-0-	-153	-0-	808	3			N	-0-					-0-
02	868	#	636	-0-	-232	-0-	636	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

09	300	#	261	-0-	-39	-0-	261	3			N	-0-					-0-
10	310	#	225	-0-	-85	-0-	225	3			N	-0-					-0-
11	330	#	214	-0-	-116	-0-	214	3			N	-0-					-0-
12	341	#	291	-0-	-50	-0-	291	3			N	-0-					-0-
01	341	#	264	-0-	-77	-0-	264	3			N	-0-					-0-
02	252	#	228	-0-	-24	-0-	228	3			N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

09	1050	#	969	-0-	-81	-0-	969	3			N	-0-					-0-
10	1085	#	957	-0-	-128	-0-	957	3			N	-0-					-0-
11	930	#	826	-0-	-104	-0-	826	3			N	-0-					-0-
12	992	#	940	-0-	-52	-0-	940	3			N	-0-					-0-
01	992	#	912	-0-	-80	-0-	912	3			N	-0-					-0-
02	896	#	746	-0-	-150	-0-	746	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

09	570	#	469	-0-	-101	-0-	469	3			N	-0-					-0-
10	589	#	396	-0-	-193	-0-	396	3			N	-0-					-0-
11	480	#	448	-0-	-32	-0-	448	3			N	-0-					-0-
12	520	R	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	496	#	356	-0-	-140	-0-	356	3			N	-0-					-0-
02	448	#	306	-0-	-142	-0-	306	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

09	125	R	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	132	R	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	124	#	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	#	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	112	#	88	-0-	-24	-0-	88	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	R	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	687	R	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	536	R	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	682	#	628	-0-	-54	-0-	628	3			N	-0-					-0-
01	682	#	584	-0-	-98	-0-	584	3			N	-0-					-0-
02	616	#	459	-0-	-157	-0-	459	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	#	888	-0-	-72	-0-	888	3			N	-0-					-0-
10	992	#	892	-0-	-100	-0-	892	3			N	-0-					-0-
11	870	#	468	-0-	-402	-0-	468	3			N	-0-					-0-
12	983	R	983	-0-	-0-	-0-	983	3			N	-0-					-0-
01	930	#	796	-0-	-134	-0-	796	3			N	-0-					-0-
02	840	#	765	-0-	-75	-0-	765	3			N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					13

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	982	-0-	22 B	-45853	902	3	80	9	N	73					235
10	961	N	1004	-0-	43 B	-45810	946	3	58	9	N	53	179	1			109
11	990	N	947	-0-	-43 B	-45810	867	3	80	9	N	73					182
12	0	N	929	-0-	929 B	-44881	861	3	68	9	N	62					244
01	992	N	902	-0-	-90 B	-44881	856	3	46	9	N	42	185	1			101
02	896	N	NO RPT	-0-	-896 B	-44881					N	NO RPT					101

D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	#	639	-0-	-111 B	-65064	571	2	68	9	N	62					67
10	589	#	688	-0-	99 B	-64965	598	2	90	9	N	82					149
11	480	#	890	-0-	410 B	-64555	820	2	70	9	N	64					213
12	651	#	1421	-0-	770 B	-63785	1380	2	41	9	N	37					250
01	682	#	1073	-0-	391 B	-63394	1051	2	22	9	N	20	161	1			109
02	840	#	854	-0-	14 B	-63380	834	2	20	9	N	18					127

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1984	-0-	-116	-0-	1934	3	50	9	N	45					179
10	1682	N	1682	-0-	-0-	-0-	1640	3	42	9	N	38					217
11	1860	N	1860	-0-	-0-	-0-	1618	3	242	9	N	220	188	1			249
12	1819	N	1819	-0-	-0-	-0-	1761	3	58	9	N	53					302
01	1478	N	1478	-0-	-0-	-0-	1448	3	30	9	N	27	197	1			132
02	1736	N	1524	-0-	-212	-0-	1499	3	25	9	N	23					155

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	876	R	876	-0-	-0-	-0-	42	1	834	2	N	-0-					92
10	651	#	521	-0-	-130	-0-	48	1	473	2	N	-0-					92
11	510	#	294	-0-	-216	-0-	50	1	244	2	N	-0-					92
12	744	#	523	-0-	-221	-0-	54	1	469	2	N	-0-					92
01	872	R	872	-0-	-0-	-0-	48	1	824	2	N	-0-					92
02	672	#	533	-0-	-139	-0-	56	1	477	2	N	-0-					92

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					79
10	231	N	231	-0-	-0-	-0-	159	3	72	9	N	65					144
11	150	N	-0-	-0-	-150	-0-					N	-0-					144
12	186	N	3	-0-	-183	-0-	3	3			N	-0-					144
*01	217	N	7	-0-	-210	-0-	7	3			N	-0-					144
*02	250	N	250	-0-	-0-	-0-	217	3	33	9	N	30					174

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

09	521	N	521	-0-	-0-	-0-	452	3	69	4	N	-0-					149
10	1439	N	1439	-0-	-0-	-0-	1438	3	1	9	N	1					150
11	1330	N	1330	-0-	-0-	-0-	1315	3	15	4	N	-0-					150
12	792	N	792	-0-	-0-	-0-	13	1	777	3	N	2					152
							2	9									
*01	589	N	332	-0-	-257	-0-	13	1	319	3	N	-0-					152
*02	729	N	729	-0-	-0-	-0-	11	1	674	3	N	-0-					152
							44	4									

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 01/04/2018 - P/A 01/04/18

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1161	N	1161	-0-	-0-	-0-	10	1	1151	2	N	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	10	1	1094	2	N	-0-					-0-
11	990	N	952	-0-	-38	-0-	10	1	942	2	N	-0-					-0-
12	1085	N	1015	-0-	-70	-0-	10	1	1005	2	N	-0-					-0-
01	1085	N	517	-0-	-568	-0-	10	1	507	2	N	-0-					-0-
02	896	N	736	-0-	-160	-0-	10	1	726	2	N	-0-					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1081	N	1081	-0-	-0-	-0-	1069	2	12	9	N	11					137
10	1116	N	1	-0-	-1115	-0-	1	2			N	-0-					137
11	1110	N	-0-	-0-	-1110	-0-					N	-0-					137
12	1116	N	-0-	-0-	-1116	-0-					N	-0-					137
01	1	N	-0-	-0-	-1	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2236	N	2236	-0-	-0-	-0-	2228	2	8	9	N	7	176	1			31
10	2288	N	2288	-0-	-0-	-0-	2276	2	12	9	N	11					42
11	2108	N	2108	-0-	-0-	-0-	2091	2	17	9	N	15					57
12	2325	N	1531	-0-	-794	-0-	1531	2			N	-0-					57
01	2294	N	1598	-0-	-696	-0-	1589	2	9	9	N	8					65
*02	2095	N	2095	-0-	-0-	-0-	2055	2	40	9	N	36					101

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	736	-0-	-44	-0-	736	2			N	-0-					131
10	775	N	757	-0-	-18	-0-	757	2			N	-0-					131
11	780	N	729	-0-	-51	-0-	729	2			N	-0-					131
12	775	N	764	-0-	-11	-0-	755	2	9	9	N	8					139
01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					139
02	672	N	667	-0-	-5	-0-	667	2			N	-0-					139

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					163
10	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					163
11	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					163
12	2077	N	1963	-0-	-114	-0-	1963	2			N	-0-					163
01	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					163
02	1932	N	1841	-0-	-91	-0-	1841	2			N	-0-					163

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1300	N	1300	-0-	-0-	-0-	1290	2	10	9	N	9	183	1			27
10	1332	N	1332	-0-	-0-	-0-	1323	2	9	9	N	8					35
11	1290	N	1275	-0-	-15	-0-	1260	2	15	9	N	14					49
12	1333	N	1318	-0-	-15	-0-	1296	2	22	9	N	20					69
01	1333	N	1265	-0-	-68	-0-	1248	2	17	9	N	15					84
02	1204	N	1125	-0-	-79	-0-	1105	2	20	9	N	18					102

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	6081	-0-		-999	-0-	1044	1	4959	2	N	71	188	1			199
								78	9									
10	6882	X	6121	-0-		-761	-0-	1079	1	4952	2	N	82					281
								90	9									
11	7020	X	6269	-0-		-751	-0-	1037	1	5170	2	N	56					337
								62	9									
12	7254	X	6073	-0-		-1181	-0-	1079	1	4941	2	N	48	189	1			196
								53	9									
01	7254	X	6215	-0-		-1039	-0-	1079	1	5052	2	N	76					272
								84	9									
02	5852	X	5313	-0-		-539	-0-	974	1	4264	2	N	68	194	1			146
								75	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4340	X	4340	-0-		-0-	-0-	982	1	3306	2	N	47					275
								52	9									
10	4546	X	4546	-0-		-0-	-0-	1079	1	3415	2	N	47	187	1			135
								52	9									
11	4620	X	3690	-0-		-930	-0-	943	1	2688	2	N	54					189
								59	9									
12	4774	X	4524	-0-		-250	-0-	1079	1	3393	2	N	47					236
								52	9									
01	4774	X	4189	-0-		-585	-0-	1027	1	3138	2	N	22					258
								24	9									
02	4116	X	3745	-0-		-371	-0-	938	1	2766	2	N	37					295
								41	9									

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	4105	-0-		-635	-0-	834	1	3191	2	N	73	186	1			157
								80	9									
10	4898	X	4167	-0-		-731	-0-	841	1	3234	2	N	84					241
								92	9									
11	4740	X	3923	-0-		-817	-0-	722	1	3126	2	N	68					309
								75	9									
12	4774	X	4113	-0-		-661	-0-	794	1	3246	2	N	66	189	1			186
								73	9									
01	4247	X	903	-0-		-3344	-0-	700	1	125	2	N	71					257
								78	9									
02	3836	X	3219	-0-		-617	-0-	736	1	2399	2	N	76	187	1			146
								84	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8220	X	7826	-0-		-394	-0-	1044	1	6683	2	N	90	185	1			174
								99	9									
10	8494	X	7671	-0-		-823	-0-	1079	1	6457	2	N	123					297
								135	9									
11	8040	X	7518	-0-		-522	-0-	1028	1	6366	2	N	113	191	1			219
								124	9									
12	8308	X	7841	-0-		-467	-0-	1021	1	6717	2	N	94					313
								103	9									
01	8308	X	7439	-0-		-869	-0-	958	1	6381	2	N	91	185	1			219
								100	9									
02	7308	X	6957	-0-		-351	-0-	964	1	5874	2	N	108	185	1			142
								119	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

09	1697	N	1697	-0-	-0-	-0-	1688	2	9	9	N	8					61
10	1502	N	1502	-0-	-0-	-0-	1492	2	10	9	N	9					70
11	1458	N	1458	-0-	-0-	-0-	1443	2	15	9	N	14					84
12	1767	N	1450	-0-	-317	-0-	1435	2	15	9	N	14					98
01	1647	N	1647	-0-	-0-	-0-	1632	2	15	9	N	14					112
*02	1460	N	1460	-0-	-0-	-0-	1435	2	25	9	N	23					135

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

09	2352	N	2352	-0-	-0-	-0-	2302	2	50	9	N	45					112
10	2573	N	2357	-0-	-216	-0-	2317	2	40	9	N	36					148
11	2490	N	2249	-0-	-241	-0-	2194	2	55	9	N	50					198
12	2418	N	2111	-0-	-307	-0-	2066	2	45	9	N	41	179	1			60
01	2356	N	2326	-0-	-30	-0-	2274	2	52	9	N	47					107
*02	2130	N	2130	-0-	-0-	-0-	2080	2	50	9	N	45					152

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

09	1620	N	1620	-0-	-0-	-0-	1605	2	15	9	N	14					224
10	1550	N	1464	-0-	-86	-0-	1450	2	14	9	N	13					237
11	1500	N	1276	-0-	-224	-0-	1233	2	43	9	N	39	201	1			75
12	1550	N	1149	-0-	-401	-0-	1128	2	21	9	N	19					94
01	1457	N	464	-0-	-993	-0-	463	2	1	9	N	1					95
02	1204	N	640	-0-	-564	-0-	632	2	8	9	N	7					102

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

09	1020	N	954	-0-	-66	-0-	948	2	6	9	N	5					101
10	1121	N	1121	-0-	-0-	-0-	1109	2	12	9	N	11					112
11	1063	N	1063	-0-	-0-	-0-	1039	2	24	9	N	22					134
12	1055	N	1055	-0-	-0-	-0-	1045	2	10	9	N	9	100	1			43
01	1116	N	1049	-0-	-67	-0-	1039	2	10	9	N	9					52
02	980	N	939	-0-	-41	-0-	938	2	1	9	N	1					53

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

09	1290	N	1240	-0-	-50	-0-	1238	2	2	9	N	2					159
10	1302	N	1276	-0-	-26	-0-	1269	2	7	9	N	6					165
11	1260	N	1227	-0-	-33	-0-	1223	2	4	9	N	4					169
12	1271	N	1265	-0-	-6	-0-	1256	2	9	9	N	8					177
01	1271	N	1262	-0-	-9	-0-	1218	2	44	9	N	40					217
02	1148	N	1082	-0-	-66	-0-	1059	2	23	9	N	21	1	8			237

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

09	1650	N	1427	-0-	-223	-0-	1427	2			N	-0-					71
10	1643	N	1363	-0-	-280	-0-	1352	2	11	9	N	10					81
11	1410	N	1292	-0-	-118	-0-	1282	2	10	9	N	9					90
12	1488	N	1435	-0-	-53	-0-	1423	2	12	9	N	11					101
01	1364	N	1256	-0-	-108	-0-	1243	2	13	9	N	12					113
*02	1294	N	1294	-0-	-0-	-0-	1280	2	14	9	N	13					126

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	736	-0-	-104	-0-	735	2	1	9	N	1					58
10	992	N	631	-0-	-361	-0-	627	2	4	9	N	4					62
11	930	N	693	-0-	-237	-0-	689	2	4	9	N	4					66
12	775	N	683	-0-	-92	-0-	665	2	18	9	N	16					82
01	620	N	610	-0-	-10	-0-	602	2	8	9	N	7					89
02	644	N	599	-0-	-45	-0-	598	2	1	9	N	1					90

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	830	N	830	-0-	-0-	-0-	827	2	3	9	N	3					190
10	836	N	836	-0-	-0-	-0-	833	2	3	9	N	3					193
11	822	N	822	-0-	-0-	-0-	819	2	3	9	N	3					196
12	881	N	881	-0-	-0-	-0-	879	2	2	9	N	2					198
01	837	N	831	-0-	-6	-0-	814	2	17	9	N	15					213
*02	772	N	772	-0-	-0-	-0-	744	2	28	9	N	25	189	1			49

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1364	N	1364	-0-	-0-	-0-	1353	3	11	9	N	10					35
10	1395	N	1391	-0-	-4	-0-	1382	3	9	9	N	8					43
11	1350	N	1340	-0-	-10	-0-	1329	3	11	9	N	10					53
12	1395	N	1316	-0-	-79	-0-	1305	3	11	9	N	10					63
01	1395	N	1380	-0-	-15	-0-	1370	3	10	9	N	9					72
*02	1293	N	1293	-0-	-0-	-0-	1278	3	15	9	N	14					86

RASOR (MORROW, LOWER) //CONT.// 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750		3309	-0-	-441	-0-	3284	3	25	9	N	23					237
10	3875		3314	-0-	-561	-0-	3285	3	29	9	N	26					263
11	3510	#	3151	-0-	-359	-0-	3118	3	33	9	N	30					293
12	3503	#	3421	-0-	-82	-0-	3398	3	23	9	N	21					314
01	4071		4071	-0-	-0-	-0-	4010	3	61	9	N	55	195	1			174
*02	3491	R	3491	-0-	-0-	-0-	3441	3	50	9	N	45					219

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1363	-0-	-17 B	-14099	1353	3	10	9	N	9	9	8			-0-
10	1426	N	1379	-0-	-47 B	-14099	1379	3			N	-0-					-0-
11	1380	N	1372	-0-	-8 B	-14099	1368	3	4	9	N	4	4	8			-0-
12	1395	N	1444	-0-	49 B	-14050	1444	3			N	-0-					-0-
01	1364	N	1436	-0-	72 B	-13978	1430	3	6	9	N	5	5	8			-0-
02	1288	N	1258	-0-	-30 B	-13978	1258	3			N	-0-					-0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N		-0-	-0-	-0-	-0-					N	-0-					75
10	0	N		-0-	-0-	-0-	-0-					N	-0-					75
11	0	N		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N		422	-0-	-0-	-0-	422	2			N	-0-					23
10	434	N		416	-0-	-18	-0-	416	2			N	-0-					23
11	420	N		403	-0-	-17	-0-	403	2			N	-0-					23
12	434	N		406	-0-	-28	-0-	406	2			N	-0-					23
01	403	N		400	-0-	-3	-0-	400	2			N	-0-					23
02	364	N		316	-0-	-48	-0-	316	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N		1594	-0-	-476	-0-	1594	2			N	-0-					35
10	1612	N		908	-0-	-704	-0-	908	2			N	-0-					35
11	780	N		623	-0-	-157	-0-	623	2			N	-0-					35
12	1643	N		418	-0-	-1225	-0-	418	2			N	-0-					35
01	899	N		526	-0-	-373	-0-	526	2			N	-0-					35
02	588	N		484	-0-	-104	-0-	484	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N		-0-	-0-	-0-	-0-					N	-0-					102
10	0	N		-0-	-0-	-0-	-0-					N	-0-					102
11	0	N		-0-	-0-	-0-	-0-					N	-0-					102
12	0	N		-0-	-0-	-0-	-0-					N	-0-					102
01	0	N		-0-	-0-	-0-	-0-					N	-0-					102
02	0	N		-0-	-0-	-0-	-0-					N	-0-					102

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

09	330	N	315	-0-	-15	-0-	315	2			N	-0-					73
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					73
11	330	N	318	-0-	-12	-0-	318	2			N	-0-					73
12	341	N	312	-0-	-29	-0-	312	2			N	-0-					73
01	341	N	312	-0-	-29	-0-	312	2			N	-0-					73
02	308	N	284	-0-	-24	-0-	284	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					20
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					20
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					20
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					20
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					20
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

09	2550	X	2521	-0-	-29	-0-	2513	2	8	9	N	7					87
10	2325	X	1747	-0-	-578	-0-	1745	2	2	9	N	2					89
11	2550	X	1648	-0-	-902	-0-	1642	2	6	9	N	5					94
12	2635	X	755	-0-	-1880	-0-	755	2			N	-0-					94
01	1736	N	481	-0-	-1255	-0-	478	2	3	9	N	3					97
02	1540	N	377	-0-	-1163	-0-	370	2	7	9	N	6					103

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					36
10	31	N	-0-	-0-	-31	-0-					N	-0-					36
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					36
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					36
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					36
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					36

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					13
10	155	N	142	-0-	-13	-0-	142	2			N	-0-					13
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					13
12	217	N	196	-0-	-21	-0-	196	2			N	-0-					13
01	155	N	141	-0-	-14	-0-	141	2			N	-0-					13
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					13

APACHE CORPORATION 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	358	-0-	-2	-0-	357	3	1	9	N	1	1	8			13
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					13
11	360	N	348	-0-	-12	-0-	348	3			N	-0-					13
12	372	N	361	-0-	-11	-0-	361	3			N	-0-					13
01	372	N	361	-0-	-11	-0-	361	3			N	-0-					13
*02	336	N	328	-0-	-8	-0-	328	3			N	-0-					13

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					40
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					40
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					40
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					40
01	496	N	487	-0-	-9	-0-	487	3			N	-0-					40
*02	448	N	406	-0-	-42	-0-	406	3			N	-0-					40

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1108	-0-	-122	-0-	1106	3	2	9	N	2					77
10	1243	N	1243	-0-	-0-	-0-	1235	3	8	9	N	7					84
11	1187	N	1187	-0-	-0-	-0-	1180	3	7	9	N	6					90
12	1190	N	1190	-0-	-0-	-0-	1177	3	13	9	N	12	100	1			2
01	1240	N	1204	-0-	-36	-0-	1184	3	20	9	N	18					20
02	1120	N	1021	-0-	-99	-0-	1021	3			N	-0-					20

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3597	X	2963	-0-	-634	-0-	1719	1	1202	3	N	38	186	1	14	8	14
							42	9									
10	3225	X	3225	-0-	-0-	-0-	1784	1	1424	3	N	15					29
							17	9									
11	2688	X	2688	-0-	-0-	-0-	1827	1	852	3	N	8					37
							9	9									
12	2724	X	2724	-0-	-0-	-0-	1883	1	815	3	N	24	16	8			45
							26	9									
01	2572	X	2572	-0-	-0-	-0-	1773	1	785	3	N	13	8	8			50
							14	9									
*02	2851	X	2851	-0-	-0-	-0-	1686	1	1155	3	N	9					59
							10	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	943	-0-	-77	-0-	942	3	1	9	N	1	30	1	1	8	67
10	1054	N	943	-0-	-111	-0-	943	3			N	-0-					67
11	960	N	887	-0-	-73	-0-	887	3			N	-0-					67
12	961	N	934	-0-	-27	-0-	934	3			N	-0-					67
01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					67
*02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					67

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	300	-0-	-150	-0-	300	3			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	310	N	78	-0-	-232	-0-	78	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	336	N	184	-0-	-152	-0-	184	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

09	840	N	769	-0-	-71	-0-	762	3	7	9	N	6					48
10	899	N	674	-0-	-225	-0-	666	3	8	9	N	7					55
11	840	N	637	-0-	-203	-0-	634	3	3	9	N	3					58
12	806	N	655	-0-	-151	-0-	653	3	2	9	N	2					60
01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					60
*02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					60

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1202	-0-	-28	-0-	1202	3			N	-0-					19
10	1333	N	1241	-0-	-92	-0-	1241	3			N	-0-					19
11	1230	N	1184	-0-	-46	-0-	1184	3			N	-0-					19
12	1240	N	1202	-0-	-38	-0-	1202	3			N	-0-					19
01	1240	N	1192	-0-	-48	-0-	1192	3			N	-0-					19
*02	1092	N	1065	-0-	-27	-0-	1065	3			N	-0-					19

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

09	2280	N	2176	-0-	-104	-0-	2161	3	15	9	N	14	173	1	3	8	8
10	2356	N	2284	-0-	-72	-0-	2258	3	26	9	N	24					32
11	2220	N	2173	-0-	-47	-0-	2145	3	28	9	N	25					57
12	2319	N	2319	-0-	-0-	-0-	2305	3	14	9	N	13	60	1			10
01	2382	N	2382	-0-	-0-	-0-	2339	3	43	9	N	39	2	8			47
*02	2092	N	2092	-0-	-0-	-0-	2067	3	25	9	N	23					70

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					9

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

09	1020	N	990	-0-	-30	-0-	989	3	1	9	N	1	1	8			28
10	1026	N	1026	-0-	-0-	-0-	1005	3	21	9	N	19	19	1			28
11	990	N	888	-0-	-102	-0-	886	3	2	9	N	2					30
12	1023	N	834	-0-	-189	-0-	831	3	3	9	N	3					33
01	1023	N	885	-0-	-138	-0-	885	3			N	-0-					33
*02	880	N	880	-0-	-0-	-0-	878	3	2	9	N	2					35

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

09	1890	N	1840	-0-	-50	-0-	1838	3	2	9	N	2	2	8			80
10	2108	N	1890	-0-	-218	-0-	1829	3	61	9	N	55	55	1			80
11	1920	N	1744	-0-	-176	-0-	1744	3			N	-0-					80
12	1891	N	1790	-0-	-101	-0-	1790	3			N	-0-					80
01	1891	N	1784	-0-	-107	-0-	1784	3			N	-0-					80
*02	1624	N	1574	-0-	-50	-0-	1574	3			N	-0-					80

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

09	609	N	609	-0-	-0-	-0-	601	3	8	9	N	7	80	1			-0-
10	620	N	618	-0-	-2	-0-	601	3	17	9	N	15					15
11	600	N	595	-0-	-5	-0-	592	3	3	9	N	3					18
12	626	N	626	-0-	-0-	-0-	624	3	2	9	N	2					20
01	624	N	624	-0-	-0-	-0-	622	3	2	9	N	2					22
02	560	N	525	-0-	-35	-0-	525	3			N	-0-					22

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

09	2460	N	2454	-0-	-6	-0-	2432	3	22	9	N	20	8	8			45
10	2511	N	2459	-0-	-52	-0-	2431	3	28	9	N	25					70
11	2430	N	1957	-0-	-473	-0-	1946	3	11	9	N	10					80
12	2542	N	1955	-0-	-587	-0-	1781	3	174	9	N	158	197	1	3	8	38
01	2449	N	1784	-0-	-665	-0-	1762	3	22	9	N	20					58
02	1820	N	1539	-0-	-281	-0-	1533	3	6	9	N	5					63

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	31	N	-0-	-0-	-31	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1095	-0-	-45	-0-	1000	3	95	9	N	86	1	8			208
10	1157	N	1157	-0-	-0-	-0-	1149	3	8	9	N	7	197	1			18
11	1110	N	868	-0-	-242	-0-	868	3			N	-0-					18
12	1164	N	1164	-0-	-0-	-0-	1161	3	3	9	N	3	3	8			18
01	1244	N	1244	-0-	-0-	-0-	1187	3	57	9	N	52	2	8			68
*02	959	N	959	-0-	-0-	-0-	955	3	4	9	N	4					72

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	786	N	786	-0-	-0-	-0-	780	3	6	9	N	5	3	8			36
10	792	N	792	-0-	-0-	-0-	790	3	2	9	N	2					38
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					38
12	801	N	801	-0-	-0-	-0-	798	3	3	9	N	3	3	8			38
01	792	N	792	-0-	-0-	-0-	790	3	2	9	N	2	2	8			38
*02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					38

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	779	-0-	-1	-0-	776	3	3	9	N	3	3	8			22
10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					22
11	840	N	748	-0-	-92	-0-	748	3			N	-0-					22
12	811	N	811	-0-	-0-	-0-	808	3	3	9	N	3	3	8			22
01	846	N	846	-0-	-0-	-0-	844	3	2	9	N	2	2	8			22
*02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4161	-0-	-219	-0-	585	1	3542	3	N	31	18	8			68
							34	9									
10	5212	X	5212	-0-	-0-	-0-	591	1	4567	3	N	49					117
							54	9									
11	3840	X	3278	-0-	-562	-0-	379	1	2840	3	N	54					171
							59	9									
12	4309	X	3546	-0-	-763	-0-	518	1	2886	3	N	129	198	1	13	8	89
							142	9									
01	4526	X	2032	-0-	-2494	-0-	523	1	1412	3	N	88	10	8			167
							97	9									
02	4088	X	2036	-0-	-2052	-0-	382	1	1576	3	N	71	185	1			53
							78	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1321	-0-	-149	-0-	1321	3			N	-0-					54
10	1519	N	1360	-0-	-159	-0-	1360	3			N	-0-					54
11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					54
12	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					54
01	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					54
*02	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					54

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1747	N	1747	-0-	-0-	-0-	1507	3	240	9	N	218	370	1	8	8	40
10	1666	N	1666	-0-	-0-	-0-	1633	3	33	9	N	30					70
11	1625	N	1625	-0-	-0-	-0-	1589	3	36	9	N	33					103
12	1705	N	1669	-0-	-36	-0-	1613	3	56	9	N	51	9	8			145
01	1754	N	1754	-0-	-0-	-0-	1680	3	74	9	N	67	177	1	7	8	28
*02	1624	N	1624	-0-	-0-	-0-	1556	3	68	9	N	62					90

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	11	11	8			42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					42

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1896	N	1896	-0-	-0-	-0-	415	1	1449	3	N	29	13	8			120
							32	9									
10	1984	N	1831	-0-	-153	-0-	416	1	1365	3	N	45					165
							50	9									
11	1950	N	1403	-0-	-547	-0-	339	1	1029	3	N	32					197
							35	9									
12	1953	N	1267	-0-	-686	-0-	346	1	900	3	N	19	161	1	12	8	43
							21	9									
01	2037	N	2037	-0-	-0-	-0-	452	1	1575	3	N	9	9	8			43
							10	9									
*02	2121	N	2121	-0-	-0-	-0-	417	1	1639	3	N	59					102
							65	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1880	N	1880	-0-	-0-	-0-	1761	3	119	9	N	108	187	1	3	8	55
10	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					55
11	1764	N	1764	-0-	-0-	-0-	1762	3	2	9	N	2					57
12	1860	N	1787	-0-	-73	-0-	1781	3	6	9	N	5	3	8			59
01	1860	N	1774	-0-	-86	-0-	1770	3	4	9	N	4	3	8			60
*02	1652	N	1581	-0-	-71	-0-	1581	3			N	-0-					60

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF. 10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	891	-0-	-9	-0-	874	3	17	9	N	15	3	8			88
10	899	N	840	-0-	-59	-0-	831	3	9	9	N	8					96
11	900	N	722	-0-	-178	-0-	720	3	2	9	N	2					98
12	930	N	714	-0-	-216	-0-	711	3	3	9	N	3	65	1	3	8	33
01	837	N	702	-0-	-135	-0-	702	3			N	-0-					33
*02	672	N	611	-0-	-61	-0-	611	3			N	-0-					33

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	90	-0-	-30	-0-	90	3			N	-0-					170
10	221	N	221	-0-	-0-	-0-	146	3	75	9	N	68	185	1			53
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					53
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					53
01	217	N	146	-0-	-71	-0-	146	3			N	-0-					53
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					53

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1492	N	1492	-0-	-0-	-0-	1489	3	3	9	N	3	3	8			120
10	1481	N	1481	-0-	-0-	-0-	1479	3	2	9	N	2					122
11	1435	N	1435	-0-	-0-	-0-	1321	3	114	9	N	104					226
12	1457	N	1303	-0-	-154	-0-	1279	3	24	9	N	22	194	1	3	8	51
01	1457	N	1214	-0-	-243	-0-	1201	3	13	9	N	12	3	8			60
*02	1316	N	1037	-0-	-279	-0-	1028	3	9	9	N	8					68

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF. 10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	13	117	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	87	1			20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	71	1			25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

09	1836	N	1836	-0-	-0-	-0-	451 1 107 9	1278	3	N	97	165	1	12	8	67
10	2035	N	2035	-0-	-0-	-0-	486 1 61 9	1488	3	N	55					122
11	1819	N	1819	-0-	-0-	-0-	406 1 61 9	1352	3	N	55					177
12	2023	N	2023	-0-	-0-	-0-	469 1 200 9	1354	3	N	182	194	1	15	8	150
01	2247	N	2247	-0-	-0-	-0-	502 1 76 9	1669	3	N	69	9	8			210
*02	1757	N	1757	-0-	-0-	-0-	454 1 72 9	1231	3	N	65	190	1			85

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

09	676	N	676	-0-	-0-	-0-	500 3	176	9	N	160					216
10	496	N	442	-0-	-54	-0-	442 3			N	-0-	189	1			27
11	466	N	466	-0-	-0-	-0-	466 3			N	-0-					27
12	496	N	466	-0-	-30	-0-	459 3	7	9	N	6	6	8			27
01	456	N	456	-0-	-0-	-0-	456 3			N	-0-					27
*02	448	N	402	-0-	-46	-0-	402 3			N	-0-					27

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

09	0	N	-0-	-0-	-0-	-0-				N	2	75	1	2	8	100
10	0	N	-0-	-0-	-0-	-0-				N	-0-					100
11	0	N	-0-	-0-	-0-	-0-				N	-0-					100
12	0	N	-0-	-0-	-0-	-0-				N	-0-					100
01	0	N	-0-	-0-	-0-	-0-				N	-0-					100
*02	0	N	-0-	-0-	-0-	-0-				N	-0-					100

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

09	1414	N	1414	-0-	-0-	-0-	1010 3	404	9	N	367	367	1	3	8	36
10	1116	N	1041	-0-	-75	-0-	1030 3	11	9	N	10					46
11	1020	N	1008	-0-	-12	-0-	983 3	25	9	N	23					69
12	1457	N	1025	-0-	-432	-0-	1011 3	14	9	N	13					82
01	1054	N	1004	-0-	-50	-0-	978 3	26	9	N	24					106
02	952	N	890	-0-	-62	-0-	884 3	6	9	N	5					111

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1680	-0-	-0-	-0-	1491	3	189	9	N	172	180	1	12	8	65
10	1574	N	1574	-0-	-0-	-0-	1566	3	8	9	N	7					72
11	1500	N	1473	-0-	-27	-0-	1466	3	7	9	N	6					78
12	1550	N	1504	-0-	-46	-0-	1483	3	21	9	N	19	7	8			90
01	1550	N	1501	-0-	-49	-0-	1489	3	12	9	N	11	2	8			99
02	1372	N	1291	-0-	-81	-0-	1285	3	6	9	N	5					104

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					99
10	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					99
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					99
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					99
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					99
*02	5	N	-0-	-0-	-5	-0-					N	-0-					99

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	517	-0-	-83	-0-	515	3	2	9	N	2	2	8			30
10	619	N	619	-0-	-0-	-0-	596	3	23	9	N	21	21	1			30
11	570	N	450	-0-	-120	-0-	450	3			N	-0-					30
12	575	N	575	-0-	-0-	-0-	575	3			N	-0-					30
01	620	N	569	-0-	-51	-0-	569	3			N	-0-					30
*02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					30

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1315	-0-	-5	-0-	1300	3	15	9	N	14	12	8			149
10	1407	N	1407	-0-	-0-	-0-	1326	3	81	9	N	74	195	1			28
11	1380	N	1269	-0-	-111	-0-	1269	3			N	-0-					28
12	1364	N	1324	-0-	-40	-0-	1314	3	10	9	N	9	9	8			28
01	1395	N	1330	-0-	-65	-0-	1321	3	9	9	N	8	6	8			30
*02	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					30

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	381	3	1	9	N	1	1	8			58
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					58
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					58
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					58
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					58
*02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					58

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	28	1	107	3	N	2	2	8			77
							2	9									
10	219	N	219	-0-	-0-	-0-	39	1	180	3	N	-0-					77
11	150	N	150	-0-	-0-	-0-	37	1	113	3	N	-0-					77
12	155	N	-0-	-0-	-155	-0-					N	-0-					77
01	217	N	82	-0-	-135	-0-	23	1	59	3	N	-0-					77
*02	140	N	87	-0-	-53	-0-	18	1	69	3	N	-0-					77

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	1	1	8			15
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					15
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					15
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					15

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	899	-0-	-541	-0-	224	1	649	3	N	24	9	8			76
							26	9									
10	1339	N	1339	-0-	-0-	-0-	245	1	1058	3	N	33					109
							36	9									
11	1202	N	1202	-0-	-0-	-0-	316	1	857	3	N	26					135
							29	9									
12	1531	N	1531	-0-	-0-	-0-	386	1	1121	3	N	22	22	8			135
							24	9									
01	1333	N	1192	-0-	-141	-0-	364	1	807	3	N	19	9	8			145
							21	9									
*02	1120	N	548	-0-	-572	-0-	162	1	369	3	N	15					160
							17	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	8	55	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	522	-0-	-78	-0-	522	3			N	-0-					110
10	626	N	626	-0-	-0-	-0-	581	3	45	9	N	41	148	1			3
11	600	N	526	-0-	-74	-0-	526	3			N	-0-					3
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					3
01	620	N	573	-0-	-47	-0-	573	3			N	-0-					3
*02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					3

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	3	71	1			5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1946	N	1946	-0-	-0-	-0-	720	1	1193	3	N	30	7	8			125
							33	9									
10	1957	N	1957	-0-	-0-	-0-	224	1	1722	3	N	10					135
							11	9									
11	1620	N	1168	-0-	-452	-0-	1166	3	2	9	N	2					137
12	1674	N	1204	-0-	-470	-0-	1139	3	65	9	N	59	182	1			13
01	1674	N	1125	-0-	-549	-0-	1123	3	2	9	N	2			1	8	15
02	1092	N	670	-0-	-422	-0-	659	3	11	9	N	10					25

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1706	N	1706	-0-	-0-	-0-	563	1	941	3	N	184	190	1	19	8	225
							202	9									
10	2294	N	1409	-0-	-885	-0-	411	1	947	3	N	46	186	1			85
							51	9									
11	1800	N	1417	-0-	-383	-0-	456	1	961	3	N	-0-					85
12	1767	N	1435	-0-	-332	-0-	579	1	819	3	N	34	23	8			96
							37	9									
01	1767	N	1767	-0-	-0-	-0-	577	1	1167	3	N	21	13	8			104
							23	9									
02	1316	N	447	-0-	-869	-0-	438	3	9	9	N	8					112

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1059	-0-	-81	-0-	209	1	601	3	N	226	172	1	13	8	70
							249	9									
10	1209	N	575	-0-	-634	-0-	150	1	412	3	N	12					82
							13	9									
11	1110	N	644	-0-	-466	-0-	154	1	472	3	N	16					98
							18	9									
12	1318	N	1318	-0-	-0-	-0-	287	1	865	3	N	151	195	1	9	8	45
							166	9									
01	1005	N	1005	-0-	-0-	-0-	302	1	692	3	N	10	5	8			50
							11	9									
*02	1227	N	1227	-0-	-0-	-0-	336	1	891	3	N	-0-					50

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2	20	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	84	1			33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					36
10	186	X	186	-0-	-0-	-0-	13	1	173	3	N	-0-					36
11	212	X	212	-0-	-0-	-0-	17	1	195	3	N	-0-					36
12	0	X	-0-	-0-	-0-	-0-					N	-0-					36
01	186	X	18	-0-	-168	-0-	1	1	17	3	N	-0-					36
*02	196	X	152	-0-	-44	-0-	152	3			N	-0-					36

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	5042	-0-	-388	-0-	5039	3	3	9	N	3					86
10	5487	X	5274	-0-	-213	-0-	5231	3	43	9	N	39					125
11	5220	X	5032	-0-	-188	-0-	4999	3	33	9	N	30					155
12	5394	X	5003	-0-	-391	-0-	4952	3	51	9	N	46	150	1			51
01	5301	X	4669	-0-	-632	-0-	4651	3	18	9	N	16	2	8			65
02	4760	X	4059	-0-	-701	-0-	4041	3	18	9	N	16					81

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					35
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					35

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		126	-0-	126	126	126	3			N	-0-					100
*02	14B2 EXT		-0-	-0-	-0-	126					N	-0-					100

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	588	3			N	-0-	52	1			20
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					20
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					20
12	620	N	607	-0-	-13	-0-	607	3			N	-0-					20
01	620	N	615	-0-	-5	-0-	615	3			N	-0-					20
*02	560	N	536	-0-	-24	-0-	536	3			N	-0-					20

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF. 10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2583	-0-	-267	-0-	464	1	2072	3	N	43	95	1	13	8	84
							47	9									
10	2790	N	2264	-0-	-526	-0-	486	1	1749	3	N	26					110
							29	9									
11	2640	N	1746	-0-	-894	-0-	369	1	1349	3	N	25					135
							28	9									
12	2666	N	1848	-0-	-818	-0-	168	1	1580	3	N	91	196	1	12	8	18
							100	9									
01	2263	N	1812	-0-	-451	-0-	1776	3	36	9	N	33	3	8			48
02	1624	N	1605	-0-	-19	-0-	1586	3	19	9	N	17					65

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2	62	1			2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	6	63	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1317	-0-	-153	-0-	1310	3	7	9	N	6	6	8			62
10	1550	N	1427	-0-	-123	-0-	1372	3	55	9	N	50	50	1			62
11	1350	N	1344	-0-	-6	-0-	1344	3			N	-0-					62
12	1479	N	1479	-0-	-0-	-0-	1472	3	7	9	N	6	6	8			62
01	1454	N	1454	-0-	-0-	-0-	1451	3	3	9	N	3	3	8			62
*02	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2234	N	2234	-0-	-0-	-0-	2232	3	2	9	N	2	2	8			41
10	2480	N	2275	-0-	-205	-0-	2267	3	8	9	N	7					48
11	2280	N	2148	-0-	-132	-0-	2131	3	17	9	N	15					63
12	2294	N	1962	-0-	-332	-0-	1948	3	14	9	N	13	2	8			74
01	2263	N	1680	-0-	-583	-0-	1680	3			N	-0-					74
02	2016	N	1761	-0-	-255	-0-	1761	3			N	-0-					74

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	844	N	844	-0-	-0-	-0-	843	3	1	9	N	1	1	8			75
10	899	N	886	-0-	-13	-0-	886	3			N	-0-					75
11	870	N	836	-0-	-34	-0-	836	3			N	-0-					75
12	868	N	835	-0-	-33	-0-	835	3			N	-0-					75
01	899	N	811	-0-	-88	-0-	811	3			N	-0-					75
*02	784	N	679	-0-	-105	-0-	679	3			N	-0-					75

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	874	N	874	-0-	-0-	-0-	255 18	1 9	601	3	N	16	16	8			41
10	899	N	636	-0-	-263	-0-	199	1	437	3	N	-0-					41
11	720	N	574	-0-	-146	-0-	185	1	389	3	N	-0-					41
12	899	N	85	-0-	-814	-0-	4	1	81	3	N	-0-					41
01	651	N	27	-0-	-624	-0-	2	1	25	3	N	-0-					41
02	532	N	219	-0-	-313	-0-	75	1	144	3	N	-0-					41

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

09	62	N	62	-0-	-0-	-0-	62	3			N	-0-	116	1			1
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					1
11	120	N	68	-0-	-52	-0-	68	3			N	-0-					1
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					1
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					1
*02	56	N	54	-0-	-2	-0-	54	3			N	-0-					1

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

09	420	N	-0-	-0-	-420	-0-					N	-0-					13
10	595	N	595	-0-	-0-	-0-	40	1	555	3	N	-0-					13
11	391	N	391	-0-	-0-	-0-	33	1	358	3	N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	589	N	15	-0-	-574	-0-	1	1	14	3	N	-0-					13
*02	364	N	-0-	-0-	-364	-0-					N	-0-					13

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

09	3150	X	3059	-0-	-91	-0-	3041	3	18	9	N	16	3	8			67
10	3532	X	3532	-0-	-0-	-0-	3508	3	24	9	N	22					89
11	3476	X	3476	-0-	-0-	-0-	3457	3	19	9	N	17					106
12	4076	X	4076	-0-	-0-	-0-	3890	3	186	9	N	169	194	1	3	8	78
01	4130	X	4130	-0-	-0-	-0-	4106	3	24	9	N	22	2	8			98
*02	3722	X	3722	-0-	-0-	-0-	3702	3	20	9	N	18					116

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

09	2940	X	2807	-0-	-133	-0-	2765	3	42	9	N	38	3	8			154
10	3007	X	2835	-0-	-172	-0-	2804	3	31	9	N	28					182
11	2910	X	2789	-0-	-121	-0-	2759	3	30	9	N	27					209
12	3063	X	3063	-0-	-0-	-0-	2777	3	286	9	N	260	388	1	3	8	78
01	2976	X	2802	-0-	-174	-0-	2762	3	40	9	N	36	2	8			112
02	2632	X	2372	-0-	-260	-0-	2339	3	33	9	N	30					142

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

09	810	N	445	-0-	-365	-0-	444	3	1	9	N	1	1	8			65
10	899	N	345	-0-	-554	-0-	317	3	28	9	N	25	25	1			65
11	690	N	424	-0-	-266	-0-	424	3			N	-0-					65
12	465	N	449	-0-	-16	-0-	449	3			N	-0-					65
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					65
*02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					65

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

09	0	N	-0-	-0-	-0-	-0-					N	-0-	93	1			4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					4

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2158	N	2158	-0-	-0-	-0-	2074	3	84	9	N	76	178	1	8	8	17
10	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					17
11	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					17
12	1832	N	1832	-0-	-0-	-0-	1829	3	3	9	N	3	3	8			17
01	1829	N	1823	-0-	-6	-0-	1821	3	2	9	N	2	2	8			17
*02	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					17

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2395	N	2395	-0-	-0-	-0-	2351	3	44	9	N	40	3	8			89
10	2435	N	2435	-0-	-0-	-0-	2434	3	1	9	N	1					90
11	2309	N	2309	-0-	-0-	-0-	2259	3	50	9	N	45					135
12	2341	N	2341	-0-	-0-	-0-	2331	3	10	9	N	9	9	8			135
01	2301	N	2301	-0-	-0-	-0-	2273	3	28	9	N	25	3	8			157
*02	2072	N	1960	-0-	-112	-0-	1930	3	30	9	N	27					184

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1969	-0-	-101	-0-	1969	3			N	-0-	55	1			-0-
10	2077	N	1942	-0-	-135	-0-	1942	3			N	-0-					-0-
11	1980	N	1828	-0-	-152	-0-	1828	3			N	-0-					-0-
12	2046	N	1878	-0-	-168	-0-	1878	3			N	-0-					-0-
01	1953	N	1894	-0-	-59	-0-	1894	3			N	-0-					-0-
*02	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	17	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	113	1			6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		317	-0-	317	317	25	1	292	3	N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	317					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	317					N	-0-					6
*02	14B2 EXT		-0-	-0-	-0-	317					N	-0-					6

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1065	N	1065	-0-	-0-	-0-	1031	3	34	9	N	31	177	1	3	8	65
10	1116	N	1091	-0-	-25	-0-	1058	3	33	9	N	30					95
11	1050	N	1009	-0-	-41	-0-	994	3	15	9	N	14					109
12	1116	N	855	-0-	-261	-0-	855	3			N	-0-					109
01	1085	N	728	-0-	-357	-0-	687	3	41	9	N	37					146
*02	952	N	641	-0-	-311	-0-	621	3	20	9	N	18					164

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					1
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					1
11	420	N	387	-0-	-33	-0-	387	3			N	-0-					1
12	434	N	395	-0-	-39	-0-	395	3			N	-0-					1
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					1
02	364	N	353	-0-	-11	-0-	353	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	3	3	8			33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1081	N	1081	-0-	-0-	-0-	781	3	300	9	N	273	185	1	2	8	244
10	868	N	830	-0-	-38	-0-	802	3	28	9	N	25	179	1			90
11	780	N	770	-0-	-10	-0-	760	3	10	9	N	9					99
12	1116	N	732	-0-	-384	-0-	729	3	3	9	N	3	1	8			101
01	837	N	704	-0-	-133	-0-	704	3			N	-0-					101
02	728	N	586	-0-	-142	-0-	586	3			N	-0-					101

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2051	N	2051	-0-	-0-	-0-	462	1	1460	3	N	117	193	1	14	8	53
							129	9									
10	1271	N	515	-0-	-756	-0-	442	1	54	3	N	17					70
							19	9									
11	1887	N	1887	-0-	-0-	-0-	405	1	1463	3	N	17					87
							19	9									
12	2231	N	2231	-0-	-0-	-0-	485	1	1728	3	N	16	16	8			87
							18	9									
01	2465	N	2465	-0-	-0-	-0-	469	1	1929	3	N	61	7	8			141
							67	9									
*02	1944	N	1944	-0-	-0-	-0-	471	1	1428	3	N	41					182
							45	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1698	N	1698	-0-	-0-	-0-	1599	3	99	9	N	90	187	1	6	8	45
10	1705	N	1675	-0-	-30	-0-	1636	3	39	9	N	35					80
11	1650	N	1528	-0-	-122	-0-	1496	3	32	9	N	29					109
12	1767	N	1483	-0-	-284	-0-	1464	3	19	9	N	17	3	8			123
01	1674	N	1586	-0-	-88	-0-	1456	3	130	9	N	118	199	1	2	8	40
02	1428	N	1341	-0-	-87	-0-	1329	3	12	9	N	11					51

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	40	1			10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218

BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					65
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					65
11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					65
12	713	N	686	-0-	-27	-0-	686	3			N	-0-					65
*01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					65
02	700	N	583	-0-	-117	-0-	583	3			N	-0-					65

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					46
10	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					46
11	1539	N	1539	-0-	-0-	-0-	1533	3	6	9	N	5					51
12	1575	N	1575	-0-	-0-	-0-	1565	3	10	9	N	9					60
*01	1603	N	1603	-0-	-0-	-0-	1596	3	7	9	N	6					66
*02	1430	N	1430	-0-	-0-	-0-	1415	3	15	9	N	14					80

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2816	-0-	-34	-0-	2785	3	31	9	N	28					420
10	2987	X	2987	-0-	-0-	-0-	2954	3	33	9	N	30					450
11	2918	N	2918	-0-	-0-	-0-	2875	3	43	9	N	39					489
12	2989	N	2989	-0-	-0-	-0-	2956	3	33	9	N	30					519
*01	3100	N	3157	-0-	57	57	3115	3	42	9	N	38					557
*02	2731	N	2674	-0-	-57	-0-	2649	3	25	9	N	23	196	1			384

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					98
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					98
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					98
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					98
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					98
02	224	N	187	-0-	-37	-0-	187	3			N	-0-					98

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	1					148
10	2294	N	-0-	-0-	-2294	-0-					N	-0-					148
11	1470	N	-0-	-0-	-1470	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	8					156

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2951	N	2951	-0-	-0-	-0-	2951	3			N	-0-					263
10	2924	N	2924	-0-	-0-	-0-	2924	3			N	-0-					263
11	2700	N	2622	-0-	-78	-0-	2622	3			N	-0-					263
12	2775	N	2775	-0-	-0-	-0-	2775	3			N	-0-					263
*01	2788	N	2788	-0-	-0-	-0-	2788	3			N	-0-					263
02	2436	N	2331	-0-	-105	-0-	2331	3			N	-0-					263

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					140
10	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					140
11	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					140
12	1177	N	1177	-0-	-0-	-0-	1175	3	2	9	N	2					142
*01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					142
*02	992	N	992	-0-	-0-	-0-	989	3	3	9	N	3					145

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	979	N	979	-0-	-0-	-0-	979	3			N	-0-					82
10	1054	N	1020	-0-	-34	-0-	1020	3			N	-0-					82
11	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					82
12	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					82
*01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					82
02	952	N	883	-0-	-69	-0-	883	3			N	-0-					82

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					317
10	3	N	-0-	-0-	-3	-0-					N	-0-					317
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					317
12	0	N	-0-	-0-	-0-	-0-					N	-0-					317
01	0	N	-0-	-0-	-0-	-0-					N	-0-					317
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					317

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					153
10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1632	N	1632	-0-	-0-	-0-	1613	3	19	9	N	17					354
10	1634	N	1634	-0-	-0-	-0-	1609	3	25	9	N	23					377
11	1602	N	1602	-0-	-0-	-0-	1576	3	26	9	N	24					401
12	1619	N	1619	-0-	-0-	-0-	1595	3	24	9	N	22					423
*01	1696	N	1696	-0-	-0-	-0-	1661	3	35	9	N	32					455
*02	1484	N	1434	-0-	-50	-0-	1422	3	12	9	N	11	200	1			266

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					4
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					4
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					4
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					4
*01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					4
*02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					4

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	225	3	19	9	N	17					46
10	341	N	250	-0-	-91	-0-	229	3	21	9	N	19					65
11	210	N	180	-0-	-30	-0-	166	3	14	9	N	13					78
12	121	N	121	-0-	-0-	-0-	112	3	9	9	N	8					86
*01	81	N	81	-0-	-0-	-0-	78	3	3	9	N	3					89
02	168	N	137	-0-	-31	-0-	117	3	20	9	N	18					107

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					113
10	310	N	271	-0-	-39	-0-	271	3			N	-0-					113
11	270	N	255	-0-	-15	-0-	255	3			N	-0-					113
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					113
*01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					113
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	1267	-0-	-1793	-0-	1260	2	7	9	Y	6					195
10	3162	X	1994	-0-	-1168	-0-	1966	2	28	9	Y	25					220
11	2310	X	1683	-0-	-627	-0-	1642	2	41	9	Y	37					257
12	2201	X	1085	-0-	-1116	-0-	1038	2	47	9	Y	43					300
01	1984	X	956	-0-	-1028	-0-	955	2	1	9	Y	1					301
02	1792	X	421	-0-	-1371	-0-	421	2			Y	-0-					301

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

09	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					69
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					69
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					69
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

09	1290	N	1280	-0-	-10	-0-	1260	3	20	9	N	18					151
10	2013	N	2013	-0-	-0-	-0-	1992	3	21	9	N	19					170
11	1861	N	1861	-0-	-0-	-0-	1844	3	17	9	N	15					185
12	1904	N	1904	-0-	-0-	-0-	1885	3	19	9	N	17					202
01	2015	N	1786	-0-	-229	-0-	1772	3	14	9	N	13					215
02	1736	N	1565	-0-	-171	-0-	1548	3	17	9	N	15	189	1			41

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

09	1560	N	1544	-0-	-16	-0-	1515	3	29	9	N	26					77
10	2468	N	2468	-0-	-0-	-0-	2445	3	23	9	N	21					98
11	2235	N	2235	-0-	-0-	-0-	2215	3	20	9	N	18					116
12	2128	N	2128	-0-	-0-	-0-	2107	3	21	9	N	19					135
01	2480	N	1912	-0-	-568	-0-	1902	3	10	9	N	9					144
02	2100	N	1989	-0-	-111	-0-	1974	3	15	9	N	14					158

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

09	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-

RED DEER CREEK (MORROW, UPPER) //CONT.// 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	65	1			32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	9	-0-	9	9	9	2			N	-0-					-0-
10	14B2	EXT	11	-0-	11	20	11	2			N	-0-					-0-
11	14B2	EXT	5	-0-	5	25	5	2			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	25					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	25					N	NO RPT					-0-
02		0 #	NO RPT	-0-	-0-	25					N	NO RPT					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					20
10	31	N	12	-0-	-19	-0-	6	1	6	2	N	-0-					20
11	9	N	7	-0-	-2	-0-	2	1	5	2	N	-0-					20
12	31	N	7	-0-	-24	-0-	2	1	5	2	N	-0-					20
01	25	N	25	-0-	-0-	-0-	16	1	9	2	N	-0-					20
*02	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					20

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	883	N	883	-0-	-0-	-0-	30	1	853	2	N	-0-					98
10	945	N	945	-0-	-0-	-0-	31	1	892	2	N	20					118
							22	9									
11	990	N	969	-0-	-21	-0-	30	1	915	2	N	22					140
							24	9									
12	899	N	637	-0-	-262	-0-	31	1	606	2	N	-0-					140
01	930	N	500	-0-	-430	-0-	31	1	469	2	N	-0-					140
02	896	N	482	-0-	-414	-0-	28	1	432	2	N	20					160
							22	9									

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	-0-	-0-	-300	-0-					N	-0-					87
10	376	N	376	-0-	-0-	-0-	50	1	326	2	N	-0-					87
11	694	N	694	-0-	-0-	-0-	81	1	600	2	N	12					99
							13	9									
*12	515	N	515	-0-	-0-	-0-	41	1	467	2	N	6					105
							7	9									
*01	372	N	298	-0-	-74	-0-	21	1	277	2	N	-0-					105
*02	644	N	304	-0-	-340	-0-	33	1	271	2	N	-0-					105

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	N	687	-0-	-0-	-0-	30	1	657	2	N	-0-					169
10	775	N	353	-0-	-422	-0-	43	1	277	2	N	30	167	1			32
							33	9									
11	300	N	293	-0-	-7	-0-	35	1	257	2	N	1					33
							1	9									
12	713	N	196	-0-	-517	-0-	16	1	180	2	N	-0-					33
01	692	N	692	-0-	-0-	-0-	49	1	637	2	N	5					38
							6	9									
*02	355	N	355	-0-	-0-	-0-	38	1	313	2	N	4					42
							4	9									

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	659	-0-	-301	-0-	28	1	631	2	N	-0-					34
10	775	N	143	-0-	-632	-0-	19	1	124	2	N	-0-					34
11	480	N	-0-	-0-	-480	-0-					N	-0-					34
12	1250	N	1250	-0-	-0-	-0-	101	1	1149	2	N	-0-					34
01	1305	N	1305	-0-	-0-	-0-	92	1	1213	2	N	-0-					34
*02	869	N	869	-0-	-0-	-0-	95	1	774	2	N	-0-					34

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44280	X	40288	-0-	-3992	-0-	40067	2	221	9	N	201	185	1			92
10	46810	X	40750	-0-	-6060	-0-	40347	2	403	9	N	366	186	1			272
11	45300	X	39283	-0-	-6017	-0-	38961	2	322	9	N	293	376	1			189
12	46810	X	40008	-0-	-6802	-0-	39757	2	251	9	N	228	185	1			232
01	42780	X	39197	-0-	-3583	-0-	38746	2	451	9	N	410	557	1			85
02	37604	X	34698	-0-	-2906	-0-	34503	2	195	9	N	177	190	1			72

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4093	X	4093	-0-	-0-	-0-	237	1	3707	2	N	135					254
							149	9									
10	4037	X	4037	-0-	-0-	-0-	245	1	3768	2	N	22					276
							24	9									
11	4513	X	4513	-0-	-0-	-0-	237	1	4242	2	N	31					307
							34	9									
12	4133	X	4133	-0-	-0-	-0-	272	1	3826	2	N	32					339
							35	9									
01	3879	X	3879	-0-	-0-	-0-	272	1	3597	2	N	9	169	1			179
							10	9									
*02	2656	X	2656	-0-	-0-	-0-	246	1	2387	2	N	21					200
							23	9									

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

09	20670	X	18145	-0-	-2525	-0-	17886	2	259	9	N	235	185	1			82
10	20553	X	18745	-0-	-1808	-0-	18537	2	208	9	N	189					271
11	19080	X	16791	-0-	-2289	-0-	16608	2	183	9	N	166	186	1			251
12	19127	X	17897	-0-	-1230	-0-	27	1	17706	2	N	149	193	1			207
							164	9									
01	19003	X	18078	-0-	-925	-0-	27	1	17874	2	N	161	186	1			182
							177	9									
02	16940	X	15619	-0-	-1321	-0-	25	1	15406	2	N	171	194	1			159
							188	9									

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

09	45060	X	43567	-0-	-1493	-0-	43401	2	166	9	N	151	181	1			299
10	46128	X	44568	-0-	-1560	-0-	44234	2	334	9	N	304	187	1			416
11	44310	X	42712	-0-	-1598	-0-	42471	2	241	9	N	219	387	1			248
12	45570	X	43960	-0-	-1610	-0-	27	1	43656	2	N	252	193	1			307
							277	9									
01	45012	X	43541	-0-	-1471	-0-	27	1	43258	2	N	233	179	1			361
							256	9									
02	40656	X	38953	-0-	-1703	-0-	25	1	38831	2	N	88	193	1			256
							97	9									

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

09	3180	X	1245	-0-	-1935	-0-	1200	2	45	9	N	41					273
10	1550	X	1173	-0-	-377	-0-	1173	2			N	-0-					273
11	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					273
12	2293	X	2293	-0-	-0-	-0-	27	1	2237	2	N	26					299
							29	9									
01	1867	X	1867	-0-	-0-	-0-	27	1	1817	2	N	21	183	1			137
							23	9									
*02	1611	X	1611	-0-	-0-	-0-	25	1	1586	2	N	-0-					137

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					119
10	3286	X	-0-	-0-	-3286	-0-					N	-0-					119
11	3180	X	-0-	-0-	-3180	-0-					N	-0-					119
12	3286	X	-0-	-0-	-3286	-0-					N	-0-					119
01	0	X	-0-	-0-	-0-	-0-					N	-0-					119
02	0	X	-0-	-0-	-0-	-0-					N	-0-					119

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	4464	-0-	-1386	-0-	4418	3	46	9	N	42					127
10	5890	X	4529	-0-	-1361	-0-	4476	3	53	9	N	48					175
11	5550	X	4382	-0-	-1168	-0-	4330	3	52	9	N	47					222
12	5580	X	4309	-0-	-1271	-0-	4279	3	30	9	N	27					249
01	5208	X	4095	-0-	-1113	-0-	4065	3	30	9	N	27					276
02	4172	X	3487	-0-	-685	-0-	3437	3	50	9	N	45	186	1			135

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					82
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					82
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					82
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	28	N	-0-	-0-	-28	-0-					N	-0-					82

J.L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1383	-0-	-597	-0-	1352	3	31	9	N	28					65
10	2046	X	388	-0-	-1658	-0-	377	3	11	9	N	10					75
11	5321	X	5321	-0-	-0-	-0-	5310	3	11	9	N	10					85
12	3435	X	3435	-0-	-0-	-0-	3435	3			N	-0-					85
01	21551	X	21551	-0-	-0-	-0-	21378	3	173	9	N	157					242
*02	8122	X	8122	-0-	-0-	-0-	7981	3	141	9	N	128	170	1			200

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15660	X	12157	-0-	-3503	-0-	12138	3	19	9	N	17					107
10	16182	X	14364	-0-	-1818	-0-	14331	3	33	9	N	30					137
11	15660	X	11866	-0-	-3794	-0-	11863	3	3	9	N	3					140
12	14260	X	9463	-0-	-4797	-0-	9463	3			N	-0-					140
01	13082	X	7625	-0-	-5457	-0-	7606	3	19	9	N	17					157
02	12964	X	4074	-0-	-8890	-0-	4066	3	8	9	N	7					164

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16410	X	15860	-0-	-550	-0-	15730	3	130	9	N	118					245
10	18817	X	18817	-0-	-0-	-0-	18667	3	150	9	N	136	188	1			193
11	17854	X	17854	-0-	-0-	-0-	17735	3	119	9	N	108					301
12	16962	X	16962	-0-	-0-	-0-	16862	3	100	9	N	91	197	1			195
01	16554	X	15275	-0-	-1279	-0-	15177	3	98	9	N	89					284
02	16996	X	14214	-0-	-2782	-0-	14074	3	140	9	N	127	191	1			220

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1671	-0-	-99	-0-	1623	3	48	9	N	44					130
10	1829	N	1246	-0-	-583	-0-	1213	3	33	9	N	30					160
11	1410	N	1323	-0-	-87	-0-	1286	3	37	9	N	34					194
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					194
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					194
02	1232	N	839	-0-	-393	-0-	737	3	102	9	N	93	190	1			97

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9450	X	7826	-0-	-1624	-0-	7769	3	57	9	N	52	190	1			123
10	9455	X	7339	-0-	-2116	-0-	7283	3	56	9	N	51					174
11	9150	X	7786	-0-	-1364	-0-	7728	3	58	9	N	53					227
12	9455	X	7533	-0-	-1922	-0-	7468	3	65	9	N	59					286
01	8091	X	7145	-0-	-946	-0-	7024	3	121	9	N	110	194	1			202
02	7308	X	6704	-0-	-604	-0-	6659	3	45	9	N	41					243

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	X	145	-0-	-0-	-0-	145	3			N	-0-					164
10	341	X	168	-0-	-173	-0-	168	3			N	-0-					164
11	2640	X	-0-	-0-	-2640	-0-					N	-0-					164
12	3652	X	3652	-0-	-0-	-0-	3645	3	7	9	N	6					170
01	2728	X	2408	-0-	-320	-0-	2408	3			N	-0-					170
02	16856	X	6953	-0-	-9903	-0-	6953	3			N	-0-					170

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					142
10	62	N	33	-0-	-29	-0-	33	3			N	-0-					142
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					142
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					142
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					142
02	28	N	-0-	-0-	-28	-0-					N	-0-					142

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17310	X	17004	-0-	-306	-0-	16829	3	175	9	N	159	196	1			227
10	18065	X	18065	-0-	-0-	-0-	17896	3	169	9	N	154	194	1			187
11	17835	X	17835	-0-	-0-	-0-	17648	3	187	9	N	170					357
12	17856	X	17415	-0-	-441	-0-	17225	3	190	9	N	173	370	1			160
01	17577	X	16325	-0-	-1252	-0-	16131	3	194	9	N	176	201	1			135
02	16660	X	14789	-0-	-1871	-0-	14589	3	200	9	N	182	197	1			120

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4314	X	4314	-0-	-0-	-0-	4146	3	168	9	N	153	187	1			110
10	2478	X	2478	-0-	-0-	-0-	2384	3	94	9	N	85					195
11	384	X	384	-0-	-0-	-0-	384	3			N	-0-					195
12	305	X	305	-0-	-0-	-0-	305	3			N	-0-					195
01	313	X	313	-0-	-0-	-0-	313	3			N	-0-					195
*02	238	X	238	-0-	-0-	-0-	238	3			N	-0-					195

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19854	X	19854	-0-	-0-	-0-	19686	3	168	9	N	153	192	1			188
10	18855	X	18855	-0-	-0-	-0-	18732	3	123	9	N	112					300
11	22680	X	18514	-0-	-4166	-0-	18349	3	165	9	N	150					450
12	23436	X	18232	-0-	-5204	-0-	18097	3	135	9	N	123	201	1			372
01	23436	X	17846	-0-	-5590	-0-	17719	3	127	9	N	115	199	1			288
02	18536	X	15725	-0-	-2811	-0-	15618	3	107	9	N	97	199	1			186

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27840	X	26234	-0-	-1606	-0-	26038	3	196	9	N	178	193	1			227
10	28241	X	26973	-0-	-1268	-0-	26732	3	241	9	N	219	192	1			254
11	27120	X	25822	-0-	-1298	-0-	25565	3	257	9	N	234	189	1			299
12	27497	X	26219	-0-	-1278	-0-	25967	3	252	9	N	229	199	1			329
01	27094	X	25166	-0-	-1928	-0-	24975	3	191	9	N	174					503
02	24472	X	22503	-0-	-1969	-0-	22302	3	201	9	N	183	384	1			302

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	84	-0-	-4656	-0-	84	3			N	-0-					165
10	16399	X	-0-	-0-	-16399	-0-					N	-0-					165
11	15870	X	-0-	-0-	-15870	-0-					N	-0-					165
12	16399	X	-0-	-0-	-16399	-0-					N	-0-					165
01	2077	X	-0-	-0-	-2077	-0-					N	-0-					165
02	84	X	-0-	-0-	-84	-0-					N	-0-					165

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19200	X	15542	-0-	-3658	-0-	15332	3	210	9	N	191	188	1			312
10	19840	X	17963	-0-	-1877	-0-	17761	3	202	9	N	184	188	1			308
11	18120	X	16078	-0-	-2042	-0-	15884	3	194	9	N	176					484
12	17763	X	16339	-0-	-1424	-0-	16173	3	166	9	N	151	395	1			240
01	16895	X	14713	-0-	-2182	-0-	14701	3	12	9	N	11					251
02	16212	X	13031	-0-	-3181	-0-	12829	3	202	9	N	184	196	1			239

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29970	X	28489	-0-	-1481	-0-	28095	3	394	9	N	358	191	1			343
10	30969	X	29192	-0-	-1777	-0-	28842	3	350	9	N	318	382	1			279
11	29970	X	27648	-0-	-2322	-0-	27306	3	342	9	N	311					590
12	29450	X	27704	-0-	-1746	-0-	27372	3	332	9	N	302	391	1			501
01	29450	X	24578	-0-	-4872	-0-	24359	3	219	9	N	199	403	1			297
02	26600	X	24450	-0-	-2150	-0-	24250	3	200	9	N	182					479

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20070	X	18988	-0-	-1082	-0-	18635	3	353	9	N	321	382	1			212
10	20255	X	20255	-0-	-0-	-0-	19818	3	437	9	N	397	195	1			414
11	19110	X	17977	-0-	-1133	-0-	17666	3	311	9	N	283	198	1			499
12	20518	X	20518	-0-	-0-	-0-	20111	3	407	9	N	370	578	1			291
01	19990	X	19990	-0-	-0-	-0-	19634	3	356	9	N	324	385	1			230
02	18284	X	18013	-0-	-271	-0-	17806	3	207	9	N	188	191	1			227

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22620	X	20649	-0-	-1971	-0-	20470	3	179	9	N	163					331
10	22661	X	21132	-0-	-1529	-0-	20897	3	235	9	N	214	383	1			162
11	21510	X	19733	-0-	-1777	-0-	19575	3	158	9	N	144					306
12	21948	X	20979	-0-	-969	-0-	20759	3	220	9	N	200	199	1			307
01	21421	X	20212	-0-	-1209	-0-	20000	3	212	9	N	193	199	1			301
02	19264	X	17749	-0-	-1515	-0-	17556	3	193	9	N	175	200	1			276

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

09	21570	X	17938	-0-	-3632	-0-	17556	3	382	9	N	347	381	1			271
10	20677	X	18560	-0-	-2117	-0-	18180	3	380	9	N	345	192	1			424
11	20010	X	16946	-0-	-3064	-0-	16597	3	349	9	N	317	197	1			544
12	19561	X	17296	-0-	-2265	-0-	16997	3	299	9	N	272	589	1			227
01	19344	X	18253	-0-	-1091	-0-	17850	3	403	9	N	366	195	1			398
02	16772	X	16343	-0-	-429	-0-	16053	3	290	9	N	264	386	1			276

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

09	19350	X	17350	-0-	-2000	-0-	17166	3	184	9	N	167	194	1			273
10	19468	X	18002	-0-	-1466	-0-	17797	3	205	9	N	186	196	1			263
11	18450	X	16583	-0-	-1867	-0-	16383	3	200	9	N	182	193	1			252
12	18848	X	16730	-0-	-2118	-0-	16530	3	200	9	N	182	199	1			235
01	18259	X	16552	-0-	-1707	-0-	16358	3	194	9	N	176	200	1			211
02	16268	X	15295	-0-	-973	-0-	15127	3	168	9	N	153	199	1			165

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

09	11250	X	10157	-0-	-1093	-0-	9948	3	209	9	N	190	190	1			206
10	11625	X	8495	-0-	-3130	-0-	8287	3	208	9	N	189	191	1			204
11	11250	X	7796	-0-	-3454	-0-	7599	3	197	9	N	179	196	1			187
12	11501	X	4179	-0-	-7322	-0-	4105	3	74	9	N	67					254
01	11346	X	6504	-0-	-4842	-0-	6322	3	182	9	N	165					419
02	9492	X	6260	-0-	-3232	-0-	6083	3	177	9	N	161	385	1			195

4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					334
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					334
11	390	N	75	-0-	-315	-0-	75	2			N	-0-					334
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					334
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					334
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					334

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

09	24300	X	22499	-0-	-1801	-0-	22061	2	438	9	N	398					1067
10	26468	X	26468	-0-	-0-	-0-	26000	2	468	9	N	425	558	1			934
11	26255	X	26255	-0-	-0-	-0-	26000	2	255	9	N	232	180	1			986
12	26319	X	24253	-0-	-2066	-0-	24210	2	43	9	N	39	185	1			840
01	26474	X	23185	-0-	-3289	-0-	23090	2	95	9	N	86					926
02	24500	X	NO RPT	-0-	-24500	-0-					N	NO RPT					926

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	600	-0-	-150	-0-	600	2			N	-0-					15
10	806	N	613	-0-	-193	-0-	613	2			N	-0-					15
11	750	N	668	-0-	-82	-0-	668	2			N	-0-					15
12	657	N	657	-0-	-0-	-0-	15	1	642	2	N	-0-					15
*01	661	N	661	-0-	-0-	-0-	15	1	646	2	N	-0-					15
02	616	N	591	-0-	-25	-0-	14	1	577	2	N	-0-					15

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					62
10	1829	N	1626	-0-	-203	-0-	1626	3			N	-0-					62
11	1830	N	1572	-0-	-258	-0-	1572	3			N	-0-					62
12	1953	N	1357	-0-	-596	-0-	1357	3			N	-0-					62
01	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					62
*02	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		20	-0-	20	148	20	2			N	-0-					20
10	14B DENY		2	-0-	2	150	2	2			N	-0-					20
11	14B DENY		51	-0-	51	201	51	2			N	-0-					20
12	14B DENY		63	-0-	63	264	63	2			N	-0-					20
01	329	N	65	-0-	-264	-0-	65	2			N	-0-					20
*02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					20

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. //CONT.// 008716
TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

09	0	N	-0-	-0-	-0-	-0-					N	-0-					179
10	0	N	-0-	-0-	-0-	-0-					N	-0-					179
11	0	N	-0-	-0-	-0-	-0-					N	4	150	1			33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

09	1009	N	1009	-0-	-0-	-0-	986	2	23	9	N	21					236
10	1054	N	1054	-0-	-0-	-0-	1045	2	9	9	N	8					244
11	1020	N	794	-0-	-226	-0-	784	2	10	9	N	9					253
12	1054	N	946	-0-	-108	-0-	932	2	14	9	N	13					266
01	1054	N	939	-0-	-115	-0-	937	2	2	9	N	2					268
*02	891	N	891	-0-	-0-	-0-	891	2			N	-0-					268

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

09	330	N	73	-0-	-257	-0-	73	2			N	-0-					170
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					170
11	180	N	38	-0-	-142	-0-	38	2			N	-0-					170
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					170
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					170
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					170

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

09	2241	N	2241	-0-	-0-	-0-	2165	2	76	9	N	69					184
10	2358	N	2358	-0-	-0-	-0-	2294	2	64	9	N	58					242
11	2166	N	2166	-0-	-0-	-0-	2131	2	35	9	N	32					274
12	1829	N	1760	-0-	-69	-0-	1760	2			N	-0-					274
01	2124	N	2124	-0-	-0-	-0-	2091	2	33	9	N	30	185	1			119
02	1652	N	1485	-0-	-167	-0-	1452	2	33	9	N	30					149

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14341	X	14341	-0-	-0-	-0-	1044 361	1 9	12936	2	N	328					476
10	13569	X	13569	-0-	-0-	-0-	1024 321	1 9	12224	2	N	292	555	1			213
11	11310	X	11310	-0-	-0-	-0-	914 272	1 9	10124	2	N	247	185	1			275
12	14288	X	14288	-0-	-0-	-0-	1044 374	1 9	12870	2	N	340	365	1			250
01	13191	X	13191	-0-	-0-	-0-	1076 372	1 9	11743	2	N	338	186	1			402
*02	9842	X	9842	-0-	-0-	-0-	974 230	1 9	8638	2	N	209	182	1			429

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

09	2310	N	2042	-0-	-268	-0-	2006	2	36	9	N	33					233
10	2542	N	1132	-0-	-1410	-0-	1120	2	12	9	N	11	180	1			64
11	2220	N	1865	-0-	-355	-0-	1820	2	45	9	N	41					105
12	2436	N	2436	-0-	-0-	-0-	2367	2	69	9	N	63					168
01	1957	N	1957	-0-	-0-	-0-	1900	2	57	9	N	52					220
*02	1750	N	1750	-0-	-0-	-0-	1682	2	68	9	N	62	187	1			95

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

09	20044	X	20044	-0-	-0-	-0-	19903	2	141	9	N	128					307
10	20283	X	20283	-0-	-0-	-0-	20118	2	165	9	N	150	183	1			274
11	18600	X	17987	-0-	-613	-0-	17887	2	100	9	N	91	186	1			179
12	19220	X	18307	-0-	-913	-0-	18175	2	132	9	N	120					299
01	19220	X	18487	-0-	-733	-0-	18277	2	210	9	N	191					490
02	17360	X	14995	-0-	-2365	-0-	14806	2	189	9	N	172	187	1			475

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					127
10	279	N	257	-0-	-22	-0-	257	3			N	-0-					127
11	270	N	261	-0-	-9	-0-	261	3			N	-0-					127
12	294	N	294	-0-	-0-	-0-	12	1	282	3	N	-0-					127
*01	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					127
*02	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					127

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					262
10	1550	N	1476	-0-	-74	-0-	1386	3	90	9	N	82					344
11	1316	N	1316	-0-	-0-	-0-	1304	3	12	9	N	11	185	1			170
12	1395	N	1276	-0-	-119	-0-	11	1	1265	3	N	-0-					170
*01	1488	N	1411	-0-	-77	-0-	11	1	1400	3	N	-0-					170
*02	1425	N	1425	-0-	-0-	-0-	10	1	1242	3	N	157	187	1			140
							173	9									

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					100
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					100
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					100
12	389	N	389	-0-	-0-	-0-	12	1	377	3	N	-0-					100
*01	403	N	387	-0-	-16	-0-	12	1	375	3	N	-0-					100
*02	348	N	348	-0-	-0-	-0-	10	1	338	3	N	-0-					100

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	502	3	22	9	N	20					107
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					107
11	390	N	302	-0-	-88	-0-	302	3			N	-0-					107
12	527	N	282	-0-	-245	-0-	11	1	271	3	N	-0-					107
*01	434	N	333	-0-	-101	-0-	11	1	322	3	N	-0-	2	5			105
02	280	N	277	-0-	-3	-0-	10	1	267	3	N	-0-					105

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	561	-0-	-99	-0-	536	3	25	9	N	23	75	5			38
10	620	N	570	-0-	-50	-0-	570	3			N	-0-					38
11	600	N	600	-0-	-0-	-0-	467	3	133	9	N	121					159
12	619	N	619	-0-	-0-	-0-	13	1	606	3	N	-0-					159
*01	614	N	614	-0-	-0-	-0-	13	1	544	3	N	52					211
							57	9									
02	560	N	428	-0-	-132	-0-	11	1	417	3	N	-0-					211

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					135
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					135
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					135
12	682	N	590	-0-	-92	-0-	12	1	578	3	N	-0-					135
*01	620	N	595	-0-	-25	-0-	12	1	583	3	N	-0-					135
02	616	N	498	-0-	-118	-0-	10	1	488	3	N	-0-					135

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					100
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					100
11	660	N	601	-0-	-59	-0-	601	3			N	-0-					100
12	682	N	661	-0-	-21	-0-	12	1	649	3	N	-0-					100
*01	651	N	649	-0-	-2	-0-	12	1	637	3	N	-0-					100
*02	575	N	575	-0-	-0-	-0-	11	1	564	3	N	-0-					100

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

09	721	N	721	-0-	-0-	-0-	721	3			N	-0-	20	5			100
10	766	N	766	-0-	-0-	-0-	766	3			N	-0-					100
11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					100
12	744	N	672	-0-	-72	-0-	12	1	660	3	N	-0-					100
*01	775	N	630	-0-	-145	-0-	12	1	618	3	N	-0-					100
02	672	N	625	-0-	-47	-0-	11	1	614	3	N	-0-					100

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

09	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					47
10	1316	N	1316	-0-	-0-	-0-	1275	3	41	9	N	37					84
11	1202	N	1202	-0-	-0-	-0-	1188	3	14	9	N	13					97
12	1240	N	1187	-0-	-53	-0-	12	1	1175	3	N	-0-					97
*01	1372	N	1372	-0-	-0-	-0-	12	1	1175	3	N	168	190	1			75
							185	9									
02	1120	N	1015	-0-	-105	-0-	11	1	1004	3	N	-0-					75

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					53
10	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					53
11	1132	N	1132	-0-	-0-	-0-	1065	3	67	9	N	61					114
12	1209	N	1019	-0-	-190	-0-	990	3	29	9	N	26					140
*01	1240	N	1049	-0-	-191	-0-	1005	3	44	9	N	40					180
02	1064	N	859	-0-	-205	-0-	859	3			N	-0-					180

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1172	N	1172	-0-	-0-	-0-	1142	3	30	9	N	27	27	5			-0-
10	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1097	3	55	9	N	50					50
12	1209	N	1098	-0-	-111	-0-	12	1	1086	3	N	-0-					50
*01	1178	N	1064	-0-	-114	-0-	12	1	1052	3	N	-0-					50
02	1064	N	931	-0-	-133	-0-	10	1	921	3	N	-0-					50

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					162
10	1363	N	1363	-0-	-0-	-0-	1317	3	46	9	N	42	184	1			20
11	1140	N	1109	-0-	-31	-0-	1096	3	13	9	N	12					32
12	1178	N	892	-0-	-286	-0-	11	1	881	3	N	-0-					32
*01	1178	N	891	-0-	-287	-0-	11	1	880	3	N	-0-					32
02	1036	N	701	-0-	-335	-0-	10	1	691	3	N	-0-					32

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	252	-0-	-48	-0-	232	3	20	9	N	18					18
10	279	N	214	-0-	-65	-0-	214	3			N	-0-					18
11	270	N	164	-0-	-106	-0-	164	3			N	-0-					18
12	248	N	152	-0-	-96	-0-	12	1	140	3	N	-0-					18
*01	217	N	161	-0-	-56	-0-	12	1	149	3	N	-0-					18
02	140	N	123	-0-	-17	-0-	10	1	113	3	N	-0-					18

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

09	4980	X	3790	-0-	-1190	-0-	167	1	3502	3	N	110	191	1			160
							121	9									
10	3689	X	2539	-0-	-1150	-0-	99	1	2355	3	N	77					237
							85	9									
11	4290	X	3740	-0-	-550	-0-	146	1	3473	3	N	110	193	1			154
							121	9									
12	4433	X	4313	-0-	-120	-0-	184	1	3864	3	N	241	192	1	3	8	200
							265	9									
01	4433	X	3875	-0-	-558	-0-	174	1	3314	3	N	352	373	1			179
							387	9									
*02	3736	X	3736	-0-	-0-	-0-	168	1	3120	3	N	407	192	1			394
							448	9									

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					1401
10	1400	N	1400	-0-	-0-	-0-	1392	2	8	9	N	7					1408
11	450	N	444	-0-	-6	-0-	431	2	13	9	N	12					1420
12	465	N	417	-0-	-48	-0-	417	2			N	-0-					1420
01	465	N	451	-0-	-14	-0-	437	2	14	9	N	13	192	1			1241
02	420	N	385	-0-	-35	-0-	385	2			N	-0-					1241

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. //CONT.// 189901
MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					1634
10	1612	N	1400	-0-	-212	-0-	1392	2	8	9	N	7					1641
11	1374	N	1374	-0-	-0-	-0-	1339	2	35	9	N	32					1673
12	1454	N	1454	-0-	-0-	-0-	1414	2	40	9	N	36					1709
01	1447	N	1447	-0-	-0-	-0-	1379	2	68	9	N	62	184	1			1587
02	1288	N	1247	-0-	-41	-0-	1232	2	15	9	N	14					1601

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	960	-0-	-0-	-0-	947	2	13	9	N	12					75
10	778	N	778	-0-	-0-	-0-	765	2	13	9	N	12					87
11	870	N	870	-0-	-0-	-0-	859	2	11	9	N	10					97
12	1050	N	1050	-0-	-0-	-0-	1036	2	14	9	N	13					110
01	909	N	909	-0-	-0-	-0-	884	2	25	9	N	23					133
02	812	N	778	-0-	-34	-0-	765	2	13	9	N	12					145

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3806	X	3806	-0-	-0-	-0-	3717	2	89	9	N	81					213
10	3564	X	3564	-0-	-0-	-0-	3491	2	73	9	N	66	182	1			97
11	3693	X	3693	-0-	-0-	-0-	3621	2	72	9	N	65					162
12	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					162
01	3552	X	3552	-0-	-0-	-0-	3436	2	116	9	N	105					267
*02	3392	X	3392	-0-	-0-	-0-	3291	2	101	9	N	92	194	1			165

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					253
10	2314	N	2314	-0-	-0-	-0-	2295	2	19	9	N	17					270
11	2454	N	2454	-0-	-0-	-0-	2441	2	13	9	N	12					282
12	2694	N	2694	-0-	-0-	-0-	2671	2	23	9	N	21					303
01	2492	N	2492	-0-	-0-	-0-	2488	2	4	9	N	4					307
*02	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					307

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					52
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					52
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					52
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					52
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					52
*02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					52

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	382	-0-	-8	-0-	382	2			N	-0-					23
10	403	N	362	-0-	-41	-0-	362	2			N	-0-					23
11	390	N	364	-0-	-26	-0-	364	2			N	-0-					23
12	403	N	380	-0-	-23	-0-	380	2			N	-0-					23
01	372	N	368	-0-	-4	-0-	368	2			N	-0-					23
02	336	N	334	-0-	-2	-0-	334	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

09	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					183
10	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					183
11	2431	N	2431	-0-	-0-	-0-	2421	2	10	9	N	9					192
12	2459	N	2459	-0-	-0-	-0-	2430	2	29	9	N	26					218
01	2483	N	2483	-0-	-0-	-0-	2459	2	24	9	N	22					240
*02	2240	N	2240	-0-	-0-	-0-	2221	2	19	9	N	17					257

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

09	1548	N	1548	-0-	-0-	-0-	1430	2	118	9	N	107					232
10	1516	N	1516	-0-	-0-	-0-	1426	2	90	9	N	82	186	1			128
11	1448	N	1448	-0-	-0-	-0-	1363	2	85	9	N	77					205
12	1550	N	1276	-0-	-274	-0-	1276	2			N	-0-					205
01	1519	N	1149	-0-	-370	-0-	1136	2	13	9	N	12					217
02	1344	N	872	-0-	-472	-0-	794	2	78	9	N	71					288

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

09	1816	N	1816	-0-	-0-	-0-	1725	2	91	9	N	83	183	1			73
10	1863	N	1863	-0-	-0-	-0-	1758	2	105	9	N	95					168
11	1772	N	1772	-0-	-0-	-0-	1658	2	114	9	N	104	187	1			85
12	988	N	988	-0-	-0-	-0-	946	2	42	9	N	38					123
01	1328	N	1328	-0-	-0-	-0-	1230	2	98	9	N	89					212
*02	1393	N	1393	-0-	-0-	-0-	1309	2	84	9	N	76					288

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1499	N	1499	-0-	-0-	-0-	1188	2	311	9	N	283	375	1			230
10	1529	N	1529	-0-	-0-	-0-	1213	2	316	9	N	287	380	1			137
11	1556	N	1556	-0-	-0-	-0-	1234	2	322	9	N	293	193	1			237
12	1545	N	1545	-0-	-0-	-0-	1282	2	263	9	N	239	193	1			283
01	1428	N	1428	-0-	-0-	-0-	1114	2	314	9	N	285	386	1			182
*02	1255	N	1255	-0-	-0-	-0-	967	2	288	9	N	262	187	1			257

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1510	-0-	-20	-0-	30	1	1480	2	N	-0-					205
10	1581	N	1531	-0-	-50	-0-	31	1	1500	2	N	-0-					205
11	1465	N	1465	-0-	-0-	-0-	30	1	1435	2	N	-0-					205
12	1550	N	1499	-0-	-51	-0-	31	1	1468	2	N	-0-					205
01	1519	N	1491	-0-	-28	-0-	31	1	1460	2	N	-0-					205
02	1372	N	1337	-0-	-35	-0-	28	1	1309	2	N	-0-					205

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2772	-0-	-108	-0-	30 34	1 9	2708	2	N	31					163
10	2945	X	2871	-0-	-74	-0-	31 44	1 9	2796	2	N	40					203
11	2820	X	2787	-0-	-33	-0-	30 52	1 9	2705	2	N	47					250
12	2914	X	2755	-0-	-159	-0-	31 36	1 9	2688	2	N	33					283
01	2883	X	2760	-0-	-123	-0-	31 54	1 9	2675	2	N	49	198	1			134
02	2604	X	2423	-0-	-181	-0-	28 39	1 9	2356	2	N	35					169

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2619	-0-	-21	-0-	30 36	1 9	2553	2	N	33					168
10	2762	X	2762	-0-	-0-	-0-	31 33	1 9	2698	2	N	30					198
11	2650	X	2650	-0-	-0-	-0-	30 86	1 9	2534	2	N	78					276
12	2697	X	2573	-0-	-124	-0-	31 57	1 9	2485	2	N	52					328
01	2759	X	2592	-0-	-167	-0-	31 87	1 9	2474	2	N	79	188	1			219
02	2492	X	2294	-0-	-198	-0-	28 62	1 9	2204	2	N	56					275

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2086	-0-	-134	-0-	30 102	1 9	1954	2	N	93					250
10	2170	N	2120	-0-	-50	-0-	31 81	1 9	2008	2	N	74	184	1			140
11	2070	N	2004	-0-	-66	-0-	30 70	1 9	1904	2	N	64					204
12	2170	N	2021	-0-	-149	-0-	31 69	1 9	1921	2	N	63					267
01	2108	N	2076	-0-	-32	-0-	31 103	1 9	1942	2	N	94	189	1			172
02	1876	N	1842	-0-	-34	-0-	28 77	1 9	1737	2	N	70					242

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1054	N	1054	-0-	-0-	-0-		30 1	1024	2	N	-0-					267
10	1090	N	1090	-0-	-0-	-0-		31 1	1053	2	N	5					272
								6 9									
11	907	N	907	-0-	-0-	-0-		30 1	868	2	N	8					280
								9 9									
12	722	N	722	-0-	-0-	-0-		31 1	685	2	N	5					285
								6 9									
01	248	N	205	-0-	-43	-0-		24 1	163	2	N	16	189	1			112
								18 9									
*02	469	N	469	-0-	-0-	-0-		27 1	440	2	N	2					114
								2 9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3552	X	3552	-0-	-0-	-0-		30 1	3478	2	N	40					297
								44 9									
10	3814	X	3814	-0-	-0-	-0-		30 1	3707	2	N	70	195	1			172
								77 9									
11	3420	X	3390	-0-	-30	-0-		30 1	3294	2	N	60					232
								66 9									
12	3658	X	3058	-0-	-600	-0-		31 1	2980	2	N	43					275
								47 9									
01	3813	X	3094	-0-	-719	-0-		31 1	3008	2	N	50					325
								55 9									
02	3444	X	2624	-0-	-820	-0-		26 1	2531	2	N	61	199	1			187
								67 9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1874	N	1874	-0-	-0-	-0-		30 1	1800	2	N	40					397
								44 9									
10	2046	N	1891	-0-	-155	-0-		30 1	1810	2	N	46					443
								51 9									
11	1980	N	1843	-0-	-137	-0-		30 1	1778	2	N	32					475
								35 9									
12	1922	N	1792	-0-	-130	-0-		31 1	1693	2	N	62	189	1			348
								68 9									
01	1891	N	1767	-0-	-124	-0-		31 1	1699	2	N	34					382
								37 9									
02	1708	N	1553	-0-	-155	-0-		28 1	1474	2	N	46					428
								51 9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1673	N	1673	-0-	-0-	-0-		30 1	1615	2	N	25					142
								28 9									
10	1775	N	1775	-0-	-0-	-0-		31 1	1711	2	N	30					172
								33 9									
11	1688	N	1688	-0-	-0-	-0-		30 1	1622	2	N	33					205
								36 9									
12	1736	N	1657	-0-	-79	-0-		31 1	1601	2	N	23					228
								25 9									
01	1767	N	1612	-0-	-155	-0-		31 1	1548	2	N	30					258
								33 9									
02	1568	N	1431	-0-	-137	-0-		28 1	1373	2	N	27					285
								30 9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2313	-0-	-27	-0-	30	1	2270	2	N	12					102
							13	9									
10	2418	N	2375	-0-	-43	-0-	31	1	2320	2	N	22					124
							24	9									
11	2340	N	2233	-0-	-107	-0-	30	1	2181	2	N	20					144
							22	9									
12	2387	N	2187	-0-	-200	-0-	30	1	2133	2	N	22					166
							24	9									
01	2387	N	2188	-0-	-199	-0-	31	1	2134	2	N	21					187
							23	9									
02	2072	N	1860	-0-	-212	-0-	26	1	1813	2	N	19					206
							21	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	30	1	38	2	N	-0-					193
10	79	N	79	-0-	-0-	-0-	31	1	48	2	N	-0-					193
11	80	N	80	-0-	-0-	-0-	30	1	49	2	N	1					194
							1	9									
12	86	N	86	-0-	-0-	-0-	31	1	55	2	N	-0-					194
01	93	N	84	-0-	-9	-0-	31	1	53	2	N	-0-					194
02	84	N	75	-0-	-9	-0-	28	1	47	2	N	-0-					194

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2007	N	2007	-0-	-0-	-0-	30	1	1944	2	N	30					151
							33	9									
10	2077	N	2034	-0-	-43	-0-	31	1	1983	2	N	18					169
							20	9									
11	2040	N	1939	-0-	-101	-0-	30	1	1876	2	N	30					199
							33	9									
12	2077	N	1999	-0-	-78	-0-	31	1	1938	2	N	27					226
							30	9									
01	2046	N	2045	-0-	-1	-0-	31	1	1968	2	N	42	195	1			73
							46	9									
*02	1821	N	1821	-0-	-0-	-0-	28	1	1765	2	N	25					98
							28	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1332	-0-	-138	-0-	30	1	1289	2	N	12					203
							13	9									
10	1392	N	1392	-0-	-0-	-0-	31	1	1342	2	N	17					220
							19	9									
11	1260	N	1256	-0-	-4	-0-	30	1	1213	2	N	12					232
							13	9									
12	1364	N	1241	-0-	-123	-0-	31	1	1187	2	N	21					253
							23	9									
01	1395	N	1253	-0-	-142	-0-	31	1	1203	2	N	17	200	1			70
							19	9									
02	1176	N	1061	-0-	-115	-0-	28	1	1016	2	N	15					85
							17	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	859	-0-	-11	-0-	30	1	829	2	N	-0-					178
10	874	N	874	-0-	-0-	-0-	31	1	836	2	N	6					184
							7	9									
11	870	N	843	-0-	-27	-0-	30	1	803	2	N	9					193
							10	9									
12	899	N	847	-0-	-52	-0-	30	1	803	2	N	13					206
							14	9									
01	876	N	876	-0-	-0-	-0-	31	1	834	2	N	10					216
							11	9									
02	784	N	753	-0-	-31	-0-	27	1	713	2	N	12					228
							13	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5478	X	5478	-0-	-0-	-0-	23	1	5387	2	N	62					281
							68	9									
10	6006	X	6006	-0-	-0-	-0-	15	1	5905	2	N	78					359
							86	9									
11	4231	X	4231	-0-	-0-	-0-	9	1	4190	2	N	29					388
							32	9									
12	4230	X	4230	-0-	-0-	-0-	15	1	4184	2	N	28	188	1			228
							31	9									
01	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					228
*02	4485	X	4485	-0-	-0-	-0-	23	1	4418	2	N	40					268
							44	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1186	N	1186	-0-	-0-	-0-	30	1	1135	2	N	19					227
							21	9									
10	1266	N	1266	-0-	-0-	-0-	31	1	1215	2	N	18					245
							20	9									
11	1110	N	1107	-0-	-3	-0-	29	1	1064	2	N	13					258
							14	9									
12	1240	N	1102	-0-	-138	-0-	31	1	1067	2	N	4					262
							4	9									
01	1278	N	1278	-0-	-0-	-0-	31	1	1219	2	N	25	191	1			96
							28	9									
*02	1095	N	1095	-0-	-0-	-0-	28	1	1067	2	N	-0-					96

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1274	N	1274	-0-	-0-	-0-	30	1	1214	2	N	27					345
							30	9									
10	1367	N	1367	-0-	-0-	-0-	31	1	1306	2	N	27					372
							30	9									
11	1218	N	1218	-0-	-0-	-0-	30	1	1166	2	N	20	192	1			200
							22	9									
12	1302	N	1110	-0-	-192	-0-	31	1	1066	2	N	12					212
							13	9									
01	1364	N	1099	-0-	-265	-0-	31	1	1055	2	N	12					224
							13	9									
02	1148	N	846	-0-	-302	-0-	26	1	819	2	N	1					225
							1	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1498	-0-	-32	-0-	30	1	1427	2	N	37	182	1			107
							41	9									
10	1648	N	1648	-0-	-0-	-0-	30	1	1587	2	N	28					135
							31	9									
11	1584	N	1584	-0-	-0-	-0-	30	1	1513	2	N	37					172
							41	9									
12	1550	N	1520	-0-	-30	-0-	31	1	1449	2	N	36					208
							40	9									
01	1643	N	1617	-0-	-26	-0-	31	1	1540	2	N	42					250
							46	9									
02	1484	N	1437	-0-	-47	-0-	28	1	1344	2	N	59	204	1			105
							65	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	30	1	463	2	N	-0-					270
10	507	N	507	-0-	-0-	-0-	31	1	476	2	N	-0-					270
11	510	N	452	-0-	-58	-0-	30	1	422	2	N	-0-					270
12	496	N	426	-0-	-70	-0-	31	1	395	2	N	-0-					270
01	496	N	461	-0-	-35	-0-	31	1	430	2	N	-0-					270
*02	482	N	482	-0-	-0-	-0-	28	1	454	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3837	X	3837	-0-	-0-	-0-	30	1	3755	2	N	47					292
							52	9									
10	3937	X	3937	-0-	-0-	-0-	31	1	3834	2	N	65	184	1			173
							72	9									
11	3790	X	3790	-0-	-0-	-0-	30	1	3684	2	N	69					242
							76	9									
12	3789	X	3789	-0-	-0-	-0-	31	1	3677	2	N	74					316
							81	9									
01	3713	X	3713	-0-	-0-	-0-	31	1	3594	2	N	80	187	1			209
							88	9									
*02	3421	X	3421	-0-	-0-	-0-	28	1	3316	2	N	70					279
							77	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2759	-0-	-121	-0-	30	1	2705	2	N	22					226
							24	9									
10	2976	X	2414	-0-	-562	-0-	28	1	2362	2	N	22					248
							24	9									
11	2880	X	2457	-0-	-423	-0-	30	1	2393	2	N	31					279
							34	9									
12	2945	X	2573	-0-	-372	-0-	31	1	2500	2	N	38					317
							42	9									
01	2945	X	2565	-0-	-380	-0-	31	1	2494	2	N	36					353
							40	9									
02	2576	X	2327	-0-	-249	-0-	28	1	2251	2	N	44	197	1			200
							48	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3578	-0-	-22	-0-	30	1	3454	2	N	85					383
							94	9									
10	3720	X	3602	-0-	-118	-0-	31	1	3464	2	N	97	198	1			282
							107	9									
11	3600	X	3276	-0-	-324	-0-	30	1	3162	2	N	76					358
							84	9									
12	3720	X	2547	-0-	-1173	-0-	30	1	2478	2	N	35					393
							39	9									
01	3720	X	2316	-0-	-1404	-0-	29	1	2251	2	N	33					426
							36	9									
02	3332	X	2973	-0-	-359	-0-	28	1	2926	2	N	17					443
							19	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2961	-0-	-309	-0-	30	1	2887	2	N	40					373
							44	9									
10	3286	X	3064	-0-	-222	-0-	31	1	2982	2	N	46	196	1			223
							51	9									
11	3180	X	2963	-0-	-217	-0-	30	1	2885	2	N	44					267
							48	9									
12	3193	X	2183	-0-	-1010	-0-	23	1	2115	2	N	41					308
							45	9									
01	3100	X	2487	-0-	-613	-0-	23	1	2422	2	N	38					346
							42	9									
*02	2879	X	2879	-0-	-0-	-0-	28	1	2808	2	N	39					385
							43	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2984	-0-	-436	-0-	30	1	2863	2	N	83	183	1			265
							91	9									
10	3534	X	2828	-0-	-706	-0-	31	1	2722	2	N	68					333
							75	9									
11	3270	X	2416	-0-	-854	-0-	27	1	2319	2	N	64	189	1			208
							70	9									
12	3224	X	1331	-0-	-1893	-0-	16	1	1298	2	N	15					223
							17	9									
01	3131	X	1866	-0-	-1265	-0-	21	1	1820	2	N	23					246
							25	9									
02	2772	X	2063	-0-	-709	-0-	21	1	1998	2	N	40					286
							44	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3564	X	3564	-0-	-0-	-0-	30	1	3512	2	N	20					382
							22	9									
10	3596	X	3590	-0-	-6	-0-	31	1	3517	2	N	38	199	1			221
							42	9									
11	3510	X	3365	-0-	-145	-0-	30	1	3299	2	N	33					254
							36	9									
12	3689	X	3414	-0-	-275	-0-	31	1	3342	2	N	37					291
							41	9									
01	3689	X	3307	-0-	-382	-0-	31	1	3240	2	N	33					324
							36	9									
02	3332	X	3036	-0-	-296	-0-	28	1	2973	2	N	32					356
							35	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	51	-0-	-69	-0-	7	1	44	3	N	-0-					359
10	155	N	-0-	-0-	-155	-0-					N	-0-					359
11	120	N	-0-	-0-	-120	-0-					N	-0-					359
12	62	N	-0-	-0-	-62	-0-					N	-0-					359
01	0	N	-0-	-0-	-0-	-0-					N	-0-					359
02	0	N	-0-	-0-	-0-	-0-					N	-0-					359

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

09	5250	X	4300	-0-	-950	-0-	429	1	3860	3	N	10					266
							11	9									
10	4867	X	4449	-0-	-418	-0-	444	1	3992	3	N	12					278
							13	9									
11	4710	X	3038	-0-	-1672	-0-	303	1	2722	3	N	12					290
							13	9									
12	4867	X	3684	-0-	-1183	-0-	365	1	3280	3	N	35	189	1			136
							39	9									
01	4468	X	4468	-0-	-0-	-0-	445	1	4006	3	N	15					151
							17	9									
02	4032	X	2338	-0-	-1694	-0-	229	1	2063	3	N	42					193
							46	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

09	6480	X	5836	-0-	-644	-0-	574	1	5168	3	N	85	183	1			243
							94	9									
10	6696	X	6373	-0-	-323	-0-	627	1	5640	3	N	96					339
							106	9									
11	5947	X	5947	-0-	-0-	-0-	584	1	5260	3	N	94	194	1			239
							103	9									
12	6211	X	6211	-0-	-0-	-0-	611	1	5499	3	N	92					331
							101	9									
01	6386	X	6267	-0-	-119	-0-	615	1	5539	3	N	103	198	1			236
							113	9									
02	5768	X	5637	-0-	-131	-0-	554	1	4984	3	N	90					326
							99	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

09	21450	X	19364	-0-	-2086	-0-	1140	1	17855	3	N	335	387	1			258
							369	9									
10	21080	X	19238	-0-	-1842	-0-	1131	1	17714	3	N	357	385	1			230
							393	9									
11	20130	X	18482	-0-	-1648	-0-	1086	1	17011	3	N	350	386	1			194
							385	9									
12	20150	X	17135	-0-	-3015	-0-	1006	1	15764	3	N	332	188	1			338
							365	9									
01	19995	X	15944	-0-	-4051	-0-	935	1	14650	3	N	326	354	1			310
							359	9									
02	18060	X	15441	-0-	-2619	-0-	908	1	14225	3	N	280	163	1			427
							308	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

09	600	N	590	-0-	-10	-0-	83	1	507	3	N	-0-					68
10	638	N	638	-0-	-0-	-0-	89	1	549	3	N	-0-					68
11	598	N	598	-0-	-0-	-0-	84	1	514	3	N	-0-					68
12	620	N	592	-0-	-28	-0-	83	1	509	3	N	-0-					68
01	651	N	577	-0-	-74	-0-	81	1	496	3	N	-0-					68
02	560	N	530	-0-	-30	-0-	74	1	456	3	N	-0-					68

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1080	-0-		-0-	-0-	95	1	962	3	N	21					148
								23	9									
10	1054	N	1038	-0-		-16	-0-	92	1	925	3	N	19					167
								21	9									
11	1080	N	990	-0-		-90	-0-	88	1	891	3	N	10					177
								11	9									
12	1116	N	1008	-0-		-108	-0-	89	1	905	3	N	13					190
								14	9									
01	1023	N	944	-0-		-79	-0-	84	1	846	3	N	13					203
								14	9									
02	924	N	821	-0-		-103	-0-	73	1	738	3	N	9					212
								10	9									

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1009	-0-		-71	-0-	139	1	857	3	N	12					195
								13	9									
10	1147	N	1014	-0-		-133	-0-	141	1	867	3	N	5					200
								6	9									
11	1050	N	1040	-0-		-10	-0-	144	1	885	3	N	10					210
								11	9									
12	1216	N	1216	-0-		-0-	-0-	168	1	1034	3	N	13					223
								14	9									
01	1265	N	1265	-0-		-0-	-0-	173	1	1064	3	N	25					248
								28	9									
*02	1091	N	1091	-0-		-0-	-0-	150	1	922	3	N	17					265
								19	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-		-0-	-0-	24	1	147	3	N	-0-					175
10	124	N	113	-0-		-11	-0-	16	1	97	3	N	-0-					175
11	138	N	138	-0-		-0-	-0-	19	1	119	3	N	-0-					175
12	186	N	153	-0-		-33	-0-	21	1	132	3	N	-0-					175
01	179	N	179	-0-		-0-	-0-	25	1	154	3	N	-0-					175
02	140	N	96	-0-		-44	-0-	13	1	81	3	N	2					177
								2	9									

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	757	-0-		-383	-0-	104	1	642	3	N	10					243
								11	9									
10	1146	N	1146	-0-		-0-	-0-	158	1	970	3	N	16					259
								18	9									
11	1200	N	493	-0-		-707	-0-	69	1	422	3	N	2					261
								2	9									
12	775	N	403	-0-		-372	-0-	56	1	347	3	N	-0-					261
01	1620	N	1620	-0-		-0-	-0-	220	1	1353	3	N	43	186	1			118
								47	9									
*02	1129	N	1129	-0-		-0-	-0-	157	1	963	3	N	8					126
								9	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2120	-0-	-10	-0-	290	1	1784	3	N	42	190	1			125
							46	9									
10	2081	N	2081	-0-	-0-	-0-	284	1	1745	3	N	47					172
							52	9									
11	2190	N	2004	-0-	-186	-0-	277	1	1705	3	N	20					192
							22	9									
12	2201	N	2185	-0-	-16	-0-	303	1	1864	3	N	16					208
							18	9									
01	2096	N	2096	-0-	-0-	-0-	286	1	1755	3	N	50					258
							55	9									
02	1876	N	1816	-0-	-60	-0-	242	1	1487	3	N	79	187	1			150
							87	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	981	N	981	-0-	-0-	-0-	137	1	844	3	N	-0-					138
10	744	N	675	-0-	-69	-0-	95	1	580	3	N	-0-					138
11	930	N	883	-0-	-47	-0-	124	1	759	3	N	-0-					138
12	1023	N	798	-0-	-225	-0-	112	1	686	3	N	-0-					138
01	899	N	899	-0-	-0-	-0-	126	1	771	3	N	2					140
							2	9									
02	812	N	600	-0-	-212	-0-	82	1	505	3	N	12					152
							13	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3478	-0-	-182	-0-	482	1	2961	3	N	32					125
							35	9									
10	3751	X	3508	-0-	-243	-0-	485	1	2977	3	N	42					167
							46	9									
11	3570	X	3429	-0-	-141	-0-	474	1	2911	3	N	40					207
							44	9									
12	3689	X	3554	-0-	-135	-0-	491	1	3018	3	N	41					248
							45	9									
01	3627	X	3436	-0-	-191	-0-	472	1	2896	3	N	62	198	1			112
							68	9									
02	3248	X	3051	-0-	-197	-0-	422	1	2589	3	N	36					148
							40	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	839	-0-	-91	-0-	107	1	654	3	N	71					210
							78	9									
10	930	N	866	-0-	-64	-0-	112	1	686	3	N	62					272
							68	9									
11	870	N	834	-0-	-36	-0-	106	1	651	3	N	70	194	1			148
							77	9									
12	868	N	866	-0-	-2	-0-	114	1	700	3	N	47					195
							52	9									
01	874	N	874	-0-	-0-	-0-	113	1	697	3	N	58					253
							64	9									
02	784	N	764	-0-	-20	-0-	99	1	607	3	N	53	184	1			122
							58	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1164	-0-	-186	-0-	162	1	993	3	N	8					90
							9	9									
10	1406	N	1406	-0-	-0-	-0-	195	1	1198	3	N	12					102
							13	9									
11	1320	N	1273	-0-	-47	-0-	177	1	1089	3	N	6					108
							7	9									
12	1322	N	1322	-0-	-0-	-0-	183	1	1126	3	N	12					120
							13	9									
01	1395	N	1302	-0-	-93	-0-	177	1	1090	3	N	32					152
							35	9									
02	1176	N	1134	-0-	-42	-0-	157	1	966	3	N	10					162
							11	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					59
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					59
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	59	1			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

09	410	N	410	-0-	-0-	-0-	407	3	3	9	N	3					64
10	403	N	-0-	-0-	-403	-0-					N	-0-					64
11	540	N	-0-	-0-	-540	-0-					N	-0-					64
12	434	N	-0-	-0-	-434	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

09	1203	N	1203	-0-	-0-	-0-	1191	3	12	9	N	11					190
10	1027	N	1027	-0-	-0-	-0-	1021	3	6	9	N	5					195
11	1192	N	1192	-0-	-0-	-0-	1182	3	10	9	N	9					204
12	1148	N	1148	-0-	-0-	-0-	1134	3	14	9	N	13					217
01	1113	N	1113	-0-	-0-	-0-	1099	3	14	9	N	13					230
*02	1003	N	1003	-0-	-0-	-0-	991	3	12	9	N	11	195	1			46

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

09	1663	N	1663	-0-	-0-	-0-	1626	3	37	9	N	34					302
10	1581	N	1474	-0-	-107	-0-	1454	3	20	9	N	18					320
11	1650	N	1415	-0-	-235	-0-	1398	3	17	9	N	15					335
12	1705	N	1222	-0-	-483	-0-	1187	3	35	9	N	32					367
01	1488	N	1141	-0-	-347	-0-	1116	3	25	9	N	23					390
02	1316	N	953	-0-	-363	-0-	927	3	26	9	N	24	195	1			219

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

09	873	N	873	-0-	-0-	-0-	869	3	4	9	N	4					50
10	856	N	856	-0-	-0-	-0-	853	3	3	9	N	3					53
11	900	N	864	-0-	-36	-0-	856	3	8	9	N	7					60
12	899	N	816	-0-	-83	-0-	810	3	6	9	N	5					65
01	868	N	706	-0-	-162	-0-	700	3	6	9	N	5					70
02	812	N	690	-0-	-122	-0-	684	3	6	9	N	5					75

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

09	1106	N	1106	-0-	-0-	-0-	1098	3	8	9	N	7					46
10	1165	N	1165	-0-	-0-	-0-	1156	3	9	9	N	8					54
11	1073	N	1073	-0-	-0-	-0-	1065	3	8	9	N	7					61
12	1028	N	1028	-0-	-0-	-0-	1020	3	8	9	N	7					68
01	1022	N	1022	-0-	-0-	-0-	1007	3	15	9	N	14					82
*02	943	N	943	-0-	-0-	-0-	934	3	9	9	N	8					90

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	58	1			-0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	929	N	929	-0-	-0-	-0-	918	3	11	9	N	10					167
10	1030	N	1030	-0-	-0-	-0-	1016	3	14	9	N	13					180
11	1020	N	1017	-0-	-3	-0-	1004	3	13	9	N	12					192
12	961	N	918	-0-	-43	-0-	906	3	12	9	N	11					203
01	1023	N	850	-0-	-173	-0-	835	3	15	9	N	14					217
02	952	N	546	-0-	-406	-0-	535	3	11	9	N	10					227

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	725	3	22	9	N	20					173
10	902	N	902	-0-	-0-	-0-	863	3	39	9	N	35					208
11	821	N	821	-0-	-0-	-0-	802	3	19	9	N	17					225
12	801	N	801	-0-	-0-	-0-	782	3	19	9	N	17					242
01	966	N	966	-0-	-0-	-0-	944	3	22	9	N	20					262
*02	864	N	864	-0-	-0-	-0-	836	3	28	9	N	25					287

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	N	899	-0-	-0-	-0-	885	3	14	9	N	13					133
10	899	N	899	-0-	-0-	-0-	886	3	13	9	N	12					145
11	960	N	803	-0-	-157	-0-	795	3	8	9	N	7					152
12	930	N	-0-	-0-	-930	-0-					N	-0-					152
01	899	N	-0-	-0-	-899	-0-					N	-0-					152
02	756	N	-0-	-0-	-756	-0-					N	-0-					152

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5623	X	5623	-0-	-0-	-0-	5520	3	103	9	N	94					294
10	4640	X	4640	-0-	-0-	-0-	4550	3	90	9	N	82	199	1			177
11	5760	X	5104	-0-	-656	-0-	5005	3	99	9	N	90					267
12	5952	X	4706	-0-	-1246	-0-	4618	3	88	9	N	80	192	1			155
01	5952	X	4873	-0-	-1079	-0-	4777	3	96	9	N	87					242
02	5236	X	4326	-0-	-910	-0-	4241	3	85	9	N	77	200	1			119

WINRIGHT RESOURCES OPERATING,LLC 932471
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	62	N	-0-	-0-	-62	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	821	N	821	-0-	-0-	-0-	814	3	7	9	N	6					218
10	868	N	845	-0-	-23	-0-	835	3	10	9	N	9					227
11	900	N	845	-0-	-55	-0-	837	3	8	9	N	7	197	1			37
12	817	N	817	-0-	-0-	-0-	811	3	6	9	N	5					42
01	798	N	798	-0-	-0-	-0-	792	3	6	9	N	5					47
02	784	N	775	-0-	-9	-0-	768	3	7	9	N	6					53

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

09	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					79
10	2748	N	2748	-0-	-0-	-0-	2708	3	40	9	N	36					115
11	2070	N	2048	-0-	-22	-0-	1939	3	109	9	N	99					214
12	2263	N	1578	-0-	-685	-0-	11	1	1561	3	N	5	189	1			30
							6	9									
*01	2759	N	1550	-0-	-1209	-0-	11	1	1539	3	N	-0-					30
02	1904	N	1370	-0-	-534	-0-	10	1	1360	3	N	-0-					30

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

09	17084	X	17084	-0-	-0-	-0-	16758	3	326	9	N	296					549
10	17484	X	15938	-0-	-1546	-0-	15620	3	318	9	N	289	574	1			264
11	17160	X	16148	-0-	-1012	-0-	15863	3	285	9	N	259	391	1			132
12	17732	X	16437	-0-	-1295	-0-	16152	3	285	9	N	259	180	1			211
01	17732	X	15975	-0-	-1757	-0-	15710	3	265	9	N	241	202	1			250
02	15932	X	14570	-0-	-1362	-0-	14329	3	241	9	N	219	190	1			279

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1687	N	1687	-0-	-0-	-0-	10	1	1677	2	N	-0-					180
10	1833	N	1833	-0-	-0-	-0-	10	1	1823	2	N	-0-					180
11	1731	N	1731	-0-	-0-	-0-	10	1	1718	2	N	3					183
							3	9									
12	1550	N	104	-0-	-1446	-0-	10	1	94	2	N	-0-					183
01	1550	N	176	-0-	-1374	-0-	10	1	166	2	N	-0-					183
02	1400	N	527	-0-	-873	-0-	10	1	517	2	N	-0-					183

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300 N	97	-0-	-203	-0-	97	2			N	-0-					-0-
10	130 N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	467 N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	693 N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	430 N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
02	448 N	336	-0-	-112	-0-	336	2			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	#	157	-0-	-533	-0-	157	3			N	-0-					44
10	713	#	224	-0-	-489	-0-	224	3			N	-0-					44
11	690	#	303	-0-	-387	-0-	303	3			N	-0-					44
12	682	#	167	-0-	-515	-0-	167	3			N	-0-					44
01	372	#	198	-0-	-174	-0-	198	3			N	-0-					44
02	280	#	241	-0-	-39	-0-	241	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	#	524	-0-	-106	-0-	524	3			N	-0-					102
10	651	#	611	-0-	-40	-0-	611	3			N	-0-					102
11	600	#	576	-0-	-24	-0-	576	3			N	-0-					102
12	620	#	513	-0-	-107	-0-	513	3			N	-0-					102
01	620	#	533	-0-	-87	-0-	533	3			N	-0-					102
02	560	#	516	-0-	-44	-0-	516	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	#	-0-	-0-	-960	-0-					N	-0-					397
10	992	#	-0-	-0-	-992	-0-					N	-0-					397
11	840	#	-0-	-0-	-840	-0-					N	-0-					397
12	620	#	11	-0-	-609	-0-	11	2			N	-0-					397
01	31	#	-0-	-0-	-31	-0-					N	-0-					397
*02	176	R	176	-0-	-0-	-0-	176	2			N	-0-					397

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018 - PLUGGED 08/15/18

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	#	1398	-0-	-132	-0-	1398	2			N	-0-					-0-
10	1753	R	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
11	1559	R	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
12	1519	#	1457	-0-	-62	-0-	1457	2			N	-0-					-0-
01	1767	#	1363	-0-	-404	-0-	1363	2			N	-0-					-0-
02	1596	#	1332	-0-	-264	-0-	1332	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	#	1507	-0-	-383	-0-	1507	2			N	-0-					-0-
10	1953	#	1680	-0-	-273	-0-	1680	2			N	-0-					-0-
11	1860	#	1496	-0-	-364	-0-	1496	2			N	-0-					-0-
12	1922	#	1722	-0-	-200	-0-	1722	2			N	-0-					-0-
01	1767	#	1558	-0-	-209	-0-	1558	2			N	-0-					-0-
*02	1588	R	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	R	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	279	#	259	-0-	-20	-0-	259	2			N	-0-					-0-
11	270	#	251	-0-	-19	-0-	251	2			N	-0-					-0-
12	310	#	247	-0-	-63	-0-	247	2			N	-0-					-0-
01	310	#	239	-0-	-71	-0-	239	2			N	-0-					-0-
*02	280	#	226	-0-	-54	-0-	226	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	R	704	-0-	-0-	-0-	30	1	674	2	N	-0-					-0-
10	744	#	720	-0-	-24	-0-	31	1	689	2	N	-0-					-0-
11	720	#	696	-0-	-24	-0-	30	1	666	2	N	-0-					-0-
12	744	#	724	-0-	-20	-0-	31	1	693	2	N	-0-					-0-
01	767	R	767	-0-	-0-	-0-	31	1	736	2	N	-0-					-0-
02	644	#	388	-0-	-256	-0-	28	1	360	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	#	744	-0-	-66	-0-	26	1	718	2	N	-0-					-0-
10	1274	R	1274	-0-	-0-	-0-	31	1	1243	2	N	-0-					-0-
11	1189	R	1189	-0-	-0-	-0-	30	1	1159	2	N	-0-					-0-
12	1167	R	1167	-0-	-0-	-0-	31	1	1136	2	N	-0-					-0-
01	1202	R	1202	-0-	-0-	-0-	31	1	1171	2	N	-0-					-0-
*02	972	R	972	-0-	-0-	-0-	19	1	953	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	#	947	-0-	-193	-0-	27	1	920	2	N	-0-					-0-
10	1184	R	1184	-0-	-0-	-0-	31	1	1153	2	N	-0-					-0-
11	1130	R	1130	-0-	-0-	-0-	30	1	1100	2	N	-0-					-0-
12	1116	#	1112	-0-	-4	-0-	31	1	1081	2	N	-0-					-0-
01	1178	#	1128	-0-	-50	-0-	31	1	1097	2	N	-0-					-0-
02	1064	#	885	-0-	-179	-0-	19	1	866	2	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	16	-0-	-134	-0-	16	3			N	-0-					145
10	155	#	27	-0-	-128	-0-	27	3			N	-0-					145
11	150	#	19	-0-	-131	-0-	19	3			N	-0-					145
12	31	#	18	-0-	-13	-0-	18	3			N	-0-					145
*01	31	#	21	-0-	-10	-0-	21	3			N	-0-					145
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	#	763	-0-	-1487	-0-	763	2			N	-0-					91
10	2325	#	1166	-0-	-1159	-0-	1166	2			N	-0-					91
11	2250	#	1520	-0-	-730	-0-	1520	2			N	-0-					91
12	2077	#	1697	-0-	-380	-0-	1694	2	3	9	N	3					94
01	1833	R	1833	-0-	-0-	-0-	1833	2			N	-0-					94
*02	1691	R	1691	-0-	-0-	-0-	1691	2			N	-0-					94

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1761	R	1761	-0-	-0-	-0-	130	1	1631	2	N	-0-					200
10	1617	R	1617	-0-	-0-	-0-	130	1	1487	2	N	-0-					200
11	1170	#	761	-0-	-409	-0-	61	1	700	2	N	-0-					200
12	1209	#	-0-	-0-	-1209	-0-					N	-0-					200
01	1209	#	64	-0-	-1145	-0-	21	1	43	2	N	-0-					200
02	1092	#	879	-0-	-213	-0-	130	1	749	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	#	1379	-0-	-91	-0-	1379	2			N	-0-					-0-
10	1643	#	1443	-0-	-200	-0-	1443	2			N	-0-					-0-
11	1590	#	1450	-0-	-140	-0-	1450	2			N	-0-					-0-
12	1643	#	1614	-0-	-29	-0-	1614	2			N	-0-					-0-
01	1519	#	1426	-0-	-93	-0-	1426	2			N	-0-					-0-
*02	1579	R	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	#	530	-0-	-430	-0-	168	1	296	2	N	60					152
							66	9									
10	992	#	873	-0-	-119	-0-	202	1	509	2	N	147					299
							162	9									
11	960	#	891	-0-	-69	-0-	202	1	597	2	N	84	172	1			211
							92	9									
12	558	#	482	-0-	-76	-0-	124	1	324	2	N	31					242
							34	9									
01	868	#	260	-0-	-608	-0-	202	1	58	2	N	-0-					242
*02	920	R	920	-0-	-0-	-0-	202	1	517	2	N	183	173	1			252
							201	9									

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	#	497	-0-	-163	-0-	130	1	367	2	N	-0-					251
10	651	#	446	-0-	-205	-0-	130	1	316	2	N	-0-					251
11	630	#	424	-0-	-206	-0-	130	1	283	2	N	10	175	1			86
							11	9									
12	558	#	499	-0-	-59	-0-	130	1	369	2	N	-0-					86
01	577	R	577	-0-	-0-	-0-	130	1	421	2	N	24					110
							26	9									
*02	611	R	611	-0-	-0-	-0-	130	1	473	2	N	7					117
							8	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

09	420	#	361	-0-	-59	-0-	361	2			N	-0-					-0-
10	403	#	394	-0-	-9	-0-	394	2			N	-0-					-0-
11	392	R	392	-0-	-0-	-0-	392	2			N	-0-					-0-
12	403	#	396	-0-	-7	-0-	396	2			N	-0-					-0-
01	403	#	318	-0-	-85	-0-	318	2			N	-0-					-0-
*02	380	R	380	-0-	-0-	-0-	380	2			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

09	3059	R	3059	-0-	-0-	-0-	2888	2	171	9	N	155	175	1			264
10	3161	R	3161	-0-	-0-	-0-	202	1	2804	2	N	141	175	1			230
							155	9									
11	2439	R	2439	-0-	-0-	-0-	202	1	2088	2	N	135	175	1			190
							149	9									
12	2387	#	1759	-0-	-628	-0-	202	1	1513	2	N	40					230
							44	9									
01	2387	#	1814	-0-	-573	-0-	202	1	1610	2	N	2					232
							2	9									
02	2156	#	1468	-0-	-688	-0-	202	1	1266	2	N	-0-					232

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

09	2100	#	1950	-0-	-150	-0-	1950	2			N	-0-					-0-
10	2015	#	1843	-0-	-172	-0-	1843	2			N	-0-					-0-
11	1790	R	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
12	2170	#	1715	-0-	-455	-0-	1715	2			N	-0-					-0-
01	2170	#	1651	-0-	-519	-0-	1651	2			N	-0-					-0-
02	1820	#	1222	-0-	-598	-0-	1222	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

09	630	#	-0-	-0-	-630	-0-					N	-0-					-0-
10	651	#	-0-	-0-	-651	-0-					N	-0-					-0-
11	630	#	-0-	-0-	-630	-0-					N	-0-					-0-
12	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

09	1620	#	1534	-0-	-86	-0-	1534	2			N	-0-					-0-
10	1643	#	1605	-0-	-38	-0-	1605	2			N	-0-					-0-
11	1560	#	1545	-0-	-15	-0-	1545	2			N	-0-					-0-
12	1591	R	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
01	1612	#	1589	-0-	-23	-0-	1589	2			N	-0-					-0-
02	1456	#	1434	-0-	-22	-0-	1434	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	#	411	-0-	-339	-0-	411	2			N	-0-					-0-
10	775	#	358	-0-	-417	-0-	358	2			N	-0-					-0-
11	690	#	272	-0-	-418	-0-	272	2			N	-0-					-0-
12	651	#	615	-0-	-36	-0-	615	2			N	-0-					-0-
01	651	#	425	-0-	-226	-0-	425	2			N	-0-					-0-
02	392	#	234	-0-	-158	-0-	234	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2111	R	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
10	1952	R	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
11	1674	R	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
12	2015	#	1816	-0-	-199	-0-	1816	2			N	-0-					-0-
01	2015	#	1525	-0-	-490	-0-	1525	2			N	-0-					-0-
02	1820	#	1579	-0-	-241	-0-	1579	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	98	-0-	98	1578	98	2			N	-0-					16
10	0	A	137	-0-	137	1715	137	2			N	-0-					16
11	0	A	66	-0-	66	1781	66	2			N	-0-					16
12	0	A	291	-0-	291	2072	291	2			N	-0-					16
01	0	A	313	-0-	313	2385	313	2			N	-0-					16
02	0	A	193	-0-	193	2578	193	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	R	280	-0-	-0-	-0-	280	2			N	-0-					-0-
10	403	#	245	-0-	-158	-0-	245	2			N	-0-					-0-
11	390	#	297	-0-	-93	-0-	297	2			N	-0-					-0-
12	403	#	279	-0-	-124	-0-	279	2			N	-0-					-0-
01	292	R	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	280	#	248	-0-	-32	-0-	248	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	#	989	-0-	-631	-0-	989	2			N	-0-					37
10	1612	#	1384	-0-	-228	-0-	1384	2			N	-0-					37
11	1470	#	1316	-0-	-154	-0-	1316	2			N	-0-					37
12	1488	#	1315	-0-	-173	-0-	1315	2			N	-0-					37
01	1395	#	776	-0-	-619	-0-	776	2			N	-0-					37
*02	1519	R	1519	-0-	-0-	-0-	1519	2			N	-0-					37

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	#	5525	-0-	-115	-0-	5525	2			N	-0-					-0-
10	5890	#	5618	-0-	-272	-0-	5618	2			N	-0-					-0-
11	5700	#	5394	-0-	-306	-0-	5394	2			N	-0-					-0-
12	5890	#	5535	-0-	-355	-0-	5535	2			N	-0-					-0-
01	5735	#	5473	-0-	-262	-0-	5473	2			N	-0-					-0-
02	5152	#	4724	-0-	-428	-0-	4724	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	976	R	976	-0-	-0-	-0-	976	2			N	-0-					-0-
10	1195	R	1195	-0-	-0-	-0-	130	1	1065	2	N	-0-					-0-
11	1142	R	1142	-0-	-0-	-0-	130	1	1012	2	N	-0-					-0-
12	1129	R	1129	-0-	-0-	-0-	130	1	999	2	N	-0-					-0-
01	1136	R	1136	-0-	-0-	-0-	130	1	1006	2	N	-0-					-0-
*02	1065	R	1065	-0-	-0-	-0-	130	1	935	2	N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

09	809	R	809	-0-	-0-	-0-	809	2			N	-0-					-0-
10	796	R	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	663	R	663	-0-	-0-	-0-	663	2			N	-0-					-0-
12	620	#	616	-0-	-4	-0-	616	2			N	-0-					-0-
01	620	#	577	-0-	-43	-0-	577	2			N	-0-					-0-
02	560	#	490	-0-	-70	-0-	490	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

09	600	#	494	-0-	-106	-0-	494	3			N	-0-					-0-
10	651	#	563	-0-	-88	-0-	563	3			N	-0-					-0-
11	630	#	585	-0-	-45	-0-	585	3			N	-0-					-0-
12	651	#	395	-0-	-256	-0-	395	3			N	-0-					-0-
01	558	#	505	-0-	-53	-0-	505	3			N	-0-					-0-
02	560	#	516	-0-	-44	-0-	516	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

09	1560	#	1399	-0-	-161	-0-	1393	3	6	9	N	5					249
10	1612	#	1594	-0-	-18	-0-	1583	3	11	9	N	10					259
11	1560	#	1485	-0-	-75	-0-	1485	3			N	-0-	199	1			60
12	1612	#	1533	-0-	-79	-0-	1514	3	19	9	N	17					77
01	1612	#	1474	-0-	-138	-0-	1455	3	19	9	N	17					94
02	1428	#	1363	-0-	-65	-0-	1345	3	18	9	N	16					110

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

09	1950	N	1766	-0-	-184	-0-	27	1	1739	2	N	-0-					96
10	2449	N	1703	-0-	-746	-0-	26	1	1677	2	N	-0-					96
11	2992	N	2992	-0-	-0-	-0-	30	1	2962	2	N	-0-					96
12	2886	N	2886	-0-	-0-	-0-	31	1	2855	2	N	-0-					96
01	2499	N	2499	-0-	-0-	-0-	31	1	2468	2	N	-0-					96
02	2744	N	2541	-0-	-203	-0-	28	1	2513	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

09	1271	R	1271	-0-	-0-	-0-	1271	2			N	-0-					58
10	1051	R	1051	-0-	-0-	-0-	1051	2			N	-0-					58
11	501	R	501	-0-	-0-	-0-	501	2			N	-0-					58
12	763	R	763	-0-	-0-	-0-	763	2			N	-0-					58
01	155	#	-0-	-0-	-155	-0-					N	-0-					58
*02	1686	R	1686	-0-	-0-	-0-	1686	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1138	-0-	-302	-0-	26	1	1112	2	N	-0-					64
10	1434	N	1434	-0-	-0-	-0-	31	1	1403	2	N	-0-					64
11	1260	N	1233	-0-	-27	-0-	30	1	1203	2	N	-0-					64
12	1178	N	1078	-0-	-100	-0-	30	1	1048	2	N	-0-					64
01	1426	N	1281	-0-	-145	-0-	31	1	1250	2	N	-0-					64
02	1148	N	970	-0-	-178	-0-	19	1	951	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	26	1	368	2	N	-0-					185
10	477	N	477	-0-	-0-	-0-	31	1	446	2	N	-0-					185
11	405	N	405	-0-	-0-	-0-	30	1	375	2	N	-0-					185
12	320	N	320	-0-	-0-	-0-	30	1	290	2	N	-0-					185
01	365	N	365	-0-	-0-	-0-	31	1	334	2	N	-0-					185
*02	316	N	316	-0-	-0-	-0-	19	1	297	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	797	-0-	-523	-0-	17	1	780	2	N	-0-					192
10	1545	N	1545	-0-	-0-	-0-	31	1	1514	2	N	-0-					192
11	1426	N	1426	-0-	-0-	-0-	29	1	1397	2	N	-0-					192
12	1335	N	1335	-0-	-0-	-0-	31	1	1304	2	N	-0-					192
01	1550	N	1410	-0-	-140	-0-	31	1	1379	2	N	-0-					192
02	1344	N	1046	-0-	-298	-0-	19	1	1027	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	-0-	-0-	-4	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	30	N	-0-	-0-	-30	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
11	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
01	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
02	448	N	431	-0-	-17 B	-0-	431	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					19
10	2213	N	2213	-0-	-0-	-0-	2194	2	19	9	N	17					36
11	2166	N	2166	-0-	-0-	-0-	2155	2	11	9	N	10					46
12	2201	N	2182	-0-	-19	-0-	2178	2	4	9	N	4					50
01	2233	N	2233	-0-	-0-	-0-	2212	2	21	9	N	19					69
*02	1992	N	1992	-0-	-0-	-0-	1990	2	2	9	N	2					71

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

SHARE, SE. (MORROW, LOWER) //CONT.// 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	842	N	842	-0-	-0- B	-0-	29	1	813	2	N	-0-					-0-
10	837	N	745	-0-	-92 B	-0-	30	1	715	2	N	-0-					-0-
11	780	N	780	-0-	-0- B	-0-	30	1	750	2	N	-0-					-0-
12	868	N	622	-0-	-246 B	-0-	26	1	596	2	N	-0-					-0-
01	744	N	629	-0-	-115 B	-0-	26	1	603	2	N	-0-					-0-
02	728	N	454	-0-	-274 B	-0-	28	1	426	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					24
10	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					24
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					24
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					24
01	310	N	179	-0-	-131 B	-0-	179	3			N	-0-					24
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					24

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	#	704	-0-	-16	-0-	704	2			N	-0-					195
10	744	#	734	-0-	-10	-0-	734	2			N	-0-					195
11	720	#	716	-0-	-4	-0-	716	2			N	-0-					195
12	744	#	708	-0-	-36	-0-	708	2			N	-0-					195
01	744	#	698	-0-	-46	-0-	698	2			N	-0-					195
02	672	#	656	-0-	-16	-0-	656	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

09	780	#	572	-0-	-208	-0-	572	3			N	-0-					99
10	775	#	587	-0-	-188	-0-	587	3			N	-0-					99
11	750	#	645	-0-	-105	-0-	645	3			N	-0-					99
12	684	R	684	-0-	-0-	-0-	684	3			N	-0-					99
01	718	R	718	-0-	-0-	-0-	718	3			N	-0-					99
02	616	#	566	-0-	-50	-0-	566	3			N	-0-					99

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

09	150	#	146	-0-	-4	-0-	30	1	116	2	N	-0-					215
10	155	#	153	-0-	-2	-0-	31	1	122	2	N	-0-					215
11	157	R	157	-0-	-0-	-0-	30	1	127	2	N	-0-					215
12	169	R	169	-0-	-0-	-0-	31	1	138	2	N	-0-					215
01	172	R	172	-0-	-0-	-0-	31	1	141	2	N	-0-					215
*02	154	R	154	-0-	-0-	-0-	28	1	126	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

09	630	#	605	-0-	-25	-0-	605	2			N	-0-					-0-
10	638	R	638	-0-	-0-	-0-	638	2			N	-0-					-0-
11	626	R	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*12	673	R	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*01	651	#	551	-0-	-100	-0-	551	2			N	-0-					-0-
*02	611	R	611	-0-	-0-	-0-	611	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	#	1802	-0-	-478	-0-	1801	3	1	9	N	1					141
10	2356	#	1689	-0-	-667	-0-	1689	3			N	-0-					141
11	2280	#	2268	-0-	-12	-0-	2268	3			N	-0-					141
12	2356	#	1945	-0-	-411	-0-	1945	3			N	-0-					141
01	2363	R	2363	-0-	-0-	-0-	2363	3			N	-0-					141
02	2128	#	1936	-0-	-192	-0-	1936	3			N	-0-					141

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					5
10	0	#	-0-	-0-	-0-	-0-					N	-0-					5
11	0	#	-0-	-0-	-0-	-0-					N	-0-					5
12	0	#	-0-	-0-	-0-	-0-					N	-0-					5
01	0	#	-0-	-0-	-0-	-0-					N	-0-					5
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1551	N	1551	-0-	-0-	-0-	1508	2	43	9	N	39					271
10	1736	N	1718	-0-	-18	-0-	1666	2	52	9	N	47	169	1			149
11	3000	N	19105	-0-	16105	16105	19071	2	34	9	N	31					180
12	3100	N	966	-0-	-2134	13971	920	2	46	9	N	42					222
01	3100	N	1905	-0-	-1195	12776	1844	2	61	9	N	55					277
02	1568		923	-0-	-645	12131	889	2	34	9	N	31	168	1			140

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/21/2017 - P/A 12/21/17

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					140
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CHESTER) //CONT.// 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1490	-0-	-40	-0-	130	1	1360	2	N	-0-					-0-
10	1581	N	1100	-0-	-481	-0-	92	1	1008	2	N	-0-					-0-
11	1361	N	1361	-0-	-0-	-0-	91	1	1270	2	N	-0-					-0-
12	1550	N	1254	-0-	-296	-0-	96	1	1158	2	N	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	130	1	1311	2	N	-0-					-0-
*02	2458	N	2458	-0-	-0-	-0-	130	1	2328	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	422	-0-	-388	-0-	422	2			N	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	837	N	629	-0-	-208	-0-	629	2			N	-0-					-0-
02	756	N	541	-0-	-215	-0-	541	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	186	-0-	-114	-0-	186	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*01	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
*02	308	N	87	-0-	-221	-0-	87	3			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	113	-0-	-127	-0-	113	3			N	-0-					42
10	217	N	123	-0-	-94	-0-	123	3			N	-0-					42
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					42
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					42
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					42
*02	196	N	96	-0-	-100	-0-	96	3			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	1	-0-	-1	-0-	1	1			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	517	-0-	-413	-0-	505	2	12	9	N	11					59
10	868	N	848	-0-	-20	-0-	837	2	11	9	N	10					69
11	810	N	728	-0-	-82	-0-	709	2	19	9	N	17					86
12	563	N	563	-0-	-0-	-0-	546	2	17	9	N	15					101
01	837	N	481	-0-	-356	-0-	462	2	19	9	N	17					118
02	672	N	124	-0-	-548	-0-	118	2	6	9	N	5					123

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) //CONT.// 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

09	3150 X	2717	-0-	-433	-0-	2702	2	15	9	N	14					264
10	3255 X	3042	-0-	-213	-0-	3002	2	40	9	N	36					300
11	3150 X	3141	-0-	-9	-0-	3112	2	29	9	N	26	187	1			139
12	3229 X	3229	-0-	-0-	-0-	3187	2	42	9	N	38					177
01	3303 X	3303	-0-	-0-	-0-	3280	2	23	9	N	21					198
02	2940 X	2631	-0-	-309	-0-	2608	2	23	9	N	21					219

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	1878	-0-	1878	186763	1878	2			N	-0-					29
10	SWR	10	2370	-0-	2370	189133	2370	2			N	-0-					29
11	SWR	10	688	-0-	688	189821	682	2	6	9	N	5					34
12	SWR	10	8134	-0-	8134	197955	8119	2	15	9	N	14					48
01	SWR	10	5189	-0-	5189	203144	5176	2	13	9	N	12					60
02	SWR	10	4776	-0-	4776	207920	4773	2	3	9	N	3					63

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2016

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	389	-0-	-31	-0-	389	2			Y	-0-					64
10	465	N	439	-0-	-26	-0-	439	2			Y	-0-					64
11	450	N	418	-0-	-32	-0-	418	2			Y	-0-					64
12	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					64
01	434	N	398	-0-	-36	-0-	398	2			Y	-0-					64
02	392	N	364	-0-	-28	-0-	364	2			Y	-0-					64

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1809	-0-	-51	-0-	1809	3			N	-0-					26
10	2387	N	1723	-0-	-664	-0-	1723	3			N	-0-					26
11	1800	N	1568	-0-	-232	-0-	1568	3			N	-0-					26
12	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					26
01	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					26
*02	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					26

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2086	N	2086	-0-	-0-	-0-	2052	3	34	9	N	31					155
10	2573	N	2212	-0-	-361	-0-	2198	3	14	9	N	13					168
11	2036	N	2036	-0-	-0-	-0-	2001	3	35	9	N	32					200
12	2597	N	2597	-0-	-0-	-0-	2597	3			N	-0-					200
01	2114	N	2114	-0-	-0-	-0-	2105	3	9	9	N	8					208
*02	2470	N	2470	-0-	-0-	-0-	2427	3	43	9	N	39					247

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1623	-0-	-117	-0-	1617	3	6	9	N	5					146
10	2294	N	1716	-0-	-578	-0-	1707	3	9	9	N	8					154
11	1680	N	1641	-0-	-39	-0-	1618	3	23	9	N	21					175
12	2113	N	2113	-0-	-0-	-0-	2100	3	13	9	N	12					187
01	1785	N	1785	-0-	-0-	-0-	1756	3	29	9	N	26					213
*02	2051	N	2051	-0-	-0-	-0-	2022	3	29	9	N	26					239

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2376	-0-	-894	-0-	2376	3			N	-0-	188	1			48
10	3379	X	2526	-0-	-853	-0-	2506	3	20	9	N	18					66
11	3120	X	2410	-0-	-710	-0-	2381	3	29	9	N	26					92
12	3224	X	2891	-0-	-333	-0-	2873	3	18	9	N	16					108
01	2449	X	2446	-0-	-3	-0-	2426	3	20	9	N	18					126
*02	2996	X	2996	-0-	-0-	-0-	2963	3	33	9	N	30					156

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	945	N	945	-0-	-0-	-0-	934	3	11	9	N	10					71
10	1178	N	885	-0-	-293	-0-	875	3	10	9	N	9					80
11	930	N	861	-0-	-69	-0-	858	3	3	9	N	3					83
12	1099	N	1099	-0-	-0-	-0-	1095	3	4	9	N	4					87
01	805	N	805	-0-	-0-	-0-	798	3	7	9	N	6					93
*02	1084	N	1084	-0-	-0-	-0-	1076	3	8	9	N	7					100

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	298	-0-	-62	-0-	295	3	3	9	N	3					190
10	496	N	301	-0-	-195	-0-	293	3	8	9	N	7					197
11	303	N	303	-0-	-0-	-0-	295	3	8	9	N	7					204
12	366	N	366	-0-	-0-	-0-	359	3	7	9	N	6					210
01	307	N	307	-0-	-0-	-0-	299	3	8	9	N	7					217
*02	321	N	321	-0-	-0-	-0-	315	3	6	9	N	5					222

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	556	-0-	-44	-0-	543	3	13	9	N	12					235
10	775	N	602	-0-	-173	-0-	596	3	6	9	N	5					240
11	581	N	581	-0-	-0-	-0-	570	3	11	9	N	10					250
12	663	N	663	-0-	-0-	-0-	640	3	23	9	N	21	196	1			75
01	593	N	593	-0-	-0-	-0-	574	3	19	9	N	17					92
*02	679	N	679	-0-	-0-	-0-	661	3	18	9	N	16					108

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1005	-0-	-225	-0-	1005	3			N	-0-					190
10	1519	N	868	-0-	-651	-0-	861	3	7	9	N	6					196
11	1080	N	925	-0-	-155	-0-	918	3	7	9	N	6					202
12	1085	N	1085	-0-	-0-	-0-	1084	3	1	9	N	1					203
01	832	N	832	-0-	-0-	-0-	832	3			N	-0-					203
*02	1053	N	1053	-0-	-0-	-0-	1046	3	7	9	N	6					209

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					97
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					97
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					97
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					97
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					97
*02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					97

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1341	N	1341	-0-	-0-	-0-	1338	3	3	9	N	3					84
10	1829	N	1349	-0-	-480	-0-	1345	3	4	9	N	4					88
11	1350	N	1147	-0-	-203	-0-	1144	3	3	9	N	3					91
12	1344	N	1344	-0-	-0-	-0-	1336	3	8	9	N	7					98
01	1204	N	1204	-0-	-0-	-0-	1194	3	10	9	N	9					107
*02	1163	N	1163	-0-	-0-	-0-	1155	3	8	9	N	7					114

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1764	-0-	-36	-0-	1757	3	7	9	N	6					129
10	2573	N	1812	-0-	-761	-0-	1799	3	13	9	N	12					141
11	1950	N	1759	-0-	-191	-0-	1722	3	37	9	N	34					175
12	1865	N	1865	-0-	-0-	-0-	1843	3	22	9	N	20					195
01	1673	N	1673	-0-	-0-	-0-	1637	3	36	9	N	33					228
*02	2058	N	2058	-0-	-0-	-0-	2017	3	41	9	N	37	195	1			70

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1212	-0-	-288	-0-	1212	3			N	-0-	189	1			78
10	1829	N	1254	-0-	-575	-0-	1246	3	8	9	N	7					85
11	1217	N	1217	-0-	-0-	-0-	1189	3	28	9	N	25					110
12	1450	N	1450	-0-	-0-	-0-	1419	3	31	9	N	28					138
01	1201	N	1201	-0-	-0-	-0-	1168	3	33	9	N	30					168
*02	1381	N	1381	-0-	-0-	-0-	1368	3	13	9	N	12					180

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1196	-0-	-4	-0-	1187	3	9	9	N	8					189
10	1581	N	1183	-0-	-398	-0-	1173	3	10	9	N	9					198
11	1170	N	1104	-0-	-66	-0-	1081	3	23	9	N	21					219
12	1439	N	1439	-0-	-0-	-0-	1416	3	23	9	N	21					240
01	1066	N	1066	-0-	-0-	-0-	1047	3	19	9	N	17					257
*02	1327	N	1327	-0-	-0-	-0-	1295	3	32	9	N	29	193	1			93

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

09	898	N	898	-0-	-0-	-0-	898	3			N	-0-					169
10	1271	N	962	-0-	-309	-0-	915	3	47	9	N	43					212
11	874	N	874	-0-	-0-	-0-	820	3	54	9	N	49					261
12	1080	N	1080	-0-	-0-	-0-	1050	3	30	9	N	27					288
01	772	N	772	-0-	-0-	-0-	743	3	29	9	N	26					314
*02	927	N	927	-0-	-0-	-0-	927	3			N	-0-					314

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

09	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					86
10	1829	N	1436	-0-	-393	-0-	1436	3			N	-0-					86
11	1452	N	1452	-0-	-0-	-0-	1448	3	4	9	N	4					90
12	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					90
01	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					90
*02	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					90

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

09	647	N	647	-0-	-0-	-0-	641	3	6	9	N	5					95
10	775	N	706	-0-	-69	-0-	695	3	11	9	N	10					105
11	621	N	621	-0-	-0-	-0-	600	3	21	9	N	19					124
12	706	N	706	-0-	-0-	-0-	698	3	8	9	N	7					131
01	641	N	641	-0-	-0-	-0-	634	3	7	9	N	6					137
*02	721	N	721	-0-	-0-	-0-	713	3	8	9	N	7					144

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

09	0	N	-0-	-0-	-0-	-0-					N	-0-					117
10	0	N	-0-	-0-	-0-	-0-					N	-0-					117
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
01	0	N	-0-	-0-	-0-	-0-					N	-0-					117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					119
10	1023	N	783	-0-	-240	-0-	768	3	15	9	N	14					133
11	695	N	695	-0-	-0-	-0-	664	3	31	9	N	28					161
12	743	N	743	-0-	-0-	-0-	715	3	28	9	N	25					186
01	573	N	573	-0-	-0-	-0-	552	3	21	9	N	19					205
*02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					205

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

09	1950	N	1940	-0-	-10	-0-	1940	3			N	-0-					103
10	2666	N	1814	-0-	-852	-0-	1801	3	13	9	N	12					115
11	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					115
12	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					115
01	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					115
*02	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					115

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	181	-0-	-29	-0-	181	3			N	-0-					43
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					43
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					43
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					43
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					43
*02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

09	1740	N	1576	-0-	-164	-0-	1562	3	14	9	N	13					166
10	2201	N	1696	-0-	-505	-0-	1672	3	24	9	N	22					188
11	1690	N	1690	-0-	-0-	-0-	1646	3	44	9	N	40					228
12	2033	N	2033	-0-	-0-	-0-	1988	3	45	9	N	41	198	1			71
01	1716	N	1716	-0-	-0-	-0-	1669	3	47	9	N	43					114
*02	2018	N	2018	-0-	-0-	-0-	1966	3	52	9	N	47					161

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

09	1980	N	1680	-0-	-300	-0-	1677	3	3	9	N	3					97
10	2635	N	2050	-0-	-585	-0-	2030	3	20	9	N	18					115
11	1940	N	1940	-0-	-0-	-0-	1906	3	34	9	N	31					146
12	2225	N	2225	-0-	-0-	-0-	2218	3	7	9	N	6					152
01	1880	N	1880	-0-	-0-	-0-	1833	3	47	9	N	43					195
*02	2219	N	2219	-0-	-0-	-0-	2162	3	57	9	N	52					247

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

09	1572	N	1572	-0-	-0-	-0-	1561	3	11	9	N	10					207
10	1953	N	1635	-0-	-318	-0-	1612	3	23	9	N	21					228
11	1620	N	1418	-0-	-202	-0-	1376	3	42	9	N	38					266
12	1232	N	1232	-0-	-0-	-0-	1221	3	11	9	N	10					276
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					276
02	1316	N	803	-0-	-513	-0-	795	3	8	9	N	7					283

4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					114
10	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					114
11	2070	N	1167	-0-	-903	-0-	1167	2			N	-0-					114
12	849	N	849	-0-	-0-	-0-	849	2			N	-0-					114
01	1457	N	521	-0-	-936	-0-	521	2			N	-0-					114
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT					114

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

09	180	N	162	-0-	-18	-0-	162	2			N	-0-					115
10	186	N	159	-0-	-27	-0-	159	2			N	-0-					115
11	150	N	146	-0-	-4	-0-	142	2	4	9	N	4					119
12	192	N	192	-0-	-0-	-0-	145	2	47	9	N	43					162
01	155	N	155	-0-	-0-	-0-	153	2	2	9	N	2					164
02	140	N	124	-0-	-16	-0-	124	2			N	-0-					164

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	951	-0-	-969	-0-	121	1	830	2	N	-0-					72
10	1798	X	1110	-0-	-688	-0-	1110	2			N	-0-					72
11	1620	N	1267	-0-	-353	-0-	1267	2			N	-0-					72
12	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					72
01	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					72
*02	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T.	A.		-0-	-0-	-0-	-0-					N	-0-					18
10	T.	A.		-0-	-0-	-0-	-0-					N	-0-					18
11	T.	A.		-0-	-0-	-0-	-0-					N	-0-					18
12	T.	A.		-0-	-0-	-0-	-0-					N	-0-					18
01	T.	A.		-0-	-0-	-0-	-0-					N	-0-					18
02	T.	A.		-0-	-0-	-0-	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					2

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

09	2520	X	1718	-0-	-802	-0-	1718	2			Y	-0-					4
10	2077	X	1598	-0-	-479	-0-	1598	2			Y	-0-					4
11	2010	X	1705	-0-	-305	-0-	1705	2			Y	-0-					4
12	1891	X	1434	-0-	-457	-0-	1434	2			Y	-0-					4
01	1767	X	603	-0-	-1164	-0-	603	2			Y	-0-					4
02	1596	X	387	-0-	-1209	-0-	387	2			Y	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

09	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					155
10	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					155
11	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					155
12	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					155
01	943	N	943	-0-	-0-	-0-	943	2			N	-0-					155
*02	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WINRIGHT RESOURCES OPERATING,LLC 932471
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

09	757	N	757	-0-	-0-	-0-	757	3			N	-0-					163
10	881	N	881	-0-	-0-	-0-	881	3			N	-0-					163
11	810	N	801	-0-	-9	-0-	801	3			N	-0-					163
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					163
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					163
02	756	N	558	-0-	-198	-0-	558	3			N	-0-					163

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	#	684	-0-	-156	-0-	684	2			N	-0-					180
10	868	#	547	-0-	-321	-0-	526	2	21	9	N	19	172	1			27
11	840	#	626	-0-	-214	-0-	626	2			N	-0-					27
12	806	#	574	-0-	-232	-0-	574	2			N	-0-					27
01	713	#	504	-0-	-209	-0-	504	2			N	-0-					27
02	644	#	445	-0-	-199	-0-	445	2			N	-0-					27

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9462	X	9462	-0-	-0-	-0-	9462	2			N	-0-	173	1			55
10	8280	X	8280	-0-	-0-	-0-	7859	2	421	9	N	383	174	1			264
11	5661	X	5661	-0-	-0-	-0-	5542	2	119	9	N	108	184	1			188
12	6020	X	6020	-0-	-0-	-0-	5909	2	111	9	N	101					289
01	6014	X	4717	-0-	-1297	-0-	434	1	4192	2	N	83					372
							91	9									
02	5432	X	4678	-0-	-754	-0-	4610	2	68	9	N	62	176	1			258

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2771	N	2771	-0-	-0-	-0-	2732	3	39	9	N	35					62
10	2905	N	2905	-0-	-0-	-0-	2872	3	33	9	N	30					92
11	2850	N	2763	-0-	-87	-0-	2719	3	44	9	N	40					132
12	2852	N	2813	-0-	-39	-0-	2782	3	31	9	N	28					160
01	2914	N	2164	-0-	-750	-0-	2156	3	8	9	N	7	140	1			27
02	2576	N	1419	-0-	-1157	-0-	1412	3	7	9	N	6					33

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					181
10	2697	N	2436	-0-	-261	-0-	2436	2			N	-0-					181
11	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					181
12	2666	N	2397	-0-	-269	-0-	2397	2			N	-0-					181
01	2449	N	1673	-0-	-776	-0-	1673	2			N	-0-					181
*02	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					181

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	151	-0-	-299	-0-	151	2			N	-0-					100
10	372	X	187	-0-	-185	-0-	187	2			N	-0-	85	1			15
11	360	X	296	-0-	-64	-0-	296	2			N	-0-					15
12	372	X	166	-0-	-206	-0-	166	2			N	-0-					15
01	217	X	127	-0-	-90	-0-	127	2			N	-0-					15
02	280	X	69	-0-	-211	-0-	69	2			N	-0-					15

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4111	X	4111	-0-	-0-	-0-	4109	2	2	9	Y	2	2	8			-0-
10	3379	X	3221	-0-	-158	-0-	3221	2			Y	-0-					-0-
11	4022	X	4022	-0-	-0-	-0-	23	1	3999	2	Y	-0-					-0-
12	4172	X	4172	-0-	-0-	-0-	29	1	4142	2	Y	1	1	8			-0-
							1	9									
01	3379	X	2954	-0-	-425	-0-	26	1	2928	2	Y	-0-					-0-
*02	4181	X	4181	-0-	-0-	-0-	34	1	4147	2	Y	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	2	N	-0-			-0-
10	217	N	160	-0-	-57	-0-	160	2	N	-0-			-0-
11	180	N	178	-0-	-2	-0-	178	2	N	-0-			-0-
12	217	N	137	-0-	-80	-0-	137	2	N	-0-			-0-
*01	155	N	120	-0-	-35	-0-	120	2	N	-0-			-0-
*02	135	N	135	-0-	-0-	-0-	135	2	N	-0-			-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
09	411	N	411	-0-	-0-	-0-	60	1	351	2	N	-0-	22
10	512	N	512	-0-	-0-	-0-	62	1	450	2	N	-0-	22
11	482	N	482	-0-	-0-	-0-	60	1	422	2	N	-0-	22
12	447	N	447	-0-	-0-	-0-	62	1	385	2	N	-0-	22
01	444	N	444	-0-	-0-	-0-	62	1	382	2	N	-0-	22
*02	427	N	427	-0-	-0-	-0-	56	1	371	2	N	-0-	22

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	917	N	917	-0-	-0-	-0-	917	2			N	-0-			-0-
10	924	N	924	-0-	-0-	-0-	924	2			N	-0-			-0-
11	900	N	817	-0-	-83	-0-	817	2			N	-0-			-0-
12	961	N	771	-0-	-190	-0-	771	2			N	-0-			-0-
01	930	N	816	-0-	-114	-0-	816	2			N	-0-			-0-
02	756	N	708	-0-	-48	-0-	708	2			N	-0-			-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

09	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-			-0-
10	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-			-0-
11	2280	N	2160	-0-	-120	-0-	2160	2			N	-0-			-0-
12	2232	N	2142	-0-	-90	-0-	2142	2			N	-0-			-0-
01	2263	N	2214	-0-	-49	-0-	2214	2			N	-0-			-0-
02	2016	N	1981	-0-	-35	-0-	1981	2			N	-0-			-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

09	240	N	229	-0-	-11	-0-	30	1	199	2	N	-0-			61
10	248	N	226	-0-	-22	-0-	31	1	195	2	N	-0-			61
11	240	N	223	-0-	-17	-0-	30	1	193	2	N	-0-			61
12	248	N	219	-0-	-29	-0-	31	1	188	2	N	-0-			61
01	222	N	222	-0-	-0-	-0-	31	1	191	2	N	-0-			61
*02	209	N	209	-0-	-0-	-0-	28	1	181	2	N	-0-			61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

09	390	N	335	-0-	-55	-0-	30	1	305	2	N	-0-			27
10	372	N	320	-0-	-52	-0-	31	1	289	2	N	-0-			27
11	390	N	315	-0-	-75	-0-	30	1	285	2	N	-0-			27
12	341	N	276	-0-	-65	-0-	31	1	245	2	N	-0-			27
01	310	N	295	-0-	-15	-0-	31	1	264	2	N	-0-			27
02	308	N	281	-0-	-27	-0-	28	1	253	2	N	-0-			27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

09	1530	N	1530	-0-	-0-	-0-	28	1	1500	2	N	2			127
							2	9							
10	1519	N	1392	-0-	-127	-0-	26	1	1366	2	N	-0-			127
11	1426	N	1426	-0-	-0-	-0-	28	1	1397	2	N	1			128
							1	9							
12	1581	N	1232	-0-	-349	-0-	25	1	1196	2	N	10			138
							11	9							
01	1446	N	1446	-0-	-0-	-0-	25	1	1415	2	N	5			143
							6	9							
*02	1382	N	1382	-0-	-0-	-0-	26	1	1346	2	N	9			152
							10	9							

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

09	300 N	157	-0-	-143	-0-	157	2			N	-0-					-0-
10	279 N	110	-0-	-169	-0-	110	2			N	-0-					-0-
11	240 N	25	-0-	-215	-0-	25	2			N	-0-					-0-
12	155 N	31	-0-	-124	-0-	31	2			N	-0-					-0-
01	124 N	15	-0-	-109	-0-	15	2			N	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

09	566 N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
10	566 N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	572 N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	582 N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
01	601 N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

09	1734 N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
10	1734 N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
11	1737 N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
12	1570 N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
01	1876 N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

09	986 N	986	-0-	-0-	-0-	986	2			N	-0-					228
10	1085 N	1018	-0-	-67	-0-	1018	2			N	-0-					228
11	990 N	777	-0-	-213	-0-	777	2			N	-0-					228
12	1081 N	1081	-0-	-0-	-0-	1081	2			N	-0-					228
01	1050 N	1050	-0-	-0-	-0-	1050	2			N	-0-					228
02	728 N	NO RPT	-0-	-728	-0-					N	NO RPT					228

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
10	775	N	663	-0-	-112	-0-	663	2			N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
10	5	N	-0-	-0-	-5	B	-0-				N	-0-					242
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					39
10	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					39
11	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					39
12	2147	N	2147	-0-	-0-	-0-	2147	3			N	-0-					39
01	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					39
*02	1862	N	1862	-0-	-0-	-0-	1834	3	28	9	N	25					64

NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	2317	-0-	-1763	-0-	139	1	2166	2	N	11					112
							12	9									
10	4216	X	3815	-0-	-401	-0-	139	1	3640	3	N	33					145
							36	9									
11	4080	X	1316	-0-	-2764	-0-	139	1	1155	3	N	20					165
							22	9									
12	3968	X	1500	-0-	-2468	-0-	139	1	1333	3	N	25					190
							28	9									
01	3968	X	1722	-0-	-2246	-0-	139	1	1550	3	N	30					220
							33	9									
02	3444	X	859	-0-	-2585	-0-	139	1	709	3	N	10					230
							11	9									

POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	203	-0-	-97	-0-	203	2			N	-0-					-0-
10	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	2			N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	327	-0-	-153	-0-	327	3			N	-0-					25
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					25
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					25
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					25
01	558	N	433	-0-	-125	-0-	433	3			N	-0-					25
02	448	N	200	-0-	-248	-0-	200	3			N	-0-					25

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3406	-0-	-824	-0-	3406	2			N	-0-					70
10	4371	X	3635	-0-	-736	-0-	3635	2			N	-0-					70
11	3690	X	3535	-0-	-155	-0-	3535	2			N	-0-					70
12	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					70
01	3627	X	3588	-0-	-39	-0-	3588	2			N	-0-					70
02	3304	X	3109	-0-	-195	-0-	3109	2			N	-0-					70

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1557	-0-	-153	-0-	300	1	1257	2					N	-0-					104
10	1612	N	1559	-0-	-53	-0-	310	1	1249	2					N	-0-					104
11	1560	N	1495	-0-	-65	-0-	300	1	1195	2					N	-0-					104
12	1612	N	1487	-0-	-125	-0-	300	1	1187	2					N	-0-					104
01	1550	N	1514	-0-	-36	-0-	310	1	1204	2					N	-0-					104
02	1400	N	1317	-0-	-83	-0-	270	1	1047	2					N	-0-					104

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1084	-0-	-56	-0-	1084	2			N	-0-					196
10	1085	N	1080	-0-	-5	-0-	1080	2			N	-0-					196
11	1050	N	940	-0-	-110	-0-	940	2			N	-0-					196
12	1116	N	918	-0-	-198	-0-	918	2			N	-0-					196
01	1085	N	951	-0-	-134	-0-	951	2			N	-0-					196
*02	949	N	949	-0-	-0-	-0-	949	2			N	-0-					196

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	20	-0-	-70	-0-	20	2			N	-0-					45
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					45
11	90	N	36	-0-	-54	-0-	36	2			N	-0-					45
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					45
01	124	N	38	-0-	-86	-0-	38	2			N	-0-					45
*02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3271	R	3271	-0-	-0-	-0-	3270	3	1	9	N	1					170
10	3230	R	3230	-0-	-0-	-0-	3230	3			N	-0-					170
11	3077	R	3077	-0-	-0-	-0-	3077	3			N	-0-					170
12	3023	R	3023	-0-	-0-	-0-	3023	3			N	-0-					170
01	2945	#	2634	-0-	-311	-0-	2631	3	3	9	N	3					173
02	2660	#	2639	-0-	-21	-0-	2639	3			N	-0-					173

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	633	-0-	-87	-0-	633	2			N	-0-					-0-
10	744	N	574	-0-	-170	-0-	574	2			N	-0-					-0-
11	720	N	559	-0-	-161	-0-	559	2			N	-0-					-0-
12	651	N	476	-0-	-175	-0-	476	2			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
*02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	500	-0-	-460	-0-	155	1	345	2	N	-0-					105
10	901	N	901	-0-	-0-	-0-	202	1	699	2	N	-0-					105
11	824	N	824	-0-	-0-	-0-	202	1	622	2	N	-0-					105
12	950	N	950	-0-	-0-	-0-	202	1	748	2	N	-0-					105
01	899	N	810	-0-	-89	-0-	202	1	608	2	N	-0-					105
02	756	N	670	-0-	-86	-0-	173	1	497	2	N	-0-					105

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-	-0-	-0-	585	2	15	9	N	14					126
10	525	N	525	-0-	-0-	-0-	517	2	8	9	N	7					133
11	720	N	333	-0-	-387	-0-	333	2			N	-0-					133
12	620	N	61	-0-	-559	-0-	61	2			N	-0-					133
01	0	N	-0-	-0-	-0-	-0-					N	-0-					133
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					133

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/16/2018 - P/A 11/16/18

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

09	3000	N	1370	-0-	-1630	149	1329	2	41	9	Y	37					196
10	1518	N	1369	-0-	-149	-0-	1323	2	46	9	Y	42	94	1			144
11	1271	N	1271	-0-	-0-	-0-	1232	2	39	9	Y	35					179
12	1201	N	1201	-0-	-0-	-0-	1179	2	22	9	Y	20					199
01	1289	N	1289	-0-	-0-	-0-	1245	2	44	9	Y	40					239
*02	1159	N	1159	-0-	-0-	-0-	1126	2	33	9	Y	30	187	1			82

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

09	3000	N	1370	-0-	-1630	171	1329	2	41	9	Y	37					158
10	1540	N	1369	-0-	-171	-0-	1323	2	46	9	Y	42	95	1			105
11	1271	N	1271	-0-	-0-	-0-	1232	2	39	9	Y	35					140
12	1256	N	1256	-0-	-0-	-0-	1179	2	77	9	Y	70	192	1			18
01	1300	N	1300	-0-	-0-	-0-	1245	2	55	9	Y	50					68
*02	1181	N	1181	-0-	-0-	-0-	1126	2	55	9	Y	50					118

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

09	1171	N	1171	-0-	-0-	-0-	1167	2	4	9	N	4					63
10	1233	N	1233	-0-	-0-	-0-	1224	2	9	9	N	8					71
11	1192	N	1192	-0-	-0-	-0-	1186	2	6	9	N	5					76
12	1085	N	919	-0-	-166	-0-	913	2	6	9	N	5					81
01	1165	N	1165	-0-	-0-	-0-	1158	2	7	9	N	6					87
*02	1043	N	1043	-0-	-0-	-0-	1032	2	11	9	N	10					97

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

09	1860	N	1564	-0-	-296	-0-	1564	2		N	-0-					-0-
10	1767	N	1520	-0-	-247	-0-	1520	2		N	-0-					-0-
11	1620	N	1448	-0-	-172	-0-	1448	2		N	-0-					-0-
12	1612	N	1508	-0-	-104	-0-	1508	2		N	-0-					-0-
01	1519	N	1411	-0-	-108	-0-	1411	2		N	-0-					-0-
*02	1372	N	1372	-0-	-0-	-0-	1372	2		N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

09	3000	N	1463	-0-	-1537	2783	1463	2		Y	-0-					-0-
10	3100	N	1488	-0-	-1612	1171	1488	2		Y	-0-					-0-
11	3000	N	2179	-0-	-821	350	2179	2		Y	-0-					-0-
12	2428	N	2078	-0-	-350	-0-	2078	2		Y	-0-					-0-
01	1929	N	1929	-0-	-0-	-0-	1929	2		Y	-0-					-0-
*02	1692	N	1692	-0-	-0-	-0-	1692	2		Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

09	DLQ G-10		310	-0-	310	1295	310	2		Y	-0-					-0-
10	DLQ G-10		315	-0-	315	1610	315	2		Y	-0-					-0-
11	DLQ G-10		462	-0-	462	2072	462	2		Y	-0-					-0-
12	DLQ G-10		441	-0-	441	2513	441	2		Y	-0-					-0-
01	DLQ G-10		409	-0-	409	2922	409	2		Y	-0-					-0-
*02	DLQ G-10		359	-0-	359	3281	359	2		Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

09	INJECT	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	1840					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	760	N	760	-0-	-0-	-0-	760	2			N	-0-					12
10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					12
11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					12
12	775	N	564	-0-	-211	-0-	564	2			N	-0-					12
01	682	N	549	-0-	-133	-0-	549	2			N	-0-					12
02	504	N	500	-0-	-4	-0-	500	2			N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
10	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
01	1054	N	1046	-0-	-8	-0-	1046	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120		-0-	-0-	-120	-0-					N	-0-					-0-
10	124		-0-	-0-	-124	-0-					N	-0-					-0-
11	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380		-0-	-0-	-1380	-0-					N	-0-					-0-
10	3198		3198	-0-	-0-	-0-	3198	2			N	-0-					-0-
11	1380		15	-0-	-1365	-0-	15	2			N	-0-					-0-
12	2956		2956	-0-	-0-	-0-	2956	2			N	-0-					-0-
01	1426		-0-	-0-	-1426	-0-					N	-0-					-0-
02	1288		NO RPT	-0-	-1288	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
10	2108	N	1538	-0-	-570	-0-	1538	3			N	-0-					-0-
11	2010	N	1940	-0-	-70	-0-	1940	3			N	-0-					-0-
12	2201	N	1718	-0-	-483	-0-	1718	3			N	-0-					-0-
01	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
*02	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3109	X	3109	-0-	-0-	-0-	3109	3			N	-0-					7
10	3191	X	3191	-0-	-0-	-0-	3172	3	19	4	N	-0-					7
11	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					7
12	3172	X	3172	-0-	-0-	-0-	14	1	3158	3	N	-0-					7
*01	2732	X	2732	-0-	-0-	-0-	14	1	2697	3	N	-0-					7
							21	4									
*02	2466	X	2466	-0-	-0-	-0-	13	1	2453	3	N	-0-					7

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	744	N	561	-0-	-183	-0-	561	3			N	-0-					-0-
11	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	14	1	669	3	N	-0-					-0-
*01	660	N	660	-0-	-0-	-0-	14	1	646	3	N	-0-					-0-
02	616	N	556	-0-	-60	-0-	13	1	543	3	N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2167	X	2167	-0-	-0-	-0-	2167	3			N	-0-					87
10	2201	X	1402	-0-	-799	-0-	1402	3			N	-0-					87
11	2631	X	2631	-0-	-0-	-0-	2631	3			N	-0-					87
12	2267	X	2267	-0-	-0-	-0-	2267	3			N	-0-					87
01	2201	X	2168	-0-	-33	-0-	2166	3	2	9	N	2					89
02	1988	N	NO RPT	-0-	-1988	-0-					N	NO RPT					89

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	439	3	3	9	N	3					174
10	504	N	504	-0-	-0-	-0-	497	3	7	9	N	6					180
11	482	N	482	-0-	-0-	-0-	476	3	6	9	N	5					185
12	503	N	503	-0-	-0-	-0-	494	3	9	9	N	8					193
01	488	N	488	-0-	-0-	-0-	480	3	8	9	N	7					200
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					200

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
01	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	852	-0-	-258	-0-	852	3			N	-0-					-0-
10	1085	N	865	-0-	-220	-0-	865	3			N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
12	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
01	868	N	669	-0-	-199	-0-	669	3			N	-0-					-0-
02	784	N	397	-0-	-387	-0-	397	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	243	-0-	-57	-0-	243	2			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-	-0-	-0-	767	2	24	9	N	22					92
10	611	N	611	-0-	-0-	-0-	597	2	14	9	N	13					105
11	705	N	705	-0-	-0-	-0-	662	2	43	9	N	39	58	1			86
12	976	N	976	-0-	-0-	-0-	953	2	23	9	N	21					107
01	1835	N	1835	-0-	-0-	-0-	1778	2	57	9	N	52	56	1			103
*02	750	N	750	-0-	-0-	-0-	742	2	8	9	N	7					110

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	13	-0-	-17	-0-	13	3			N	-0-					93
10	62	N	31	-0-	-31	-0-	31	3			N	-0-					93
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					93
12	13	N	-0-	-0-	-13	-0-					N	-0-	60	1			33
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					33
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					33

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	10	20	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

09	960	N	904	-0-	-56	-0-	869	3	35	9	N	32					67
10	961	N	900	-0-	-61	-0-	869	3	31	9	N	28					95
11	900	N	883	-0-	-17	-0-	846	3	37	9	N	34					129
12	930	N	875	-0-	-55	-0-	839	3	36	9	N	33	124	1			38
01	899	N	893	-0-	-6	-0-	859	3	34	9	N	31					69
02	812	N	797	-0-	-15	-0-	756	3	41	9	N	37					106

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

09	3542	X	3542	-0-	-0-	-0-	452	1	3065	2	N	23					40
							25	9									
10	3639	X	3639	-0-	-0-	-0-	419	1	3220	2	N	-0-					40
11	3790	X	3790	-0-	-0-	-0-	443	1	3344	2	N	3	43	1			-0-
							3	9									
12	3311	X	3311	-0-	-0-	-0-	352	1	2931	2	N	25					25
							28	9									
01	3334	X	3334	-0-	-0-	-0-	281	1	3040	2	N	12					37
							13	9									
*02	3098	X	3098	-0-	-0-	-0-	419	1	2676	2	N	3					40
							3	9									

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

09	630	N	600	-0-	-30	-0-	600	3			N	-0-					13
10	651	N	593	-0-	-58	-0-	593	3			N	-0-					13
11	600	N	537	-0-	-63	-0-	537	3			N	-0-					13
12	620	N	522	-0-	-98	-0-	522	3			N	-0-					13
01	589	N	525	-0-	-64	-0-	525	3			N	-0-					13
02	504	N	448	-0-	-56	-0-	448	3			N	-0-					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

09	690	N	663	-0-	-27	-0-	663	2			N	-0-					-0-
10	713	N	696	-0-	-17	-0-	696	2			N	-0-					-0-
11	660	N	547	-0-	-113	-0-	547	2			N	-0-					-0-
12	682	N	534	-0-	-148	-0-	534	2			N	-0-					-0-
01	682	N	594	-0-	-88	-0-	594	2			N	-0-					-0-
02	504	N	11	-0-	-493	-0-	11	2			N	-0-					-0-

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

09	11850	X	11440	-0-	-410	-0-	1044	1	10231	2	N	150					224
							165	9									
10	12245	X	11093	-0-	-1152	-0-	958	1	9973	2	N	147	190	1			181
							162	9									
11	11850	X	10740	-0-	-1110	-0-	919	1	9659	2	N	147	132	1			196
							162	9									
12	12028	X	11274	-0-	-754	-0-	1077	1	10025	2	N	156	181	1			171
							172	9									
01	11966	X	11032	-0-	-934	-0-	1038	1	9856	2	N	125	132	1			164
							138	9									
02	10668	X	9484	-0-	-1184	-0-	932	1	8409	2	N	130	185	1			109
							143	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

09	12037	X	12037	-0-	-0-	-0-	1894	1	9524	2	N	563	728	1			170
							619	9									
10	13408	X	13408	-0-	-0-	-0-	1912	1	10810	2	N	624	357	1			437
							686	9									
11	12061	X	12061	-0-	-0-	-0-	1804	1	9733	2	N	476	735	1			178
							524	9									
12	12068	X	12068	-0-	-0-	-0-	1775	1	9714	2	N	526	368	1			336
							579	9									
01	11811	X	10946	-0-	-865	-0-	1936	1	8407	2	N	548	557	1			327
							603	9									
02	10668	X	10346	-0-	-322	-0-	1618	1	8190	2	N	489	546	1			270
							538	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

09	3780	X	3592	-0-	-188	-0-	843	1	2619	2	N	118	172	1			47
							130	9									
10	3906	X	3587	-0-	-319	-0-	878	1	2574	2	N	123					170
							135	9									
11	3780	X	3030	-0-	-750	-0-	774	1	2143	2	N	103	188	1			85
							113	9									
12	3751	X	3264	-0-	-487	-0-	748	1	2387	2	N	117					202
							129	9									
01	3720	X	2876	-0-	-844	-0-	688	1	2057	2	N	119	175	1			146
							131	9									
02	3360	X	2663	-0-	-697	-0-	771	1	1764	2	N	116					262
							128	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

09	9240	X	8687	-0-	-553	-0-	8514	2	173	9	N	157	180	1			151
10	9517	X	8918	-0-	-599	-0-	8744	2	174	9	N	158	192	1			117
11	9120	X	8489	-0-	-631	-0-	8321	2	168	9	N	153	187	1			83
12	9362	X	8893	-0-	-469	-0-	8724	2	169	9	N	154	193	1			44
01	9362	X	8673	-0-	-689	-0-	8500	2	173	9	N	157					201
02	8120	X	7855	-0-	-265	-0-	7670	2	185	9	N	168	187	1			182

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3906	X	3906	-0-	-0-	-0-	798	1	2991	2	N	106					180
							117	9									
10	9193	X	9193	-0-	-0-	-0-	1079	1	7884	2	N	209	185	1			204
							230	9									
11	8951	X	8951	-0-	-0-	-0-	829	1	7926	2	N	178	183	1			199
							196	9									
12	9882	X	9882	-0-	-0-	-0-	1021	1	8650	2	N	192	180	1			211
							211	9									
01	10796	X	10796	-0-	-0-	-0-	1016	1	9535	2	N	223	373	1			61
							245	9									
*02	10886	X	10886	-0-	-0-	-0-	929	1	9726	2	N	210					271
							231	9									

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11199	X	11199	-0-	-0-	-0-	838	1	9838	2	N	475	548	1			275
							523	9									
10	10596	X	10596	-0-	-0-	-0-	878	1	9129	2	N	535	549	1			261
							589	9									
11	10850	X	10850	-0-	-0-	-0-	850	1	9463	2	N	488	360	1			389
							537	9									
12	10588	X	10588	-0-	-0-	-0-	878	1	9154	2	N	505	553	1			341
							556	9									
01	8050	X	8050	-0-	-0-	-0-	934	1	6618	2	N	453	556	1			238
							498	9									
*02	10033	X	10033	-0-	-0-	-0-	788	1	8784	2	N	419	355	1			302
							461	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22320	X	19675	-0-	-2645	-0-	19272	2	403	9	N	366	362	1			153
10	22599	X	20056	-0-	-2543	-0-	19755	2	301	9	N	274	172	1			255
11	22800	X	17361	-0-	-5439	-0-	17035	2	326	9	N	296					551
12	23560	X	16472	-0-	-7088	-0-	16173	2	299	9	N	272	709	1			114
01	23560	X	14612	-0-	-8948	-0-	14249	2	363	9	N	330	341	1			103
02	18368	X	11304	-0-	-7064	-0-	11039	2	265	9	N	241	174	1			170

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1583	N	1583	-0-	-0-	-0-	1537	2	46	9	N	42					155
10	1802	N	1802	-0-	-0-	-0-	1725	2	77	9	N	70	187	1			38
11	1729	N	1729	-0-	-0-	-0-	1664	2	65	9	N	59					97
12	1647	N	1647	-0-	-0-	-0-	1592	2	55	9	N	50					147
01	1745	N	1745	-0-	-0-	-0-	1687	2	58	9	N	53					200
*02	1591	N	1591	-0-	-0-	-0-	1513	2	78	9	N	71	181	1			90

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	2
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	2
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	2
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	2
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	2
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	2

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8920	X	8920	-0-	-0-	-0-	656	1	8095	2	N	154	176	1			171
							169	9									
10	8525	X	8440	-0-	-85	-0-	676	1	7581	2	N	166	190	1			147
							183	9									
11	8410	X	8410	-0-	-0-	-0-	654	1	7588	2	N	153	189	1			111
							168	9									
12	8525	X	8281	-0-	-244	-0-	595	1	7513	2	N	157	177	1			91
							173	9									
01	8525	X	7004	-0-	-1521	-0-	419	1	6409	2	N	160					251
							176	9									
02	7700	X	6927	-0-	-773	-0-	558	1	6214	2	N	141	189	1			203
							155	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

09	10530	X	9981	-0-	-549	-0-	9820	2	161	9	N	146					220
10	10354	X	10105	-0-	-249	-0-	9947	2	158	9	N	144					364
11	10680	X	9538	-0-	-1142	-0-	9389	2	149	9	N	135	367	1			132
12	11036	X	9833	-0-	-1203	-0-	9693	2	140	9	N	127					259
01	11036	X	9806	-0-	-1230	-0-	9606	2	200	9	N	182	370	1			71
02	9324	X	8600	-0-	-724	-0-	8442	2	158	9	N	144					215

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

09	11610	X	10920	-0-	-690	-0-	10747	2	173	9	N	157					221
10	11904	X	11188	-0-	-716	-0-	11015	2	173	9	N	157	176	1			202
11	11400	X	10665	-0-	-735	-0-	10491	2	174	9	N	158	178	1			182
12	11594	X	10855	-0-	-739	-0-	10676	2	179	9	N	163	174	1			171
01	11377	X	10441	-0-	-936	-0-	10262	2	179	9	N	163	171	1			163
02	10192	X	8257	-0-	-1935	-0-	8115	2	142	9	N	129	173	1			119

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

09	5645	X	5645	-0-	-0-	-0-	705	1	4815	2	N	114	188	1			83
							125	9									
10	5456	X	5295	-0-	-161	-0-	772	1	4393	2	N	118					201
							130	9									
11	5688	X	5688	-0-	-0-	-0-	777	1	4792	2	N	108	188	1			121
							119	9									
12	5828	X	4627	-0-	-1201	-0-	803	1	3713	2	N	101	187	1			35
							111	9									
01	5828	X	2193	-0-	-3635	-0-	507	1	1638	2	N	44					79
							48	9									
02	5320	X	2768	-0-	-2552	-0-	338	1	2368	2	N	56					135
							62	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

09	6150	X	5731	-0-	-419	-0-	5618	2	113	9	N	103					180
10	6076	X	5970	-0-	-106	-0-	5914	2	56	9	N	51	186	1			45
11	5820	X	5700	-0-	-120	-0-	5653	2	47	9	N	43					88
12	5921	X	5689	-0-	-232	-0-	5683	2	6	9	N	5					93
01	5983	X	5605	-0-	-378	-0-	5572	2	33	9	N	30					123
02	5404	X	4965	-0-	-439	-0-	4913	2	52	9	N	47					170

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	875	-0-	-4915	-0-	767	1	100	2	N	7					35
							8	9									
10	5983	X	1219	-0-	-4764	-0-	283	1	932	2	N	4					39
							4	9									
11	5790	X	3687	-0-	-2103	-0-	850	1	2817	2	N	18					57
							20	9									
12	4960	X	4463	-0-	-497	-0-	845	1	3504	2	N	104					161
							114	9									
01	4360	X	4360	-0-	-0-	-0-	828	1	3451	2	N	74	173	1			62
							81	9									
*02	4065	X	4065	-0-	-0-	-0-	793	1	3200	2	N	65					127
							72	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5380	X	5380	-0-	-0-	-0-	941	1	4267	2	N	156	185	1			72
							172	9									
10	5797	X	5797	-0-	-0-	-0-	1041	1	4537	2	N	199	179	1			92
							219	9									
11	5468	X	5468	-0-	-0-	-0-	948	1	4343	2	N	161	186	1			67
							177	9									
12	5522	X	5522	-0-	-0-	-0-	1038	1	4308	2	N	160					227
							176	9									
01	2387	X	1230	-0-	-1157	-0-	1043	1	187	9	N	170	185	1			212
*02	4733	X	4733	-0-	-0-	-0-	924	1	3657	2	N	138	194	1			156
							152	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12420	X	11763	-0-	-657	-0-	11542	2	221	9	N	201	182	1			160
10	12741	X	12026	-0-	-715	-0-	11805	2	221	9	N	201	187	1			174
11	12150	X	11437	-0-	-713	-0-	11183	2	254	9	N	231	183	1			222
12	12555	X	11276	-0-	-1279	-0-	11024	2	252	9	N	229	191	1			260
01	12183	X	11505	-0-	-678	-0-	11266	2	239	9	N	217	377	1			100
02	10976	X	9971	-0-	-1005	-0-	9758	2	213	9	N	194					294

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9600	X	8194	-0-	-1406	-0-	719	1	7307	2	N	153	185	1			140
							168	9									
10	9269	X	7720	-0-	-1549	-0-	774	1	6799	2	N	134	185	1			89
							147	9									
11	8970	X	6285	-0-	-2685	-0-	660	1	5504	2	N	110					199
							121	9									
12	8463	X	5908	-0-	-2555	-0-	632	1	5163	2	N	103	185	1			117
							113	9									
01	8463	X	6066	-0-	-2397	-0-	983	1	4973	2	N	100					217
							110	9									
02	7644	X	3086	-0-	-4558	-0-	360	1	2661	2	N	59	187	1			89
							65	9									

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10440	X	10106	-0-	-334	-0-	9902	2	204	9	N	185	178	1			159
10	10664	X	10124	-0-	-540	-0-	9951	2	173	9	N	157	185	1			131
11	10230	X	9647	-0-	-583	-0-	9471	2	176	9	N	160					291
12	10478	X	9861	-0-	-617	-0-	9676	2	185	9	N	168	183	1			276
01	10447	X	9688	-0-	-759	-0-	9495	2	193	9	N	175	176	1			275
02	9436	X	8474	-0-	-962	-0-	8340	2	134	9	N	122	186	1			211

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14161	X	14161	-0-	-0-	-0-	1839	1	11528	2	N	722	721	1			308
							794	9									
10	14535	X	14535	-0-	-0-	-0-	1931	1	11596	2	N	916	920	1			304
							1008	9									
11	14940	X	14940	-0-	-0-	-0-	1894	1	12190	2	N	778	737	1			345
							856	9									
12	13490	X	13490	-0-	-0-	-0-	1902	1	10738	2	N	773	553	1			565
							850	9									
01	12459	X	12459	-0-	-0-	-0-	1934	1	9740	2	N	714	758	1			521
							785	9									
*02	11220	X	11220	-0-	-0-	-0-	1418	1	9201	2	N	546	542	1			525
							601	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3755	-0-	-175	-0-	1044	1	2613	2	N	89	179	1			102
							98	9									
10	4061	X	3867	-0-	-194	-0-	1051	1	2715	2	N	92					194
							101	9									
11	3930	X	3521	-0-	-409	-0-	970	1	2470	2	N	74	188	1			80
							81	9									
12	4030	X	3411	-0-	-619	-0-	1079	1	2238	2	N	85					165
							94	9									
01	4030	X	3252	-0-	-778	-0-	940	1	2206	2	N	96	189	1			72
							106	9									
02	3500	X	3093	-0-	-407	-0-	893	1	2125	2	N	68					140
							75	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	6840	-0-	-720	-0-	822	1	5783	2	N	214	184	1			206
							235	9									
10	7812	X	7230	-0-	-582	-0-	825	1	6165	2	N	218	185	1			239
							240	9									
11	7560	X	6732	-0-	-828	-0-	800	1	5711	2	N	201	170	1			270
							221	9									
12	7626	X	7046	-0-	-580	-0-	845	1	5974	2	N	206	375	1			101
							227	9									
01	7626	X	7220	-0-	-406	-0-	874	1	6075	2	N	246	184	1			163
							271	9									
02	6524	X	6429	-0-	-95	-0-	793	1	5394	2	N	220	185	1			198
							242	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

09	6210	X	5924	-0-	-286	-0-	956	1	4847	2	N	110					232
							121	9									
10	6879	X	6879	-0-	-0-	-0-	1044	1	5719	2	N	105	185	1			152
							116	9									
11	6048	X	6048	-0-	-0-	-0-	857	1	5095	2	N	87					239
							96	9									
12	6884	X	6884	-0-	-0-	-0-	1053	1	5731	2	N	91	194	1			136
							100	9									
01	6882	X	6840	-0-	-42	-0-	1056	1	5672	2	N	102					238
							112	9									
02	6216	X	5619	-0-	-597	-0-	899	1	4631	2	N	81	186	1			133
							89	9									

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

09	6672	X	6672	-0-	-0-	-0-	1043	1	5523	2	N	96	181	1			125
							106	9									
10	7134	X	7134	-0-	-0-	-0-	1079	1	5939	2	N	105					230
							116	9									
11	6840	X	6295	-0-	-545	-0-	985	1	5205	2	N	95	187	1			138
							105	9									
12	7068	X	6838	-0-	-230	-0-	1063	1	5656	2	N	108					246
							119	9									
01	7377	X	7377	-0-	-0-	-0-	1035	1	6225	2	N	106	189	1			163
							117	9									
02	6440	X	5723	-0-	-717	-0-	887	1	4741	2	N	86	193	1			56
							95	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	325	-0-	-1325	-0-	325	2			N	-0-					1861
10	1705	X	342	-0-	-1363	-0-	342	2			N	-0-					1861
11	1650	X	362	-0-	-1288	-0-	362	2			N	-0-					1861
12	362	X	362	-0-	-0-	-0-	362	2			N	-0-					1861
01	372	X	372	-0-	-0-	-0-	372	2			N	-0-					1861
*02	343	X	343	-0-	-0-	-0-	343	2			N	-0-					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	7222	-0-	-848	-0-	7002	2	220	9	N	200	198	1			2461
10	8339	X	7112	-0-	-1227	-0-	6888	2	224	9	N	204					2665
*11	8070	X	6797	-0-	-1273	-0-	6618	2	179	9	N	163	364	1			2464
12	7750	X	7118	-0-	-632	-0-	6885	2	233	9	N	212	185	1			2491
01	7750	X	7248	-0-	-502	-0-	6984	2	264	9	N	240	203	1			2528
02	6748	X	6457	-0-	-291	-0-	6267	2	190	9	N	173					2701

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19302	X	19302	-0-	-0-	-0-	18833	2	469	9	N	426	340	1			5682
10	17697	X	17697	-0-	-0-	-0-	17261	2	436	9	N	396	192	1			5886
*11	18360	X	16633	-0-	-1727	-0-	16288	2	345	9	N	314					6200
12	19933	X	17700	-0-	-2233	-0-	17344	2	356	9	N	324	533	1			5991
01	19933	X	13795	-0-	-6138	-0-	13469	2	326	9	N	296					6287
02	18004	X	15004	-0-	-3000	-0-	14635	2	369	9	N	335	601	1			6021

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					1304
10	94	X	94	-0-	-0-	-0-	94	2			N	-0-					1304
*11	90	X	58	-0-	-32	-0-	58	2			N	-0-					1304
12	105	X	105	-0-	-0-	-0-	105	2			N	-0-					1304
01	93	X	72	-0-	-21	-0-	72	2			N	-0-					1304
02	84	X	73	-0-	-11	-0-	73	2			N	-0-					1304

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1426	N	1426	-0-	-0-	-0-	360	1	1043	2	N	21					193
							23	9									
10	3100	N	3689	-0-	589	589	372	1	3296	2	N	19					212
							21	9									
11	3000	N	3862	-0-	862	1451	360	1	3482	2	N	18					230
							20	9									
12	3100	N	3998	-0-	898	2349	372	1	3568	2	N	53					283
							58	9									
01	6337	X	3988	-0-	-2349	-0-	372	1	3577	2	N	35					318
							39	9									
*02	3207	X	3207	-0-	-0-	-0-	3172	2	35	9	N	32					350

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1439	-0-	-61	-0-	1439	2			N	-0-					22
10	1732	N	1732	-0-	-0-	-0-	1722	2	10	9	N	9					31
11	1630	N	1630	-0-	-0-	-0-	1596	2	34	9	N	31					62
12	1644	N	1644	-0-	-0-	-0-	1619	2	25	9	N	23					85
01	1550	N	1321	-0-	-229	-0-	1295	2	26	9	N	24					109
*02	1526	N	1526	-0-	-0-	-0-	1486	2	40	9	N	36					145

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					200
10	1896	N	1896	-0-	-0-	-0-	1864	2	32	9	N	29	196	1			33
11	1810	N	1810	-0-	-0-	-0-	1790	2	20	9	N	18					51
12	1869	N	1869	-0-	-0-	-0-	1821	2	48	9	N	44					95
01	1847	N	1847	-0-	-0-	-0-	1817	2	30	9	N	27					122
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
*02	14B DENY		-0-	-0-	-0-	-0-					N	-0-	40	1			-0-

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					88
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					88
11	90	N	-0-	-0-	-90	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					88
*02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					88

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
*02	14B DENY		-0-	-0-	-0-	-0-					N	-0-	42	1			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

09	1637	N	1637	-0-		-0-	-0-	1637	2			N	-0-					136
10	1736	N	1623	-0-		-113	-0-	1623	2			N	-0-					136
11	1680	N	1621	-0-		-59	-0-	1621	2			N	-0-					136
12	1705	N	1692	-0-		-13	-0-	1692	2			N	-0-					136
01	1733	N	1733	-0-		-0-	-0-	1733	2			N	-0-					136
*02	1747	N	1747	-0-		-0-	-0-	1747	2			N	-0-					136

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

09	732	N	732	-0-		-0-	-0-	732	2			N	-0-					-0-
10	775	N	734	-0-		-41	-0-	734	2			N	-0-					-0-
11	810	N	685	-0-		-125	-0-	685	2			N	-0-					-0-
12	744	N	648	-0-		-96	-0-	648	2			N	-0-					-0-
01	744	N	700	-0-		-44	-0-	700	2			N	-0-					-0-
02	644	N	493	-0-		-151	-0-	493	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

09	146	N	146	-0-		-0-	-0-	146	2			N	-0-					52
10	124	N	89	-0-		-35	-0-	89	2			N	-0-					52
11	90	N	79	-0-		-11	-0-	79	2			N	-0-					52
12	124	N	123	-0-		-1	-0-	123	2			N	-0-					52
01	152	N	152	-0-		-0-	-0-	152	2			N	-0-					52
02	84	N	44	-0-		-40	-0-	44	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

09	90	N	-0-	-0-		-90	-0-					Y	-0-					14
10	31	N	-0-	-0-		-31	-0-					Y	-0-					14
11	30	N	-0-	-0-		-30	-0-					Y	-0-					14
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					14
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					14
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					14

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					50
10	248	N	238	-0-	-10	-0-	238	2			N	-0-					50
11	240	N	192	-0-	-48	-0-	192	2			N	-0-					50
12	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					50
01	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					50
*02	823	N	823	-0-	-0-	-0-	823	2			N	-0-					50

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-	188	1			-0-

PLUGGED AND ABANDONED_____ 10/12/2018 - P/A 10/12/18

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					84
10	3147	X	3147	-0-	-0-	-0-	3146	2	1	9	N	1	1	8			84
11	3052	X	3052	-0-	-0-	-0-	2935	2	117	9	N	106	2	8			188
12	2759	X	2751	-0-	-8	-0-	2749	2	2	9	N	2	183	1			7
01	2759	X	2379	-0-	-380	-0-	2370	2	9	9	N	8	3	8			12
*02	3014	X	3014	-0-	-0-	-0-	3012	2	2	9	N	2	2	8			12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

09	1440	N	1363	-0-	-77	-0-	1363	2			N	-0-					116
10	1674	N	1365	-0-	-309	-0-	1365	2			N	-0-					116
11	1530	N	1229	-0-	-301	-0-	1229	2			N	-0-					116
12	1395	N	1327	-0-	-68	-0-	1327	2			N	-0-					116
01	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					116
*02	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					116

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

09	1080	N	1031	-0-	-49	-0-	1031	2			Y	-0-					39
10	1116	N	1060	-0-	-56	-0-	1060	2			Y	-0-					39
11	1050	N	1009	-0-	-41	-0-	1002	2	7	9	Y	6					45
12	1303	N	1303	-0-	-0-	-0-	1274	2	29	9	Y	26					71
01	1406	N	1406	-0-	-0-	-0-	1402	2	4	9	Y	4					75
*02	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					75

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

09	4765	X	4765	-0-	-0-	-0-	4719	2	46	9	N	42	183	1			53
10	5104	X	5104	-0-	-0-	-0-	5074	2	30	9	N	27	4	8			76
11	4747	X	4747	-0-	-0-	-0-	4745	2	2	9	N	2	2	8			76
12	4914	X	4914	-0-	-0-	-0-	4900	2	14	9	N	13					89
01	4746	X	4746	-0-	-0-	-0-	4733	2	13	9	N	12	2	8			99
*02	4257	X	4257	-0-	-0-	-0-	4244	2	13	9	N	12	2	8			109

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

09	1950	N	1935	-0-	-15	-0-	1935	2			N	-0-					34
10	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					34
11	2040	N	1746	-0-	-294	-0-	1746	2			N	-0-					34
12	2015	N	1735	-0-	-280	-0-	1735	2			N	-0-					34
01	2108	N	1725	-0-	-383	-0-	1725	2			N	-0-					34
02	1624	N	1604	-0-	-20	-0-	1604	2			N	-0-					34

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

09	1685	N	1685	-0-	-0-	-0-	1654	2	31	9	N	28	192	1			60
10	1736	N	1729	-0-	-7	-0-	1729	2			N	-0-					60
11	1710	N	1631	-0-	-79	-0-	1630	2	1	9	N	1	1	8			60
12	1736	N	1671	-0-	-65	-0-	1671	2			N	-0-					60
01	1736	N	1677	-0-	-59	-0-	1676	2	1	9	N	1	1	8			60
02	1512	N	1347	-0-	-165	-0-	1346	2	1	9	N	1	1	8			60

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

09	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					70
10	2759	X	2632	-0-	-127	-0-	2631	2	1	9	N	1	1	8			70
11	2760	N	2503	-0-	-257	-0-	2502	2	1	9	N	1	1	8			70
12	2852	N	2808	-0-	-44	-0-	2722	2	86	9	N	78					148
01	2743	N	2743	-0-	-0-	-0-	2636	2	107	9	N	97	3	8			242
02	2324	N	2323	-0-	-1	-0-	2313	2	10	9	N	9	197	1	2	8	52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	917	-0-	-73	-0-	917	2			N	-0-					10
10	992	N	947	-0-	-45	-0-	947	2			N	-0-					10
11	930	N	930	-0-	-0-	-0-	909	2	21	9	N	19					29
12	979	N	979	-0-	-0-	-0-	922	2	57	9	N	52					81
01	981	N	981	-0-	-0-	-0-	925	2	56	9	N	51					132
*02	886	N	886	-0-	-0-	-0-	834	2	52	9	N	47					179

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

09	8079	X	8079	-0-	-0-	-0-	8035	2	44	9	N	40					139
10	8105	X	8105	-0-	-0-	-0-	8096	2	9	9	N	8					147
11	7973	X	7973	-0-	-0-	-0-	7953	2	20	9	N	18					165
12	7863	X	7863	-0-	-0-	-0-	7859	2	4	9	N	4	2	8			167
01	7371	X	7371	-0-	-0-	-0-	7371	2			N	-0-					167
*02	7646	X	7646	-0-	-0-	-0-	7632	2	14	9	N	13					180

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

09	2910	X	2494	-0-	-416	-0-	2475	2	19	9	N	17					125
10	2697	X	2456	-0-	-241	-0-	2454	2	2	9	N	2	1	8			126
11	2610	X	2531	-0-	-79	-0-	2520	2	11	9	N	10	1	8			135
12	2697	X	2552	-0-	-145	-0-	2540	2	12	9	N	11					146
01	2449	N	2428	-0-	-21	-0-	2409	2	19	9	N	17	2	8			161
02	2352	N	2067	-0-	-285	-0-	2053	2	14	9	N	13	3	8			171

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

09	2312	N	2312	-0-	-0-	-0-	2294	2	18	9	N	16					97
10	2702	N	2702	-0-	-0-	-0-	2629	2	73	9	N	66					163
11	2718	N	2718	-0-	-0-	-0-	2687	2	31	9	N	28					191
12	2745	N	2745	-0-	-0-	-0-	2734	2	11	9	N	10	190	1	4	8	7
01	2743	N	2743	-0-	-0-	-0-	2743	2			N	-0-					7
*02	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					7

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

09	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					24
10	2613	N	2613	-0-	-0-	-0-	2612	2	1	9	N	1	1	8			24
11	2418	N	2418	-0-	-0-	-0-	2417	2	1	9	N	1	1	8			24
12	2520	N	2520	-0-	-0-	-0-	2519	2	1	9	N	1	1	8			24
01	2604	N	2574	-0-	-30	-0-	2566	2	8	9	N	7					31
02	2268	N	2255	-0-	-13	-0-	2212	2	43	9	N	39	2	8			68

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

09	2567	N	2567	-0-	-0-	-0-	2548	2	19	9	N	17					190
10	2641	N	2641	-0-	-0-	-0-	2635	2	6	9	N	5	2	8			193
11	2502	N	2502	-0-	-0-	-0-	2482	2	20	9	N	18	1	8			210
12	2570	N	2570	-0-	-0-	-0-	2553	2	17	9	N	15					225
01	2730	N	2730	-0-	-0-	-0-	2718	2	12	9	N	11	3	8			233
*02	2166	N	2166	-0-	-0-	-0-	2141	2	25	9	N	23	3	8			253

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

09	2727	X	2727	-0-	-0-	-0-	2685	2	42	9	N	38					133
10	3976	X	3976	-0-	-0-	-0-	3944	2	32	9	N	29	4	1			158
11	3060	X	3060	-0-	-0-	-0-	3017	2	43	9	N	39					197
12	3866	X	3866	-0-	-0-	-0-	3736	2	130	9	N	118					315
01	3695	X	3695	-0-	-0-	-0-	3628	2	67	9	N	61	203	1	6	8	167
02	1876	X	NO RPT	-0-	-1876	-0-					N	NO RPT					167

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3207	-0-	-303	-0-	3203	2	4	9	N	4	134	1			7
10	3441	X	3311	-0-	-130	-0-	3311	2			N	-0-					7
11	3210	X	3021	-0-	-189	-0-	3021	2			N	-0-					7
12	3317	X	2590	-0-	-727	-0-	2559	2	31	9	N	28					35
01	3317	X	2381	-0-	-936	-0-	2334	2	47	9	N	43	1	8			77
02	2996	X	1924	-0-	-1072	-0-	1923	2	1	9	N	1	1	8			77

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2604	N	2604	-0-	-0-	-0-	2560	2	44	9	N	40	196	1			82
10	2668	X	2668	-0-	-0-	-0-	2556	2	112	9	N	102	2	8			182
11	2498	X	2498	-0-	-0-	-0-	2425	2	73	9	N	66	1	8			247
12	2055	X	2055	-0-	-0-	-0-	2009	2	46	9	N	42					289
01	1829	X	1253	-0-	-576	-0-	1152	2	101	9	N	92	203	1	3	8	175
*02	2060	X	2060	-0-	-0-	-0-	1980	2	80	9	N	73	3	8			245

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3973	-0-	-17	-0-	3922	2	51	9	N	46					101
10	4123	X	4079	-0-	-44	-0-	4033	2	46	9	N	42					143
11	3990	X	3925	-0-	-65	-0-	3872	2	53	9	N	48					191
12	4123	X	4015	-0-	-108	-0-	3987	2	28	9	N	25	189	1	1	8	26
01	4125	X	4125	-0-	-0-	-0-	4074	2	51	9	N	46					72
02	3696	X	3512	-0-	-184	-0-	3473	2	39	9	N	35					107

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					38
10	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					38
11	2700	N	2490	-0-	-210	-0-	2490	2			N	-0-					38
12	2790	N	2652	-0-	-138	-0-	2652	2			N	-0-					38
01	2759	N	2581	-0-	-178	-0-	2581	2			N	-0-					38
*02	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					38

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1136	-0-	-4	-0-	1136	2			N	-0-					40
10	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					40
11	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					40
12	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					40
01	1209	N	1171	-0-	-38	-0-	1171	2			N	-0-					40
02	1092	N	1080	-0-	-12	-0-	1080	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1276	-0-	-344	-0-	1265	2	11	9	N	10					213
10	1674	N	1155	-0-	-519	-0-	1151	2	4	9	N	4	4	8			213
11	1470	N	1034	-0-	-436	-0-	1031	2	3	9	N	3	3	8			213
12	1333	N	1097	-0-	-236	-0-	1097	2			N	-0-					213
01	1210	N	1210	-0-	-0-	-0-	1180	2	30	9	N	27	7	8			233
*02	1079	N	1079	-0-	-0-	-0-	1072	2	7	9	N	6	6	8			233

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

09	2010	N	1907	-0-	-103	-0-	1907	2			N	-0-					94
10	2108	N	2049	-0-	-59	-0-	2038	2	11	9	N	10	1	8			103
11	2070	N	2017	-0-	-53	-0-	2013	2	4	9	N	4					107
12	1984	N	1913	-0-	-71	-0-	1913	2			N	-0-					107
01	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					107
*02	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					107

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

09	2520	X	2394	-0-	-126	-0-	2385	2	9	9	N	8					148
10	2604	X	2424	-0-	-180	-0-	2420	2	4	9	N	4					152
11	2310	N	2247	-0-	-63	-0-	2244	2	3	9	N	3					155
12	2480	N	2338	-0-	-142	-0-	2334	2	4	9	N	4	1	8			158
01	2418	N	2380	-0-	-38	-0-	2367	2	13	9	N	12					170
02	2100	N	1987	-0-	-113	-0-	1985	2	2	9	N	2					172

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

09	2173	X	2173	-0-	-0-	-0-	2154	2	19	9	Y	17					55
10	2333	N	2333	-0-	-0-	-0-	2321	2	12	9	Y	11					66
11	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-					66
12	2271	N	2271	-0-	-0-	-0-	2269	2	2	9	Y	2	2	8			66
01	2313	N	2313	-0-	-0-	-0-	2291	2	22	9	Y	20					86
*02	2116	N	2116	-0-	-0-	-0-	2092	2	24	9	Y	22					108

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

09	4890	X	4733	-0-	-157	-0-	4691	2	42	9	N	38	194	1			42
10	5161	X	5161	-0-	-0-	-0-	5126	2	35	9	N	32	1	8			73
11	4860	X	4771	-0-	-89	-0-	4724	2	47	9	N	43	1	8			115
12	4999	X	4999	-0-	-0-	-0-	4957	2	42	9	N	38					153
01	5146	X	5024	-0-	-122	-0-	4977	2	47	9	N	43	1	8			195
02	4648	X	4499	-0-	-149	-0-	4456	2	43	9	N	39	198	1	1	8	35

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1826	N	1826	-0-	-0-	-0-	1804	2	22	9	N	20					88
10	2015	N	1813	-0-	-202	-0-	1805	2	8	9	N	7					95
11	2010	N	1275	-0-	-735	-0-	1271	2	4	9	N	4					99
12	1906	N	1906	-0-	-0-	-0-	1898	2	8	9	N	7					106
01	3058	N	3058	-0-	-0-	-0-	3040	2	18	9	N	16					122
*02	1910	N	1910	-0-	-0-	-0-	1899	2	11	9	N	10	1	8			131

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
10	992	N	942	-0-	-50	-0-	942	2			N	-0-					-0-
11	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
*02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1895	-0-	-25	-0-	1895	2			N	-0-					5
10	2077	N	1910	-0-	-167	-0-	1910	2			N	-0-					5
11	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					5
12	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					5
01	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					5
02	1820	N	1804	-0-	-16	-0-	1804	2			N	-0-					5

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2068	N	2068	-0-	-0-	-0-	1987	2	81	9	N	74	192	1			102
10	2033	N	2033	-0-	-0-	-0-	1897	2	136	9	N	124	1	8			225
11	1655	N	1655	-0-	-0-	-0-	1596	2	59	9	N	54	196	1	1	8	82
12	1916	N	1916	-0-	-0-	-0-	1762	2	154	9	N	140					222
01	1809	N	1809	-0-	-0-	-0-	1747	2	62	9	N	56	189	1	2	8	87
*02	1690	N	1690	-0-	-0-	-0-	1584	2	106	9	N	96	1	8			182

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

09	5301	X	5301	-0-	-0-	-0-	5250	2	51	9	N	46					146
10	5454	X	5454	-0-	-0-	-0-	5436	2	18	9	N	16					162
11	2610	X	2479	-0-	-131	-0-	2449	2	30	9	N	27					189
12	2697	X	-0-	-0-	-2697	-0-					N	18	171	1	1	8	35
01	2697	X	-0-	-0-	-2697	-0-					N	16					51
*02	4647	X	4647	-0-	-0-	-0-	4644	2	3	9	N	3					54

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

09	1371	N	1371	-0-	-0-	-0-	1336	2	35	9	N	32					233
10	1395	N	1292	-0-	-103	-0-	1264	2	28	9	N	25	195	1	1	8	62
11	1280	N	1280	-0-	-0-	-0-	1279	2	1	9	N	1	1	8			62
12	1426	N	1311	-0-	-115	-0-	1311	2			N	-0-					62
01	1529	N	1529	-0-	-0-	-0-	1528	2	1	9	N	1	1	8			62
02	1204	N	1177	-0-	-27	-0-	1176	2	1	9	N	1	1	8			62

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

09	870	N	673	-0-	-197	-0-	662	2	11	9	N	10					207
10	899	N	264	-0-	-635	-0-	242	2	22	9	N	20					227
11	870	N	760	-0-	-110	-0-	743	2	17	9	N	15	200	1			42
12	791	N	791	-0-	-0-	-0-	737	2	54	9	N	49					91
01	728	N	728	-0-	-0-	-0-	673	2	55	9	N	50					141
*02	718	N	718	-0-	-0-	-0-	667	2	51	9	N	46					187

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

09	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					3
10	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					3
11	1503	N	1503	-0-	-0-	-0-	1502	2	1	9	N	1	1	8			3
12	1521	N	1521	-0-	-0-	-0-	1513	2	8	9	N	7					10
01	1581	N	1532	-0-	-49	-0-	1484	2	48	9	N	44					54
02	1400	N	1298	-0-	-102	-0-	1298	2			N	-0-					54

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

09	1681	N	1681	-0-	-0-	-0-	1677	2	4	9	N	4					84
10	1909	N	1909	-0-	-0-	-0-	1897	2	12	9	N	11	1	8			94
11	1811	N	1811	-0-	-0-	-0-	1797	2	14	9	N	13	2	8			105
12	1900	N	1900	-0-	-0-	-0-	1867	2	33	9	N	30	3	8			132
01	1922	N	1849	-0-	-73	-0-	1814	2	35	9	N	32	1	8			163
02	1680	N	1599	-0-	-81	-0-	1579	2	20	9	N	18	1	8			180

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

09	2580	N	2446	-0-	-134	-0-	2446	2			N	-0-					5
10	2635	N	2525	-0-	-110	-0-	2525	2			N	-0-					5
11	2460	N	2405	-0-	-55	-0-	2405	2			N	-0-					5
12	2542	N	2505	-0-	-37	-0-	2505	2			N	-0-					5
01	2511	N	2493	-0-	-18	-0-	2493	2			N	-0-					5
02	2240	N	2210	-0-	-30	-0-	2210	2			N	-0-					5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3444	-0-	-6	-0-	3434	2	10	9	N	9					43
10	3727	X	3727	-0-	-0-	-0-	3674	2	53	9	N	48	1	8			90
11	3518	X	3518	-0-	-0-	-0-	3509	2	9	9	N	8					98
12	3565	X	3523	-0-	-42	-0-	3519	2	4	9	N	4	2	8			100
01	3720	X	3446	-0-	-274	-0-	3425	2	21	9	N	19	1	8			118
02	3360	X	2950	-0-	-410	-0-	2926	2	24	9	N	22	1	8			139

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1311	-0-	-609	-0-	1311	2			Y	-0-					111
10	1984	N	1565	-0-	-419	-0-	1564	2	1	9	Y	1	1	8			111
11	1910	N	1910	-0-	-0-	-0-	1910	2			Y	-0-					111
12	1843	N	1843	-0-	-0-	-0-	1841	2	2	9	Y	2	2	8			111
01	1550	N	1505	-0-	-45	-0-	1492	2	13	9	Y	12	1	8			122
02	1792	N	1647	-0-	-145	-0-	1645	2	2	9	Y	2	106	1			18

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					115
10	2089	N	2089	-0-	-0-	-0-	2088	2	1	9	N	1	1	8			115
11	2100	N	2100	-0-	-0-	-0-	2098	2	2	9	N	2	2	8			115
12	2118	N	2118	-0-	-0-	-0-	2097	2	21	9	N	19	1	8			133
01	2123	N	2123	-0-	-0-	-0-	2121	2	2	9	N	2	2	8			133
*02	1901	N	1901	-0-	-0-	-0-	1900	2	1	9	N	1	1	8			133

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3155	X	3155	-0-	-0-	-0-	3121	2	34	9	N	31					177
10	2640	X	2640	-0-	-0-	-0-	2637	2	3	9	N	3					180
11	2520	X	2338	-0-	-182	-0-	2323	2	15	9	N	14					194
12	2604	X	2415	-0-	-189	-0-	2325	2	90	9	N	82	185	1	1	8	90
01	2716	X	2716	-0-	-0-	-0-	2628	2	88	9	N	80	1	8			169
*02	2938	X	2938	-0-	-0-	-0-	2811	2	127	9	N	115	193	1	1	8	90

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	2076	-0-	-114	-0-	2066	2	10	9	N	9					107
10	2453	X	2453	-0-	-0-	-0-	2435	2	18	9	N	16					123
11	2035	N	2035	-0-	-0-	-0-	2025	2	10	9	N	9					132
12	2139	N	1985	-0-	-154	-0-	1965	2	20	9	N	18					150
01	2418	N	2115	-0-	-303	-0-	2107	2	8	9	N	7					157
02	1904	N	1789	-0-	-115	-0-	1761	2	28	9	N	25					182

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2203	N	2203	-0-	-0-	-0-	2186	2	17	9	Y	15					123
10	2418	N	2286	-0-	-132	-0-	2261	2	25	9	Y	23	1	8			145
11	2370	N	2200	-0-	-170	-0-	2191	2	9	9	Y	8					153
12	2263	N	659	-0-	-1604	-0-	438	2	221	9	Y	201	151	1	1	8	202
*01	2294	N	-0-	-0-	-2294	-0-					Y	-0-	202	1			-0-
02	2044	N	-0-	-0-	-2044	-0-					Y	-0-					-0-

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1908	-0-	-132	-0-	1908	2			N	-0-					2
10	2201	N	2201	-0-	-0-	-0-	2200	2	1	9	N	1	1	8			2
11	1950	N	1911	-0-	-39	-0-	1910	2	1	9	N	1	1	8			2
12	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					2
01	2201	N	2049	-0-	-152	-0-	2048	2	1	9	N	1	1	8			2
*02	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					2

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	798	-0-	-1272	-0-	792	2	6	9	Y	5					74
10	2139	X	259	-0-	-1880	-0-	258	2	1	9	Y	1	1	8			74
11	2040	X	-0-	-0-	-2040	-0-					Y	1	1	8			74
12	775	N	-0-	-0-	-775	-0-					Y	2	2	8			74
01	1271	N	1271	-0-	-0-	-0-	1230	2	41	9	Y	37	1	8			110
*02	2449	N	2449	-0-	-0-	-0-	2446	2	3	9	Y	3	96	1			17

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

09	1320	N	1305	-0-	-15	-0-	1305	2			N	-0-					10
10	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					10
11	1356	N	1356	-0-	-0-	-0-	1355	2	1	9	N	1	1	8			10
12	1388	N	1388	-0-	-0-	-0-	1382	2	6	9	N	5					15
01	1457	N	1350	-0-	-107	-0-	1343	2	7	9	N	6					21
02	1260	N	1203	-0-	-57	-0-	1195	2	8	9	N	7					28

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

09	2368	N	2368	-0-	-0-	-0-	2358	2	10	9	N	9					125
10	2472	N	2472	-0-	-0-	-0-	2469	2	3	9	N	3					128
11	2400	N	2358	-0-	-42	-0-	2355	2	3	9	N	3					131
12	2421	N	2421	-0-	-0-	-0-	2412	2	9	9	N	8					139
01	2427	N	2427	-0-	-0-	-0-	2408	2	19	9	N	17					156
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

09	4080	X	3592	-0-	-488	-0-	3566	2	26	9	N	24					193
10	3992	X	3992	-0-	-0-	-0-	3956	2	36	9	N	33	1	8			225
11	7247	X	7247	-0-	-0-	-0-	7212	2	35	9	N	32	197	1			60
12	3844	X	3617	-0-	-227	-0-	3581	2	36	9	N	33					93
01	3999	X	3649	-0-	-350	-0-	3605	2	44	9	N	40	1	8			132
02	4340	X	3216	-0-	-1124	-0-	3174	2	42	9	N	38	1	8			169

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

09	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					110
10	1364	N	1120	-0-	-244	-0-	1120	2			N	-0-					110
11	1200	N	1034	-0-	-166	-0-	1034	2			N	-0-					110
12	1395	N	1235	-0-	-160	-0-	1233	2	2	9	N	2	2	8			110
01	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					110
*02	1192	N	1192	-0-	-0-	-0-	1190	2	2	9	N	2					112

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

09	1410	N	1280	-0-	-130	-0-	1280	2			N	-0-					25
10	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					25
11	1320	N	1194	-0-	-126	-0-	1194	2			N	-0-					25
12	1333	N	1211	-0-	-122	-0-	1211	2			N	-0-					25
01	1426	N	1193	-0-	-233	-0-	1193	2			N	-0-					25
02	1120	N	1044	-0-	-76	-0-	1044	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

09	2636	N	2636	-0-	-0-	-0-	2591	2	45	9	N	41					90
10	2859	N	2859	-0-	-0-	-0-	2819	2	40	9	N	36					126
11	3000	N	3184	-0-	184	184	3074	2	110	9	N	100	1	8			225
12	3100	N	3237	-0-	137	321	3224	2	13	9	N	12	201	1	9	8	27
01	3100	N	3553	-0-	453	774	3552	2	1	9	N	1	1	8			27
*02	3996	X	3222	-0-	-774	-0-	3214	2	8	9	N	7					34

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5049 X	5049	-0-	-0-	-0-	5041	2	8	9	N	7					112
10	5054 X	5054	-0-	-0-	-0-	5036	2	18	9	N	16	2	8			126
11	2820 X	2573	-0-	-247	-0-	2562	2	11	9	N	10					136
12	2914 X	2181	-0-	-733	-0-	2175	2	6	9	N	5	3	8			138
01	4512 X	4512	-0-	-0-	-0-	4427	2	85	9	N	77	8	8			207
*02	5234 X	5234	-0-	-0-	-0-	5191	2	43	9	N	39					246

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990 X	3223	-0-	-767	-0-	3187	2	36	9	N	33					246
10	4123 X	3298	-0-	-825	-0-	3287	2	11	9	N	10	196	1			60
11	3690 X	3062	-0-	-628	-0-	3049	2	13	9	N	12	1	8			71
12	3534 X	2901	-0-	-633	-0-	2884	2	17	9	N	15					86
01	3379 X	2577	-0-	-802	-0-	2564	2	13	9	N	12					98
*02	3179 X	3179	-0-	-0-	-0-	3178	2	1	9	N	1	1	8			98

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1783 N	1783	-0-	-0-	-0-	1783	2			N	-0-					88
10	1853 N	1853	-0-	-0-	-0-	1852	2	1	9	N	1	1	8			88
11	1710 N	1688	-0-	-22	-0-	1687	2	1	9	N	1	1	8			88
12	1767 N	1476	-0-	-291	-0-	1476	2			N	-0-					88
01	1767 N	1163	-0-	-604	-0-	1162	2	1	9	N	1	1	8			88
*02	1749 N	1749	-0-	-0-	-0-	1748	2	1	9	N	1	1	8			88

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720 X	3355	-0-	-365	-0-	3331	2	24	9	N	22					246
10	3844 X	3441	-0-	-403	-0-	3441	2			N	-0-					246
11	3720 X	3053	-0-	-667	-0-	3053	2			N	-0-	195	1			51
12	3751 X	3420	-0-	-331	-0-	3385	2	35	9	N	32	1	8			82
01	3472 X	3041	-0-	-431	-0-	3017	2	24	9	N	22					104
02	3136 X	2572	-0-	-564	-0-	2569	2	3	9	N	3					107

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					108
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					108
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					108
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					108
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					108
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1554	N	1554	-0-	-0-	-0-	1551	2	3	9	Y	3					59
10	1630	N	1630	-0-	-0-	-0-	1628	2	2	9	Y	2					61
11	1561	N	1561	-0-	-0-	-0-	1558	2	3	9	Y	3					64
12	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					64
01	1643	N	1564	-0-	-79	-0-	1564	2			Y	-0-					64
*02	1456	N	1419	-0-	-37	-0-	1419	2			Y	-0-					64

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

09	1552	N	1552	-0-	-0-	-0-	1508	2	44	9	Y	40					148
10	1519	N	955	-0-	-564	-0-	955	2			Y	-0-					148
11	1470	N	886	-0-	-584	-0-	886	2			Y	-0-					148
12	713	N	646	-0-	-67	-0-	646	2			Y	-0-					148
01	713	N	508	-0-	-205	-0-	508	2			Y	-0-					148
*02	1108	N	1108	-0-	-0-	-0-	1108	2			Y	-0-					148

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

09	1848	N	1848	-0-	-0-	-0-	1845	2	3	9	Y	3					60
10	1891	N	1891	-0-	-0-	-0-	1888	2	3	9	Y	3	1	8			62
11	1812	N	1812	-0-	-0-	-0-	1808	2	4	9	Y	4	1	8			65
12	1797	N	1797	-0-	-0-	-0-	1797	2			Y	-0-					65
01	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					65
*02	1512	N	1354	-0-	-158	-0-	1353	2	1	9	Y	1	1	8			65

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

09	2446	N	2446	-0-	-0-	-0-	2399	2	47	9	N	43					255
10	2449	N	2335	-0-	-114	-0-	2329	2	6	9	N	5	2	8			258
11	2370	N	2147	-0-	-223	-0-	2145	2	2	9	N	2	2	8			258
12	2449	N	1929	-0-	-520	-0-	1929	2			N	-0-					258
01	2325	N	2133	-0-	-192	-0-	2116	2	17	9	N	15					273
02	2016	N	1674	-0-	-342	-0-	1671	2	3	9	N	3	194	1			82

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

09	6220	X	6220	-0-	-0-	-0-	6220	2			N	-0-					68
10	6098	X	6098	-0-	-0-	-0-	6098	2			N	-0-					68
11	5849	X	5849	-0-	-0-	-0-	5849	2			N	-0-					68
12	5557	X	5557	-0-	-0-	-0-	5555	2	2	9	N	2	2	8			68
01	5560	X	5560	-0-	-0-	-0-	5560	2			N	-0-					68
*02	5346	X	5346	-0-	-0-	-0-	5346	2			N	-0-					68

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

09	2694	N	2694	-0-	-0-	-0-	2694	2			Y	-0-					38
10	2731	N	2731	-0-	-0-	-0-	2731	2			Y	-0-					38
11	2616	N	2616	-0-	-0-	-0-	2610	2	6	9	Y	5					43
12	2790	N	2717	-0-	-73	-0-	2688	2	29	9	Y	26	1	8			68
01	2728	N	2724	-0-	-4	-0-	2721	2	3	9	Y	3					71
02	2436	N	2434	-0-	-2	-0-	2434	2			Y	-0-					71

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

09	1830	X	757	-0-	-1073	-0-	757	2			Y	-0-					-0-
10	1891	X	1288	-0-	-603	-0-	1288	2			Y	-0-					-0-
11	2945	X	2945	-0-	-0-	-0-	2945	2			Y	-0-					-0-
12	3100	N	3449	-0-	349	349	3449	2			Y	-0-					-0-
01	3100	N	3218	-0-	118	467	3218	2			Y	-0-					-0-
*02	2458	N	1991	-0-	-467	-0-	1991	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4093	X	4093	-0-	-0-	-0-	4059	2	34	9	N	31					82
10	4243	X	4243	-0-	-0-	-0-	4226	2	17	9	N	15	3	8			94
11	4337	X	4337	-0-	-0-	-0-	4313	2	24	9	N	22	2	8			114
12	3502	X	3502	-0-	-0-	-0-	3470	2	32	9	N	29					143
01	3030	X	3030	-0-	-0-	-0-	2983	2	47	9	N	43	3	8			183
*02	3656	X	3656	-0-	-0-	-0-	3624	2	32	9	N	29	193	1	2	8	17

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

09	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					43
10	2914	X	2741	-0-	-173	-0-	2741	2			N	-0-					43
11	2820	X	2565	-0-	-255	-0-	2565	2			N	-0-					43
12	2914	X	2374	-0-	-540	-0-	2372	2	2	9	N	2	2	8			43
01	2914	X	1630	-0-	-1284	-0-	1630	2			N	-0-					43
02	2632	X	1945	-0-	-687	-0-	1945	2			N	-0-					43

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

09	5291	X	5291	-0-	-0-	-0-	5250	2	41	9	N	37					185
10	5658	X	5658	-0-	-0-	-0-	5626	2	32	9	N	29	4	8			210
11	4890	X	4890	-0-	-0-	-0-	4844	2	46	9	N	42	2	8			250
12	5022	X	4247	-0-	-775	-0-	4226	2	21	9	N	19	197	1			72
01	5022	X	3971	-0-	-1051	-0-	3938	2	33	9	N	30	2	8			100
02	4536	X	4419	-0-	-117	-0-	4390	2	29	9	N	26	3	8			123

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

09	1800	N	1663	-0-	-137	-0-	1663	2			N	-0-					187
10	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					187
11	1830	N	1612	-0-	-218	-0-	1561	2	51	9	N	46					233
12	1705	N	1552	-0-	-153	-0-	1519	2	33	9	N	30					263
01	1798	N	1623	-0-	-175	-0-	1622	2	1	9	N	1	1	8			263
02	1512	N	1499	-0-	-13	-0-	1499	2			N	-0-					263

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

09	0	N	-0-	-0-	-0-	-0-					N	-0-					121
10	0	N	-0-	-0-	-0-	-0-					N	-0-					121
11	0	N	-0-	-0-	-0-	-0-					N	-0-					121
12	0	N	-0-	-0-	-0-	-0-					N	-0-					121
01	0	N	-0-	-0-	-0-	-0-					N	-0-					121
02	0	N	-0-	-0-	-0-	-0-					N	-0-					121

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

09	2730	X	2708	-0-	-22	-0-	2708	2			Y	-0-					66
10	2852	X	2650	-0-	-202	-0-	2647	2	3	9	Y	3	3	8			66
11	2670	N	2395	-0-	-275	-0-	2382	2	13	9	Y	12	2	8			76
12	2791	N	2791	-0-	-0-	-0-	2773	2	18	9	Y	16					92
01	2635	N	2503	-0-	-132	-0-	2475	2	28	9	Y	25	5	8			112
*02	2457	N	2457	-0-	-0-	-0-	2416	2	41	9	Y	37	3	8			146

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3248	X	3248	-0-	-0-	-0-	3248	2			Y	-0-					67
10	3162	X	3162	-0-	-0-	-0-	3159	2	3	9	Y	3	3	8			67
11	3000	X	3000	-0-	-0-	-0-	2988	2	12	9	Y	11	2	8			76
12	3224	X	706	-0-	-2518	-0-	698	2	8	9	Y	7					83
01	3224	X	143	-0-	-3081	-0-	141	2	2	9	Y	2					85
02	2912	X	-0-	-0-	-2912	-0-					Y	-0-					85

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1991	N	1991	-0-	-0-	-0-	1940	2	51	9	N	46					239
10	2133	N	2133	-0-	-0-	-0-	2087	2	46	9	N	42	194	1	1	8	86
11	2010	N	1883	-0-	-127	-0-	1829	2	54	9	N	49					135
12	2111	N	2111	-0-	-0-	-0-	2048	2	63	9	N	57	4	8			188
01	2467	N	2467	-0-	-0-	-0-	2427	2	40	9	N	36	1	8			223
*02	2800	N	2950	-0-	150	150	2916	2	34	9	N	31					254

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1605	N	1605	-0-	-0-	-0-	1564	2	41	9	N	37					247
10	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					247
11	1490	N	1490	-0-	-0-	-0-	1486	2	4	9	N	4	193	1	1	8	57
12	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					57
01	1333	N	1280	-0-	53	-0-	1280	2			N	-0-					57
*02	1474	N	1474	-0-	-0-	-0-	1473	2	1	9	N	1	1	8			57

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	912	-0-	-48	-0-	912	2			N	-0-					158
10	992	N	903	-0-	-89	-0-	903	2			N	-0-					158
11	930	N	841	-0-	-89	-0-	841	2			N	-0-					158
12	930	N	777	-0-	-153	-0-	777	2			N	-0-					158
01	899	N	720	-0-	-179	-0-	720	2			N	-0-					158
02	784	N	704	-0-	-80	-0-	704	2			N	-0-					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2597	-0-	-43	-0-	2597	2			N	-0-					123
10	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					123
11	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					123
12	3319	X	3319	-0-	-0-	-0-	3315	2	4	9	N	4	2	8			125
01	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					125
*02	2955	X	2955	-0-	-0-	-0-	2954	2	1	9	N	1	1	8			125

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6083	X	6083	-0-	-0-	-0-	6053	2	30	9	Y	27					73
10	5487	X	1954	-0-	-3533	-0-	1947	2	7	9	Y	6					79
11	5310	X	40	-0-	-5270	-0-	40	2			Y	-0-					79
12	5239	X	626	-0-	-4613	-0-	626	2			Y	-0-	72	1			7
01	5239	X	833	-0-	-4406	-0-	833	2			Y	-0-					7
02	4732	X	22	-0-	-4710	-0-	22	2			Y	-0-					7

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					48
10	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					48
11	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					48
12	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					48
01	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					48
*02	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					145
10	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					145
11	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					145
12	1668	N	1668	-0-	-0-	-0-	1667	2	1	9	N	1	1	8			145
01	1705	N	1700	-0-	-5	-0-	1700	2			N	-0-					145
*02	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

09	1980	N	1806	-0-	-174	-0-	1784	2	22	9	N	20					130
10	1873	N	1873	-0-	-0-	-0-	1872	2	1	9	N	1	1	8			130
11	1735	N	1735	-0-	-0-	-0-	1729	2	6	9	N	5	2	8			133
12	1860	N	1783	-0-	-77	-0-	1781	2	2	9	N	2	2	8			133
01	1876	N	1876	-0-	-0-	-0-	1857	2	19	9	N	17					150
02	1624	N	1559	-0-	-65	-0-	1559	2			N	-0-					150

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

09	2970	X	2626	-0-	-344	-0-	2626	2			N	-0-					147
10	3069	X	1919	-0-	-1150	-0-	1919	2			N	-0-					147
11	2970	X	2695	-0-	-275	-0-	2694	2	1	9	N	1	1	8			147
12	2945	X	2571	-0-	-374	-0-	2571	2			N	-0-					147
01	2914	X	2707	-0-	-207	-0-	2707	2			N	-0-					147
02	2520	X	2128	-0-	-392	-0-	2128	2			N	-0-					147

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

09	3042	X	3042	-0-	-0-	-0-	3029	2	13	9	N	12					81
10	3383	X	3383	-0-	-0-	-0-	3354	2	29	9	N	26	1	8			106
11	3097	X	3097	-0-	-0-	-0-	3069	2	28	9	N	25	2	8			129
12	3287	X	3287	-0-	-0-	-0-	3265	2	22	9	N	20	3	8			146
01	3255	X	3117	-0-	-138	-0-	3093	2	24	9	N	22					168
02	2940	X	2783	-0-	-157	-0-	2754	2	29	9	N	26	1	8			193

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

09	7028	X	7028	-0-	-0-	-0-	7028	2			Y	-0-					20
10	7556	X	7556	-0-	-0-	-0-	7549	2	7	9	Y	6	6	8			20
11	7246	X	7246	-0-	-0-	-0-	7244	2	2	9	Y	2	2	8			20
12	7567	X	7567	-0-	-0-	-0-	7567	2			Y	-0-					20
01	7564	X	7532	-0-	-32	-0-	7528	2	4	9	Y	4	4	8			20
02	6832	X	6561	-0-	-271	-0-	6559	2	2	9	Y	2	2	8			20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3567	-0-	-303	-0-	3538	2	29	9	Y	26					69
10	4323	X	4323	-0-	-0-	-0-	4305	2	18	9	Y	16					85
11	3870	X	1946	-0-	-1924	-0-	1946	2			Y	-0-					85
12	3503	X	3025	-0-	-478	-0-	3023	2	2	9	Y	2	78	1			9
01	3503	X	2272	-0-	-1231	-0-	2272	2			Y	-0-					9
02	3164	X	1535	-0-	-1629	-0-	1513	2	22	9	Y	20					29

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	2906	-0-	-1564	-0-	2895	2	11	9	Y	10	22	1			7
10	3131	X	3035	-0-	-96	-0-	3023	2	12	9	Y	11	1	8			17
11	3090	X	2839	-0-	-251	-0-	2831	2	8	9	Y	7					24
12	2976	X	2948	-0-	-28	-0-	2939	2	9	9	Y	8	22	1			10
01	2976	X	2481	-0-	-495	-0-	2469	2	12	9	Y	11					21
02	2688	X	2328	-0-	-360	-0-	2316	2	12	9	Y	11	22	1			10

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3279	X	3279	-0-	-0-	-0-	3217	2	62	9	N	56					225
10	3472	X	3279	-0-	-193	-0-	3227	2	52	9	N	47	192	1	4	8	76
11	3360	X	2983	-0-	-377	-0-	2941	2	42	9	N	38	2	8			112
12	3472	X	2697	-0-	-775	-0-	2657	2	40	9	N	36					148
01	3379	X	2477	-0-	-902	-0-	2436	2	41	9	N	37	5	8			180
02	3052	X	2283	-0-	-769	-0-	2262	2	21	9	N	19	5	8			194

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3610	-0-	-110	-0-	3609	2	1	9	N	1	58	1			32
10	3844	X	3589	-0-	-255	-0-	3589	2			N	-0-					32
11	3720	X	3430	-0-	-290	-0-	3430	2			N	-0-					32
12	3844	X	3549	-0-	-295	-0-	3539	2	10	9	N	9					41
01	3782	X	3612	-0-	-170	-0-	3555	2	57	9	N	52					93
02	3360	X	3295	-0-	-65	-0-	3255	2	40	9	N	36					129

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2832	-0-	-648	-0-	2832	2			N	-0-					36
10	3782	X	2202	-0-	-1580	-0-	2174	2	28	9	N	25					61
11	3660	X	1500	-0-	-2160	-0-	1426	2	74	9	N	67					128
12	3782	X	1452	-0-	-2330	-0-	1413	2	39	9	N	35					163
01	3472	X	1520	-0-	-1952	-0-	1426	2	94	9	N	85	203	1			45
02	2632	X	746	-0-	-1886	-0-	678	2	68	9	N	62					107

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1408	-0-	-332	-0-	1408	2			Y	-0-					20
10	2309	N	2309	-0-	-0-	-0-	2303	2	6	9	Y	5	5	8			20
11	1982	N	1982	-0-	-0-	-0-	1980	2	2	9	Y	2	2	8			20
12	2219	N	2219	-0-	-0-	-0-	2219	2			Y	-0-					20
01	2294	N	2291	-0-	-3	-0-	2287	2	4	9	Y	4	4	8			20
*02	2066	N	2066	-0-	-0-	-0-	2064	2	2	9	Y	2	2	8			20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4144	X	4144	-0-	-0-	-0-	4144	2			Y	-0-					68
10	3806	X	3806	-0-	-0-	-0-	3806	2			Y	-0-					68
11	3488	X	3488	-0-	-0-	-0-	3478	2	10	9	Y	9					77
12	4154	X	3806	-0-	-348	-0-	3787	2	19	9	Y	17					94
01	4154	X	3554	-0-	-600	-0-	3532	2	22	9	Y	20					114
02	3752	X	3056	-0-	-696	-0-	3019	2	37	9	Y	34					148

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	4087	-0-	-143	-0-	4030	2	57	9	N	52					115
10	4373	X	4373	-0-	-0-	-0-	4213	2	160	9	N	145	2	8			258
11	4200	X	3700	-0-	-500	-0-	3665	2	35	9	N	32	201	1			89
12	4340	X	3710	-0-	-630	-0-	3631	2	79	9	N	72	6	8			155
01	4371	X	3811	-0-	-560	-0-	3734	2	77	9	N	70	5	8			220
02	3948	X	3679	-0-	-269	-0-	3614	2	65	9	N	59	197	1			82

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1104	-0-	-576	-0-	1101	2	3	9	Y	3					7
10	1612	N	422	-0-	-1190	-0-	421	2	1	9	Y	1					8
11	1320	N	537	-0-	-783	-0-	537	2			Y	-0-					8
12	589	N	-0-	-0-	-589	-0-					Y	-0-	7	1			1
01	434	N	-0-	-0-	-434	-0-					Y	-0-					1
*02	2143	N	2143	-0-	-0-	-0-	2139	2	4	9	Y	4					5

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2056	-0-	-194	-0-	1967	2	89	9	N	81					293
10	2294	N	2026	-0-	-268	-0-	1989	2	37	9	N	34	193	1	1	8	133
11	2190	N	1934	-0-	-256	-0-	1903	2	31	9	N	28	1	8			160
12	2139	N	1886	-0-	-253	-0-	1873	2	13	9	N	12					172
01	2015	N	1694	-0-	-321	-0-	1693	2	1	9	N	1	1	8			172
02	1792	N	1700	-0-	-92	-0-	1672	2	28	9	N	25	2	8			195

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3007	X	3007	-0-	-0-	-0-	2965	2	42	9	Y	38	89	1			27
10	3662	X	3662	-0-	-0-	-0-	3616	2	46	9	Y	42	1	8			68
11	3480	X	3480	-0-	-0-	-0-	3450	2	30	9	Y	27					95
12	3562	X	3562	-0-	-0-	-0-	3525	2	37	9	Y	34	88	1			41
01	3658	X	3522	-0-	-136	-0-	3476	2	46	9	Y	42	1	8			82
02	3304	X	3137	-0-	-167	-0-	3086	2	51	9	Y	46	86	1	1	8	41

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4064	X	4064	-0-	-0-	-0-	4022	2	42	9	Y	38	88	1			27
10	4278	X	3817	-0-	-461	-0-	3771	2	46	9	Y	42	1	8			68
11	4140	X	3621	-0-	-519	-0-	3591	2	30	9	Y	27					95
12	4278	X	3733	-0-	-545	-0-	3696	2	37	9	Y	34	88	1			41
01	4185	X	3535	-0-	-650	-0-	3488	2	47	9	Y	43	1	8			83
02	3780	X	3504	-0-	-276	-0-	3454	2	50	9	Y	45	86	1	1	8	41

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2496	X	2496	-0-	-0-	-0-	2474	2	22	9	Y	20	27	1			17
10	2393	X	2393	-0-	-0-	-0-	2369	2	24	9	Y	22	7	1			32
11	2405	X	2405	-0-	-0-	-0-	2381	2	24	9	Y	22	28	1			26
12	2448	N	2448	-0-	-0-	-0-	2426	2	22	9	Y	20	29	1			17
01	2139	N	1825	-0-	-314	-0-	1795	2	30	9	Y	27	28	1			16
*02	2793	N	2793	-0-	-0-	-0-	2775	2	18	9	Y	16	26	1			6

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3350	X	3350	-0-	-0-	-0-	3350	2			Y	-0-					38
10	3442	X	3442	-0-	-0-	-0-	3418	2	24	9	Y	22	4	8			56
11	3330	X	3171	-0-	-159	-0-	3156	2	15	9	Y	14	2	8			68
12	3472	X	3341	-0-	-131	-0-	3337	2	4	9	Y	4					72
01	3472	X	3288	-0-	-184	-0-	3284	2	4	9	Y	4	4	8			72
02	3136	X	3039	-0-	-97	-0-	3036	2	3	9	Y	3	3	8			72

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3743	-0-	-247	-0-	3708	2	35	9	N	32	197	1			115
10	4123	X	3556	-0-	-567	-0-	3520	2	36	9	N	33	1	8			147
11	3990	X	3472	-0-	-518	-0-	3443	2	29	9	N	26	1	8			172
12	3999	X	3756	-0-	-243	-0-	3683	2	73	9	N	66					238
01	3875	X	3694	-0-	-181	-0-	3605	2	89	9	N	81	199	1	2	8	118
02	3500	X	3081	-0-	-419	-0-	3009	2	72	9	N	65	2	8			181

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1007	-0-	-73	-0-	1004	2	3	9	Y	3					59
10	1364	N	1021	-0-	-343	-0-	1018	2	3	9	Y	3					62
11	1170	N	960	-0-	-210	-0-	958	2	2	9	Y	2					64
12	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					64
01	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					64
*02	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					64

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2708	-0-	-172	-0-	2708	2			N	-0-					50
10	2976	X	2741	-0-	-235	-0-	2713	2	28	9	N	25					75
11	2790	X	2465	-0-	-325	-0-	2445	2	20	9	N	18					93
12	2883	X	2577	-0-	-306	-0-	2546	2	31	9	N	28	1	8			120
01	2883	X	2660	-0-	-223	-0-	2652	2	8	9	N	7					127
02	2520	X	2345	-0-	-175	-0-	2345	2			N	-0-					127

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	-0-	-0-	-3930	-0-					N	-0-	200	1			32
10	4061	X	-0-	-0-	-4061	-0-					N	-0-					32
11	3720	X	-0-	-0-	-3720	-0-					N	-0-					32
12	3596	X	-0-	-0-	-3596	-0-					N	-0-					32
01	403	X	-0-	-0-	-403	-0-					N	-0-					32
02	0	X	-0-	-0-	-0-	-0-					N	-0-					32

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4346	X	4346	-0-	-0-	-0-	4295	2	51	9	N	46	188	1			108
10	4178	X	4178	-0-	-0-	-0-	4139	2	39	9	N	35	1	1			142
11	3660	X	-0-	-0-	-3660	-0-					N	-0-					142
12	3893	X	3893	-0-	-0-	-0-	3812	2	81	9	N	74					216
01	4028	X	4028	-0-	-0-	-0-	3992	2	36	9	N	33	197	1			52
02	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	5780	-0-	-310	-0-	5780	2			Y	-0-					37
10	6324	X	5827	-0-	-497	-0-	5803	2	24	9	Y	22	4	8			55
11	6120	X	5461	-0-	-659	-0-	5446	2	15	9	Y	14	2	8			67
12	6231	X	5480	-0-	-751	-0-	5474	2	6	9	Y	5					72
01	6510	X	6510	-0-	-0-	-0-	6506	2	4	9	Y	4	4	8			72
02	5404	X	4794	-0-	-610	-0-	4791	2	3	9	Y	3	3	8			72

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2993	-0-	-97	-0-	2976	2	17	9	Y	15	22	1			13
10	3317	X	2985	-0-	-332	-0-	2964	2	21	9	Y	19	6	1			26
11	3240	X	2775	-0-	-465	-0-	2756	2	19	9	Y	17	23	1			20
12	3348	X	2948	-0-	-400	-0-	2931	2	17	9	Y	15	22	1			13
01	3348	X	2648	-0-	-700	-0-	2625	2	23	9	Y	21	21	1			13
02	2800	X	2421	-0-	-379	-0-	2407	2	14	9	Y	13	21	1			5

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	487	-0-	-353	-0-	459	2	28	9	N	25					192
10	1870	N	1870	-0-	-0-	-0-	1852	2	18	9	N	16	171	1			37
11	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					37
12	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					37
01	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					37
*02	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					37

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	948	N	948	-0-	-0-	-0-	942	2	6	9	Y	5					13
10	1089	N	1089	-0-	-0-	-0-	1086	2	3	9	Y	3					16
11	1851	N	1851	-0-	-0-	-0-	1851	2			Y	-0-					16
12	997	N	997	-0-	-0-	-0-	997	2			Y	-0-	14	1			2
01	527	N	483	-0-	-44	-0-	483	2			Y	-0-					2
*02	2230	N	2230	-0-	-0-	-0-	2220	2	10	9	Y	9					11

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4286	X	4286	-0-	-0-	-0-	4254	2	32	9	Y	29					67
10	4669	X	4669	-0-	-0-	-0-	4628	2	41	9	Y	37	65	1			39
11	4422	X	4422	-0-	-0-	-0-	4380	2	42	9	Y	38					77
12	4650	X	4399	-0-	-251	-0-	4360	2	39	9	Y	35	69	1	1	8	42
01	4681	X	4060	-0-	-621	-0-	4024	2	36	9	Y	33					75
02	4228	X	3765	-0-	-463	-0-	3733	2	32	9	Y	29					104

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					89
10	1559	N	1559	-0-	-0-	-0-	1558	2	1	9	N	1	1	8			89
11	1591	N	1591	-0-	-0-	-0-	1590	2	1	9	N	1	1	8			89
12	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					89
01	1122	N	1122	-0-	-0-	-0-	1121	2	1	9	N	1	1	8			89
*02	1715	N	1715	-0-	-0-	-0-	1714	2	1	9	N	1	1	8			89

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	3905	-0-	-445	-0-	3788	2	117	9	Y	106	145	1			91
10	4278	X	4140	-0-	-138	-0-	4010	2	130	9	Y	118	39	1			170
11	4140	X	3969	-0-	-171	-0-	3846	2	123	9	Y	112	149	1			133
12	4123	X	4059	-0-	-64	-0-	3941	2	118	9	Y	107	150	1			90
01	4154	X	3980	-0-	-174	-0-	3818	2	162	9	Y	147	149	1			88
02	3752	X	3553	-0-	-199	-0-	3452	2	101	9	Y	92	145	1			35

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3970	-0-	-260	-0-	3854	2	116	9	N	105	200	1			92
10	4309	X	4090	-0-	-219	-0-	4056	2	34	9	N	31	2	8			121
11	4293	X	4293	-0-	-0-	-0-	4230	2	63	9	N	57	1	8			177
12	4726	X	4726	-0-	-0-	-0-	4576	2	150	9	N	136					313
01	4639	X	4639	-0-	-0-	-0-	4448	2	191	9	N	174	197	1	3	8	287
*02	4042	X	4042	-0-	-0-	-0-	3912	2	130	9	N	118	194	1	3	8	208

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF. 12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4495	-0-	-755	-0-	4495	2			Y	-0-					39
10	5425	X	4911	-0-	-514	-0-	4891	2	20	9	Y	18	1	8			56
11	4983	X	4983	-0-	-0-	-0-	4969	2	14	9	Y	13	1	8			68
12	4898	X	4698	-0-	-200	-0-	4694	2	4	9	Y	4					72
01	4898	X	4728	-0-	-170	-0-	4727	2	1	9	Y	1	1	8			72
02	4564	X	4364	-0-	-200	-0-	4363	2	1	9	Y	1	1	8			72

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF. 12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4144	X	4144	-0-	-0-	-0-	4113	2	31	9	Y	28					64
10	4775	X	4775	-0-	-0-	-0-	4734	2	41	9	Y	37	62	1			39
11	4140	X	3858	-0-	-282	-0-	3822	2	36	9	Y	33					72
12	4064	X	4064	-0-	-0-	-0-	4025	2	39	9	Y	35	65	1	1	8	41
01	4030	X	3565	-0-	-465	-0-	3530	2	35	9	Y	32					73
02	3640	X	3082	-0-	-558	-0-	3051	2	31	9	Y	28					101

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF. 12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	3645	-0-	-795	-0-	3616	2	29	9	Y	26					60
10	4588	X	3909	-0-	-679	-0-	3868	2	41	9	Y	37	58	1			39
11	4020	X	3803	-0-	-217	-0-	3763	2	40	9	Y	36					75
12	3840	X	3840	-0-	-0-	-0-	3801	2	39	9	Y	35	68	1	1	8	41
01	3740	X	3740	-0-	-0-	-0-	3706	2	34	9	Y	31					72
*02	3107	X	3107	-0-	-0-	-0-	3078	2	29	9	Y	26					98

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF. 13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2626	-0-	-74	-0-	2615	2	11	9	N	10					74
10	2790	X	2611	-0-	-179	-0-	2605	2	6	9	N	5					79
11	2670	X	2287	-0-	-383	-0-	2284	2	3	9	N	3					82
12	2759	X	2373	-0-	-386	-0-	2369	2	4	9	N	4	1	8			85
01	2728	X	2550	-0-	-178	-0-	2542	2	8	9	N	7					92
02	2464	X	2289	-0-	-175	-0-	2283	2	6	9	N	5					97

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF. 12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					133
10	1550	N	1472	-0-	-78	-0-	1472	2			Y	-0-					133
11	1470	N	1339	-0-	-131	-0-	1339	2			Y	-0-					133
12	1368	N	1368	-0-	-0-	-0-	1367	2	1	9	Y	1	1	8			133
01	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-					133
02	1204	N	1147	-0-	-57	-0-	1147	2			Y	-0-					133

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF. 12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					179
10	1599	N	1599	-0-	-0-	-0-	1511	2	88	9	N	80					259
11	1470	N	1415	-0-	-55	-0-	1369	2	46	9	N	42	201	1			100
12	1488	N	1387	-0-	-101	-0-	1387	2			N	-0-					100
01	1612	N	1504	-0-	-108	-0-	1504	2			N	-0-					100
*02	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6382	X	1624	-0-	-4758	-0-	1624	2			Y	-0-					-0-
10	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
11	1720	N	1720	-0-	-0-	-0-	1719	2	1	9	Y	1	1	8			-0-
12	1748	N	1748	-0-	-0-	-0-	1747	2	1	9	Y	1	1	8			-0-
01	1798	N	1704	-0-	-94	-0-	1703	2	1	9	Y	1	1	8			-0-
02	1596	N	1530	-0-	-66	-0-	1529	2	1	9	Y	1	1	8			-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3765	X	3765	-0-	-0-	-0-	3722	2	43	9	N	39					194
10	3638	X	3638	-0-	-0-	-0-	3582	2	56	9	N	51	2	8			243
11	3409	X	3409	-0-	-0-	-0-	3408	2	1	9	N	1	1	8			243
12	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					243
01	3874	X	3874	-0-	-0-	-0-	3861	2	13	9	N	12	199	1	3	8	53
*02	3644	X	3644	-0-	-0-	-0-	3642	2	2	9	N	2	2	8			53

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1322	-0-	-358	-0-	1322	2			N	-0-					78
10	1643	N	1476	-0-	-167	-0-	1476	2			N	-0-					78
11	1500	N	1452	-0-	-48	-0-	1452	2			N	-0-					78
12	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					78
01	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					78
*02	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					78

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1584	-0-	-96	-0-	1584	2			N	-0-					82
10	1767	N	1639	-0-	-128	-0-	1621	2	18	9	N	16	1	8			97
11	1667	N	1667	-0-	-0-	-0-	1565	2	102	9	N	93					190
12	1643	N	1632	-0-	-11	-0-	1590	2	42	9	N	38					228
01	1643	N	1472	-0-	-171	-0-	1468	2	4	9	N	4					232
02	1568	N	1522	-0-	-46	-0-	1521	2	1	9	N	1	1	8			232

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5398	X	5398	-0-	-0-	-0-	5346	2	52	9	N	47					54
10	5513	X	5513	-0-	-0-	-0-	5460	2	53	9	N	48					102
11	4601	X	4601	-0-	-0-	-0-	4576	2	25	9	N	23	4	8			121
12	5107	X	5107	-0-	-0-	-0-	5097	2	10	9	N	9	2	8			128
01	4873	X	4873	-0-	-0-	-0-	4845	2	28	9	N	25	2	8			151
*02	4010	X	4010	-0-	-0-	-0-	4009	2	1	9	N	1	1	8			151

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					60
10	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					60
11	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					60
12	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					60
01	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					60
*02	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					60

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3336	-0-	-144	-0-	3312	2	24	9	N	22	195	1			7
10	3596	X	3468	-0-	-128	-0-	3433	2	35	9	N	32					39
11	3480	X	3146	-0-	-334	-0-	3116	2	30	9	N	27					66
12	3596	X	3429	-0-	-167	-0-	3399	2	30	9	N	27	1	8			92
01	3565	X	3339	-0-	-226	-0-	3297	2	42	9	N	38					130
02	3136	X	3092	-0-	-44	-0-	3051	2	41	9	N	37					167

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3178	-0-	-122	-0-	3125	2	53	9	N	48					228
10	3410	X	3103	-0-	-307	-0-	3084	2	19	9	N	17	188	1	2	8	55
11	3210	X	3054	-0-	-156	-0-	3053	2	1	9	N	1	1	8			55
12	3317	X	3275	-0-	-42	-0-	3275	2			N	-0-					55
01	3286	X	3155	-0-	-131	-0-	3153	2	2	9	N	2	2	8			55
02	2968	X	2759	-0-	-209	-0-	2756	2	3	9	N	3	3	8			55

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6729	X	1772	-0-	-4957	-0-	1703	2	69	9	Y	63	185	1			103
10	2022	N	2022	-0-	-0-	-0-	1935	2	87	9	Y	79					182
11	1685	N	1685	-0-	-0-	-0-	1653	2	32	9	Y	29	3	8			208
12	1829	N	1779	-0-	-50	-0-	1663	2	116	9	Y	105	194	1	3	8	116
01	2325	N	2325	-0-	-0-	-0-	2206	2	119	9	Y	108	1	8			223
*02	2077	N	2077	-0-	-0-	-0-	1926	2	151	9	Y	137	198	1	1	8	161

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7572	X	7572	-0-	-0-	-0-	7469	2	103	9	N	94	193	1			137
10	6978	X	6978	-0-	-0-	-0-	6867	2	111	9	N	101	2	8			236
11	7047	X	7047	-0-	-0-	-0-	6970	2	77	9	N	70	1	8			305
12	7344	X	7344	-0-	-0-	-0-	7155	2	189	9	N	172	197	1	11	8	269
01	7552	X	7552	-0-	-0-	-0-	7420	2	132	9	N	120	196	1	6	8	187
*02	6856	X	6856	-0-	-0-	-0-	6729	2	127	9	N	115					302

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13650	X	13273	-0-	-377	-0-	13247	2	26	9	N	24					85
10	14105	X	13868	-0-	-237	-0-	13822	2	46	9	N	42	6	8			121
11	13650	X	13214	-0-	-436	-0-	13185	2	29	9	N	26	3	8			144
12	13841	X	13841	-0-	-0-	-0-	13800	2	41	9	N	37	15	8			166
01	13857	X	13799	-0-	-58	-0-	13754	2	45	9	N	41	10	8			197
02	12516	X	12273	-0-	-243	-0-	12205	2	68	9	N	62	197	1	3	8	59

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4431	X	4431	-0-	-0-	-0-	4409	2	22	9	N	20					83
10	4699	X	4699	-0-	-0-	-0-	4696	2	3	9	N	3	3	1			83
11	4863	X	4863	-0-	-0-	-0-	4863	2			N	-0-					83
12	5396	X	5396	-0-	-0-	-0-	5360	2	36	9	N	33					116
01	5378	X	5378	-0-	-0-	-0-	5372	2	6	9	N	5	5	8			116
02	1204	X	NO RPT	-0-	-1204	-0-					N	NO RPT					116

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2454	N	2454	-0-	-0-	-0-	2349	2	105	9	N	95					237
10	2364	N	2364	-0-	-0-	-0-	2358	2	6	9	N	5					242
11	2240	N	2240	-0-	-0-	-0-	2239	2	1	9	N	1	1	8			242
12	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					242
01	2282	N	2282	-0-	-0-	-0-	2242	2	40	9	N	36	203	1	2	8	73
*02	2024	N	2024	-0-	-0-	-0-	2002	2	22	9	N	20	1	8			92

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1133	-0-	-37	-0-	1133	2			N	-0-					44
10	1240	N	1049	-0-	-191	-0-	1049	2			N	-0-					44
11	1110	N	1078	-0-	-32	-0-	1078	2			N	-0-					44
12	1178	N	1089	-0-	-89	-0-	1089	2			N	-0-					44
01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					44
*02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10830	X	10174	-0-	-656	-0-	10021	2	153	9	N	139					297
10	11341	X	11341	-0-	-0-	-0-	11163	2	178	9	N	162	200	1	1	8	258
11	10860	X	9648	-0-	-1212	-0-	9464	2	184	9	N	167					425
12	11222	X	9338	-0-	-1884	-0-	9128	2	210	9	N	191	401	1	3	8	212
01	11346	X	9786	-0-	-1560	-0-	9565	2	221	9	N	201	199	1	3	8	211
02	10248	X	8667	-0-	-1581	-0-	8484	2	183	9	N	166	191	1			186

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

09	4015	X	4015	-0-	-0-	-0-	4014	2	1	9	Y	1					28
10	4127	X	4127	-0-	-0-	-0-	4125	2	2	9	Y	2	2	8			28
11	3639	X	3639	-0-	-0-	-0-	3637	2	2	9	Y	2	2	8			28
12	4154	X	3682	-0-	-472	-0-	3675	2	7	9	Y	6					34
01	4154	X	3218	-0-	-936	-0-	3216	2	2	9	Y	2	2	8			34
02	3752	X	2937	-0-	-815	-0-	2934	2	3	9	Y	3	3	8			34

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

09	3230	X	3230	-0-	-0-	-0-	3228	2	2	9	Y	2					29
10	3535	X	3535	-0-	-0-	-0-	3533	2	2	9	Y	2	2	8			29
11	3352	X	3352	-0-	-0-	-0-	3351	2	1	9	Y	1	1	8			29
12	3751	X	3433	-0-	-318	-0-	3427	2	6	9	Y	5					34
01	3534	X	3479	-0-	-55	-0-	3477	2	2	9	Y	2	2	8			34
*02	3293	X	3293	-0-	-0-	-0-	3289	2	4	9	Y	4	4	8			34

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

09	2215	N	2215	-0-	-0-	-0-	2215	2			Y	-0-					-0-
10	2416	N	2416	-0-	-0-	-0-	2416	2			Y	-0-					-0-
11	2359	N	2359	-0-	-0-	-0-	2357	2	2	9	Y	2	2	8			-0-
12	2390	N	2390	-0-	-0-	-0-	2388	2	2	9	Y	2	2	8			-0-
01	2418	N	1881	-0-	-537	-0-	1880	2	1	9	Y	1	1	8			-0-
02	2212	N	1764	-0-	-448	-0-	1763	2	1	9	Y	1	1	8			-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

09	12088	X	12088	-0-	-0-	-0-	12088	2			N	-0-					-0-
10	12520	X	12520	-0-	-0-	-0-	12508	2	12	9	N	11	11	8			-0-
11	12360	X	12065	-0-	-295	-0-	12059	2	6	9	N	5	5	8			-0-
12	12772	X	12419	-0-	-353	-0-	12419	2			N	-0-					-0-
01	12772	X	12232	-0-	-540	-0-	12220	2	12	9	N	11	11	8			-0-
02	11312	X	10402	-0-	-910	-0-	10391	2	11	9	N	10	10	8			-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

09	8070	X	6684	-0-	-1386	-0-	6574	2	110	9	N	100	200	1			125
10	9145	X	7099	-0-	-2046	-0-	6922	2	177	9	N	161					286
11	8850	X	6689	-0-	-2161	-0-	6490	2	199	9	N	181					467
12	9145	X	6375	-0-	-2770	-0-	6142	2	233	9	N	212	396	1			283
01	8990	X	6896	-0-	-2094	-0-	6666	2	230	9	N	209	197	1	1	8	294
*02	6902	X	6902	-0-	-0-	-0-	6664	2	238	9	N	216	196	1			314

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		5505	-0-	5505	5505	5459	2	46	9	N	42					132
10	T. A.		5548	-0-	5548	11053	5506	2	42	9	N	38	5	8			165
11	T. A.		5311	-0-	5311	16364	5271	2	40	9	N	36	3	8			198
12	21484	X	5120	-0-	-16364	-0-	5084	2	36	9	N	33	196	1			35
01	5704	X	4585	-0-	-1119	-0-	4534	2	51	9	N	46	7	8			74
*02	5602	X	5602	-0-	-0-	-0-	5555	2	47	9	N	43	7	8			110

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

09	2678	X	2678	-0-	-0-	-0-	2625	2	53	9	N	48	187	1			118
10	2852	X	2726	-0-	-126	-0-	2660	2	66	9	N	60	1	8			177
11	2760	X	2518	-0-	-242	-0-	2478	2	40	9	N	36					213
12	2759	N	2697	-0-	-62	-0-	2620	2	77	9	N	70					283
01	2728	N	2593	-0-	-135	-0-	2514	2	79	9	N	72	196	1	1	8	158
02	2352	N	2074	-0-	-278	-0-	2008	2	66	9	N	60					218

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

09	5579	X	5579	-0-	-0-	-0-	5504	2	75	9	N	68	355	1			68
10	5549	X	5287	-0-	-262	-0-	5261	2	26	9	N	24					92
11	5430	X	4426	-0-	-1004	-0-	4336	2	90	9	N	82					174
12	5766	X	4485	-0-	-1281	-0-	4388	2	97	9	N	88					262
01	5766	X	4546	-0-	-1220	-0-	4441	2	105	9	N	95					357
02	5208	X	4352	-0-	-856	-0-	4265	2	87	9	N	79	197	1			239

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

09	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					92
10	2480	N	2282	-0-	-198	-0-	2281	2	1	9	N	1	1	8			92
11	2400	N	2159	-0-	-241	-0-	2158	2	1	9	N	1	1	8			92
12	2356	N	2026	-0-	-330	-0-	2025	2	1	9	N	1	1	8			92
01	2294	N	1712	-0-	-582	-0-	1711	2	1	9	N	1	1	8			92
02	2016	N	1941	-0-	-75	-0-	1941	2			N	-0-					92

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

09	4980	X	4393	-0-	-587	-0-	4393	2			N	-0-					-0-
10	5146	X	4404	-0-	-742	-0-	4400	2	4	9	N	4	4	8			-0-
11	4800	X	4094	-0-	-706	-0-	4092	2	2	9	N	2	2	8			-0-
12	4867	X	4372	-0-	-495	-0-	4372	2			N	-0-					-0-
01	4619	X	4431	-0-	-188	-0-	4427	2	4	9	N	4	4	8			-0-
02	4088	X	3862	-0-	-226	-0-	3859	2	3	9	N	3	3	8			-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

09	9301	X	9301	-0-	-0-	-0-	9301	2			N	-0-					-0-
10	9672	X	9127	-0-	-545	-0-	9119	2	8	9	N	7	7	8			-0-
11	9510	X	8416	-0-	-1094	-0-	8413	2	3	9	N	3	3	8			-0-
12	9827	X	8619	-0-	-1208	-0-	8619	2			N	-0-					-0-
01	9827	X	8191	-0-	-1636	-0-	8187	2	4	9	N	4	4	8			-0-
02	8680	X	7295	-0-	-1385	-0-	7293	2	2	9	N	2	2	8			-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

09	13290	X	13171	-0-	-119	-0-	13171	2			N	-0-					-0-
10	13733	X	13567	-0-	-166	-0-	13567	2			N	-0-					-0-
11	13290	X	12961	-0-	-329	-0-	12961	2			N	-0-					-0-
12	13733	X	13537	-0-	-196	-0-	13537	2			N	-0-					-0-
01	13609	X	13299	-0-	-310	-0-	13299	2			N	-0-					-0-
02	12292	X	11913	-0-	-379	-0-	11913	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4836	X	4836	-0-	-0-	-0-	4836	2			N	-0-					-0-
10	4734	X	4734	-0-	-0-	-0-	4730	2	4	9	N	4	4	8			-0-
11	4808	X	4808	-0-	-0-	-0-	4806	2	2	9	N	2	2	8			-0-
12	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					-0-
01	4559	X	4559	-0-	-0-	-0-	4553	2	6	9	N	5	5	8			-0-
*02	4250	X	4250	-0-	-0-	-0-	4244	2	6	9	N	5	5	8			-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22680	X	21846	-0-	-834	-0-	21846	2			N	-0-					-0-
10	23250	X	23029	-0-	-221	-0-	23015	2	14	9	N	13	13	8			-0-
11	22500	X	22479	-0-	-21	-0-	22472	2	7	9	N	6	6	8			-0-
12	23102	X	23102	-0-	-0-	-0-	23102	2			N	-0-					-0-
01	23053	X	23053	-0-	-0-	-0-	23040	2	13	9	N	12	12	8			-0-
02	20972	X	20656	-0-	-316	-0-	20643	2	13	9	N	12	12	8			-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7779	X	7779	-0-	-0-	-0-	7779	2			N	-0-					-0-
10	8343	X	8343	-0-	-0-	-0-	8334	2	9	9	N	8	8	8			-0-
11	8148	X	8148	-0-	-0-	-0-	8145	2	3	9	N	3	3	8			-0-
12	9402	X	9402	-0-	-0-	-0-	9402	2			N	-0-					-0-
01	9545	X	9545	-0-	-0-	-0-	9536	2	9	9	N	8	8	8			-0-
*02	8711	X	8711	-0-	-0-	-0-	8703	2	8	9	N	7	7	8			-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340	X	7371	-0-	-969	-0-	7371	2			N	-0-					-0-
10	8618	X	8141	-0-	-477	-0-	8133	2	8	9	N	7	7	8			-0-
11	8220	X	7103	-0-	-1117	-0-	7100	2	3	9	N	3	3	8			-0-
12	8494	X	7230	-0-	-1264	-0-	7230	2			N	-0-					-0-
01	8494	X	7012	-0-	-1482	-0-	7006	2	6	9	N	5	5	8			-0-
02	7364	X	6755	-0-	-609	-0-	6749	2	6	9	N	5	5	8			-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8383	X	8383	-0-	-0-	-0-	8371	2	12	9	N	11					164
10	9230	X	9230	-0-	-0-	-0-	9200	2	30	9	N	27	2	8			189
11	8655	X	8655	-0-	-0-	-0-	8632	2	23	9	N	21	21	8			189
12	8711	X	8649	-0-	-62	-0-	8621	2	28	9	N	25	22	8			192
01	9238	X	8749	-0-	-489	-0-	8710	2	39	9	N	35	7	8			220
02	8344	X	8047	-0-	-297	-0-	7979	2	68	9	N	62	196	1	8	8	78

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9480	X	8388	-0-	-1092	-0-	8048	2	340	9	Y	309	386	1			81
10	9796	X	8629	-0-	-1167	-0-	8333	2	296	9	Y	269	192	1	2	8	156
11	9480	X	8487	-0-	-993	-0-	8094	2	393	9	Y	357	391	1			122
12	9359	X	9359	-0-	-0-	-0-	8979	2	380	9	Y	345	285	1	4	8	178
01	9383	X	9383	-0-	-0-	-0-	9046	2	337	9	Y	306	394	1	3	8	87
*02	8753	X	8753	-0-	-0-	-0-	8450	2	303	9	Y	275	290	1			72

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14190	X	13527	-0-	-663	-0-	13497	2	30	9	N	27					167
10	14415	X	13866	-0-	-549	-0-	13834	2	32	9	N	29	1	8			195
11	13830	X	13188	-0-	-642	-0-	13156	2	32	9	N	29	1	8			223
12	14291	X	13125	-0-	-1166	-0-	13080	2	45	9	N	41					264
01	14074	X	12944	-0-	-1130	-0-	12890	2	54	9	N	49	203	1	1	8	109
02	12628	X	11921	-0-	-707	-0-	11879	2	42	9	N	38	2	8			145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	5596	-0-	-494	-0-	5443	2	153	9	N	139					231
10	6138	X	5753	-0-	-385	-0-	5631	2	122	9	N	111	194	1			148
11	5820	X	5507	-0-	-313	-0-	5362	2	145	9	N	132					280
12	5952	X	5626	-0-	-326	-0-	5498	2	128	9	N	116	196	1			200
01	5797	X	5640	-0-	-157	-0-	5439	2	201	9	N	183	185	1			198
02	5236	X	4989	-0-	-247	-0-	4873	2	116	9	N	105					303

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
10	5115	X	4879	-0-	-236	-0-	4876	2	3	9	N	3	3	8			-0-
11	4950	X	4722	-0-	-228	-0-	4713	2	9	9	N	8	8	8			-0-
12	5115	X	4990	-0-	-125	-0-	4977	2	13	9	N	12	12	8			-0-
01	4960	X	4766	-0-	-194	-0-	4752	2	14	9	N	13	13	8			-0-
02	4480	X	4014	-0-	-466	-0-	4011	2	3	9	N	3	3	8			-0-

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					-0-
10	3255	X	2687	-0-	-568	-0-	2681	2	6	9	N	5	5	8			-0-
11	3150	X	1875	-0-	-1275	-0-	1873	2	2	9	N	2	2	8			-0-
12	3348	X	1262	-0-	-2086	-0-	1262	2			N	-0-					-0-
01	3348	X	1707	-0-	-1641	-0-	1703	2	4	9	N	4	4	8			-0-
02	3024	X	2315	-0-	-709	-0-	2311	2	4	9	N	4	4	8			-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	5926	-0-	-2174	-0-	5926	2			N	-0-					-0-
10	8370	X	4250	-0-	-4120	-0-	4250	2			N	-0-					-0-
11	8040	X	4060	-0-	-3980	-0-	4060	2			N	-0-					-0-
12	8091	X	2501	-0-	-5590	-0-	2501	2			N	-0-					-0-
01	7967	X	2924	-0-	-5043	-0-	2924	2			N	-0-					-0-
02	5544	X	4289	-0-	-1255	-0-	4289	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6385	X	6385	-0-	-0-	-0-	6288	2	97	9	N	88	192	1			219
10	5896	X	5896	-0-	-0-	-0-	5876	2	20	9	N	18	1	8			236
11	5939	X	5939	-0-	-0-	-0-	5787	2	152	9	N	138	99	1			275
12	6766	X	6766	-0-	-0-	-0-	6465	2	301	9	N	274	202	1	5	8	342
01	6323	X	6323	-0-	-0-	-0-	6030	2	293	9	N	266	383	1			225
*02	4907	X	4907	-0-	-0-	-0-	4714	2	193	9	N	175	200	1			200

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17942	X	17942	-0-	-0-	-0-	17652	2	290	9	Y	264	264	1			237
10	19871	X	17095	-0-	-2776	-0-	16814	2	281	9	Y	255	264	1			228
11	18510	X	16092	-0-	-2418	-0-	15785	2	307	9	Y	279	258	1			249
12	15887	X	15887	-0-	-0-	-0-	15543	2	344	9	Y	313	259	1	11	8	292
01	15839	X	15839	-0-	-0-	-0-	15477	2	362	9	Y	329	259	1			362
*02	15713	X	15713	-0-	-0-	-0-	15418	2	295	9	Y	268	518	1			112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25798	X	25798	-0-	-0-	-0-	25108	2	690	9	Y	627	771	1			329
10	27249	X	26647	-0-	-602	-0-	26146	2	501	9	Y	455	196	1	20	8	568
11	26220	X	24797	-0-	-1423	-0-	24312	2	485	9	Y	441	778	1	9	8	222
12	25908	X	25908	-0-	-0-	-0-	25311	2	597	9	Y	543	394	1			371
01	25673	X	25673	-0-	-0-	-0-	24894	2	779	9	Y	708	581	1	21	8	477
*02	23167	X	23167	-0-	-0-	-0-	22505	2	662	9	Y	602	929	1	20	8	130

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

09	15780	X	14975	-0-	-805	-0-	14975	2			N	-0-					-0-
10	16058	X	15779	-0-	-279	-0-	15769	2	10	9	N	9	9	8			-0-
11	15440	X	15440	-0-	-0-	-0-	15437	2	3	9	N	3	3	8			-0-
12	15894	X	15894	-0-	-0-	-0-	15871	2	23	9	N	21	21	8			-0-
01	15779	X	15586	-0-	-193	-0-	15569	2	17	9	N	15	15	8			-0-
02	14420	X	13874	-0-	-546	-0-	13874	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

09	21730	X	21730	-0-	-0-	-0-	21522	2	208	9	N	189	197	1			302
10	22475	X	22104	-0-	-371	-0-	21856	2	248	9	N	225	199	1			328
11	21750	X	21135	-0-	-615	-0-	20897	2	238	9	N	216	200	1			344
12	22475	X	21769	-0-	-706	-0-	21504	2	265	9	N	241	197	1	19	8	369
01	22444	X	21759	-0-	-685	-0-	21481	2	278	9	N	253	393	1			229
02	20272	X	19308	-0-	-964	-0-	19098	2	210	9	N	191					420

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

09	13054	X	13054	-0-	-0-	-0-	12676	2	378	9	N	344	386	1			306
10	13363	X	13363	-0-	-0-	-0-	12971	2	392	9	N	356	198	1	1	8	463
11	12919	X	12919	-0-	-0-	-0-	12458	2	461	9	N	419	395	1	1	8	486
12	12893	X	12893	-0-	-0-	-0-	12433	2	460	9	N	418	408	1	6	8	490
01	13193	X	13193	-0-	-0-	-0-	12722	2	471	9	N	428	573	1	4	8	341
*02	11901	X	11901	-0-	-0-	-0-	11518	2	383	9	N	348	406	1			283

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

09	2517	N	2517	-0-	-0-	-0-	2469	2	48	9	N	44	195	1			38
10	2396	N	2396	-0-	-0-	-0-	2335	2	61	9	N	55	2	8			91
11	2138	N	2138	-0-	-0-	-0-	2084	2	54	9	N	49					140
12	2240	N	2240	-0-	-0-	-0-	2198	2	42	9	N	38	5	8			173
01	2702	N	2702	-0-	-0-	-0-	2672	2	30	9	N	27	4	8			196
*02	2660	N	2660	-0-	-0-	-0-	2636	2	24	9	N	22	200	1			18

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

09	4006	X	4006	-0-	-0-	-0-	3899	2	107	9	N	97					117
10	4124	X	4124	-0-	-0-	-0-	4033	2	91	9	N	83					200
11	3546	X	3546	-0-	-0-	-0-	3434	2	112	9	N	102	199	1	2	8	101
12	3572	X	3572	-0-	-0-	-0-	3505	2	67	9	N	61					162
01	3419	X	3419	-0-	-0-	-0-	3343	2	76	9	N	69					231
*02	3005	X	3005	-0-	-0-	-0-	2947	2	58	9	N	53	197	1	1	8	86

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8220	X	8204	-0-	-16	-0-	8204	2			N	-0-					135
10	8215	X	8016	-0-	-199	-0-	7988	2	28	9	N	25	25	8			135
11	7950	X	7890	-0-	-60	-0-	7877	2	13	9	N	12	12	8			135
12	8463	X	7103	-0-	-1360	-0-	7103	2			N	-0-					135
01	8463	X	7902	-0-	-561	-0-	7876	2	26	9	N	24	24	8			135
02	7644	X	7447	-0-	-197	-0-	7421	2	26	9	N	24	24	8			135

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10500	X	9399	-0-	-1101	-0-	9399	2			N	-0-					18
10	10540	X	10192	-0-	-348	-0-	10174	2	18	9	N	16	16	8			18
11	10050	X	9886	-0-	-164	-0-	9877	2	9	9	N	8	8	8			18
12	10501	X	10501	-0-	-0-	-0-	10501	2			N	-0-					18
01	10199	X	9725	-0-	-474	-0-	9708	2	17	9	N	15	15	8			18
02	9240	X	7611	-0-	-1629	-0-	7598	2	13	9	N	12	12	8			18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4613	X	4613	-0-	-0-	-0-	4463	2	150	9	N	136	197	1			91
10	4254	X	4254	-0-	-0-	-0-	4116	2	138	9	N	125	2	8			214
11	4258	X	4258	-0-	-0-	-0-	4100	2	158	9	N	144	200	1			158
12	4231	X	4231	-0-	-0-	-0-	4086	2	145	9	N	132	199	1	3	8	88
01	4069	X	4069	-0-	-0-	-0-	3891	2	178	9	N	162	187	1	2	8	61
*02	3884	X	3884	-0-	-0-	-0-	3697	2	187	9	N	170					231

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4670	-0-	-40	-0-	4430	2	240	9	N	218	384	1			200
10	4867	X	4863	-0-	-4	-0-	4591	2	272	9	N	247					447
11	4690	X	4690	-0-	-0-	-0-	4402	2	288	9	N	262	387	1			322
12	4862	X	4862	-0-	-0-	-0-	4566	2	296	9	N	269	193	1	1	8	397
01	4867	X	4675	-0-	-192	-0-	4399	2	276	9	N	251	394	1	1	8	253
02	4396	X	4124	-0-	-272	-0-	3852	2	272	9	N	247	186	1			314

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1592	N	1592	-0-	-0-	-0-	1132	2	460	9	Y	418	254	1			292
10	1519	N	1300	-0-	-219	-0-	1157	2	143	9	Y	130	373	1	5	8	44
11	1440	N	937	-0-	-503	-0-	827	2	110	9	Y	100	101	1			43
12	1486	N	1486	-0-	-0-	-0-	1201	2	285	9	Y	259	153	1	14	8	135
01	1395	N	1395	-0-	-0-	-0-	1239	2	156	9	Y	142	167	1	10	8	100
*02	1313	N	1313	-0-	-0-	-0-	1161	2	152	9	Y	138	164	1			74

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4306	X	4306	-0-	-0-	-0-	4234	2	72	9	N	65					280
10	4510	X	4510	-0-	-0-	-0-	4441	2	69	9	N	63	1	8			342
11	4182	X	4182	-0-	-0-	-0-	4116	2	66	9	N	60	201	1			201
12	4309	X	4262	-0-	-47	-0-	4166	2	96	9	N	87	3	8			285
01	5697	X	5697	-0-	-0-	-0-	5567	2	130	9	N	118	196	1			207
*02	5537	X	5537	-0-	-0-	-0-	5421	2	116	9	N	105					312

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10530	X	10268	-0-	-262	-0-	10017	2	251	9	N	228	194	1			144
10	10881	X	10479	-0-	-402	-0-	10225	2	254	9	N	231	201	1			174
11	10530	X	9747	-0-	-783	-0-	9505	2	242	9	N	220	195	1			199
12	10881	X	10251	-0-	-630	-0-	9986	2	265	9	N	241	202	1	8	8	230
01	10819	X	9755	-0-	-1064	-0-	9504	2	251	9	N	228	195	1			263
*02	9898	X	9898	-0-	-0-	-0-	9657	2	241	9	N	219	394	1			88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	5484	-0-	-246	-0-	5326	2	158	9	N	144	193	1			185
10	5921	X	5357	-0-	-564	-0-	5156	2	201	9	N	183	195	1	28	8	145
11	5730	X	5620	-0-	-110	-0-	5481	2	139	9	N	126	197	1			74
12	5673	X	5089	-0-	-584	-0-	4878	2	211	9	N	192	66	8			200
01	5673	X	5291	-0-	-382	-0-	5098	2	193	9	N	175	196	1	47	8	132
02	5236	X	4455	-0-	-781	-0-	4346	2	109	9	N	99					231

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22442	X	5260	-0-	-17182	-0-	5020	2	240	9	Y	218	223	1			89
10	6107	X	5844	-0-	-263	-0-	5625	2	219	9	Y	199	217	1	1	8	70
11	5910	X	5904	-0-	-6	-0-	5601	2	303	9	Y	275	241	1			104
12	6144	X	6144	-0-	-0-	-0-	5868	2	276	9	Y	251	183	1	2	8	170
01	6259	X	6259	-0-	-0-	-0-	5954	2	305	9	Y	277	357	1	1	8	89
*02	5378	X	5378	-0-	-0-	-0-	5121	2	257	9	Y	234	231	1			92

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12120	X	10554	-0-	-1566	-0-	10304	2	250	9	N	227	390	1			73
10	12524	X	10865	-0-	-1659	-0-	10617	2	248	9	N	225					298
11	11280	X	10322	-0-	-958	-0-	10084	2	238	9	N	216	395	1			119
12	11439	X	10319	-0-	-1120	-0-	10076	2	243	9	N	221	197	1	7	8	136
01	11129	X	9748	-0-	-1381	-0-	9525	2	223	9	N	203	192	1			147
02	9856	X	9745	-0-	-111	-0-	9510	2	235	9	N	214	197	1			164

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13650	X	12545	-0-	-1105	-0-	12400	2	145	9	Y	132	126	1			118
10	14105	X	12894	-0-	-1211	-0-	12753	2	141	9	Y	128	131	1			115
11	13650	X	12474	-0-	-1176	-0-	12312	2	162	9	Y	147	131	1			131
12	12632	X	12632	-0-	-0-	-0-	12453	2	179	9	Y	163	136	1	5	8	153
01	12468	X	12468	-0-	-0-	-0-	12285	2	183	9	Y	166	135	1			184
*02	12046	X	12046	-0-	-0-	-0-	11899	2	147	9	Y	134	262	1			56

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	3799	-0-	-731	-0-	3570	2	229	9	N	208	195	1			207
10	4309	X	3848	-0-	-461	-0-	3637	2	211	9	N	192	195	1	2	8	202
11	4110	X	3537	-0-	-573	-0-	3336	2	201	9	N	183	193	1			192
12	4247	X	3719	-0-	-528	-0-	3493	2	226	9	N	205	198	1	4	8	195
01	4061	X	3942	-0-	-119	-0-	3741	2	201	9	N	183	195	1	3	8	180
02	3556	X	3151	-0-	-405	-0-	2969	2	182	9	N	165	198	1			147

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11820	X	11771	-0-	-49	-0-	11642	2	129	9	N	117	199	1			76
10	12214	X	11563	-0-	-651	-0-	11376	2	187	9	N	170					246
11	11820	X	10618	-0-	-1202	-0-	10419	2	199	9	N	181	193	1	1	8	233
12	12152	X	10955	-0-	-1197	-0-	10722	2	233	9	N	212	202	1	7	8	236
01	12152	X	10410	-0-	-1742	-0-	10189	2	221	9	N	201	193	1			244
02	10976	X	10149	-0-	-827	-0-	9967	2	182	9	N	165	198	1			211

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17280	X	16803	-0-	-477	-0-	15977	2	826	9	N	751	589	1			291
10	17856	X	16450	-0-	-1406	-0-	15614	2	836	9	N	760	591	1			460
11	17280	X	15454	-0-	-1826	-0-	14614	2	840	9	N	764	1002	1	24	8	198
12	17856	X	15539	-0-	-2317	-0-	14758	2	781	9	N	710	400	1			508
01	17825	X	15948	-0-	-1877	-0-	15155	2	793	9	N	721	970	1			259
02	15680	X	14154	-0-	-1526	-0-	13451	2	703	9	N	639	600	1	11	8	287

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1973	-0-	-187	-0-	1923	2	50	9	Y	45					84
10	2201	N	2084	-0-	-117	-0-	2026	2	58	9	Y	53	78	1			59
11	2070	N	2051	-0-	-19	-0-	1985	2	66	9	Y	60	9	8			110
12	2354	N	2354	-0-	-0-	-0-	2285	2	69	9	Y	63	79	1			94
01	2355	N	2355	-0-	-0-	-0-	2286	2	69	9	Y	63	80	1			77
*02	2049	N	2049	-0-	-0-	-0-	1977	2	72	9	Y	65	80	1	4	8	58

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

09	9069	X	9069	-0-	-0-	-0-	8947	2	122	9	N	111	192	1			127
10	7843	X	6886	-0-	-957	-0-	6773	2	113	9	N	103					230
11	7590	X	6753	-0-	-837	-0-	6637	2	116	9	N	105	203	1	2	8	130
12	9155	X	9155	-0-	-0-	-0-	9014	2	141	9	N	128					258
01	8043	X	8043	-0-	-0-	-0-	7921	2	122	9	N	111	195	1			174
*02	7279	X	7279	-0-	-0-	-0-	7159	2	120	9	N	109					283

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

09	12501	X	12501	-0-	-0-	-0-	12179	2	322	9	N	293	394	1			164
10	12997	X	12997	-0-	-0-	-0-	12649	2	348	9	N	316	202	1			278
11	12420	X	11698	-0-	-722	-0-	11387	2	311	9	N	283	394	1			167
12	12834	X	11729	-0-	-1105	-0-	11407	2	322	9	N	293	195	1	7	8	258
01	12834	X	11399	-0-	-1435	-0-	11072	2	327	9	N	297	194	1			361
02	11592	X	11106	-0-	-486	-0-	10813	2	293	9	N	266	399	1			228

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

09	2400	N	2265	-0-	-135	-0-	2186	2	79	9	Y	72					132
10	2790	N	2549	-0-	-241	-0-	2455	2	94	9	Y	85	124	1			93
11	2430	N	2405	-0-	-25	-0-	2300	2	105	9	Y	95	14	8			174
12	2790	X	2319	-0-	-471	-0-	2220	2	99	9	Y	90	124	1			140
01	2588	X	2588	-0-	-0-	-0-	2488	2	100	9	Y	91	118	1			113
02	2296	X	2279	-0-	-17	-0-	2176	2	103	9	Y	94	117	1	6	8	84

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

09	6451	X	6451	-0-	-0-	-0-	6283	2	168	9	N	153	195	1			235
10	7011	X	7011	-0-	-0-	-0-	6811	2	200	9	N	182	193	1	2	8	222
11	6264	X	6264	-0-	-0-	-0-	6096	2	168	9	N	153					375
12	6356	X	6356	-0-	-0-	-0-	6152	2	204	9	N	185	10	8			550
01	6391	X	6391	-0-	-0-	-0-	6152	2	239	9	N	217	388	1	7	8	372
*02	5783	X	5783	-0-	-0-	-0-	5592	2	191	9	N	174	194	1			352

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

09	7135	X	7135	-0-	-0-	-0-	6722	2	413	9	Y	375	395	1			362
10	7493	X	7493	-0-	-0-	-0-	7060	2	433	9	Y	394	562	1			194
11	6810	X	6678	-0-	-132	-0-	6254	2	424	9	Y	385	390	1			189
12	6975	X	6931	-0-	-44	-0-	6513	2	418	9	Y	380	196	1	9	8	364
01	6975	X	6737	-0-	-238	-0-	6339	2	398	9	Y	362	395	1			331
02	6300	X	5748	-0-	-552	-0-	5428	2	320	9	Y	291	392	1			230

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

09	2670	X	1577	-0-	-1093	-0-	1415	2	162	9	N	147	195	1			187
10	2883	X	442	-0-	-2441	-0-	367	2	75	9	N	68	1	8			254
11	2790	X	1205	-0-	-1585	-0-	1011	2	194	9	N	176	198	1	2	8	230
12	2883	X	2513	-0-	-370	-0-	2238	2	275	9	N	250	9	8			471
01	2610	X	2610	-0-	-0-	-0-	2342	2	268	9	N	244	593	1	2	8	120
*02	2222	X	2222	-0-	-0-	-0-	2001	2	221	9	N	201	199	1	2	8	120

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2968	-0-	-362	-0-	2793	2	175	9	N	159	198	1			185
10	3379	X	3192	-0-	-187	-0-	3013	2	179	9	N	163					348
11	4696	X	4696	-0-	-0-	-0-	4414	2	282	9	N	256	195	1			409
12	4655	X	4655	-0-	-0-	-0-	4423	2	232	9	N	211	387	1	9	8	224
01	4632	X	4632	-0-	-0-	-0-	4398	2	234	9	N	213	197	1			240
02	4396	X	4235	-0-	-161	-0-	4020	2	215	9	N	195	195	1			240

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9000	X	8176	-0-	-824	-0-	7909	2	267	9	N	243	196	1			217
10	9300	X	8526	-0-	-774	-0-	8321	2	205	9	N	186	200	1	11	8	192
11	8700	X	7442	-0-	-1258	-0-	7284	2	158	9	N	144	200	1	5	8	131
12	8990	X	7959	-0-	-1031	-0-	7700	2	259	9	N	235	196	1			170
01	8897	X	7394	-0-	-1503	-0-	7166	2	228	9	N	207	186	1	10	8	181
*02	7732	X	7732	-0-	-0-	-0-	7446	2	286	9	N	260	197	1	9	8	235

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9240	X	8345	-0-	-895	-0-	8168	2	177	9	N	161	196	1			257
10	9548	X	8641	-0-	-907	-0-	8474	2	167	9	N	152	200	1	9	8	200
11	9030	X	8706	-0-	-324	-0-	8579	2	127	9	N	115	4	8			311
12	8711	X	8481	-0-	-230	-0-	8381	2	100	9	N	91	198	1			204
01	8711	X	8217	-0-	-494	-0-	7988	2	229	9	N	208	186	1	9	8	217
02	8120	X	7857	-0-	-263	-0-	7684	2	173	9	N	157	197	1	8	8	169

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	6884	-0-	-406	-0-	6641	2	243	9	N	221	199	1			148
10	7533	X	7125	-0-	-408	-0-	6908	2	217	9	N	197	194	1			151
11	7290	X	6686	-0-	-604	-0-	6486	2	200	9	N	182	196	1			137
12	7223	X	6761	-0-	-462	-0-	6544	2	217	9	N	197	7	8			327
01	7223	X	6483	-0-	-740	-0-	6262	2	221	9	N	201	394	1			134
*02	6636	X	6636	-0-	-0-	-0-	6469	2	167	9	N	152	199	1			87

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4332	-0-	-108	-0-	3970	2	362	9	N	329	392	1			216
10	4495	X	4472	-0-	-23	-0-	4142	2	330	9	N	300	191	1	1	8	324
11	4320	X	4278	-0-	-42	-0-	3960	2	318	9	N	289	394	1	5	8	214
12	4464	X	4449	-0-	-15	-0-	4077	2	372	9	N	338	200	1	4	8	348
01	4464	X	4427	-0-	-37	-0-	4038	2	389	9	N	354	393	1	6	8	303
02	4032	X	3994	-0-	-38	-0-	3654	2	340	9	N	309	393	1	2	8	217

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5520	-0-	-270	-0-	5180	2	340	9	Y	309	198	1			369
10	5983	X	5902	-0-	-81	-0-	5524	2	378	9	Y	344	401	1			312
11	5580	X	5346	-0-	-234	-0-	4953	2	393	9	Y	357	389	1			280
12	5945	X	5945	-0-	-0-	-0-	5581	2	364	9	Y	331	396	1	8	8	207
01	6264	X	6264	-0-	-0-	-0-	5923	2	341	9	Y	310	196	1			321
*02	5377	X	5377	-0-	-0-	-0-	5065	2	312	9	Y	284	395	1			210

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12960	X	12318	-0-	-642	-0-	11739	2	579	9	N	526	390	1			647
10	13392	X	13022	-0-	-370	-0-	12424	2	598	9	N	544	384	1	2	8	805
11	12660	X	12370	-0-	-290	-0-	11735	2	635	9	N	577	969	1	10	8	403
12	13082	X	12669	-0-	-413	-0-	12041	2	628	9	N	571	196	1	9	8	769
01	13020	X	12302	-0-	-718	-0-	11631	2	671	9	N	610	591	1	8	8	780
02	11760	X	11090	-0-	-670	-0-	10498	2	592	9	N	538	798	1	5	8	515

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27017	X	27017	-0-	-0-	-0-	26314	2	703	9	N	639	388	1			791
10	30334	X	27978	-0-	-2356	-0-	27250	2	728	9	N	662	774	1	24	8	655
11	29220	X	26694	-0-	-2526	-0-	25962	2	732	9	N	665	395	1	12	8	913
12	28923	X	24662	-0-	-4261	-0-	24043	2	619	9	N	563	593	1			883
01	28551	X	23744	-0-	-4807	-0-	22992	2	752	9	N	684	583	1	21	8	963
*02	26158	X	26158	-0-	-0-	-0-	25457	2	701	9	N	637	991	1	24	8	585

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9720	X	9391	-0-	-329	-0-	8444	2	947	9	N	861	763	1			323
10	10044	X	9809	-0-	-235	-0-	8780	2	1029	9	N	935	971	1	11	8	276
11	9720	X	9279	-0-	-441	-0-	8348	2	931	9	N	846	597	1	5	8	520
12	9920	X	9556	-0-	-364	-0-	8576	2	980	9	N	891	982	1			429
01	9827	X	9459	-0-	-368	-0-	8459	2	1000	9	N	909	965	1	11	8	362
02	8848	X	8523	-0-	-325	-0-	7625	2	898	9	N	816	793	1	9	8	376

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	7794	X	7794	-0-	-0-	-0-	7269	2	525	9	N	477	585	1			181
10	7969	X	7969	-0-	-0-	-0-	7407	2	562	9	N	511	601	1	11	8	80
11	7718	X	7718	-0-	-0-	-0-	7189	2	529	9	N	481	197	1	6	8	358
12	7927	X	7927	-0-	-0-	-0-	7396	2	531	9	N	483	391	1			450
01	7721	X	7721	-0-	-0-	-0-	7208	2	513	9	N	466	389	1	11	8	516
*02	6629	X	6629	-0-	-0-	-0-	6139	2	490	9	N	445	783	1	10	8	168

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

09	5790	X	5153	-0-	-637	-0-	4780	2	373	9	N	339	395	1			558
10	5972	X	5972	-0-	-0-	-0-	5562	2	410	9	N	373	200	1	1	8	730
11	5952	X	5952	-0-	-0-	-0-	5384	2	568	9	N	516	593	1	1	8	652
12	5452	X	5452	-0-	-0-	-0-	4725	2	727	9	N	661	589	1	2	8	722
01	5983	X	5947	-0-	-36	-0-	4993	2	954	9	N	867	783	1	1	8	805
02	5544	X	4160	-0-	-1384	-0-	3424	2	736	9	N	669	966	1			508

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

09	15000	X	14364	-0-	-636	-0-	13990	2	374	9	N	340	392	1			331
10	15500	X	13204	-0-	-2296	-0-	12839	2	365	9	N	332	200	1			463
11	14370	X	13591	-0-	-779	-0-	13174	2	417	9	N	379	400	1	1	8	441
12	14849	X	14528	-0-	-321	-0-	14093	2	435	9	N	395	395	1	6	8	435
01	15586	X	15586	-0-	-0-	-0-	15077	2	509	9	N	463	591	1	4	8	303
*02	14385	X	14385	-0-	-0-	-0-	13914	2	471	9	N	428	392	1			339

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

09	7230	X	7053	-0-	-177	-0-	6873	2	180	9	N	164	192	1			225
10	7440	X	7248	-0-	-192	-0-	7065	2	183	9	N	166	195	1	7	8	189
11	7080	X	6943	-0-	-137	-0-	6781	2	162	9	N	147	3	8			333
12	7316	X	7127	-0-	-189	-0-	6953	2	174	9	N	158	197	1			294
01	7285	X	6981	-0-	-304	-0-	6762	2	219	9	N	199	200	1	7	8	286
02	6580	X	5996	-0-	-584	-0-	5829	2	167	9	N	152	199	1	6	8	233

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

09	12600	X	11354	-0-	-1246	-0-	10978	2	376	9	N	342	398	1			210
10	13020	X	12173	-0-	-847	-0-	11743	2	430	9	N	391	202	1	9	8	390
11	12270	X	11560	-0-	-710	-0-	11152	2	408	9	N	371	597	1	4	8	160
12	12524	X	11823	-0-	-701	-0-	11408	2	415	9	N	377	402	1			135
01	12369	X	11682	-0-	-687	-0-	11256	2	426	9	N	387	198	1	8	8	316
02	11004	X	10628	-0-	-376	-0-	10239	2	389	9	N	354	375	1	9	8	286

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

09	8520	X	8088	-0-	-432	-0-	7850	2	238	9	N	216	197	1			184
10	8804	X	8469	-0-	-335	-0-	8226	2	243	9	N	221	195	1	9	8	201
11	8370	X	8099	-0-	-271	-0-	7838	2	261	9	N	237	202	1	4	8	232
12	8649	X	8215	-0-	-434	-0-	7964	2	251	9	N	228	203	1			257
01	8556	X	8041	-0-	-515	-0-	7751	2	290	9	N	264	385	1	9	8	127
02	7644	X	7423	-0-	-221	-0-	7175	2	248	9	N	225	198	1	9	8	145

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

09	15930	X	15024	-0-	-906	-0-	14995	2	29	9	N	26					93
10	16275	X	15468	-0-	-807	-0-	15431	2	37	9	N	34					127
11	15270	X	14831	-0-	-439	-0-	14781	2	50	9	N	45	17	8			155
12	15779	X	15248	-0-	-531	-0-	15192	2	56	9	N	51	16	8			190
01	15531	X	15105	-0-	-426	-0-	15058	2	47	9	N	43	197	1	6	8	30
02	14028	X	13529	-0-	-499	-0-	13504	2	25	9	N	23	5	8			48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12990	X	11075	-0-	-1915	-0-	10812	2	263	9	N	239	197	1			291
10	13423	X	11176	-0-	-2247	-0-	10894	2	282	9	N	256	393	1	4	8	150
11	11550	X	10566	-0-	-984	-0-	10305	2	261	9	N	237	202	1	2	8	183
12	11873	X	10653	-0-	-1220	-0-	10368	2	285	9	N	259	209	1			233
01	11656	X	10633	-0-	-1023	-0-	10361	2	272	9	N	247	194	1	4	8	282
02	10332	X	9440	-0-	-892	-0-	9198	2	242	9	N	220	198	1	4	8	300

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24804	X	24804	-0-	-0-	-0-	24804	2			N	-0-					36
10	25780	X	25780	-0-	-0-	-0-	25762	2	18	9	N	16	16	8			36
11	24901	X	24901	-0-	-0-	-0-	24897	2	4	9	N	4	4	8			36
12	25606	X	25606	-0-	-0-	-0-	25521	2	85	9	N	77	41	8			72
01	25316	X	25316	-0-	-0-	-0-	25184	2	132	9	N	120	34	8			158
*02	22479	X	22479	-0-	-0-	-0-	22393	2	86	9	N	78					236

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15750	X	12730	-0-	-3020	-0-	12730	2			N	-0-					-0-
10	15655	X	10853	-0-	-4802	-0-	10853	2			N	-0-					-0-
11	15030	X	14258	-0-	-772	-0-	14258	2			N	-0-					-0-
12	15035	X	14178	-0-	-857	-0-	14166	2	12	9	N	11	11	8			-0-
01	14911	X	13981	-0-	-930	-0-	13981	2			N	-0-					-0-
02	13300	X	12622	-0-	-678	-0-	12622	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4237	-0-	-653	-0-	3808	2	429	9	N	390	580	1			292
10	5053	X	4623	-0-	-430	-0-	4214	2	409	9	N	372	388	1			276
11	4860	X	4276	-0-	-584	-0-	3813	2	463	9	N	421	200	1			497
12	5022	X	4621	-0-	-401	-0-	4157	2	464	9	N	422	403	1	8	8	508
01	4836	X	4821	-0-	-15	-0-	4282	2	539	9	N	490	593	1			405
*02	4423	X	4423	-0-	-0-	-0-	3966	2	457	9	N	415	197	1			623

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3944	X	3944	-0-	-0-	-0-	3808	2	136	9	N	124					239
10	4575	X	4575	-0-	-0-	-0-	4407	2	168	9	N	153	187	1			205
11	4123	X	4123	-0-	-0-	-0-	3965	2	158	9	N	144	2	8			347
12	4061	X	3241	-0-	-820	-0-	3105	2	136	9	N	124	196	1			275
01	4061	X	3503	-0-	-558	-0-	3369	2	134	9	N	122	199	1			198
02	3668	X	3221	-0-	-447	-0-	3079	2	142	9	N	129	200	1	1	8	126

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4520	X	4520	-0-	-0-	-0-	4299	2	221	9	N	201	198	1			213
10	5572	X	5572	-0-	-0-	-0-	5216	2	356	9	N	324	197	1	1	8	339
11	5344	X	5344	-0-	-0-	-0-	5019	2	325	9	N	295	390	1	4	8	240
12	5513	X	5513	-0-	-0-	-0-	5154	2	359	9	N	326	198	1	4	8	364
01	5455	X	5455	-0-	-0-	-0-	5192	2	263	9	N	239	388	1	3	8	212
*02	4979	X	4979	-0-	-0-	-0-	4697	2	282	9	N	256	372	1	2	8	94

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	X	7871	-0-	-289	-0-	7311	2	560	9	N	509	392	1			346
10	8246	X	7529	-0-	-717	-0-	7049	2	480	9	N	436	400	1			382
11	8070	X	6633	-0-	-1437	-0-	6072	2	561	9	N	510	200	1			692
12	8339	X	6483	-0-	-1856	-0-	5989	2	494	9	N	449	587	1	12	8	542
01	8339	X	7500	-0-	-839	-0-	6883	2	617	9	N	561	765	1	1	8	337
02	7336	X	6787	-0-	-549	-0-	6252	2	535	9	N	486	392	1	1	8	430

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF. 12310 - 16858

09	11442	X	11442	-0-	-0-	-0-	10893	2	549	9	N	499	496	1			153
10	11326	X	11326	-0-	-0-	-0-	10744	2	582	9	N	529	490	1			192
11	11058	X	11058	-0-	-0-	-0-	10493	2	565	9	N	514	595	1			111
12	12105	X	12105	-0-	-0-	-0-	11501	2	604	9	N	549	472	1	1	8	187
01	11660	X	11660	-0-	-0-	-0-	11090	2	570	9	N	518	577	1	1	8	127
*02	10194	X	10194	-0-	-0-	-0-	9703	2	491	9	N	446	490	1			83

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF. 13334 - 17997

09	4020	X	2664	-0-	-1356	-0-	2308	2	356	9	N	324	397	1			160
10	4154	X	2893	-0-	-1261	-0-	2567	2	326	9	N	296	200	1			256
11	3540	X	2732	-0-	-808	-0-	2392	2	340	9	N	309	200	1	28	8	337
12	3565	X	3048	-0-	-517	-0-	2714	2	334	9	N	304	395	1			246
01	3348	X	2702	-0-	-646	-0-	2354	2	348	9	N	316	197	1			365
02	2604	X	2488	-0-	-116	-0-	2181	2	307	9	N	279	399	1	12	8	233

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF. 13470 - 17688

09	3420	X	3072	-0-	-348	-0-	2960	2	112	9	N	102	196	1			89
10	3534	X	2996	-0-	-538	-0-	2882	2	114	9	N	104					193
11	3420	X	2679	-0-	-741	-0-	2549	2	130	9	N	118	197	1	7	8	107
12	3410	X	2821	-0-	-589	-0-	2707	2	114	9	N	104					211
01	3286	X	2792	-0-	-494	-0-	2717	2	75	9	N	68					279
02	2856	X	2324	-0-	-532	-0-	2230	2	94	9	N	85	194	1	3	8	167

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF. 13753 - 18040

09	18540	X	15002	-0-	-3538	-0-	14797	2	205	9	N	186	188	1			274
10	19158	X	14974	-0-	-4184	-0-	14833	2	141	9	N	128	195	1			207
11	16410	X	13615	-0-	-2795	-0-	13471	2	144	9	N	131	192	1			146
12	16120	X	13595	-0-	-2525	-0-	13441	2	154	9	N	140	10	8			276
01	15500	X	11944	-0-	-3556	-0-	11799	2	145	9	N	132	190	1			218
02	14000	X	13138	-0-	-862	-0-	12988	2	150	9	N	136	189	1			165

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF. 12654 - 17323

09	37170	X	30306	-0-	-6864	-0-	30134	2	172	9	N	156	194	1			184
10	37417	X	30669	-0-	-6748	-0-	30446	2	223	9	N	203					387
11	34170	X	29571	-0-	-4599	-0-	29344	2	227	9	N	206	392	1			201
12	34565	X	30049	-0-	-4516	-0-	29801	2	248	9	N	225	196	1	4	8	226
01	33046	X	29027	-0-	-4019	-0-	28767	2	260	9	N	236	195	1			267
02	28280	X	24898	-0-	-3382	-0-	24667	2	231	9	N	210	197	1			280

BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF. 12817 - 17336

09	33390	X	31738	-0-	-1652	-0-	31505	2	233	9	N	212	194	1			300
10	34503	X	28682	-0-	-5821	-0-	28493	2	189	9	N	172	195	1			277
11	31380	X	28421	-0-	-2959	-0-	28227	2	194	9	N	176	195	1			258
12	32798	X	29501	-0-	-3297	-0-	29263	2	238	9	N	216	196	1	5	8	273
01	32798	X	27850	-0-	-4948	-0-	27618	2	232	9	N	211	198	1			286
02	29624	X	23302	-0-	-6322	-0-	23105	2	197	9	N	179	197	1			268

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23970	X	18208	-0-	-5762	-0-	17551	2	657	9	N	597	789	1			167
10	24769	X	18546	-0-	-6223	-0-	17910	2	636	9	N	578	620	1			125
11	23970	X	16073	-0-	-7897	-0-	15489	2	584	9	N	531	198	1			458
12	24769	X	16124	-0-	-8645	-0-	15538	2	586	9	N	533	785	1			206
01	20057	X	15747	-0-	-4310	-0-	15147	2	600	9	N	545	379	1	25	8	347
02	16996	X	13854	-0-	-3142	-0-	13355	2	499	9	N	454	391	1	23	8	387

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					85
10	0	W	560	-0-	560	560	560	3			N	-0-					85
11	0	W	512	-0-	512	1072	512	3			N	-0-					85
*12	0	W	578	-0-	578	1650	578	3			N	-0-					85
*01	700	N	627	-0-	-73	1577	627	3			N	-0-					85
02	0	N	NO RPT	-0-	-0-	1577					N	NO RPT					85

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

09	3930	X	3050	-0-	-880	-0-	2982	2	68	9	N	62	196	1			118
10	3720	X	3369	-0-	-351	-0-	3313	2	56	9	N	51					169
11	3450	X	1293	-0-	-2157	-0-	1259	2	34	9	N	31					200
12	4309	X	2578	-0-	-1731	-0-	2506	2	72	9	N	65					265
01	4309	X	3579	-0-	-730	-0-	3473	2	106	9	N	96	191	1			170
02	3052	X	2309	-0-	-743	-0-	2230	2	79	9	N	72					242

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

09	1338	N	1338	-0-	-0-	-0-	105	1	1233	2	N	-0-	1	1			35
10	1319	N	1319	-0-	-0-	-0-	98	1	1218	2	N	3	2	1			36
							3	9									
11	1130	N	1130	-0-	-0-	-0-	86	1	1042	2	N	2	2	1			36
							2	9									
12	1358	N	1358	-0-	-0-	-0-	109	1	1249	2	N	-0-	1	1			35
*01	1320	N	1320	-0-	-0-	-0-	103	1	1215	2	N	2	2	1			35
							2	9									
*02	1175	N	1175	-0-	-0-	-0-	93	1	1080	2	N	2	1	1			36
							2	9									

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

09	2743	N	2264	-0-	-479	-0-	177	1	2084	2	N	3	3	1			51
							3	9									
10	2294	N	1536	-0-	-758	-0-	115	1	1419	2	N	2	2	1			51
							2	9									
11	2460	X	1746	-0-	-714	-0-	132	1	1612	2	N	2	2	1			51
							2	9									
12	2542	X	1294	-0-	-1248	-0-	103	1	1190	2	N	1	2	1			50
							1	9									
01	2542	X	1999	-0-	-543	-0-	156	1	1840	2	N	3	2	1			51
							3	9									
02	2100	X	1470	-0-	-630	-0-	116	1	1352	2	N	2	2	1			51
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1702	N	1702	-0-	-0-	-0-	128	1	1506	2	N	62	2	1			186
							68	9									
10	1550	N	1550	-0-	-0-	-0-	112	1	1380	2	N	53	188	1			51
							58	9									
11	1191	N	1191	-0-	-0-	-0-	90	1	1099	2	N	2	2	1			51
							2	9									
12	1437	N	1437	-0-	-0-	-0-	115	1	1321	2	N	1	1	1			51
							1	9									
*01	1440	N	1440	-0-	-0-	-0-	112	1	1326	2	N	2	2	1			51
							2	9									
*02	1238	N	1238	-0-	-0-	-0-	95	1	1108	2	N	32	1	1			82
							35	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

09	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					10
10	3100	N	3235	-0-	135	135	3136	2	99	9	N	90					100
11	3000	X	2865	-0-	-135	-0-	2802	2	63	9	N	57					157
12	2625	N	2625	-0-	-0-	-0-	2616	2	9	9	N	8					165
*01	2677	X	2677	-0-	-0-	-0-	2591	2	86	9	N	78	185	1			58
*02	2344	X	2344	-0-	-0-	-0-	2344	2			N	-0-					58

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

09	1170	N	321	-0-	-849	-0-	25	1	296	2	N	-0-					49
10	1025	N	1025	-0-	-0-	-0-	77	1	947	2	N	1	1	1			49
							1	9									
11	815	N	815	-0-	-0-	-0-	62	1	752	2	N	1	1	1			49
							1	9									
12	994	N	994	-0-	-0-	-0-	184	1	809	2	N	1	1	1			49
							1	9									
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					49
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					49

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

09	2367	N	2367	-0-	-0-	-0-	185	1	2179	2	N	3	2	1			95
							3	9									
10	2528	N	2528	-0-	-0-	-0-	186	1	2297	2	N	41	3	1			133
							45	9									
11	1100	N	1100	-0-	-0-	-0-	83	1	1015	2	N	2	2	1			133
							2	9									
12	1654	N	1654	-0-	-0-	-0-	132	1	1520	2	N	2	2	1			133
							2	9									
*01	1620	N	1620	-0-	-0-	-0-	126	1	1492	2	N	2	2	1			133
							2	9									
*02	1115	N	1115	-0-	-0-	-0-	88	1	1026	2	N	1	1	1			133
							1	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

09	679	N	679	-0-	-0-	-0-	679	2			N	-0-					42
10	710	N	710	-0-	-0-	-0-	710	2			N	-0-					42
11	690	N	673	-0-	-17	-0-	673	2			N	-0-					42
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					42
*01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					42
*02	646	N	646	-0-	-0-	-0-	646	2			N	-0-					42

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	35	1	413	2	N	-0-					29
10	430	N	430	-0-	-0-	-0-	32	1	398	2	N	-0-					29
11	579	N	579	-0-	-0-	-0-	44	1	534	2	N	1	1	1			29
							1	9									
12	566	N	566	-0-	-0-	-0-	45	1	520	2	N	1	1	1			29
							1	9									
01	372	N	364	-0-	-8	-0-	28	1	336	2	N	-0-					29
*02	426	N	426	-0-	-0-	-0-	34	1	392	2	N	-0-					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	157	-0-	-413	-0-	12	1	145	2	N	-0-					58
10	434	N	57	-0-	-377	-0-	4	1	53	2	N	-0-					58
11	270	N	164	-0-	-106	-0-	12	1	152	2	N	-0-					58
12	921	N	921	-0-	-0-	-0-	73	1	846	2	N	2	1	1			59
							2	9									
*01	923	N	923	-0-	-0-	-0-	72	1	850	2	N	1	1	1			59
							1	9									
*02	847	N	847	-0-	-0-	-0-	67	1	779	2	N	1	1	1			59
							1	9									

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	973	-0-	-107	-0-	973	2			N	-0-					92
10	1389	N	1389	-0-	-0-	-0-	1343	2	46	9	N	42					134
11	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					134
12	1756	N	1756	-0-	-0-	-0-	1690	2	66	9	N	60					194
*01	1665	N	1665	-0-	-0-	-0-	1658	2	7	9	N	6	187	1			13
*02	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					13

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2034	N	2034	-0-	-0-	-0-	159	1	1873	2	N	2	2	1			106
							2	9									
10	1973	N	1973	-0-	-0-	-0-	147	1	1824	2	N	2	2	1			106
							2	9									
11	2286	N	2286	-0-	-0-	-0-	173	1	2110	2	N	3	3	1			106
							3	9									
12	1917	N	1917	-0-	-0-	-0-	153	1	1762	2	N	2	2	1			106
							2	9									
*01	2213	N	2213	-0-	-0-	-0-	164	1	1941	2	N	98	2	1			202
							108	9									
*02	1729	N	1729	-0-	-0-	-0-	133	1	1554	2	N	38	187	1			53
							42	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

09	861	N	861	-0-	-0-	-0-	67	1	793	2	N	1	1	1			14
							1	9									
10	873	N	873	-0-	-0-	-0-	65	1	807	2	N	1	1	1			14
							1	9									
11	780	N	762	-0-	-18	-0-	58	1	703	2	N	1	1	1			14
							1	9									
12	823	N	823	-0-	-0-	-0-	66	1	756	2	N	1	1	1			14
							1	9									
01	868	N	727	-0-	-141	-0-	57	1	669	2	N	1	1	1			14
							1	9									
*02	726	N	726	-0-	-0-	-0-	57	1	668	2	N	1	1	1			14
							1	9									

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

09	930	N	432	-0-	-498	-0-	32	1	379	2	N	19	1	1			132
							21	9									
10	899	N	542	-0-	-357	-0-	32	1	399	2	N	101	187	1			46
							111	9									
11	840	N	722	-0-	-118	-0-	55	1	666	2	N	1	1	1			46
							1	9									
12	551	N	551	-0-	-0-	-0-	44	1	506	2	N	1	1	1			46
							1	9									
*01	801	N	801	-0-	-0-	-0-	62	1	738	2	N	1	1	1			46
							1	9									
*02	995	N	995	-0-	-0-	-0-	79	1	915	2	N	1	1	1			46
							1	9									

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

09	1682	N	1682	-0-	-0-	-0-	117	1	1382	2	N	166	188	1			69
							183	9									
10	1550	N	1526	-0-	-24	-0-	114	1	1409	2	N	3	2	1			70
							3	9									
11	1530	N	1349	-0-	-181	-0-	102	1	1245	2	N	2	2	1			70
							2	9									
12	1443	N	1443	-0-	-0-	-0-	115	1	1327	2	N	1	2	1			69
							1	9									
01	1519	N	1492	-0-	-27	-0-	116	1	1374	2	N	2	2	1			69
							2	9									
*02	1491	N	1491	-0-	-0-	-0-	106	1	1236	2	N	135	185	1			19
							149	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4483	X	4483	-0-	-0-	-0-	1251	1	3207	2	N	23	4	1			78
							25	9									
10	4647	X	4647	-0-	-0-	-0-	1079	1	3458	2	N	100	4	1			174
							110	9									
11	4169	X	4169	-0-	-0-	-0-	998	1	3165	2	N	5	5	1			174
							6	9									
12	4392	X	4392	-0-	-0-	-0-	1308	1	2951	2	N	121	195	1			100
							133	9									
*01	4168	X	4168	-0-	-0-	-0-	1077	1	2956	2	N	123	193	1			30
							135	9									
*02	3937	X	3937	-0-	-0-	-0-	1122	1	2811	2	N	4	4	1			30
							4	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	631	-0-	-29	-0-	49	1	581	2	N	1	1	1			66
							1	9									
10	651	N	641	-0-	-10	-0-	48	1	592	2	N	1	1	1			66
							1	9									
11	630	N	607	-0-	-23	-0-	46	1	560	2	N	1	1	1			66
							1	9									
12	3100	N	3293	-0-	193	193	263	1	3027	2	N	3	3	1			66
							3	9									
*01	886	N	693	-0-	-193	-0-	54	1	637	2	N	2	2	1			66
							2	9									
*02	2800	N	5639	-0-	2839	2839	445	1	5186	2	N	7	5	1			68
							8	9									

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1374	-0-	-36	-0-	107	1	1266	2	N	1	1	1			111
							1	9									
10	1544	N	1544	-0-	-0-	-0-	113	1	1401	2	N	27	2	1			136
							30	9									
11	1500	N	1343	-0-	-157	-0-	102	1	1239	2	N	2	2	1			136
							2	9									
12	1528	N	1528	-0-	-0-	-0-	116	1	1338	2	N	67	2	1			201
							74	9									
01	1550	N	1293	-0-	-257	-0-	99	1	1176	2	N	16	183	1			34
							18	9									
02	1260	N	1217	-0-	-43	-0-	96	1	1120	2	N	1	1	1			34
							1	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1432	N	1432	-0-	-0-	-0-	112	1	1320	2	N	-0-	1	1			-0-
10	1471	N	1471	-0-	-0-	-0-	110	1	1358	2	N	3	2	1			1
							3	9									
11	1320	N	885	-0-	-435	-0-	67	1	817	2	N	1	2	1			-0-
							1	9									
12	1264	N	1264	-0-	-0-	-0-	101	1	1162	2	N	1	1	1			-0-
							1	9									
*01	1441	N	1441	-0-	-0-	-0-	112	1	1327	2	N	2	2	1			-0-
							2	9									
*02	1317	N	1317	-0-	-0-	-0-	104	1	1210	2	N	3	2	1			1
							3	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1286	-0-	-124	-0-	1286	2			N	-0-					104
10	1395	N	1353	-0-	-42	-0-	1353	2			N	-0-					104
11	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					104
12	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					104
*01	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					104
*02	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					104

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	292	-0-	-278	-0-	23	1	269	2	N	-0-					11
10	631	N	631	-0-	-0-	-0-	47	1	582	2	N	2	1	1			12
							2	9									
11	527	N	527	-0-	-0-	-0-	40	1	486	2	N	1	1	1			12
							1	9									
12	598	N	598	-0-	-0-	-0-	48	1	550	2	N	-0-	1	1			11
01	620	N	602	-0-	-18	-0-	47	1	553	2	N	2	1	1			12
							2	9									
*02	535	N	535	-0-	-0-	-0-	42	1	492	2	N	1	1	1			12
							1	9									

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	636	-0-	-654	-0-	636	2			N	-0-					158
10	1209	N	1209	-0-	-0-	-0-	1143	2	66	9	N	60	185	1			33
11	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					33
12	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					33
01	1209	N	1130	-0-	-79	-0-	1113	2	17	9	N	15					48
*02	1375	N	1375	-0-	-0-	-0-	1261	2	114	9	N	104					152

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1943	-0-	-217	-0-	1114	1	828	2	N	1	1	1			206
							1	9									
10	2077	N	2016	-0-	-61	-0-	1105	1	910	2	N	1	1	1			206
							1	9									
11	1950	N	1741	-0-	-209	-0-	892	1	835	2	N	13	1	1			218
							14	9									
12	1977	N	1977	-0-	-0-	-0-	1040	1	802	2	N	123	192	1			149
							135	9									
01	2015	N	1742	-0-	-273	-0-	1112	1	629	2	N	1	1	1			149
							1	9									
02	1624	N	1621	-0-	-3	-0-	901	1	719	2	N	1	1	1			149
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	803	-0-	-67	-0-	63	1	739	2	N	1	1	1			74
							1	9									
10	868	N	795	-0-	-73	-0-	59	1	735	2	N	1	1	1			74
							1	9									
11	810	N	680	-0-	-130	-0-	52	1	627	2	N	1	1	1			74
							1	9									
12	842	N	842	-0-	-0-	-0-	67	1	774	2	N	1	1	1			74
							1	9									
*01	838	N	838	-0-	-0-	-0-	65	1	772	2	N	1	1	1			74
							1	9									
*02	765	N	765	-0-	-0-	-0-	60	1	704	2	N	1	1	1			74
							1	9									

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	967	-0-	-263	-0-	780	1	177	2	N	9					22
							10	9									
10	1922	N	1644	-0-	-278	-0-	854	1	790	2	N	-0-					22
11	1680	N	546	-0-	-1134	-0-	540	1	6	9	N	5					27
12	543	N	543	-0-	-0-	-0-	543	1			N	-0-					27
01	1643	N	1013	-0-	-630	-0-	745	1	268	2	N	-0-					27
*02	1105	N	1105	-0-	-0-	-0-	628	1	477	2	N	-0-					27

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2718	X	2718	-0-	-0-	-0-	208	1	2454	2	N	51	13	1			150
							56	9									
10	2635	X	2485	-0-	-150	-0-	182	1	2250	2	N	48	15	1			183
							53	9									
11	2909	X	2909	-0-	-0-	-0-	215	1	2618	2	N	69	207	1			45
							76	9									
12	3018	X	3018	-0-	-0-	-0-	233	1	2682	2	N	94	14	1			125
							103	9									
*01	2993	X	2993	-0-	-0-	-0-	232	1	2743	2	N	16	16	1			125
							18	9									
*02	2712	X	2712	-0-	-0-	-0-	208	1	2419	2	N	77	15	1			187
							85	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5987	X	5987	-0-	-0-	-0-	1008	1	4880	2	N	90					202
							99	9									
10	6206	X	6206	-0-	-0-	-0-	1014	1	5057	2	N	123	186	1			139
							135	9									
11	6068	X	6068	-0-	-0-	-0-	866	1	5144	2	N	53					192
							58	9									
12	6855	X	6855	-0-	-0-	-0-	1043	1	5643	2	N	154	189	1			157
							169	9									
*01	6315	X	6315	-0-	-0-	-0-	970	1	5227	2	N	107	188	1			76
							118	9									
*02	5738	X	5738	-0-	-0-	-0-	916	1	4777	2	N	41					117
							45	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3918	-0-	-12	-0-	304	1	3585	2	N	26	4	1			70
							29	9									
10	4061	X	3966	-0-	-95	-0-	293	1	3622	2	N	46	4	1			112
							51	9									
11	3930	X	3637	-0-	-293	-0-	271	1	3305	2	N	55	5	1			162
							61	9									
12	4061	X	3673	-0-	-388	-0-	287	1	3307	2	N	72	193	1			41
							79	9									
01	4061	X	3689	-0-	-372	-0-	286	1	3383	2	N	18	4	1			55
							20	9									
02	3668	X	3354	-0-	-314	-0-	261	1	3034	2	N	54	4	1			105
							59	9									

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8061	X	8061	-0-	-0-	-0-	1413	1	6642	2	N	5	190	1			71
							6	9									
10	7984	X	7984	-0-	-0-	-0-	1357	1	6572	2	N	50	8	1			113
							55	9									
11	7079	X	7079	-0-	-0-	-0-	1236	1	5832	2	N	10	10	1			113
							11	9									
12	7517	X	7517	-0-	-0-	-0-	1184	1	6279	2	N	49	8	1			154
							54	9									
*01	7260	X	7260	-0-	-0-	-0-	1371	1	5825	2	N	58	8	1			204
							64	9									
*02	6627	X	6627	-0-	-0-	-0-	1250	1	5319	2	N	53	7	1			250
							58	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-	-0-	-0-	51	1	605	2	N	146	172	1			21
							161	9									
10	671	N	671	-0-	-0-	-0-	50	1	620	2	N	1	1	1			21
							1	9									
11	660	N	563	-0-	-97	-0-	43	1	519	2	N	1	1	1			21
							1	9									
12	661	N	661	-0-	-0-	-0-	53	1	607	2	N	1	1	1			21
							1	9									
01	682	N	639	-0-	-43	-0-	50	1	588	2	N	1	1	1			21
							1	9									
*02	539	N	539	-0-	-0-	-0-	43	1	495	2	N	1	1	1			21
							1	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	5233	-0-	-797	-0-	404	1	4757	2	N	65	4	1			202
							72	9									
10	6231	X	4273	-0-	-1958	-0-	319	1	3950	2	N	4	4	1			202
							4	9									
11	5400	X	4411	-0-	-989	-0-	328	1	3996	2	N	79	192	1			89
							87	9									
12	5580	X	5488	-0-	-92	-0-	432	1	4966	2	N	82	5	1			166
							90	9									
01	5394	X	5383	-0-	-11	-0-	415	1	4910	2	N	53	185	1			34
							58	9									
02	4872	X	4808	-0-	-64	-0-	377	1	4387	2	N	40	5	1			69
							44	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	402	-0-	-78	-0-	31	1	371	2	N	-0-					43
10	434	N	396	-0-	-38	-0-	30	1	365	2	N	1					44
							1	9									
11	420	N	353	-0-	-67	-0-	27	1	325	2	N	1	1	1			44
							1	9									
12	397	N	397	-0-	-0-	-0-	32	1	365	2	N	-0-	1	1			43
01	403	N	392	-0-	-11	-0-	31	1	361	2	N	-0-					43
*02	346	N	346	-0-	-0-	-0-	27	1	318	2	N	1					44
							1	9									

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

09	4050	X	3101	-0-	-949	-0-	242	1	2856	2	N	3	3	1			83
							3	9									
10	3565	X	3274	-0-	-291	-0-	245	1	3025	2	N	4	4	1			83
							4	9									
11	3360	X	3174	-0-	-186	-0-	240	1	2928	2	N	5	5	1			83
							6	9									
12	3559	X	3559	-0-	-0-	-0-	276	1	3181	2	N	93	4	1			172
							102	9									
01	3286	X	3016	-0-	-270	-0-	229	1	2704	2	N	75	192	1			55
							83	9									
02	2968	X	2739	-0-	-229	-0-	216	1	2520	2	N	3	3	1			55
							3	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

09	1260	N	814	-0-	-446	-0-	64	1	749	2	N	1	1	1			147
							1	9									
10	1512	N	1512	-0-	-0-	-0-	113	1	1398	2	N	1	1	1			147
							1	9									
11	1977	N	1977	-0-	-0-	-0-	150	1	1823	2	N	4	3	1			148
							4	9									
12	1753	N	1753	-0-	-0-	-0-	140	1	1612	2	N	1	2	1			147
							1	9									
*01	2156	N	2156	-0-	-0-	-0-	168	1	1985	2	N	3	3	1			147
							3	9									
*02	2020	N	2020	-0-	-0-	-0-	159	1	1857	2	N	4	3	1			148
							4	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4309	-0-	-221	-0-	337	1	3969	2	N	3	4	1			178
							3	9									
10	4557	X	4241	-0-	-316	-0-	317	1	3917	2	N	6	5	1			179
							7	9									
11	4320	X	4239	-0-	-81	-0-	314	1	3826	2	N	90	198	1			71
							99	9									
12	4464	X	4141	-0-	-323	-0-	331	1	3804	2	N	5	5	1			71
							6	9									
01	4464	X	4286	-0-	-178	-0-	331	1	3914	2	N	37	5	1			103
							41	9									
*02	5196	X	5196	-0-	-0-	-0-	405	1	4718	2	N	66	6	1			163
							73	9									

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2313	N	2313	-0-	-0-	-0-	177	1	2082	2	N	49	2	1			168
							54	9									
10	2063	N	2063	-0-	-0-	-0-	151	1	1867	2	N	41	187	1			22
							45	9									
11	1770	N	1433	-0-	-337	-0-	109	1	1322	2	N	2	2	1			22
							2	9									
12	1803	N	1803	-0-	-0-	-0-	144	1	1657	2	N	2	2	1			22
							2	9									
01	1829	N	1758	-0-	-71	-0-	137	1	1619	2	N	2	2	1			22
							2	9									
*02	1609	N	1609	-0-	-0-	-0-	127	1	1480	2	N	2	2	1			22
							2	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4254	X	4254	-0-	-0-	-0-	332	1	3919	2	N	3	4	1			96
							3	9									
10	3021	X	3021	-0-	-0-	-0-	226	1	2791	2	N	4	4	1			96
							4	9									
11	2580	X	2489	-0-	-91	-0-	189	1	2296	2	N	4	4	1			96
							4	9									
12	2734	X	2734	-0-	-0-	-0-	218	1	2513	2	N	3	3	1			96
							3	9									
*01	3282	X	3282	-0-	-0-	-0-	256	1	3022	2	N	4	4	1			96
							4	9									
02	2408	X	757	-0-	-1651	-0-	60	1	696	2	N	1	2	1			95
							1	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					150
10	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					150
11	1440	N	1231	-0-	-209	-0-	1231	2			N	-0-					150
12	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					150
01	1333	N	1239	-0-	-94	-0-	1239	2			N	-0-					150
*02	1228	N	1228	-0-	-0-	-0-	1117	2	111	9	N	101	184	1			67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2028	-0-	-162	-0-	158	1	1868	2	N	2	2	1			34
							2	9									
10	2333	N	2333	-0-	-0-	-0-	170	1	2104	2	N	54	3	1			85
							59	9									
11	2160	N	1905	-0-	-255	-0-	144	1	1759	2	N	2	3	1			84
							2	9									
12	1856	N	1856	-0-	-0-	-0-	148	1	1706	2	N	2	2	1			84
							2	9									
01	2325	N	2300	-0-	-25	-0-	177	1	2090	2	N	30	3	1			111
							33	9									
02	1792	N	1444	-0-	-348	-0-	114	1	1328	2	N	2	2	1			111
							2	9									

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2374	-0-	-176	-0-	186	1	2186	2	N	2	2	1			34
							2	9									
10	2573	X	2420	-0-	-153	-0-	181	1	2236	2	N	3	3	1			34
							3	9									
11	2460	X	1349	-0-	-1111	-0-	102	1	1245	2	N	2	2	1			34
							2	9									
12	2542	X	1252	-0-	-1290	-0-	100	1	1151	2	N	1	1	1			34
							1	9									
01	2542	X	1543	-0-	-999	-0-	120	1	1421	2	N	2	2	1			34
							2	9									
02	2212	X	1449	-0-	-763	-0-	111	1	1297	2	N	37	2	1			69
							41	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6076	X	6076	-0-	-0-	-0-	474	1	5584	2	N	16	19	1			153
							18	9									
10	4960	X	3319	-0-	-1641	-0-	247	1	3050	2	N	20	19	1			154
							22	9									
11	4800	X	3930	-0-	-870	-0-	296	1	3609	2	N	23	23	1			154
							25	9									
12	4960	X	3369	-0-	-1591	-0-	268	1	3082	2	N	17	18	1			153
							19	9									
01	4960	X	3540	-0-	-1420	-0-	274	1	3244	2	N	20	20	1			153
							22	9									
02	4480	X	3551	-0-	-929	-0-	267	1	3105	2	N	163	198	1			118
							179	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1718	-0-	-322	-0-	134	1	1582	2	N	2	2	1			96
							2	9									
10	1891	N	1765	-0-	-126	-0-	128	1	1582	2	N	50	2	1			144
							55	9									
11	1800	N	1631	-0-	-169	-0-	124	1	1505	2	N	2	2	1			144
							2	9									
12	1877	N	1877	-0-	-0-	-0-	143	1	1646	2	N	80	185	1			39
							88	9									
01	1767	N	1613	-0-	-154	-0-	126	1	1485	2	N	2	2	1			39
							2	9									
*02	1597	N	1597	-0-	-0-	-0-	126	1	1468	2	N	3	2	1			40
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	548	-0-	-142	-0-	43	1	504	2	N	1	1	1			136
							1	9									
10	729	N	729	-0-	-0-	-0-	54	1	674	2	N	1	1	1			136
							1	9									
11	660	N	614	-0-	-46	-0-	47	1	566	2	N	1	1	1			136
							1	9									
12	664	N	664	-0-	-0-	-0-	53	1	610	2	N	1	1	1			136
							1	9									
01	713	N	680	-0-	-33	-0-	53	1	626	2	N	1	1	1			136
							1	9									
*02	624	N	624	-0-	-0-	-0-	49	1	574	2	N	1	1	1			136
							1	9									

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3013	X	3013	-0-	-0-	-0-	232	1	2730	2	N	46	3	1			91
							51	9									
10	2108	X	1687	-0-	-421	-0-	126	1	1559	2	N	2	2	1			91
							2	9									
11	4220	X	4220	-0-	-0-	-0-	320	1	3893	2	N	6	5	1			92
							7	9									
12	4068	X	4068	-0-	-0-	-0-	325	1	3739	2	N	4	5	1			91
							4	9									
*01	3534	X	3534	-0-	-0-	-0-	266	1	3146	2	N	111	4	1			198
							122	9									
02	1904	X	1603	-0-	-301	-0-	124	1	1445	2	N	31	187	1			42
							34	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3456	X	3456	-0-	-0-	-0-	270	1	3182	2	N	4	4	1			43
							4	9									
10	3431	X	3431	-0-	-0-	-0-	249	1	3074	2	N	98	4	1			137
							108	9									
11	2985	X	2985	-0-	-0-	-0-	222	1	2709	2	N	49	101	1			85
							54	9									
12	3012	X	3012	-0-	-0-	-0-	236	1	2718	2	N	53	3	1			135
							58	9									
*01	2954	X	2954	-0-	-0-	-0-	222	1	2629	2	N	94	190	1			39
							103	9									
*02	2769	X	2769	-0-	-0-	-0-	214	1	2490	2	N	59	3	1			95
							65	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4505	X	4505	-0-	-0-	-0-	1296	1	3191	2	N	16	4	1			142
							18	9									
10	5052	X	5052	-0-	-0-	-0-	1348	1	3700	2	N	4	4	1			142
							4	9									
11	4968	X	4968	-0-	-0-	-0-	1211	1	3679	2	N	71	191	1			22
							78	9									
12	4594	X	4594	-0-	-0-	-0-	1325	1	3266	2	N	3	4	1			21
							3	9									
*01	4679	X	4679	-0-	-0-	-0-	1359	1	3316	2	N	4	4	1			21
							4	9									
*02	4825	X	4825	-0-	-0-	-0-	1278	1	3540	2	N	6	5	1			22
							7	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1306	-0-	-74	-0-	102	1	1203	2	N	1	1	1			52
							1	9									
10	1302	N	1285	-0-	-17	-0-	96	1	1188	2	N	1	1	1			52
							1	9									
11	1380	N	1019	-0-	-361	-0-	77	1	940	2	N	2	2	1			52
							2	9									
12	1350	N	1350	-0-	-0-	-0-	99	1	1138	2	N	103	1	1			154
							113	9									
01	1271	N	1229	-0-	-42	-0-	96	1	1132	2	N	1	1	1			154
							1	9									
*02	1106	N	1106	-0-	-0-	-0-	87	1	1018	2	N	1	1	1			154
							1	9									

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

09	9780	X	6563	-0-	-3217	-0-	513	1	6043	2	N	6	6	1			67
							7	9									
10	9920	X	7377	-0-	-2543	-0-	551	1	6816	2	N	9	8	1			68
							10	9									
11	6300	X	2321	-0-	-3979	-0-	176	1	2142	2	N	3	5	1			66
							3	9									
12	6510	X	1474	-0-	-5036	-0-	118	1	1355	2	N	1	2	1			65
							1	9									
01	7378	X	951	-0-	-6427	-0-	74	1	876	2	N	1	1	1			65
							1	9									
02	6664	X	895	-0-	-5769	-0-	71	1	823	2	N	1	1	1			65
							1	9									

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

09	2456	X	2456	-0-	-0-	-0-	192	1	2262	2	N	2	2	1			44
							2	9									
10	2796	N	2796	-0-	-0-	-0-	209	1	2585	2	N	2	2	1			44
							2	9									
11	2190	N	1326	-0-	-864	-0-	100	1	1224	2	N	2	2	1			44
							2	9									
12	1929	N	1929	-0-	-0-	-0-	151	1	1738	2	N	36	2	1			78
							40	9									
01	2263	N	1714	-0-	-549	-0-	125	1	1482	2	N	97	2	1			173
							107	9									
*02	1836	N	1836	-0-	-0-	-0-	143	1	1663	2	N	27	184	1			16
							30	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

09	5880	X	5351	-0-	-529	-0-	5231	2	120	9	N	109	3	8			158
10	6076	X	5679	-0-	-397	-0-	5678	2	1	9	N	1	1	8			158
11	5880	X	4159	-0-	-1721	-0-	4158	2	1	9	N	1	1	8			158
12	5921	X	5455	-0-	-466	-0-	5380	2	75	9	N	68	193	1			33
01	5921	X	4957	-0-	-964	-0-	4920	2	37	9	N	34	2	8			65
02	5124	X	4559	-0-	-565	-0-	4559	2			N	-0-					65

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

09	2768	X	2768	-0-	-0-	-0-	2766	2	2	9	N	2					54
10	2662	X	2662	-0-	-0-	-0-	2597	2	65	9	N	59					113
11	2755	X	2755	-0-	-0-	-0-	2709	2	46	9	N	42					155
12	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					155
*01	2577	X	2577	-0-	-0-	-0-	2534	2	43	9	N	39					194
*02	2279	X	2279	-0-	-0-	-0-	2239	2	40	9	N	36	193	1			37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3176	X	3176	-0-	-0-	-0-	243	1	2860	2	N	66	3	1			115
							73	9									
10	2974	X	2974	-0-	-0-	-0-	222	1	2749	2	N	3	3	1			115
							3	9									
11	2964	X	2964	-0-	-0-	-0-	216	1	2631	2	N	106	188	1			33
							117	9									
12	3157	X	3157	-0-	-0-	-0-	252	1	2902	2	N	3	3	1			33
							3	9									
*01	2953	X	2953	-0-	-0-	-0-	226	1	2671	2	N	51	4	1			80
							56	9									
*02	2847	X	2847	-0-	-0-	-0-	223	1	2596	2	N	25	3	1			102
							28	9									

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4307	X	4307	-0-	-0-	-0-	331	1	3907	2	N	63	4	1			173
							69	9									
10	4281	X	4281	-0-	-0-	-0-	320	1	3955	2	N	5	5	1			173
							6	9									
11	4179	X	4179	-0-	-0-	-0-	309	1	3765	2	N	95	195	1			73
							105	9									
12	3976	X	3976	-0-	-0-	-0-	318	1	3654	2	N	4	5	1			72
							4	9									
*01	3944	X	3944	-0-	-0-	-0-	307	1	3631	2	N	5	5	1			72
							6	9									
*02	3568	X	3568	-0-	-0-	-0-	282	1	3282	2	N	4	4	1			72
							4	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2880	-0-	-30	-0-	225	1	2652	2	N	3	3	1			7
							3	9									
10	3175	X	3175	-0-	-0-	-0-	233	1	2879	2	N	57	3	1			61
							63	9									
11	3025	X	3025	-0-	-0-	-0-	226	1	2749	2	N	45	5	1			101
							50	9									
12	3287	X	3287	-0-	-0-	-0-	257	1	2963	2	N	61	4	1			158
							67	9									
*01	3175	X	3175	-0-	-0-	-0-	240	1	2839	2	N	87	196	1			49
							96	9									
02	2856	X	2644	-0-	-212	-0-	209	1	2432	2	N	3	3	1			49
							3	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3736	X	3736	-0-	-0-	-0-	1075	1	2659	2	N	2	3	1			101
							2	9									
10	3811	X	3811	-0-	-0-	-0-	1092	1	2645	2	N	67	3	1			165
							74	9									
11	3729	X	3729	-0-	-0-	-0-	933	1	2745	2	N	46	4	1			207
							51	9									
12	4037	X	4037	-0-	-0-	-0-	1129	1	2895	2	N	12	190	1			29
							13	9									
*01	4096	X	4096	-0-	-0-	-0-	1043	1	3041	2	N	11	4	1			36
							12	9									
*02	3845	X	3845	-0-	-0-	-0-	961	1	2826	2	N	53	4	1			85
							58	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3037	X	3037	-0-	-0-	-0-	233	1	2750	2	N	49	3	1			166
							54	9									
10	3050	X	3050	-0-	-0-	-0-	228	1	2818	2	N	4	3	1			167
							4	9									
11	3034	X	3034	-0-	-0-	-0-	226	1	2755	2	N	48	192	1			23
							53	9									
12	2910	X	2910	-0-	-0-	-0-	232	1	2671	2	N	6	3	1			26
							7	9									
*01	2906	X	2906	-0-	-0-	-0-	226	1	2677	2	N	3	3	1			26
							3	9									
*02	2011	X	2011	-0-	-0-	-0-	159	1	1849	2	N	3	3	1			26
							3	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2076	-0-	-144	-0-	162	1	1912	2	N	2	2	1			46
							2	9									
10	2263	N	2139	-0-	-124	-0-	160	1	1977	2	N	2	2	1			46
							2	9									
11	2280	N	2066	-0-	-214	-0-	157	1	1906	2	N	3	3	1			46
							3	9									
12	2215	N	2215	-0-	-0-	-0-	177	1	2036	2	N	2	2	1			46
							2	9									
*01	2232	N	2232	-0-	-0-	-0-	174	1	2055	2	N	3	3	1			46
							3	9									
*02	2114	N	2114	-0-	-0-	-0-	161	1	1872	2	N	74	2	1			118
							81	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2558	-0-	-712	-0-	200	1	2356	2	N	2	2	1			19
							2	9									
10	2976	X	2926	-0-	-50	-0-	219	1	2703	2	N	4	3	1			20
							4	9									
11	2880	X	2238	-0-	-642	-0-	170	1	2065	2	N	3	4	1			19
							3	9									
12	8098	X	8098	-0-	-0-	-0-	647	1	7441	2	N	9	7	1			21
							10	9									
*01	10436	X	10436	-0-	-0-	-0-	813	1	9609	2	N	13	12	1			22
							14	9									
*02	9644	X	9644	-0-	-0-	-0-	746	1	8687	2	N	192	198	1			16
							211	9									

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5405	-0-	-385	-0-	417	1	4916	2	N	65	191	1			100
							72	9									
10	5797	X	5536	-0-	-261	-0-	410	1	5069	2	N	52	6	1			146
							57	9									
11	5580	X	5178	-0-	-402	-0-	392	1	4777	2	N	8	8	1			146
							9	9									
12	5766	X	5505	-0-	-261	-0-	432	1	4972	2	N	92	6	1			232
							101	9									
01	5642	X	5127	-0-	-515	-0-	398	1	4708	2	N	19	194	1			57
							21	9									
02	5040	X	4783	-0-	-257	-0-	378	1	4398	2	N	6	6	1			57
							7	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4070	X	4070	-0-	-0-	-0-	318	1	3746	2	N	5	4	1			191
							6	9									
10	4154	X	4096	-0-	-58	-0-	301	1	3726	2	N	63	194	1			60
							69	9									
11	3990	X	3816	-0-	-174	-0-	281	1	3426	2	N	99	6	1			153
							109	9									
12	4123	X	3834	-0-	-289	-0-	306	1	3524	2	N	4	4	1			153
							4	9									
01	4216	X	3981	-0-	-235	-0-	309	1	3659	2	N	12	5	1			160
							13	9									
02	3808	X	3558	-0-	-250	-0-	277	1	3231	2	N	45	188	1			17
							50	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1293	-0-	-207	-0-	1293	2			N	-0-					14
10	1240	N	1105	-0-	-135	-0-	1105	2			N	-0-					14
11	1230	N	799	-0-	-431	-0-	799	2			N	-0-					14
12	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					14
*01	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					14
*02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					14

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	452	N	452	-0-	-0-	-0-	35	1	417	2	N	-0-					28
10	497	N	497	-0-	-0-	-0-	37	1	458	2	N	2	1	1			29
							2	9									
11	475	N	475	-0-	-0-	-0-	36	1	438	2	N	1	1	1			29
							1	9									
12	386	N	386	-0-	-0-	-0-	31	1	355	2	N	-0-	1	1			28
*01	566	N	566	-0-	-0-	-0-	44	1	520	2	N	2	1	1			29
							2	9									
*02	461	N	461	-0-	-0-	-0-	36	1	424	2	N	1	1	1			29
							1	9									

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4779	X	4779	-0-	-0-	-0-	372	1	4386	2	N	19	5	1			33
							21	9									
10	5470	X	5470	-0-	-0-	-0-	406	1	5023	2	N	37	6	1			64
							41	9									
11	4967	X	4967	-0-	-0-	-0-	370	1	4501	2	N	87	8	1			143
							96	9									
12	5019	X	5019	-0-	-0-	-0-	401	1	4612	2	N	5	6	1			142
							6	9									
01	5456	X	5350	-0-	-106	-0-	411	1	4863	2	N	69	201	1			10
							76	9									
02	4928	X	3653	-0-	-1275	-0-	288	1	3359	2	N	5	5	1			10
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7186	X	7186	-0-	-0-	-0-	1323	1	5849	2	N	13	7	1			115
							14	9									
10	7628	X	7628	-0-	-0-	-0-	1362	1	6119	2	N	134	189	1			60
							147	9									
11	7500	X	6712	-0-	-788	-0-	1164	1	5538	2	N	9	9	1			60
							10	9									
12	7750	X	7618	-0-	-132	-0-	1414	1	6165	2	N	35	7	1			88
							39	9									
01	7750	X	7380	-0-	-370	-0-	1357	1	6014	2	N	8	8	1			88
							9	9									
02	6888	X	6552	-0-	-336	-0-	1201	1	5342	2	N	8	7	1			89
							9	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	4775	-0-	-895	-0-	373	1	4396	2	N	5	5	1			149
							6	9									
10	5735	X	4811	-0-	-924	-0-	359	1	4445	2	N	6	6	1			149
							7	9									
11	5550	X	4872	-0-	-678	-0-	369	1	4495	2	N	7	7	1			149
							8	9									
12	5425	X	4857	-0-	-568	-0-	388	1	4462	2	N	6	6	1			149
							7	9									
01	5425	X	4611	-0-	-814	-0-	349	1	4130	2	N	120	192	1			77
							132	9									
*02	5004	X	5004	-0-	-0-	-0-	389	1	4527	2	N	80	6	1			151
							88	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3611	-0-	-19	-0-	282	1	3325	2	N	4	4	1			50
							4	9									
10	3751	X	3635	-0-	-116	-0-	272	1	3359	2	N	4	4	1			50
							4	9									
11	3630	X	3247	-0-	-383	-0-	242	1	2944	2	N	55	5	1			100
							61	9									
12	3751	X	3397	-0-	-354	-0-	267	1	3076	2	N	49	4	1			145
							54	9									
01	3751	X	3286	-0-	-465	-0-	256	1	3026	2	N	4	4	1			145
							4	9									
02	3360	X	3061	-0-	-299	-0-	234	1	2720	2	N	97	197	1			45
							107	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3380	-0-	-520	-0-	1007	1	2370	2	N	3	3	1			71
							3	9									
10	4836	X	3154	-0-	-1682	-0-	977	1	2163	2	N	13	3	1			81
							14	9									
11	4680	X	2914	-0-	-1766	-0-	776	1	2061	2	N	70	3	1			148
							77	9									
12	4836	X	586	-0-	-4250	-0-	465	1	63	2	N	53	181	1			20
							58	9									
01	3875	X	1379	-0-	-2496	-0-	668	1	682	2	N	26	1	1			45
							29	9									
02	3164	X	2326	-0-	-838	-0-	591	1	1707	2	N	25	2	1			68
							28	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3211	-0-	-509	-0-	251	1	2958	2	N	2	3	1			34
							2	9									
10	3534	X	3522	-0-	-12	-0-	258	1	3187	2	N	70	4	1			100
							77	9									
11	3420	X	2989	-0-	-431	-0-	226	1	2757	2	N	5	5	1			100
							6	9									
12	3634	X	3634	-0-	-0-	-0-	290	1	3341	2	N	3	4	1			99
							3	9									
*01	3708	X	3708	-0-	-0-	-0-	284	1	3360	2	N	58	4	1			153
							64	9									
02	3192	X	3180	-0-	-12	-0-	251	1	2925	2	N	4	4	1			153
							4	9									

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

09	4050	X	4036	-0-	-14	-0-	1170	1	2802	2	N	58	4	1			68
							64	9									
10	4185	X	3436	-0-	-749	-0-	1255	1	2178	2	N	3	3	1			68
							3	9									
11	4050	X	3139	-0-	-911	-0-	1017	1	1998	2	N	113	3	1			178
							124	9									
12	4185	X	3063	-0-	-1122	-0-	1175	1	1886	2	N	2	2	1			178
							2	9									
01	4185	X	2947	-0-	-1238	-0-	1190	1	1674	2	N	75	174	1			79
							83	9									
02	3780	X	3048	-0-	-732	-0-	1134	1	1858	2	N	51	2	1			128
							56	9									

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

09	2214	N	2214	-0-	-0-	-0-	173	1	2040	2	N	1	2	1			71
							1	9									
10	2369	N	2369	-0-	-0-	-0-	177	1	2188	2	N	4	3	1			72
							4	9									
11	2183	N	2183	-0-	-0-	-0-	165	1	2015	2	N	3	3	1			72
							3	9									
12	2438	N	2438	-0-	-0-	-0-	177	1	2042	2	N	199	190	1			81
							219	9									
*01	2223	N	2223	-0-	-0-	-0-	173	1	2050	2	N	-0-	1	1			80
*02	2006	N	2006	-0-	-0-	-0-	157	1	1834	2	N	14					94
							15	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

09	7710	X	7020	-0-	-690	-0-	7017	2	3	9	N	3					42
10	7843	X	7208	-0-	-635	-0-	7183	2	25	9	N	23					65
11	7440	X	6812	-0-	-628	-0-	6812	2			N	-0-					65
12	7564	X	7123	-0-	-441	-0-	7123	2			N	-0-					65
01	7471	X	6997	-0-	-474	-0-	6997	2			N	-0-					65
02	6552	X	6279	-0-	-273	-0-	6279	2			N	-0-					65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4073	X	4073	-0-	-0-	-0-	314	1	3700	2	N	54	190	1			28
							59	9									
10	3906	X	3758	-0-	-148	-0-	281	1	3473	2	N	4	4	1			28
							4	9									
11	3780	X	3552	-0-	-228	-0-	265	1	3230	2	N	52	5	1			75
							57	9									
12	3906	X	2879	-0-	-1027	-0-	230	1	2645	2	N	4	4	1			75
							4	9									
01	3906	X	3668	-0-	-238	-0-	278	1	3284	2	N	96	4	1			167
							106	9									
02	3528	X	2522	-0-	-1006	-0-	199	1	2320	2	N	3	3	1			167
							3	9									

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2409	N	2409	-0-	-0-	-0-	188	1	2219	2	N	2	2	1			147
							2	9									
10	2396	N	2396	-0-	-0-	-0-	179	1	2214	2	N	3	3	1			147
							3	9									
11	2250	N	2093	-0-	-157	-0-	159	1	1931	2	N	3	3	1			147
							3	9									
12	2266	N	2266	-0-	-0-	-0-	178	1	2053	2	N	32	2	1			177
							35	9									
01	2325	N	2253	-0-	-72	-0-	173	1	2041	2	N	35	3	1			209
							39	9									
*02	2002	N	2002	-0-	-0-	-0-	154	1	1793	2	N	50	2	1			257
							55	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	6565	-0-	-515	-0-	504	1	5942	2	N	108	7	1			182
							119	9									
10	7316	X	6572	-0-	-744	-0-	491	1	6072	2	N	8	7	1			183
							9	9									
11	7080	X	6188	-0-	-892	-0-	465	1	5668	2	N	50	9	1			224
							55	9									
12	7316	X	6273	-0-	-1043	-0-	499	1	5744	2	N	27	197	1			54
							30	9									
01	6789	X	5746	-0-	-1043	-0-	447	1	5291	2	N	7	7	1			54
							8	9									
02	6132	X	5448	-0-	-684	-0-	421	1	4899	2	N	116	6	1			164
							128	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	680	-0-	-1960	-0-	680	2			N	-0-					110
10	3007	N	630	-0-	-2377	-0-	630	2			N	-0-					110
11	900	N	547	-0-	-353	-0-	547	2			N	-0-					110
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					110
01	620	N	150	-0-	-470	-0-	150	2			N	-0-					110
02	504	N	317	-0-	-187	-0-	317	2			N	-0-					110

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3216	-0-	-414	-0-	247	1	2910	2	N	54	3	1			128
							59	9									
10	3720	X	3254	-0-	-466	-0-	235	1	2906	2	N	103	196	1			35
							113	9									
11	3791	X	3791	-0-	-0-	-0-	287	1	3497	2	N	6	5	1			36
							7	9									
12	3472	X	3264	-0-	-208	-0-	261	1	3000	2	N	3	4	1			35
							3	9									
01	3441	X	2840	-0-	-601	-0-	216	1	2555	2	N	63	3	1			95
							69	9									
02	3528	X	2669	-0-	-859	-0-	204	1	2382	2	N	75	3	1			167
							83	9									

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11117	X	11117	-0-	-0-	-0-	11117	2			N	-0-					18
10	10680	X	10680	-0-	-0-	-0-	10396	2	284	9	N	258	184	1			92
11	12493	X	12493	-0-	-0-	-0-	12493	2			N	-0-					92
12	12688	X	12688	-0-	-0-	-0-	12688	2			N	-0-					92
*01	12021	X	12021	-0-	-0-	-0-	11977	2	44	9	N	40					132
*02	9988	X	9988	-0-	-0-	-0-	9988	2			N	-0-					132

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3016	-0-	-314	-0-	229	1	2703	2	N	76	3	1			107
							84	9									
10	3441	X	2490	-0-	-951	-0-	186	1	2301	2	N	3	3	1			107
							3	9									
11	3210	X	2552	-0-	-658	-0-	193	1	2355	2	N	4	4	1			107
							4	9									
12	3193	X	2568	-0-	-625	-0-	205	1	2360	2	N	3	3	1			107
							3	9									
01	3193	X	2750	-0-	-443	-0-	212	1	2505	2	N	30	3	1			134
							33	9									
02	2828	X	2526	-0-	-302	-0-	193	1	2248	2	N	77	172	1			39
							85	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1102	N	1102	-0-	-0-	-0-	1044	1	58	2	N	-0-					105
10	1139	N	1139	-0-	-0-	-0-	1079	1	60	2	N	-0-					105
11	1094	N	1094	-0-	-0-	-0-	1044	1	50	2	N	-0-					105
12	1101	N	1101	-0-	-0-	-0-	1079	1	22	2	N	-0-					105
*01	1372	N	1372	-0-	-0-	-0-	1079	1	293	2	N	-0-					105
*02	1004	N	1004	-0-	-0-	-0-	974	1	30	2	N	-0-					105

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10260	X	9001	-0-	-1259	-0-	703	1	8288	2	N	9	9	1			137
							10	9									
10	11924	X	11924	-0-	-0-	-0-	886	1	10951	2	N	79	12	1			204
							87	9									
11	11582	X	11582	-0-	-0-	-0-	877	1	10686	2	N	17	17	1			204
							19	9									
12	11476	X	11476	-0-	-0-	-0-	916	1	10547	2	N	12	13	1			203
							13	9									
*01	12347	X	12347	-0-	-0-	-0-	954	1	11286	2	N	97	207	1			93
							107	9									
*02	11761	X	11761	-0-	-0-	-0-	925	1	10771	2	N	59	14	1			138
							65	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	2250	N	1667	-0-	-583	-0-	130	1	1535	2	N	2	2	1			162
							2	9									
10	1674	N	1536	-0-	-138	-0-	115	1	1419	2	N	2	2	1			162
							2	9									
11	1890	N	1806	-0-	-84	-0-	137	1	1665	2	N	4	3	1			163
							4	9									
12	1723	N	1723	-0-	-0-	-0-	138	1	1584	2	N	1	2	1			162
							1	9									
01	1550	N	1472	-0-	-78	-0-	115	1	1355	2	N	2	2	1			162
							2	9									
02	1680	N	1250	-0-	-430	-0-	99	1	1149	2	N	2	2	1			162
							2	9									

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	4830	X	4682	-0-	-148	-0-	366	1	4310	2	N	5	5	1			167
							6	9									
10	4991	X	4797	-0-	-194	-0-	351	1	4340	2	N	96	191	1			72
							106	9									
11	4830	X	4287	-0-	-543	-0-	325	1	3954	2	N	7	7	1			72
							8	9									
12	4836	X	4533	-0-	-303	-0-	362	1	4165	2	N	5	5	1			72
							6	9									
01	4836	X	4540	-0-	-296	-0-	354	1	4180	2	N	5	5	1			72
							6	9									
02	4368	X	4029	-0-	-339	-0-	318	1	3705	2	N	5	5	1			72
							6	9									

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	120					144
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	144	1			-0-

PLUGGED AND ABANDONED_____ 11/01/2018 - P/A 11/01/18

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	16680	X	11731	-0-	-4949	-0-	2504	1	9148	2	N	72	5	1	2	8	155
							79	9									
10	16399	X	12904	-0-	-3495	-0-	2100	1	10781	2	N	21	17	1	2	8	157
							23	9									
11	15870	X	9334	-0-	-6536	-0-	2499	1	6726	2	N	99	201	1	1	8	54
							109	9									
12	15841	X	11980	-0-	-3861	-0-	1837	1	10052	2	N	83	11	1			126
							91	9									
01	15376	X	10496	-0-	-4880	-0-	1583	1	8845	2	N	62	9	1			179
							68	9									
02	11648	X	8812	-0-	-2836	-0-	1363	1	7399	2	N	45	194	1			30
							50	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		15963	-0-	15963	68536	1220	1	14374	2	Y	335	216	1			283
							369	9									
10	85895	X	17359	-0-	-68536	-0-	1269	1	15693	2	Y	361	415	1			229
							397	9									
11	16120	X	16120	-0-	-0-	-0-	1192	1	14524	2	Y	367	421	1			175
							404	9									
12	16741	X	16741	-0-	-0-	-0-	1308	1	15057	2	Y	342	222	1			295
							376	9									
*01	16351	X	16351	-0-	-0-	-0-	1240	1	14665	2	Y	405	411	1			289
							446	9									
*02	15225	X	15225	-0-	-0-	-0-	1174	1	13663	2	Y	353	415	1			227
							388	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

09	DLQ G-10		3587	-0-	3587	17394	769	1	2808	2	Y	9	6	1	1	8	124
							10	9									
10	22165	X	4771	-0-	-17394	-0-	771	1	3958	2	Y	38	22	1	1	8	139
							42	9									
11	4560	X	3078	-0-	-1482	-0-	813	1	2188	2	Y	70	16	1	1	8	192
							77	9									
12	4721	X	4721	-0-	-0-	-0-	723	1	3957	2	Y	37	16	1			213
							41	9									
01	4774	X	4712	-0-	-62	-0-	700	1	3910	2	Y	93	202	1			104
							102	9									
02	4312	X	3945	-0-	-367	-0-	606	1	3292	2	Y	43	10	1			137
							47	9									

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

09	DLQ G-10		27605	-0-	27605	110998	2113	1	24898	2	Y	540	483	1			228
							594	9									
10	137288	X	26290	-0-	-110998	-0-	1908	1	23605	2	Y	706	642	1			292
							777	9									
11	27484	X	27484	-0-	-0-	-0-	2028	1	24693	2	Y	694	646	1			340
							763	9									
12	30310	X	30310	-0-	-0-	-0-	2359	1	27142	2	Y	735	677	1			398
							809	9									
*01	29586	X	29586	-0-	-0-	-0-	2240	1	26496	2	Y	773	768	1			403
							850	9									
*02	25687	X	25687	-0-	-0-	-0-	1961	1	22846	2	Y	800	642	1			561
							880	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		9877	-0-	9877	38853	1541	1	8152	2	Y	167	199	1			119
							184	9									
10	48803	X	9950	-0-	-38853	-0-	1516	1	8240	2	Y	176	198	1			97
							194	9									
11	10080	X	9513	-0-	-567	-0-	1414	1	7906	2	Y	175	197	1			75
							193	9									
12	10416	X	9824	-0-	-592	-0-	1579	1	8065	2	Y	164	10	1			229
							180	9									
01	10199	X	9745	-0-	-454	-0-	1538	1	8018	2	Y	172	200	1			201
							189	9									
02	9212	X	8669	-0-	-543	-0-	1316	1	7202	2	Y	137	201	1			137
							151	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		18521	-0-	18521	76604	1425	1	16795	2	Y	274	331	1			75
							301	9									
10	94560	X	17956	-0-	-76604	-0-	1320	1	16326	2	Y	282	149	1			208
							310	9									
11	16075	X	16075	-0-	-0-	-0-	1199	1	14606	2	Y	245	318	1			135
							270	9									
12	16035	X	16035	-0-	-0-	-0-	1260	1	14493	2	Y	256	272	1			119
							282	9									
*01	15868	X	15868	-0-	-0-	-0-	1212	1	14333	2	Y	294	236	1			177
							323	9									
*02	14278	X	14278	-0-	-0-	-0-	1107	1	12896	2	Y	250	233	1			194
							275	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	X	7647	-0-	-513	-0-	585	1	6895	2	N	152	164	1			54
							167	9									
10	8153	X	7645	-0-	-508	-0-	557	1	6893	2	N	177	176	1			55
							195	9									
11	7860	X	6844	-0-	-1016	-0-	481	1	5856	2	N	461	352	1			164
							507	9									
12	8060	X	7360	-0-	-700	-0-	532	1	6126	2	N	638	665	1			137
							702	9									
01	7967	X	6905	-0-	-1062	-0-	461	1	5452	2	N	902	745	1			294
							992	9									
02	7140	X	5721	-0-	-1419	-0-	375	1	4363	2	N	894	867	1			321
							983	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43061	X	43061	-0-	-0-	-0-	3296	1	38855	2	N	827	822	1			498
							910	9									
10	43790	X	43790	-0-	-0-	-0-	3209	1	39688	2	N	812	719	1			591
							893	9									
11	40146	X	40146	-0-	-0-	-0-	2985	1	36341	2	N	745	892	1			444
							820	9									
12	43438	X	43438	-0-	-0-	-0-	3396	1	39078	2	N	876	693	1			627
							964	9									
*01	43989	X	43989	-0-	-0-	-0-	3366	1	39796	2	N	752	803	1			576
							827	9									
*02	37339	X	37339	-0-	-0-	-0-	2890	1	33656	2	N	721	880	1			417
							793	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

09	DLQ G-10	8977	-0-	8977	37210	684	1	8066	2	Y	206	204	1			60
						227	9									
10	45846	X	8636	-0-	-37210	-0-	643	1	7958	2	Y	32	29	1			63
							35	9									
11	9300	X	7855	-0-	-1445	-0-	575	1	7007	2	Y	248	228	1			83
							273	9									
12	9610	X	8423	-0-	-1187	-0-	655	1	7534	2	Y	213	217	1			79
							234	9									
01	9486	X	8280	-0-	-1206	-0-	627	1	7414	2	Y	217	224	1			72
							239	9									
02	8372	X	7288	-0-	-1084	-0-	574	1	6680	2	Y	31	28	1			75
							34	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

09	DLQ G-10	7318	-0-	7318	28547	563	1	6637	2	Y	107	22	1			112
						118	9									
10	35369	X	6822	-0-	-28547	-0-	497	1	6142	2	Y	166	212	1			66
							183	9									
11	7110	X	6619	-0-	-491	-0-	496	1	6043	2	Y	73	30	1			109
							80	9									
12	7584	X	7584	-0-	-0-	-0-	599	1	6897	2	Y	80	24	1			165
							88	9									
*01	7586	X	7586	-0-	-0-	-0-	582	1	6887	2	Y	106	214	1			57
							117	9									
*02	6880	X	6880	-0-	-0-	-0-	534	1	6223	2	Y	112	26	1			143
							123	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		39173	-0-		39173	154184	3006	1	35435	2	Y	665	841	1			506
								732	9									
10	190971	X	36787	-0-		-154184	-0-	2689	1	33260	2	Y	762	637	1			631
								838	9									
11	33644	X	33644	-0-		-0-	-0-	2493	1	30362	2	Y	717	839	1			509
								789	9									
12	34727	X	34727	-0-		-0-	-0-	2719	1	31298	2	Y	645	443	1			711
								710	9									
*01	34460	X	34460	-0-		-0-	-0-	2629	1	31079	2	Y	684	1016	1			379
								752	9									
*02	26006	X	26006	-0-		-0-	-0-	2009	1	23396	2	Y	546	447	1			478
								601	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		9824	-0-		9824	39317	758	1	8933	2	Y	121	136	1			41
								133	9									
10	49483	X	10166	-0-		-39317	-0-	750	1	9276	2	Y	127	129	1			39
								140	9									
11	9739	X	9739	-0-		-0-	-0-	727	1	8856	2	Y	142	126	1			55
								156	9									
12	10013	X	9916	-0-		-97	-0-	781	1	8994	2	Y	128	145	1			38
								141	9									
01	10168	X	9756	-0-		-412	-0-	748	1	8840	2	Y	153	134	1			57
								168	9									
02	9184	X	8551	-0-		-633	-0-	664	1	7730	2	Y	143	140	1			60
								157	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7132	-0-		7132	30520	1284	1	5702	2	Y	133	7	1			168
								146	9									
10	37655	X	7135	-0-		-30520	-0-	1305	1	5775	2	Y	50	192	1			26
								55	9									
11	7920	X	6714	-0-		-1206	-0-	1131	1	5480	2	Y	94	9	1			111
								103	9									
12	8184	X	6992	-0-		-1192	-0-	1352	1	5506	2	Y	122	192	1			41
								134	9									
01	8184	X	6825	-0-		-1359	-0-	1181	1	5457	2	Y	170	7	1			204
								187	9									
02	6664	X	6334	-0-		-330	-0-	1221	1	5044	2	Y	63	189	1			78
								69	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		8149	-0-		8149	31687	614	1	7241	2	Y	267	252	1			130
								294	9									
10	40127	X	8440	-0-		-31687	-0-	616	1	7619	2	Y	186	196	1			120
								205	9									
11	8130	X	8020	-0-		-110	-0-	591	1	7202	2	Y	206	179	1			147
								227	9									
12	8401	X	8334	-0-		-67	-0-	649	1	7464	2	Y	201	225	1			123
								221	9									
*01	8451	X	8451	-0-		-0-	-0-	636	1	7518	2	Y	270	159	1			234
								297	9									
*02	7902	X	7902	-0-		-0-	-0-	608	1	7078	2	Y	196	298	1			132
								216	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3332	-0-	3332	17626	711	1	2596	2	Y	23	20	1			29
							25	9									
10	21908	X	4282	-0-	-17626	-0-	692	1	3554	2	Y	33	30	1			32
							36	9									
11	4680	X	2981	-0-	-1699	-0-	802	1	2157	2	Y	20	25	1			27
							22	9									
12	4836	X	4269	-0-	-567	-0-	656	1	3590	2	Y	21	20	1			28
							23	9									
01	4805	X	2735	-0-	-2070	-0-	412	1	2301	2	Y	20	16	1	6	8	26
							22	9									
*02	4496	X	4496	-0-	-0-	-0-	697	1	3786	2	Y	12	11	1			27
							13	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7222	-0-	7222	30718	555	1	6536	2	Y	119	20	1			126
							131	9									
10	38063	X	7345	-0-	-30718	-0-	536	1	6624	2	Y	168	210	1			84
							185	9									
11	7770	X	6713	-0-	-1057	-0-	503	1	6121	2	Y	81	27	1			138
							89	9									
12	7905	X	7008	-0-	-897	-0-	550	1	6335	2	Y	112	204	1			46
							123	9									
01	7812	X	6867	-0-	-945	-0-	533	1	6306	2	Y	25	24	1			47
							28	9									
02	6748	X	6046	-0-	-702	-0-	465	1	5417	2	Y	149	22	1			174
							164	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		15696	-0-	15696	65291	1204	1	14189	2	Y	275	218	1			271
							303	9									
10	82091	X	16800	-0-	-65291	-0-	1231	1	15216	2	Y	321	372	1			220
							353	9									
11	16950	X	16313	-0-	-637	-0-	1220	1	14855	2	Y	216	112	1			324
							238	9									
12	17515	X	16410	-0-	-1105	-0-	1290	1	14849	2	Y	246	354	1			216
							271	9									
01	17515	X	15021	-0-	-2494	-0-	1148	1	13574	2	Y	272	154	1			334
							299	9									
02	15232	X	12469	-0-	-2763	-0-	966	1	11246	2	Y	234	99	1			469
							257	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		15857	-0-	15857	63793	1215	1	14323	2	Y	290	202	1			218
							319	9									
10	71670	X	7877	-0-	-63793	-0-	577	1	7138	2	Y	147	203	1			162
							162	9									
11	16320	X	454	-0-	-15866	-0-	33	1	407	2	Y	13	4	1			171
							14	9									
12	16864	X	680	-0-	-16184	-0-	54	1	625	2	Y	1	1	1			171
							1	9									
01	16864	X	991	-0-	-15873	-0-	77	1	913	2	Y	1	1	1			171
							1	9									
02	14812	X	813	-0-	-13999	-0-	64	1	746	2	Y	3	1	1			173
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

09	DLQ G-10	9386	-0-	9386	38569	722	1	8506	2	Y	144	184	1			107
						158	9									
10	47611 X	9042	-0-	-38569	-0-	671	1	8303	2	Y	62	24	1			145
						68	9									
11	9540 X	7448	-0-	-2092	-0-	558	1	6796	2	Y	85	28	1			202
						94	9									
12	9827 X	6943	-0-	-2884	-0-	548	1	6303	2	Y	84	208	1			78
						92	9									
01	9827 X	6830	-0-	-2997	-0-	527	1	6229	2	Y	67	24	1			121
						74	9									
02	8764 X	5980	-0-	-2784	-0-	459	1	5350	2	Y	155	204	1			72
						171	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

09	DLQ G-10	7852	-0-	7852	32175	601	1	7084	2	Y	152	163	1			166
						167	9									
10	39846 X	7671	-0-	-32175	-0-	552	1	6829	2	Y	264	328	1			102
						290	9									
11	8010 X	6634	-0-	-1376	-0-	485	1	5903	2	Y	224	191	1			135
						246	9									
12	8277 X	7648	-0-	-629	-0-	596	1	6861	2	Y	174	217	1			92
						191	9									
01	8122 X	8017	-0-	-105	-0-	616	1	7285	2	Y	105	103	1			94
						116	9									
02	7336 X	6941	-0-	-395	-0-	537	1	6253	2	Y	137	123	1			108
						151	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

09	DLQ G-10	6511	-0-	6511	31836	1355	1	4949	2	Y	188	194	1			46
						207	9									
10	40570 X	8734	-0-	-31836	-0-	1401	1	7191	2	Y	129	130	1			45
						142	9									
11	8820 X	5686	-0-	-3134	-0-	1496	1	4027	2	Y	148	150	1			43
						163	9									
12	12457 X	12457	-0-	-0-	-0-	1864	1	10199	2	Y	358	324	1			77
						394	9									
*01	13042 X	13042	-0-	-0-	-0-	1916	1	10705	2	Y	383	389	1	9	8	62
						421	9									
*02	10773 X	10773	-0-	-0-	-0-	1645	1	8930	2	Y	180	174	1			68
						198	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24075	X	24075	-0-	-0-	-0-	1827	1	21526	2	N	656	666	1	1	8	399
							722	9									
10	25059	X	25059	-0-	-0-	-0-	1831	1	22635	2	N	539	547	1	2	8	389
							593	9									
11	23790	X	8037	-0-	-15753	-0-	588	1	7156	2	N	266	444	1			211
							293	9									
12	24583	X	22552	-0-	-2031	-0-	1772	1	20396	2	N	349	352	1			208
							384	9									
*01	27519	X	27519	-0-	-0-	-0-	2102	1	24853	2	N	513	354	1			367
							564	9									
*02	24921	X	24921	-0-	-0-	-0-	1936	1	22549	2	N	396	242	1			521
							436	9									

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

09	DLQ G-10	9747	-0-	9747	40622	755	1	8893	2	Y	90	77	1			78
						99	9									
10	50202	X	9580	-0-	-40622	-0-	706	1	8734	2	Y	127	117	1			88
							140	9									
11	10290	X	8981	-0-	-1309	-0-	670	1	8161	2	Y	136	129	1			95
							150	9									
12	10416	X	9401	-0-	-1015	-0-	737	1	8478	2	Y	169	182	1			82
							186	9									
01	10168	X	9080	-0-	-1088	-0-	692	1	8184	2	Y	185	139	1			128
							204	9									
02	9100	X	8477	-0-	-623	-0-	659	1	7679	2	Y	126	26	1			228
							139	9									

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

09	DLQ G-10	8078	-0-	8078	31417	629	1	7414	2	Y	32	8	1			69
						35	9									
10	39909	X	8492	-0-	-31417	-0-	621	1	7685	2	Y	169	173	1			65
							186	9									
11	7620	X	7609	-0-	-11	-0-	570	1	6947	2	Y	84	12	1			137
							92	9									
12	8688	X	8688	-0-	-0-	-0-	682	1	7846	2	Y	145	190	1			92
							160	9									
*01	8641	X	8641	-0-	-0-	-0-	661	1	7820	2	Y	145	162	1			75
							160	9									
02	7672	X	7665	-0-	-7	-0-	591	1	6883	2	Y	174	170	1			79
							191	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		16004	-0-	16004	63951	1221	1	14391	2	Y	356	202	1			319
							392	9									
10	79883	X	15932	-0-	-63951	-0-	1166	1	14425	2	Y	310	575	1			54
							341	9									
11	15810	X	15557	-0-	-253	-0-	1153	1	14048	2	Y	324	210	1			168
							356	9									
12	16337	X	16060	-0-	-277	-0-	1252	1	14404	2	Y	367	397	1			138
							404	9									
01	16523	X	15810	-0-	-713	-0-	1200	1	14186	2	Y	385	393	1			130
							424	9									
02	14924	X	14565	-0-	-359	-0-	1126	1	13116	2	Y	294	210	1			214
							323	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7412	-0-	7412	35191	1508	1	5508	2	Y	360	319	1			149
							396	9									
10	44716	X	9525	-0-	-35191	-0-	1508	1	7742	2	Y	250	252	1			147
							275	9									
11	9300	X	6573	-0-	-2727	-0-	1705	1	4589	2	Y	254	260	1			141
							279	9									
12	9716	X	9716	-0-	-0-	-0-	1472	1	8053	2	Y	174	188	1			127
							191	9									
*01	9748	X	9748	-0-	-0-	-0-	1447	1	8084	2	Y	197	197	1	6	8	121
							217	9									
*02	9059	X	9059	-0-	-0-	-0-	1391	1	7550	2	Y	107	46	1			182
							118	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		12748	-0-	12748	64459	2619	1	9571	2	Y	507	598	1	2	8	286
							558	9									
10	79874	X	15415	-0-	-64459	-0-	2449	1	12568	2	Y	362	367	1	1	8	280
							398	9									
11	11670	X	9833	-0-	-1837	-0-	2579	1	6939	2	Y	286	352	1			214
							315	9									
12	14966	X	14966	-0-	-0-	-0-	2259	1	12360	2	Y	315	341	1			188
							347	9									
*01	15477	X	15477	-0-	-0-	-0-	2290	1	12793	2	Y	358	368	1			178
							394	9									
*02	14020	X	14020	-0-	-0-	-0-	2133	1	11579	2	Y	280	308	1			150
							308	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		17696	-0-	17696	70665	1367	1	16111	2	Y	198	252	1			255
							218	9									
10	90034	X	19369	-0-	-70665	-0-	1430	1	17683	2	Y	233	294	1			194
							256	9									
11	18636	X	18636	-0-	-0-	-0-	1394	1	16975	2	Y	243	257	1			180
							267	9									
12	19442	X	19442	-0-	-0-	-0-	1535	1	17672	2	Y	214	49	1			345
							235	9									
*01	19446	X	19446	-0-	-0-	-0-	1496	1	17694	2	Y	233	462	1			116
							256	9									
*02	17938	X	17938	-0-	-0-	-0-	1402	1	16327	2	Y	190	47	1			259
							209	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6368	-0-	6368	31843	1292	1	4721	2	Y	323	308	1			86
							355	9									
10	39690	X	7847	-0-	-31843	-0-	1245	1	6393	2	Y	190	197	1			79
							209	9									
11	8520	X	5012	-0-	-3508	-0-	1304	1	3510	2	Y	180	188	1			71
							198	9									
12	8804	X	8703	-0-	-101	-0-	1293	1	7073	2	Y	306	286	1			91
							337	9									
*01	9833	X	9833	-0-	-0-	-0-	1430	1	7990	2	Y	375	373	1	10	8	83
							413	9									
*02	8195	X	8195	-0-	-0-	-0-	1222	1	6635	2	Y	307	269	1			121
							338	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5530	-0-	5530	26469	1106	1	4040	2	Y	349	369	1			50
							384	9									
10	33333	X	6864	-0-	-26469	-0-	1061	1	5447	2	Y	324	314	1			60
							356	9									
11	7320	X	5083	-0-	-2237	-0-	1250	1	3364	2	Y	426	414	1			72
							469	9									
12	7037	X	7018	-0-	-19	-0-	985	1	5392	2	Y	583	560	1			95
							641	9									
*01	7503	X	7503	-0-	-0-	-0-	1067	1	5963	2	Y	430	422	1	4	8	99
							473	9									
*02	6667	X	6667	-0-	-0-	-0-	975	1	5292	2	Y	364	406	1			57
							400	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4914	-0-	4914	25123	1008	1	3682	2	Y	204	232	1	1	8	57
							224	9									
10	31549	X	6426	-0-	-25123	-0-	1026	1	5269	2	Y	119	108	1			68
							131	9									
11	6750	X	5602	-0-	-1148	-0-	1485	1	3997	2	Y	109	112	1			65
							120	9									
12	6758	X	6397	-0-	-361	-0-	968	1	5294	2	Y	123	121	1			67
							135	9									
01	6758	X	6629	-0-	-129	-0-	992	1	5539	2	Y	89	91	1	9	8	56
							98	9									
02	5796	X	5778	-0-	-18	-0-	883	1	4792	2	Y	94	80	1			70
							103	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		22498	-0-	22498	94806	1720	1	20269	2	Y	463	415	1			309
							509	9									
10	116513	X	21707	-0-	-94806	-0-	1585	1	19604	2	Y	471	427	1			353
							518	9									
11	24857	X	24857	-0-	-0-	-0-	1843	1	22456	2	Y	507	631	1			229
							558	9									
12	24284	X	24284	-0-	-0-	-0-	1900	1	21868	2	Y	469	429	1			269
							516	9									
*01	23905	X	23905	-0-	-0-	-0-	1823	1	21558	2	Y	476	439	1			306
							524	9									
*02	21630	X	21630	-0-	-0-	-0-	1675	1	19513	2	Y	402	438	1			270
							442	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

09	DLQ G-10		13603	-0-	13603	56658	1035	1	12203	2	Y	332	376	1			75
							365	9									
10	70256	X	13598	-0-	-56658	-0-	989	1	12228	2	Y	346	213	1			208
							381	9									
11	14280	X	11966	-0-	-2314	-0-	878	1	10692	2	Y	360	408	1			160
							396	9									
12	14539	X	13683	-0-	-856	-0-	1067	1	12278	2	Y	307	217	1			250
							338	9									
01	14229	X	13785	-0-	-444	-0-	1047	1	12382	2	Y	324	408	1			166
							356	9									
02	12684	X	12168	-0-	-516	-0-	924	1	10760	2	Y	440	220	1			386
							484	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

09	DLQ G-10		4297	-0-	4297	16223	334	1	3941	2	Y	20	22	1			159
							22	9									
10	20467	X	4244	-0-	-16223	-0-	315	1	3900	2	Y	26	24	1			161
							29	9									
11	4080	X	2835	-0-	-1245	-0-	211	1	2571	2	Y	48	137	1			72
							53	9									
12	4216	X	3825	-0-	-391	-0-	303	1	3490	2	Y	29	33	1			68
							32	9									
01	4433	X	3770	-0-	-663	-0-	292	1	3452	2	Y	24	25	1			67
							26	9									
02	4004	X	3240	-0-	-764	-0-	254	1	2958	2	Y	25	22	1			70
							28	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7230	-0-	7230	28754	553	1	6512	2	Y	150	21	1			168
							165	9									
10	35914	X	7160	-0-	-28754	-0-	520	1	6436	2	Y	185	216	1			137
							204	9									
11	7470	X	6742	-0-	-728	-0-	500	1	6088	2	Y	140	217	1			60
							154	9									
12	7719	X	6834	-0-	-885	-0-	545	1	6267	2	Y	20	22	1			58
							22	9									
01	7688	X	6958	-0-	-730	-0-	523	1	6183	2	Y	229	218	1			69
							252	9									
02	6748	X	6033	-0-	-715	-0-	465	1	5416	2	Y	138	22	1			185
							152	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

09	DLQ G-10		15723	-0-	15723	63167	1209	1	14254	2	Y	236	184	1			328
							260	9									
10	79278	X	16111	-0-	-63167	-0-	1193	1	14754	2	Y	149	191	1			286
							164	9									
11	14589	X	14589	-0-	-0-	-0-	1095	1	13339	2	Y	141	190	1			237
							155	9									
12	15244	X	15244	-0-	-0-	-0-	1205	1	13866	2	Y	157	188	1			206
							173	9									
*01	14981	X	14981	-0-	-0-	-0-	1157	1	13684	2	Y	127					333
							140	9									
*02	13633	X	13633	-0-	-0-	-0-	1067	1	12419	2	Y	134	183	1			284
							147	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		17064	-0-	17064	70261	1277	1	15044	2	Y	675	808	1			555
							743	9									
10	89494	X	19233	-0-	-70261	-0-	1369	1	16925	2	Y	854	670	1			739
							939	9									
11	17794	X	17794	-0-	-0-	-0-	1298	1	15813	2	Y	621	757	1			603
							683	9									
12	19043	X	19043	-0-	-0-	-0-	1461	1	16805	2	Y	706	628	1			681
							777	9									
*01	18332	X	18332	-0-	-0-	-0-	1375	1	16262	2	Y	632	822	1			491
							695	9									
*02	16172	X	16172	-0-	-0-	-0-	1242	1	14477	2	Y	412	438	1			465
							453	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7560	-0-	7560	36357	417	1	6910	2	Y	212	282	1			73
							233	9									
10	43166	X	6809	-0-	-36357	-0-	1088	1	5586	2	Y	123	114	1			82
							135	9									
11	9450	X	6574	-0-	-2876	-0-	294	1	6206	2	Y	67	80	1			69
							74	9									
12	9765	X	6829	-0-	-2936	-0-	1031	1	5641	2	Y	143	129	1			83
							157	9									
01	9765	X	8014	-0-	-1751	-0-	1109	1	6853	2	Y	47	58	1	7	8	65
							52	9									
02	7056	X	6104	-0-	-952	-0-	943	1	5118	2	Y	39	35	1			69
							43	9									

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		8958	-0-	8958	36194	301	1	8609	2	Y	44	1	1	3	8	266
							48	9									
10	44682	X	8488	-0-	-36194	-0-	949	1	7524	2	Y	14	185	1	2	8	93
							15	9									
11	8940	X	8559	-0-	-381	-0-	254	1	8198	2	Y	97	3	1	2	8	185
							107	9									
12	9021	X	8921	-0-	-100	-0-	1146	1	7767	2	Y	7	5	1			187
							8	9									
*01	9625	X	9625	-0-	-0-	-0-	1291	1	8226	2	Y	98	184	1			101
							108	9									
*02	9517	X	9517	-0-	-0-	-0-	1249	1	8171	2	Y	88	5	1			184
							97	9									

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		12079	-0-	12079	51458	927	1	10925	2	Y	206	211	1			97
							227	9									
10	64039	X	12581	-0-	-51458	-0-	922	1	11408	2	Y	228	209	1			116
							251	9									
11	13230	X	12628	-0-	-602	-0-	943	1	11485	2	Y	182	184	1			114
							200	9									
12	14336	X	14336	-0-	-0-	-0-	1126	1	12954	2	Y	233	248	1			99
							256	9									
*01	14079	X	14079	-0-	-0-	-0-	1083	1	12801	2	Y	177	151	1			125
							195	9									
*02	12816	X	12816	-0-	-0-	-0-	995	1	11591	2	Y	209	217	1			117
							230	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	2401	-0-	2401	10032	514 8	1 9	1879	2	Y	7	6	1			43
10	13145	X	3113	-0-	-10032	-0-	503 26	1 9	2584	2	Y	24	20	1			47
11	2760	X	2207	-0-	-553	-0-	594 14	1 9	1599	2	Y	13	17	1			43
12	2885	X	2885	-0-	-0-	-0-	443 20	1 9	2422	2	Y	18	17	1			44
*01	3262	X	3262	-0-	-0-	-0-	490 35	1 9	2737	2	Y	32	16	1	16	8	44
*02	2822	X	2822	-0-	-0-	-0-	437 12	1 9	2373	2	Y	11	11	1			44

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	3083	-0-	3083	15243	644 88	1 9	2351	2	Y	80	44	1	1	8	73
10	19310	X	4067	-0-	-15243	-0-	640 141	1 9	3286	2	Y	128	29	1	4	8	168
11	4170	X	2948	-0-	-1222	-0-	757 153	1 9	2038	2	Y	139	211	1	2	8	94
12	4128	X	4128	-0-	-0-	-0-	613 162	1 9	3353	2	Y	147	18	1			223
*01	4309	X	4309	-0-	-0-	-0-	619 234	1 9	3456	2	Y	213	209	1	2	8	225
*02	4009	X	4009	-0-	-0-	-0-	586 239	1 9	3184	2	Y	217	393	1			49

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4563	-0-	4563	18875	337 249	1 9	3977	2	Y	226	252	1			108
10	23366	X	4491	-0-	-18875	-0-	316 263	1 9	3912	2	Y	239	243	1			104
11	4710	X	3671	-0-	-1039	-0-	255 316	1 9	3100	2	Y	287	160	1			231
12	4836	X	3098	-0-	-1738	-0-	231 208	1 9	2659	2	Y	189	201	1			219
01	4774	X	3731	-0-	-1043	-0-	267 304	1 9	3160	2	Y	276	230	1			265
02	4256	X	3783	-0-	-473	-0-	282 219	1 9	3282	2	Y	199	215	1			249

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4652	-0-	4652	31585	936 298	1 9	3418	2	Y	271	379	1	1	8	136
10	41198	X	9613	-0-	-31585	-0-	1504 391	1 9	7718	2	Y	355	218	1	3	8	270
11	9480	X	6556	-0-	-2924	-0-	1671 388	1 9	4497	2	Y	353	398	1	5	8	220
12	9331	X	8074	-0-	-1257	-0-	1185 405	1 9	6484	2	Y	368	403	1			185
01	9610	X	8693	-0-	-917	-0-	1260 397	1 9	7036	2	Y	361	400	1			146
02	8680	X	8406	-0-	-274	-0-	1249 376	1 9	6781	2	Y	342	387	1			101

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		10014	-0-	10014	42968	766 217	1 9	9031	2	Y	197	177	1			170
10	54164	X	11196	-0-	-42968	-0-	817 276	1 9	10103	2	Y	251	373	1			48
11	9821	X	9821	-0-	-0-	-0-	731 189	1 9	8901	2	Y	172					220
12	10965	X	10965	-0-	-0-	-0-	858 233	1 9	9874	2	Y	212	384	1			48
*01	10938	X	10938	-0-	-0-	-0-	836 217	1 9	9885	2	Y	197	189	1			56
*02	9725	X	9725	-0-	-0-	-0-	756 165	1 9	8804	2	Y	150					206

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		8412	-0-	8412	33771	646	1	7614	2	Y	138	206	1			123
							152	9									
10	43802	X	10031	-0-	-33771	-0-	738	1	9125	2	Y	153	209	1			67
							168	9									
11	9240	X	8132	-0-	-1108	-0-	606	1	7377	2	Y	135	26	1			176
							149	9									
12	10075	X	10075	-0-	-0-	-0-	790	1	9097	2	Y	171	210	1			137
							188	9									
01	10044	X	9754	-0-	-290	-0-	741	1	8764	2	Y	226	207	1			156
							249	9									
02	9072	X	9013	-0-	-59	-0-	698	1	8133	2	Y	165	212	1			109
							182	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2138	-0-	2138	7750	158	1	1867	2	Y	103	204	1			36
							113	9									
10	10108	X	2358	-0-	-7750	-0-	164	1	2029	2	Y	150	20	1			166
							165	9									
11	2190	X	2184	-0-	-6	-0-	156	1	1901	2	Y	115	213	1			68
							127	9									
12	2265	X	2265	-0-	-0-	-0-	170	1	1956	2	Y	126	19	1			175
							139	9									
01	2356	X	2168	-0-	-188	-0-	158	1	1863	2	Y	134	200	1			109
							147	9									
02	2128	X	2126	-0-	-2	-0-	157	1	1829	2	Y	127	20	1			216
							140	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		11870	-0-	11870	48994	907	1	10690	2	Y	248	205	1			217
							273	9									
10	61030	X	12036	-0-	-48994	-0-	878	1	10857	2	Y	274	393	1			98
							301	9									
11	12270	X	11223	-0-	-1047	-0-	833	1	10146	2	Y	222	216	1			104
							244	9									
12	12462	X	11528	-0-	-934	-0-	902	1	10375	2	Y	228	203	1			129
							251	9									
01	12276	X	11247	-0-	-1029	-0-	857	1	10138	2	Y	229	214	1			144
							252	9									
02	11088	X	10318	-0-	-770	-0-	799	1	9306	2	Y	194	206	1			132
							213	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6121	-0-	6121	30197	1275	1	4659	2	Y	170	158	1			54
							187	9									
10	38732	X	8535	-0-	-30197	-0-	1331	1	6830	2	Y	340	306	1			88
							374	9									
11	8610	X	5811	-0-	-2799	-0-	1498	1	4031	2	Y	256	272	1			72
							282	9									
12	8181	X	8181	-0-	-0-	-0-	1243	1	6802	2	Y	124	146	1			50
							136	9									
01	8525	X	7872	-0-	-653	-0-	1181	1	6594	2	Y	88	90	1	8	8	40
							97	9									
02	7700	X	7144	-0-	-556	-0-	1091	1	5923	2	Y	118	99	1			59
							130	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		12289	-0-	12289	53229	907	1	10689	2	Y	630	618	1			216
							693	9									
10	65938	X	12709	-0-	-53229	-0-	922	1	11401	2	Y	351	427	1			140
							386	9									
11	13350	X	11315	-0-	-2035	-0-	837	1	10190	2	Y	262	251	1			151
							288	9									
12	13795	X	11822	-0-	-1973	-0-	927	1	10674	2	Y	201	229	1			123
							221	9									
01	13299	X	11695	-0-	-1604	-0-	891	1	10540	2	Y	240	178	1			185
							264	9									
02	11480	X	10438	-0-	-1042	-0-	810	1	9438	2	Y	173	175	1			183
							190	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3670	-0-	3670	13515	218	1	2565	2	Y	806	811	1			255
							887	9									
10	17914	X	4399	-0-	-13515	-0-	212	1	2622	2	Y	1423	1270	1			408
							1565	9									
11	4023	X	4023	-0-	-0-	-0-	211	1	2574	2	Y	1125	1119	1			414
							1238	9									
12	T. A.		4187	-0-	4187	4187	196	1	2250	2	Y	1583	1683	1			314
							1741	9									
01	T. A.		2979	-0-	2979	7166	122	1	1445	2	Y	1284	1267	1			331
							1412	9									
02	T. A.		3567	-0-	3567	10733	192	1	2238	2	Y	1034	974	1			391
							1137	9									

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22500	X	20429	-0-	-2071	-0-	1569	1	18488	2	Y	338	395	1			219
							372	9									
10	22816	X	21286	-0-	-1530	-0-	1560	1	19290	2	Y	396	395	1			220
							436	9									
11	21690	X	19875	-0-	-1815	-0-	1480	1	18025	2	Y	336	313	1			243
							370	9									
12	21607	X	20635	-0-	-972	-0-	1622	1	18665	2	Y	316	357	1			202
							348	9									
01	21297	X	20390	-0-	-907	-0-	1566	1	18519	2	Y	277	257	1			222
							305	9									
02	19236	X	18522	-0-	-714	-0-	1441	1	16786	2	Y	268	348	1			142
							295	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					121
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					121
11	60	N	41	-0-	-19	-0-	41	2			N	-0-					121
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					121
*01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					121
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					121

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7289	-0-	7289	31767	1513	1	5528	2	Y	225	217	1			60
							248	9									
10	40490	X	8723	-0-	-31767	-0-	1385	1	7112	2	Y	205	191	1	5	8	69
							226	9									
11	8430	X	5779	-0-	-2651	-0-	1531	1	4121	2	Y	115	134	1	2	8	48
							127	9									
12	7936	X	7918	-0-	-18	-0-	1206	1	6601	2	Y	101	102	1			47
							111	9									
01	8711	X	8671	-0-	-40	-0-	1300	1	7266	2	Y	95	86	1	16	8	40
							105	9									
02	7868	X	7290	-0-	-578	-0-	1115	1	6053	2	Y	111	94	1			57
							122	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		11401	-0-	11401	47974	1835	1	9325	2	Y	219	189	1			109
							241	9									
10	58636	X	10662	-0-	-47974	-0-	1743	1	8644	2	Y	250	197	1			162
							275	9									
11	14060	X	14060	-0-	-0-	-0-	1828	1	11955	2	Y	252	394	1			20
							277	9									
12	19820	X	19820	-0-	-0-	-0-	2469	1	17039	2	Y	284	209	1			95
							312	9									
*01	13881	X	13881	-0-	-0-	-0-	2004	1	11574	2	Y	275	208	1			162
							303	9									
02	11788	X	9816	-0-	-1972	-0-	1608	1	8077	2	Y	119	202	1			79
							131	9									

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9390	X	6676	-0-	-2714	-0-	1400 162	1 9	5114	2	N	147	154	1			48
10	8990	X	8924	-0-	-66	-0-	1401 330	1 9	7193	2	N	300	270	1			78
11	8700	X	6449	-0-	-2251	-0-	1679 251	1 9	4519	2	N	228	241	1			65
12	9036	X	9036	-0-	-0-	-0-	1372 154	1 9	7510	2	N	140	155	1			50
*01	9071	X	9071	-0-	-0-	-0-	1347 202	1 9	7522	2	N	184	177	1	10	8	47
02	8064	X	7936	-0-	-128	-0-	1200 224	1 9	6512	2	N	204	172	1			79

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14280	X	12383	-0-	-1897	-0-	424 348	1 9	11611	2	N	316	371	1			123
10	14756	X	12277	-0-	-2479	-0-	1296 224	1 9	10757	2	N	204	78	1	2	8	247
11	12420	X	12009	-0-	-411	-0-	403 6	1 9	11600	2	N	5	19	1	2	8	231
12	12214	X	12070	-0-	-144	-0-	1483 191	1 9	10396	2	N	174	289	1			116
01	12803	X	11471	-0-	-1332	-0-	1521 113	1 9	9837	2	N	103	105	1	6	8	108
02	11564	X	10457	-0-	-1107	-0-	1325 70	1 9	9062	2	N	64	59	1			113

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20220	X	13948	-0-	-6272	-0-	2807	1	10255	2	N	805	855	1			137
							886	9									
10	20181	X	17993	-0-	-2188	-0-	2764	1	14186	2	N	948	894	1			191
							1043	9									
11	19530	X	13101	-0-	-6429	-0-	3263	1	8780	2	N	962	967	1			186
							1058	9									
12	19251	X	18849	-0-	-402	-0-	2673	1	14628	2	N	1407	1342	1			251
							1548	9									
*01	18792	X	18792	-0-	-0-	-0-	2626	1	14668	2	N	1362	1425	1	12	8	176
							1498	9									
*02	16265	X	16265	-0-	-0-	-0-	2332	1	12662	2	N	1155	1003	1			328
							1271	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4065	-0-	4065	17458	782	1	2856	2	Y	388	210	1			296
							427	9									
10	21045	X	3587	-0-	-17458	-0-	573	1	2941	2	Y	66	231	1	1	8	130
							73	9									
11	5310	X	3722	-0-	-1588	-0-	992	1	2671	2	Y	54	21	1	1	8	162
							59	9									
12	5833	X	5833	-0-	-0-	-0-	888	1	4862	2	Y	75	19	1			218
							83	9									
01	4464	X	4381	-0-	-83	-0-	654	1	3652	2	Y	68	224	1	1	8	61
							75	9									
02	3808	X	3756	-0-	-52	-0-	570	1	3097	2	Y	81	42	1			100
							89	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3773	-0-	3773	16454	789	1	2884	2	Y	91	7	1	2	8	146
							100	9									
10	21315	X	4861	-0-	-16454	-0-	786	1	4034	2	Y	37	29	1	3	8	151
							41	9									
11	4290	X	3715	-0-	-575	-0-	1001	1	2693	2	Y	19	22	1	2	8	146
							21	9									
12	5302	X	5302	-0-	-0-	-0-	815	1	4461	2	Y	24	22	1			148
							26	9									
*01	5124	X	5124	-0-	-0-	-0-	774	1	4324	2	Y	24	22	1	3	8	147
							26	9									
*02	4526	X	4526	-0-	-0-	-0-	702	1	3809	2	Y	14	14	1			147
							15	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		13351	-0-	13351	56504	442	1	12481	2	Y	389	414	1			89
							428	9									
10	69333	X	12829	-0-	-56504	-0-	1386	1	11054	2	Y	354	343	1			100
							389	9									
11	14880	X	13215	-0-	-1665	-0-	397	1	12550	2	Y	244	267	1			77
							268	9									
12	14291	X	10305	-0-	-3986	-0-	1552	1	8490	2	Y	239	241	1			75
							263	9									
*01	16689	X	16689	-0-	-0-	-0-	2473	1	13814	2	Y	365	352	1	11	8	77
							402	9									
*02	18975	X	18975	-0-	-0-	-0-	2466	1	16121	2	Y	353	301	1			129
							388	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11700	X	8437	-0-	-3263	-0-	1743	1	6369	2	N	295	306	1			104
							325	9									
10	11222	X	10852	-0-	-370	-0-	1724	1	8850	2	N	253	61	1			296
							278	9									
11	10860	X	7655	-0-	-3205	-0-	1987	1	5347	2	N	292	400	1	1	8	187
							321	9									
12	11222	X	11188	-0-	-34	-0-	1687	1	9228	2	N	248	209	1			226
							273	9									
*01	11383	X	11383	-0-	-0-	-0-	1690	1	9438	2	N	232	208	1			250
							255	9									
*02	9904	X	9904	-0-	-0-	-0-	1503	1	8160	2	N	219	203	1			266
							241	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19740	X	17231	-0-	-2509	-0-	1322	1	15580	2	N	299	400	1			160
							329	9									
10	20119	X	16934	-0-	-3185	-0-	1240	1	15333	2	N	328	221	1			267
							361	9									
11	19050	X	15885	-0-	-3165	-0-	1190	1	14495	2	N	182	224	1			225
							200	9									
12	19096	X	15926	-0-	-3170	-0-	1259	1	14492	2	N	159	213	1			171
							175	9									
01	18755	X	15110	-0-	-3645	-0-	1163	1	13750	2	N	179	220	1			130
							197	9									
02	16072	X	13351	-0-	-2721	-0-	1044	1	12157	2	N	136	26	1			240
							150	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7327	X	7327	-0-	-0-	-0-	546	1	6438	2	N	312	379	1			169
							343	9									
10	7285	X	7150	-0-	-135	-0-	512	1	6330	2	N	280	194	1			255
							308	9									
11	7080	X	6411	-0-	-669	-0-	467	1	5685	2	N	235	192	1			298
							259	9									
12	7316	X	6219	-0-	-1097	-0-	477	1	5492	2	N	227	381	1			144
							250	9									
01	7564	X	6399	-0-	-1165	-0-	479	1	5659	2	N	237	190	1			191
							261	9									
02	6832	X	5648	-0-	-1184	-0-	432	1	5032	2	N	167	187	1			171
							184	9									

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10193	X	10193	-0-	-0-	-0-	781	1	9205	2	N	188	23	1			190
							207	9									
10	9887	X	9887	-0-	-0-	-0-	726	1	8981	2	N	164	213	1			141
							180	9									
11	9240	X	8690	-0-	-550	-0-	648	1	7886	2	N	142	212	1			71
							156	9									
12	9300	X	8950	-0-	-350	-0-	704	1	8103	2	N	130	22	1			179
							143	9									
01	10540	X	9288	-0-	-1252	-0-	710	1	8389	2	N	172	215	1			136
							189	9									
02	9520	X	8381	-0-	-1139	-0-	648	1	7546	2	N	170	216	1			90
							187	9									

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10411	X	10411	-0-	-0-	-0-	351	1	9952	2	Y	98					150
							108	9									
10	10847	X	10847	-0-	-0-	-0-	465	1	10382	2	Y	-0-					150
11	9865	X	9865	-0-	-0-	-0-	433	1	9300	2	Y	120	178	1			92
							132	9									
12	10633	X	8991	-0-	-1642	-0-	468	1	8523	2	Y	-0-					92
01	10850	X	8738	-0-	-2112	-0-	406	1	8135	2	Y	179	179	1			92
							197	9									
02	9800	X	8947	-0-	-853	-0-	495	1	8283	2	Y	154					246
							169	9									

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	4939	-0-	-401	-0-	4805	2	134	9	N	122					251
10	5456	X	4924	-0-	-532	-0-	4764	2	160	9	N	145	185	1			211
11	5130	X	4656	-0-	-474	-0-	35	1	4463	2	N	144	187	1			168
							158	9									
12	5270	X	4550	-0-	-720	-0-	49	1	4385	2	N	105					273
							116	9									
01	5146	X	4427	-0-	-719	-0-	62	1	4232	2	N	121	186	1			208
							133	9									
02	4620	X	4290	-0-	-330	-0-	56	1	4096	2	N	125	190	1			143
							138	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2734	-0-	-296	-0-	2678	2	56	9	Y	51	182	1			128
10	3131	X	3049	-0-	-82	-0-	2991	2	58	9	Y	53					181
11	3055	X	3055	-0-	-0-	-0-	67	1	2954	2	Y	31					212
							34	9									
12	3154	X	3154	-0-	-0-	-0-	179	1	2923	2	Y	47	183	1			76
							52	9									
01	3450	X	3450	-0-	-0-	-0-	134	1	3247	2	Y	63					139
							69	9									
02	2856	X	2352	-0-	-504	-0-	96	1	2208	2	Y	44					183
							48	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

09	8070	X	6513	-0-	-1557	-0-	6230	2	283	9	Y	257	243	1			72
10	8808	X	8808	-0-	-0-	-0-	8538	2	270	9	Y	245	263	1			54
11	10870	X	10870	-0-	-0-	-0-	10608	2	262	9	Y	238	275	1			17
12	9331	X	7732	-0-	-1599	-0-	7462	2	270	9	Y	245	167	1			95
01	9445	X	9445	-0-	-0-	-0-	8722	2	723	9	Y	657	681	1			71
02	10136	X	9967	-0-	-169	-0-	9369	2	598	9	Y	544	527	1			88

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

09	3520	X	3520	-0-	-0-	-0-	811	1	2047	2	Y	602	527	1			181
							662	9									
10	3111	X	3111	-0-	-0-	-0-	894	1	1569	2	Y	589	522	1			248
							648	9									
11	2895	X	2895	-0-	-0-	-0-	838	1	1556	2	Y	455	511	1			192
							501	9									
12	6392	X	6392	-0-	-0-	-0-	783	1	4943	2	Y	605	365	1			432
							666	9									
01	3565	X	3392	-0-	-173	-0-	783	1	2051	2	Y	507	705	1			234
							558	9									
02	3220	X	1656	-0-	-1564	-0-	837	1	410	2	Y	372	344	1			262
							409	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

09	10410	X	8164	-0-	-2246	-0-	1223	1	5782	2	Y	1054	892	1			268
							1159	9									
10	10757	X	7677	-0-	-3080	-0-	1250	1	5496	2	Y	846	874	1			240
							931	9									
11	9660	X	8019	-0-	-1641	-0-	1270	1	5656	2	Y	994	1053	1			181
							1093	9									
12	9331	X	4823	-0-	-4508	-0-	1458	1	2219	2	Y	1042	1070	1			153
							1146	9									
01	9238	X	7397	-0-	-1841	-0-	1215	1	4997	2	Y	1077	1052	1			178
							1185	9									
02	7616	X	7225	-0-	-391	-0-	1046	1	5161	2	Y	925	691	1			412
							1018	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					60
10	892	N	892	-0-	-0-	-0-	892	2			N	-0-					60
11	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					60
12	824	N	824	-0-	-0-	-0-	824	2			N	-0-					60
*01	856	N	856	-0-	-0-	-0-	856	2			N	-0-					60
*02	917	N	917	-0-	-0-	-0-	917	2			N	-0-					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	722	N	722	-0-	-0-	-0-	722	2			N	-0-					132
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					132
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					132
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					132
*01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					132
*02	850	N	850	-0-	-0-	-0-	850	2			N	-0-					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	733	-0-	-47	-0-	733	2			N	-0-					447
10	744	N	709	-0-	-35	-0-	709	2			N	-0-					447
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					447
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					447
*01	756	N	756	-0-	-0-	-0-	756	2			N	-0-					447
*02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					447

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					109
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					109
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					109
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					109
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					109
02	56	N	-0-	-0-	-56	-0-					N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					135
10	620	X	316	-0-	-304	-0-	313	2	3	9	N	3					138
11	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					138
12	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					138
*01	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					138
*02	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					138

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1557	-0-	-303	-0-	1557	2			N	-0-					43
10	1891	N	1795	-0-	-96	-0-	1795	2			N	-0-					43
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					43
12	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					43
01	1798	N	1101	-0-	-697	-0-	1101	2			N	-0-					43
*02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					43

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	1719	-0-	-771	-0-	1691	2	28	9	N	25					328
10	2573	X	1867	-0-	-706	-0-	1835	2	32	9	N	29					357
11	2310	X	1379	-0-	-931	-0-	1361	2	18	9	N	16					373
12	1953	X	7	-0-	-1946	-0-	6	2	1	9	N	1	191	1			183
01	1860	X	-0-	-0-	-1860	-0-					N	-0-					183
02	1288	N	NO RPT	-0-	-1288	-0-					N	NO RPT					183

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6057	X	6057	-0-	-0-	-0-	5903	2	154	9	N	140					326
10	5104	X	5104	-0-	-0-	-0-	5006	2	98	9	N	89					415
11	2550	X	1429	-0-	-1121	-0-	1361	2	68	9	N	62	191	1			286
12	3362	X	3362	-0-	-0-	-0-	3298	2	64	9	N	58					344
01	2741	X	2741	-0-	-0-	-0-	2686	2	55	9	N	50					394
02	2380	X	NO RPT	-0-	-2380	-0-					N	NO RPT					394

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	1777	-0-	-143	-0-	1735	2	42	9	N	38					313
10	2157	X	2157	-0-	-0-	-0-	2112	2	45	9	N	41					354
11	2114	X	2114	-0-	-0-	-0-	2070	2	44	9	N	40	182	1			212
12	2216	X	2216	-0-	-0-	-0-	2168	2	48	9	N	44					256
01	1994	X	1994	-0-	-0-	-0-	1952	2	42	9	N	38					294
02	1792	N	NO RPT	-0-	-1792	-0-					N	NO RPT					294

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2284	-0-	-296	-0-	2243	2	41	9	N	37					518
10	2666	X	2552	-0-	-114	-0-	2508	2	44	9	N	40					558
11	2580	X	2580	-0-	-0-	-0-	2533	2	47	9	N	43	191	1			410
12	2763	X	2763	-0-	-0-	-0-	2701	2	62	9	N	56					466
01	2542	X	2538	-0-	-4	-0-	2493	2	45	9	N	41					507
02	2408	N	NO RPT	-0-	-2408	-0-					N	NO RPT					507

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	5	-0-	-2455	-0-	5	2			N	-0-					643
10	2542	X	-0-	-0-	-2542	-0-					N	-0-					643
11	2460	X	-0-	-0-	-2460	-0-					N	-0-					643
12	2542	X	-0-	-0-	-2542	-0-					N	-0-	114	1			529
01	687	X	687	-0-	-0-	-0-	687	2			N	-0-					529
02	5	X	NO RPT	-0-	-5	-0-					N	NO RPT					529

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2173	X	2173	-0-	-0-	-0-	2115	2	58	9	N	53					119
10	2204	X	2204	-0-	-0-	-0-	2149	2	55	9	N	50					169
11	3697	X	3697	-0-	-0-	-0-	3649	2	48	9	N	44					213
12	2125	X	2125	-0-	-0-	-0-	2061	2	64	9	N	58	153	1			118
01	2236	X	2236	-0-	-0-	-0-	2163	2	73	9	N	66					184
02	700	X	NO RPT	-0-	-700	-0-					N	NO RPT					184

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 12/07/2017 - P/A 12/07/17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

09	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
10	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
11	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
12	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
01	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
02	14B2	EXT	NO RPT	-0-	-0-	330					N	NO RPT					136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

09	1410	N	1128	-0-	-282	-0-	1119	2	9	9	N	8	191	1			281
10	928	N	928	-0-	-0-	-0-	905	2	23	9	N	21					302
11	1350	N	699	-0-	-651	-0-	685	2	14	9	N	13					315
12	787	N	787	-0-	-0-	-0-	767	2	20	9	N	18					333
01	930	N	688	-0-	-242	-0-	675	2	13	9	N	12					345
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					345

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

09	1710	N	1317	-0-	-393	-0-	1308	2	9	9	N	8	183	1			596
10	1424	N	1424	-0-	-0-	-0-	1400	2	24	9	N	22					618
11	1410	N	1042	-0-	-368	-0-	1023	2	19	9	N	17					635
12	1094	N	1094	-0-	-0-	-0-	1071	2	23	9	N	21					656
01	1426	N	895	-0-	-531	-0-	876	2	19	9	N	17					673
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					673

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	253	-0-	-587	-0-	244	2	9	9	N	8					182
10	101	N	101	-0-	-0-	-0-	99	2	2	9	N	2					184
11	330	N	190	-0-	-140	-0-	187	2	3	9	N	3					187
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					187
01	93	N	77	-0-	-16	-0-	74	2	3	9	N	3					190
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					190

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

09	365	N	365	-0-	-0-	-0-	356	2	9	9	N	8					391
10	299	N	299	-0-	-0-	-0-	296	2	3	9	N	3					394
11	240	N	233	-0-	-7	-0-	229	2	4	9	N	4					398
12	172	N	172	-0-	-0-	-0-	171	2	1	9	N	1					399
01	310	N	307	-0-	-3	-0-	304	2	3	9	N	3					402
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					402

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

09	1787	N	1787	-0-	-0-	-0-	1783	2	4	9	N	4					128
10	1790	N	1790	-0-	-0-	-0-	1748	2	42	9	N	38					166
11	1800	N	1700	-0-	-100	-0-	1660	2	40	9	N	36					202
12	1438	N	1438	-0-	-0-	-0-	1401	2	37	9	N	34	178	1			58
01	1798	N	1534	-0-	-264	-0-	1493	2	41	9	N	37					95
02	1596	N	NO RPT	-0-	-1596	-0-					N	NO RPT					95

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

09	330	N	325	-0-	-5	-0-	324	2	1	9	N	1	167	1			622
10	526	N	526	-0-	-0-	-0-	517	2	9	9	N	8					630
11	356	N	356	-0-	-0-	-0-	346	2	10	9	N	9					639
12	361	N	361	-0-	-0-	-0-	353	2	8	9	N	7					646
01	527	N	369	-0-	-158	-0-	361	2	8	9	N	7					653
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					653

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

09	447	N	447	-0-	-0-	-0-	445	2	2	9	N	2					206
10	394	N	394	-0-	-0-	-0-	392	2	2	9	N	2					208
11	454	N	454	-0-	-0-	-0-	451	2	3	9	N	3					211
12	487	N	487	-0-	-0-	-0-	484	2	3	9	N	3	73	1			141
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					141
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					141

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	778	-0-	-2	-0-	772	2	6	9	N	5					31
10	767	N	767	-0-	-0-	-0-	760	2	7	9	N	6					37
11	750	N	729	-0-	-21	-0-	725	2	4	9	N	4					41
12	757	N	757	-0-	-0-	-0-	745	2	12	9	N	11					52
01	791	N	791	-0-	-0-	-0-	781	2	10	9	N	9					61
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					61

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

09	1950	N	1918	-0-	-32	-0-	1877	2	41	9	N	37					531
10	155	N	155	-0-	-0-	-0-	104	2	51	9	N	46					577
11	2111	N	2111	-0-	-0-	-0-	2063	2	48	9	N	44					621
12	2913	N	2913	-0-	-0-	-0-	2890	2	23	9	N	21					642
01	2073	N	2073	-0-	-0-	-0-	2031	2	42	9	N	38					680
02	1960	N	NO RPT	-0-	-1960	-0-					N	NO RPT					680

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

09	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					203
10	1086	N	1086	-0-	-0-	-0-	1083	2	3	9	N	3					206
11	1080	N	1052	-0-	-28	-0-	1031	2	21	9	N	19					225
12	967	N	967	-0-	-0-	-0-	965	2	2	9	N	2					227
01	1085	N	962	-0-	-123	-0-	960	2	2	9	N	2					229
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					229

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

09	1186	N	1186	-0-	-0-	-0-	1152	2	34	9	N	31					304
10	1132	N	1132	-0-	-0-	-0-	1103	2	29	9	N	26					330
11	958	N	958	-0-	-0-	-0-	939	2	19	9	N	17					347
12	1071	N	1071	-0-	-0-	-0-	1040	2	31	9	N	28					375
01	682	N	662	-0-	-20	-0-	642	2	20	9	N	18					393
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					393

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

09	2280	X	1819	-0-	-461	-0-	1791	2	28	9	N	25					516
10	2356	X	1857	-0-	-499	-0-	1828	2	29	9	N	26					542
11	2280	X	1641	-0-	-639	-0-	1613	2	28	9	N	25					567
12	2356	X	1672	-0-	-684	-0-	1640	2	32	9	N	29					596
01	1953	X	1678	-0-	-275	-0-	1641	2	37	9	N	34					630
02	1708	X	NO RPT	-0-	-1708	-0-					N	NO RPT					630

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

09	660	N	368	-0-	-292	-0-	365	2	3	9	N	3					194
10	354	N	354	-0-	-0-	-0-	341	2	13	9	N	12					206
11	540	N	521	-0-	-19	-0-	511	2	10	9	N	9	65	1			150
12	488	N	488	-0-	-0-	-0-	478	2	10	9	N	9					159
01	611	N	611	-0-	-0-	-0-	593	2	18	9	N	16					175
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					175

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					62
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					208
10	0	N	-0-	-0-	-0-	-0-					N	-0-					208
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					208
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					208
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					208
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					208

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1333	-0-	-77	-0-	1308	2	25	9	N	23					544
10	1377	N	1377	-0-	-0-	-0-	1343	2	34	9	N	31					575
11	1380	N	1380	-0-	-0-	-0-	1347	2	33	9	N	30	191	1			414
12	1414	N	1414	-0-	-0-	-0-	1381	2	33	9	N	30					444
01	1416	N	1416	-0-	-0-	-0-	1383	2	33	9	N	30					474
02	1288	N	NO RPT	-0-	-1288	-0-					N	NO RPT					474

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1344	-0-	-276	-0-	1319	2	25	9	N	23					376
10	1162	N	1162	-0-	-0-	-0-	1138	2	24	9	N	22					398
11	1441	N	1441	-0-	-0-	-0-	1421	2	20	9	N	18					416
12	1321	N	1321	-0-	-0-	-0-	1297	2	24	9	N	22	66	1			372
01	1279	N	1279	-0-	-0-	-0-	1251	2	28	9	N	25					397
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					397

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1230	-0-	-0-	-0-	1211	2	19	9	N	17					435
10	1148	N	1148	-0-	-0-	-0-	1138	2	10	9	N	9					444
11	1140	N	1114	-0-	-26	-0-	1108	2	6	9	N	5					449
12	1195	N	1195	-0-	-0-	-0-	1186	2	9	9	N	8					457
01	1339	N	1339	-0-	-0-	-0-	1322	2	17	9	N	15	127	1			345
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT					345

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	1019	-0-	-181	-0-	1002	2	17	9	N	15					85
10	1240	X	954	-0-	-286	-0-	939	2	15	9	N	14					99
11	1200	X	599	-0-	-601	-0-	595	2	4	9	N	4	62	1			41
12	1240	X	646	-0-	-594	-0-	633	2	13	9	N	12					53
01	1240	X	537	-0-	-703	-0-	530	2	7	9	N	6					59
02	952	X	NO RPT	-0-	-952	-0-					N	NO RPT					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2024	-0-	-796	-0-	1958	2	66	9	N	60					452
10	2914	X	1876	-0-	-1038	-0-	1840	2	36	9	N	33					485
11	2820	X	1625	-0-	-1195	-0-	1608	2	17	9	N	15					500
12	2914	X	1442	-0-	-1472	-0-	1420	2	22	9	N	20					520
01	2263	X	1525	-0-	-738	-0-	1473	2	52	9	N	47					567
02	1876	X	NO RPT	-0-	-1876	-0-					N	NO RPT					567

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					228
10	0	N	-0-	-0-	-0-	-0-					N	-0-					228
11	0	N	-0-	-0-	-0-	-0-					N	-0-					228
12	0	N	-0-	-0-	-0-	-0-					N	-0-					228
01	0	N	-0-	-0-	-0-	-0-					N	-0-					228
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	62	-0-	-448	-0-	62	2			N	-0-					419
10	0	N	-0-	-0-	-0-	-0-					N	-0-					419
11	60	N	-0-	-0-	-60	-0-					N	-0-					419
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					419
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					419
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

09	1080	N	1026	-0-	-54	-0-	1005	2	21	9	N	19					194
10	1234	N	1234	-0-	-0-	-0-	1194	2	40	9	N	36	106	1			124
11	1110	N	1013	-0-	-97	-0-	991	2	22	9	N	20					144
12	1032	N	1032	-0-	-0-	-0-	1012	2	20	9	N	18					162
01	1240	N	750	-0-	-490	-0-	727	2	23	9	N	21					183
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					183

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

09	810	N	628	-0-	-182	-0-	596	2	32	9	N	29					453
10	628	N	628	-0-	-0-	-0-	605	2	23	9	N	21					474
11	660	N	648	-0-	-12	-0-	627	2	21	9	N	19					493
12	703	N	703	-0-	-0-	-0-	683	2	20	9	N	18					511
01	620	N	601	-0-	-19	-0-	580	2	21	9	N	19					530
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					530

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					3
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	537	-0-	-3	-0-	528	2	9	9	N	8					61
10	543	N	543	-0-	-0-	-0-	526	2	17	9	N	15					76
11	522	N	522	-0-	-0-	-0-	514	2	8	9	N	7					83
12	534	N	534	-0-	-0-	-0-	503	2	31	9	N	28					111
01	558	N	546	-0-	-12	-0-	532	2	14	9	N	13					124
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					124

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3029	X	3029	-0-	-0-	-0-	3027	2	2	9	N	2					123
10	5151	X	5151	-0-	-0-	-0-	5151	2			N	-0-					123
11	4295	X	4295	-0-	-0-	-0-	4286	2	9	9	N	8					131
12	5299	X	5299	-0-	-0-	-0-	5297	2	2	9	N	2					133
01	6157	X	6157	-0-	-0-	-0-	6148	2	9	9	N	8					141
02	1932	X	NO RPT	-0-	-1932	-0-					N	NO RPT					141

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12499	X	2592	-0-	-9907	-0-	2592	2			N	-0-					31
10	3134	X	3134	-0-	-0-	-0-	3131	2	3	9	N	3					34
11	2560	X	2560	-0-	-0-	-0-	2552	2	8	9	N	7					41
12	2457	X	2457	-0-	-0-	-0-	2448	2	9	9	N	8					49
01	2342	X	2342	-0-	-0-	-0-	2334	2	8	9	N	7					56
02	924	X	NO RPT	-0-	-924	-0-					N	NO RPT					56

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	157	-0-	-473	-0-	143	2	14	9	N	13					108
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					108
11	420	N	48	-0-	-372	-0-	48	2			N	-0-					108
12	78	N	78	-0-	-0-	-0-	76	2	2	9	N	2					110
01	93	N	53	-0-	-40	-0-	51	2	2	9	N	2					112
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					112

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 10/26/2018 - PLUGGED 10/26/18

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1325	N	1325	-0-	-0-	-0-	1313	2	12	9	N	11					128
10	1403	N	1403	-0-	-0-	-0-	1397	2	6	9	N	5					133
11	1380	N	1343	-0-	-37	-0-	1337	2	6	9	N	5					138
12	1360	N	1360	-0-	-0-	-0-	1354	2	6	9	N	5					143
01	1395	N	1340	-0-	-55	-0-	1338	2	2	9	N	2					145
02	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					145

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	1904	-0-	-766	-0-	1879	2	25	9	N	23					203
10	2715	N	2715	-0-	-0-	-0-	2690	2	25	9	N	23	117	1			109
11	2744	N	2744	-0-	-0-	-0-	2697	2	47	9	N	43					152
12	2223	N	2223	-0-	-0-	-0-	2199	2	24	9	N	22					174
01	2817	N	2817	-0-	-0-	-0-	2778	2	39	9	N	35					209
02	2548	N	NO RPT	-0-	-2548	-0-					N	NO RPT					209

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
10	14B DENY		-0-	-0-	-0-	5					N	-0-					7
11	14B DENY		-0-	-0-	-0-	5					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
02	14B2 EXT		NO RPT	-0-	-0-	5					N	NO RPT					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1819	N	1819	-0-	-0-	-0-	1784	2	35	9	N	32					362
10	1861	N	1861	-0-	-0-	-0-	1826	2	35	9	N	32	182	1			212
11	1860	N	1860	-0-	-0-	-0-	1824	2	36	9	N	33					245
12	1758	N	1758	-0-	-0-	-0-	1729	2	29	9	N	26					271
01	1860	N	1657	-0-	-203	-0-	1609	2	48	9	N	44					315
02	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					315

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	820	-0-	-290	-0-	806	2	14	9	N	13					996
10	781	N	781	-0-	-0-	-0-	768	2	13	9	N	12					1008
11	900	N	795	-0-	-105	-0-	786	2	9	9	N	8					1016
12	530	N	530	-0-	-0-	-0-	516	2	14	9	N	13	128	1			901
01	775	N	595	-0-	-180	-0-	593	2	2	9	N	2					903
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					903

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					146
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					146
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					146
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					146
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					146
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					146

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2769	-0-	-171	-0-	2769	2			N	-0-					41
10	3007	X	2977	-0-	-30	-0-	2903	2	74	9	N	67					108
11	2820	X	2820	-0-	-0-	-0-	2779	2	41	9	N	37					145
12	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					145
01	2976	X	2839	-0-	-137	-0-	2839	2			N	-0-					145
02	2688	X	NO RPT	-0-	-2688	-0-					N	NO RPT					145

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1545	N	1545	-0-	-0-	-0-	1523	2	22	9	N	20					590
10	1746	N	1746	-0-	-0-	-0-	1720	2	26	9	N	24					614
11	1780	N	1780	-0-	-0-	-0-	1750	2	30	9	N	27					641
12	1466	N	1466	-0-	-0-	-0-	1443	2	23	9	N	21	120	1			542
01	1736	N	1502	-0-	-234	-0-	1476	2	26	9	N	24					566
02	1652	N	NO RPT	-0-	-1652	-0-					N	NO RPT					566

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2939	X	2939	-0-	-0-	-0-	2925	2	14	9	N	13					182
10	2799	X	2799	-0-	-0-	-0-	2781	2	18	9	N	16					198
11	2983	X	2983	-0-	-0-	-0-	2961	2	22	9	N	20					218
12	3316	X	3316	-0-	-0-	-0-	3297	2	19	9	N	17					235
01	3055	X	3055	-0-	-0-	-0-	3040	2	15	9	N	14					249
02	1456	X	NO RPT	-0-	-1456	-0-					N	NO RPT					249

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2268	-0-	-792	-0-	2268	2			N	-0-					203
10	3162	X	1579	-0-	-1583	-0-	1577	2	2	9	N	2					205
11	3120	X	1561	-0-	-1559	-0-	1561	2			N	-0-					205
12	3224	X	1585	-0-	-1639	-0-	1585	2			N	-0-					205
01	3007	X	1534	-0-	-1473	-0-	1534	2			N	-0-					205
02	2128	X	NO RPT	-0-	-2128	-0-					N	NO RPT					205

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					78

PLUGGED AND ABANDONED_____ 02/01/2018 - P/A 02/01/18

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2533	X	2533	-0-	-0-	-0-	2533	2			N	-0-					298
10	3002	X	3002	-0-	-0-	-0-	3000	2	2	9	N	2					300
11	2906	X	2906	-0-	-0-	-0-	2903	2	3	9	N	3					303
12	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					303
01	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					303
02	2212	X	NO RPT	-0-	-2212	-0-					N	NO RPT					303

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1743	N	1743	-0-	-0-	-0-	1734	2	9	9	N	8					186
10	1747	N	1747	-0-	-0-	-0-	1738	2	9	9	N	8					194
11	1860	N	1731	-0-	-129	-0-	1723	2	8	9	N	7					201
12	1702	N	1702	-0-	-0-	-0-	1693	2	9	9	N	8					209
01	1857	N	1857	-0-	-0-	-0-	1844	2	13	9	N	12					221
02	1624	N	NO RPT	-0-	-1624	-0-					N	NO RPT					221

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10662	X	10662	-0-	-0-	-0-	10651	2	11	9	N	10					480
10	11386	X	11386	-0-	-0-	-0-	11380	2	6	9	N	5					485
11	11059	X	11059	-0-	-0-	-0-	11045	2	14	9	N	13	176	1			322
12	12759	X	12759	-0-	-0-	-0-	12745	2	14	9	N	13					335
01	9911	X	9911	-0-	-0-	-0-	9886	2	25	9	N	23					358
02	2576	X	NO RPT	-0-	-2576	-0-					N	NO RPT					358

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	6733	-0-	3733	4888	6623	2	110	9	N	100					261
10	3100	N	6796	-0-	3696	8584	6662	2	134	9	N	122					383
11	14384	X	5800	-0-	-8584	-0-	5664	2	136	9	N	124	185	1			322
12	5725	X	5725	-0-	-0-	-0-	5615	2	110	9	N	100	183	1			239
01	5574	X	5574	-0-	-0-	-0-	5401	2	173	9	N	157	186	1			210
02	280	X	NO RPT	-0-	-280	-0-					N	NO RPT					210

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1362	-0-	-288	-0-	1362	2			N	-0-					170
10	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					170
11	1470	N	1302	-0-	-168	-0-	1302	2			N	-0-					170
12	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					170
01	1953	N	1198	-0-	-755	-0-	1198	2			N	-0-					170
02	1204	N	NO RPT	-0-	-1204	-0-					N	NO RPT					170

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1570	-0-	-410	-0-	1540	2	30	9	N	27					172
10	2158	N	2158	-0-	-0-	-0-	2149	2	9	9	N	8	133	1			47
11	2019	N	2019	-0-	-0-	-0-	2002	2	17	9	N	15					62
12	2129	N	2129	-0-	-0-	-0-	2115	2	14	9	N	13					75
01	2170	N	2044	-0-	-126	-0-	2036	2	8	9	N	7					82
02	1876	N	NO RPT	-0-	-1876	-0-					N	NO RPT					82

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					23
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1471	N	1471	-0-	-0-	-0-	1450	2	21	9	N	19					217
10	1456	N	1456	-0-	-0-	-0-	1455	2	1	9	N	1					218
11	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					218
12	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					218
01	1290	N	1290	-0-	-0-	-0-	1281	2	9	9	N	8	190	1			36
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					36

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2553	-0-	-417	-0-	2533	2	20	9	N	18					223
10	2914	X	2824	-0-	-90	-0-	2804	2	20	9	N	18	149	1			92
11	2850	X	2717	-0-	-133	-0-	2689	2	28	9	N	25					117
12	2945	X	2791	-0-	-154	-0-	2771	2	20	9	N	18					135
01	2945	X	2401	-0-	-544	-0-	2376	2	25	9	N	23					158
02	2548	X	NO RPT	-0-	-2548	-0-					N	NO RPT					158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2000	X	2000	-0-	-0-	-0-	1955	2	45	9	N	41					599
10	1916	X	1916	-0-	-0-	-0-	1866	2	50	9	N	45					644
11	1870	X	1870	-0-	-0-	-0-	1823	2	47	9	N	43					687
12	1829	X	1829	-0-	-0-	-0-	1776	2	53	9	N	48	147	1			588
01	1857	X	1857	-0-	-0-	-0-	1806	2	51	9	N	46					634
02	1568	X	NO RPT	-0-	-1568	-0-					N	NO RPT					634

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	N	489	-0-	-0-	-0-	487	2	2	9	N	2					191
10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					191
11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					191
12	404	N	404	-0-	-0-	-0-	351	2	53	9	N	48					239
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					239
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					239

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2137	N	2137	-0-	-0-	-0-	2104	2	33	9	N	30					325
10	2193	N	2193	-0-	-0-	-0-	2190	2	3	9	N	3					328
11	2194	N	2194	-0-	-0-	-0-	2166	2	28	9	N	25					353
12	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					353
01	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					353
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					353

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					251
10	0	N	-0-	-0-	-0-	-0-					N	-0-					251
11	0	N	-0-	-0-	-0-	-0-					N	-0-					251
12	0	N	-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	-0-	-0-	-0-	-0-					N	-0-					251
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1270	-0-	-710	-0-	1262	2	8	9	N	7					88
10	1593	N	1593	-0-	-0-	-0-	1587	2	6	9	N	5					93
11	1740	N	1366	-0-	-374	-0-	1366	2			N	-0-					93
12	1557	N	1557	-0-	-0-	-0-	1545	2	12	9	N	11					104
01	1598	N	1598	-0-	-0-	-0-	1578	2	20	9	N	18					122
02	1288	N	NO RPT	-0-	-1288	-0-					N	NO RPT					122

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1176	N	1176	-0-	-0-	-0-	1152	2	24	9	N	22					525
10	1209	N	1209	-0-	-0-	-0-	1184	2	25	9	N	23	92	1			456
11	1318	N	1318	-0-	-0-	-0-	1294	2	24	9	N	22					478
12	1187	N	1187	-0-	-0-	-0-	1155	2	32	9	N	29					507
01	1209	N	1197	-0-	-12	-0-	1167	2	30	9	N	27					534
02	1176	N	NO RPT	-0-	-1176	-0-					N	NO RPT					534

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1005	-0-	-855	-0-	955	2	50	9	N	45					183
10	1187	N	1187	-0-	-0-	-0-	1161	2	26	9	N	24	124	1			83
11	2160	N	1119	-0-	-1041	-0-	1119	2			N	-0-					83
12	1278	N	1278	-0-	-0-	-0-	1190	2	88	9	N	80					163
01	1240	N	1240	-0-	-0-	-0-	1239	2	1	9	N	1					164
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT					164

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4792	X	4792	-0-	-0-	-0-	4758	2	34	9	N	31	181	1			82
10	4994	X	4994	-0-	-0-	-0-	4953	2	41	9	N	37					119
11	4742	X	4742	-0-	-0-	-0-	4708	2	34	9	N	31					150
12	4804	X	4804	-0-	-0-	-0-	4759	2	45	9	N	41					191
01	4761	X	4761	-0-	-0-	-0-	4725	2	36	9	N	33					224
02	3612	X	NO RPT	-0-	-3612	-0-					N	NO RPT					224

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1218	-0-	-162	-0-	1204	2	14	9	N	13					380
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					380
11	1350	N	83	-0-	-1267	-0-	82	2	1	9	N	1					381
12	139	N	139	-0-	-0-	-0-	113	2	26	9	N	24					405
01	264	N	264	-0-	-0-	-0-	260	2	4	9	N	4					409
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					409

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2229	N	2229	-0-	-0-	-0-	2210	2	19	9	N	17					194
10	2298	N	2298	-0-	-0-	-0-	2251	2	47	9	N	43	181	1			56
11	2160	N	1932	-0-	-228	-0-	1918	2	14	9	N	13					69
12	2090	N	2090	-0-	-0-	-0-	2073	2	17	9	N	15					84
01	2294	N	2079	-0-	-215	-0-	2054	2	25	9	N	23					107
02	1792	N	NO RPT	-0-	-1792	-0-					N	NO RPT					107

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2281	-0-	-149	-0-	2230	2	51	9	N	46					207
10	2263	X	1778	-0-	-485	-0-	1699	2	79	9	N	72	67	1			212
11	2670	X	1768	-0-	-902	-0-	1671	2	97	9	N	88	55	1			245
12	2759	X	1676	-0-	-1083	-0-	1648	2	28	9	N	25					270
01	2759	X	1992	-0-	-767	-0-	1951	2	41	9	N	37					307
02	2128	X	NO RPT	-0-	-2128	-0-					N	NO RPT					307

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					96
10	0	N	-0-	-0-	-0-	-0-					N	-0-					96
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96
12	0	N	-0-	-0-	-0-	-0-					N	-0-					96
01	0	N	-0-	-0-	-0-	-0-					N	-0-					96
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3301	X	3301	-0-	-0-	-0-	3295	2	6	9	N	5					125
10	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					125
11	3129	X	3129	-0-	-0-	-0-	3121	2	8	9	N	7					132
12	3165	X	3165	-0-	-0-	-0-	3163	2	2	9	N	2					134
01	3133	X	3133	-0-	-0-	-0-	3126	2	7	9	N	6					140
02	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					140

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1118	-0-	-322	-0-	1099	2	19	9	N	17					154
10	1242	N	1242	-0-	-0-	-0-	1214	2	28	9	N	25					179
11	1380	N	1160	-0-	-220	-0-	1135	2	25	9	N	23					202
12	1286	N	1286	-0-	-0-	-0-	1230	2	56	9	N	51	176	1			77
01	1375	N	1375	-0-	-0-	-0-	1342	2	33	9	N	30					107
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT					107

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1711	N	1711	-0-	-0-	-0-	1694	2	17	9	N	15					144
10	1696	N	1696	-0-	-0-	-0-	1672	2	24	9	N	22					166
11	1646	N	1646	-0-	-0-	-0-	1632	2	14	9	N	13					179
12	1912	N	1912	-0-	-0-	-0-	1890	2	22	9	N	20					199
01	1860	N	1860	-0-	-0-	-0-	1840	2	20	9	N	18	192	1			25
02	1540	N	NO RPT	-0-	-1540	-0-					N	NO RPT					25

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2734	N	2734	-0-	-0-	-0-	2731	2	3	9	N	3					88
10	2673	N	2673	-0-	-0-	-0-	2670	2	3	9	N	3					91
11	2610	N	2598	-0-	-12	-0-	2590	2	8	9	N	7					98
12	2690	N	2690	-0-	-0-	-0-	2690	2			N	-0-					98
01	2689	N	2689	-0-	-0-	-0-	2675	2	14	9	N	13					111
02	2436	N	NO RPT	-0-	-2436	-0-					N	NO RPT					111

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	7244	-0-	-226	-0-	7225	2	19	9	N	17					345
10	7719	X	7360	-0-	-359	-0-	7342	2	18	9	N	16					361
11	7470	X	7037	-0-	-433	-0-	7024	2	13	9	N	12					373
12	7657	X	7250	-0-	-407	-0-	7242	2	8	9	N	7					380
01	7657	X	7157	-0-	-500	-0-	7144	2	13	9	N	12					392
02	6748	X	NO RPT	-0-	-6748	-0-					N	NO RPT					392

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	3342	-0-	-2988	-0-	3328	2	14	9	N	13					33
10	6541	X	-0-	-0-	-6541	-0-					N	25					58
11	5520	X	-0-	-0-	-5520	-0-					N	13					71
12	5580	X	-0-	-0-	-5580	-0-					N	11					82
01	5961	X	5961	-0-	-0-	-0-	5931	2	30	9	N	27					109
02	3108	X	NO RPT	-0-	-3108	-0-					N	NO RPT					109

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4254	X	4254	-0-	-0-	-0-	4142	2	112	9	N	102					419
10	4078	X	4078	-0-	-0-	-0-	4008	2	70	9	N	64	197	1			286
11	3528	X	3528	-0-	-0-	-0-	3461	2	67	9	N	61					347
12	3318	X	3318	-0-	-0-	-0-	3251	2	67	9	N	61					408
01	3399	X	3399	-0-	-0-	-0-	3322	2	77	9	N	70					478
02	1988	X	NO RPT	-0-	-1988	-0-					N	NO RPT					478

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	561	-0-	-1569	-0-	561	2			N	-0-					120
10	1499	N	1499	-0-	-0-	-0-	1470	2	29	9	N	26					146
11	1237	N	1237	-0-	-0-	-0-	1219	2	18	9	N	16					162
12	1450	N	1450	-0-	-0-	-0-	1427	2	23	9	N	21	101	1			82
01	1488	N	1328	-0-	-160	-0-	1304	2	24	9	N	22					104
02	1148	N	NO RPT	-0-	-1148	-0-					N	NO RPT					104

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	5914	-0-	-1076	-0-	5853	2	61	9	N	55					345
10	6634	X	6174	-0-	-460	-0-	6098	2	76	9	N	69					414
11	6390	X	6087	-0-	-303	-0-	6014	2	73	9	N	66	165	1			315
12	6479	X	5524	-0-	-955	-0-	5459	2	65	9	N	59					374
01	6479	X	6041	-0-	-438	-0-	5946	2	95	9	N	86	183	1			277
02	5684	X	NO RPT	-0-	-5684	-0-					N	NO RPT					277

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1842	-0-	-138	-0-	1840	2	2	9	N	2					144
10	1807	N	1807	-0-	-0-	-0-	1805	2	2	9	N	2					146
11	1860	N	1356	-0-	-504	-0-	1353	2	3	9	N	3					149
12	1743	N	1743	-0-	-0-	-0-	1741	2	2	9	N	2					151
01	1798	N	1752	-0-	-46	-0-	1745	2	7	9	N	6	104	1			53
02	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					53

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1777	N	1777	-0-	-0-	-0-	1776	2	1	9	N	1					263
10	1785	N	1785	-0-	-0-	-0-	1782	2	3	9	N	3					266
11	1804	N	1804	-0-	-0-	-0-	1802	2	2	9	N	2					268
12	1724	N	1724	-0-	-0-	-0-	1718	2	6	9	N	5					273
01	1739	N	1739	-0-	-0-	-0-	1733	2	6	9	N	5					278
02	1540	N	NO RPT	-0-	-1540	-0-					N	NO RPT					278

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

09	4710	X	4480	-0-	-230	-0-	4480	2			N	-0-					100
10	4867	X	4580	-0-	-287	-0-	4580	2			N	-0-					100
11	4680	X	4384	-0-	-296	-0-	4384	2			N	-0-					100
12	4836	X	4596	-0-	-240	-0-	4596	2			N	-0-					100
01	4619	X	4275	-0-	-344	-0-	4275	2			N	-0-					100
02	4172	X	NO RPT	-0-	-4172	-0-					N	NO RPT					100

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

09	0	W	-0-	-0-	-0-	694					N	-0-					37
10	0	W	-0-	-0-	-0-	694					N	-0-					37
11	0	W	-0-	-0-	-0-	694					N	-0-					37
12	0	W	-0-	-0-	-0-	694					N	-0-					37
01	0	W	-0-	-0-	-0-	694					N	-0-					37
02	0	W	NO RPT	-0-	-0-	694					N	NO RPT					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

09	2760	N	2205	-0-	-555	-0-	2165	2	40	9	N	36					484
10	2254	N	2254	-0-	-0-	-0-	2209	2	45	9	N	41					525
11	2310	N	2070	-0-	-240	-0-	2034	2	36	9	N	33	129	1			429
12	278	N	278	-0-	-0-	-0-	272	2	6	9	N	5					434
01	2263	N	-0-	-0-	-2263	-0-					N	-0-					434
02	1932	N	NO RPT	-0-	-1932	-0-					N	NO RPT					434

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	3842	-0-	-838	-0-	3842	2			N	-0-					166
10	4836	X	3758	-0-	-1078	-0-	3755	2	3	9	N	3					169
11	4680	X	3523	-0-	-1157	-0-	3520	2	3	9	N	3					172
12	4619	X	3705	-0-	-914	-0-	3705	2			N	-0-					172
01	4619	X	3211	-0-	-1408	-0-	3202	2	9	9	N	8					180
02	3584	X	NO RPT	-0-	-3584	-0-					N	NO RPT					180

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2464	-0-	-26	-0-	2453	2	11	9	N	10					97
10	2573	X	1770	-0-	-803	-0-	1770	2			N	-0-					97
11	2490	X	1795	-0-	-695	-0-	1795	2			N	-0-					97
12	2573	X	1476	-0-	-1097	-0-	1476	2			N	-0-					97
01	1767	N	1671	-0-	-96	-0-	1671	2			N	-0-					97
02	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					97

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5671	X	5671	-0-	-0-	-0-	5650	2	21	9	N	19					266
10	5913	X	5913	-0-	-0-	-0-	5892	2	21	9	N	19					285
11	5749	X	5749	-0-	-0-	-0-	5710	2	39	9	N	35					320
12	5888	X	5888	-0-	-0-	-0-	5881	2	7	9	N	6	192	1			134
01	5742	X	5742	-0-	-0-	-0-	5723	2	19	9	N	17					151
02	2436	X	NO RPT	-0-	-2436	-0-					N	NO RPT					151

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1235	-0-	-85	-0-	1232	2	3	9	N	3					143
10	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					143
11	1290	N	1061	-0-	-229	-0-	1061	2			N	-0-					143
12	1108	N	1108	-0-	-0-	-0-	1066	2	42	9	N	38	123	1			58
01	1767	N	1012	-0-	-755	-0-	1012	2			N	-0-					58
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	897	N	897	-0-	-0-	-0-	889	2	8	9	N	7					43
10	664	N	664	-0-	-0-	-0-	645	2	19	9	N	17					60
11	895	N	895	-0-	-0-	-0-	872	2	23	9	N	21					81
12	633	N	633	-0-	-0-	-0-	610	2	23	9	N	21	95	1			7
01	676	N	676	-0-	-0-	-0-	662	2	14	9	N	13					20
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					20

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	395	-0-	-1015	-0-	393	2	2	9	N	2					116
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					116
11	1230	N	156	-0-	-1074	-0-	156	2			N	-0-					116
12	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	N	1					117
01	1687	N	1687	-0-	-0-	-0-	1672	2	15	9	N	14					131
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					131

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1040	N	1040	-0-	-0-	-0-	995	2	45	9	N	41					144
10	1149	N	1149	-0-	-0-	-0-	1113	2	36	9	N	33					177
11	770	N	770	-0-	-0-	-0-	748	2	22	9	N	20					197
12	792	N	792	-0-	-0-	-0-	757	2	35	9	N	32	178	1			51
01	837	N	771	-0-	-66	-0-	748	2	23	9	N	21					72
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					72

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4038	-0-	-1002	-0-	4017	2	21	9	N	19					260
10	4867	X	4082	-0-	-785	-0-	4067	2	15	9	N	14					274
11	5070	X	3425	-0-	-1645	-0-	3408	2	17	9	N	15	118	1			171
12	5239	X	3774	-0-	-1465	-0-	3756	2	18	9	N	16					187
01	4867	X	4418	-0-	-449	-0-	4397	2	21	9	N	19					206
02	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					206

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					150
10	2325	X	2016	-0-	-309	-0-	2016	2			N	-0-					150
11	2250	X	2230	-0-	-20	-0-	2213	2	17	9	N	15					165
12	2325	X	1101	-0-	-1224	-0-	1097	2	4	9	N	4					169
01	2487	X	2487	-0-	-0-	-0-	2480	2	7	9	N	6	96	1			79
02	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					79

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1577	-0-	-283	-0-	1558	2	19	9	N	17					80
10	1434	N	1434	-0-	-0-	-0-	1415	2	19	9	N	17					97
11	1950	N	1305	-0-	-645	-0-	1294	2	11	9	N	10					107
12	1458	N	1458	-0-	-0-	-0-	1447	2	11	9	N	10					117
01	1426	N	1373	-0-	-53	-0-	1358	2	15	9	N	14					131
02	1232	N	NO RPT	-0-	-1232	-0-					N	NO RPT					131

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	1839	-0-	-591	-0-	1825	2	14	9	N	13					262
10	2408	X	2408	-0-	-0-	-0-	2408	2			N	-0-					262
11	2530	X	2530	-0-	-0-	-0-	2513	2	17	9	N	15	93	1			184
12	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					184
01	2518	X	2518	-0-	-0-	-0-	2516	2	2	9	N	2					186
02	2352	X	NO RPT	-0-	-2352	-0-					N	NO RPT					186

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	2642	-0-	-1918	-0-	2639	2	3	9	N	3					311
10	4526	X	3424	-0-	-1102	-0-	3411	2	13	9	N	12					323
11	4786	X	4786	-0-	-0-	-0-	4762	2	24	9	N	22					345
12	4763	X	4763	-0-	-0-	-0-	4740	2	23	9	N	21					366
01	4716	X	4716	-0-	-0-	-0-	4707	2	9	9	N	8	184	1			190
02	4480	X	NO RPT	-0-	-4480	-0-					N	NO RPT					190

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					48
10	2495	N	2495	-0-	-0-	-0-	2486	2	9	9	N	8					56
11	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	1767	N	-0-	-0-	-1767	-0-					N	-0-					56
02	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					56

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1689	N	1689	-0-	-0-	-0-	1641	2	48	9	N	44					240
10	1898	N	1898	-0-	-0-	-0-	1858	2	40	9	N	36	184	1			92
11	1740	N	1223	-0-	-517	-0-	1195	2	28	9	N	25					117
12	1612	N	1612	-0-	-0-	-0-	1578	2	34	9	N	31					148
01	1891	N	1579	-0-	-312	-0-	1545	2	34	9	N	31					179
02	1148	N	NO RPT	-0-	-1148	-0-					N	NO RPT					179

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1870	N	1870	-0-	-0-	-0-	1847	2	23	9	N	21					109
10	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					109
11	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					109
12	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					109
01	2232	N	1798	-0-	-434	-0-	1798	2			N	-0-					109
02	1540	N	NO RPT	-0-	-1540	-0-					N	NO RPT					109

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1660	-0-	-110	-0-	1660	2			N	-0-					100
10	1636	N	1636	-0-	-0-	-0-	1625	2	11	9	N	10					110
11	1680	N	1549	-0-	-131	-0-	1516	2	33	9	N	30					140
12	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					140
01	1643	N	1635	-0-	-8	-0-	1581	2	54	9	N	49					189
02	1456	N	NO RPT	-0-	-1456	-0-					N	NO RPT					189

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	689	2	2	9	N	2					82
10	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					82
11	540	N	302	-0-	-238	-0-	293	2	9	9	N	8					90
12	432	N	432	-0-	-0-	-0-	358	2	74	9	N	67	63	1			94
01	558	N	363	-0-	-195	-0-	363	2			N	-0-					94
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					94

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2169	N	2169	-0-	-0-	-0-	2148	2	21	9	N	19					143
10	2169	N	2169	-0-	-0-	-0-	2135	2	34	9	N	31	125	1			49
11	2202	N	2202	-0-	-0-	-0-	2167	2	35	9	N	32					81
12	2052	N	2052	-0-	-0-	-0-	2038	2	14	9	N	13					94
01	2612	N	2612	-0-	-0-	-0-	2594	2	18	9	N	16					110
02	1932	N	NO RPT	-0-	-1932	-0-					N	NO RPT					110

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					71
10	0	W	143	-0-	143	143	143	2			N	-0-					71
11	0	W	129	-0-	129	272	129	2			N	-0-					71
12	0	W	134	-0-	134	406	134	2			N	-0-					71
01	476	N	70	-0-	-406	-0-	70	2			N	-0-					71
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	962	N	962	-0-	-0-	-0-	962	2			N	-0-					189
10	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					189
11	900	N	897	-0-	-3	-0-	895	2	2	9	N	2					191
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					191
01	1209	N	883	-0-	-326	-0-	883	2			N	-0-					191
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					191

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

09	1890	N	1571	-0-	-319	-0-	1571	2			N	-0-					372
10	1582	N	1582	-0-	-0-	-0-	1563	2	19	9	N	17					389
11	1493	N	1493	-0-	-0-	-0-	1459	2	34	9	N	31	26	1			394
12	1381	N	1381	-0-	-0-	-0-	1379	2	2	9	N	2					396
01	1581	N	1221	-0-	-360	-0-	1196	2	25	9	N	23					419
02	1400	N	NO RPT	-0-	-1400	-0-					N	NO RPT					419

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

09	3870	X	3000	-0-	-870	-0-	2994	2	6	9	N	5					215
10	3937	X	3168	-0-	-769	-0-	3160	2	8	9	N	7					222
11	4050	X	3885	-0-	-165	-0-	3761	2	124	9	N	113					335
12	4185	X	4048	-0-	-137	-0-	4040	2	8	9	N	7					342
01	3887	X	3887	-0-	-0-	-0-	3874	2	13	9	N	12					354
02	3640	X	NO RPT	-0-	-3640	-0-					N	NO RPT					354

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

09	7350	X	7172	-0-	-178	-0-	7038	2	134	9	N	122	188	1			513
10	7595	X	7153	-0-	-442	-0-	7020	2	133	9	N	121	204	1			430
11	7350	X	6978	-0-	-372	-0-	6842	2	136	9	N	124					554
12	7409	X	7076	-0-	-333	-0-	6971	2	105	9	N	95	170	1			479
01	7409	X	6404	-0-	-1005	-0-	6264	2	140	9	N	127					606
02	6692	X	NO RPT	-0-	-6692	-0-					N	NO RPT					606

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

09	8377	X	8377	-0-	-0-	-0-	8187	2	190	9	N	173	181	1			569
10	8694	X	8694	-0-	-0-	-0-	8494	2	200	9	N	182	196	1			555
11	8219	X	8219	-0-	-0-	-0-	8032	2	187	9	N	170	194	1			531
12	7843	X	5426	-0-	-2417	-0-	5316	2	110	9	N	100	185	1			446
01	8680	X	17	-0-	-8663	-0-	17	2			N	-0-					446
02	7840	X	NO RPT	-0-	-7840	-0-					N	NO RPT					446

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

09	7740	X	7189	-0-	-551	-0-	7045	2	144	9	N	131					729
10	9099	X	9099	-0-	-0-	-0-	8957	2	142	9	N	129	190	1			668
11	7350	X	7153	-0-	-197	-0-	7030	2	123	9	N	112					780
12	7595	X	7272	-0-	-323	-0-	7126	2	146	9	N	133	192	1			721
01	9114	X	7476	-0-	-1638	-0-	7331	2	145	9	N	132	178	1			675
02	8232	X	NO RPT	-0-	-8232	-0-					N	NO RPT					675

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

09	4277	X	4277	-0-	-0-	-0-	4264	2	13	9	N	12					246
10	4236	X	4236	-0-	-0-	-0-	4217	2	19	9	N	17					263
11	3665	X	3665	-0-	-0-	-0-	3656	2	9	9	N	8					271
12	3674	X	3674	-0-	-0-	-0-	3659	2	15	9	N	14					285
01	3984	X	3984	-0-	-0-	-0-	3965	2	19	9	N	17					302
02	1960	X	NO RPT	-0-	-1960	-0-					N	NO RPT					302

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2552	N	2552	-0-	-0-	-0-	2533	2	19	9	N	17					139
10	0	W	2823	-0-	2823	2823	2823	2			N	-0-					139
11	1600	N	2462	-0-	862	3685	2462	2			N	-0-					139
12	3100	N	2667	-0-	-433	3252	2667	2			N	-0-					139
01	3100	N	2889	-0-	-211	3041	2889	2			N	-0-					139
02	2212	N	NO RPT	-0-	-2212	829					N	NO RPT					139

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1499	N	1499	-0-	-0-	-0-	1492	2	7	9	N	6					110
10	2134	N	2134	-0-	-0-	-0-	2121	2	13	9	N	12					122
11	1530	N	1490	-0-	-40	-0-	1476	2	14	9	N	13					135
12	1513	N	1513	-0-	-0-	-0-	1491	2	22	9	N	20					155
01	1767	N	1417	-0-	-350	-0-	1404	2	13	9	N	12					167
02	1400	N	NO RPT	-0-	-1400	-0-					N	NO RPT					167

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					148
10	0	W	1684	-0-	1684	1684	1661	2	23	9	N	21					169
11	0	W	1593	-0-	1593	3277	1564	2	29	9	N	26	164	1			31
12	0	W	1557	-0-	1557	4834	1557	2			N	-0-					31
01	1800	N	1477	-0-	-323	4511	1477	2			N	-0-					31
02	0	N	NO RPT	-0-	-0-	4511					N	NO RPT					31

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					67
10	0	W	15	-0-	15	15	15	2			N	-0-					67
11	0	W	129	-0-	129	144	129	2			N	-0-					67
12	0	W	131	-0-	131	275	131	2			N	-0-					67
01	275	N	-0-	-0-	-275	-0-					N	-0-					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3534	-0-	534	638	3498	2	36	9	N	33					263
10	3100	N	3796	-0-	696	1334	3743	2	53	9	N	48					311
11	4834	X	3500	-0-	-1334	-0-	3436	2	64	9	N	58					369
12	3445	X	3445	-0-	-0-	-0-	3403	2	42	9	N	38	184	1			223
01	2865	X	2865	-0-	-0-	-0-	2828	2	37	9	N	34					257
02	1848	X	NO RPT	-0-	-1848	-0-					N	NO RPT					257

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1778	N	1778	-0-	-0-	-0-	1757	2	21	9	N	19					197
10	0	W	1025	-0-	1025	1025	992	2	33	9	N	30	183	1			44
11	0	W	1185	-0-	1185	2210	1170	2	15	9	N	14					58
12	0	W	916	-0-	916	3126	887	2	29	9	N	26					84
01	1800	N	918	-0-	-882	2244	918	2			N	-0-					84
02	0	N	NO RPT	-0-	-0-	2244					N	NO RPT					84

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	3979	-0-	-641	-0-	3709	2	270	9	N	245					468
10	4774	X	3469	-0-	-1305	-0-	3362	2	107	9	N	97	184	1			381
11	4620	X	3403	-0-	-1217	-0-	3279	2	124	9	N	113	183	1			311
12	4557	X	4151	-0-	-406	-0-	4057	2	94	9	N	85					396
01	4402	X	3996	-0-	-406	-0-	3803	2	193	9	N	175	275	1			296
02	3724	X	NO RPT	-0-	-3724	-0-					N	NO RPT					296

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3946	X	3946	-0-	-0-	-0-	3915	2	31	9	N	28					467
10	4241	X	4241	-0-	-0-	-0-	4213	2	28	9	N	25					492
11	4200	X	4046	-0-	-154	-0-	4024	2	22	9	N	20					512
12	4340	X	3976	-0-	-364	-0-	3951	2	25	9	N	23	191	1			344
01	4340	X	3738	-0-	-602	-0-	3708	2	30	9	N	27					371
02	3836	X	NO RPT	-0-	-3836	-0-					N	NO RPT					371

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					119
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					119

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					56
*10	0	W	250	-0-	250	250	250	2			N	-0-					56
*11	0	W	139	-0-	139	389	139	2			N	-0-					56
*12	0	W	104	-0-	104	493	103	2	1	9	N	1					57
*01	528	N	35	-0-	-493	-0-	35	2			N	-0-					57
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18510	X	13782	-0-	-4728	-0-	13748	2	34	9	Y	31					237
10	22049	X	22049	-0-	-0-	-0-	21838	2	211	9	Y	192					429
11	18691	X	18691	-0-	-0-	-0-	18691	2			Y	-0-					429
12	DLQ G-10		16897	-0-	16897	16897	16897	2			Y	-0-					429
01	DLQ G-10		16769	-0-	16769	33666	16769	2			Y	-0-					429
02	0	X	NO RPT	-0-	-0-	33666					Y	NO RPT					429

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20430	X	18838	-0-	-1592	-0-	18512	2	326	9	N	296					319
10	21111	X	19609	-0-	-1502	-0-	19295	2	314	9	N	285	193	1			411
11	20640	X	19826	-0-	-814	-0-	19527	2	299	9	N	272	392	1			291
12	21328	X	19549	-0-	-1779	-0-	19222	2	327	9	N	297	192	1			396
01	19964	X	19116	-0-	-848	-0-	18768	2	348	9	N	316	383	1			329
02	18508	X	NO RPT	-0-	-18508	-0-					N	NO RPT					329

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41574	X	41574	-0-	-0-	-0-	40780	2	794	9	N	722	889	1			2468
10	42631	X	42631	-0-	-0-	-0-	41854	2	777	9	N	706	943	1			2231
11	37526	X	37526	-0-	-0-	-0-	36667	2	859	9	N	781	572	1			2440
12	26685	X	26685	-0-	-0-	-0-	26058	2	627	9	N	570	765	1			2245
01	30425	X	30425	-0-	-0-	-0-	29774	2	651	9	N	592	567	1			2270
02	10864	X	NO RPT	-0-	-10864	-0-					N	NO RPT					2270

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26160	X	20609	-0-	-5551	-0-	20281	2	328	9	N	298					873
10	27032	X	20673	-0-	-6359	-0-	20422	2	251	9	N	228	191	1			910
11	23190	X	19380	-0-	-3810	-0-	19153	2	227	9	N	206	186	1			930
12	23963	X	19293	-0-	-4670	-0-	19022	2	271	9	N	246	354	1			822
01	22382	X	18130	-0-	-4252	-0-	17879	2	251	9	N	228	160	1			890
02	19236	X	NO RPT	-0-	-19236	-0-					N	NO RPT					890

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	1054	-0-	-386	-0-	1052	2	2	9	N	2					158
10	1426	X	1020	-0-	-406	-0-	1016	2	4	9	N	4					162
11	1320	X	935	-0-	-385	-0-	932	2	3	9	N	3					165
12	1364	X	977	-0-	-387	-0-	968	2	9	9	N	8					173
01	1147	X	965	-0-	-182	-0-	963	2	2	9	N	2					175
02	980	X	NO RPT	-0-	-980	-0-					N	NO RPT					175

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9060	X	7236	-0-	-1824	-0-	7038	2	198	9	N	180	188	1			682
10	8835	X	7412	-0-	-1423	-0-	7219	2	193	9	N	175	193	1			664
11	8550	X	7325	-0-	-1225	-0-	7175	2	150	9	N	136	195	1			605
12	7781	X	7214	-0-	-567	-0-	7056	2	158	9	N	144	192	1			557
01	7502	X	6898	-0-	-604	-0-	6741	2	157	9	N	143					700
02	6832	X	NO RPT	-0-	-6832	-0-					N	NO RPT					700

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	6445	-0-	-515	-0-	6315	2	130	9	N	118	194	1			668
10	7192	X	6832	-0-	-360	-0-	6648	2	184	9	N	167					835
11	6180	X	6154	-0-	-26	-0-	6035	2	119	9	N	108	192	1			751
12	6778	X	6778	-0-	-0-	-0-	6665	2	113	9	N	103	192	1			662
01	7420	X	7420	-0-	-0-	-0-	7231	2	189	9	N	172					834
02	6160	X	NO RPT	-0-	-6160	-0-					N	NO RPT					834

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3179	-0-	-631	-0-	3087	2	92	9	Y	84	187	1			210
10	3937	X	3226	-0-	-711	-0-	3128	2	98	9	Y	89	187	1			112
11	3300	X	3019	-0-	-281	-0-	2890	2	129	9	Y	117					229
12	DLQ G-10		2642	-0-	2642	2642	2564	2	78	9	Y	71	185	1			115
01	DLQ G-10		2506	-0-	2506	5148	2403	2	103	9	Y	94					209
02	0	X	NO RPT	-0-	-0-	5148					Y	NO RPT					209

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7830	X	6830	-0-	-1000	-0-	6615	2	215	9	N	195					821
10	8091	X	6165	-0-	-1926	-0-	5947	2	218	9	N	198	395	1			624
11	7380	X	6092	-0-	-1288	-0-	5934	2	158	9	N	144					768
12	7626	X	7436	-0-	-190	-0-	7241	2	195	9	N	177	194	1			751
01	14423	X	14423	-0-	-0-	-0-	14195	2	228	9	N	207	190	1			768
02	6384	X	NO RPT	-0-	-6384	-0-					N	NO RPT					768

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5097	X	5097	-0-	-0-	-0-	4848	2	249	9	N	226	186	1			228
10	5606	X	5606	-0-	-0-	-0-	5364	2	242	9	N	220	184	1			264
11	4150	X	4150	-0-	-0-	-0-	3966	2	184	9	N	167	187	1			244
12	4636	X	4636	-0-	-0-	-0-	4385	2	251	9	N	228	378	1			94
01	6185	X	6185	-0-	-0-	-0-	5942	2	243	9	N	221	174	1			141
02	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					141

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15150	X	13677	-0-	-1473	-0-	13158	2	519	9	N	472					3776
10	15500	X	14312	-0-	-1188	-0-	13789	2	523	9	N	475	576	1			3675
11	14730	X	13898	-0-	-832	-0-	13501	2	397	9	N	361	386	1			3650
12	15004	X	14310	-0-	-694	-0-	13847	2	463	9	N	421	385	1			3686
01	14446	X	4017	-0-	-10429	-0-	3560	2	457	9	N	415	382	1			3719
02	12964	X	NO RPT	-0-	-12964	-0-					N	NO RPT					3719

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9360	X	9036	-0-	-324	-0-	8772	2	264	9	N	240					386
10	9292	X	9292	-0-	-0-	-0-	9015	2	277	9	N	252	186	1			452
11	8820	X	7845	-0-	-975	-0-	7601	2	244	9	N	222	366	1			308
12	9114	X	9001	-0-	-113	-0-	8752	2	249	9	N	226	192	1			342
01	9331	X	8822	-0-	-509	-0-	8546	2	276	9	N	251	190	1			403
02	8428	X	NO RPT	-0-	-8428	-0-					N	NO RPT					403

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4203	X	4203	-0-	-0-	-0-	3921	2	282	9	N	256	183	1			311
10	3968	X	3340	-0-	-628	-0-	3048	2	292	9	N	265	185	1			391
11	3840	X	2992	-0-	-848	-0-	2721	2	271	9	N	246	376	1			261
12	3968	X	2198	-0-	-1770	-0-	1928	2	270	9	N	245	190	1			316
01	3968	X	2899	-0-	-1069	-0-	2585	2	314	9	N	285	366	1			235
02	3584	X	NO RPT	-0-	-3584	-0-					N	NO RPT					235

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	9877	-0-	-53	-0-	9360	2	517	9	N	470	725	1			170
10	10261	X	9045	-0-	-1216	-0-	8540	2	505	9	N	459	555	1			74
11	9930	X	8686	-0-	-1244	-0-	8525	2	161	9	N	146	184	1			36
12	10261	X	10106	-0-	-155	-0-	9603	2	503	9	N	457	370	1			123
01	10261	X	9309	-0-	-952	-0-	8774	2	535	9	N	486	557	1			52
02	9212	X	NO RPT	-0-	-9212	-0-					N	NO RPT					52

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9270	X	7935	-0-	-1335	-0-	7768	2	167	9	N	152	359	1			28
10	8277	X	7150	-0-	-1127	-0-	6961	2	189	9	N	172					200
11	8174	X	8174	-0-	-0-	-0-	8007	2	167	9	N	152	185	1			167
12	8831	X	8831	-0-	-0-	-0-	8648	2	183	9	N	166	186	1			147
01	8215	X	7963	-0-	-252	-0-	7827	2	136	9	N	124	189	1			82
02	7616	X	NO RPT	-0-	-7616	-0-					N	NO RPT					82

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13320	X	11845	-0-	-1475	-0-	11591	2	254	9	N	231					436
10	13702	X	11431	-0-	-2271	-0-	11232	2	199	9	N	181	225	1			392
11	13320	X	9259	-0-	-4061	-0-	9077	2	182	9	N	165	190	1			367
12	13764	X	10315	-0-	-3449	-0-	10104	2	211	9	N	192	175	1			384
01	12555	X	9652	-0-	-2903	-0-	9464	2	188	9	N	171					555
02	11060	X	NO RPT	-0-	-11060	-0-					N	NO RPT					555

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9060	X	8431	-0-	-629	-0-	8254	2	177	9	N	161	182	1			545
10	9362	X	8596	-0-	-766	-0-	8396	2	200	9	N	182	183	1			544
11	9060	X	8110	-0-	-950	-0-	7928	2	182	9	N	165	197	1			512
12	9083	X	8910	-0-	-173	-0-	8734	2	176	9	N	160	191	1			481
01	9083	X	8645	-0-	-438	-0-	8466	2	179	9	N	163					644
02	7868	X	NO RPT	-0-	-7868	-0-					N	NO RPT					644

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12270	X	10262	-0-	-2008	-0-	10034	2	228	9	N	207	183	1			895
10	12679	X	10177	-0-	-2502	-0-	9946	2	231	9	N	210	195	1			910
11	10770	X	9604	-0-	-1166	-0-	9363	2	241	9	N	219	387	1			742
12	11129	X	9093	-0-	-2036	-0-	8866	2	227	9	N	206					948
01	10602	X	9166	-0-	-1436	-0-	8926	2	240	9	N	218	378	1			788
02	9576	X	NO RPT	-0-	-9576	-0-					N	NO RPT					788

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	8642	-0-	-1228	-0-	8405	2	237	9	N	215	396	1			495
10	10199	X	8622	-0-	-1577	-0-	8339	2	283	9	N	257	196	1			556
11	9720	X	8627	-0-	-1093	-0-	8376	2	251	9	N	228	195	1			589
12	10044	X	9435	-0-	-609	-0-	9123	2	312	9	N	284	150	1			723
01	8959	X	8408	-0-	-551	-0-	8154	2	254	9	N	231	192	1			762
02	8064	X	NO RPT	-0-	-8064	-0-					N	NO RPT					762

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4114	X	4114	-0-	-0-	-0-	4050	2	64	9	Y	58					138
10	3926	X	3926	-0-	-0-	-0-	3876	2	50	9	Y	45					183
11	3750	X	3055	-0-	-695	-0-	2980	2	75	9	Y	68	185	1			66
12	3875	X	2690	-0-	-1185	-0-	2604	2	86	9	Y	78					144
01	4216	X	2330	-0-	-1886	-0-	2266	2	64	9	Y	58					202
02	3808	X	NO RPT	-0-	-3808	-0-					Y	NO RPT					202

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	6802	-0-	-368	-0-	6668	2	134	9	N	122					474
10	7223	X	6761	-0-	-462	-0-	6617	2	144	9	N	131	194	1			411
11	6900	X	6743	-0-	-157	-0-	6602	2	141	9	N	128					539
12	6962	X	6962	-0-	-0-	-0-	6802	2	160	9	N	145	194	1			490
01	7037	X	6928	-0-	-109	-0-	6787	2	141	9	N	128	191	1			427
02	6356	X	NO RPT	-0-	-6356	-0-					N	NO RPT					427

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4776	X	4776	-0-	-0-	-0-	4297	2	479	9	N	435	394	1			1265
10	3889	X	3889	-0-	-0-	-0-	3426	2	463	9	N	421	387	1			1299
11	3572	X	3572	-0-	-0-	-0-	3192	2	380	9	N	345	368	1			1276
12	3131	X	2528	-0-	-603	-0-	2238	2	290	9	N	264	191	1			1349
01	3131	X	2150	-0-	-981	-0-	1935	2	215	9	N	195	192	1			1352
02	2828	X	NO RPT	-0-	-2828	-0-					N	NO RPT					1352

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10470	X	9553	-0-	-917	-0-	9486	2	67	9	Y	61					411
10	10363	X	10363	-0-	-0-	-0-	10123	2	240	9	Y	218	185	1			444
11	9720	X	9683	-0-	-37	-0-	9500	2	183	9	Y	166	185	1			425
12	DLQ G-10		9860	-0-	9860	9860	9711	2	149	9	Y	135					560
01	DLQ G-10		9688	-0-	9688	19548	9527	2	161	9	Y	146	196	1			510
02	0	X	NO RPT	-0-	-0-	19548					Y	NO RPT					510

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22744	X	22744	-0-	-0-	-0-	22744	2			N	-0-					326
10	22019	X	22019	-0-	-0-	-0-	22019	2			N	-0-					326
11	22631	X	22631	-0-	-0-	-0-	22631	2			N	-0-					326
12	21524	X	21524	-0-	-0-	-0-	21524	2			N	-0-					326
01	20830	X	20830	-0-	-0-	-0-	20830	2			N	-0-					326
02	17192	X	NO RPT	-0-	-17192	-0-					N	NO RPT					326

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15720	X	7541	-0-	-8179	-0-	7345	2	196	9	N	178					1515
10	10478	X	6818	-0-	-3660	-0-	6613	2	205	9	N	186	196	1			1505
11	8430	X	7681	-0-	-749	-0-	7451	2	230	9	N	209	178	1			1536
12	8711	X	6085	-0-	-2626	-0-	5881	2	204	9	N	185	306	1			1415
01	7967	X	6112	-0-	-1855	-0-	5944	2	168	9	N	153	194	1			1374
02	7168	X	NO RPT	-0-	-7168	-0-					N	NO RPT					1374

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8970	X	8443	-0-	-527	-0-	8150	2	293	9	Y	266					334
10	9021	X	8906	-0-	-115	-0-	8513	2	393	9	Y	357	185	1			506
11	8430	X	8366	-0-	-64	-0-	8077	2	289	9	Y	263	377	1			392
12	DLQ G-10		7756	-0-	7756	7756	7524	2	232	9	Y	211	181	1			422
01	DLQ G-10		7635	-0-	7635	15391	7373	2	262	9	Y	238	185	1			475
02	0	X	NO RPT	-0-	-0-	15391					Y	NO RPT					475

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	4605	-0-	-1365	-0-	4465	2	140	9	N	127					223
10	8551	X	8551	-0-	-0-	-0-	8428	2	123	9	N	112					335
11	5970	X	5505	-0-	-465	-0-	5422	2	83	9	N	75	188	1			222
12	6045	X	5738	-0-	-307	-0-	5609	2	129	9	N	117	188	1			151
01	6324	X	5743	-0-	-581	-0-	5604	2	139	9	N	126	188	1			89
02	5712	X	NO RPT	-0-	-5712	-0-					N	NO RPT					89

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7206	X	7206	-0-	-0-	-0-	7067	2	139	9	N	126					349
10	10033	X	10033	-0-	-0-	-0-	9942	2	91	9	N	83	185	1			247
11	6919	X	6919	-0-	-0-	-0-	6801	2	118	9	N	107	190	1			164
12	6488	X	6488	-0-	-0-	-0-	6399	2	89	9	N	81					245
01	6435	X	6435	-0-	-0-	-0-	6305	2	130	9	N	118	183	1			180
02	5376	X	NO RPT	-0-	-5376	-0-					N	NO RPT					180

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	6875	-0-	-1045	-0-	6828	2	47	9	N	43					175
10	8122	X	6925	-0-	-1197	-0-	6852	2	73	9	N	66	187	1			54
11	7590	X	7552	-0-	-38	-0-	7486	2	66	9	N	60					114
12	7743	X	7743	-0-	-0-	-0-	7659	2	84	9	N	76					190
01	7254	X	6911	-0-	-343	-0-	6845	2	66	9	N	60					250
02	7056	X	NO RPT	-0-	-7056	-0-					N	NO RPT					250

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14857	X	14857	-0-	-0-	-0-	14653	2	204	9	N	185	188	1			459
10	15586	X	15586	-0-	-0-	-0-	15388	2	198	9	N	180	365	1			274
11	15329	X	15329	-0-	-0-	-0-	15146	2	183	9	N	166					440
12	15282	X	15282	-0-	-0-	-0-	14973	2	309	9	N	281	560	1			161
01	15593	X	14626	-0-	-967	-0-	14307	2	319	9	N	290	183	1			268
02	14308	X	NO RPT	-0-	-14308	-0-					N	NO RPT					268

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20757	X	20757	-0-	-0-	-0-	20230	2	527	9	N	479	717	1			453
10	0	W	33808	-0-	33808	33808	33274	2	534	9	N	485	540	1			398
11	0	W	27067	-0-	27067	60875	26478	2	589	9	N	535	572	1			361
12	0	W	20495	-0-	20495	81370	19955	2	540	9	N	491	372	1			480
01	95384	X	14014	-0-	-81370	-0-	13710	2	304	9	N	276	404	1			352
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					352

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13840	X	13840	-0-	-0-	-0-	13458	2	382	9	N	347					1354
10	10790	X	10790	-0-	-0-	-0-	10465	2	325	9	N	295	197	1			1452
11	10443	X	10443	-0-	-0-	-0-	10254	2	189	9	N	172	195	1			1429
12	9207	X	6240	-0-	-2967	-0-	6068	2	172	9	N	156					1585
01	14209	X	14209	-0-	-0-	-0-	13867	2	342	9	N	311	571	1			1325
02	8316	X	NO RPT	-0-	-8316	-0-					N	NO RPT					1325

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16669	X	16669	-0-	-0-	-0-	16042	2	627	9	N	570	388	1			1483
10	17111	X	17111	-0-	-0-	-0-	16420	2	691	9	N	628	755	1			1356
11	14588	X	14588	-0-	-0-	-0-	14149	2	439	9	N	399	385	1			1370
12	15430	X	15430	-0-	-0-	-0-	14845	2	585	9	N	532	383	1			1519
01	15618	X	15618	-0-	-0-	-0-	15037	2	581	9	N	528	562	1			1485
02	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					1485

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10290	X	2576	-0-	-7714	-0-	2504	2	72	9	N	65	179	1			86
10	10633	X	8923	-0-	-1710	-0-	8780	2	143	9	N	130					216
11	7980	X	5883	-0-	-2097	-0-	5753	2	130	9	N	118	185	1			149
12	5897	X	5897	-0-	-0-	-0-	5753	2	144	9	N	131	178	1			102
01	8928	X	5946	-0-	-2982	-0-	5794	2	152	9	N	138					240
02	8064	X	NO RPT	-0-	-8064	-0-					N	NO RPT					240

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10733	X	10733	-0-	-0-	-0-	10521	2	212	9	N	193	190	1			186
10	15094	X	15094	-0-	-0-	-0-	14896	2	198	9	N	180	187	1			179
11	10770	X	9953	-0-	-817	-0-	9753	2	200	9	N	182	183	1			178
12	11129	X	9672	-0-	-1457	-0-	9500	2	172	9	N	156	186	1			148
01	13268	X	9891	-0-	-3377	-0-	9676	2	215	9	N	195	182	1			161
02	11984	X	NO RPT	-0-	-11984	-0-					N	NO RPT					161

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13893	X	13893	-0-	-0-	-0-	13680	2	213	9	N	194	181	1			184
10	0	W	12629	-0-	12629	12629	12469	2	160	9	N	145	186	1			143
11	0	W	7687	-0-	7687	20316	7529	2	158	9	N	144	167	1			120
12	0	W	8739	-0-	8739	29055	8634	2	105	9	N	95					215
01	41884	X	12829	-0-	-29055	-0-	12585	2	244	9	N	222	155	1			282
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					282

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	5244	-0-	-1356	-0-	5040	2	204	9	N	185	190	1			594
10	6107	X	5520	-0-	-587	-0-	5272	2	248	9	N	225	195	1			624
11	6078	X	6078	-0-	-0-	-0-	5859	2	219	9	N	199	370	1			453
12	6138	X	5719	-0-	-419	-0-	5509	2	210	9	N	191					644
01	6442	X	6442	-0-	-0-	-0-	6182	2	260	9	N	236	384	1			496
02	5684	X	NO RPT	-0-	-5684	-0-					N	NO RPT					496

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	7161	-0-	-609	-0-	6868	2	293	9	N	266	190	1			263
10	7936	X	7323	-0-	-613	-0-	7022	2	301	9	N	274	193	1			344
11	7950	X	6305	-0-	-1645	-0-	6049	2	256	9	N	233	383	1			194
12	8215	X	6651	-0-	-1564	-0-	6388	2	263	9	N	239	192	1			241
01	8215	X	7244	-0-	-971	-0-	6950	2	294	9	N	267	186	1			322
02	6692	X	NO RPT	-0-	-6692	-0-					N	NO RPT					322

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14856	X	14856	-0-	-0-	-0-	14430	2	426	9	N	387					703
10	23083	X	23083	-0-	-0-	-0-	22692	2	391	9	N	355	254	1			804
11	14141	X	14141	-0-	-0-	-0-	13778	2	363	9	N	330	367	1			767
12	15914	X	15914	-0-	-0-	-0-	15470	2	444	9	N	404	447	1			724
01	15175	X	15175	-0-	-0-	-0-	14849	2	326	9	N	296	308	1			712
02	9296	X	NO RPT	-0-	-9296	-0-					N	NO RPT					712

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

09	9049	X	9049	-0-	-0-	-0-	8801	2	248	9	N	225	199	1			985
10	7616	X	7616	-0-	-0-	-0-	7365	2	251	9	N	228	194	1			1019
11	7574	X	7574	-0-	-0-	-0-	7311	2	263	9	N	239	195	1			1063
12	10772	X	10772	-0-	-0-	-0-	10630	2	142	9	N	129	190	1			1002
01	8323	X	8323	-0-	-0-	-0-	8205	2	118	9	N	107	192	1			917
02	504	X	NO RPT	-0-	-504	-0-					N	NO RPT					917

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

09	11460	X	10839	-0-	-621	-0-	10619	2	220	9	N	200	363	1			392
10	11842	X	10988	-0-	-854	-0-	10637	2	351	9	N	319	381	1			330
11	11460	X	10134	-0-	-1326	-0-	9785	2	349	9	N	317	187	1			460
12	11780	X	10450	-0-	-1330	-0-	10105	2	345	9	N	314	372	1			402
01	11780	X	10647	-0-	-1133	-0-	10293	2	354	9	N	322	374	1			350
02	10108	X	NO RPT	-0-	-10108	-0-					N	NO RPT					350

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

09	8093	X	8093	-0-	-0-	-0-	8010	2	83	9	N	75	173	1			82
10	8663	X	8663	-0-	-0-	-0-	8594	2	69	9	N	63					145
11	7290	X	5914	-0-	-1376	-0-	5867	2	47	9	N	43	131	1			57
12	7533	X	7466	-0-	-67	-0-	7429	2	37	9	N	34					91
01	11780	X	7687	-0-	-4093	-0-	7648	2	39	9	N	35	76	1			50
02	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					50

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

09	14730	X	13899	-0-	-831	-0-	13607	2	292	9	N	265					1391
10	15200	X	15200	-0-	-0-	-0-	14827	2	373	9	N	339	195	1			1535
11	14777	X	14777	-0-	-0-	-0-	14413	2	364	9	N	331	192	1			1674
12	14508	X	13782	-0-	-726	-0-	13471	2	311	9	N	283	562	1			1395
01	15190	X	13479	-0-	-1711	-0-	13182	2	297	9	N	270	384	1			1281
02	13804	X	NO RPT	-0-	-13804	-0-					N	NO RPT					1281

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

09	5730	X	-0-	-0-	-5730	-0-					N	30					127
10	5921	X	-0-	-0-	-5921	-0-					N	-0-					127
11	5730	X	-0-	-0-	-5730	-0-					N	-0-					127
12	5611	X	4422	-0-	-1189	-0-	4349	2	73	9	N	66					193
01	8447	X	8447	-0-	-0-	-0-	8194	2	253	9	N	230	188	1			235
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					235

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5026	X	5026	-0-	-0-	-0-	4861	2	165	9	N	150	184	1			376
10	6946	X	6946	-0-	-0-	-0-	6890	2	56	9	N	51	181	1			246
11	4563	X	4563	-0-	-0-	-0-	4511	2	52	9	N	47					293
12	4709	X	4709	-0-	-0-	-0-	4653	2	56	9	N	51	115	1			229
01	5059	X	5059	-0-	-0-	-0-	4886	2	173	9	N	157					386
02	2352	X	NO RPT	-0-	-2352	-0-					N	NO RPT					386

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14010	X	12559	-0-	-1451	-0-	12357	2	202	9	N	184	177	1			182
10	14477	X	8493	-0-	-5984	-0-	8231	2	262	9	N	238	177	1			243
11	14010	X	10255	-0-	-3755	-0-	9867	2	388	9	N	353	343	1			253
12	14012	X	10453	-0-	-3559	-0-	10200	2	253	9	N	230	171	1			312
01	14012	X	6406	-0-	-7606	-0-	6349	2	57	9	N	52					364
02	11732	X	NO RPT	-0-	-11732	-0-					N	NO RPT					364

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24850	X	24850	-0-	-0-	-0-	24501	2	349	9	N	317					566
10	26937	X	26937	-0-	-0-	-0-	26630	2	307	9	N	279	373	1			472
11	26678	X	26678	-0-	-0-	-0-	26311	2	367	9	N	334	175	1			631
12	25313	X	25313	-0-	-0-	-0-	24946	2	367	9	N	334					965
01	28158	X	28158	-0-	-0-	-0-	27962	2	196	9	N	178	184	1			959
02	9464	X	NO RPT	-0-	-9464	-0-					N	NO RPT					959

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8461	X	8461	-0-	-0-	-0-	8361	2	100	9	N	91					374
10	12885	X	12885	-0-	-0-	-0-	12631	2	254	9	N	231	178	1			427
11	8916	X	8916	-0-	-0-	-0-	8780	2	136	9	N	124					551
12	10305	X	10305	-0-	-0-	-0-	10145	2	160	9	N	145	350	1			346
01	4428	X	4428	-0-	-0-	-0-	4359	2	69	9	N	63					409
02	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					409

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20700	X	20076	-0-	-624	-0-	19509	2	567	9	N	515	393	1			1344
10	21235	X	20961	-0-	-274	-0-	20390	2	571	9	N	519	581	1			1282
11	20531	X	20531	-0-	-0-	-0-	19980	2	551	9	N	501	571	1			1212
12	22289	X	22289	-0-	-0-	-0-	21667	2	622	9	N	565	573	1			1204
01	22208	X	22208	-0-	-0-	-0-	21561	2	647	9	N	588	567	1			1225
02	19152	X	NO RPT	-0-	-19152	-0-					N	NO RPT					1225

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11698	X	11698	-0-	-0-	-0-	11476	2	222	9	N	202					1051
10	12777	X	12777	-0-	-0-	-0-	12438	2	339	9	N	308	191	1			1168
11	12976	X	12976	-0-	-0-	-0-	12472	2	504	9	N	458	385	1			1241
12	11388	X	11388	-0-	-0-	-0-	11147	2	241	9	N	219	190	1			1270
01	12772	X	10788	-0-	-1984	-0-	10489	2	299	9	N	272	194	1			1348
02	12124	X	NO RPT	-0-	-12124	-0-					N	NO RPT					1348

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13020	X	11403	-0-	-1617	-0-	11209	2	194	9	N	176	189	1			758
10	12803	X	11879	-0-	-924	-0-	11656	2	223	9	N	203	199	1			762
11	12000	X	11559	-0-	-441	-0-	11377	2	182	9	N	165	246	1			681
12	11966	X	11655	-0-	-311	-0-	11435	2	220	9	N	200					881
01	11904	X	11365	-0-	-539	-0-	11164	2	201	9	N	183	383	1			681
02	10780	X	NO RPT	-0-	-10780	-0-					N	NO RPT					681

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13560	X	12539	-0-	-1021	-0-	12152	2	387	9	N	352	350	1			548
10	14012	X	12116	-0-	-1896	-0-	11818	2	298	9	N	271	199	1			620
11	12870	X	12778	-0-	-92	-0-	12414	2	364	9	N	331	196	1			755
12	13299	X	12605	-0-	-694	-0-	12208	2	397	9	N	361	387	1			729
01	13051	X	12144	-0-	-907	-0-	11736	2	408	9	N	371	381	1			719
02	11928	X	NO RPT	-0-	-11928	-0-					N	NO RPT					719

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22264	X	22264	-0-	-0-	-0-	21944	2	320	9	N	291	382	1			584
10	22258	X	21835	-0-	-423	-0-	21519	2	316	9	N	287	184	1			687
11	23250	X	20713	-0-	-2537	-0-	20456	2	257	9	N	234	194	1			727
12	24025	X	21189	-0-	-2836	-0-	20918	2	271	9	N	246	227	1			746
01	24025	X	20302	-0-	-3723	-0-	20064	2	238	9	N	216	191	1			771
02	20776	X	NO RPT	-0-	-20776	-0-					N	NO RPT					771

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18034	X	18034	-0-	-0-	-0-	17718	2	316	9	N	287	392	1			905
10	18285	X	18285	-0-	-0-	-0-	17965	2	320	9	N	291	193	1			1003
11	18120	X	14980	-0-	-3140	-0-	14723	2	257	9	N	234	250	1			987
12	18724	X	14582	-0-	-4142	-0-	14342	2	240	9	N	218	185	1			1020
01	18724	X	14599	-0-	-4125	-0-	14340	2	259	9	N	235	192	1			1063
02	16828	X	NO RPT	-0-	-16828	-0-					N	NO RPT					1063

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18750	X	18422	-0-	-328	-0-	17912	2	510	9	N	464	381	1			1833
10	19375	X	18073	-0-	-1302	-0-	17649	2	424	9	N	385	389	1			1829
11	18330	X	16252	-0-	-2078	-0-	15891	2	361	9	N	328	193	1			1964
12	18941	X	16959	-0-	-1982	-0-	16652	2	307	9	N	279	564	1			1679
01	19034	X	15992	-0-	-3042	-0-	15730	2	262	9	N	238	385	1			1532
02	17192	X	NO RPT	-0-	-17192	-0-					N	NO RPT					1532

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

09	26538	X	26538	-0-	-0-	-0-	26015	2	523	9	N	475	368	1			641
10	0	W	26130	-0-	26130	26130	25584	2	546	9	N	496	563	1			574
11	0	W	24037	-0-	24037	50167	23505	2	532	9	N	484	371	1			687
12	0	W	24753	-0-	24753	74920	24206	2	547	9	N	497	555	1			629
01	99367	X	24447	-0-	-74920	-0-	23886	2	561	9	N	510	557	1			582
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					582

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

09	15930	X	302	-0-	-15628	-0-	302	2			N	-0-					1189
10	16461	X	42	-0-	-16419	-0-	42	2			N	-0-					1189
11	14340	X	11252	-0-	-3088	-0-	11008	2	244	9	N	222	194	1			1217
12	14944	X	14944	-0-	-0-	-0-	14583	2	361	9	N	328	191	1			1354
01	15363	X	15363	-0-	-0-	-0-	14799	2	564	9	N	513	386	1			1481
02	10500	X	NO RPT	-0-	-10500	-0-					N	NO RPT					1481

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

09	17850	X	7720	-0-	-10130	-0-	7712	2	8	9	N	7					705
10	18445	X	7951	-0-	-10494	-0-	7898	2	53	9	N	48					753
11	13302	X	13302	-0-	-0-	-0-	12987	2	315	9	N	286	387	1			652
12	10059	X	10059	-0-	-0-	-0-	9865	2	194	9	N	176	193	1			635
01	13201	X	13201	-0-	-0-	-0-	12874	2	327	9	N	297	380	1			552
02	12404	X	NO RPT	-0-	-12404	-0-					N	NO RPT					552

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

09	18180	X	12872	-0-	-5308	-0-	12534	2	338	9	N	307	193	1			1372
10	18786	X	13191	-0-	-5595	-0-	12875	2	316	9	N	287					1659
11	18180	X	12561	-0-	-5619	-0-	12261	2	300	9	N	273	383	1			1549
12	13733	X	13216	-0-	-517	-0-	12888	2	328	9	N	298	568	1			1279
01	13299	X	10175	-0-	-3124	-0-	9888	2	287	9	N	261	191	1			1349
02	12012	X	NO RPT	-0-	-12012	-0-					N	NO RPT					1349

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

09	15510	X	14480	-0-	-1030	-0-	14177	2	303	9	N	275	382	1			555
10	16027	X	14145	-0-	-1882	-0-	13893	2	252	9	N	229	191	1			593
11	15150	X	13395	-0-	-1755	-0-	13136	2	259	9	N	235	191	1			637
12	15438	X	13467	-0-	-1971	-0-	13208	2	259	9	N	235	192	1			680
01	14973	X	13216	-0-	-1757	-0-	12924	2	292	9	N	265	385	1			560
02	13524	X	NO RPT	-0-	-13524	-0-					N	NO RPT					560

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42910	X	42910	-0-	-0-	-0-	41581	2	1329	9	N	1208	1149	1			3700
10	41995	X	41995	-0-	-0-	-0-	40789	2	1206	9	N	1096	1159	1			3637
11	47803	X	47803	-0-	-0-	-0-	46680	2	1123	9	N	1021	980	1			3678
12	48682	X	48682	-0-	-0-	-0-	47515	2	1167	9	N	1061	1147	1			3592
01	49293	X	49293	-0-	-0-	-0-	48010	2	1283	9	N	1166	773	1			3985
02	18200	X	NO RPT	-0-	-18200	-0-					N	NO RPT					3985

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13410	X	13246	-0-	-164	-0-	12974	2	272	9	N	247	370	1			730
10	15174	X	15174	-0-	-0-	-0-	14860	2	314	9	N	285	182	1			833
11	14320	X	14320	-0-	-0-	-0-	14109	2	211	9	N	192	183	1			842
12	14314	X	14314	-0-	-0-	-0-	13996	2	318	9	N	289	192	1			939
01	15159	X	14487	-0-	-672	-0-	14173	2	314	9	N	285	383	1			841
02	13692	X	NO RPT	-0-	-13692	-0-					N	NO RPT					841

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	6815	-0-	-475	-0-	6676	2	139	9	N	126					609
10	7502	X	6792	-0-	-710	-0-	6627	2	165	9	N	150	193	1			566
11	6960	X	6389	-0-	-571	-0-	6218	2	171	9	N	155	187	1			534
12	7192	X	6227	-0-	-965	-0-	6056	2	171	9	N	155	192	1			497
01	7130	X	6186	-0-	-944	-0-	6018	2	168	9	N	153					650
02	6356	X	NO RPT	-0-	-6356	-0-					N	NO RPT					650

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13440	X	12250	-0-	-1190	-0-	11986	2	264	9	N	240	200	1			778
10	13609	X	12148	-0-	-1461	-0-	11877	2	271	9	N	246	192	1			832
11	12840	X	11105	-0-	-1735	-0-	10848	2	257	9	N	234	195	1			871
12	13268	X	10985	-0-	-2283	-0-	10733	2	252	9	N	229	231	1			869
01	13500	X	13500	-0-	-0-	-0-	13166	2	334	9	N	304	380	1			793
02	11424	X	NO RPT	-0-	-11424	-0-					N	NO RPT					793

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21060	X	20901	-0-	-159	-0-	20562	2	339	9	N	308	373	1			250
10	21762	X	20043	-0-	-1719	-0-	19723	2	320	9	N	291	378	1			163
11	21060	X	18825	-0-	-2235	-0-	18508	2	317	9	N	288	182	1			269
12	19654	X	18994	-0-	-660	-0-	18673	2	321	9	N	292	371	1			190
01	21607	X	18702	-0-	-2905	-0-	18317	2	385	9	N	350	367	1			173
02	19516	X	NO RPT	-0-	-19516	-0-					N	NO RPT					173

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8408	X	8408	-0-	-0-	-0-	8295	2	113	9	N	103					468
10	8342	X	8342	-0-	-0-	-0-	8232	2	110	9	N	100	195	1			373
11	8580	X	7557	-0-	-1023	-0-	7461	2	96	9	N	87					460
12	8866	X	7601	-0-	-1265	-0-	7506	2	95	9	N	86	46	1			500
01	8866	X	7089	-0-	-1777	-0-	6982	2	107	9	N	97	194	1			403
02	7840	X	NO RPT	-0-	-7840	-0-					N	NO RPT					403

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8670	X	8034	-0-	-636	-0-	7719	2	315	9	N	286					523
10	8804	X	8089	-0-	-715	-0-	7819	2	270	9	N	245	187	1			581
11	8310	X	7122	-0-	-1188	-0-	6911	2	211	9	N	192	181	1			592
12	8556	X	7597	-0-	-959	-0-	7324	2	273	9	N	248	372	1			468
01	8556	X	7353	-0-	-1203	-0-	7098	2	255	9	N	232	188	1			512
02	7504	X	NO RPT	-0-	-7504	-0-					N	NO RPT					512

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15900	X	11887	-0-	-4013	-0-	11685	2	202	9	N	184	380	1			867
10	16430	X	12611	-0-	-3819	-0-	12381	2	230	9	N	209	194	1			882
11	13920	X	11861	-0-	-2059	-0-	11608	2	253	9	N	230					1112
12	13299	X	10830	-0-	-2469	-0-	10662	2	168	9	N	153	192	1			1073
01	12927	X	11735	-0-	-1192	-0-	11506	2	229	9	N	208	383	1			898
02	11396	X	NO RPT	-0-	-11396	-0-					N	NO RPT					898

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22050	X	20106	-0-	-1944	-0-	19754	2	352	9	N	320	375	1			355
10	22599	X	20346	-0-	-2253	-0-	19906	2	440	9	N	400	380	1			375
11	21390	X	19240	-0-	-2150	-0-	18907	2	333	9	N	303	186	1			492
12	21297	X	19541	-0-	-1756	-0-	19183	2	358	9	N	325	364	1			453
01	21266	X	19096	-0-	-2170	-0-	18779	2	317	9	N	288	372	1			369
02	18760	X	NO RPT	-0-	-18760	-0-					N	NO RPT					369

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20010	X	15201	-0-	-4809	-0-	15044	2	157	9	N	143	196	1			851
10	19933	X	15355	-0-	-4578	-0-	15162	2	193	9	N	175					1026
11	17550	X	14997	-0-	-2553	-0-	14770	2	227	9	N	206	387	1			845
12	18135	X	16832	-0-	-1303	-0-	16595	2	237	9	N	215	252	1			808
01	16733	X	16733	-0-	-0-	-0-	16484	2	249	9	N	226	193	1			841
02	14196	X	NO RPT	-0-	-14196	-0-					N	NO RPT					841

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10500	X	9672	-0-	-828	-0-	9383	2	289	9	N	263					1178
10	10602	X	9745	-0-	-857	-0-	9449	2	296	9	N	269	188	1			1259
11	10050	X	9235	-0-	-815	-0-	8931	2	304	9	N	276	283	1			1252
12	10354	X	9330	-0-	-1024	-0-	9036	2	294	9	N	267	193	1			1326
01	10137	X	9151	-0-	-986	-0-	8846	2	305	9	N	277	382	1			1221
02	9016	X	NO RPT	-0-	-9016	-0-					N	NO RPT					1221

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

09	10462	X	10462	-0-	-0-	-0-	10269	2	193	9	N	175	181	1			227
10	10274	X	10274	-0-	-0-	-0-	10073	2	201	9	N	183	186	1			224
11	9900	X	9474	-0-	-426	-0-	9281	2	193	9	N	175	189	1			210
12	10230	X	9142	-0-	-1088	-0-	8959	2	183	9	N	166	187	1			189
01	10819	X	9001	-0-	-1818	-0-	8789	2	212	9	N	193	179	1			203
02	9772	X	NO RPT	-0-	-9772	-0-					N	NO RPT					203

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

09	49230	X	30543	-0-	-18687	-0-	29967	2	576	9	N	524					986
10	39669	X	39669	-0-	-0-	-0-	39001	2	668	9	N	607	447	1			1146
11	41979	X	41979	-0-	-0-	-0-	41374	2	605	9	N	550	566	1			1130
12	39957	X	39957	-0-	-0-	-0-	39279	2	678	9	N	616	845	1			901
01	39680	X	36286	-0-	-3394	-0-	35678	2	608	9	N	553	434	1			1020
02	39172	X	NO RPT	-0-	-39172	-0-					N	NO RPT					1020

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

09	40440	X	34410	-0-	-6030	-0-	33779	2	631	9	N	574	575	1			2184
10	40765	X	34549	-0-	-6216	-0-	33924	2	625	9	N	568	553	1			2199
11	37650	X	32619	-0-	-5031	-0-	31937	2	682	9	N	620	681	1			2138
12	38161	X	33604	-0-	-4557	-0-	32916	2	688	9	N	625	740	1			2023
01	36456	X	32635	-0-	-3821	-0-	31967	2	668	9	N	607	569	1			2061
02	32116	X	NO RPT	-0-	-32116	-0-					N	NO RPT					2061

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

09	11700	X	8405	-0-	-3295	-0-	8289	2	116	9	N	105					813
10	11656	X	8376	-0-	-3280	-0-	8237	2	139	9	N	126	194	1			745
11	9930	X	7118	-0-	-2812	-0-	6997	2	121	9	N	110	195	1			660
12	10044	X	7707	-0-	-2337	-0-	7566	2	141	9	N	128					788
01	9331	X	6893	-0-	-2438	-0-	6776	2	117	9	N	106	192	1			702
02	7840	X	NO RPT	-0-	-7840	-0-					N	NO RPT					702

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12180	X	11077	-0-	-1103	-0-	10748	2	329	9	N	299	202	1			630
10	12400	X	10162	-0-	-2238	-0-	9810	2	352	9	N	320	389	1			561
11	10350	X	9048	-0-	-1302	-0-	8743	2	305	9	N	277	189	1			649
12	10695	X	9722	-0-	-973	-0-	9356	2	366	9	N	333	386	1			596
01	11439	X	10041	-0-	-1398	-0-	9653	2	388	9	N	353	381	1			568
02	10332	X	NO RPT	-0-	-10332	-0-					N	NO RPT					568

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18810	X	17729	-0-	-1081	-0-	17474	2	255	9	N	232	182	1			371
10	19437	X	16850	-0-	-2587	-0-	16518	2	332	9	N	302	377	1			296
11	18810	X	16042	-0-	-2768	-0-	15822	2	220	9	N	200					496
12	17670	X	16091	-0-	-1579	-0-	15849	2	242	9	N	220	375	1			341
01	18321	X	15404	-0-	-2917	-0-	15155	2	249	9	N	226	184	1			383
02	16548	X	NO RPT	-0-	-16548	-0-					N	NO RPT					383

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11580	X	10457	-0-	-1123	-0-	10007	2	450	9	N	409	539	1			433
10	11501	X	10532	-0-	-969	-0-	10128	2	404	9	N	367	555	1			245
11	10860	X	9407	-0-	-1453	-0-	8911	2	496	9	N	451	375	1			321
12	10695	X	10304	-0-	-391	-0-	9853	2	451	9	N	410	371	1			360
01	10819	X	9865	-0-	-954	-0-	9439	2	426	9	N	387	368	1			379
02	9772	X	NO RPT	-0-	-9772	-0-					N	NO RPT					379

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27780	X	24781	-0-	-2999	-0-	24304	2	477	9	N	434	538	1			186
10	26598	X	25113	-0-	-1485	-0-	24783	2	330	9	N	300	362	1			124
11	25050	X	22800	-0-	-2250	-0-	22522	2	278	9	N	253	243	1			134
12	25327	X	24320	-0-	-1007	-0-	24046	2	274	9	N	249	171	1			212
01	34131	X	29179	-0-	-4952	-0-	28798	2	381	9	N	346	473	1			85
02	23128	X	NO RPT	-0-	-23128	-0-					N	NO RPT					85

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18810	X	441	-0-	-18369	-0-	424	2	17	9	N	15					215
10	19437	X	932	-0-	-18505	-0-	921	2	11	9	N	10					225
11	12690	X	5071	-0-	-7619	-0-	4889	2	182	9	N	165	175	1			215
12	3149	X	3149	-0-	-0-	-0-	3018	2	131	9	N	119					334
01	2769	X	2769	-0-	-0-	-0-	2696	2	73	9	N	66	184	1			216
02	4732	X	NO RPT	-0-	-4732	-0-					N	NO RPT					216

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83010	X	76426	-0-	-6584	-0-	74830	2	1596	9	N	1451	1667	1			207
10	85777	X	75423	-0-	-10354	-0-	73907	2	1516	9	N	1378	1295	1			290
11	83010	X	75366	-0-	-7644	-0-	73858	2	1508	9	N	1371	1467	1			194
12	85777	X	83455	-0-	-2322	-0-	81919	2	1536	9	N	1396	1123	1			467
01	101730	X	101730	-0-	-0-	-0-	98336	2	3394	9	N	3085	3321	1			231
02	71344	X	NO RPT	-0-	-71344	-0-					N	NO RPT					231

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28980	X	25286	-0-	-3694	-0-	25081	2	205	9	N	186	367	1			126
10	27714	X	26261	-0-	-1453	-0-	25841	2	420	9	N	382	371	1			137
11	26160	X	24516	-0-	-1644	-0-	24316	2	200	9	N	182	182	1			137
12	26722	X	19780	-0-	-6942	-0-	19591	2	189	9	N	172	171	1			138
01	26257	X	23760	-0-	-2497	-0-	23567	2	193	9	N	175	181	1			132
02	23716	X	NO RPT	-0-	-23716	-0-					N	NO RPT					132

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25500	X	23726	-0-	-1774	-0-	23445	2	281	9	N	255	367	1			105
10	25885	X	24460	-0-	-1425	-0-	24179	2	281	9	N	255	186	1			174
11	25050	X	23453	-0-	-1597	-0-	23182	2	271	9	N	246	366	1			54
12	25172	X	20081	-0-	-5091	-0-	19749	2	332	9	N	302	184	1			172
01	25172	X	24106	-0-	-1066	-0-	23796	2	310	9	N	282	371	1			83
02	22148	X	NO RPT	-0-	-22148	-0-					N	NO RPT					83

MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	22457	-0-	22457	252339	21670	2	787	9	N	715					1100
10	0	W	20240	-0-	20240	272579	19547	2	693	9	N	630	925	1			805
11	292570	X	19991	-0-	-272579	-0-	19441	2	550	9	N	500	181	1			1124
12	32674	X	14249	-0-	-18425	-0-	13679	2	570	9	N	518	553	1			1089
01	23219	X	14409	-0-	-8810	-0-	13781	2	628	9	N	571	811	1			849
02	20972	X	NO RPT	-0-	-20972	-0-					N	NO RPT					849

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341040	X	215449	-0-	-125591	-0-	210415	2	5034	9	N	4576	4474	1			182
10	352408	X	187037	-0-	-165371	-0-	182784	2	4253	9	N	3866	3869	1			179
11	341040	X	158745	-0-	-182295	-0-	155073	2	3672	9	N	3338	3271	1			246
12	141103	X	141103	-0-	-0-	-0-	137847	2	3256	9	N	2960	3043	1			163
01	268584	X	121622	-0-	-146962	-0-	118745	2	2877	9	N	2615	2533	1			245
02	201096	X	NO RPT	-0-	-201096	-0-					N	NO RPT					245

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378660	X	321842	-0-	-56818	-0-	315107	2	6735	9	N	6123	6546	1			58
10	391282	X	278916	-0-	-112366	-0-	273706	2	5210	9	N	4736	4203	1			591
11	378660	X	247629	-0-	-131031	-0-	243130	2	4499	9	N	4090	4410	1			271
12	225370	X	225370	-0-	-0-	-0-	221464	2	3906	9	N	3551	3413	1			409
01	199079	X	199079	-0-	-0-	-0-	195759	2	3320	9	N	3018	3236	1			191
02	300384	X	NO RPT	-0-	-300384	-0-					N	NO RPT					191

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103350	X	59772	-0-	-43578	-0-	58789	2	983	9	N	894	980	1			239
10	106795	X	56179	-0-	-50616	-0-	55219	2	960	9	N	873	925	1			187
11	103350	X	50628	-0-	-52722	-0-	49806	2	822	9	N	747	695	1			239
12	106795	X	48887	-0-	-57908	-0-	48164	2	723	9	N	657	557	1			339
01	45739	X	45739	-0-	-0-	-0-	45026	2	713	9	N	648	751	1			236
02	55776	X	NO RPT	-0-	-55776	-0-					N	NO RPT					236

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227130	X	106509	-0-	-120621	-0-	104156	2	2353	9	N	2139	2143	1			255
10	234701	X	79421	-0-	-155280	-0-	77955	2	1466	9	N	1333	1393	1			195
11	227130	X	65479	-0-	-161651	-0-	64464	2	1015	9	N	923	968	1			150
12	234701	X	58112	-0-	-176589	-0-	57127	2	985	9	N	895	776	1			269
01	57335	X	57335	-0-	-0-	-0-	56247	2	1088	9	N	989	1148	1			110
02	99400	X	NO RPT	-0-	-99400	-0-					N	NO RPT					110

MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298080	X	275996	-0-	-22084	-0-	272327	2	3669	9	N	3335	3485	1			232
10	308016	X	185416	-0-	-122600	-0-	182319	2	3097	9	N	2815	2827	1			220
11	298080	X	105212	-0-	-192868	-0-	102863	2	2349	9	N	2135	1926	1			429
12	308016	X	92551	-0-	-215465	-0-	90776	2	1775	9	N	1614	1922	1			121
01	95697	X	95697	-0-	-0-	-0-	93352	2	2345	9	N	2132	1914	1			339
02	257600	X	NO RPT	-0-	-257600	-0-					N	NO RPT					339

MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	23347	-0-	23347	651732	22228	2	1119	9	N	1017	1007	1			483
10	0	W	26028	-0-	26028	677760	25241	2	787	9	N	715	933	1			265
11	0	W	25567	-0-	25567	703327	24776	2	791	9	N	719	557	1			427
12	0	W	22411	-0-	22411	725738	21838	2	573	9	N	521	620	1			328
01	0	W	26555	-0-	26555	752293	25947	2	608	9	N	553	372	1			509
02	0	X	NO RPT	-0-	-0-	752293					N	NO RPT					509

BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95070	X	85423	-0-	-9647	-0-	83371	2	2052	9	N	1865	2040	1			193
10	98239	X	83158	-0-	-15081	-0-	81197	2	1961	9	N	1783	1848	1			128
11	95070	X	72916	-0-	-22154	-0-	71226	2	1690	9	N	1536	1487	1			177
12	98239	X	75581	-0-	-22658	-0-	73939	2	1642	9	N	1493	1288	1			382
01	98239	X	74896	-0-	-23343	-0-	73365	2	1531	9	N	1392	1677	1			97
02	88732	X	NO RPT	-0-	-88732	-0-					N	NO RPT					97

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	1271	-0-	-1459	-0-	14	1	1257	3	N	-0-					-0-
10	2387	X	1273	-0-	-1114	-0-	14	1	1259	3	N	-0-					-0-
11	2310	X	1278	-0-	-1032	-0-	16	1	1262	3	N	-0-					-0-
12	2170	X	911	-0-	-1259	-0-	13	1	898	3	N	-0-					-0-
01	2847	X	2847	-0-	-0-	-0-	30	1	2817	3	N	-0-					-0-
*02	2821	X	2821	-0-	-0-	-0-	19	1	2802	3	N	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590 X	4458	-0-	-132	-0-	4458	2			Y	-0-					-0-
10	4743 X	4519	-0-	-224	-0-	11	1	4508	2	Y	-0-					-0-
11	4590 X	4108	-0-	-482	-0-	83	1	4025	2	Y	-0-					-0-
12	4619 X	4433	-0-	-186	-0-	117	1	4316	2	Y	-0-					-0-
01	4619 X	4218	-0-	-401	-0-	125	1	4093	2	Y	-0-					-0-
*02	4273 X	4273	-0-	-0-	-0-	101	1	4172	2	Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12642 X	12642	-0-	-0-	-0-	12642	2			N	-0-					115
10	12971 X	12971	-0-	-0-	-0-	12971	2			N	-0-					115
11	11880 X	11337	-0-	-543	-0-	11329	2	8	9	N	7					122
12	13417 X	13417	-0-	-0-	-0-	13407	2	10	9	N	9					131
01	13608 X	13608	-0-	-0-	-0-	13561	2	47	9	N	43					174
02	11088 X	NO RPT	-0-	-11088	-0-					N	NO RPT					174

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

09	210 X	-0-	-0-	-210	-0-			N	-0-			5
10	217 X	-0-	-0-	-217	-0-			N	-0-			5
11	210 X	-0-	-0-	-210	-0-			N	-0-			5
12	217 X	-0-	-0-	-217	-0-			N	-0-			5
01	217 X	-0-	-0-	-217	-0-			N	-0-			5
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			5

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

09	14580 #	14441	-0-	-139	-0-	994 19	1 9	13428	2	N	17				145
10	15066 #	14256	-0-	-810	-0-	996 19	1 9	13241	2	N	17				162
11	14580 #	13320	-0-	-1260	-0-	757 18	1 9	12545	2	N	16				178
12	14911 #	14383	-0-	-528	-0-	1004 18	1 9	13361	2	N	16				194
01	14911 #	14056	-0-	-855	-0-	772 21	1 9	13263	2	N	19				213
02	13468 #	12548	-0-	-920	-0-	659 24	1 9	11865	2	N	22				235

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	535	-0-	-95	-0-	535	2			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
12	558	N	382	-0-	-176	-0-	382	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	527	N	435	-0-	-92	-0-	435	2			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
10	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
11	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-
12	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
01	3100	N	3540	-0-	440	440	3540	2			N	-0-					-0-
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	144	-0-	-366	-0-	144	3			N	-0-					-0-
10	DELQ	PR	118	-0-	118	118	118	3			N	-0-					-0-
11	215	N	97	-0-	-118	-0-	97	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
10	DELQ PR		11	-0-	11	11	11	3			N	-0-					-0-
11	20	N	9	-0-	-11	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	DELQ PR		1	-0-	1	1	1	3			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1020	-0-	-600	-0-	72 7	1 9	941	2	N	6					6
10	2356	N	632	-0-	-1724	-0-	72	1	560	2	N	-0-					6
11	2280	N	-0-	-0-	-2280	-0-					N	-0-					6
12	1054	N	190	-0-	-864	-0-	72	1	118	2	N	-0-					6
01	620	N	175	-0-	-445	-0-	72	1	103	2	N	-0-					6
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	203	-0-	-577	-0-	55	1	148	2	Y	-0-					34
10	267	N	267	-0-	-0-	-0-	55	1	212	2	Y	-0-					34
11	301	X	301	-0-	-0-	-0-	55	1	246	2	Y	-0-					34
12	305	X	305	-0-	-0-	-0-	55	1	250	2	Y	-0-					34
01	610	X	610	-0-	-0-	-0-	55	1	555	2	Y	-0-					34
*02	492	X	492	-0-	-0-	-0-	55	1	437	2	Y	-0-					34

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	144	1			10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

STUART RANCH (MORROW, MIDDLE) //CONT.// 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	#	668	-0-	-562	-0-	72	1	596	2	N	-0-					-0-
10	1116	#	716	-0-	-400	-0-	72	1	644	2	N	-0-					-0-
11	840	#	799	-0-	-41	-0-	72	1	727	2	N	-0-					-0-
12	868	#	741	-0-	-127	-0-	72	1	669	2	N	-0-					-0-
01	950	R	950	-0-	-0-	-0-	72	1	878	2	N	-0-					-0-
*02	841	R	841	-0-	-0-	-0-	72	1	769	2	N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

09	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

09	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

09	1650	N	1831	-0-	181	B	-30706	1823	2	8	9	N	7				157
10	1705	N	1819	-0-	114	B	-30592	1810	2	9	9	N	8				165
11	300	N	1596	-0-	1296	B	-29296	1583	2	13	9	N	12				177
12	1705	N	1424	-0-	-281	B	-29296	1424	2			N	-0-				177
01	1705	N	1661	-0-	-44	B	-29296	1648	2	13	9	N	12				189
02	1484	N	1361	-0-	-123	B	-29296	1350	2	11	9	N	10				199

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	98	-0-	-112 B	-0-	98	2			N	-0-					-0-
10	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
12	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
10	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
11	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
12	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
01	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
02	1176	N	NO RPT	-0-	-1176 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*01	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1779	-0-	-81 B	-0-	60	1	1719	2	N	-0-					-0-
10	2253	N	2253	-0-	-0- B	-0-	62	1	2191	2	N	-0-					-0-
11	2372	N	2372	-0-	-0- B	-0-	60	1	2312	2	N	-0-					-0-
12	2103	N	2103	-0-	-0- B	-0-	50	1	2053	2	N	-0-					-0-
01	2295	N	2295	-0-	-0- B	-0-	62	1	2233	2	N	-0-					-0-
02	2212	N	2136	-0-	-76 B	-0-	56	1	2080	2	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

03/01 BALANCING DATE STATUS -> 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> 6508

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
10	279	N	268	-0-	-11	B	-0-	268	2			N	-0-					-0-
11	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
12	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
01	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
02	28	N	NO RPT	-0-	-28	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
10	465	N	439	-0-	-26	B	-0-	439	2			N	-0-					-0-
11	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
12	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
01	434	N	301	-0-	-133	B	-0-	301	2			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1473	N	1473	-0-	-0-	B	-0-	1473	2			N	-0-					-0-
10	1488	N	1362	-0-	-126	B	-0-	1362	2			N	-0-					-0-
11	1368	N	1368	-0-	-0-	B	-0-	1368	2			N	-0-					-0-
12	1422	N	1422	-0-	-0-	B	-0-	1422	2			N	-0-					-0-
01	1364	N	NO RPT	-0-	-1364	B	-0-					N	NO RPT					-0-
02	1288	N	NO RPT	-0-	-1288	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1341 N	1341	-0-	-0-	B	-0-	1341	2		N	-0-			-0-
10	1364 N	1199	-0-	-165	B	-0-	1199	2		N	-0-			-0-
11	1260 N	1260	-0-	-0-	B	-0-	1260	2		N	-0-			-0-
12	1263 N	1263	-0-	-0-	B	-0-	1263	2		N	-0-			-0-
01	1209 N	NO RPT	-0-	-1209	B	-0-				N	NO RPT			-0-
02	1176 N	NO RPT	-0-	-1176	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	420 N	225	-0-	-195	B	-0-	225	2		N	-0-			-0-
10	310 N	244	-0-	-66	B	-0-	244	2		N	-0-			-0-
11	237 N	237	-0-	-0-	B	-0-	237	2		N	-0-			-0-
12	258 N	258	-0-	-0-	B	-0-	258	2		N	-0-			-0-
01	248 N	NO RPT	-0-	-248	B	-0-				N	NO RPT			-0-
02	224 N	NO RPT	-0-	-224	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1083 N	1083	-0-	-0-	B	-0-	1083	2		N	-0-			-0-
10	1116 N	965	-0-	-151	B	-0-	965	2		N	-0-			-0-
11	1031 N	1031	-0-	-0-	B	-0-	1031	2		N	-0-			-0-
12	1107 N	1107	-0-	-0-	B	-0-	1107	2		N	-0-			-0-
01	961 N	NO RPT	-0-	-961	B	-0-				N	NO RPT			-0-
02	952 N	NO RPT	-0-	-952	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1416 N	1416	-0-	-0-	B	-0-	1416	2		N	-0-			-0-
10	1457 N	1371	-0-	-86	B	-0-	1371	2		N	-0-			-0-
11	1349 N	1349	-0-	-0-	B	-0-	1349	2		N	-0-			-0-
12	1402 N	1402	-0-	-0-	B	-0-	1402	2		N	-0-			-0-
01	1364 N	NO RPT	-0-	-1364	B	-0-				N	NO RPT			-0-
02	1260 N	NO RPT	-0-	-1260	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-
10	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
10	930	N	912	-0-	-18 B	-0-	912	2			N	-0-					-0-
11	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
12	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
01	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-
02	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1195	N	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-
10	1178	N	1092	-0-	-86 B	-0-	1092	2			N	-0-					-0-
11	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
12	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-
01	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-
02	1036	N	NO RPT	-0-	-1036 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
10	868	N	737	-0-	-131 B	-0-	737	2			N	-0-					-0-
11	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
12	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-
02	728	N	NO RPT	-0-	-728 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	916	-0-	-134 B	-0-	916	2			N	-0-					-0-
10	1054	N	900	-0-	-154 B	-0-	900	2			N	-0-					-0-
11	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
12	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
01	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-
02	924	N	NO RPT	-0-	-924 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
10	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
12	434	N	427	-0-	-7 B	-0-	427	2			N	-0-					-0-
*01	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
02	364	N	358	-0-	-6 B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2509	N	2509	-0-	-0- B	-0-	2509	2			N	-0-					-0-
10	2480	N	2472	-0-	-8 B	-0-	2472	2			N	-0-					-0-
11	2413	N	2413	-0-	-0- B	-0-	2413	2			N	-0-					-0-
12	2604	N	2492	-0-	-112 B	-0-	2492	2			N	-0-					-0-
01	2480	N	2460	-0-	-20 B	-0-	2460	2			N	-0-					-0-
02	2240	N	2232	-0-	-8 B	-0-	2232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	901	-0-	-29 B	-0-	901	2			N	-0-					-0-
10	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
11	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
12	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
01	992	N	279	-0-	-713 B	-0-	279	2			N	-0-					-0-
02	896	N	166	-0-	-730 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	478	-0-	-332 B	-0-	478	2			N	-0-					-0-
10	713	N	618	-0-	-95 B	-0-	618	2			N	-0-					-0-
11	720	N	529	-0-	-191 B	-0-	529	2			N	-0-					-0-
12	496	N	77	-0-	-419 B	-0-	77	2			N	-0-					-0-
01	620	N	24	-0-	-596 B	-0-	24	2			N	-0-					-0-
*02	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-
10	651	N	535	-0-	-116 B	-0-	535	3			N	-0-					-0-
11	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
12	558	N	476	-0-	-82 B	-0-	476	3			N	-0-					-0-
01	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
*02	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1196	-0-	-4 B	-0-	1196	2			N	-0-					-0-
10	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
11	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
*12	1240	N	1181	-0-	-59 B	-0-	1181	2			N	-0-					-0-
*01	1271	N	1158	-0-	-113 B	-0-	1158	2			N	-0-					-0-
02	1092	N	998	-0-	-94 B	-0-	998	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

H & L EXPLORATION COMPANY, LLC 339771
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	401	-0-	-19 B	-0-	401	2			N	-0-					-0-
10	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
01	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
02	420	N	170	-0-	-250 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
10	775	N	483	-0-	-292 B	-0-	483	2			N	-0-					-0-
11	690	N	676	-0-	-14 B	-0-	676	2			N	-0-					-0-
12	651	N	618	-0-	-33 B	-0-	618	2			N	-0-					-0-
01	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
02	644	N	514	-0-	-130 B	-0-	514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	824	N	824	-0-	-0-	B	-0-	136	1	688	3	N	-0-					-0-
10	655	N	655	-0-	-0-	B	-0-	108	1	547	3	N	-0-					-0-
11	120	N	13	-0-	-107	B	-0-	2	1	11	3	N	-0-					-0-
12	837	N	675	-0-	-162	B	-0-	111	1	564	3	N	-0-					-0-
01	1372	N	1372	-0-	-0-	B	-0-	226	1	1146	3	N	-0-					-0-
*02	711	N	711	-0-	-0-	B	-0-	117	1	594	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1636	-0-	-524	B	-0-	1636	2			N	-0-					-0-
10	1705	N	1179	-0-	-526	B	-0-	1179	2			N	-0-					-0-
11	1780	N	1780	-0-	-0-	B	-0-	1780	2			N	-0-					-0-
12	1982	N	1982	-0-	-0-	B	-0-	1982	2			N	-0-					-0-
01	1178	N	788	-0-	-390	B	-0-	788	2			N	-0-					-0-
02	1652	N	577	-0-	-1075	B	-0-	577	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	877	N	877	-0-	-0-	B	-0-	877	2			N	-0-					-0-
10	1302	N	890	-0-	-412	B	-0-	890	2			N	-0-					-0-
11	1308	N	1308	-0-	-0-	B	-0-	1308	2			N	-0-					-0-
12	1047	N	1047	-0-	-0-	B	-0-	1047	2			N	-0-					-0-
01	927	N	927	-0-	-0-	B	-0-	927	2			N	-0-					-0-
02	1232	N	801	-0-	-431	B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1258	N	1258	-0-	-0-	B	-0-	1258	2			N	-0-					-0-
10	1364	N	1325	-0-	-39	B	-0-	1325	2			N	-0-					-0-
11	1260	N	1205	-0-	-55	B	-0-	1205	2			N	-0-					-0-
12	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					-0-
01	1333	N	1320	-0-	-13	B	-0-	1320	2			N	-0-					-0-
*02	1157	N	1157	-0-	-0-	B	-0-	1157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	741	-0-	-189	B	-0-	741	2			N	-0-					-0-
10	961	N	740	-0-	-221	B	-0-	740	2			N	-0-					-0-
11	1044	N	1044	-0-	-0-	B	-0-	1044	2			N	-0-					-0-
12	1025	N	1025	-0-	-0-	B	-0-	1025	2			N	-0-					-0-
01	973	N	973	-0-	-0-	B	-0-	973	2			N	-0-					-0-
02	980	N	875	-0-	-105	B	-0-	875	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1371	N	1371	-0-	-0-	B	-0-	1371	2			N	-0-					-0-
10	1519	N	1208	-0-	-311	B	-0-	1208	2			N	-0-					-0-
11	1480	N	1480	-0-	-0-	B	-0-	1480	2			N	-0-					-0-
12	1692	N	1692	-0-	-0-	B	-0-	1692	2			N	-0-					-0-
01	1209	N	115	-0-	-1094	B	-0-	115	2			N	-0-					-0-
02	1372	N	-0-	-0-	-1372	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	S	17	-0-	-193	B	-0-	17	2			N	-0-					-0-
10	155	S	7	-0-	-148	B	-0-	7	2			N	-0-					-0-
11	30	S	3	-0-	-27	B	-0-	3	2			N	-0-					-0-
12	31	S	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
01	31	S	2	-0-	-29	B	-0-	2	2			N	-0-					-0-
02	28	S	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	23	-0-	-127 B	-0-	23	2			N	-0-					-0-
10	651	N	35	-0-	-616 B	-0-	35	2			N	-0-					-0-
11	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
12	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	476	N	17	-0-	-459 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
10	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
11	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					-0-
12	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
01	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
02	1120	N	1118	-0-	-2 B	-0-	1118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	744	-0-	-126 B	-0-	744	2			N	-0-					-0-
10	868	N	689	-0-	-179 B	-0-	689	2			N	-0-					-0-
11	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
12	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
01	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
02	924	N	696	-0-	-228 B	-0-	696	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
10	1054	N	1046	-0-	-8 B	-0-	1046	2			N	-0-					-0-
11	990	N	941	-0-	-49 B	-0-	941	2			N	-0-					-0-
12	1023	N	854	-0-	-169 B	-0-	854	2			N	-0-					-0-
01	1054	N	730	-0-	-324 B	-0-	730	2			N	-0-					-0-
02	868	N	372	-0-	-496 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
10	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
11	660	N	551	-0-	-109 B	-0-	551	2			N	-0-					-0-
12	713	N	569	-0-	-144 B	-0-	569	2			N	-0-					-0-
01	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
*02	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1219	N	1219	-0-	-0- B	-0-	1219	2			N	-0-					-0-
10	1519	N	1258	-0-	-261 B	-0-	1258	2			N	-0-					-0-
11	1290	N	1196	-0-	-94 B	-0-	1196	2			N	-0-					-0-
12	1271	N	1206	-0-	-65 B	-0-	1206	2			N	-0-					-0-
01	1271	N	1223	-0-	-48 B	-0-	1223	2			N	-0-					-0-
02	1120	N	1044	-0-	-76 B	-0-	1044	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1308	-0-	-372 B	-0-	1308	2			N	-0-					-0-
10	1364	N	745	-0-	-619 B	-0-	745	2			N	-0-					-0-
11	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					-0-
12	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					-0-
01	744	N	175	-0-	-569 B	-0-	175	2			N	-0-					-0-
02	1400	N	-0-	-0-	-1400 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2180	-0-	-730 B	-0-	2180	2			N	-0-					-0-
10	2511	N	1941	-0-	-570 B	-0-	1941	2			N	-0-					-0-
11	2574	N	2574	-0-	-0- B	-0-	2574	2			N	-0-					-0-
12	3469	N	3469	-0-	-0- B	-0-	3469	2			N	-0-					-0-
01	1953	N	262	-0-	-1691 B	-0-	262	2			N	-0-					-0-
02	2408	N	-0-	-0-	-2408 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2397	N	2397	-0-	-0- B	-0-	2397	2			N	-0-					-0-
10	2573	N	2512	-0-	-61 B	-0-	2512	2			N	-0-					-0-
11	2490	N	2377	-0-	-113 B	-0-	2377	2			N	-0-					-0-
12	2480	N	2420	-0-	-60 B	-0-	2420	2			N	-0-					-0-
01	2511	N	2423	-0-	-88 B	-0-	2423	2			N	-0-					-0-
02	2212	N	2129	-0-	-83 B	-0-	2129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1941	-0-	-9 B	-0-	1941	2			N	-0-					-0-
10	2084	N	2084	-0-	-0- B	-0-	2084	2			N	-0-					-0-
11	2010	N	1992	-0-	-18 B	-0-	1992	2			N	-0-					-0-
12	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
01	2077	N	1960	-0-	-117 B	-0-	1960	2			N	-0-					-0-
02	1848	N	1802	-0-	-46 B	-0-	1802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	-0-	-0-	-2730 B	-0-					N	-0-					-0-
10	3162	N	373	-0-	-2789 B	-0-	373	2			N	-0-					-0-
11	3097	N	3097	-0-	-0- B	-0-	3097	2			N	-0-					-0-
12	3027	N	3027	-0-	-0- B	-0-	3027	2			N	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
*02	2963	N	2963	-0-	-0- B	-0-	2963	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	23	-0-	-697 B	-0-	23	2			N	-0-					-0-
10	744	N	654	-0-	-90 B	-0-	654	2			N	-0-					-0-
11	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
12	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
01	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
02	728	N	624	-0-	-104 B	-0-	624	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	11	-0-	-319 B	-0-	11	2			N	-0-					-0-
10	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
*02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	10	-0-	-290 B	-0-	10	2			N	-0-					-0-
10	279	N	39	-0-	-240 B	-0-	39	2			N	-0-					-0-
11	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	336	N	223	-0-	-113 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HIGH PLAINS PETROLEUM LLC 385672
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	813	N	813	-0-	-0-	B -0-	813	2			N	-0-					-0-
10	731	N	731	-0-	-0-	B -0-	731	2			N	-0-					-0-
11	810	N	771	-0-	-39	B -0-	771	2			N	-0-					-0-
12	837	N	814	-0-	-23	B -0-	814	2			N	-0-					-0-
01	823	N	823	-0-	-0-	B -0-	823	2			N	-0-					-0-
02	728	N	658	-0-	-70	B -0-	658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2710	N	2710	-0-	-0-	B -0-	2710	2			N	-0-					-0-
10	3083	N	3083	-0-	-0-	B -0-	3083	2			N	-0-					-0-
11	2881	N	2881	-0-	-0-	B -0-	2881	2			N	-0-					-0-
12	3069	N	3069	-0-	-0-	B -0-	3069	2			N	-0-					-0-
01	3069	N	2847	-0-	-222	B -0-	2847	2			N	-0-					-0-
02	2688	N	2494	-0-	-194	B -0-	2494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1158	N	1158	-0-	-0-	B -0-	1158	2			N	-0-					-0-
10	1339	N	1339	-0-	-0-	B -0-	1339	2			N	-0-					-0-
11	1237	N	1237	-0-	-0-	B -0-	1237	2			N	-0-					-0-
12	1269	N	1269	-0-	-0-	B -0-	1269	2			N	-0-					-0-
01	1333	N	1234	-0-	-99	B -0-	1234	2			N	-0-					-0-
02	1148	N	1095	-0-	-53	B -0-	1095	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1409	N	1409	-0-	-0-	B -0-	1409	2			N	-0-					-0-
10	1574	N	1574	-0-	-0-	B -0-	1574	2			N	-0-					-0-
11	1466	N	1466	-0-	-0-	B -0-	1466	2			N	-0-					-0-
12	1495	N	1495	-0-	-0-	B -0-	1495	2			N	-0-					-0-
01	1581	N	1429	-0-	-152	B -0-	1429	2			N	-0-					-0-
02	1372	N	1102	-0-	-270	B -0-	1102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	863	N	863	-0-	-0-	B -0-	863	2			N	-0-					-0-
10	961	N	945	-0-	-16	B -0-	945	2			N	-0-					-0-
11	940	N	940	-0-	-0-	B -0-	940	2			N	-0-					-0-
12	973	N	973	-0-	-0-	B -0-	973	2			N	-0-					-0-
01	1038	N	1038	-0-	-0-	B -0-	1038	2			N	-0-					-0-
*02	992	N	992	-0-	-0-	B -0-	992	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	279	-0-	-51 B	-0-	279	2			N	-0-					-0-
10	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
11	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
02	252	N	222	-0-	-30 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
11	180	N	106	-0-	-74 B	-0-	106	2			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
02	112	N	6	-0-	-106 B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
10	899	N	822	-0-	-77 B	-0-	822	2			N	-0-					-0-
11	840	N	820	-0-	-20 B	-0-	820	2			N	-0-					-0-
12	899	N	865	-0-	-34 B	-0-	865	2			N	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
02	756	N	753	-0-	-3 B	-0-	753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	165	-0-	-135 B	-0-	165	2			N	-0-					-0-
10	310	N	72	-0-	-238 B	-0-	72	2			N	-0-					-0-
11	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
02	280	N	204	-0-	-76 B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	465	-0-	-135 B	-0-	465	2			N	-0-					-0-
10	589	N	479	-0-	-110 B	-0-	479	2			N	-0-					-0-
11	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
12	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
*02	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	S	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	375	S	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
11	347	S	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	372	S	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
01	372	S	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
02	336	S	316	-0-	-20 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	S	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
10	155	S	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
11	150	S	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
12	181	S	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
01	124	S	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
02	112	S	75	-0-	-37 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1310	N	1310	-0-	-0-	B	-0-	1310	2			N	-0-					-0-
10	1234	N	1234	-0-	-0-	B	-0-	1234	2			N	-0-					-0-
11	1320	N	1073	-0-	-247	B	-0-	1073	2			N	-0-					-0-
12	1364	N	1111	-0-	-253	B	-0-	1111	2			N	-0-					-0-
01	1240	N	1187	-0-	-53	B	-0-	1187	2			N	-0-					-0-
*02	1149	N	1149	-0-	-0-	B	-0-	1149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1205	N	1205	-0-	-0-	B	-0-	1205	2			N	-0-					-0-
10	1209	N	1099	-0-	-110	B	-0-	1099	2			N	-0-					-0-
11	1170	N	1114	-0-	-56	B	-0-	1114	2			N	-0-					-0-
12	1240	N	1148	-0-	-92	B	-0-	1148	2			N	-0-					-0-
01	1094	N	1094	-0-	-0-	B	-0-	1094	2			N	-0-					-0-
02	1036	N	994	-0-	-42	B	-0-	994	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	467	-0-	-73	B	-0-	467	3			N	-0-					-0-
10	465	N	402	-0-	-63	B	-0-	402	3			N	-0-					-0-
11	480	N	200	-0-	-280	B	-0-	200	3			N	-0-					-0-
12	496	N	201	-0-	-295	B	-0-	201	3			N	-0-					-0-
01	403	N	320	-0-	-83	B	-0-	320	3			N	-0-					-0-
*02	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -852																		
09	2400	N	2376	-0-		-24 B	-0-	2376	3			N	-0-					-0-
10	2635	N	2624	-0-		-11 B	-0-	2624	3			N	-0-					-0-
11	2485	N	2485	-0-		-0- B	-0-	2485	3			N	-0-					-0-
12	2544	N	2544	-0-		-0- B	-0-	2544	3			N	-0-					-0-
01	2635	N	2499	-0-		-136 B	-0-	2499	3			N	-0-					-0-
02	2324	N	2163	-0-		-161 B	-0-	2163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2700	N	1785	-0-		-915 B	-0-	1785	3			N	-0-					-0-
10	2970	N	2970	-0-		-0- B	-0-	2970	3			N	-0-					-0-
11	2956	N	2956	-0-		-0- B	-0-	2956	3			N	-0-					-0-
12	2938	N	2938	-0-		-0- B	-0-	2938	3			N	-0-					-0-
01	2976	N	2783	-0-		-193 B	-0-	2783	3			N	-0-					-0-
02	2772	N	2602	-0-		-170 B	-0-	2602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1650	-0-		-0- B	-0-	1650	3			N	-0-					-0-
10	1612	N	1473	-0-		-139 B	-0-	1473	3			N	-0-					-0-
11	1590	N	1437	-0-		-153 B	-0-	1437	3			N	-0-					-0-
12	1705	N	1567	-0-		-138 B	-0-	1567	3			N	-0-					-0-
01	1488	N	1468	-0-		-20 B	-0-	1468	3			N	-0-					-0-
*02	1345	N	1345	-0-		-0- B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	502	-0-		-8 B	-0-	502	3			N	-0-					-0-
10	527	N	519	-0-		-8 B	-0-	519	3			N	-0-					-0-
11	510	N	494	-0-		-16 B	-0-	494	3			N	-0-					-0-
12	527	N	494	-0-		-33 B	-0-	494	3			N	-0-					-0-
01	527	N	509	-0-		-18 B	-0-	509	3			N	-0-					-0-
*02	468	N	468	-0-		-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	778	-0-	-392 B	-0-	778	3			N	-0-					-0-
10	961	N	641	-0-	-320 B	-0-	641	3			N	-0-					-0-
11	750	N	581	-0-	-169 B	-0-	581	3			N	-0-					-0-
12	806	N	613	-0-	-193 B	-0-	613	3			N	-0-					-0-
01	651	N	564	-0-	-87 B	-0-	564	3			N	-0-					-0-
*02	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
10	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					24
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					24
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					24
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					24
*02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1109	-0-	-211 B	-0-	1109	3			N	-0-					-0-
10	1395	N	1139	-0-	-256 B	-0-	1139	3			N	-0-					-0-
11	1320	N	1193	-0-	-127 B	-0-	1193	3			N	-0-					-0-
12	1147	N	1138	-0-	-9 B	-0-	1138	3			N	-0-					-0-
01	1147	N	1070	-0-	-77 B	-0-	1070	3			N	-0-					-0-
02	1120	N	526	-0-	-594 B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
10	1519	N	1392	-0-	-127 B	-0-	1392	3			N	-0-					-0-
11	1440	N	1297	-0-	-143 B	-0-	1297	3			N	-0-					-0-
12	1488	N	1067	-0-	-421 B	-0-	1067	3			N	-0-					-0-
01	1395	N	1045	-0-	-350 B	-0-	1045	3			N	-0-					-0-
*02	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
10	465	N	455	-0-	-10	B	-0-	455	3			N	-0-					-0-
11	450	N	444	-0-	-6	B	-0-	444	3			N	-0-					-0-
12	465	N	449	-0-	-16	B	-0-	449	3			N	-0-					-0-
01	465	N	443	-0-	-22	B	-0-	443	3			N	-0-					-0-
02	420	N	404	-0-	-16	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
10	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
11	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
12	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
01	868	N	802	-0-	-66	B	-0-	802	3			N	-0-					-0-
*02	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1833	-0-	-207	B	-0-	1833	3			N	-0-					-0-
10	2201	N	2086	-0-	-115	B	-0-	2086	3			N	-0-					-0-
11	2130	N	2099	-0-	-31	B	-0-	2099	3			N	-0-					-0-
12	2282	N	2282	-0-	-0-	B	-0-	2282	3			N	-0-					-0-
01	2180	N	2180	-0-	-0-	B	-0-	2180	3			N	-0-					-0-
02	1960	N	1945	-0-	-15	B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	166	-0-		-14 B	-0-	166	3			N	-0-					-0-
10	186	N	166	-0-		-20 B	-0-	166	3			N	-0-					-0-
11	180	N	154	-0-		-26 B	-0-	154	3			N	-0-					-0-
12	186	N	155	-0-		-31 B	-0-	155	3			N	-0-					-0-
01	155	N	151	-0-		-4 B	-0-	151	3			N	-0-					-0-
02	140	N	113	-0-		-27 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	249	N	249	-0-		-0- B	-0-	249	3			N	-0-					-0-
10	248	N	160	-0-		-88 B	-0-	160	3			N	-0-					-0-
11	270	N	155	-0-		-115 B	-0-	155	3			N	-0-					-0-
12	248	N	170	-0-		-78 B	-0-	170	3			N	-0-					-0-
01	178	N	178	-0-		-0- B	-0-	178	3			N	-0-					-0-
*02	172	N	172	-0-		-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JTL OPERATING CO., INC 448052
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	520	N	520	-0-		-0- B	-0-	520	3			N	-0-					-0-
10	459	N	459	-0-		-0- B	-0-	459	3			N	-0-					-0-
11	479	N	479	-0-		-0- B	-0-	479	3			N	-0-					-0-
12	504	N	504	-0-		-0- B	-0-	504	3			N	-0-					-0-
01	501	N	501	-0-		-0- B	-0-	501	3			N	-0-					-0-
02	448	N	426	-0-		-22 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	425	N	425	-0-		-0- B	-0-	425	3			N	-0-					-0-
10	380	N	380	-0-		-0- B	-0-	380	3			N	-0-					-0-
11	364	N	364	-0-		-0- B	-0-	364	3			N	-0-					-0-
12	358	N	358	-0-		-0- B	-0-	358	3			N	-0-					-0-
01	362	N	362	-0-		-0- B	-0-	362	3			N	-0-					-0-
*02	358	N	358	-0-		-0- B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	463	N	463	-0-		-0- B	-0-	463	3			N	-0-					-0-
10	454	N	454	-0-		-0- B	-0-	454	3			N	-0-					-0-
11	388	N	388	-0-		-0- B	-0-	388	3			N	-0-					-0-
12	462	N	462	-0-		-0- B	-0-	462	3			N	-0-					-0-
01	404	N	404	-0-		-0- B	-0-	404	3			N	-0-					-0-
*02	389	N	389	-0-		-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JTL OPERATING CO., INC //CONT.// 448052
HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
10	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
01	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
*02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
10	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
12	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	616	N	579	-0-	-37 B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	625	-0-	-185 B	-0-	625	3			N	-0-					-0-
10	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
11	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
02	560	N	558	-0-	-2 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
02	392	N	348	-0-	-44 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JTL OPERATING CO., INC //CONT.// 448052
WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
02	364	N	323	-0-	-41 B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
10	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
01	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
02	280	N	276	-0-	-4 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
01	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	727	-0-	-23 B	-0-	727	2			N	-0-					-0-
10	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
11	750	N	710	-0-	-40 B	-0-	710	2			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
01	775	N	738	-0-	-37 B	-0-	738	2			N	-0-					-0-
02	672	N	532	-0-	-140 B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	2139	N	735	-0-	-1404 B	-0-	735	2			N	-0-					-0-
11	2162	N	2162	-0-	-0- B	-0-	2162	2			N	-0-					-0-
12	2158	N	2158	-0-	-0- B	-0-	2158	2			N	-0-					-0-
01	2147	N	2147	-0-	-0- B	-0-	2147	2			N	-0-					-0-
02	2016	N	1697	-0-	-319 B	-0-	1697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
10	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
11	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
02	28	N	5	-0-	-23 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1557	-0-	-123 B	-0-	1557	2			N	-0-					-0-
10	1829	N	1152	-0-	-677 B	-0-	1152	2			N	-0-					-0-
11	1835	N	1835	-0-	-0- B	-0-	1835	2			N	-0-					-0-
12	1784	N	1784	-0-	-0- B	-0-	1784	2			N	-0-					-0-
01	1456	N	1456	-0-	-0- B	-0-	1456	2			N	-0-					-0-
02	1708	N	1620	-0-	-88 B	-0-	1620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1332	-0-	-258 B	-0-	1332	2			N	-0-					-0-
10	1550	N	1306	-0-	-244 B	-0-	1306	2			N	-0-					-0-
11	1979	N	1979	-0-	-0- B	-0-	1979	2			N	-0-					-0-
12	2096	N	2096	-0-	-0- B	-0-	2096	2			N	-0-					-0-
01	1805	N	1805	-0-	-0- B	-0-	1805	2			N	-0-					-0-
*02	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	S	126	-0-	-84 B	-0-	126	2			N	-0-					-0-
10	217	S	128	-0-	-89 B	-0-	128	2			N	-0-					-0-
11	401	S	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
12	844	S	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
01	482	S	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
*02	460	S	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	955	-0-	-5 B	-0-	955	2			N	-0-					-0-
10	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
11	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
12	992	N	983	-0-	-9 B	-0-	983	2			N	-0-					-0-
01	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
*02	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3466	-0-	-524 B	-0-	3466	2			N	-0-					-0-
10	3937	N	898	-0-	-3039 B	-0-	898	2			N	-0-					-0-
11	3570	N	2630	-0-	-940 B	-0-	2630	2			N	-0-					-0-
12	3596	N	2315	-0-	-1281 B	-0-	2315	2			N	-0-					-0-
01	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-
*02	3623	N	3623	-0-	-0- B	-0-	3623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
10	1457	N	300	-0-	-1157 B	-0-	300	1			N	-0-					-0-
11	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
12	2190	N	2190	-0-	-0- B	-0-	2190	2			N	-0-					-0-
01	1921	N	1921	-0-	-0- B	-0-	1921	2			N	-0-					-0-
*02	1505	N	1505	-0-	-0- B	-0-	1505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	2804	-0-	-886 B	-0-	2804	2			N	-0-					-0-
10	3193	N	875	-0-	-2318 B	-0-	875	2			N	-0-					-0-
11	3330	N	2907	-0-	-423 B	-0-	2907	2			N	-0-					-0-
12	2883	N	2686	-0-	-197 B	-0-	2686	2			N	-0-					-0-
01	2378	N	2378	-0-	-0- B	-0-	2378	2			N	-0-					-0-
02	2716	N	2537	-0-	-179 B	-0-	2537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	381	-0-	-9 B	-0-	381	2			N	-0-					-0-
10	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
12	403	N	149	-0-	-254 B	-0-	149	2			N	-0-					-0-
01	372	N	159	-0-	-213 B	-0-	159	2			N	-0-					-0-
*02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2619	N	2619	-0-	-0- B	-0-	2619	2			N	-0-					-0-
10	3751	N	1273	-0-	-2478 B	-0-	1273	2			N	-0-					-0-
11	3913	N	3913	-0-	-0- B	-0-	3913	2			N	-0-					-0-
12	3803	N	3803	-0-	-0- B	-0-	3803	2			N	-0-					-0-
01	3826	N	3826	-0-	-0- B	-0-	3826	2			N	-0-					-0-
*02	3926	N	3926	-0-	-0- B	-0-	3926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
10	992	N	90	-0-	-902 B	-0-	90	2			N	-0-					-0-
11	870	N	303	-0-	-567 B	-0-	303	2			N	-0-					-0-
12	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
01	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
*02	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	873	-0-		-27 B	-0-	873	3			N	-0-					-0-
10	916	N	916	-0-		-0- B	-0-	916	3			N	-0-					-0-
11	870	N	867	-0-		-3 B	-0-	867	3			N	-0-					-0-
12	900	N	900	-0-		-0- B	-0-	900	3			N	-0-					-0-
01	930	N	893	-0-		-37 B	-0-	893	3			N	-0-					-0-
02	812	N	801	-0-		-11 B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	468	-0-		-72 B	-0-	468	3			N	-0-					-0-
10	613	N	613	-0-		-0- B	-0-	613	3			N	-0-					-0-
11	510	N	418	-0-		-92 B	-0-	418	3			N	-0-					-0-
12	521	N	521	-0-		-0- B	-0-	521	3			N	-0-					-0-
*01	351	N	351	-0-		-0- B	-0-	351	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1270	-0-		-230 B	-0-	1270	3			N	-0-					-0-
10	1393	N	1393	-0-		-0- B	-0-	1393	3			N	-0-					-0-
11	1200	N	1062	-0-		-138 B	-0-	1062	3			N	-0-					-0-
12	1429	N	1429	-0-		-0- B	-0-	1429	3			N	-0-					-0-
*01	1000	N	1000	-0-		-0- B	-0-	1000	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1790	-0-		-10 B	-0-	1790	3			N	-0-					-0-
10	1864	N	1864	-0-		-0- B	-0-	1864	3			N	-0-					-0-
11	1800	N	1758	-0-		-42 B	-0-	1758	3			N	-0-					-0-
12	1860	N	1847	-0-		-13 B	-0-	1847	3			N	-0-					-0-
*01	1821	N	1821	-0-		-0- B	-0-	1821	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	327	-0-		-3 B	-0-	327	3			N	-0-					-0-
10	341	N	339	-0-		-2 B	-0-	339	3			N	-0-					-0-
11	330	N	327	-0-		-3 B	-0-	327	3			N	-0-					-0-
12	341	N	340	-0-		-1 B	-0-	340	3			N	-0-					-0-
*01	340	N	340	-0-		-0- B	-0-	340	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
01	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
11	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
01	217	N	145	-0-	-72 B	-0-	145	2			N	-0-					-0-
*02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1264	-0-	-26 B	-0-	1264	2			N	-0-					-0-
10	1178	N	1080	-0-	-98 B	-0-	1080	2			N	-0-					-0-
11	1290	N	786	-0-	-504 B	-0-	786	2			N	-0-					-0-
12	1302	N	662	-0-	-640 B	-0-	662	2			N	-0-					-0-
01	1085	N	411	-0-	-674 B	-0-	411	2			N	-0-					-0-
02	728	N	280	-0-	-448 B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1585	-0-	-275 B	-0-	1585	3			N	-0-					-0-
10	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
11	2010	N	1701	-0-	-309 B	-0-	1701	3			N	-0-					-0-
12	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
01	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
02	1596	N	1547	-0-	-49 B	-0-	1547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
10	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
11	2280	N	1941	-0-	-339 B	-0-	1941	3			N	-0-					-0-
12	2325	N	2294	-0-	-31 B	-0-	2294	3			N	-0-					-0-
01	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
02	1820	N	1753	-0-	-67 B	-0-	1753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
10	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
11	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
12	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
01	2015	N	590	-0-	-1425 B	-0-	590	3			N	-0-					-0-
*02	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-
10	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-
11	2460	N	2083	-0-	-377 B	-0-	2083	3			N	-0-					-0-
12	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
01	2643	N	2643	-0-	-0- B	-0-	2643	3			N	-0-					-0-
02	1932	N	1929	-0-	-3 B	-0-	1929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1914	-0-	-6 B	-0-	1914	3			N	-0-					-0-
10	1922	N	1895	-0-	-27 B	-0-	1895	3			N	-0-					-0-
11	2070	N	1412	-0-	-658 B	-0-	1412	3			N	-0-					-0-
12	1984	N	1387	-0-	-597 B	-0-	1387	3			N	-0-					-0-
01	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
*02	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
10	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
11	660	N	549	-0-	-111 B	-0-	549	3			N	-0-					-0-
12	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
01	620	N	477	-0-	-143 B	-0-	477	3			N	-0-					-0-
02	504	N	337	-0-	-167 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	876	-0-	-414 B	-0-	876	3			N	-0-					-0-
10	1209	N	885	-0-	-324 B	-0-	885	3			N	-0-					-0-
11	1140	N	915	-0-	-225 B	-0-	915	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	899	N	868	-0-	-31 B	-0-	868	3			N	-0-					-0-
*02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
10	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
11	750	N	596	-0-	-154 B	-0-	596	3			N	-0-					-0-
12	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
01	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
*02	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1727	-0-	-73 B	-0-	1727	3			N	-0-					-0-
10	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
11	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
12	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
01	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
02	1596	N	1494	-0-	-102 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1425	-0-	-75 B	-0-	1425	3			N	-0-					-0-
10	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
11	1530	N	1481	-0-	-49 B	-0-	1481	3			N	-0-					-0-
12	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
01	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
02	1372	N	996	-0-	-376 B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	3606	-0-	-24 B	-0-	3606	3			N	-0-					-0-
10	3746	N	3746	-0-	-0- B	-0-	3746	3			N	-0-					-0-
11	3630	N	3561	-0-	-69 B	-0-	3561	3			N	-0-					-0-
12	3744	N	3744	-0-	-0- B	-0-	3744	3			N	-0-					-0-
01	3751	N	3708	-0-	-43 B	-0-	3708	3			N	-0-					-0-
02	3332	N	3159	-0-	-173 B	-0-	3159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	9	N	-0-	-0-		-9	B	-0-					N	-0-					-0-
10	9	N	-0-	-0-		-9	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	12	N	12	-0-		-0-	B	-0-	12	3			N	-0-					-0-
*02	20	N	20	-0-		-0-	B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	508	N	508	-0-		-0-	B	-0-	508	3			N	-0-					-0-
10	437	N	437	-0-		-0-	B	-0-	437	3			N	-0-					-0-
11	480	N	474	-0-		-6	B	-0-	474	3			N	-0-					-0-
12	527	N	452	-0-		-75	B	-0-	452	3			N	-0-					-0-
01	481	N	481	-0-		-0-	B	-0-	481	3			N	-0-					-0-
02	448	N	262	-0-		-186	B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	4650	N	3832	-0-		-818	B	-0-	3832	3			N	-0-					-0-
10	4935	N	4935	-0-		-0-	B	-0-	4935	3			N	-0-					-0-
11	4740	N	4350	-0-		-390	B	-0-	4350	3			N	-0-					-0-
12	4779	N	4779	-0-		-0-	B	-0-	4779	3			N	-0-					-0-
01	4929	N	4779	-0-		-150	B	-0-	4779	3			N	-0-					-0-
02	4060	N	3964	-0-		-96	B	-0-	3964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	840	N	550	-0-		-290	B	-0-	550	3			N	-0-					-0-
10	757	N	757	-0-		-0-	B	-0-	757	3			N	-0-					-0-
11	685	N	685	-0-		-0-	B	-0-	685	3			N	-0-					-0-
12	691	N	691	-0-		-0-	B	-0-	691	3			N	-0-					-0-
01	744	N	691	-0-		-53	B	-0-	691	3			N	-0-					-0-
02	644	N	114	-0-		-530	B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2850	N	2667	-0-		-183	B	-0-	2667	3			N	-0-					-0-
10	2759	N	2280	-0-		-479	B	-0-	2280	3			N	-0-					-0-
11	2850	N	2121	-0-		-729	B	-0-	2121	3			N	-0-					-0-
12	3092	N	3092	-0-		-0-	B	-0-	3092	3			N	-0-					-0-
01	3092	N	3092	-0-		-0-	B	-0-	3092	3			N	-0-					-0-
*02	2505	N	2505	-0-		-0-	B	-0-	2505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
10	1271	N	1013	-0-	-258 B	-0-	1013	3			N	-0-					-0-
11	1230	N	932	-0-	-298 B	-0-	932	3			N	-0-					-0-
12	1240	N	1179	-0-	-61 B	-0-	1179	3			N	-0-					-0-
01	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
*02	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7080	N	6536	-0-	-544 B	-0-	6536	3			N	-0-					-0-
10	7192	N	6906	-0-	-286 B	-0-	6906	3			N	-0-					-0-
11	7110	N	5543	-0-	-1567 B	-0-	5543	3			N	-0-					-0-
12	6897	N	6897	-0-	-0- B	-0-	6897	3			N	-0-					-0-
01	6913	N	6897	-0-	-16 B	-0-	6897	3			N	-0-					-0-
*02	6203	N	6203	-0-	-0- B	-0-	6203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2682	-0-	-108 B	-0-	2682	3			N	-0-					-0-
10	2573	N	1874	-0-	-699 B	-0-	1874	3			N	-0-					-0-
11	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-
12	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-
01	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-
02	2800	N	2557	-0-	-243 B	-0-	2557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2177	-0-	-313 B	-0-	2177	3			N	-0-					-0-
10	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-
11	2280	N	2154	-0-	-126 B	-0-	2154	3			N	-0-					-0-
12	2433	N	2433	-0-	-0- B	-0-	2433	3			N	-0-					-0-
01	2387	N	2288	-0-	-99 B	-0-	2288	3			N	-0-					-0-
02	2016	N	1700	-0-	-316 B	-0-	1700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	4154	-0-	-16 B	-0-	4154	3			N	-0-					-0-
10	4280	N	4280	-0-	-0- B	-0-	4280	3			N	-0-					-0-
11	4140	N	4089	-0-	-51 B	-0-	4089	3			N	-0-					-0-
12	4279	N	4279	-0-	-0- B	-0-	4279	3			N	-0-					-0-
01	4278	N	4213	-0-	-65 B	-0-	4213	3			N	-0-					-0-
*02	3828	N	3828	-0-	-0- B	-0-	3828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-2439		CANCELLED UNDERAGE ->		-2560										
09	2190	N	2070	-0-	-120 B	-2439	2070	3			N	-0-					-0-
10	1922	N	1949	-0-	27 B	-2412	1949	3			N	-0-					-0-
11	2250	N	1904	-0-	-346 B	-2412	1904	3			N	-0-					-0-
12	2139	N	2184	-0-	45 B	-2367	2184	3			N	-0-					-0-
01	1953	N	2184	-0-	231 B	-2136	2184	3			N	-0-					-0-
02	1764	N	1569	-0-	-195 B	-2136	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2136										

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2760	N	2634	-0-	-126 B	-0-	2634	3			N	-0-					-0-
10	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
11	2820	N	2600	-0-	-220 B	-0-	2600	3			N	-0-					-0-
12	2728	N	2313	-0-	-415 B	-0-	2313	3			N	-0-					-0-
01	2728	N	2313	-0-	-415 B	-0-	2313	3			N	-0-					-0-
02	2436	N	2355	-0-	-81 B	-0-	2355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	3450	N	3213	-0-	-237 B	-0-	3213	3			N	-0-					-0-
10	3287	N	3287	-0-	-0- B	-0-	3287	3			N	-0-					-0-
11	3420	N	3245	-0-	-175 B	-0-	3245	3			N	-0-					-0-
12	3317	N	2641	-0-	-676 B	-0-	2641	3			N	-0-					-0-
01	3286	N	2641	-0-	-645 B	-0-	2641	3			N	-0-					-0-
*02	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
10	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
11	1950	N	1736	-0-	-214 B	-0-	1736	3			N	-0-					-0-
12	1891	N	1779	-0-	-112 B	-0-	1779	3			N	-0-					-0-
01	1829	N	1775	-0-	-54 B	-0-	1775	3			N	-0-					-0-
02	1624	N	1581	-0-	-43 B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
10	930	N	567	-0-	-363 B	-0-	567	3			N	-0-					-0-
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
01	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
*02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
10	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
11	1720	N	1720	-0-	-0-	B	-0-	1720	3			N	-0-					-0-
12	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-
01	1984	N	1984	-0-	-0-	B	-0-	1984	3			N	-0-					-0-
*02	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -8502																		
09	3660	#	3204	-0-	-456	B	-8958	3204	3			N	-0-					-0-
10	3410	N	3213	-0-	-197	B	-8958	3213	3			N	-0-					-0-
11	3270	N	2813	-0-	-457	B	-8958	2813	3			N	-0-					-0-
12	3317	N	2721	-0-	-596	B	-8958	2721	3			N	-0-					-0-
01	3224	N	2721	-0-	-503	B	-8958	2721	3			N	-0-					-0-
02	2632	N	2767	-0-	135	B	-8823	2767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -456 CANCELLED UNDERAGE -> -8367																		

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	964	-0-	-86	B	-0-	964	3			N	-0-					-0-
10	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
11	1080	N	992	-0-	-88	B	-0-	992	3			N	-0-					-0-
12	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
01	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
02	924	N	711	-0-	-213	B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	8820	N	8044	-0-	-776	B	-0-	8044	3			N	-0-					-0-
10	8619	N	8619	-0-	-0-	B	-0-	8619	3			N	-0-					-0-
11	8880	N	7998	-0-	-882	B	-0-	7998	3			N	-0-					-0-
12	9432	N	9432	-0-	-0-	B	-0-	9432	3			N	-0-					-0-
01	8873	N	8873	-0-	-0-	B	-0-	8873	3			N	-0-					-0-
*02	7515	N	7515	-0-	-0-	B	-0-	7515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			5580															
09	0		2790	-0-	2790	B	8370	2790	3			N	-0-					-0-
10	0		2790	-0-	2790	B	11160	2790	3			N	-0-					-0-
11	0		2790	-0-	2790	B	13950	2790	3			N	-0-					-0-
12	0		2790	-0-	2790	B	16740	2790	3			N	-0-					-0-
01	0		2790	-0-	2790	B	19530	2790	3			N	-0-					-0-
02	0		1888	-0-	1888	B	21418	1888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			21418															

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	1530	N	1509	-0-	-21	B	-0-	1509	3			N	-0-					-0-
10	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
11	1382	N	1382	-0-	-0-	B	-0-	1382	3			N	-0-					-0-
12	1594	N	1594	-0-	-0-	B	-0-	1594	3			N	-0-					-0-
01	1581	N	1376	-0-	-205	B	-0-	1376	3			N	-0-					-0-
*02	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	3390	N	3231	-0-	-159	B	-0-	3231	3			N	-0-					-0-
10	3348	N	3337	-0-	-11	B	-0-	3337	3			N	-0-					-0-
11	3360	N	3048	-0-	-312	B	-0-	3048	3			N	-0-					-0-
12	3348	N	3251	-0-	-97	B	-0-	3251	3			N	-0-					-0-
01	3348	N	3251	-0-	-97	B	-0-	3251	3			N	-0-					-0-
02	2856	N	2709	-0-	-147	B	-0-	2709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-2143		CANCELLED UNDERAGE ->		-1077											
09	2280	N	2218	-0-	-62	B	-2143	2218	3			N	-0-					-0-
10	2077	N	2239	-0-	162	B	-1981	2239	3			N	-0-					-0-
11	2370	N	2026	-0-	-344	B	-1981	2026	3			N	-0-					-0-
12	2294	N	2313	-0-	19	B	-1962	2313	3			N	-0-					-0-
01	2232	N	2313	-0-	81	B	-1881	2313	3			N	-0-					-0-
02	1904	N	1739	-0-	-165	B	-1881	1739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1881											

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	1440	N	1310	-0-	-130	B	-0-	1310	3			N	-0-					-0-
10	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
11	1440	N	1156	-0-	-284	B	-0-	1156	3			N	-0-					-0-
12	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
01	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
02	1092	N	913	-0-	-179	B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1740	-0-	-420 B	-0-	1740	3			N	-0-					-0-
10	2170	N	1945	-0-	-225 B	-0-	1945	3			N	-0-					-0-
11	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
12	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
01	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
*02	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2902	-0-	-158 B	-0-	2902	3			N	-0-					-0-
10	3069	N	2877	-0-	-192 B	-0-	2877	3			N	-0-					-0-
11	3060	N	2556	-0-	-504 B	-0-	2556	3			N	-0-					-0-
12	3007	N	2589	-0-	-418 B	-0-	2589	3			N	-0-					-0-
01	2883	N	2589	-0-	-294 B	-0-	2589	3			N	-0-					-0-
02	2380	N	2272	-0-	-108 B	-0-	2272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -1600 CANCELLED UNDERAGE -> -2159																	
09	2490	N	2406	-0-	-84 B	-1600	2406	3			N	-0-					-0-
10	2356	N	2448	-0-	92 B	-1508	2448	3			N	-0-					-0-
11	2550	N	2133	-0-	-417 B	-1508	2133	3			N	-0-					-0-
12	2480	N	2539	-0-	59 B	-1449	2539	3			N	-0-					-0-
01	2449	N	2539	-0-	90 B	-1359	2539	3			N	-0-					-0-
02	1988	N	1971	-0-	-17 B	-1359	1971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1359																	

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	728	-0-	-82 B	-0-	728	3			N	-0-					-0-
10	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
11	840	N	713	-0-	-127 B	-0-	713	3			N	-0-					-0-
12	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
01	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
02	672	N	581	-0-	-91 B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	483	N	483	-0-		-0-	B	-0-	483	3			N	-0-					-0-
10	496	N	462	-0-		-34	B	-0-	462	3			N	-0-					-0-
11	486	N	486	-0-		-0-	B	-0-	486	3			N	-0-					-0-
12	514	N	514	-0-		-0-	B	-0-	514	3			N	-0-					-0-
01	499	N	499	-0-		-0-	B	-0-	499	3			N	-0-					-0-
02	448	N	445	-0-		-3	B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> 1580																			
09	3896	R	2316	-0-		-1580	B	-0-	2316	3			N	-0-					-0-
10	3689	#	3528	-0-		-161	B	-161	3528	3			N	-0-					-0-
11	3660	#	2799	-0-		-861	B	-1022	2799	3			N	-0-					-0-
12	3782	#	2948	-0-		-834	B	-1856	2948	3			N	-0-					-0-
01	3782	#	2948	-0-		-834	B	-2690	2948	3			N	-0-					-0-
02	3416	#	2451	-0-		-965	B	-3655	2451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3655																			

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																			
09	1800	N	1536	-0-		-264	B	-0-	1536	3			N	-0-					-0-
10	2656	N	2656	-0-		-0-	B	-0-	2656	3			N	-0-					-0-
11	2460	N	2264	-0-		-196	B	-0-	2264	3			N	-0-					-0-
12	2310	N	2310	-0-		-0-	B	-0-	2310	3			N	-0-					-0-
01	2666	N	2310	-0-		-356	B	-0-	2310	3			N	-0-					-0-
02	2100	N	1940	-0-		-160	B	-0-	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																			
09	600	N	580	-0-		-20	B	-0-	580	3			N	-0-					-0-
10	601	N	601	-0-		-0-	B	-0-	601	3			N	-0-					-0-
11	600	N	550	-0-		-50	B	-0-	550	3			N	-0-					-0-
12	619	N	619	-0-		-0-	B	-0-	619	3			N	-0-					-0-
01	619	N	619	-0-		-0-	B	-0-	619	3			N	-0-					-0-
*02	567	N	567	-0-		-0-	B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2628	-0-	-102 B	-0-	2628	3			N	-0-					-0-
10	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-
11	2790	N	2378	-0-	-412 B	-0-	2378	3			N	-0-					-0-
12	2832	N	2832	-0-	-0- B	-0-	2832	3			N	-0-					-0-
01	2832	N	2832	-0-	-0- B	-0-	2832	3			N	-0-					-0-
02	2212	N	1748	-0-	-464 B	-0-	1748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	2981	-0-	-379 B	-0-	2981	3			N	-0-					-0-
10	3096	N	3096	-0-	-0- B	-0-	3096	3			N	-0-					-0-
11	3210	N	2709	-0-	-501 B	-0-	2709	3			N	-0-					-0-
12	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
01	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
02	2520	N	2399	-0-	-121 B	-0-	2399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1185	-0-	-135 B	-0-	1185	3			N	-0-					-0-
10	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
11	1320	N	1117	-0-	-203 B	-0-	1117	3			N	-0-					-0-
12	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
01	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
02	1036	N	831	-0-	-205 B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5580	N	5417	-0-	-163 B	-0-	5417	3			N	-0-					-0-
10	5611	N	5500	-0-	-111 B	-0-	5500	3			N	-0-					-0-
11	5250	N	4514	-0-	-736 B	-0-	4514	3			N	-0-					-0-
12	5611	N	4475	-0-	-1136 B	-0-	4475	3			N	-0-					-0-
01	5487	N	4475	-0-	-1012 B	-0-	4475	3			N	-0-					-0-
*02	4294	N	4294	-0-	-0- B	-0-	4294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1566	-0-	-24 B	-0-	1566	3			N	-0-					-0-
10	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
11	1620	N	1478	-0-	-142 B	-0-	1478	3			N	-0-					-0-
12	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
01	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
*02	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1890	N	1826	-0-	-64 B	-0-	1826	3			N	-0-					-0-
10	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
11	1950	N	1655	-0-	-295 B	-0-	1655	3			N	-0-					-0-
12	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
01	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
02	1540	N	1524	-0-	-16 B	-0-	1524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
10	930	N	867	-0-	-63 B	-0-	867	3			N	-0-					-0-
11	900	N	871	-0-	-29 B	-0-	871	3			N	-0-					-0-
12	930	N	925	-0-	-5 B	-0-	925	3			N	-0-					-0-
01	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
02	812	N	775	-0-	-37 B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	134	-0-	-46 B	-0-	134	3			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
02	140	N	58	-0-	-82 B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
10	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
01	651	N	625	-0-	-26 B	-0-	625	3			N	-0-					-0-
02	560	N	557	-0-	-3 B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
10	682	N	631	-0-	-51 B	-0-	631	3			N	-0-					-0-
11	660	N	615	-0-	-45 B	-0-	615	3			N	-0-					-0-
12	682	N	666	-0-	-16 B	-0-	666	3			N	-0-					-0-
01	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
02	588	N	581	-0-	-7 B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
10	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
11	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
12	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
02	168	N	139	-0-	-29	B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2670	N	2610	-0-	-60	B	-0-	2610	3			N	-0-					-0-
10	2697	N	2674	-0-	-23	B	-0-	2674	3			N	-0-					-0-
11	2730	N	2319	-0-	-411	B	-0-	2319	3			N	-0-					-0-
12	2697	N	2364	-0-	-333	B	-0-	2364	3			N	-0-					-0-
01	2666	N	2364	-0-	-302	B	-0-	2364	3			N	-0-					-0-
02	2156	N	2060	-0-	-96	B	-0-	2060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
10	930	N	888	-0-	-42	B	-0-	888	3			N	-0-					-0-
11	900	N	865	-0-	-35	B	-0-	865	3			N	-0-					-0-
12	930	N	907	-0-	-23	B	-0-	907	3			N	-0-					-0-
01	899	N	887	-0-	-12	B	-0-	887	3			N	-0-					-0-
02	812	N	794	-0-	-18	B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
10	992	N	931	-0-	-61	B	-0-	931	3			N	-0-					-0-
11	930	N	917	-0-	-13	B	-0-	917	3			N	-0-					-0-
12	992	N	991	-0-	-1	B	-0-	991	3			N	-0-					-0-
01	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
02	868	N	837	-0-	-31	B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
10	682	N	648	-0-	-34	B	-0-	648	3			N	-0-					-0-
11	690	N	620	-0-	-70	B	-0-	620	3			N	-0-					-0-
12	713	N	681	-0-	-32	B	-0-	681	3			N	-0-					-0-
01	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
02	588	N	582	-0-	-6	B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1913	-0-		-127 B	-0-	1913	3			N	-0-					-0-
10	1867	N	1867	-0-		-0- B	-0-	1867	3			N	-0-					-0-
11	2070	N	1725	-0-		-345 B	-0-	1725	3			N	-0-					-0-
12	2136	N	2136	-0-		-0- B	-0-	2136	3			N	-0-					-0-
01	2136	N	2136	-0-		-0- B	-0-	2136	3			N	-0-					-0-
02	1624	N	1495	-0-		-129 B	-0-	1495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2310	N	2260	-0-		-50 B	-0-	2260	3			N	-0-					-0-
10	2317	N	2317	-0-		-0- B	-0-	2317	3			N	-0-					-0-
11	2430	N	2061	-0-		-369 B	-0-	2061	3			N	-0-					-0-
12	2532	N	2532	-0-		-0- B	-0-	2532	3			N	-0-					-0-
01	2532	N	2532	-0-		-0- B	-0-	2532	3			N	-0-					-0-
02	1932	N	1789	-0-		-143 B	-0-	1789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	828	N	828	-0-		-0- B	-0-	828	3			N	-0-					-0-
10	847	N	847	-0-		-0- B	-0-	847	3			N	-0-					-0-
11	814	N	814	-0-		-0- B	-0-	814	3			N	-0-					-0-
12	868	N	804	-0-		-64 B	-0-	804	3			N	-0-					-0-
01	856	N	856	-0-		-0- B	-0-	856	3			N	-0-					-0-
02	756	N	750	-0-		-6 B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1488	-0-		-252 B	-0-	1488	3			N	-0-					-0-
10	1569	N	1569	-0-		-0- B	-0-	1569	3			N	-0-					-0-
11	1442	N	1442	-0-		-0- B	-0-	1442	3			N	-0-					-0-
12	1650	N	1650	-0-		-0- B	-0-	1650	3			N	-0-					-0-
01	1650	N	1650	-0-		-0- B	-0-	1650	3			N	-0-					-0-
02	1344	N	909	-0-		-435 B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1969	N	1969	-0-		-0- B	-0-	1969	3			N	-0-					-0-
10	2197	N	2197	-0-		-0- B	-0-	2197	3			N	-0-					-0-
11	1920	N	1797	-0-		-123 B	-0-	1797	3			N	-0-					-0-
12	2145	N	2145	-0-		-0- B	-0-	2145	3			N	-0-					-0-
01	2201	N	1741	-0-		-460 B	-0-	1741	3			N	-0-					-0-
02	1680	N	1454	-0-		-226 B	-0-	1454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1374	-0-	-36 B	-0-	1374	3			N	-0-					-0-
10	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
11	1260	N	1236	-0-	-24 B	-0-	1236	3			N	-0-					-0-
12	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
01	1581	N	1258	-0-	-323 B	-0-	1258	3			N	-0-					-0-
*02	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH 3349 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/28/2018 - P/A 11/28/18

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
10	806	N	794	-0-	-12 B	-0-	794	3			N	-0-					-0-
11	870	N	785	-0-	-85 B	-0-	785	3			N	-0-					-0-
12	930	N	604	-0-	-326 B	-0-	604	3			N	-0-					-0-
01	806	N	592	-0-	-214 B	-0-	592	3			N	-0-					-0-
02	728	N	394	-0-	-334 B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
11	180	N	96	-0-	-84 B	-0-	96	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
10	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
11	390	N	293	-0-	-97 B	-0-	293	3			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
10	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
11	450	N	321	-0-	-129 B	-0-	321	3			N	-0-					-0-
12	434	N	5	-0-	-429 B	-0-	5	3			N	-0-					-0-
01	775	N	565	-0-	-210 B	-0-	565	3			N	-0-					-0-
02	308	N	219	-0-	-89 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
11	360	N	328	-0-	-32 B	-0-	328	3			N	-0-					-0-
12	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
01	465	N	267	-0-	-198 B	-0-	267	3			N	-0-					-0-
02	308	N	220	-0-	-88 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	46	S	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
10	37	S	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
11	292	S	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
12	201	S	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
01	205	S	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	280	S	141	-0-	-139 B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2249	N	2249	-0-	-0-	B	-0-	2249	3			N	-0-					-0-
10	2478	N	2478	-0-	-0-	B	-0-	2478	3			N	-0-					-0-
11	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
12	2325	N	1673	-0-	-652	B	-0-	1673	3			N	-0-					-0-
01	2480	N	2202	-0-	-278	B	-0-	2202	3			N	-0-					-0-
*02	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	372	-0-	-78	B	-0-	372	3			N	-0-					-0-
10	961	N	336	-0-	-625	B	-0-	336	3			N	-0-					-0-
11	570	N	285	-0-	-285	B	-0-	285	3			N	-0-					-0-
12	372	N	338	-0-	-34	B	-0-	338	3			N	-0-					-0-
01	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	1489	-0-	-1511	B	-0-	1489	3			N	-0-					-0-
10	2604	N	685	-0-	-1919	B	-0-	685	3			N	-0-					-0-
11	2744	N	2744	-0-	-0-	B	-0-	2744	3			N	-0-					-0-
12	3603	N	3603	-0-	-0-	B	-0-	3603	3			N	-0-					-0-
01	3755	N	3755	-0-	-0-	B	-0-	3755	3			N	-0-					-0-
*02	2645	N	2645	-0-	-0-	B	-0-	2645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1063	-0-	-1277 B	-0-	1063	3			N	-0-					-0-
10	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
11	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
12	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-
01	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
*02	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1772	-0-	-298 B	-0-	1772	3			N	-0-					-0-
10	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
11	1950	N	1534	-0-	-416 B	-0-	1534	3			N	-0-					-0-
12	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
01	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
02	1428	N	1365	-0-	-63 B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
10	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
11	690	N	486	-0-	-204 B	-0-	486	3			N	-0-					-0-
12	930	N	812	-0-	-118 B	-0-	812	3			N	-0-					-0-
01	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
*02	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
10	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
11	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	168	N	10	-0-	-158 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
10	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
11	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
01	1457	N	1346	-0-	-111 B	-0-	1346	3			N	-0-					-0-
*02	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
10	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-					-0-
11	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
12	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
01	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
02	700	N	-0-	-0-	-700 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
10	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	558	N	268	-0-	-290 B	-0-	268	3			N	-0-					-0-
02	224	N	44	-0-	-180 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	71	N	71	-0-	-0- B	-0-	71	3		N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	56	N	-0-	-0-	-56 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	94	-0-	-86 B	-0-	94	3		N	-0-			-0-
10	186	N	-0-	-0-	-186 B	-0-				N	-0-			-0-
11	1824	N	1824	-0-	-0- B	-0-	1824	3		N	-0-			-0-
12	499	N	499	-0-	-0- B	-0-	499	3		N	-0-			-0-
01	1273	N	1273	-0-	-0- B	-0-	1273	3		N	-0-			-0-
02	1708	N	1526	-0-	-182 B	-0-	1526	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	14	-0-	-106 B	-0-	14	3		N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	212	N	212	-0-	-0- B	-0-	212	3		N	-0-			-0-
12	517	N	517	-0-	-0- B	-0-	517	3		N	-0-			-0-
01	2446	N	2446	-0-	-0- B	-0-	2446	3		N	-0-			-0-
*02	910	N	910	-0-	-0- B	-0-	910	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	26	N	26	-0-	-0- B	-0-	26	3		N	-0-			-0-
11	285	N	285	-0-	-0- B	-0-	285	3		N	-0-			-0-
12	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
01	413	N	413	-0-	-0- B	-0-	413	3		N	-0-			-0-
02	280	N	108	-0-	-172 B	-0-	108	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	433	N	433	-0-	-0- B	-0-	433	3		N	-0-			-0-
10	797	N	797	-0-	-0- B	-0-	797	3		N	-0-			-0-
11	222	N	222	-0-	-0- B	-0-	222	3		N	-0-			-0-
12	434	N	9	-0-	-425 B	-0-	9	3		N	-0-			-0-
01	806	N	659	-0-	-147 B	-0-	659	3		N	-0-			-0-
02	196	N	186	-0-	-10 B	-0-	186	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1317	N	1317	-0-		-0-	B	-0-	1317	3			N	-0-					-0-
10	1592	N	1592	-0-		-0-	B	-0-	1592	3			N	-0-					-0-
11	719	N	719	-0-		-0-	B	-0-	719	3			N	-0-					-0-
12	1364	N	1057	-0-		-307	B	-0-	1057	3			N	-0-					-0-
01	1581	N	1581	-0-		-0-	B	-0-	1581	3			N	-0-					-0-
*02	935	N	935	-0-		-0-	B	-0-	935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	991	N	991	-0-		-0-	B	-0-	991	3			N	-0-					-0-
10	1807	N	1807	-0-		-0-	B	-0-	1807	3			N	-0-					-0-
11	525	N	525	-0-		-0-	B	-0-	525	3			N	-0-					-0-
12	1023	N	238	-0-		-785	B	-0-	238	3			N	-0-					-0-
01	1798	N	1594	-0-		-204	B	-0-	1594	3			N	-0-					-0-
*02	570	N	570	-0-		-0-	B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	831	N	831	-0-		-0-	B	-0-	831	3			N	-0-					-0-
10	1456	N	1456	-0-		-0-	B	-0-	1456	3			N	-0-					-0-
11	411	N	411	-0-		-0-	B	-0-	411	3			N	-0-					-0-
12	868	N	269	-0-		-599	B	-0-	269	3			N	-0-					-0-
01	1457	N	1331	-0-		-126	B	-0-	1331	3			N	-0-					-0-
*02	498	N	498	-0-		-0-	B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	147	N	147	-0-		-0-	B	-0-	147	3			N	-0-					-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	1181	N	1181	-0-		-0-	B	-0-	1181	3			N	-0-					-0-
12	929	N	929	-0-		-0-	B	-0-	929	3			N	-0-					-0-
01	1893	N	1893	-0-		-0-	B	-0-	1893	3			N	-0-					-0-
02	1092	N	885	-0-		-207	B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	194	N	194	-0-		-0-	B	-0-	194	3			N	-0-					-0-
10	62	N	-0-	-0-		-62	B	-0-					N	-0-					-0-
11	1280	N	1280	-0-		-0-	B	-0-	1280	3			N	-0-					-0-
12	1264	N	1264	-0-		-0-	B	-0-	1264	3			N	-0-					-0-
01	2289	N	2289	-0-		-0-	B	-0-	2289	3			N	-0-					-0-
02	1204	N	924	-0-		-280	B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
12	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	124	N	19	-0-	-105 B	-0-	19	3			N	-0-					-0-
02	84	N	26	-0-	-58 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	364	N	51	-0-	-313 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
10	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
11	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
12	558	N	1	-0-	-557	B	-0-	1	3			N	-0-					-0-
01	1023	N	878	-0-	-145	B	-0-	878	3			N	-0-					-0-
02	336	N	254	-0-	-82	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-
10	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
11	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
12	930	N	72	-0-	-858	B	-0-	72	3			N	-0-					-0-
01	1643	N	1399	-0-	-244	B	-0-	1399	3			N	-0-					-0-
02	560	N	438	-0-	-122	B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	2220	-0-	-0-	B	-0-	2220	3			N	-0-					-0-
10	3100	N	3917	-0-	817	B	817	3917	3			N	-0-					-0-
11	2150	N	1333	-0-	-817	B	-0-	1333	3			N	-0-					-0-
12	2294	N	174	-0-	-2120	B	-0-	174	3			N	-0-					-0-
01	3906	#	3780	-0-	-126	B	-126	3780	3			N	-0-					-0-
02	3528	#	1185	-0-	-2343	B	-2469	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2469																		

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
10	31	N	2	-0-	-29	B	-0-	2	3			N	-0-					-0-
11	120	N	30	-0-	-90	B	-0-	30	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	16	-0-	-404	B	-0-	16	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	531	-0-	-879	B	-0-	531	3			N	-0-					-0-
10	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
11	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
12	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
01	2337	N	2337	-0-	-0-	B	-0-	2337	3			N	-0-					-0-
*02	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
11	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
12	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
01	1563	N	1563	-0-	-0-	B	-0-	1563	3			N	-0-					-0-
02	952	N	854	-0-	-98	B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	1205	-0-	-1285 B	-0-	1205	3			N	-0-					-0-
10	2046	N	3	-0-	-2043 B	-0-	3	3			N	-0-					-0-
11	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-
12	3183	N	3183	-0-	-0- B	-0-	3183	3			N	-0-					-0-
01	3472	N	3472	-0-	-0- B	-0-	3472	3			N	-0-					-0-
02	2324	N	2243	-0-	-81 B	-0-	2243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
11	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
12	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
01	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
02	896	N	584	-0-	-312 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
10	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
11	600	N	594	-0-	-6 B	-0-	594	3			N	-0-					-0-
12	651	N	513	-0-	-138 B	-0-	513	3			N	-0-					-0-
01	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
02	560	N	401	-0-	-159 B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	248	N	11	-0-	-237 B	-0-	11	3			N	-0-					-0-
02	140	N	27	-0-	-113 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
02	504	N	-0-	-0-	-504 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	549	-0-	-1011 B	-0-	549	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
12	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
01	3100	N	3147	-0-	47 B	47	3147	3			N	-0-					-0-
*02	1822	N	1775	-0-	-47 B	-0-	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
11	180	N	105	-0-	-75 B	-0-	105	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	1241	-0-	-1429 B	-0-	1241	3			N	-0-					-0-
10	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
11	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
12	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-
01	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
*02	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
12	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
01	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
*02	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
11	330	N	108	-0-	-222 B	-0-	108	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
10	496	N	87	-0-	-409 B	-0-	87	3			N	-0-					-0-
11	630	N	469	-0-	-161 B	-0-	469	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
01	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
02	448	N	400	-0-	-48 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
12	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
01	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
02	700	N	550	-0-	-150 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	775	N	338	-0-	-437 B	-0-	338	3			N	-0-					-0-
11	600	N	490	-0-	-110 B	-0-	490	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	341	N	212	-0-	-129 B	-0-	212	3			N	-0-					-0-
02	448	N	69	-0-	-379 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	300	N	70	-0-	-230 B	-0-	70	3			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
02	56	N	27	-0-	-29 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	69	-0-	-51 B	-0-	69	3			N	-0-					-0-
10	899	N	305	-0-	-594 B	-0-	305	3			N	-0-					-0-
11	660	N	446	-0-	-214 B	-0-	446	3			N	-0-					-0-
12	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-
01	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
02	420	N	186	-0-	-234 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	78	-0-	-192 B	-0-	78	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	510	N	188	-0-	-322 B	-0-	188	3			N	-0-					-0-
12	93	N	41	-0-	-52 B	-0-	41	3			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
*02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1155	-0-	-15 B	-0-	1155	3			N	-0-					-0-
10	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
11	1140	N	562	-0-	-578 B	-0-	562	3			N	-0-					-0-
12	1209	N	521	-0-	-688 B	-0-	521	3			N	-0-					-0-
01	1674	N	1483	-0-	-191 B	-0-	1483	3			N	-0-					-0-
*02	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	7	N	7	-0-	-0- B	-0-	7	3		N	-0-			-0-
10	403	N	188	-0-	-215 B	-0-	188	3		N	-0-			-0-
11	510	N	286	-0-	-224 B	-0-	286	3		N	-0-			-0-
12	31	N	1	-0-	-30 B	-0-	1	3		N	-0-			-0-
01	329	N	329	-0-	-0- B	-0-	329	3		N	-0-			-0-
02	280	N	51	-0-	-229 B	-0-	51	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	268	N	268	-0-	-0- B	-0-	268	3		N	-0-			-0-
10	611	N	611	-0-	-0- B	-0-	611	3		N	-0-			-0-
11	420	N	297	-0-	-123 B	-0-	297	3		N	-0-			-0-
12	279	N	-0-	-0-	-279 B	-0-				N	-0-			-0-
01	620	N	161	-0-	-459 B	-0-	161	3		N	-0-			-0-
02	280	N	47	-0-	-233 B	-0-	47	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	-0-	-0-	-30 B	-0-				N	-0-			-0-
10	169	N	169	-0-	-0- B	-0-	169	3		N	-0-			-0-
11	390	N	259	-0-	-131 B	-0-	259	3		N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	155	N	-0-	-0-	-155 B	-0-				N	-0-			-0-
02	252	N	25	-0-	-227 B	-0-	25	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	-0-	-0-	-30 B	-0-				N	-0-			-0-
10	260	N	260	-0-	-0- B	-0-	260	3		N	-0-			-0-
11	690	N	441	-0-	-249 B	-0-	441	3		N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	248	N	-0-	-0-	-248 B	-0-				N	-0-			-0-
02	420	N	11	-0-	-409 B	-0-	11	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	510	N	233	-0-	-277 B	-0-	233	3		N	-0-			-0-
10	362	N	362	-0-	-0- B	-0-	362	3		N	-0-			-0-
11	540	N	526	-0-	-14 B	-0-	526	3		N	-0-			-0-
12	531	N	531	-0-	-0- B	-0-	531	3		N	-0-			-0-
01	928	N	928	-0-	-0- B	-0-	928	3		N	-0-			-0-
*02	529	N	529	-0-	-0- B	-0-	529	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	4	N	4	-0-	-0- B	-0-	4	3		N	-0-			-0-
10	31	N	22	-0-	-9 B	-0-	22	3		N	-0-			-0-
11	60	N	37	-0-	-23 B	-0-	37	3		N	-0-			-0-
12	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
01	31	N	3	-0-	-28 B	-0-	3	3		N	-0-			-0-
02	28	N	5	-0-	-23 B	-0-	5	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1974	N	1974	-0-	-0- B	-0-	1974	3		N	-0-			-0-
10	2202	N	2202	-0-	-0- B	-0-	2202	3		N	-0-			-0-
11	1049	N	1049	-0-	-0- B	-0-	1049	3		N	-0-			-0-
12	2046	N	1473	-0-	-573 B	-0-	1473	3		N	-0-			-0-
01	2201	N	2153	-0-	-48 B	-0-	2153	3		N	-0-			-0-
*02	1450	N	1450	-0-	-0- B	-0-	1450	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	450	N	146	-0-	-304 B	-0-	146	3		N	-0-			-0-
10	775	N	278	-0-	-497 B	-0-	278	3		N	-0-			-0-
11	630	N	385	-0-	-245 B	-0-	385	3		N	-0-			-0-
12	272	N	272	-0-	-0- B	-0-	272	3		N	-0-			-0-
01	813	N	813	-0-	-0- B	-0-	813	3		N	-0-			-0-
*02	383	N	383	-0-	-0- B	-0-	383	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	297	N	297	-0-	-0- B	-0-	297	3		N	-0-			-0-
10	598	N	598	-0-	-0- B	-0-	598	3		N	-0-			-0-
11	360	N	176	-0-	-184 B	-0-	176	3		N	-0-			-0-
12	310	N	32	-0-	-278 B	-0-	32	3		N	-0-			-0-
01	589	N	460	-0-	-129 B	-0-	460	3		N	-0-			-0-
02	168	N	132	-0-	-36 B	-0-	132	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	60	-0-	-150 B	-0-	60	3		N	-0-			-0-
10	786	N	786	-0-	-0- B	-0-	786	3		N	-0-			-0-
11	510	N	390	-0-	-120 B	-0-	390	3		N	-0-			-0-
12	62	N	-0-	-0-	-62 B	-0-				N	-0-			-0-
01	775	N	146	-0-	-629 B	-0-	146	3		N	-0-			-0-
02	364	N	66	-0-	-298 B	-0-	66	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
10	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
11	900	N	469	-0-	-431 B	-0-	469	3			N	-0-					-0-
12	1116	N	830	-0-	-286 B	-0-	830	3			N	-0-					-0-
01	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
*02	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
10	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
11	450	N	354	-0-	-96 B	-0-	354	3			N	-0-					-0-
12	372	N	3	-0-	-369 B	-0-	3	3			N	-0-					-0-
01	806	N	502	-0-	-304 B	-0-	502	3			N	-0-					-0-
02	336	N	144	-0-	-192 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
10	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
11	630	N	300	-0-	-330 B	-0-	300	3			N	-0-					-0-
12	806	N	618	-0-	-188 B	-0-	618	3			N	-0-					-0-
01	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
*02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
10	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
11	1260	N	831	-0-	-429 B	-0-	831	3			N	-0-					-0-
12	1550	N	1179	-0-	-371 B	-0-	1179	3			N	-0-					-0-
01	1860	N	1797	-0-	-63 B	-0-	1797	3			N	-0-					-0-
*02	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1530	N	1530	-0-	-0-	B	-0-		1530	3		N	-0-				-0-
10	1597	N	1597	-0-	-0-	B	-0-		1597	3		N	-0-				-0-
11	1080	N	938	-0-	-142	B	-0-		938	3		N	-0-				-0-
12	1581	N	1257	-0-	-324	B	-0-		1257	3		N	-0-				-0-
01	1612	N	1581	-0-	-31	B	-0-		1581	3		N	-0-				-0-
*02	1268	N	1268	-0-	-0-	B	-0-		1268	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	1498	N	1498	-0-	-0-	B	-0-		1498	3		N	-0-				-0-
12	1570	N	1570	-0-	-0-	B	-0-		1570	3		N	-0-				-0-
01	2553	N	2553	-0-	-0-	B	-0-		2553	3		N	-0-				-0-
*02	1630	N	1630	-0-	-0-	B	-0-		1630	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	720	N	291	-0-	-429	B	-0-		291	3		N	-0-				-0-
10	214	N	214	-0-	-0-	B	-0-		214	3		N	-0-				-0-
11	1077	N	1077	-0-	-0-	B	-0-		1077	3		N	-0-				-0-
12	865	N	865	-0-	-0-	B	-0-		865	3		N	-0-				-0-
01	905	N	905	-0-	-0-	B	-0-		905	3		N	-0-				-0-
02	1008	N	872	-0-	-136	B	-0-		872	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	720	N	341	-0-	-379	B	-0-		341	3		N	-0-				-0-
10	372	N	259	-0-	-113	B	-0-		259	3		N	-0-				-0-
11	1270	N	1270	-0-	-0-	B	-0-		1270	3		N	-0-				-0-
12	903	N	903	-0-	-0-	B	-0-		903	3		N	-0-				-0-
01	796	N	796	-0-	-0-	B	-0-		796	3		N	-0-				-0-
02	1176	N	699	-0-	-477	B	-0-		699	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1080	N	258	-0-	-822	B	-0-		258	3		N	-0-				-0-
10	496	N	323	-0-	-173	B	-0-		323	3		N	-0-				-0-
11	2852	N	2852	-0-	-0-	B	-0-		2852	3		N	-0-				-0-
12	2336	N	2336	-0-	-0-	B	-0-		2336	3		N	-0-				-0-
01	2255	N	2255	-0-	-0-	B	-0-		2255	3		N	-0-				-0-
02	2660	N	2043	-0-	-617	B	-0-		2043	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	265	N	265	-0-		-0- B	-0-	265	3			N	-0-					-0-
10	480	N	480	-0-		-0- B	-0-	480	3			N	-0-					-0-
11	89	N	89	-0-		-0- B	-0-	89	3			N	-0-					-0-
12	279	N	-0-	-0-		-279 B	-0-					N	-0-					-0-
01	465	N	376	-0-		-89 B	-0-	376	3			N	-0-					-0-
*02	112	N	112	-0-		-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	-0-	-0-		-1260 B	-0-					N	-0-					-0-
10	316	N	316	-0-		-0- B	-0-	316	3			N	-0-					-0-
11	2556	N	2556	-0-		-0- B	-0-	2556	3			N	-0-					-0-
12	1915	N	1915	-0-		-0- B	-0-	1915	3			N	-0-					-0-
01	1822	N	1822	-0-		-0- B	-0-	1822	3			N	-0-					-0-
02	2380	N	1374	-0-		-1006 B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	831	N	831	-0-		-0- B	-0-	831	3			N	-0-					-0-
10	1677	N	1677	-0-		-0- B	-0-	1677	3			N	-0-					-0-
11	451	N	451	-0-		-0- B	-0-	451	3			N	-0-					-0-
12	868	N	326	-0-		-542 B	-0-	326	3			N	-0-					-0-
01	1674	N	1368	-0-		-306 B	-0-	1368	3			N	-0-					-0-
*02	564	N	564	-0-		-0- B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
11	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
12	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
10	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
11	570	N	443	-0-	-127 B	-0-	443	3			N	-0-					-0-
12	899	N	672	-0-	-227 B	-0-	672	3			N	-0-					-0-
01	1023	N	937	-0-	-86 B	-0-	937	3			N	-0-					-0-
*02	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	26	-0-		-4 B	-0-	26	3			N	-0-					-0-
10	31	N	14	-0-		-17 B	-0-	14	3			N	-0-					-0-
11	101	N	101	-0-		-0- B	-0-	101	3			N	-0-					-0-
12	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
01	210	N	210	-0-		-0- B	-0-	210	3			N	-0-					-0-
*02	1418	N	1418	-0-		-0- B	-0-	1418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	10	-0-		-0- B	-0-	10	3			N	-0-					-0-
10	93	N	83	-0-		-10 B	-0-	83	3			N	-0-					-0-
11	360	N	145	-0-		-215 B	-0-	145	3			N	-0-					-0-
12	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
01	93	N	1	-0-		-92 B	-0-	1	3			N	-0-					-0-
02	140	N	-0-	-0-		-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1156	-0-		-14 B	-0-	1156	3			N	-0-					-0-
10	1209	N	1186	-0-		-23 B	-0-	1186	3			N	-0-					-0-
11	1170	N	1145	-0-		-25 B	-0-	1145	3			N	-0-					-0-
12	1209	N	1182	-0-		-27 B	-0-	1182	3			N	-0-					-0-
01	1178	N	1176	-0-		-2 B	-0-	1176	3			N	-0-					-0-
02	1064	N	1055	-0-		-9 B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2640	N	2558	-0-	-82	B	-0-	2558	3			N	-0-					-0-
10	2603	N	2603	-0-	-0-	B	-0-	2603	3			N	-0-					-0-
11	2760	N	2160	-0-	-600	B	-0-	2160	3			N	-0-					-0-
12	2635	N	2621	-0-	-14	B	-0-	2621	3			N	-0-					-0-
01	2610	N	2610	-0-	-0-	B	-0-	2610	3			N	-0-					-0-
02	2016	N	1933	-0-	-83	B	-0-	1933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	498	-0-	-72	B	-0-	498	3			N	-0-					-0-
10	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
11	480	N	441	-0-	-39	B	-0-	441	3			N	-0-					-0-
12	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
01	558	N	399	-0-	-159	B	-0-	399	3			N	-0-					-0-
*02	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 1023																		
09	1492	N	469	-0-	-1023	B	-0-	469	3			N	-0-					-0-
10	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
11	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
12	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
01	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
*02	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
10	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
11	390	N	221	-0-	-169	B	-0-	221	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
02	196	N	141	-0-	-55	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
10	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
11	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
12	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
01	2409	N	2409	-0-	-0-	B	-0-	2409	3			N	-0-					-0-
*02	2230	N	2230	-0-	-0-	B	-0-	2230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	186	N	11	-0-	-175 B	-0-	11	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
10	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
11	300	N	186	-0-	-114 B	-0-	186	3			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	372	N	116	-0-	-256 B	-0-	116	3			N	-0-					-0-
02	168	N	40	-0-	-128 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
10	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
11	2070	N	1703	-0-	-367 B	-0-	1703	3			N	-0-					-0-
12	2046	N	2041	-0-	-5 B	-0-	2041	3			N	-0-					-0-
01	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
02	1596	N	1548	-0-	-48 B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
10	806	N	793	-0-	-13	B	-0-	793	3			N	-0-					-0-
11	780	N	763	-0-	-17	B	-0-	763	3			N	-0-					-0-
12	806	N	790	-0-	-16	B	-0-	790	3			N	-0-					-0-
01	806	N	772	-0-	-34	B	-0-	772	3			N	-0-					-0-
02	700	N	694	-0-	-6	B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

09/01 BALANCING DATE STATUS -> -0-																		
09	2441	N	2441	-0-	-0-	B	-0-	2441	3			N	-0-					-0-
10	2541	N	2541	-0-	-0-	B	-0-	2541	3			N	-0-					-0-
11	2490	N	2446	-0-	-44	B	-0-	2446	3			N	-0-					-0-
12	2520	N	2520	-0-	-0-	B	-0-	2520	3			N	-0-					-0-
01	2542	N	2479	-0-	-63	B	-0-	2479	3			N	-0-					-0-
02	2296	N	2259	-0-	-37	B	-0-	2259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

09/01 BALANCING DATE STATUS -> -0-																		
09	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
10	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	713	N	453	-0-	-260	B	-0-	453	3			N	-0-					-0-
01	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
*02	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	160	-0-	-50 B	-0-	160	3			N	-0-					-0-
10	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*02	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	1	-0-	-4 B	-0-	1	3			N	-0-					-0-
10	5	N	4	-0-	-1 B	-0-	4	3			N	-0-					-0-
11	5	N	1	-0-	-4 B	-0-	1	3			N	-0-					-0-
12	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	773	-0-	773 B	773	773	3			N	-0-					-0-
11		0	555	-0-	555 B	1328	555	3			N	-0-					-0-
12		0	641	-0-	641 B	1969	641	3			N	-0-					-0-
01		0	641	-0-	641 B	2610	641	3			N	-0-					-0-
02		0	522	-0-	522 B	3132	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3132																	

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-
10	3100	N	3223	-0-	123 B	123	3223	3			N	-0-					-0-
11	1506	N	1383	-0-	-123 B	-0-	1383	3			N	-0-					-0-
12	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
01	3224	#	2854	-0-	-370 B	-370	2854	3			N	-0-					-0-
02	2912	#	1838	-0-	-1074 B	-1444	1838	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1444																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
11	90	N	52	-0-	-38 B	-0-	52	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*02	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	3261	-0-	-219 B	-0-	3261	3			N	-0-					-0-
10	3131	N	3012	-0-	-119 B	-0-	3012	3			N	-0-					-0-
11	3480	N	2513	-0-	-967 B	-0-	2513	3			N	-0-					-0-
12	3379	N	3105	-0-	-274 B	-0-	3105	3			N	-0-					-0-
01	3105	N	3105	-0-	-0- B	-0-	3105	3			N	-0-					-0-
02	2352	N	2335	-0-	-17 B	-0-	2335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
10	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
11	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
12	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
01	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
*02	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 3850																	
09	14B2 EXT		1925	-0-	1925 B	5775	1925	3			N	-0-					-0-
10	14B2 EXT		1925	-0-	1925 B	7700	1925	3			N	-0-					-0-
11	14B2 EXT		1925	-0-	1925 B	9625	1925	3			N	-0-					-0-
12	14B2 EXT		1925	-0-	1925 B	11550	1925	3			N	-0-					-0-
01	0		1925	-0-	1925 B	13475	1925	3			N	-0-					-0-
02	0		1036	-0-	1036 B	14511	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14511																	

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	1448	-0-	-1642 B	-0-	1448	3			N	-0-					-0-
10	2790	N	827	-0-	-1963 B	-0-	827	3			N	-0-					-0-
11	3238	N	3238	-0-	-0- B	-0-	3238	3			N	-0-					-0-
12	3224	N	3224	-0-	-0- B	-0-	3224	3			N	-0-					-0-
01	3129	N	3129	-0-	-0- B	-0-	3129	3			N	-0-					-0-
02	3024	N	2250	-0-	-774 B	-0-	2250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
10	465	N	108	-0-	-357 B	-0-	108	3			N	-0-					-0-
11	750	N	564	-0-	-186 B	-0-	564	3			N	-0-					-0-
12	93	N	8	-0-	-85 B	-0-	8	3			N	-0-					-0-
01	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
02	532	N	224	-0-	-308 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
10	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	899	N	500	-0-	-399 B	-0-	500	3			N	-0-					-0-
02	308	N	90	-0-	-218 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
01	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
*02	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
11	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	1316	N	-0-	-0-	-1316 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
11	900	N	577	-0-	-323 B	-0-	577	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
02	532	N	-0-	-0-	-532 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
10	INJECT		NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
11	INJECT		NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
12	INJECT		NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
01	INJECT		NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
02	INJECT		NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	574	-0-	-476	B	-0-	574	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
11	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
12	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
01	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
02	840	N	651	-0-	-189	B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
*02	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-
10	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
11	960	N	774	-0-	-186	B	-0-	774	3			N	-0-					-0-
12	1240	N	1031	-0-	-209	B	-0-	1031	3			N	-0-					-0-
01	1395	N	1341	-0-	-54	B	-0-	1341	3			N	-0-					-0-
*02	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
10	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
11	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
12	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
01	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
*02	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	1004	-0-	-2266 B	-0-	1004	3			N	-0-					-0-
10	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-
11	3369	N	3369	-0-	-0- B	-0-	3369	3			N	-0-					-0-
12	3364	N	3364	-0-	-0- B	-0-	3364	3			N	-0-					-0-
01	3343	N	3343	-0-	-0- B	-0-	3343	3			N	-0-					-0-
02	3136	N	2939	-0-	-197 B	-0-	2939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	347	-0-	-883 B	-0-	347	3			N	-0-					-0-
10	341	N	266	-0-	-75 B	-0-	266	3			N	-0-					-0-
11	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
12	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
01	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
02	1148	N	741	-0-	-407 B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
10	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
11	1230	N	1142	-0-	-88 B	-0-	1142	3			N	-0-					-0-
12	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
01	2480	N	2013	-0-	-467 B	-0-	2013	3			N	-0-					-0-
*02	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
10	217	N	195	-0-	-22	B	-0-	195	3			N	-0-					-0-
11	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
12	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
01	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
02	196	N	171	-0-	-25	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
10	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
11	3095	N	3095	-0-	-0-	B	-0-	3095	3			N	-0-					-0-
12	124	N	69	-0-	-55	B	-0-	69	3			N	-0-					-0-
01	341	N	247	-0-	-94	B	-0-	247	3			N	-0-					-0-
02	2884	N	278	-0-	-2606	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
10	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
11	840	N	460	-0-	-380	B	-0-	460	3			N	-0-					-0-
12	868	N	322	-0-	-546	B	-0-	322	3			N	-0-					-0-
01	1271	N	1076	-0-	-195	B	-0-	1076	3			N	-0-					-0-
*02	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
10	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
11	210	N	153	-0-	-57	B	-0-	153	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	163	-0-	-407	B	-0-	163	3			N	-0-					-0-
10	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
11	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-
12	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-
01	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
02	1680	N	926	-0-	-754	B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
10	279	N	38	-0-	-241 B	-0-	38	3			N	-0-					-0-
11	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
12	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
02	588	N	371	-0-	-217 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	769	-0-	-431 B	-0-	769	3			N	-0-					-0-
10	1147	N	1146	-0-	-1 B	-0-	1146	3			N	-0-					-0-
11	1140	N	954	-0-	-186 B	-0-	954	3			N	-0-					-0-
12	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
01	1147	N	1029	-0-	-118 B	-0-	1029	3			N	-0-					-0-
02	896	N	881	-0-	-15 B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-
10	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
11	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
12	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
01	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
02	504	N	485	-0-	-19 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1601	-0-	-109 B	-0-	1601	3			N	-0-					-0-
10	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
11	1740	N	1489	-0-	-251 B	-0-	1489	3			N	-0-					-0-
12	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
01	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
02	1400	N	1273	-0-	-127 B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1211	-0-	-469 B	-0-	1211	3			N	-0-					-0-
10	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
11	1560	N	671	-0-	-889 B	-0-	671	3			N	-0-					-0-
12	1240	N	308	-0-	-932 B	-0-	308	3			N	-0-					-0-
01	1116	N	450	-0-	-666 B	-0-	450	3			N	-0-					-0-
*02	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1929	-0-	-321 B	-0-	1929	3			N	-0-					-0-
10	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
11	2070	N	1766	-0-	-304 B	-0-	1766	3			N	-0-					-0-
12	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
02	1652	N	1513	-0-	-139 B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
11	330	N	179	-0-	-151 B	-0-	179	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3150																	
09	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
10	1705	N	1693	-0-	-12 B	-0-	1693	3			N	-0-					-0-
11	1800	N	1518	-0-	-282 B	-0-	1518	3			N	-0-					-0-
12	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
01	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
*02	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1671	-0-	-39 B	-0-	1671	3			N	-0-					-0-
10	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
11	1740	N	1547	-0-	-193 B	-0-	1547	3			N	-0-					-0-
12	1736	N	1728	-0-	-8 B	-0-	1728	3			N	-0-					-0-
01	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
*02	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
01	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
*02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	338	-0-	-352 B	-0-	338	3			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
11	1110	N	1003	-0-	-107 B	-0-	1003	3			N	-0-					-0-
12	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
01	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
02	924	N	709	-0-	-215 B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
11	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
01	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
02	280	N	185	-0-	-95 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1501	N	1501	-0-		-0-	B	-0-	1501	3			N	-0-					-0-
10	1395	N	1389	-0-		-6	B	-0-	1389	3			N	-0-					-0-
11	1470	N	1444	-0-		-26	B	-0-	1444	3			N	-0-					-0-
12	1550	N	1393	-0-		-157	B	-0-	1393	3			N	-0-					-0-
01	1528	N	1528	-0-		-0-	B	-0-	1528	3			N	-0-					-0-
02	1344	N	1153	-0-		-191	B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1590	N	1447	-0-		-143	B	-0-	1447	3			N	-0-					-0-
10	1488	N	1485	-0-		-3	B	-0-	1485	3			N	-0-					-0-
11	1440	N	1313	-0-		-127	B	-0-	1313	3			N	-0-					-0-
12	1488	N	1363	-0-		-125	B	-0-	1363	3			N	-0-					-0-
01	1488	N	1275	-0-		-213	B	-0-	1275	3			N	-0-					-0-
02	1232	N	1073	-0-		-159	B	-0-	1073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	652	N	652	-0-		-0-	B	-0-	652	3			N	-0-					-0-
10	1241	N	1241	-0-		-0-	B	-0-	1241	3			N	-0-					-0-
11	720	N	539	-0-		-181	B	-0-	539	3			N	-0-					-0-
12	682	N	9	-0-		-673	B	-0-	9	3			N	-0-					-0-
01	1240	N	902	-0-		-338	B	-0-	902	3			N	-0-					-0-
02	504	N	246	-0-		-258	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	420	N	355	-0-		-65	B	-0-	355	3			N	-0-					-0-
10	403	N	353	-0-		-50	B	-0-	353	3			N	-0-					-0-
11	360	N	330	-0-		-30	B	-0-	330	3			N	-0-					-0-
12	372	N	336	-0-		-36	B	-0-	336	3			N	-0-					-0-
01	341	N	323	-0-		-18	B	-0-	323	3			N	-0-					-0-
02	308	N	289	-0-		-19	B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	630	N	625	-0-		-5	B	-0-	625	3			N	-0-					-0-
10	651	N	651	-0-		-0-	B	-0-	651	3			N	-0-					-0-
11	630	N	622	-0-		-8	B	-0-	622	3			N	-0-					-0-
12	651	N	651	-0-		-0-	B	-0-	651	3			N	-0-					-0-
01	653	N	653	-0-		-0-	B	-0-	653	3			N	-0-					-0-
02	588	N	571	-0-		-17	B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	147	-0-		-33	B	-0-	147	3			N	-0-				-0-
10	195	N	195	-0-		-0-	B	-0-	195	3			N	-0-				-0-
11	244	N	244	-0-		-0-	B	-0-	244	3			N	-0-				-0-
12	221	N	221	-0-		-0-	B	-0-	221	3			N	-0-				-0-
01	260	N	260	-0-		-0-	B	-0-	260	3			N	-0-				-0-
02	224	N	88	-0-		-136	B	-0-	88	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	490	-0-		-200	B	-0-	490	3			N	-0-				-0-
10	530	N	530	-0-		-0-	B	-0-	530	3			N	-0-				-0-
11	961	N	961	-0-		-0-	B	-0-	961	3			N	-0-				-0-
12	1394	N	1394	-0-		-0-	B	-0-	1394	3			N	-0-				-0-
01	1134	N	1134	-0-		-0-	B	-0-	1134	3			N	-0-				-0-
*02	1092	N	1092	-0-		-0-	B	-0-	1092	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1497	N	1497	-0-		-0-	B	-0-	1497	3			N	-0-				-0-
10	1750	N	1750	-0-		-0-	B	-0-	1750	3			N	-0-				-0-
11	1410	N	1219	-0-		-191	B	-0-	1219	3			N	-0-				-0-
12	1550	N	1480	-0-		-70	B	-0-	1480	3			N	-0-				-0-
01	1762	N	1762	-0-		-0-	B	-0-	1762	3			N	-0-				-0-
*02	1394	N	1394	-0-		-0-	B	-0-	1394	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
*02	4	N	4	-0-		-0-	B	-0-	4	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	506	N	506	-0-		-0-	B	-0-	506	3			N	-0-				-0-
10	719	N	719	-0-		-0-	B	-0-	719	3			N	-0-				-0-
11	450	N	264	-0-		-186	B	-0-	264	3			N	-0-				-0-
12	527	N	214	-0-		-313	B	-0-	214	3			N	-0-				-0-
01	713	N	701	-0-		-12	B	-0-	701	3			N	-0-				-0-
*02	335	N	335	-0-		-0-	B	-0-	335	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	275	-0-		-145 B	-0-	275	3			N	-0-					-0-
10	45	N	45	-0-		-0- B	-0-	45	3			N	-0-					-0-
11	868	N	868	-0-		-0- B	-0-	868	3			N	-0-					-0-
12	802	N	802	-0-		-0- B	-0-	802	3			N	-0-					-0-
01	1285	N	1285	-0-		-0- B	-0-	1285	3			N	-0-					-0-
02	812	N	554	-0-		-258 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1686	N	1686	-0-		-0- B	-0-	1686	3			N	-0-					-0-
10	2149	N	2149	-0-		-0- B	-0-	2149	3			N	-0-					-0-
11	1470	N	1192	-0-		-278 B	-0-	1192	3			N	-0-					-0-
12	1736	N	1488	-0-		-248 B	-0-	1488	3			N	-0-					-0-
01	2287	N	2287	-0-		-0- B	-0-	2287	3			N	-0-					-0-
*02	1368	N	1368	-0-		-0- B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	497	-0-		-223 B	-0-	497	3			N	-0-					-0-
10	713	N	96	-0-		-617 B	-0-	96	3			N	-0-					-0-
11	540	N	298	-0-		-242 B	-0-	298	3			N	-0-					-0-
12	527	N	14	-0-		-513 B	-0-	14	3			N	-0-					-0-
01	135	N	135	-0-		-0- B	-0-	135	3			N	-0-					-0-
02	280	N	248	-0-		-32 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1113	-0-		-177 B	-0-	1113	3			N	-0-					-0-
10	1174	N	1174	-0-		-0- B	-0-	1174	3			N	-0-					-0-
11	1710	N	1064	-0-		-646 B	-0-	1064	3			N	-0-					-0-
12	1231	N	1231	-0-		-0- B	-0-	1231	3			N	-0-					-0-
01	1231	N	1231	-0-		-0- B	-0-	1231	3			N	-0-					-0-
02	980	N	650	-0-		-330 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1359	-0-		-51 B	-0-	1359	3			N	-0-					-0-
10	1401	N	1401	-0-		-0- B	-0-	1401	3			N	-0-					-0-
11	1655	N	1655	-0-		-0- B	-0-	1655	3			N	-0-					-0-
12	1463	N	1463	-0-		-0- B	-0-	1463	3			N	-0-					-0-
01	1463	N	1463	-0-		-0- B	-0-	1463	3			N	-0-					-0-
02	1540	N	1036	-0-		-504 B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			2297															
09	3000	N	2631	-0-		-369 B	1928	2631	3			N	-0-					-0-
10	6221	R	4293	-0-		-1928 B	-0-	4293	3			N	-0-					-0-
11	4260	#	3549	-0-		-711 B	-711	3549	3			N	-0-					-0-
12	4402	#	3707	-0-		-695 B	-1406	3707	3			N	-0-					-0-
01	4402	#	3707	-0-		-695 B	-2101	3707	3			N	-0-					-0-
02	3976	#	3201	-0-		-775 B	-2876	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2876															

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	4	N	4	-0-		-0- B	-0-	4	3			N	-0-					-0-
10	186	N	46	-0-		-140 B	-0-	46	3			N	-0-					-0-
11	240	N	86	-0-		-154 B	-0-	86	3			N	-0-					-0-
12	143	N	143	-0-		-0- B	-0-	143	3			N	-0-					-0-
01	110	N	110	-0-		-0- B	-0-	110	3			N	-0-					-0-
02	84	N	-0-	-0-		-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	1074	N	1074	-0-		-0- B	-0-	1074	3			N	-0-					-0-
10	1286	N	1286	-0-		-0- B	-0-	1286	3			N	-0-					-0-
11	480	N	324	-0-		-156 B	-0-	324	3			N	-0-					-0-
12	1116	N	824	-0-		-292 B	-0-	824	3			N	-0-					-0-
01	1271	N	1190	-0-		-81 B	-0-	1190	3			N	-0-					-0-
*02	731	N	731	-0-		-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	2970	N	1507	-0-		-1463 B	-0-	1507	3			N	-0-					-0-
10	2728	N	872	-0-		-1856 B	-0-	872	3			N	-0-					-0-
11	3151	N	3151	-0-		-0- B	-0-	3151	3			N	-0-					-0-
12	3134	N	3134	-0-		-0- B	-0-	3134	3			N	-0-					-0-
01	3462	N	3462	-0-		-0- B	-0-	3462	3			N	-0-					-0-
02	2940	N	2550	-0-		-390 B	-0-	2550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1347	-0-		-93 B	-0-	1347	3			N	-0-					-0-
10	1430	N	1430	-0-		-0- B	-0-	1430	3			N	-0-					-0-
11	1320	N	1320	-0-		-0- B	-0-	1320	3			N	-0-					-0-
12	1395	N	1337	-0-		-58 B	-0-	1337	3			N	-0-					-0-
01	1491	N	1491	-0-		-0- B	-0-	1491	3			N	-0-					-0-
*02	1272	N	1272	-0-		-0- B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-		-0- B	-0-	185	3			N	-0-					-0-
10	186	N	161	-0-		-25 B	-0-	161	3			N	-0-					-0-
11	180	N	176	-0-		-4 B	-0-	176	3			N	-0-					-0-
12	193	N	193	-0-		-0- B	-0-	193	3			N	-0-					-0-
01	185	N	185	-0-		-0- B	-0-	185	3			N	-0-					-0-
02	168	N	158	-0-		-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-		-0- B	-0-	185	3			N	-0-					-0-
10	203	N	203	-0-		-0- B	-0-	203	3			N	-0-					-0-
11	204	N	204	-0-		-0- B	-0-	204	3			N	-0-					-0-
12	211	N	211	-0-		-0- B	-0-	211	3			N	-0-					-0-
01	217	N	204	-0-		-13 B	-0-	204	3			N	-0-					-0-
02	196	N	183	-0-		-13 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1465	N	1465	-0-		-0- B	-0-	1465	3			N	-0-					-0-
10	1327	N	1327	-0-		-0- B	-0-	1327	3			N	-0-					-0-
11	1410	N	1261	-0-		-149 B	-0-	1261	3			N	-0-					-0-
12	1519	N	1128	-0-		-391 B	-0-	1128	3			N	-0-					-0-
01	1333	N	1262	-0-		-71 B	-0-	1262	3			N	-0-					-0-
02	1176	N	953	-0-		-223 B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-			-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-			-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-			-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-			-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-			-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-			-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
10	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
11	240	N	237	-0-	-3	B	-0-	237	3			N	-0-					-0-
12	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
01	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
*02	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2630	N	2630	-0-	-0-	B	-0-	2630	3			N	-0-					-0-
10	2722	N	2722	-0-	-0-	B	-0-	2722	3			N	-0-					-0-
11	2820	N	2351	-0-	-469	B	-0-	2351	3			N	-0-					-0-
12	2788	N	2788	-0-	-0-	B	-0-	2788	3			N	-0-					-0-
01	2788	N	2788	-0-	-0-	B	-0-	2788	3			N	-0-					-0-
02	2184	N	2078	-0-	-106	B	-0-	2078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5100	N	4982	-0-	-118	B	-0-	4982	3			N	-0-					-0-
10	5142	N	5142	-0-	-0-	B	-0-	5142	3			N	-0-					-0-
11	5220	N	4548	-0-	-672	B	-0-	4548	3			N	-0-					-0-
12	5146	N	5087	-0-	-59	B	-0-	5087	3			N	-0-					-0-
01	5146	N	5087	-0-	-59	B	-0-	5087	3			N	-0-					-0-
*02	4428	N	4428	-0-	-0-	B	-0-	4428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2452	N	2452	-0-	-0-	B	-0-	2452	3			N	-0-					-0-
10	2449	N	2421	-0-	-28	B	-0-	2421	3			N	-0-					-0-
11	2400	N	2237	-0-	-163	B	-0-	2237	3			N	-0-					-0-
12	2542	N	1938	-0-	-604	B	-0-	1938	3			N	-0-					-0-
01	2418	N	2225	-0-	-193	B	-0-	2225	3			N	-0-					-0-
02	2100	N	2015	-0-	-85	B	-0-	2015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	927	-0-		-3 B	-0-	927	3			N	-0-					-0-
10	992	N	935	-0-		-57 B	-0-	935	3			N	-0-					-0-
11	900	N	894	-0-		-6 B	-0-	894	3			N	-0-					-0-
12	961	N	944	-0-		-17 B	-0-	944	3			N	-0-					-0-
01	939	N	939	-0-		-0- B	-0-	939	3			N	-0-					-0-
02	840	N	811	-0-		-29 B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	703	N	703	-0-		-0- B	-0-	703	3			N	-0-					-0-
10	890	N	890	-0-		-0- B	-0-	890	3			N	-0-					-0-
11	775	N	775	-0-		-0- B	-0-	775	3			N	-0-					-0-
12	737	N	737	-0-		-0- B	-0-	737	3			N	-0-					-0-
01	1182	N	1182	-0-		-0- B	-0-	1182	3			N	-0-					-0-
*02	1052	N	1052	-0-		-0- B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	140	N	140	-0-		-0- B	-0-	140	3			N	-0-					-0-
10	155	N	129	-0-		-26 B	-0-	129	3			N	-0-					-0-
11	150	N	136	-0-		-14 B	-0-	136	3			N	-0-					-0-
12	155	N	147	-0-		-8 B	-0-	147	3			N	-0-					-0-
01	151	N	151	-0-		-0- B	-0-	151	3			N	-0-					-0-
02	140	N	127	-0-		-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2109	N	2109	-0-		-0- B	-0-	2109	3			N	-0-					-0-
10	2077	N	1858	-0-		-219 B	-0-	1858	3			N	-0-					-0-
11	2070	N	1732	-0-		-338 B	-0-	1732	3			N	-0-					-0-
12	2170	N	2120	-0-		-50 B	-0-	2120	3			N	-0-					-0-
01	2860	N	2860	-0-		-0- B	-0-	2860	3			N	-0-					-0-
*02	2329	N	2329	-0-		-0- B	-0-	2329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	411	N	411	-0-		-0- B	-0-	411	3			N	-0-					-0-
10	821	N	821	-0-		-0- B	-0-	821	3			N	-0-					-0-
11	510	N	350	-0-		-160 B	-0-	350	3			N	-0-					-0-
12	434	N	5	-0-		-429 B	-0-	5	3			N	-0-					-0-
01	806	N	543	-0-		-263 B	-0-	543	3			N	-0-					-0-
02	336	N	157	-0-		-179 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	38	-0-	-52 B	-0-	38	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
*02	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	62	-0-	-58 B	-0-	62	3			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
11	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
12	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
01	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
02	1512	N	1001	-0-	-511 B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
10	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
11	180	N	96	-0-	-84 B	-0-	96	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
11	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
12	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
01	589	N	498	-0-	-91 B	-0-	498	3			N	-0-					-0-
02	504	N	421	-0-	-83 B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
12	589	N	475	-0-	-114 B	-0-	475	3			N	-0-					-0-
01	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
*02	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
11	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	498	-0-	-1782 B	-0-	498	3			N	-0-					-0-
10	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
11	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-
12	2699	N	2699	-0-	-0- B	-0-	2699	3			N	-0-					-0-
01	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
02	2156	N	1685	-0-	-471 B	-0-	1685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	93	N	25	-0-	-68 B	-0-	25	3			N	-0-					-0-
01	217	N	160	-0-	-57 B	-0-	160	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	130	N	130	-0-		-0-	B	-0-	130	3			N	-0-					-0-
10	505	N	505	-0-		-0-	B	-0-	505	3			N	-0-					-0-
11	276	N	276	-0-		-0-	B	-0-	276	3			N	-0-					-0-
12	124	N	-0-	-0-		-124	B	-0-					N	-0-					-0-
01	496	N	11	-0-		-485	B	-0-	11	3			N	-0-					-0-
02	252	N	33	-0-		-219	B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	162	N	162	-0-		-0-	B	-0-	162	3			N	-0-					-0-
10	169	N	169	-0-		-0-	B	-0-	169	3			N	-0-					-0-
11	169	N	169	-0-		-0-	B	-0-	169	3			N	-0-					-0-
12	189	N	189	-0-		-0-	B	-0-	189	3			N	-0-					-0-
01	195	N	195	-0-		-0-	B	-0-	195	3			N	-0-					-0-
*02	170	N	170	-0-		-0-	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	810	N	795	-0-		-15	B	-0-	795	3			N	-0-					-0-
10	817	N	817	-0-		-0-	B	-0-	817	3			N	-0-					-0-
11	840	N	742	-0-		-98	B	-0-	742	3			N	-0-					-0-
12	840	N	840	-0-		-0-	B	-0-	840	3			N	-0-					-0-
01	840	N	840	-0-		-0-	B	-0-	840	3			N	-0-					-0-
*02	724	N	724	-0-		-0-	B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
10	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
11	1740	N	1561	-0-	-179 B	-0-	1561	3			N	-0-					-0-
12	1891	N	1080	-0-	-811 B	-0-	1080	3			N	-0-					-0-
01	1953	N	1080	-0-	-873 B	-0-	1080	3			N	-0-					-0-
*02	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
10	2139	N	2131	-0-	-8 B	-0-	2131	3			N	-0-					-0-
11	2070	N	2017	-0-	-53 B	-0-	2017	3			N	-0-					-0-
12	2139	N	2106	-0-	-33 B	-0-	2106	3			N	-0-					-0-
01	2139	N	2099	-0-	-40 B	-0-	2099	3			N	-0-					-0-
02	1876	N	1845	-0-	-31 B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/03/2018 - P/A 12/03/18																	

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
12	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
01	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
02	1960	N	1430	-0-	-530 B	-0-	1430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3407	N	3407	-0-	-0- B	-0-	3407	3			N	-0-					-0-
10	3658	N	3495	-0-	-163 B	-0-	3495	3			N	-0-					-0-
11	3510	N	3037	-0-	-473 B	-0-	3037	3			N	-0-					-0-
12	3534	N	3468	-0-	-66 B	-0-	3468	3			N	-0-					-0-
01	3503	N	3468	-0-	-35 B	-0-	3468	3			N	-0-					-0-
*02	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
12	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
01	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
*02	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	57	-0-		-3 B	-0-	57	3			N	-0-					-0-
10	104	N	104	-0-		-0- B	-0-	104	3			N	-0-					-0-
11	194	N	194	-0-		-0- B	-0-	194	3			N	-0-					-0-
12	973	N	973	-0-		-0- B	-0-	973	3			N	-0-					-0-
01	1350	N	1350	-0-		-0- B	-0-	1350	3			N	-0-					-0-
*02	754	N	754	-0-		-0- B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4954																		
09	690	N	554	-0-		-136 B	-0-	554	3			N	-0-					-0-
10	589	N	220	-0-		-369 B	-0-	220	3			N	-0-					-0-
11	600	N	188	-0-		-412 B	-0-	188	3			N	-0-					-0-
12	558	N	179	-0-		-379 B	-0-	179	3			N	-0-					-0-
01	217	N	179	-0-		-38 B	-0-	179	3			N	-0-					-0-
*02	307	N	307	-0-		-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	145	-0-		-305 B	-0-	145	3			N	-0-					-0-
10	434	N	-0-	-0-		-434 B	-0-					N	-0-					-0-
11	626	N	626	-0-		-0- B	-0-	626	3			N	-0-					-0-
12	569	N	569	-0-		-0- B	-0-	569	3			N	-0-					-0-
01	510	N	510	-0-		-0- B	-0-	510	3			N	-0-					-0-
02	588	N	379	-0-		-209 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	538	-0-		-362 B	-0-	538	3			N	-0-					-0-
10	806	N	-0-	-0-		-806 B	-0-					N	-0-					-0-
11	1477	N	1477	-0-		-0- B	-0-	1477	3			N	-0-					-0-
12	1239	N	1239	-0-		-0- B	-0-	1239	3			N	-0-					-0-
01	1286	N	1286	-0-		-0- B	-0-	1286	3			N	-0-					-0-
02	1372	N	982	-0-		-390 B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	-0-	-0-		-750 B	-0-					N	-0-					-0-
10	279	N	-0-	-0-		-279 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	5	-0-	-235	B	-0-	5	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2699	N	2699	-0-	-0-	B	-0-	2699	3			N	-0-					-0-
10	2814	N	2814	-0-	-0-	B	-0-	2814	3			N	-0-					-0-
11	2760	N	2447	-0-	-313	B	-0-	2447	3			N	-0-					-0-
12	2790	N	2741	-0-	-49	B	-0-	2741	3			N	-0-					-0-
01	2821	N	2741	-0-	-80	B	-0-	2741	3			N	-0-					-0-
*02	2576	N	2576	-0-	-0-	B	-0-	2576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
10	1733	N	1733	-0-	-0-	B	-0-	1733	3			N	-0-					-0-
11	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-
12	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
01	1736	N	1466	-0-	-270	B	-0-	1466	3			N	-0-					-0-
02	1036	N	138	-0-	-898	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
10	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
11	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
01	1178	N	903	-0-	-275	B	-0-	903	3			N	-0-					-0-
02	448	N	132	-0-	-316	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1710	-0-	-30	B	-0-	1710	3			N	-0-					-0-
10	1774	N	1774	-0-	-0-	B	-0-	1774	3			N	-0-					-0-
11	1770	N	1597	-0-	-173	B	-0-	1597	3			N	-0-					-0-
12	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-					-0-
01	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-					-0-
*02	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1327	-0-	-53 B	-0-	1327	3			N	-0-					-0-
10	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
11	1410	N	1101	-0-	-309 B	-0-	1101	3			N	-0-					-0-
12	1364	N	1280	-0-	-84 B	-0-	1280	3			N	-0-					-0-
01	1333	N	1280	-0-	-53 B	-0-	1280	3			N	-0-					-0-
*02	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
10	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
12	434	N	92	-0-	-342 B	-0-	92	3			N	-0-					-0-
01	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-
*02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
12	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
01	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
02	336	N	238	-0-	-98 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4133																	
09	1500	N	1476	-0-	-24 B	-0-	1476	3			N	-0-					-0-
10	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
11	1590	N	1352	-0-	-238 B	-0-	1352	3			N	-0-					-0-
12	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
01	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
02	1260	N	1191	-0-	-69 B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	969	-0-	-111 B	-0-	969	3			N	-0-					-0-
10	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
11	960	N	845	-0-	-115 B	-0-	845	3			N	-0-					-0-
12	992	N	962	-0-	-30 B	-0-	962	3			N	-0-					-0-
01	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
02	784	N	738	-0-	-46 B	-0-	738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
10	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
11	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
12	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-
01	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
*02	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	958	-0-	-1562 B	-0-	958	3			N	-0-					-0-
10	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-
11	3060	N	3060	-0-	-0- B	-0-	3060	3			N	-0-					-0-
12	3363	N	3363	-0-	-0- B	-0-	3363	3			N	-0-					-0-
01	3019	N	3019	-0-	-0- B	-0-	3019	3			N	-0-					-0-
02	2856	N	2583	-0-	-273 B	-0-	2583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	209	-0-	-871 B	-0-	209	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
12	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
01	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
02	1176	N	36	-0-	-1140 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
*02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
10	527	N	48	-0-	-479 B	-0-	48	3			N	-0-					-0-
11	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
12	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
01	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
02	588	N	418	-0-	-170 B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
10	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
11	600	N	485	-0-	-115 B	-0-	485	3			N	-0-					-0-
12	1085	N	773	-0-	-312 B	-0-	773	3			N	-0-					-0-
01	1147	N	1144	-0-	-3 B	-0-	1144	3			N	-0-					-0-
*02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
10	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
11	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
12	837	N	786	-0-	-51 B	-0-	786	3			N	-0-					-0-
01	1054	N	919	-0-	-135 B	-0-	919	3			N	-0-					-0-
02	784	N	776	-0-	-8 B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	102	-0-	-258 B	-0-	102	3			N	-0-					-0-
10	682	N	78	-0-	-604 B	-0-	78	3			N	-0-					-0-
11	630	N	434	-0-	-196 B	-0-	434	3			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
02	392	N	278	-0-	-114 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
10	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
12	403	N	2	-0-	-401 B	-0-	2	3			N	-0-					-0-
01	868	N	624	-0-	-244 B	-0-	624	3			N	-0-					-0-
02	224	N	138	-0-	-86 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
10	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
11	900	N	675	-0-	-225 B	-0-	675	3			N	-0-					-0-
12	1147	N	980	-0-	-167 B	-0-	980	3			N	-0-					-0-
01	1364	N	1311	-0-	-53 B	-0-	1311	3			N	-0-					-0-
*02	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	990	N	555	-0-	-435 B	-0-	555	3			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
11	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
12	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
01	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
02	1260	N	987	-0-	-273 B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	900	N	338	-0-	-562 B	-0-	338	3			N	-0-					-0-
10	1023	N	175	-0-	-848 B	-0-	175	3			N	-0-					-0-
11	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
12	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
01	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
02	1148	N	802	-0-	-346 B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-10716		CANCELLED UNDERAGE ->	-1628											
09	0	N	-0-	-0-	-0- B	-10716					N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-10716					N	-0-					-0-
11	0	N	3175	-0-	3175 B	-7541	3175	3			N	-0-					-0-
12	0	N	816	-0-	816 B	-6725	816	3			N	-0-					-0-
01	0	N	2298	-0-	2298 B	-4427	2298	3			N	-0-					-0-
02	2968	N	2103	-0-	-865 B	-4427	2103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-4427											

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
01	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
*02	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	343	-0-	-1727 B	-0-	343	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
11	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
12	2211	N	2211	-0-	-0- B	-0-	2211	3			N	-0-					-0-
01	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
02	1960	N	1648	-0-	-312 B	-0-	1648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
11	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
01	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
02	644	N	497	-0-	-147 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
10	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
12	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
01	1023	N	891	-0-	-132 B	-0-	891	3			N	-0-					-0-
02	532	N	520	-0-	-12 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
11	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
12	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
01	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
02	812	N	568	-0-	-244 B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	81	-0-	-129 B	-0-	81	3		N	-0-			-0-
10	434	N	186	-0-	-248 B	-0-	186	3		N	-0-			-0-
11	510	N	346	-0-	-164 B	-0-	346	3		N	-0-			-0-
12	246	N	246	-0-	-0- B	-0-	246	3		N	-0-			-0-
01	541	N	541	-0-	-0- B	-0-	541	3		N	-0-			-0-
02	336	N	309	-0-	-27 B	-0-	309	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	210	-0-	-0- B	-0-	210	3		N	-0-			-0-
10	248	N	96	-0-	-152 B	-0-	96	3		N	-0-			-0-
11	270	N	152	-0-	-118 B	-0-	152	3		N	-0-			-0-
12	217	N	77	-0-	-140 B	-0-	77	3		N	-0-			-0-
01	103	N	103	-0-	-0- B	-0-	103	3		N	-0-			-0-
02	140	N	82	-0-	-58 B	-0-	82	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1559	N	1559	-0-	-0- B	-0-	1559	3		N	-0-			-0-
10	1612	N	1552	-0-	-60 B	-0-	1552	3		N	-0-			-0-
11	1530	N	1500	-0-	-30 B	-0-	1500	3		N	-0-			-0-
12	1612	N	1522	-0-	-90 B	-0-	1522	3		N	-0-			-0-
01	1550	N	1528	-0-	-22 B	-0-	1528	3		N	-0-			-0-
02	1400	N	1323	-0-	-77 B	-0-	1323	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
01	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
02	1064	N	627	-0-	-437 B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
10	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*02	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 548																	
09	3000	N	2690	-0-	-310 B	238	2690	3			N	-0-					-0-
10	2821	N	2583	-0-	-238 B	-0-	2583	3			N	-0-					-0-
11	3540	#	2174	-0-	-1366 B	-1366	2174	3			N	-0-					-0-
12	3658	#	2904	-0-	-754 B	-2120	2904	3			N	-0-					-0-
01	3658	#	2904	-0-	-754 B	-2874	2904	3			N	-0-					-0-
02	3304	#	1868	-0-	-1436 B	-4310	1868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4310																	

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	614	-0-	-256 B	-0-	614	3			N	-0-					-0-
10	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
12	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
01	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
*02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	5	-0-	-55 B	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
02	448	N	261	-0-	-187 B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	409	-0-	-551 B	-0-	409	3			N	-0-					-0-
10	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
11	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
12	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
01	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
*02	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
11	270	N	176	-0-	-94 B	-0-	176	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	168	N	1	-0-	-167 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
10	1519	N	1448	-0-	-71 B	-0-	1448	3			N	-0-					-0-
11	1470	N	1444	-0-	-26 B	-0-	1444	3			N	-0-					-0-
12	1581	N	1557	-0-	-24 B	-0-	1557	3			N	-0-					-0-
01	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
02	1344	N	1289	-0-	-55 B	-0-	1289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
10	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
11	1740	N	1576	-0-	-164 B	-0-	1576	3			N	-0-					-0-
12	1860	N	1698	-0-	-162 B	-0-	1698	3			N	-0-					-0-
01	1767	N	1698	-0-	-69 B	-0-	1698	3			N	-0-					-0-
02	1484	N	1270	-0-	-214 B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2179	-0-	-221 B	-0-	2179	3			N	-0-					-0-
10	2387	N	2318	-0-	-69 B	-0-	2318	3			N	-0-					-0-
11	2280	N	1658	-0-	-622 B	-0-	1658	3			N	-0-					-0-
12	2263	N	1870	-0-	-393 B	-0-	1870	3			N	-0-					-0-
01	2325	N	1870	-0-	-455 B	-0-	1870	3			N	-0-					-0-
*02	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	3660	N	3442	-0-		-218 B	-0-	3442	3			N	-0-					-0-
10	3689	N	3308	-0-		-381 B	-0-	3308	3			N	-0-					-0-
11	3660	N	3089	-0-		-571 B	-0-	3089	3			N	-0-					-0-
12	3565	N	3406	-0-		-159 B	-0-	3406	3			N	-0-					-0-
01	3406	N	3406	-0-		-0- B	-0-	3406	3			N	-0-					-0-
*02	3265	N	3265	-0-		-0- B	-0-	3265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	2730	N	1579	-0-		-1151 B	-0-	1579	3			N	-0-					-0-
10	1615	N	1615	-0-		-0- B	-0-	1615	3			N	-0-					-0-
11	1680	N	1396	-0-		-284 B	-0-	1396	3			N	-0-					-0-
12	1654	N	1654	-0-		-0- B	-0-	1654	3			N	-0-					-0-
01	1654	N	1654	-0-		-0- B	-0-	1654	3			N	-0-					-0-
02	1316	N	1228	-0-		-88 B	-0-	1228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	150	N	26	-0-		-124 B	-0-	26	3			N	-0-					-0-
10	155	N	121	-0-		-34 B	-0-	121	3			N	-0-					-0-
11	1301	N	1301	-0-		-0- B	-0-	1301	3			N	-0-					-0-
12	1764	N	1764	-0-		-0- B	-0-	1764	3			N	-0-					-0-
01	315	N	315	-0-		-0- B	-0-	315	3			N	-0-					-0-
02	1204	N	21	-0-		-1183 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	960	N	887	-0-		-73 B	-0-	887	3			N	-0-					-0-
10	992	N	923	-0-		-69 B	-0-	923	3			N	-0-					-0-
11	960	N	784	-0-		-176 B	-0-	784	3			N	-0-					-0-
12	930	N	840	-0-		-90 B	-0-	840	3			N	-0-					-0-
01	930	N	840	-0-		-90 B	-0-	840	3			N	-0-					-0-
*02	770	N	770	-0-		-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-11458	CANCELLED UNDERAGE ->		-6620												
09	3930	N	3371	-0-		-559 B	-11458	3371	3			N	-0-					-0-
10	3038	N	3457	-0-		419 B	-11039	3457	3			N	-0-					-0-
11	3840	N	3080	-0-		-760 B	-11039	3080	3			N	-0-					-0-
12	3472	N	3584	-0-		112 B	-10927	3584	3			N	-0-					-0-
01	3472	N	3584	-0-		112 B	-10815	3584	3			N	-0-					-0-
02	2884	N	2357	-0-		-527 B	-10815	2357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-	CANCELLED UNDERAGE ->		-10815												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
10	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
11	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
12	527	N	21	-0-	-506	B	-0-	21	3			N	-0-					-0-
01	868	N	819	-0-	-49	B	-0-	819	3			N	-0-					-0-
*02	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	453	-0-	-27	B	-0-	453	3			N	-0-					-0-
10	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
11	480	N	426	-0-	-54	B	-0-	426	3			N	-0-					-0-
12	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
01	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
*02	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2779	N	2779	-0-	-0-	B	-0-	2779	3			N	-0-					-0-
10	2511	N	2239	-0-	-272	B	-0-	2239	3			N	-0-					-0-
11	3030	N	2577	-0-	-453	B	-0-	2577	3			N	-0-					-0-
12	2953	N	2953	-0-	-0-	B	-0-	2953	3			N	-0-					-0-
01	2953	N	2953	-0-	-0-	B	-0-	2953	3			N	-0-					-0-
02	2408	N	2103	-0-	-305	B	-0-	2103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	530	-0-	-250	B	-0-	530	3			N	-0-					-0-
10	403	N	38	-0-	-365	B	-0-	38	3			N	-0-					-0-
11	2130	N	1189	-0-	-941	B	-0-	1189	3			N	-0-					-0-
12	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
01	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
02	1120	N	-0-	-0-	-1120	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
12	2923	N	2923	-0-	-0-	B	-0-	2923	3			N	-0-					-0-
01	3686	N	3686	-0-	-0-	B	-0-	3686	3			N	-0-					-0-
*02	2413	N	2413	-0-	-0-	B	-0-	2413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1634	N	1634	-0-		-0- B	-0-	1634	3			N	-0-					-0-
10	1711	N	1711	-0-		-0- B	-0-	1711	3			N	-0-					-0-
11	1590	N	1477	-0-		-113 B	-0-	1477	3			N	-0-					-0-
12	1674	N	1647	-0-		-27 B	-0-	1647	3			N	-0-					-0-
01	1705	N	1647	-0-		-58 B	-0-	1647	3			N	-0-					-0-
*02	1430	N	1430	-0-		-0- B	-0-	1430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1036	-0-		-1184 B	-0-	1036	3			N	-0-					-0-
10	104	N	104	-0-		-0- B	-0-	104	3			N	-0-					-0-
11	3000	N	3105	-0-		105 B	105	3105	3			N	-0-					-0-
12	2859	N	2754	-0-		-105 B	-0-	2754	3			N	-0-					-0-
01	2835	N	2835	-0-		-0- B	-0-	2835	3			N	-0-					-0-
02	2912	#	2188	-0-		-724 B	-724	2188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -724																		

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2465	-0-		-85 B	-0-	2465	3			N	-0-					-0-
10	2573	N	2573	-0-		-0- B	-0-	2573	3			N	-0-					-0-
11	2610	N	2272	-0-		-338 B	-0-	2272	3			N	-0-					-0-
12	2666	N	2666	-0-		-0- B	-0-	2666	3			N	-0-					-0-
01	2666	N	2666	-0-		-0- B	-0-	2666	3			N	-0-					-0-
*02	2135	N	2135	-0-		-0- B	-0-	2135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1606	N	1606	-0-		-0- B	-0-	1606	3			N	-0-					-0-
10	2789	N	2789	-0-		-0- B	-0-	2789	3			N	-0-					-0-
11	975	N	975	-0-		-0- B	-0-	975	3			N	-0-					-0-
12	1674	N	1566	-0-		-108 B	-0-	1566	3			N	-0-					-0-
01	2790	N	2628	-0-		-162 B	-0-	2628	3			N	-0-					-0-
*02	1258	N	1258	-0-		-0- B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	-0-	-0-		-480 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	1019	N	1019	-0-		-0- B	-0-	1019	3			N	-0-					-0-
12	1012	N	1012	-0-		-0- B	-0-	1012	3			N	-0-					-0-
01	1362	N	1362	-0-		-0- B	-0-	1362	3			N	-0-					-0-
02	952	N	768	-0-		-184 B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-13602											
09	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
11	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
12	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
01	372	N	91	-0-	-281 B	-0-	91	3			N	-0-					-0-
02	1848	N	278	-0-	-1570 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	364	N	38	-0-	-326 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1590	N	705	-0-	-885 B	-0-	705	3			N	-0-					-0-
10	1488	N	614	-0-	-874 B	-0-	614	3			N	-0-					-0-
11	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
12	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
01	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
02	2128	N	1656	-0-	-472 B	-0-	1656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	186	N	59	-0-	-127 B	-0-	59	3			N	-0-					-0-
02	84	N	11	-0-	-73 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2848	N	2848	-0-	-0- B	-0-	2848	3			N	-0-					-0-
12	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
01	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
02	2660	N	2222	-0-	-438 B	-0-	2222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	262	-0-	-1238 B	-0-	262	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
11	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
12	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
01	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
02	1372	N	874	-0-	-498 B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	97	-0-	-203 B	-0-	97	3			N	-0-					-0-
10	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
11	900	N	673	-0-	-227 B	-0-	673	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	1395	N	371	-0-	-1024 B	-0-	371	3			N	-0-					-0-
02	616	N	569	-0-	-47 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2779	-0-	-71 B	-0-	2779	3			N	-0-					-0-
10	2859	N	2859	-0-	-0- B	-0-	2859	3			N	-0-					-0-
11	2910	N	2530	-0-	-380 B	-0-	2530	3			N	-0-					-0-
12	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-
01	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-
*02	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
10	217	N	51	-0-	-166 B	-0-	51	3			N	-0-					-0-
11	300	N	77	-0-	-223 B	-0-	77	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	126	-0-	-174 B	-0-	126	3			N	-0-					-0-
10	124	N	45	-0-	-79 B	-0-	45	3			N	-0-					-0-
11	450	N	447	-0-	-3 B	-0-	447	3			N	-0-					-0-
12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	420	N	331	-0-	-89 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1001	-0-	-199 B	-0-	1001	3			N	-0-					-0-
10	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
11	1110	N	919	-0-	-191 B	-0-	919	3			N	-0-					-0-
12	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
01	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
02	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
01	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
*02	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	238	-0-	-212 B	-0-	238	3			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
12	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
02	700	N	553	-0-	-147 B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-
10	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
11	1140	N	686	-0-	-454	B	-0-	686	3			N	-0-					-0-
12	1085	N	154	-0-	-931	B	-0-	154	3			N	-0-					-0-
01	1767	N	1495	-0-	-272	B	-0-	1495	3			N	-0-					-0-
02	644	N	555	-0-	-89	B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2640	N	1174	-0-	-1466	B	-0-	1174	3			N	-0-					-0-
10	1395	N	1220	-0-	-175	B	-0-	1220	3			N	-0-					-0-
11	1260	N	679	-0-	-581	B	-0-	679	3			N	-0-					-0-
12	1209	N	360	-0-	-849	B	-0-	360	3			N	-0-					-0-
01	1209	N	502	-0-	-707	B	-0-	502	3			N	-0-					-0-
*02	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1424	-0-	-76	B	-0-	1424	3			N	-0-					-0-
10	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
11	1110	N	891	-0-	-219	B	-0-	891	3			N	-0-					-0-
12	1457	N	1217	-0-	-240	B	-0-	1217	3			N	-0-					-0-
01	1581	N	1522	-0-	-59	B	-0-	1522	3			N	-0-					-0-
*02	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
10	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
11	840	N	423	-0-	-417	B	-0-	423	3			N	-0-					-0-
12	713	N	6	-0-	-707	B	-0-	6	3			N	-0-					-0-
01	1240	N	675	-0-	-565	B	-0-	675	3			N	-0-					-0-
02	392	N	52	-0-	-340	B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
10	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
11	450	N	244	-0-	-206	B	-0-	244	3			N	-0-					-0-
12	403	N	18	-0-	-385	B	-0-	18	3			N	-0-					-0-
01	682	N	338	-0-	-344	B	-0-	338	3			N	-0-					-0-
02	224	N	73	-0-	-151	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	630	-0-		-0-	B -0-	630	3			N	-0-					-0-
10	988	N	988	-0-		-0-	B -0-	988	3			N	-0-					-0-
11	287	N	287	-0-		-0-	B -0-	287	3			N	-0-					-0-
12	651	N	116	-0-		-535	B -0-	116	3			N	-0-					-0-
01	992	N	923	-0-		-69	B -0-	923	3			N	-0-					-0-
*02	341	N	341	-0-		-0-	B -0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	999	N	999	-0-		-0-	B -0-	999	3			N	-0-					-0-
10	1531	N	1531	-0-		-0-	B -0-	1531	3			N	-0-					-0-
11	439	N	439	-0-		-0-	B -0-	439	3			N	-0-					-0-
12	1023	N	213	-0-		-810	B -0-	213	3			N	-0-					-0-
01	1519	N	1398	-0-		-121	B -0-	1398	3			N	-0-					-0-
*02	495	N	495	-0-		-0-	B -0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	907	N	907	-0-		-0-	B -0-	907	3			N	-0-					-0-
10	1563	N	1563	-0-		-0-	B -0-	1563	3			N	-0-					-0-
11	516	N	516	-0-		-0-	B -0-	516	3			N	-0-					-0-
12	930	N	251	-0-		-679	B -0-	251	3			N	-0-					-0-
01	1550	N	1460	-0-		-90	B -0-	1460	3			N	-0-					-0-
*02	578	N	578	-0-		-0-	B -0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	101	-0-		-679	B -0-	101	3			N	-0-					-0-
10	302	N	302	-0-		-0-	B -0-	302	3			N	-0-					-0-
11	1549	N	1549	-0-		-0-	B -0-	1549	3			N	-0-					-0-
12	1149	N	1149	-0-		-0-	B -0-	1149	3			N	-0-					-0-
01	1077	N	1077	-0-		-0-	B -0-	1077	3			N	-0-					-0-
02	1456	N	969	-0-		-487	B -0-	969	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -6812																		
09	3900	#	3156	-0-		-744	B -7556	3156	3			N	-0-					-0-
10	1643	N	3024	-0-		1381	B -6175	3024	3			N	-0-					-0-
11	3450	N	2794	-0-		-656	B -6175	2794	3			N	-0-					-0-
12	3255	N	3164	-0-		-91	B -6175	3164	3			N	-0-					-0-
01	3038	N	3164	-0-		126	B -6049	3164	3			N	-0-					-0-
02	2604	N	2642	-0-		38	B -6011	2642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -744 CANCELLED UNDERAGE -> -5267																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1622	N	1622	-0-		-0- B	-0-	1622	3			N	-0-					-0-
10	1493	N	1493	-0-		-0- B	-0-	1493	3			N	-0-					-0-
11	1560	N	1534	-0-		-26 B	-0-	1534	3			N	-0-					-0-
12	1674	N	1432	-0-		-242 B	-0-	1432	3			N	-0-					-0-
01	1602	N	1602	-0-		-0- B	-0-	1602	3			N	-0-					-0-
02	1428	N	1139	-0-		-289 B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	928	-0-		-242 B	-0-	928	3			N	-0-					-0-
10	1560	N	1560	-0-		-0- B	-0-	1560	3			N	-0-					-0-
11	1440	N	1294	-0-		-146 B	-0-	1294	3			N	-0-					-0-
12	1559	N	1559	-0-		-0- B	-0-	1559	3			N	-0-					-0-
01	1559	N	1559	-0-		-0- B	-0-	1559	3			N	-0-					-0-
02	1204	N	1040	-0-		-164 B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	155	N	-0-	-0-		-155 B	-0-					N	-0-					-0-
11	1427	N	1427	-0-		-0- B	-0-	1427	3			N	-0-					-0-
12	562	N	562	-0-		-0- B	-0-	562	3			N	-0-					-0-
01	1833	N	1833	-0-		-0- B	-0-	1833	3			N	-0-					-0-
*02	1659	N	1659	-0-		-0- B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	48	-0-		-372 B	-0-	48	3			N	-0-					-0-
10	93	N	-0-	-0-		-93 B	-0-					N	-0-					-0-
11	794	N	794	-0-		-0- B	-0-	794	3			N	-0-					-0-
12	687	N	687	-0-		-0- B	-0-	687	3			N	-0-					-0-
01	1506	N	1506	-0-		-0- B	-0-	1506	3			N	-0-					-0-
02	728	N	619	-0-		-109 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	627	N	627	-0-		-0- B	-0-	627	3			N	-0-					-0-
10	1126	N	1126	-0-		-0- B	-0-	1126	3			N	-0-					-0-
11	383	N	383	-0-		-0- B	-0-	383	3			N	-0-					-0-
12	651	N	17	-0-		-634 B	-0-	17	3			N	-0-					-0-
01	1116	N	1099	-0-		-17 B	-0-	1099	3			N	-0-					-0-
02	364	N	329	-0-		-35 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	498	-0-	-462 B	-0-	498	3			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
12	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
01	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
02	1260	N	1150	-0-	-110 B	-0-	1150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
10	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
11	990	N	791	-0-	-199 B	-0-	791	3			N	-0-					-0-
12	682	N	2	-0-	-680 B	-0-	2	3			N	-0-					-0-
01	1674	N	881	-0-	-793 B	-0-	881	3			N	-0-					-0-
02	728	N	190	-0-	-538 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
10	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
11	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
12	1922	N	1858	-0-	-64 B	-0-	1858	3			N	-0-					-0-
01	2866	N	2866	-0-	-0- B	-0-	2866	3			N	-0-					-0-
*02	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	672	-0-	-138 B	-0-	672	3			N	-0-					-0-
10	6933	N	6933	-0-	-0- B	-0-	6933	3			N	-0-					-0-
11	4501	N	4501	-0-	-0- B	-0-	4501	3			N	-0-					-0-
12	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
01	6944	N	3265	-0-	-3679 B	-0-	3265	3			N	-0-					-0-
*02	4988	N	4988	-0-	-0- B	-0-	4988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
10	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
11	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
12	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-
01	713	N	626	-0-	-87 B	-0-	626	3			N	-0-					-0-
02	644	N	516	-0-	-128 B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
10	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
11	960	N	588	-0-	-372 B	-0-	588	3			N	-0-					-0-
12	930	N	25	-0-	-905 B	-0-	25	3			N	-0-					-0-
01	1488	N	1158	-0-	-330 B	-0-	1158	3			N	-0-					-0-
02	560	N	398	-0-	-162 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
10	11	N	2	-0-	-9 B	-0-	2	3			N	-0-					-0-
11	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4260	#	2269	-0-	-1991 B	-1991	2269	3			N	-0-					-0-
10	4402	#	3762	-0-	-640 B	-2631	3762	3			N	-0-					-0-
11	3750	N	3158	-0-	-592 B	-2631	3158	3			N	-0-					-0-
12	2356	N	3382	-0-	1026 B	-1605	3382	3			N	-0-					-0-
01	3751	N	3382	-0-	-369 B	-1605	3382	3			N	-0-					-0-
02	2940	N	2850	-0-	-90 B	-1605	2850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1605																	

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
10	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
11	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
12	1271	N	159	-0-	-1112 B	-0-	159	3			N	-0-					-0-
01	1922	N	1748	-0-	-174 B	-0-	1748	3			N	-0-					-0-
02	504	N	478	-0-	-26 B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
11	270	N	146	-0-	-124 B	-0-	146	3			N	-0-					-0-
12	248	N	118	-0-	-130 B	-0-	118	3			N	-0-					-0-
01	341	N	14	-0-	-327 B	-0-	14	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
11	420	N	152	-0-	-268 B	-0-	152	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	231	-0-	-579 B	-0-	231	3			N	-0-					-0-
10	434	N	100	-0-	-334 B	-0-	100	3			N	-0-					-0-
11	420	N	148	-0-	-272 B	-0-	148	3			N	-0-					-0-
12	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
01	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
*02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	341	N	145	-0-	-196 B	-0-	145	3			N	-0-					-0-
02	140	N	31	-0-	-109 B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
11	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
02	1316	N	-0-	-0-	-1316 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2370	N	2303	-0-		-67 B	-0-	2303	3		N	-0-			-0-
10	2324	N	2324	-0-		-0- B	-0-	2324	3		N	-0-			-0-
11	2310	N	1777	-0-		-533 B	-0-	1777	3		N	-0-			-0-
12	2387	N	2106	-0-		-281 B	-0-	2106	3		N	-0-			-0-
01	2325	N	2321	-0-		-4 B	-0-	2321	3		N	-0-			-0-
*02	1880	N	1880	-0-		-0- B	-0-	1880	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	3660	N	1947	-0-		-1713 B	-0-	1947	3		N	-0-			-0-
10	3565	N	2019	-0-		-1546 B	-0-	2019	3		N	-0-			-0-
11	4066	N	4066	-0-		-0- B	-0-	4066	3		N	-0-			-0-
12	4134	N	4134	-0-		-0- B	-0-	4134	3		N	-0-			-0-
01	4251	N	4251	-0-		-0- B	-0-	4251	3		N	-0-			-0-
02	3808	N	3394	-0-		-414 B	-0-	3394	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2640	N	2119	-0-		-521 B	-0-	2119	3		N	-0-			-0-
10	3732	N	3732	-0-		-0- B	-0-	3732	3		N	-0-			-0-
11	3480	N	3182	-0-		-298 B	-0-	3182	3		N	-0-			-0-
12	3412	N	3412	-0-		-0- B	-0-	3412	3		N	-0-			-0-
01	3720	N	3412	-0-		-308 B	-0-	3412	3		N	-0-			-0-
02	2968	N	2873	-0-		-95 B	-0-	2873	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	900	N	886	-0-		-14 B	-0-	886	3		N	-0-			-0-
10	930	N	916	-0-		-14 B	-0-	916	3		N	-0-			-0-
11	900	N	886	-0-		-14 B	-0-	886	3		N	-0-			-0-
12	930	N	886	-0-		-44 B	-0-	886	3		N	-0-			-0-
01	930	N	904	-0-		-26 B	-0-	904	3		N	-0-			-0-
02	840	N	802	-0-		-38 B	-0-	802	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -8434															
09	3090	#	664	-0-		-2426 B	-10860	664	3		N	-0-			-0-
10	3193	#	639	-0-		-2554 B	-13414	639	3		N	-0-			-0-
11	3090	#	1268	-0-		-1822 B	-15236	1268	3		N	-0-			-0-
12	682	N	628	-0-		-54 B	-15236	628	3		N	-0-			-0-
01	651	N	1039	-0-		388 B	-14848	1039	3		N	-0-			-0-
02	1176	N	1041	-0-		-135 B	-14848	1041	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -6802 CANCELLED UNDERAGE -> -8046															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2268	-0-	-102 B	-0-	2268	3			N	-0-					-0-
10	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
11	2430	N	2101	-0-	-329 B	-0-	2101	3			N	-0-					-0-
12	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-
01	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-
02	1960	N	1788	-0-	-172 B	-0-	1788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2439	-0-	-111 B	-0-	2439	3			N	-0-					-0-
10	2356	N	2232	-0-	-124 B	-0-	2232	3			N	-0-					-0-
11	2610	N	2309	-0-	-301 B	-0-	2309	3			N	-0-					-0-
12	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
01	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
02	2156	N	1979	-0-	-177 B	-0-	1979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4440	N	3836	-0-	-604 B	-0-	3836	3			N	-0-					-0-
10	4371	N	3984	-0-	-387 B	-0-	3984	3			N	-0-					-0-
11	4170	N	3185	-0-	-985 B	-0-	3185	3			N	-0-					-0-
12	3968	N	3690	-0-	-278 B	-0-	3690	3			N	-0-					-0-
01	3999	N	3690	-0-	-309 B	-0-	3690	3			N	-0-					-0-
*02	3322	N	3322	-0-	-0- B	-0-	3322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4500	N	4098	-0-	-402 B	-0-	4098	3			N	-0-					-0-
10	4526	N	4081	-0-	-445 B	-0-	4081	3			N	-0-					-0-
11	4230	N	3584	-0-	-646 B	-0-	3584	3			N	-0-					-0-
12	4559	N	4559	-0-	-0- B	-0-	4559	3			N	-0-					-0-
01	4559	N	4559	-0-	-0- B	-0-	4559	3			N	-0-					-0-
*02	3782	N	3782	-0-	-0- B	-0-	3782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
10	2543	N	2543	-0-	-0- B	-0-	2543	3			N	-0-					-0-
11	2790	N	1849	-0-	-941 B	-0-	1849	3			N	-0-					-0-
12	2728	N	2385	-0-	-343 B	-0-	2385	3			N	-0-					-0-
01	2542	N	2385	-0-	-157 B	-0-	2385	3			N	-0-					-0-
*02	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	4020	N	3736	-0-		-284 B	-0-	3736	3			N	-0-					-0-
10	4030	N	3825	-0-		-205 B	-0-	3825	3			N	-0-					-0-
11	3960	N	3762	-0-		-198 B	-0-	3762	3			N	-0-					-0-
12	4417	N	4417	-0-		-0- B	-0-	4417	3			N	-0-					-0-
01	4417	N	4417	-0-		-0- B	-0-	4417	3			N	-0-					-0-
*02	3747	N	3747	-0-		-0- B	-0-	3747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	71	-0-		-19 B	-0-	71	3			N	-0-					-0-
10	124	N	89	-0-		-35 B	-0-	89	3			N	-0-					-0-
11	2849	N	2849	-0-		-0- B	-0-	2849	3			N	-0-					-0-
12	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-		-93 B	-0-					N	-0-					-0-
02	2660	N	-0-	-0-		-2660 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	72	-0-		-18 B	-0-	72	3			N	-0-					-0-
10	934	N	934	-0-		-0- B	-0-	934	3			N	-0-					-0-
11	2119	N	2119	-0-		-0- B	-0-	2119	3			N	-0-					-0-
12	122	N	122	-0-		-0- B	-0-	122	3			N	-0-					-0-
01	930	N	193	-0-		-737 B	-0-	193	3			N	-0-					-0-
02	1988	N	153	-0-		-1835 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2910	N	2728	-0-		-182 B	-0-	2728	3			N	-0-					-0-
10	3026	N	3026	-0-		-0- B	-0-	3026	3			N	-0-					-0-
11	2499	N	2499	-0-		-0- B	-0-	2499	3			N	-0-					-0-
12	2881	N	2881	-0-		-0- B	-0-	2881	3			N	-0-					-0-
01	3038	N	2499	-0-		-539 B	-0-	2499	3			N	-0-					-0-
*02	2611	N	2611	-0-		-0- B	-0-	2611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	411	-0-		-129 B	-0-	411	3			N	-0-					-0-
10	397	N	397	-0-		-0- B	-0-	397	3			N	-0-					-0-
11	420	N	288	-0-		-132 B	-0-	288	3			N	-0-					-0-
12	434	N	337	-0-		-97 B	-0-	337	3			N	-0-					-0-
01	403	N	384	-0-		-19 B	-0-	384	3			N	-0-					-0-
02	280	N	263	-0-		-17 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2690	N	2690	-0-	-0- B	-0-	2690	3			N	-0-					-0-
10	2668	N	2668	-0-	-0- B	-0-	2668	3			N	-0-					-0-
11	2820	N	2247	-0-	-573 B	-0-	2247	3			N	-0-					-0-
12	2790	N	2745	-0-	-45 B	-0-	2745	3			N	-0-					-0-
01	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
02	2100	N	2025	-0-	-75 B	-0-	2025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1869	-0-	-351 B	-0-	1869	3			N	-0-					-0-
10	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
11	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
12	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
01	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
*02	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
10	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
11	1920	N	1433	-0-	-487 B	-0-	1433	3			N	-0-					-0-
12	1860	N	1823	-0-	-37 B	-0-	1823	3			N	-0-					-0-
01	1829	N	1826	-0-	-3 B	-0-	1826	3			N	-0-					-0-
02	1344	N	1185	-0-	-159 B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2068	-0-	-92 B	-0-	2068	3			N	-0-					-0-
10	2170	N	2118	-0-	-52 B	-0-	2118	3			N	-0-					-0-
11	2100	N	1984	-0-	-116 B	-0-	1984	3			N	-0-					-0-
12	2139	N	2046	-0-	-93 B	-0-	2046	3			N	-0-					-0-
01	2108	N	1978	-0-	-130 B	-0-	1978	3			N	-0-					-0-
02	1848	N	1819	-0-	-29 B	-0-	1819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-	CANCELLED UNDERAGE ->	-5245										
09	810	N	697	-0-	-113	B -0-	697	3			N	-0-					-0-
10	860	N	860	-0-	-0-	B -0-	860	3			N	-0-					-0-
11	1004	N	1004	-0-	-0-	B -0-	1004	3			N	-0-					-0-
12	1308	N	1308	-0-	-0-	B -0-	1308	3			N	-0-					-0-
01	1308	N	1308	-0-	-0-	B -0-	1308	3			N	-0-					-0-
*02	1097	N	1097	-0-	-0-	B -0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	4470	N	4104	-0-	-366	B -0-	4104	3			N	-0-					-0-
10	4244	N	4244	-0-	-0-	B -0-	4244	3			N	-0-					-0-
11	4080	N	3354	-0-	-726	B -0-	3354	3			N	-0-					-0-
12	4247	N	3441	-0-	-806	B -0-	3441	3			N	-0-					-0-
01	4247	N	3444	-0-	-803	B -0-	3444	3			N	-0-					-0-
02	3136	N	2917	-0-	-219	B -0-	2917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-3382		CANCELLED UNDERAGE ->		-1532										
09	2250	N	3101	-0-	851	B -2531	3101	3			N	-0-					-0-
10	2759	N	2527	-0-	-232	B -2531	2527	3			N	-0-					-0-
11	3210	N	1448	-0-	-1762	B -2531	1448	3			N	-0-					-0-
12	3193	N	1691	-0-	-1502	B -2531	1691	3			N	-0-					-0-
01	2542	N	683	-0-	-1859	B -2531	683	3			N	-0-					-0-
02	1344	N	1330	-0-	-14	B -2531	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2531										

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2443	N	2443	-0-	-0-	B -0-	2443	3			N	-0-					-0-
10	2429	N	2429	-0-	-0-	B -0-	2429	3			N	-0-					-0-
11	2580	N	2008	-0-	-572	B -0-	2008	3			N	-0-					-0-
12	2511	N	2480	-0-	-31	B -0-	2480	3			N	-0-					-0-
01	2562	N	2562	-0-	-0-	B -0-	2562	3			N	-0-					-0-
02	1876	N	1770	-0-	-106	B -0-	1770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	3956	N	3956	-0-	-0-	B -0-	3956	3			N	-0-					-0-
10	4309	N	4223	-0-	-86	B -0-	4223	3			N	-0-					-0-
11	4260	N	3071	-0-	-1189	B -0-	3071	3			N	-0-					-0-
12	4092	N	3764	-0-	-328	B -0-	3764	3			N	-0-					-0-
01	4216	N	3764	-0-	-452	B -0-	3764	3			N	-0-					-0-
*02	3837	N	3837	-0-	-0-	B -0-	3837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
11	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
12	155	N	49	-0-	-106	B	-0-	49	3			N	-0-					-0-
01	217	N	104	-0-	-113	B	-0-	104	3			N	-0-					-0-
02	84	N	27	-0-	-57	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -5558 CANCELLED UNDERAGE -> -177																		
09	1860	N	1933	-0-	73	B	-5485	1933	3			N	-0-					-0-
10	2015	N	1712	-0-	-303	B	-5485	1712	3			N	-0-					-0-
11	1980	N	548	-0-	-1432	B	-5485	548	3			N	-0-					-0-
12	1984	N	1188	-0-	-796	B	-5485	1188	3			N	-0-					-0-
01	1705	N	1117	-0-	-588	B	-5485	1117	3			N	-0-					-0-
02	504	N	925	-0-	421	B	-5064	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5064																		

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5910	N	5703	-0-	-207	B	-0-	5703	3			N	-0-					-0-
10	5921	N	5768	-0-	-153	B	-0-	5768	3			N	-0-					-0-
11	5910	N	4900	-0-	-1010	B	-0-	4900	3			N	-0-					-0-
12	5890	N	5219	-0-	-671	B	-0-	5219	3			N	-0-					-0-
01	5766	N	5219	-0-	-547	B	-0-	5219	3			N	-0-					-0-
02	4564	N	4449	-0-	-115	B	-0-	4449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1740	-0-	-0-	B	-0-	1740	3			N	-0-					-0-
10	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
11	1800	N	1581	-0-	-219	B	-0-	1581	3			N	-0-					-0-
12	1877	N	1877	-0-	-0-	B	-0-	1877	3			N	-0-					-0-
01	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-
02	1484	N	1413	-0-	-71	B	-0-	1413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2716	N	2716	-0-	-0-	B	-0-	2716	3			N	-0-					-0-
10	2760	N	2760	-0-	-0-	B	-0-	2760	3			N	-0-					-0-
11	2580	N	2338	-0-	-242	B	-0-	2338	3			N	-0-					-0-
12	2821	N	2275	-0-	-546	B	-0-	2275	3			N	-0-					-0-
01	2759	N	1896	-0-	-863	B	-0-	1896	3			N	-0-					-0-
02	2184	N	1637	-0-	-547	B	-0-	1637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	6150	N	6001	-0-	-149 B	-0-	6001	3			N	-0-					-0-
10	6355	N	5979	-0-	-376 B	-0-	5979	3			N	-0-					-0-
11	6300	N	5493	-0-	-807 B	-0-	5493	3			N	-0-					-0-
12	6200	N	6038	-0-	-162 B	-0-	6038	3			N	-0-					-0-
01	6038	N	6038	-0-	-0- B	-0-	6038	3			N	-0-					-0-
02	5124	N	5061	-0-	-63 B	-0-	5061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2006	-0-	-184 B	-0-	2006	3			N	-0-					-0-
10	2139	N	1947	-0-	-192 B	-0-	1947	3			N	-0-					-0-
11	2100	N	1520	-0-	-580 B	-0-	1520	3			N	-0-					-0-
12	2077	N	1939	-0-	-138 B	-0-	1939	3			N	-0-					-0-
01	1953	N	1939	-0-	-14 B	-0-	1939	3			N	-0-					-0-
*02	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5363	N	5363	-0-	-0- B	-0-	5363	3			N	-0-					-0-
10	5673	N	5339	-0-	-334 B	-0-	5339	3			N	-0-					-0-
11	5460	N	4617	-0-	-843 B	-0-	4617	3			N	-0-					-0-
12	5549	N	4588	-0-	-961 B	-0-	4588	3			N	-0-					-0-
01	5332	N	4588	-0-	-744 B	-0-	4588	3			N	-0-					-0-
*02	4663	N	4663	-0-	-0- B	-0-	4663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
11	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
12	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
01	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
02	1372	N	49	-0-	-1323 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4410	N	4194	-0-	-216 B	-0-	4194	3			N	-0-					-0-
10	4433	N	3980	-0-	-453 B	-0-	3980	3			N	-0-					-0-
11	4350	N	3301	-0-	-1049 B	-0-	3301	3			N	-0-					-0-
12	4340	N	3649	-0-	-691 B	-0-	3649	3			N	-0-					-0-
01	3968	N	3649	-0-	-319 B	-0-	3649	3			N	-0-					-0-
*02	3139	N	3139	-0-	-0- B	-0-	3139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5010	N	4828	-0-		-182 B	-0-	4828	3			N	-0-					-0-
10	5115	N	4815	-0-		-300 B	-0-	4815	3			N	-0-					-0-
11	5100	N	3778	-0-		-1322 B	-0-	3778	3			N	-0-					-0-
12	4991	N	4840	-0-		-151 B	-0-	4840	3			N	-0-					-0-
01	4840	N	4840	-0-		-0- B	-0-	4840	3			N	-0-					-0-
*02	3857	N	3857	-0-		-0- B	-0-	3857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	4448	N	4448	-0-		-0- B	-0-	4448	3			N	-0-					-0-
10	5084	N	5084	-0-		-0- B	-0-	5084	3			N	-0-					-0-
11	4620	N	4450	-0-		-170 B	-0-	4450	3			N	-0-					-0-
12	4757	N	4757	-0-		-0- B	-0-	4757	3			N	-0-					-0-
01	5084	N	4757	-0-		-327 B	-0-	4757	3			N	-0-					-0-
02	4144	N	3993	-0-		-151 B	-0-	3993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	67	-0-		-173 B	-0-	67	3			N	-0-					-0-
10	438	N	438	-0-		-0- B	-0-	438	3			N	-0-					-0-
11	30	N	-0-	-0-		-30 B	-0-					N	-0-					-0-
12	1045	N	1045	-0-		-0- B	-0-	1045	3			N	-0-					-0-
01	434	N	272	-0-		-162 B	-0-	272	3			N	-0-					-0-
*02	216	N	216	-0-		-0- B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -4618 CANCELLED UNDERAGE -> -3681																		
09	5070	N	4615	-0-		-455 B	-4618	4615	3			N	-0-					-0-
10	4743	N	5613	-0-		870 B	-3748	5613	3			N	-0-					-0-
11	5160	N	4780	-0-		-380 B	-3748	4780	3			N	-0-					-0-
12	4774	N	5387	-0-		613 B	-3135	5387	3			N	-0-					-0-
01	5611	N	5387	-0-		-224 B	-3135	5387	3			N	-0-					-0-
02	4452	N	4354	-0-		-98 B	-3135	4354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3135																		

PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1994	-0-		-166 B	-0-	1994	3			N	-0-					-0-
10	2170	N	2005	-0-		-165 B	-0-	2005	3			N	-0-					-0-
11	1950	N	1603	-0-		-347 B	-0-	1603	3			N	-0-					-0-
12	2046	N	1646	-0-		-400 B	-0-	1646	3			N	-0-					-0-
01	2015	N	1852	-0-		-163 B	-0-	1852	3			N	-0-					-0-
02	1484	N	617	-0-		-867 B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	5014	-0-	5014	B	5014	5014	3		N	-0-			-0-
01	14B2 EXT	8891	-0-	8891	B	13905	8891	3		N	-0-			-0-
02	0	7093	-0-	7093	B	20998	7093	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		20998												

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 10/24/2017 TOTAL DEPTH 3328 PERF. 2640 - 3138

09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	1071	-0-	1071	B	1071	1071	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		1071												

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 09/11/2017 TOTAL DEPTH 3252 PERF. 3009 - 3252

09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 10/31/2017 TOTAL DEPTH 3239 PERF. 2639 - 3139

09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	3108	-0-	3108	B	3108	3108	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		3108												

PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2130 N	2009	-0-	-121	B	-0-	2009	3			N	-0-					-0-
10	2139 N	2089	-0-	-50	B	-0-	2089	3			N	-0-					-0-
11	2057 N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
12	2131 N	2131	-0-	-0-	B	-0-	2131	3			N	-0-					-0-
01	2163 N	2163	-0-	-0-	B	-0-	2163	3			N	-0-					-0-
02	1932 N	1831	-0-	-101	B	-0-	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2430 N	1347	-0-	-1083	B	-0-	1347	3			N	-0-					-0-
10	3029 N	3029	-0-	-0-	B	-0-	3029	3			N	-0-					-0-
11	2154 N	2154	-0-	-0-	B	-0-	2154	3			N	-0-					-0-
12	2386 N	2386	-0-	-0-	B	-0-	2386	3			N	-0-					-0-
01	3038 N	2271	-0-	-767	B	-0-	2271	3			N	-0-					-0-
02	2016 N	1746	-0-	-270	B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3155	N	3155	-0-	-0- B	-0-	3155	3			N	-0-					-0-
10	3131	N	3111	-0-	-20 B	-0-	3111	3			N	-0-					-0-
11	3330	N	2510	-0-	-820 B	-0-	2510	3			N	-0-					-0-
12	3255	N	2977	-0-	-278 B	-0-	2977	3			N	-0-					-0-
01	3100	N	3066	-0-	-34 B	-0-	3066	3			N	-0-					-0-
*02	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
10	558	N	553	-0-	-5 B	-0-	553	2			N	-0-					-0-
11	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
12	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
01	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
02	504	N	470	-0-	-34 B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
10	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
01	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
*02	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
10	620	N	587	-0-	-33 B	-0-	587	2			N	-0-					-0-
11	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
12	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
01	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
02	560	N	368	-0-	-192 B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	-0-	-0-	-990	B	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1328	N	1328	-0-	-0-	B	-0-	1328	2			N	-0-					-0-
10	1195	N	1195	-0-	-0-	B	-0-	1195	2			N	-0-					-0-
11	1020	N	753	-0-	-267	B	-0-	753	2			N	-0-					-0-
12	1364	N	1217	-0-	-147	B	-0-	1217	2			N	-0-					-0-
01	1300	N	1300	-0-	-0-	B	-0-	1300	2			N	-0-					-0-
02	1288	N	280	-0-	-1008	B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	7967	N	7967	-0-	-0-	B	-0-	7967	2			N	-0-					-0-
10	7172	N	7172	-0-	-0-	B	-0-	7172	2			N	-0-					-0-
11	6090	N	4520	-0-	-1570	B	-0-	4520	2			N	-0-					-0-
12	8246	N	7301	-0-	-945	B	-0-	7301	2			N	-0-					-0-
01	7801	N	7801	-0-	-0-	B	-0-	7801	2			N	-0-					-0-
02	7728	N	1677	-0-	-6051	B	-0-	1677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	4218	N	4218	-0-	-0-	B	-0-	4218	2			N	-0-					-0-
10	4247	N	3991	-0-	-256	B	-0-	3991	2			N	-0-					-0-
11	3660	N	2551	-0-	-1109	B	-0-	2551	2			N	-0-					-0-
12	4371	N	2559	-0-	-1812	B	-0-	2559	2			N	-0-					-0-
01	3999	N	2807	-0-	-1192	B	-0-	2807	2			N	-0-					-0-
02	2380	N	758	-0-	-1622	B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-													
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-															

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-															

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-													
09	779 N	779	-0-	-0-	B	-0-	779	2			N	-0-					-0-
10	712 N	712	-0-	-0-	B	-0-	712	2			N	-0-					-0-
11	615 N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
12	645 N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
*01	638 N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-															

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-													
09	360 N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
10	372 N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
11	377 N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
12	415 N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
*01	412 N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
02	364 N	-0-	-0-	-364	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-													
09	982 N	982	-0-	-0-	B	-0-	982	2			N	-0-					-0-
10	1075 N	1075	-0-	-0-	B	-0-	1075	2			N	-0-					-0-
11	889 N	889	-0-	-0-	B	-0-	889	2			N	-0-					-0-
12	1092 N	1092	-0-	-0-	B	-0-	1092	2			N	-0-					-0-
*01	1092 N	1092	-0-	-0-	B	-0-	1092	2			N	-0-					-0-
02	840 N	-0-	-0-	-840	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
10	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
11	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
12	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
*01	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
02	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
10	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
11	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
12	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
*01	1426	N	1422	-0-	-4 B	-0-	1422	3			N	-0-					-0-
02	1288	N	-0-	-0-	-1288 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
10	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
11	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
12	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
10	744	N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-
11	750	N	671	-0-	-79 B	-0-	671	3			N	-0-					-0-
12	806	N	731	-0-	-75 B	-0-	731	3			N	-0-					-0-
01	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
*02	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
10	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
11	750	N	573	-0-	-177 B	-0-	573	3			N	-0-					-0-
12	806	N	617	-0-	-189 B	-0-	617	3			N	-0-					-0-
*01	713	N	416	-0-	-297 B	-0-	416	3			N	-0-					-0-
*02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
10	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
11	720	N	690	-0-	-30 B	-0-	690	3			N	-0-					-0-
12	775	N	733	-0-	-42 B	-0-	733	3			N	-0-					-0-
*01	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
*02	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
10	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
11	690	N	633	-0-	-57 B	-0-	633	3			N	-0-					-0-
12	713	N	635	-0-	-78 B	-0-	635	3			N	-0-					-0-
*01	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
*02	588	N	542	-0-	-46 B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
10	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
11	1470	N	1460	-0-	-10 B	-0-	1460	3			N	-0-					-0-
12	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
*01	1550	N	1517	-0-	-33 B	-0-	1517	3			N	-0-					-0-
*02	1372	N	1322	-0-	-50 B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
10	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
11	1110	N	1047	-0-	-63 B	-0-	1047	3			N	-0-					-0-
12	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
*01	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
*02	980	N	955	-0-	-25 B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1830	N	1817	-0-	-13 B	-0-	1817	3			N	-0-					-0-
10	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
11	1860	N	1758	-0-	-102 B	-0-	1758	3			N	-0-					-0-
12	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
*01	1891	N	1874	-0-	-17 B	-0-	1874	3			N	-0-					-0-
02	1652	N	-0-	-0-	-1652 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2888	-0-	-22 B	-0-	2888	3			N	-0-					-0-
10	2996	N	2996	-0-	-0- B	-0-	2996	3			N	-0-					-0-
11	2940	N	2791	-0-	-149 B	-0-	2791	3			N	-0-					-0-
12	3027	N	3027	-0-	-0- B	-0-	3027	3			N	-0-					-0-
*01	3007	N	2978	-0-	-29 B	-0-	2978	3			N	-0-					-0-
02	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
10	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
11	3000	N	3118	-0-	118 B	118	3118	3			N	-0-					-0-
12	3057	N	2939	-0-	-118 B	-0-	2939	3			N	-0-					-0-
*01	3100	N	3323	-0-	223 B	223	3323	3			N	-0-					-0-
02	2912	#	-0-	-0-	-2912 B	-2689					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2689																	

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2283	-0-	-57 B	-0-	2283	3			N	-0-					-0-
10	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
11	2340	N	2262	-0-	-78 B	-0-	2262	3			N	-0-					-0-
12	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
*01	2418	N	2370	-0-	-48 B	-0-	2370	3			N	-0-					-0-
02	2100	N	-0-	-0-	-2100 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	708	-0-	-462 B	-0-	708	3			N	-0-					-0-
10	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
12	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
*01	1147	N	631	-0-	-516 B	-0-	631	3			N	-0-					-0-
*02	728	N	399	-0-	-329 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	2007	-0-	-3 B	-0-	2007	3			N	-0-					-0-
10	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
11	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
12	2077	N	1169	-0-	-908 B	-0-	1169	3			N	-0-					-0-
*01	2046	N	1245	-0-	-801 B	-0-	1245	3			N	-0-					-0-
*02	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
10	1178	N	1153	-0-	-25	B	-0-	1153	3			N	-0-					-0-
11	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
12	1271	N	999	-0-	-272	B	-0-	999	3			N	-0-					-0-
*01	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
*02	896	N	-0-	-0-	-896	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-
10	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
11	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
12	1953	N	1593	-0-	-360	B	-0-	1593	3			N	-0-					-0-
*01	1705	N	1446	-0-	-259	B	-0-	1446	3			N	-0-					-0-
*02	1372	N	436	-0-	-936	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5080	N	5080	-0-	-0-	B	-0-	5080	3			N	-0-					-0-
10	5190	N	5190	-0-	-0-	B	-0-	5190	3			N	-0-					-0-
11	4456	N	4456	-0-	-0-	B	-0-	4456	3			N	-0-					-0-
12	5281	N	5281	-0-	-0-	B	-0-	5281	3			N	-0-					-0-
*01	5177	N	5149	-0-	-28	B	-0-	5149	3			N	-0-					-0-
*02	4175	N	4175	-0-	-0-	B	-0-	4175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2230	-0-	-140	B	-0-	2230	3			N	-0-					-0-
10	2441	N	2441	-0-	-0-	B	-0-	2441	3			N	-0-					-0-
11	1744	N	1744	-0-	-0-	B	-0-	1744	3			N	-0-					-0-
12	2524	N	2524	-0-	-0-	B	-0-	2524	3			N	-0-					-0-
*01	2449	N	2310	-0-	-139	B	-0-	2310	3			N	-0-					-0-
*02	1624	N	1562	-0-	-62	B	-0-	1562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4950	N	3997	-0-	-953 B	-0-	3997	3			N	-0-					-0-
10	4557	N	2701	-0-	-1856 B	-0-	2701	3			N	-0-					-0-
11	2280	N	217	-0-	-2063 B	-0-	217	3			N	-0-					-0-
12	4123	N	-0-	-0-	-4123 B	-0-					N	-0-					-0-
*01	2697	N	1170	-0-	-1527 B	-0-	1170	3			N	-0-					-0-
*02	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
10	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
11	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
12	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
*01	558	N	168	-0-	-390 B	-0-	168	3			N	-0-					-0-
*02	700	N	2	-0-	-698 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
10	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
11	870	N	794	-0-	-76 B	-0-	794	3			N	-0-					-0-
12	2108	N	1483	-0-	-625 B	-0-	1483	3			N	-0-					-0-
*01	1798	N	1356	-0-	-442 B	-0-	1356	3			N	-0-					-0-
*02	728	N	197	-0-	-531 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5692	N	5692	-0-	-0- B	-0-	5692	3			N	-0-					-0-
10	5855	N	5855	-0-	-0- B	-0-	5855	3			N	-0-					-0-
11	4750	N	4750	-0-	-0- B	-0-	4750	3			N	-0-					-0-
12	8084	N	8084	-0-	-0- B	-0-	8084	3			N	-0-					-0-
*01	6346	N	6346	-0-	-0- B	-0-	6346	3			N	-0-					-0-
*02	6918	N	6918	-0-	-0- B	-0-	6918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
10	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
11	2010	N	1275	-0-	-735 B	-0-	1275	3			N	-0-					-0-
12	3100	N	3666	-0-	566 B	566	3666	3			N	-0-					-0-
*01	2461	N	1895	-0-	-566 B	-0-	1895	3			N	-0-					-0-
*02	1204	N	1130	-0-	-74 B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1324	-0-	-146 B	-0-	1324	3			N	-0-					-0-
10	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
11	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
12	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
12	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					-0-
*01	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
*02	336	N	64	-0-	-272 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1351	-0-	-989 B	-0-	1351	3			N	-0-					-0-
10	2201	N	4	-0-	-2197 B	-0-	4	3			N	-0-					-0-
11	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
12	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-
*01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
*02	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3628	N	3628	-0-	-0- B	-0-	3628	3			N	-0-					-0-
10	3487	N	3487	-0-	-0- B	-0-	3487	3			N	-0-					-0-
11	3379	N	3379	-0-	-0- B	-0-	3379	3			N	-0-					-0-
12	3751	N	1787	-0-	-1964 B	-0-	1787	3			N	-0-					-0-
*01	3472	N	2847	-0-	-625 B	-0-	2847	3			N	-0-					-0-
*02	3164	N	2749	-0-	-415 B	-0-	2749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	199	-0-	-131	B	-0-	199	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
12	217	N	51	-0-	-166	B	-0-	51	3			N	-0-					-0-
*01	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2910	N	1540	-0-	-1370	B	-0-	1540	3			N	-0-					-0-
10	2387	N	1248	-0-	-1139	B	-0-	1248	3			N	-0-					-0-
11	1680	N	762	-0-	-918	B	-0-	762	3			N	-0-					-0-
12	2658	N	2658	-0-	-0-	B	-0-	2658	3			N	-0-					-0-
*01	2343	N	2343	-0-	-0-	B	-0-	2343	3			N	-0-					-0-
*02	700	N	602	-0-	-98	B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-					-0-
10	1801	N	1801	-0-	-0-	B	-0-	1801	3			N	-0-					-0-
11	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
12	1891	N	1524	-0-	-367	B	-0-	1524	3			N	-0-					-0-
*01	1798	N	1288	-0-	-510	B	-0-	1288	3			N	-0-					-0-
*02	1372	N	1183	-0-	-189	B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1505	-0-	-145	B	-0-	1505	3			N	-0-					-0-
10	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
11	1470	N	1279	-0-	-191	B	-0-	1279	3			N	-0-					-0-
12	1550	N	1189	-0-	-361	B	-0-	1189	3			N	-0-					-0-
*01	1550	N	1003	-0-	-547	B	-0-	1003	3			N	-0-					-0-
*02	1204	N	412	-0-	-792	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2077	-0-	-293 B	-0-	2077	3			N	-0-					-0-
10	2635	N	2316	-0-	-319 B	-0-	2316	3			N	-0-					-0-
11	2730	N	2189	-0-	-541 B	-0-	2189	3			N	-0-					-0-
12	2139	N	2125	-0-	-14 B	-0-	2125	3			N	-0-					-0-
*01	2325	N	1745	-0-	-580 B	-0-	1745	3			N	-0-					-0-
*02	2044	N	549	-0-	-1495 B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
10	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
11	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
12	527	N	252	-0-	-275 B	-0-	252	3			N	-0-					-0-
*01	527	N	288	-0-	-239 B	-0-	288	3			N	-0-					-0-
02	504	N	-0-	-0-	-504 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
10	558	N	482	-0-	-76 B	-0-	482	3			N	-0-					-0-
11	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
12	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
*01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3335	N	3335	-0-	-0- B	-0-	3335	3			N	-0-					-0-
10	3458	N	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-
11	3180	N	3161	-0-	-19 B	-0-	3161	3			N	-0-					-0-
12	3441	N	3295	-0-	-146 B	-0-	3295	3			N	-0-					-0-
*01	3472	N	3284	-0-	-188 B	-0-	3284	3			N	-0-					-0-
02	2940	N	-0-	-0-	-2940 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4197	N	4197	-0-	-0- B	-0-	4197	3			N	-0-					-0-
10	4320	N	4320	-0-	-0- B	-0-	4320	3			N	-0-					-0-
11	4260	N	4100	-0-	-160 B	-0-	4100	3			N	-0-					-0-
12	4340	N	4218	-0-	-122 B	-0-	4218	3			N	-0-					-0-
*01	4309	N	3558	-0-	-751 B	-0-	3558	3			N	-0-					-0-
02	3836	N	-0-	-0-	-3836 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	666	-0-	-24 B	-0-	666	3			N	-0-					-0-
10	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
*01	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
02	644	N	-0-	-0-	-644 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*01	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
10	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
11	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
12	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
*01	1519	N	1494	-0-	-25 B	-0-	1494	3			N	-0-					-0-
02	1372	N	-0-	-0-	-1372 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	-0-	-0-	-1770 B	-0-					N	-0-					-0-
10	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	-0-	-0-		-1020 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3840	N	3469	-0-		-371 B	-0-	3469	3			N	-0-					-0-
10	3885	N	3885	-0-		-0- B	-0-	3885	3			N	-0-					-0-
11	3604	N	3604	-0-		-0- B	-0-	3604	3			N	-0-					-0-
12	3749	N	3749	-0-		-0- B	-0-	3749	3			N	-0-					-0-
*01	3875	N	3617	-0-		-258 B	-0-	3617	3			N	-0-					-0-
02	3360	N	-0-	-0-		-3360 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	880	N	880	-0-		-0- B	-0-	880	3			N	-0-					-0-
10	899	N	791	-0-		-108 B	-0-	791	3			N	-0-					-0-
11	870	N	746	-0-		-124 B	-0-	746	3			N	-0-					-0-
12	899	N	790	-0-		-109 B	-0-	790	3			N	-0-					-0-
*01	808	N	808	-0-		-0- B	-0-	808	3			N	-0-					-0-
02	700	N	-0-	-0-		-700 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	569	-0-		-1 B	-0-	569	3			N	-0-					-0-
10	589	N	588	-0-		-1 B	-0-	588	3			N	-0-					-0-
11	570	N	565	-0-		-5 B	-0-	565	3			N	-0-					-0-
12	589	N	583	-0-		-6 B	-0-	583	3			N	-0-					-0-
*01	589	N	572	-0-		-17 B	-0-	572	3			N	-0-					-0-
02	532	N	-0-	-0-		-532 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1778	N	1778	-0-		-0- B	-0-	1778	3			N	-0-					-0-
10	1859	N	1859	-0-		-0- B	-0-	1859	3			N	-0-					-0-
11	1796	N	1796	-0-		-0- B	-0-	1796	3			N	-0-					-0-
12	1855	N	1855	-0-		-0- B	-0-	1855	3			N	-0-					-0-
*01	1860	N	1855	-0-		-5 B	-0-	1855	3			N	-0-					-0-
02	1680	N	-0-	-0-		-1680 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*01	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
10	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
11	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
12	1705	N	1690	-0-	-15 B	-0-	1690	3			N	-0-					-0-
*01	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
02	1540	N	-0-	-0-	-1540 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
10	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
11	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
12	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
*01	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
02	532	N	-0-	-0-	-532 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					130
10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					130
11	810	N	785	-0-	-25 B	-0-	785	3			N	-0-					130
12	837	N	787	-0-	-50 B	-0-	787	3			N	-0-					130
*01	837	N	774	-0-	-63 B	-0-	774	3			N	-0-					130
02	728	N	-0-	-0-	-728 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1152	-0-	-18 B	-0-	1152	3			N	-0-					-0-
10	1209	N	1193	-0-	-16 B	-0-	1193	3			N	-0-					-0-
11	1170	N	1158	-0-	-12 B	-0-	1158	3			N	-0-					-0-
12	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
*01	1178	N	1174	-0-	-4 B	-0-	1174	3			N	-0-					-0-
02	1092	N	-0-	-0-	-1092 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
10	1085	N	1048	-0-	-37 B	-0-	1048	3			N	-0-					-0-
11	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
12	1023	N	998	-0-	-25 B	-0-	998	3			N	-0-					-0-
*01	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
02	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	194	-0-	-106 B	-0-	194	3			N	-0-					-0-
10	279	N	130	-0-	-149 B	-0-	130	3			N	-0-					-0-
11	240	N	209	-0-	-31 B	-0-	209	3			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
10	837	N	784	-0-	-53 B	-0-	784	3			N	-0-					-0-
11	840	N	807	-0-	-33 B	-0-	807	3			N	-0-					-0-
12	868	N	821	-0-	-47 B	-0-	821	3			N	-0-					-0-
*01	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
10	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
11	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
12	341	N	286	-0-	-55 B	-0-	286	3			N	-0-					-0-
*01	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
10	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
11	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
12	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
*01	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
02	980	N	-0-	-0-	-980 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2471	-0-	-49 B	-0-	2471	3			N	-0-					-0-
10	2604	N	2563	-0-	-41 B	-0-	2563	3			N	-0-					-0-
11	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-
12	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
*01	2623	N	2623	-0-	-0- B	-0-	2623	3			N	-0-					-0-
02	2380	N	-0-	-0-	-2380 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
10	589	N	474	-0-	-115 B	-0-	474	3			N	-0-					-0-
11	540	N	521	-0-	-19 B	-0-	521	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
*01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	526	-0-	-194 B	-0-	526	3			N	-0-					-0-
10	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
*01	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
02	784	N	-0-	-0-	-784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
10	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
*01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
10	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
11	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
12	2108	N	2061	-0-	-47 B	-0-	2061	3			N	-0-					-0-
*01	2077	N	2008	-0-	-69 B	-0-	2008	3			N	-0-					-0-
02	1848	N	-0-	-0-	-1848 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-
10	3400	N	3400	-0-	-0- B	-0-	3400	3			N	-0-					-0-
11	3120	N	2689	-0-	-431 B	-0-	2689	3			N	-0-					-0-
12	3162	N	2678	-0-	-484 B	-0-	2678	3			N	-0-					-0-
*01	3410	N	2034	-0-	-1376 B	-0-	2034	3			N	-0-					-0-
02	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	990	N	878	-0-	-112 B	-0-	878	3			N	-0-					-0-
10	1116	N	830	-0-	-286 B	-0-	830	3			N	-0-					-0-
11	1140	N	808	-0-	-332 B	-0-	808	3			N	-0-					-0-
12	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
*01	837	N	810	-0-	-27 B	-0-	810	3			N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
10	1085	N	1082	-0-	-3 B	-0-	1082	3			N	-0-					-0-
11	1050	N	1040	-0-	-10 B	-0-	1040	3			N	-0-					-0-
12	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
*01	1085	N	1084	-0-	-1 B	-0-	1084	3			N	-0-					-0-
02	980	N	-0-	-0-	-980 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1380	N	1358	-0-	-22 B	-0-	1358	3			N	-0-					-0-
10	1426	N	1405	-0-	-21 B	-0-	1405	3			N	-0-					-0-
11	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
12	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
*01	1395	N	1392	-0-	-3 B	-0-	1392	3			N	-0-					-0-
02	1288	N	-0-	-0-	-1288 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
10	1550	N	841	-0-	-709 B	-0-	841	3			N	-0-					-0-
11	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
12	1364	N	1286	-0-	-78 B	-0-	1286	3			N	-0-					-0-
*01	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
02	1456	N	-0-	-0-	-1456 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
10	1085	N	1040	-0-	-45 B	-0-	1040	3			N	-0-					-0-
11	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
12	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
*01	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
02	1008	N	-0-	-0-	-1008 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
10	1550	N	1362	-0-	-188 B	-0-	1362	3			N	-0-					-0-
11	1440	N	1411	-0-	-29 B	-0-	1411	3			N	-0-					-0-
12	1488	N	1344	-0-	-144 B	-0-	1344	3			N	-0-					-0-
*01	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
02	1316	N	-0-	-0-	-1316 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
10	1116	N	730	-0-	-386 B	-0-	730	3			N	-0-					-0-
11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	1116	N	1029	-0-	-87 B	-0-	1029	3			N	-0-					-0-
*01	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
02	1008	N	-0-	-0-	-1008 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	801	-0-	-69 B	-0-	801	3			N	-0-					-0-
10	868	N	454	-0-	-414 B	-0-	454	3			N	-0-					-0-
11	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
12	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
*01	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
02	952	N	-0-	-0-	-952 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1010	-0-	-490 B	-0-	1010	3			N	-0-					-0-
10	1550	N	235	-0-	-1315 B	-0-	235	3			N	-0-					-0-
11	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
12	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
*01	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
02	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
10	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
11	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
12	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
*01	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
10	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
11	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
12	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
*01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	504	N	-0-	-0-	-504 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
10	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
11	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
12	651	N	450	-0-	-201 B	-0-	450	3			N	-0-					-0-
*01	589	N	529	-0-	-60 B	-0-	529	3			N	-0-					-0-
02	532	N	-0-	-0-	-532 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	-0-	-0-	-3480 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
10	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
11	1470	N	1287	-0-	-183 B	-0-	1287	3			N	-0-					-0-
12	1581	N	1463	-0-	-118 B	-0-	1463	3			N	-0-					-0-
*01	1426	N	1312	-0-	-114 B	-0-	1312	3			N	-0-					-0-
02	1204	N	-0-	-0-	-1204 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
10	1333	N	1254	-0-	-79 B	-0-	1254	3			N	-0-					-0-
11	1320	N	656	-0-	-664 B	-0-	656	3			N	-0-					-0-
12	1426	N	1070	-0-	-356 B	-0-	1070	3			N	-0-					-0-
*01	1240	N	1030	-0-	-210 B	-0-	1030	3			N	-0-					-0-
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
10	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
11	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-
12	868	N	828	-0-	-40 B	-0-	828	3			N	-0-					-0-
*01	837	N	776	-0-	-61 B	-0-	776	3			N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
10	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
11	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
12	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
*01	1395	N	1371	-0-	-24 B	-0-	1371	3			N	-0-					-0-
02	1232	N	-0-	-0-	-1232 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	510	S	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	527	S	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
11	510	S	504	-0-	-6 B	-0-	504	3			N	-0-					-0-
12	537	S	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
*01	532	S	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
02	476	S	-0-	-0-	-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	807	-0-	-3	B	-0-	807	3			N	-0-					-0-
10	837	N	827	-0-	-10	B	-0-	827	3			N	-0-					-0-
11	810	N	796	-0-	-14	B	-0-	796	3			N	-0-					-0-
12	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
*01	837	N	816	-0-	-21	B	-0-	816	3			N	-0-					-0-
02	756	N	-0-	-0-	-756	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
10	744	N	636	-0-	-108	B	-0-	636	3			N	-0-					-0-
11	720	N	658	-0-	-62	B	-0-	658	3			N	-0-					-0-
12	806	N	669	-0-	-137	B	-0-	669	3			N	-0-					-0-
*01	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
02	616	N	-0-	-0-	-616	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1100	-0-	-40	B	-0-	1100	3			N	-0-					-0-
10	1178	N	1107	-0-	-71	B	-0-	1107	3			N	-0-					-0-
11	1110	N	1049	-0-	-61	B	-0-	1049	3			N	-0-					-0-
12	1147	N	1071	-0-	-76	B	-0-	1071	3			N	-0-					-0-
*01	1116	N	1088	-0-	-28	B	-0-	1088	3			N	-0-					-0-
02	980	N	-0-	-0-	-980	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
10	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
11	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
12	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
*01	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
02	252	N	-0-	-0-	-252	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
10	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-
11	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
12	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
*01	1984	N	1879	-0-	-105 B	-0-	1879	3			N	-0-					-0-
02	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
10	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
*01	620	N	578	-0-	-42 B	-0-	578	3			N	-0-					-0-
02	504	N	-0-	-0-	-504 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
10	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
11	840	N	837	-0-	-3 B	-0-	837	3			N	-0-					-0-
12	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
*01	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
02	784	N	-0-	-0-	-784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	248	N	107	-0-	-141 B	-0-	107	3			N	-0-					-0-
11	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
12	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
*01	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
02	1372	N	-0-	-0-	-1372 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	810	N	638	-0-	-172 B	-0-	638	3		N	-0-			-0-
10	672	N	672	-0-	-0- B	-0-	672	3		N	-0-			-0-
11	720	N	720	-0-	-0- B	-0-	720	3		N	-0-			-0-
12	849	N	849	-0-	-0- B	-0-	849	3		N	-0-			-0-
*01	1082	N	1082	-0-	-0- B	-0-	1082	3		N	-0-			-0-
02	672	N	-0-	-0-	-672 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	728	N	728	-0-	-0- B	-0-	728	3		N	-0-			-0-
10	713	N	645	-0-	-68 B	-0-	645	3		N	-0-			-0-
11	720	N	619	-0-	-101 B	-0-	619	3		N	-0-			-0-
12	744	N	645	-0-	-99 B	-0-	645	3		N	-0-			-0-
*01	651	N	606	-0-	-45 B	-0-	606	3		N	-0-			-0-
02	588	N	-0-	-0-	-588 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	330	N	222	-0-	-108 B	-0-	222	3		N	-0-			-0-
10	310	N	294	-0-	-16 B	-0-	294	3		N	-0-			-0-
11	300	N	222	-0-	-78 B	-0-	222	3		N	-0-			-0-
12	262	N	262	-0-	-0- B	-0-	262	3		N	-0-			-0-
*01	279	N	164	-0-	-115 B	-0-	164	3		N	-0-			-0-
02	196	N	-0-	-0-	-196 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	814	N	814	-0-	-0- B	-0-	814	3		N	-0-			-0-
10	806	N	744	-0-	-62 B	-0-	744	3		N	-0-			-0-
11	780	N	737	-0-	-43 B	-0-	737	3		N	-0-			-0-
12	837	N	778	-0-	-59 B	-0-	778	3		N	-0-			-0-
*01	745	N	745	-0-	-0- B	-0-	745	3		N	-0-			-0-
02	700	N	-0-	-0-	-700 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	3210	N	1659	-0-	-1551 B	-0-	1659	3		N	-0-			-0-
10	3255	N	405	-0-	-2850 B	-0-	405	3		N	-0-			-0-
11	3552	N	3552	-0-	-0- B	-0-	3552	3		N	-0-			-0-
12	2909	N	2909	-0-	-0- B	-0-	2909	3		N	-0-			-0-
*01	3213	N	3213	-0-	-0- B	-0-	3213	3		N	-0-			-0-
02	3304	N	-0-	-0-	-3304 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
10	930	N	569	-0-	-361 B	-0-	569	3			N	-0-					-0-
11	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
12	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-
*01	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
02	896	N	-0-	-0-	-896 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1337	-0-	-103 B	-0-	1337	3			N	-0-					-0-
10	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
11	1260	N	1189	-0-	-71 B	-0-	1189	3			N	-0-					-0-
12	1395	N	1372	-0-	-23 B	-0-	1372	3			N	-0-					-0-
*01	1395	N	1195	-0-	-200 B	-0-	1195	3			N	-0-					-0-
02	1120	N	-0-	-0-	-1120 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	S	747	-0-	-3 B	-0-	747	3			N	-0-					-0-
10	775	S	764	-0-	-11 B	-0-	764	3			N	-0-					-0-
11	750	S	735	-0-	-15 B	-0-	735	3			N	-0-					-0-
12	775	S	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
*01	775	S	752	-0-	-23 B	-0-	752	3			N	-0-					-0-
02	700	S	-0-	-0-	-700 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
10	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
11	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
10	837	N	715	-0-	-122 B	-0-	715	3			N	-0-					-0-
11	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-
12	806	N	763	-0-	-43 B	-0-	763	3			N	-0-					-0-
*01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	393	-0-	-57 B	-0-	393	3			N	-0-					-0-
10	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
11	420	N	338	-0-	-82 B	-0-	338	3			N	-0-					-0-
12	403	N	337	-0-	-66 B	-0-	337	3			N	-0-					-0-
*01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	1358	-0-	-1222 B	-0-	1358	3			N	-0-					-0-
10	2697	N	366	-0-	-2331 B	-0-	366	3			N	-0-					-0-
11	3000	N	3121	-0-	121 B	121	3121	3			N	-0-					-0-
12	3005	N	2884	-0-	-121 B	-0-	2884	3			N	-0-					-0-
*01	2761	N	2761	-0-	-0- B	-0-	2761	3			N	-0-					-0-
02	2912	#	-0-	-0-	-2912 B	-2912					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2912																	

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	1375	-0-	-1235 B	-0-	1375	3			N	-0-					-0-
10	2728	N	999	-0-	-1729 B	-0-	999	3			N	-0-					-0-
11	3000	N	3298	-0-	298 B	298	3298	3			N	-0-					-0-
12	3083	N	2785	-0-	-298 B	-0-	2785	3			N	-0-					-0-
*01	2927	N	2927	-0-	-0- B	-0-	2927	3			N	-0-					-0-
02	3080	#	-0-	-0-	-3080 B	-3080					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3080																	

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
10	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
11	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
12	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
*01	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
02	2408	N	-0-	-0-	-2408 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
10	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					-0-
11	3270	N	3199	-0-	-71 B	-0-	3199	3			N	-0-					-0-
12	3410	N	3330	-0-	-80 B	-0-	3330	3			N	-0-					-0-
*01	3379	N	3264	-0-	-115 B	-0-	3264	3			N	-0-					-0-
02	2996	N	-0-	-0-	-2996 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
10	868	N	486	-0-	-382 B	-0-	486	3			N	-0-					-0-
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	775	N	728	-0-	-47 B	-0-	728	3			N	-0-					-0-
*01	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-
10	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
11	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-
12	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
*01	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
02	504	N	-0-	-0-	-504 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
10	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
11	1230	N	1038	-0-	-192 B	-0-	1038	3			N	-0-					-0-
12	1333	N	1146	-0-	-187 B	-0-	1146	3			N	-0-					-0-
*01	1426	N	1024	-0-	-402 B	-0-	1024	3			N	-0-					-0-
02	980	N	-0-	-0-	-980 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
10	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
11	600	N	597	-0-	-3 B	-0-	597	3			N	-0-					-0-
12	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1710	N	1324	-0-	-386 B	-0-	1324	3			N	-0-					-0-
10	1736	N	1248	-0-	-488 B	-0-	1248	3			N	-0-					-0-
11	1380	N	1250	-0-	-130 B	-0-	1250	3			N	-0-					-0-
12	1364	N	1314	-0-	-50 B	-0-	1314	3			N	-0-					-0-
*01	1240	N	1188	-0-	-52 B	-0-	1188	3			N	-0-					-0-
02	1176	N	-0-	-0-	-1176 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
10	1209	N	1196	-0-	-13 B	-0-	1196	3			N	-0-					-0-
11	1170	N	1141	-0-	-29 B	-0-	1141	3			N	-0-					-0-
12	1209	N	1201	-0-	-8 B	-0-	1201	3			N	-0-					-0-
*01	1209	N	1121	-0-	-88 B	-0-	1121	3			N	-0-					-0-
02	1064	N	-0-	-0-	-1064 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
10	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
11	2070	N	1979	-0-	-91 B	-0-	1979	3			N	-0-					-0-
12	2201	N	2198	-0-	-3 B	-0-	2198	3			N	-0-					-0-
*01	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
02	1848	N	-0-	-0-	-1848 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
10	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
11	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
12	1736	N	1038	-0-	-698 B	-0-	1038	3			N	-0-					-0-
*01	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
02	1456	N	-0-	-0-	-1456 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
10	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
*01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
10	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
12	961	N	825	-0-	-136 B	-0-	825	3			N	-0-					-0-
*01	1085	N	734	-0-	-351 B	-0-	734	3			N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
10	744	N	667	-0-	-77 B	-0-	667	3			N	-0-					-0-
11	720	N	706	-0-	-14 B	-0-	706	3			N	-0-					-0-
12	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-
*01	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1579	-0-	-101 B	-0-	1579	3			N	-0-					-0-
10	1705	N	1672	-0-	-33 B	-0-	1672	3			N	-0-					-0-
11	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
12	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
*01	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
02	1512	N	-0-	-0-	-1512 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
10	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
11	510	N	378	-0-	-132 B	-0-	378	3			N	-0-					-0-
12	527	N	448	-0-	-79 B	-0-	448	3			N	-0-					-0-
*01	465	N	363	-0-	-102 B	-0-	363	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*01	465	N	5	-0-	-460 B	-0-	5	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	934	-0-	-26 B	-0-	934	3			N	-0-					-0-
10	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
11	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
12	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
*01	992	N	920	-0-	-72 B	-0-	920	3			N	-0-					-0-
02	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
10	1918	N	1918	-0-	-0-	B	-0-	1918	3			N	-0-					-0-
11	1852	N	1852	-0-	-0-	B	-0-	1852	3			N	-0-					-0-
12	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-
*01	1922	N	1902	-0-	-20	B	-0-	1902	3			N	-0-					-0-
02	1736	N	-0-	-0-	-1736	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
10	1212	N	1212	-0-	-0-	B	-0-	1212	3			N	-0-					-0-
11	1290	N	1180	-0-	-110	B	-0-	1180	3			N	-0-					-0-
12	1333	N	1025	-0-	-308	B	-0-	1025	3			N	-0-					-0-
*01	1209	N	992	-0-	-217	B	-0-	992	3			N	-0-					-0-
02	1092	N	NO RPT	-0-	-1092	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	1708	-0-	-362	B	-0-	1708	3			N	-0-					-0-
10	1767	N	1699	-0-	-68	B	-0-	1699	3			N	-0-					-0-
11	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
12	1767	N	1520	-0-	-247	B	-0-	1520	3			N	-0-					-0-
*01	1705	N	1647	-0-	-58	B	-0-	1647	3			N	-0-					-0-
02	1400	N	-0-	-0-	-1400	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	806	-0-	-1024	B	-0-	806	3			N	-0-					-0-
10	1860	N	503	-0-	-1357	B	-0-	503	3			N	-0-					-0-
11	1800	N	716	-0-	-1084	B	-0-	716	3			N	-0-					-0-
12	837	N	627	-0-	-210	B	-0-	627	3			N	-0-					-0-
*01	496	N	422	-0-	-74	B	-0-	422	3			N	-0-					-0-
02	672	N	-0-	-0-	-672	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
10	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
11	900	N	873	-0-	-27	B	-0-	873	3			N	-0-					-0-
12	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
*01	930	N	890	-0-	-40	B	-0-	890	3			N	-0-					-0-
02	812	N	-0-	-0-	-812	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
10	651	N	626	-0-	-25	B	-0-	626	3			N	-0-					-0-
11	630	N	628	-0-	-2	B	-0-	628	3			N	-0-					-0-
12	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-
*01	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
02	588	N	-0-	-0-	-588	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
10	558	N	520	-0-	-38	B	-0-	520	3			N	-0-					-0-
11	540	N	519	-0-	-21	B	-0-	519	3			N	-0-					-0-
12	558	N	547	-0-	-11	B	-0-	547	3			N	-0-					-0-
*01	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
02	476	N	-0-	-0-	-476	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
10	651	N	634	-0-	-17	B	-0-	634	3			N	-0-					-0-
11	600	N	592	-0-	-8	B	-0-	592	3			N	-0-					-0-
12	651	N	634	-0-	-17	B	-0-	634	3			N	-0-					-0-
*01	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
02	560	N	-0-	-0-	-560	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-2196														
09	2130	N	1585	-0-	-545 B	-2196	1585	3			N	-0-					-0-
10	1860	N	1741	-0-	-119 B	-2196	1741	3			N	-0-					-0-
11	1950	N	1620	-0-	-330 B	-2196	1620	3			N	-0-					-0-
12	1643	N	1358	-0-	-285 B	-2196	1358	3			N	-0-					-0-
*01	1736	N	1228	-0-	-508 B	-2196	1228	3			N	-0-					-0-
02	1512	N	-0-	-0-	-1512 B	-2196					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2196											

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
10	1364	N	1360	-0-	-4 B	-0-	1360	3			N	-0-					-0-
11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
12	1395	N	1311	-0-	-84 B	-0-	1311	3			N	-0-					-0-
*01	1364	N	1340	-0-	-24 B	-0-	1340	3			N	-0-					-0-
02	1232	N	-0-	-0-	-1232 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
10	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
11	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-
12	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
*01	2945	N	2945	-0-	-0- B	-0-	2945	3			N	-0-					-0-
02	2212	N	-0-	-0-	-2212 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
10	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
11	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
12	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
*01	1302	N	1133	-0-	-169 B	-0-	1133	3			N	-0-					-0-
02	1092	N	-0-	-0-	-1092 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1050	N	1041	-0-	-9 B	-0-	1041	3			N	-0-					-0-
10	1085	N	1084	-0-	-1 B	-0-	1084	3			N	-0-					-0-
11	1050	N	1048	-0-	-2 B	-0-	1048	3			N	-0-					-0-
12	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
*01	1085	N	1073	-0-	-12 B	-0-	1073	3			N	-0-					-0-
02	980	N	-0-	-0-	-980 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
10	2201	N	2106	-0-	-95 B	-0-	2106	3			N	-0-					-0-
11	2160	N	2006	-0-	-154 B	-0-	2006	3			N	-0-					-0-
12	2294	N	2039	-0-	-255 B	-0-	2039	3			N	-0-					-0-
*01	2108	N	1815	-0-	-293 B	-0-	1815	3			N	-0-					-0-
02	1876	N	-0-	-0-	-1876 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	3000	N	3489	-0-	489 B	489	3489	3			N	-0-					-0-
10	3100	N	3211	-0-	111 B	600	3211	3			N	-0-					-0-
11	3000	N	3327	-0-	327 B	927	3327	3			N	-0-					-0-
12	3889	R	2962	-0-	-927 B	-0-	2962	3			N	-0-					-0-
*01	3596	#	3143	-0-	-453 B	-453	3143	3			N	-0-					-0-
02	3248	#	-0-	-0-	-3248 B	-3701					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3701														

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
10	899	N	490	-0-	-409 B	-0-	490	3			N	-0-					-0-
11	870	N	867	-0-	-3 B	-0-	867	3			N	-0-					-0-
12	775	N	643	-0-	-132 B	-0-	643	3			N	-0-					-0-
*01	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	4847	N	4847	-0-	-0- B	-0-	4847	3			N	-0-					-0-
10	5146	N	4227	-0-	-919 B	-0-	4227	3			N	-0-					-0-
11	5106	N	5106	-0-	-0- B	-0-	5106	3			N	-0-					-0-
12	5022	N	4365	-0-	-657 B	-0-	4365	3			N	-0-					-0-
*01	5444	N	5444	-0-	-0- B	-0-	5444	3			N	-0-					-0-
02	4760	N	-0-	-0-	-4760 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	7391	-0-	4391 B	4391	7391	3			N	-0-					-0-
10	3100	N	7480	-0-	4380 B	8771	7480	3			N	-0-					-0-
11	3000	N	7846	-0-	4846 B	13617	7846	3			N	-0-					-0-
12	20091	R	6474	-0-	-13617 B	-0-	6474	3			N	-0-					-0-
*01	7626	#	6575	-0-	-1051 B	-1051	6575	3			N	-0-					-0-
02	7336	#	-0-	-0-	-7336 B	-8387					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8387																	

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
10	3100	N	4223	-0-	1123 B	1123	4223	3			N	-0-					-0-
11	3000	N	6123	-0-	3123 B	4246	6123	3			N	-0-					-0-
12	3100	N	5450	-0-	2350 B	6596	5450	3			N	-0-					-0-
*01	12738	R	6142	-0-	-6596 B	-0-	6142	3			N	-0-					-0-
02	5712	#	-0-	-0-	-5712 B	-5712					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5712																	

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
10	682	N	522	-0-	-160 B	-0-	522	3			N	-0-					-0-
11	3000	N	6202	-0-	3202 B	3202	6202	3			N	-0-					-0-
12	3100	N	9165	-0-	6065 B	9267	9165	3			N	-0-					-0-
*01	3100	N	8696	-0-	5596 B	14863	8696	3			N	-0-					-0-
*02	14863	R	-0-	-0-	-14863 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
10	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
12	1209	N	1005	-0-	-204 B	-0-	1005	3			N	-0-					-0-
*01	1054	N	920	-0-	-134 B	-0-	920	3			N	-0-					-0-
02	924	N	-0-	-0-	-924 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
10	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
11	600	N	586	-0-	-14 B	-0-	586	3			N	-0-					-0-
12	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
*01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	690	-0-		-0- B	-0-	690	3			N	-0-					-0-
10	639	N	639	-0-		-0- B	-0-	639	3			N	-0-					-0-
11	660	N	639	-0-		-21 B	-0-	639	3			N	-0-					-0-
12	713	N	613	-0-		-100 B	-0-	613	3			N	-0-					-0-
*01	720	N	720	-0-		-0- B	-0-	720	3			N	-0-					-0-
02	588	N	-0-	-0-		-588 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1000	N	1000	-0-		-0- B	-0-	1000	3			N	-0-					-0-
10	992	N	869	-0-		-123 B	-0-	869	3			N	-0-					-0-
11	990	N	776	-0-		-214 B	-0-	776	3			N	-0-					-0-
12	1023	N	744	-0-		-279 B	-0-	744	3			N	-0-					-0-
*01	868	N	757	-0-		-111 B	-0-	757	3			N	-0-					-0-
02	728	N	-0-	-0-		-728 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1081	N	1081	-0-		-0- B	-0-	1081	3			N	-0-					-0-
10	1116	N	1109	-0-		-7 B	-0-	1109	3			N	-0-					-0-
11	1080	N	1070	-0-		-10 B	-0-	1070	3			N	-0-					-0-
12	1116	N	1077	-0-		-39 B	-0-	1077	3			N	-0-					-0-
*01	1116	N	1113	-0-		-3 B	-0-	1113	3			N	-0-					-0-
02	1008	N	-0-	-0-		-1008 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	832	N	832	-0-		-0- B	-0-	832	3			N	-0-					-0-
10	772	N	772	-0-		-0- B	-0-	772	3			N	-0-					-0-
11	810	N	736	-0-		-74 B	-0-	736	3			N	-0-					-0-
12	868	N	762	-0-		-106 B	-0-	762	3			N	-0-					-0-
*01	775	N	673	-0-		-102 B	-0-	673	3			N	-0-					-0-
02	700	N	-0-	-0-		-700 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	686	N	686	-0-		-0- B	-0-	686	3			N	-0-					-0-
10	682	N	631	-0-		-51 B	-0-	631	3			N	-0-					-0-
11	660	N	626	-0-		-34 B	-0-	626	3			N	-0-					-0-
12	713	N	694	-0-		-19 B	-0-	694	3			N	-0-					-0-
*01	673	N	673	-0-		-0- B	-0-	673	3			N	-0-					-0-
02	588	N	-0-	-0-		-588 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-		CANCELLED UNDERAGE ->	-5563										
09	3390	N	-0-	-0-	-3390	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
12	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1372	N	-0-	-0-	-1372	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	3549	N	3549	-0-	-0-	B	-0-	3549	3			N	-0-					-0-
10	2596	N	2596	-0-	-0-	B	-0-	2596	3			N	-0-					-0-
11	1410	N	1297	-0-	-113	B	-0-	1297	3			N	-0-					-0-
12	3658	N	1625	-0-	-2033	B	-0-	1625	3			N	-0-					-0-
*01	2604	N	1291	-0-	-1313	B	-0-	1291	3			N	-0-					-0-
02	1204	N	-0-	-0-	-1204	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
10	1023	N	713	-0-	-310	B	-0-	713	3			N	-0-					-0-
11	990	N	986	-0-	-4	B	-0-	986	3			N	-0-					-0-
12	961	N	906	-0-	-55	B	-0-	906	3			N	-0-					-0-
*01	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
02	924	N	-0-	-0-	-924	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
10	1364	N	1241	-0-	-123	B	-0-	1241	3			N	-0-					-0-
11	1320	N	1251	-0-	-69	B	-0-	1251	3			N	-0-					-0-
12	1395	N	1233	-0-	-162	B	-0-	1233	3			N	-0-					-0-
*01	1240	N	1238	-0-	-2	B	-0-	1238	3			N	-0-					-0-
02	1176	N	-0-	-0-	-1176	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	818	N	818	-0-		-0-	B	-0-	818	3			N	-0-					-0-
10	713	N	658	-0-		-55	B	-0-	658	3			N	-0-					-0-
11	810	N	559	-0-		-251	B	-0-	559	3			N	-0-					-0-
12	837	N	551	-0-		-286	B	-0-	551	3			N	-0-					-0-
*01	651	N	517	-0-		-134	B	-0-	517	3			N	-0-					-0-
02	532	N	-0-	-0-		-532	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	498	N	498	-0-		-0-	B	-0-	498	3			N	-0-					-0-
10	527	N	453	-0-		-74	B	-0-	453	3			N	-0-					-0-
11	480	N	430	-0-		-50	B	-0-	430	3			N	-0-					-0-
12	527	N	481	-0-		-46	B	-0-	481	3			N	-0-					-0-
*01	488	N	488	-0-		-0-	B	-0-	488	3			N	-0-					-0-
02	392	N	-0-	-0-		-392	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2078	N	2078	-0-		-0-	B	-0-	2078	3			N	-0-					-0-
10	2325	N	1938	-0-		-387	B	-0-	1938	3			N	-0-					-0-
11	2201	N	2201	-0-		-0-	B	-0-	2201	3			N	-0-					-0-
12	2139	N	1974	-0-		-165	B	-0-	1974	3			N	-0-					-0-
*01	2330	N	2330	-0-		-0-	B	-0-	2330	3			N	-0-					-0-
02	2044	N	-0-	-0-		-2044	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2070	N	2059	-0-		-11	B	-0-	2059	3			N	-0-					-0-
10	2167	N	2167	-0-		-0-	B	-0-	2167	3			N	-0-					-0-
11	2100	N	2090	-0-		-10	B	-0-	2090	3			N	-0-					-0-
12	2155	N	2155	-0-		-0-	B	-0-	2155	3			N	-0-					-0-
*01	2170	N	2143	-0-		-27	B	-0-	2143	3			N	-0-					-0-
02	1960	N	-0-	-0-		-1960	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
10	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
11	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
12	899	N	887	-0-	-12 B	-0-	887	3			N	-0-					-0-
*01	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
10	2077	N	2066	-0-	-11 B	-0-	2066	3			N	-0-					-0-
11	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
12	2077	N	2072	-0-	-5 B	-0-	2072	3			N	-0-					-0-
*01	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
02	1932	N	-0-	-0-	-1932 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
10	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
11	780	N	751	-0-	-29 B	-0-	751	3			N	-0-					-0-
12	806	N	715	-0-	-91 B	-0-	715	3			N	-0-					-0-
*01	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
02	700	N	-0-	-0-	-700 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
10	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
11	750	N	748	-0-	-2 B	-0-	748	3			N	-0-					-0-
12	775	N	695	-0-	-80 B	-0-	695	3			N	-0-					-0-
*01	775	N	740	-0-	-35 B	-0-	740	3			N	-0-					-0-
02	700	N	-0-	-0-	-700 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
10	1116	N	614	-0-	-502	B	-0-	614	3			N	-0-					-0-
11	3000	N	5315	-0-	2315	B	2315	5315	3			N	-0-					-0-
12	3100	N	5304	-0-	2204	B	4519	5304	3			N	-0-					-0-
*01	3100	N	4577	-0-	1477	B	5996	4577	3			N	-0-					-0-
*02	5996	R	-0-	-0-	-5996	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
10	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
11	1080	N	1076	-0-	-4	B	-0-	1076	3			N	-0-					-0-
12	1116	N	1002	-0-	-114	B	-0-	1002	3			N	-0-					-0-
*01	1116	N	1060	-0-	-56	B	-0-	1060	3			N	-0-					-0-
02	1008	N	-0-	-0-	-1008	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
10	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
11	1440	N	1427	-0-	-13	B	-0-	1427	3			N	-0-					-0-
12	1457	N	1445	-0-	-12	B	-0-	1445	3			N	-0-					-0-
*01	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-
02	1344	N	-0-	-0-	-1344	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
10	744	N	694	-0-	-50	B	-0-	694	3			N	-0-					-0-
11	720	N	622	-0-	-98	B	-0-	622	3			N	-0-					-0-
12	775	N	716	-0-	-59	B	-0-	716	3			N	-0-					-0-
*01	682	N	612	-0-	-70	B	-0-	612	3			N	-0-					-0-
02	588	N	-0-	-0-	-588	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
10	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
*01	434	N	378	-0-	-56 B	-0-	378	3			N	-0-					-0-
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
10	1767	N	1746	-0-	-21 B	-0-	1746	3			N	-0-					-0-
11	1800	N	1641	-0-	-159 B	-0-	1641	3			N	-0-					-0-
12	1891	N	1666	-0-	-225 B	-0-	1666	3			N	-0-					-0-
*01	1736	N	1436	-0-	-300 B	-0-	1436	3			N	-0-					-0-
02	1540	N	-0-	-0-	-1540 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
10	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
11	780	N	779	-0-	-1 B	-0-	779	3			N	-0-					-0-
12	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
*01	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
02	728	N	-0-	-0-	-728 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
10	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
11	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
12	1023	N	675	-0-	-348 B	-0-	675	3			N	-0-					-0-
*01	1023	N	615	-0-	-408 B	-0-	615	3			N	-0-					-0-
02	896	N	-0-	-0-	-896 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2640	-0-	-0- B	-0-	2640	3			N	-0-					-0-
10	2731	N	2731	-0-	-0- B	-0-	2731	3			N	-0-					-0-
11	2624	N	2624	-0-	-0- B	-0-	2624	3			N	-0-					-0-
12	2728	N	2718	-0-	-10 B	-0-	2718	3			N	-0-					-0-
*01	2728	N	2702	-0-	-26 B	-0-	2702	3			N	-0-					-0-
02	2436	N	-0-	-0-	-2436 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	2520	N	2422	-0-	-98 B	-0-	2422	3		N	-0-			-0-
10	2480	N	2347	-0-	-133 B	-0-	2347	3		N	-0-			-0-
11	2460	N	2189	-0-	-271 B	-0-	2189	3		N	-0-			-0-
12	2511	N	2234	-0-	-277 B	-0-	2234	3		N	-0-			-0-
*01	2602	N	2602	-0-	-0- B	-0-	2602	3		N	-0-			-0-
02	2044	N	-0-	-0-	-2044 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	1260	N	1143	-0-	-117 B	-0-	1143	3		N	-0-			-0-
10	1271	N	1185	-0-	-86 B	-0-	1185	3		N	-0-			-0-
11	1200	N	1143	-0-	-57 B	-0-	1143	3		N	-0-			-0-
12	1260	N	1260	-0-	-0- B	-0-	1260	3		N	-0-			-0-
*01	1234	N	1234	-0-	-0- B	-0-	1234	3		N	-0-			-0-
02	1064	N	-0-	-0-	-1064 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	751	N	751	-0-	-0- B	-0-	751	3		N	-0-			-0-
10	775	N	765	-0-	-10 B	-0-	765	3		N	-0-			-0-
11	744	N	744	-0-	-0- B	-0-	744	3		N	-0-			-0-
12	776	N	776	-0-	-0- B	-0-	776	3		N	-0-			-0-
*01	775	N	748	-0-	-27 B	-0-	748	3		N	-0-			-0-
02	700	N	-0-	-0-	-700 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	765	N	765	-0-	-0- B	-0-	765	3		N	-0-			-0-
10	775	N	713	-0-	-62 B	-0-	713	3		N	-0-			-0-
11	750	N	692	-0-	-58 B	-0-	692	3		N	-0-			-0-
12	806	N	750	-0-	-56 B	-0-	750	3		N	-0-			-0-
*01	713	N	688	-0-	-25 B	-0-	688	3		N	-0-			-0-
02	644	N	-0-	-0-	-644 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	1830	N	1767	-0-	-63 B	-0-	1767	3		N	-0-			-0-
10	1792	N	1792	-0-	-0- B	-0-	1792	3		N	-0-			-0-
11	1800	N	1717	-0-	-83 B	-0-	1717	3		N	-0-			-0-
12	1829	N	1579	-0-	-250 B	-0-	1579	3		N	-0-			-0-
*01	1798	N	1689	-0-	-109 B	-0-	1689	3		N	-0-			-0-
02	1596	N	-0-	-0-	-1596 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	387	-0-	-3	B	-0-	387	3			N	-0-					-0-
10	403	N	318	-0-	-85	B	-0-	318	3			N	-0-					-0-
11	360	N	323	-0-	-37	B	-0-	323	3			N	-0-					-0-
12	403	N	332	-0-	-71	B	-0-	332	3			N	-0-					-0-
*01	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
02	308	N	-0-	-0-	-308	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
10	868	N	836	-0-	-32	B	-0-	836	3			N	-0-					-0-
11	930	N	866	-0-	-64	B	-0-	866	3			N	-0-					-0-
12	961	N	783	-0-	-178	B	-0-	783	3			N	-0-					-0-
*01	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
02	812	N	-0-	-0-	-812	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	712	-0-	-38	B	-0-	712	3			N	-0-					-0-
10	775	N	738	-0-	-37	B	-0-	738	3			N	-0-					-0-
11	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
12	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
*01	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
02	728	N	-0-	-0-	-728	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
10	806	N	765	-0-	-41	B	-0-	765	3			N	-0-					-0-
11	840	N	695	-0-	-145	B	-0-	695	3			N	-0-					-0-
12	899	N	748	-0-	-151	B	-0-	748	3			N	-0-					-0-
*01	775	N	717	-0-	-58	B	-0-	717	3			N	-0-					-0-
02	644	N	-0-	-0-	-644	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
10	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
11	660	N	649	-0-	-11	B	-0-	649	3			N	-0-					-0-
12	744	N	697	-0-	-47	B	-0-	697	3			N	-0-					-0-
*01	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
02	616	N	-0-	-0-	-616	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
10	2325	N	1926	-0-	-399 B	-0-	1926	3			N	-0-					-0-
11	1950	N	1737	-0-	-213 B	-0-	1737	3			N	-0-					-0-
12	2418	N	1402	-0-	-1016 B	-0-	1402	3			N	-0-					-0-
*01	1922	N	1445	-0-	-477 B	-0-	1445	3			N	-0-					-0-
02	1624	N	-0-	-0-	-1624 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
10	1426	N	1268	-0-	-158 B	-0-	1268	3			N	-0-					-0-
11	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
12	1364	N	1273	-0-	-91 B	-0-	1273	3			N	-0-					-0-
*01	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
02	1316	N	-0-	-0-	-1316 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1819	-0-	-101 B	-0-	1819	3			N	-0-					-0-
10	2046	N	2014	-0-	-32 B	-0-	2014	3			N	-0-					-0-
11	1950	N	1911	-0-	-39 B	-0-	1911	3			N	-0-					-0-
12	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
*01	2015	N	1968	-0-	-47 B	-0-	1968	3			N	-0-					-0-
02	1792	N	-0-	-0-	-1792 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	119	-0-	-121 B	-0-	119	3			N	-0-					-0-
10	248	N	145	-0-	-103 B	-0-	145	3			N	-0-					-0-
11	3000	N	3542	-0-	542 B	542	3542	3			N	-0-					-0-
12	3100	N	3237	-0-	137 B	679	3237	3			N	-0-					-0-
*01	3100	N	2805	-0-	-295 B	384	2805	3			N	-0-					-0-
02	3304	#	-0-	-0-	-3304 B	-2920					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2920																	

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2992	N	2992	-0-	-0- B	-0-	2992	3			N	-0-					-0-
10	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
11	3150	N	1801	-0-	-1349 B	-0-	1801	3			N	-0-					-0-
12	3100	N	2363	-0-	-737 B	-0-	2363	3			N	-0-					-0-
*01	3905	N	3905	-0-	-0- B	-0-	3905	3			N	-0-					-0-
02	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
10	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
11	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
12	558	N	491	-0-	-67 B	-0-	491	3			N	-0-					-0-
*01	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
10	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
11	570	N	522	-0-	-48 B	-0-	522	3			N	-0-					-0-
12	620	N	551	-0-	-69 B	-0-	551	3			N	-0-					-0-
*01	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
10	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
11	2100	N	2073	-0-	-27 B	-0-	2073	3			N	-0-					-0-
12	2170	N	2048	-0-	-122 B	-0-	2048	3			N	-0-					-0-
*01	2139	N	2113	-0-	-26 B	-0-	2113	3			N	-0-					-0-
02	1932	N	-0-	-0-	-1932 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1124	-0-	-1126 B	-0-	1124	3			N	-0-					-0-
10	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
11	2280	N	1230	-0-	-1050 B	-0-	1230	3			N	-0-					-0-
12	2681	N	2681	-0-	-0- B	-0-	2681	3			N	-0-					-0-
*01	2761	N	2761	-0-	-0- B	-0-	2761	3			N	-0-					-0-
02	1148	N	-0-	-0-	-1148 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	-0-	-0-	-1830	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
12	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	672	N	-0-	-0-	-672	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
10	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
11	1050	N	966	-0-	-84	B	-0-	966	3			N	-0-					-0-
12	1147	N	984	-0-	-163	B	-0-	984	3			N	-0-					-0-
*01	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
02	896	N	-0-	-0-	-896	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
10	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
11	720	N	704	-0-	-16	B	-0-	704	3			N	-0-					-0-
12	775	N	607	-0-	-168	B	-0-	607	3			N	-0-					-0-
*01	713	N	697	-0-	-16	B	-0-	697	3			N	-0-					-0-
02	644	N	-0-	-0-	-644	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
10	2876	N	2876	-0-	-0-	B	-0-	2876	3			N	-0-					-0-
11	2759	N	2759	-0-	-0-	B	-0-	2759	3			N	-0-					-0-
12	2825	N	2825	-0-	-0-	B	-0-	2825	3			N	-0-					-0-
*01	2883	N	2855	-0-	-28	B	-0-	2855	3			N	-0-					-0-
02	2576	N	-0-	-0-	-2576	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	2088	-0-	-12	B	-0-	2088	3			N	-0-					-0-
10	2397	N	2397	-0-	-0-	B	-0-	2397	3			N	-0-					-0-
11	2290	N	2290	-0-	-0-	B	-0-	2290	3			N	-0-					-0-
12	2344	N	2344	-0-	-0-	B	-0-	2344	3			N	-0-					-0-
*01	2387	N	2290	-0-	-97	B	-0-	2290	3			N	-0-					-0-
02	2128	N	-0-	-0-	-2128	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
10	1085	N	1040	-0-	-45	B	-0-	1040	3			N	-0-					-0-
11	1110	N	1078	-0-	-32	B	-0-	1078	3			N	-0-					-0-
12	1178	N	1054	-0-	-124	B	-0-	1054	3			N	-0-					-0-
*01	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
02	1008	N	-0-	-0-	-1008	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2991	N	2991	-0-	-0-	B	-0-	2991	3			N	-0-					-0-
10	2800	N	2800	-0-	-0-	B	-0-	2800	3			N	-0-					-0-
11	2760	N	2754	-0-	-6	B	-0-	2754	3			N	-0-					-0-
12	3100	N	2946	-0-	-154	B	-0-	2946	3			N	-0-					-0-
*01	2860	N	2860	-0-	-0-	B	-0-	2860	3			N	-0-					-0-
02	2576	N	-0-	-0-	-2576	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3420	N	2465	-0-	-955	B	-0-	2465	3			N	-0-					-0-
10	3100	N	1667	-0-	-1433	B	-0-	1667	3			N	-0-					-0-
11	3000	N	1275	-0-	-1725	B	-0-	1275	3			N	-0-					-0-
12	2542	N	1739	-0-	-803	B	-0-	1739	3			N	-0-					-0-
*01	2301	N	2301	-0-	-0-	B	-0-	2301	3			N	-0-					-0-
02	1204	N	-0-	-0-	-1204	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
10	806	N	497	-0-	-309	B	-0-	497	3			N	-0-					-0-
11	810	N	789	-0-	-21	B	-0-	789	3			N	-0-					-0-
12	744	N	652	-0-	-92	B	-0-	652	3			N	-0-					-0-
*01	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
02	728	N	-0-	-0-	-728	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
10	2883	N	2705	-0-	-178 B	-0-	2705	3			N	-0-					-0-
11	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-
12	2697	N	1996	-0-	-701 B	-0-	1996	3			N	-0-					-0-
*01	2697	N	2218	-0-	-479 B	-0-	2218	3			N	-0-					-0-
02	2324	N	-0-	-0-	-2324 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
10	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
11	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
12	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
*01	682	N	601	-0-	-81 B	-0-	601	3			N	-0-					-0-
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
10	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
11	1710	N	1613	-0-	-97 B	-0-	1613	3			N	-0-					-0-
12	2046	N	1752	-0-	-294 B	-0-	1752	3			N	-0-					-0-
*01	1953	N	1634	-0-	-319 B	-0-	1634	3			N	-0-					-0-
02	1512	N	-0-	-0-	-1512 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	848	-0-	-742 B	-0-	848	3			N	-0-					-0-
10	1674	N	182	-0-	-1492 B	-0-	182	3			N	-0-					-0-
11	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
12	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
*01	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
02	1764	N	-0-	-0-	-1764 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
10	899	N	504	-0-	-395 B	-0-	504	3			N	-0-					-0-
11	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
12	806	N	713	-0-	-93 B	-0-	713	3			N	-0-					-0-
*01	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
02	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
10	868	N	537	-0-	-331 B	-0-	537	3			N	-0-					-0-
11	870	N	863	-0-	-7 B	-0-	863	3			N	-0-					-0-
12	806	N	681	-0-	-125 B	-0-	681	3			N	-0-					-0-
*01	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3810	N	3280	-0-	-530 B	-0-	3280	3			N	-0-					-0-
10	4067	N	4067	-0-	-0- B	-0-	4067	3			N	-0-					-0-
11	3960	N	3960	-0-	-0- B	-0-	3960	3			N	-0-					-0-
12	4019	N	4019	-0-	-0- B	-0-	4019	3			N	-0-					-0-
*01	4061	N	3355	-0-	-706 B	-0-	3355	3			N	-0-					-0-
02	3696	N	-0-	-0-	-3696 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
12	558	N	483	-0-	-75 B	-0-	483	3			N	-0-					-0-
*01	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
10	837	N	799	-0-	-38 B	-0-	799	3			N	-0-					-0-
11	900	N	823	-0-	-77 B	-0-	823	3			N	-0-					-0-
12	961	N	716	-0-	-245 B	-0-	716	3			N	-0-					-0-
*01	806	N	798	-0-	-8 B	-0-	798	3			N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-
10	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					-0-
11	2602	N	2602	-0-	-0- B	-0-	2602	3			N	-0-					-0-
12	2697	N	2659	-0-	-38 B	-0-	2659	3			N	-0-					-0-
*01	2728	N	2637	-0-	-91 B	-0-	2637	3			N	-0-					-0-
02	2436	N	-0-	-0-	-2436 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
10	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
11	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
*01	1023	N	989	-0-	-34 B	-0-	989	3			N	-0-					-0-
02	924	N	-0-	-0-	-924 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
10	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
11	660	N	655	-0-	-5 B	-0-	655	3			N	-0-					-0-
12	713	N	490	-0-	-223 B	-0-	490	3			N	-0-					-0-
*01	620	N	551	-0-	-69 B	-0-	551	3			N	-0-					-0-
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
10	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-
11	2818	N	2818	-0-	-0- B	-0-	2818	3			N	-0-					-0-
12	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
*01	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
02	2632	N	-0-	-0-	-2632 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	557	-0-	-43 B	-0-	557	3			N	-0-					-0-
10	620	N	552	-0-	-68 B	-0-	552	3			N	-0-					-0-
11	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
02	588	N	-0-	-0-	-588 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
10	279	N	187	-0-	-92	B	-0-	187	3			N	-0-					-0-
11	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
12	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
*01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1094	-0-	-16	B	-0-	1094	3			N	-0-					-0-
10	1147	N	1041	-0-	-106	B	-0-	1041	3			N	-0-					-0-
11	1110	N	1060	-0-	-50	B	-0-	1060	3			N	-0-					-0-
12	1116	N	1083	-0-	-33	B	-0-	1083	3			N	-0-					-0-
*01	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
02	980	N	-0-	-0-	-980	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1918	-0-	-32	B	-0-	1918	3			N	-0-					-0-
10	2046	N	1988	-0-	-58	B	-0-	1988	3			N	-0-					-0-
11	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
12	1984	N	1959	-0-	-25	B	-0-	1959	3			N	-0-					-0-
*01	1984	N	1900	-0-	-84	B	-0-	1900	3			N	-0-					-0-
02	1792	N	-0-	-0-	-1792	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
10	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
11	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-
12	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
*01	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
02	756	N	-0-	-0-	-756	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1647	N	1647	-0-	-0-	B	-0-	1647	3			N	-0-					-0-
10	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
11	1620	N	1607	-0-	-13	B	-0-	1607	3			N	-0-					-0-
12	1705	N	1595	-0-	-110	B	-0-	1595	3			N	-0-					-0-
*01	1674	N	1658	-0-	-16	B	-0-	1658	3			N	-0-					-0-
02	1512	N	-0-	-0-	-1512	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	S	447	-0-	-3	B	-0-	447	3			N	-0-					-0-
10	465	S	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
11	450	S	441	-0-	-9	B	-0-	441	3			N	-0-					-0-
12	465	S	457	-0-	-8	B	-0-	457	3			N	-0-					-0-
*01	465	S	449	-0-	-16	B	-0-	449	3			N	-0-					-0-
02	420	S	-0-	-0-	-420	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1642	-0-	-8	B	-0-	1642	3			N	-0-					-0-
10	1726	N	1726	-0-	-0-	B	-0-	1726	3			N	-0-					-0-
11	1530	N	1445	-0-	-85	B	-0-	1445	3			N	-0-					-0-
12	1707	N	1707	-0-	-0-	B	-0-	1707	3			N	-0-					-0-
*01	1736	N	1455	-0-	-281	B	-0-	1455	3			N	-0-					-0-
02	1344	N	-0-	-0-	-1344	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	4320	N	1929	-0-	-2391	B	-0-	1929	3			N	-0-					-0-
10	3317	N	1571	-0-	-1746	B	-0-	1571	3			N	-0-					-0-
11	3840	N	1133	-0-	-2707	B	-0-	1133	3			N	-0-					-0-
12	1984	N	1617	-0-	-367	B	-0-	1617	3			N	-0-					-0-
*01	1581	N	1297	-0-	-284	B	-0-	1297	3			N	-0-					-0-
02	1064	N	-0-	-0-	-1064	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
10	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-
11	2341	N	2341	-0-	-0-	B	-0-	2341	3			N	-0-					-0-
12	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
*01	1147	N	1080	-0-	-67	B	-0-	1080	3			N	-0-					-0-
02	2184	N	-0-	-0-	-2184	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	S	-0-	-0-	-540	B	-0-					N	-0-					-0-
10	1063	S	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
11	3514	S	3514	-0-	-0-	B	-0-	3514	3			N	-0-					-0-
12	3135	S	3135	-0-	-0-	B	-0-	3135	3			N	-0-					-0-
*01	3667	S	3667	-0-	-0-	B	-0-	3667	3			N	-0-					-0-
02	3276	S	-0-	-0-	-3276	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	746	-0-		-4 B	-0-	746	3			N	-0-					-0-
10	806	N	781	-0-		-25 B	-0-	781	3			N	-0-					-0-
11	750	N	732	-0-		-18 B	-0-	732	3			N	-0-					-0-
12	775	N	771	-0-		-4 B	-0-	771	3			N	-0-					-0-
*01	775	N	764	-0-		-11 B	-0-	764	3			N	-0-					-0-
02	672	N	-0-	-0-		-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	896	-0-		-4 B	-0-	896	3			N	-0-					-0-
10	930	N	930	-0-		-0- B	-0-	930	3			N	-0-					-0-
11	903	N	903	-0-		-0- B	-0-	903	3			N	-0-					-0-
12	938	N	938	-0-		-0- B	-0-	938	3			N	-0-					-0-
*01	930	N	917	-0-		-13 B	-0-	917	3			N	-0-					-0-
02	840	N	-0-	-0-		-840 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2493	N	2493	-0-		-0- B	-0-	2493	3			N	-0-					-0-
10	2536	N	2536	-0-		-0- B	-0-	2536	3			N	-0-					-0-
11	2400	N	2322	-0-		-78 B	-0-	2322	3			N	-0-					-0-
12	2573	N	2400	-0-		-173 B	-0-	2400	3			N	-0-					-0-
*01	2542	N	2356	-0-		-186 B	-0-	2356	3			N	-0-					-0-
02	2156	N	-0-	-0-		-2156 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1322	N	1322	-0-		-0- B	-0-	1322	3			N	-0-					-0-
10	1333	N	1252	-0-		-81 B	-0-	1252	3			N	-0-					-0-
11	1350	N	1202	-0-		-148 B	-0-	1202	3			N	-0-					-0-
12	1364	N	1183	-0-		-181 B	-0-	1183	3			N	-0-					-0-
*01	1240	N	1002	-0-		-238 B	-0-	1002	3			N	-0-					-0-
02	1120	N	-0-	-0-		-1120 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	310	-0-		-20 B	-0-	310	3			N	-0-					-0-
10	279	N	67	-0-		-212 B	-0-	67	3			N	-0-					-0-
11	240	N	-0-	-0-		-240 B	-0-					N	-0-					-0-
12	310	N	-0-	-0-		-310 B	-0-					N	-0-					-0-
*01	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1150	-0-		-50 B	-0-	1150	3			N	-0-					-0-
10	1240	N	1233	-0-		-7 B	-0-	1233	3			N	-0-					-0-
11	1200	N	1187	-0-		-13 B	-0-	1187	3			N	-0-					-0-
12	1229	N	1229	-0-		-0- B	-0-	1229	3			N	-0-					-0-
*01	1240	N	1223	-0-		-17 B	-0-	1223	3			N	-0-					-0-
02	1120	N	-0-	-0-		-1120 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1914	-0-		-6 B	-0-	1914	3			N	-0-					-0-
10	2015	N	2002	-0-		-13 B	-0-	2002	3			N	-0-					-0-
11	1950	N	1948	-0-		-2 B	-0-	1948	3			N	-0-					-0-
12	1984	N	1964	-0-		-20 B	-0-	1964	3			N	-0-					-0-
*01	2015	N	2002	-0-		-13 B	-0-	2002	3			N	-0-					-0-
02	1820	N	-0-	-0-		-1820 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3810	N	3503	-0-		-307 B	-0-	3503	3			N	-0-					-0-
10	4123	N	4069	-0-		-54 B	-0-	4069	3			N	-0-					-0-
11	3784	N	3784	-0-		-0- B	-0-	3784	3			N	-0-					-0-
12	4901	N	4901	-0-		-0- B	-0-	4901	3			N	-0-					-0-
*01	5955	N	5955	-0-		-0- B	-0-	5955	3			N	-0-					-0-
02	3528	N	-0-	-0-		-3528 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3060	N	-0-	-0-		-3060 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	1004	N	1004	-0-		-0- B	-0-	1004	3			N	-0-					-0-
12	1274	N	1274	-0-		-0- B	-0-	1274	3			N	-0-					-0-
*01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	924	N	-0-	-0-		-924 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	495	N	495	-0-		-0- B	-0-	495	3			N	-0-					-0-
10	502	N	502	-0-		-0- B	-0-	502	3			N	-0-					-0-
11	485	N	485	-0-		-0- B	-0-	485	3			N	-0-					-0-
12	527	N	514	-0-		-13 B	-0-	514	3			N	-0-					-0-
*01	503	N	503	-0-		-0- B	-0-	503	3			N	-0-					-0-
02	448	N	-0-	-0-		-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
10	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
11	1830	N	1808	-0-	-22 B	-0-	1808	3			N	-0-					-0-
12	2077	N	1942	-0-	-135 B	-0-	1942	3			N	-0-					-0-
*01	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
02	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
10	496	N	462	-0-	-34 B	-0-	462	3			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
*01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
11	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
10	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
11	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
12	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
*01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
10	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
11	1380	N	1265	-0-	-115 B	-0-	1265	3			N	-0-					-0-
12	1364	N	1193	-0-	-171 B	-0-	1193	3			N	-0-					-0-
*01	1333	N	1183	-0-	-150 B	-0-	1183	3			N	-0-					-0-
02	1176	N	-0-	-0-	-1176 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
12	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1148	N	-0-	-0-	-1148 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
10	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
11	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
12	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
*01	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-
10	3527	N	3527	-0-	-0- B	-0-	3527	3			N	-0-					-0-
11	3570	N	3503	-0-	-67 B	-0-	3503	3			N	-0-					-0-
12	3782	N	3769	-0-	-13 B	-0-	3769	3			N	-0-					-0-
*01	4098	N	4098	-0-	-0- B	-0-	4098	3			N	-0-					-0-
02	3276	N	-0-	-0-	-3276 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
10	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
11	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
12	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
*01	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
02	1092	N	-0-	-0-	-1092 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
10	806	N	798	-0-	-8	B	-0-	798	3			N	-0-					-0-
11	780	N	757	-0-	-23	B	-0-	757	3			N	-0-					-0-
12	837	N	715	-0-	-122	B	-0-	715	3			N	-0-					-0-
*01	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
02	700	N	-0-	-0-	-700	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -295																		
09	2880	N	-0-	-0-	-2880	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3442	N	3442	-0-	-0-	B	-0-	3442	3			N	-0-					-0-
10	3503	N	3500	-0-	-3	B	-0-	3500	3			N	-0-					-0-
11	3875	N	3875	-0-	-0-	B	-0-	3875	3			N	-0-					-0-
12	3565	N	3552	-0-	-13	B	-0-	3552	3			N	-0-					-0-
*01	3810	N	3810	-0-	-0-	B	-0-	3810	3			N	-0-					-0-
02	3612	N	-0-	-0-	-3612	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	-0-	-0-	-1470	B	-0-					N	-0-					-0-
10	1488	N	-0-	-0-	-1488	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
10	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
11	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
12	1209	N	853	-0-	-356	B	-0-	853	3			N	-0-					-0-
*01	1085	N	946	-0-	-139	B	-0-	946	3			N	-0-					-0-
02	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	55	-0-		-35 B	-0-	55	3			N	-0-					-0-
10	124	N	-0-	-0-		-124 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-		-60 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
*01	25	N	25	-0-		-0- B	-0-	25	3			N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1428	N	1428	-0-		-0- B	-0-	1428	3			N	-0-					-0-
10	1426	N	1274	-0-		-152 B	-0-	1274	3			N	-0-					-0-
11	1410	N	1263	-0-		-147 B	-0-	1263	3			N	-0-					-0-
12	1488	N	1311	-0-		-177 B	-0-	1311	3			N	-0-					-0-
*01	1271	N	1177	-0-		-94 B	-0-	1177	3			N	-0-					-0-
02	1176	N	-0-	-0-		-1176 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1073	N	1073	-0-		-0- B	-0-	1073	3			N	-0-					-0-
10	1271	N	669	-0-		-602 B	-0-	669	3			N	-0-					-0-
11	1224	N	1224	-0-		-0- B	-0-	1224	3			N	-0-					-0-
12	1116	N	986	-0-		-130 B	-0-	986	3			N	-0-					-0-
*01	1145	N	1145	-0-		-0- B	-0-	1145	3			N	-0-					-0-
02	1148	N	-0-	-0-		-1148 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1516	-0-		-104 B	-0-	1516	3			N	-0-					-0-
10	1643	N	1606	-0-		-37 B	-0-	1606	3			N	-0-					-0-
11	1566	N	1566	-0-		-0- B	-0-	1566	3			N	-0-					-0-
12	1581	N	1537	-0-		-44 B	-0-	1537	3			N	-0-					-0-
*01	1657	N	1657	-0-		-0- B	-0-	1657	3			N	-0-					-0-
02	1456	N	-0-	-0-		-1456 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1147	N	1147	-0-		-0- B	-0-	1147	3			N	-0-					-0-
10	1188	N	1188	-0-		-0- B	-0-	1188	3			N	-0-					-0-
11	1170	N	1090	-0-		-80 B	-0-	1090	3			N	-0-					-0-
12	1198	N	1198	-0-		-0- B	-0-	1198	3			N	-0-					-0-
*01	1180	N	1180	-0-		-0- B	-0-	1180	3			N	-0-					-0-
02	1008	N	-0-	-0-		-1008 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	-0-	-0-	-1890 B	-0-					N	-0-					-0-
10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
12	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
*01	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
02	1148	N	-0-	-0-	-1148 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
10	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-
11	1230	N	1143	-0-	-87 B	-0-	1143	3			N	-0-					-0-
12	1302	N	1167	-0-	-135 B	-0-	1167	3			N	-0-					-0-
*01	1116	N	1113	-0-	-3 B	-0-	1113	3			N	-0-					-0-
02	1064	N	-0-	-0-	-1064 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
10	1519	N	1463	-0-	-56 B	-0-	1463	3			N	-0-					-0-
11	1530	N	1371	-0-	-159 B	-0-	1371	3			N	-0-					-0-
12	1612	N	1485	-0-	-127 B	-0-	1485	3			N	-0-					-0-
*01	1457	N	1362	-0-	-95 B	-0-	1362	3			N	-0-					-0-
02	1288	N	-0-	-0-	-1288 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
10	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
12	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
*01	1457	N	92	-0-	-1365 B	-0-	92	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
10	1240	N	1104	-0-	-136 B	-0-	1104	3			N	-0-					-0-
11	1200	N	1094	-0-	-106 B	-0-	1094	3			N	-0-					-0-
12	1240	N	1095	-0-	-145 B	-0-	1095	3			N	-0-					-0-
*01	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
02	1008	N	-0-	-0-	-1008 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	947	-0-	-13 B	-0-	947	3			N	-0-					-0-
10	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-
11	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
12	992	N	981	-0-	-11 B	-0-	981	3			N	-0-					-0-
*01	992	N	981	-0-	-11 B	-0-	981	3			N	-0-					-0-
02	896	N	-0-	-0-	-896 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
10	3921	N	3921	-0-	-0- B	-0-	3921	3			N	-0-					-0-
11	3717	N	3717	-0-	-0- B	-0-	3717	3			N	-0-					-0-
12	4826	N	4826	-0-	-0- B	-0-	4826	3			N	-0-					-0-
*01	6058	N	6058	-0-	-0- B	-0-	6058	3			N	-0-					-0-
02	3472	N	-0-	-0-	-3472 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1957	-0-	-23 B	-0-	1957	3			N	-0-					-0-
10	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
11	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
12	2719	N	2719	-0-	-0- B	-0-	2719	3			N	-0-					-0-
*01	3100	N	3418	-0-	318 B	318	3418	3			N	-0-					-0-
02	1960	N	-0-	-0-	-1960 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
10	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
11	750	N	713	-0-	-37 B	-0-	713	3			N	-0-					-0-
12	806	N	723	-0-	-83 B	-0-	723	3			N	-0-					-0-
*01	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
10	961	N	887	-0-	-74 B	-0-	887	3			N	-0-					-0-
11	930	N	889	-0-	-41 B	-0-	889	3			N	-0-					-0-
12	992	N	928	-0-	-64 B	-0-	928	3			N	-0-					-0-
*01	899	N	862	-0-	-37 B	-0-	862	3			N	-0-					-0-
02	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
10	713	N	675	-0-	-38 B	-0-	675	3			N	-0-					-0-
11	780	N	666	-0-	-114 B	-0-	666	3			N	-0-					-0-
12	992	N	795	-0-	-197 B	-0-	795	3			N	-0-					-0-
*01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
*01	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
10	868	N	845	-0-	-23 B	-0-	845	3			N	-0-					-0-
11	900	N	881	-0-	-19 B	-0-	881	3			N	-0-					-0-
12	992	N	799	-0-	-193 B	-0-	799	3			N	-0-					-0-
*01	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	716	-0-	-4	B	-0-	716	3			N	-0-					-0-
10	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
11	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
12	744	N	728	-0-	-16	B	-0-	728	3			N	-0-					-0-
*01	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
02	672	N	-0-	-0-	-672	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
10	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
11	1170	N	1156	-0-	-14	B	-0-	1156	3			N	-0-					-0-
12	1209	N	1199	-0-	-10	B	-0-	1199	3			N	-0-					-0-
*01	1209	N	1200	-0-	-9	B	-0-	1200	3			N	-0-					-0-
02	1092	N	-0-	-0-	-1092	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
10	372	N	341	-0-	-31	B	-0-	341	3			N	-0-					-0-
11	360	N	326	-0-	-34	B	-0-	326	3			N	-0-					-0-
12	403	N	363	-0-	-40	B	-0-	363	3			N	-0-					-0-
*01	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
02	308	N	-0-	-0-	-308	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
10	961	N	946	-0-	-15	B	-0-	946	3			N	-0-					-0-
11	1020	N	964	-0-	-56	B	-0-	964	3			N	-0-					-0-
12	1085	N	877	-0-	-208	B	-0-	877	3			N	-0-					-0-
*01	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
02	896	N	-0-	-0-	-896	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
10	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
11	630	N	544	-0-	-86	B	-0-	544	3			N	-0-					-0-
12	651	N	581	-0-	-70	B	-0-	581	3			N	-0-					-0-
*01	589	N	506	-0-	-83	B	-0-	506	3			N	-0-					-0-
02	504	N	-0-	-0-	-504	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	713	N	713	-0-		-0-	B	-0-	713	3			N	-0-					-0-
10	656	N	656	-0-		-0-	B	-0-	656	3			N	-0-					-0-
11	690	N	622	-0-		-68	B	-0-	622	3			N	-0-					-0-
12	744	N	683	-0-		-61	B	-0-	683	3			N	-0-					-0-
*01	651	N	609	-0-		-42	B	-0-	609	3			N	-0-					-0-
02	588	N	-0-	-0-		-588	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	570	N	562	-0-		-8	B	-0-	562	3			N	-0-					-0-
10	558	N	516	-0-		-42	B	-0-	516	3			N	-0-					-0-
11	583	N	583	-0-		-0-	B	-0-	583	3			N	-0-					-0-
12	615	N	615	-0-		-0-	B	-0-	615	3			N	-0-					-0-
*01	592	N	592	-0-		-0-	B	-0-	592	3			N	-0-					-0-
02	532	N	-0-	-0-		-532	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1535	N	1535	-0-		-0-	B	-0-	1535	3			N	-0-					-0-
10	1608	N	1608	-0-		-0-	B	-0-	1608	3			N	-0-					-0-
11	1534	N	1534	-0-		-0-	B	-0-	1534	3			N	-0-					-0-
12	1581	N	1580	-0-		-1	B	-0-	1580	3			N	-0-					-0-
*01	1612	N	1562	-0-		-50	B	-0-	1562	3			N	-0-					-0-
02	1428	N	-0-	-0-		-1428	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	174	N	174	-0-		-0-	B	-0-	174	3			N	-0-					-0-
10	217	N	114	-0-		-103	B	-0-	114	3			N	-0-					-0-
11	300	N	194	-0-		-106	B	-0-	194	3			N	-0-					-0-
12	186	N	158	-0-		-28	B	-0-	158	3			N	-0-					-0-
*01	134	N	134	-0-		-0-	B	-0-	134	3			N	-0-					-0-
02	168	N	-0-	-0-		-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1290	N	1290	-0-		-0-	B	-0-	1290	3			N	-0-					-0-
10	1525	N	1525	-0-		-0-	B	-0-	1525	3			N	-0-					-0-
11	1500	N	1473	-0-		-27	B	-0-	1473	3			N	-0-					-0-
12	1510	N	1510	-0-		-0-	B	-0-	1510	3			N	-0-					-0-
*01	1519	N	1456	-0-		-63	B	-0-	1456	3			N	-0-					-0-
02	1372	N	-0-	-0-		-1372	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
10	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
12	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
*01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-
10	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
11	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
12	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
*01	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
10	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
11	2788	N	2788	-0-	-0- B	-0-	2788	3			N	-0-					-0-
12	2910	N	2910	-0-	-0- B	-0-	2910	3			N	-0-					-0-
*01	2889	N	2889	-0-	-0- B	-0-	2889	3			N	-0-					-0-
02	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
10	1829	N	1776	-0-	-53 B	-0-	1776	3			N	-0-					-0-
11	1770	N	1685	-0-	-85 B	-0-	1685	3			N	-0-					-0-
12	1829	N	1735	-0-	-94 B	-0-	1735	3			N	-0-					-0-
*01	1767	N	1723	-0-	-44 B	-0-	1723	3			N	-0-					-0-
02	1568	N	-0-	-0-	-1568 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
10	1116	N	1057	-0-	-59 B	-0-	1057	3			N	-0-					-0-
11	1050	N	948	-0-	-102 B	-0-	948	3			N	-0-					-0-
12	1054	N	1045	-0-	-9 B	-0-	1045	3			N	-0-					-0-
*01	1054	N	949	-0-	-105 B	-0-	949	3			N	-0-					-0-
02	896	N	-0-	-0-	-896 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	18	-0-	-42 B	-0-	18	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	509	-0-	-31 B	-0-	509	3			N	-0-					-0-
10	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
*01	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
10	2598	N	2598	-0-	-0- B	-0-	2598	3			N	-0-					-0-
11	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
12	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-
*01	2604	N	2065	-0-	-539 B	-0-	2065	3			N	-0-					-0-
02	2128	N	-0-	-0-	-2128 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
10	527	N	474	-0-	-53 B	-0-	474	3			N	-0-					-0-
11	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
12	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
*01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
10	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-
11	1320	N	1266	-0-	-54	B	-0-	1266	3			N	-0-					-0-
12	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
*01	1364	N	1356	-0-	-8	B	-0-	1356	3			N	-0-					-0-
02	1176	N	-0-	-0-	-1176	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
10	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-
11	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-
12	1178	N	1025	-0-	-153	B	-0-	1025	3			N	-0-					-0-
*01	992	N	898	-0-	-94	B	-0-	898	3			N	-0-					-0-
02	952	N	-0-	-0-	-952	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
10	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
11	930	N	891	-0-	-39	B	-0-	891	3			N	-0-					-0-
12	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
*01	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
02	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
10	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
11	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
12	775	N	570	-0-	-205	B	-0-	570	3			N	-0-					-0-
*01	620	N	558	-0-	-62	B	-0-	558	3			N	-0-					-0-
02	532	N	-0-	-0-	-532	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
10	620	N	580	-0-	-40	B	-0-	580	3			N	-0-					-0-
11	630	N	561	-0-	-69	B	-0-	561	3			N	-0-					-0-
12	651	N	574	-0-	-77	B	-0-	574	3			N	-0-					-0-
*01	589	N	549	-0-	-40	B	-0-	549	3			N	-0-					-0-
02	532	N	-0-	-0-	-532	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
11	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
*01	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
10	682	N	668	-0-	-14	B	-0-	668	3			N	-0-					-0-
11	660	N	641	-0-	-19	B	-0-	641	3			N	-0-					-0-
12	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
*01	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
02	588	N	-0-	-0-	-588	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
10	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
11	900	N	822	-0-	-78	B	-0-	822	3			N	-0-					-0-
12	930	N	811	-0-	-119	B	-0-	811	3			N	-0-					-0-
*01	899	N	703	-0-	-196	B	-0-	703	3			N	-0-					-0-
02	756	N	-0-	-0-	-756	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1319	-0-	-61	B	-0-	1319	3			N	-0-					-0-
10	1519	N	1491	-0-	-28	B	-0-	1491	3			N	-0-					-0-
11	1380	N	1346	-0-	-34	B	-0-	1346	3			N	-0-					-0-
12	1364	N	1331	-0-	-33	B	-0-	1331	3			N	-0-					-0-
*01	1488	N	1323	-0-	-165	B	-0-	1323	3			N	-0-					-0-
02	1260	N	-0-	-0-	-1260	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	433	-0-		-17 B	-0-	433	3			N	-0-					-0-
10	465	N	456	-0-		-9 B	-0-	456	3			N	-0-					-0-
11	450	N	445	-0-		-5 B	-0-	445	3			N	-0-					-0-
12	470	N	470	-0-		-0- B	-0-	470	3			N	-0-					-0-
*01	581	N	581	-0-		-0- B	-0-	581	3			N	-0-					-0-
02	420	N	-0-	-0-		-420 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	894	-0-		-6 B	-0-	894	3			N	-0-					-0-
10	1033	N	1033	-0-		-0- B	-0-	1033	3			N	-0-					-0-
11	991	N	991	-0-		-0- B	-0-	991	3			N	-0-					-0-
12	1043	N	1043	-0-		-0- B	-0-	1043	3			N	-0-					-0-
*01	1023	N	967	-0-		-56 B	-0-	967	3			N	-0-					-0-
02	924	N	-0-	-0-		-924 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	851	-0-		-19 B	-0-	851	3			N	-0-					-0-
10	926	N	926	-0-		-0- B	-0-	926	3			N	-0-					-0-
11	934	N	934	-0-		-0- B	-0-	934	3			N	-0-					-0-
12	959	N	959	-0-		-0- B	-0-	959	3			N	-0-					-0-
*01	963	N	963	-0-		-0- B	-0-	963	3			N	-0-					-0-
02	868	N	-0-	-0-		-868 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1842	N	1842	-0-		-0- B	-0-	1842	3			N	-0-					-0-
10	1893	N	1893	-0-		-0- B	-0-	1893	3			N	-0-					-0-
11	1830	N	1822	-0-		-8 B	-0-	1822	3			N	-0-					-0-
12	1893	N	1893	-0-		-0- B	-0-	1893	3			N	-0-					-0-
*01	1925	N	1925	-0-		-0- B	-0-	1925	3			N	-0-					-0-
02	1708	N	-0-	-0-		-1708 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	718	N	718	-0-		-0- B	-0-	718	3			N	-0-					-0-
10	713	N	588	-0-		-125 B	-0-	588	3			N	-0-					-0-
11	660	N	582	-0-		-78 B	-0-	582	3			N	-0-					-0-
12	744	N	629	-0-		-115 B	-0-	629	3			N	-0-					-0-
*01	674	N	674	-0-		-0- B	-0-	674	3			N	-0-					-0-
02	532	N	-0-	-0-		-532 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	804	-0-		-96 B	-0-	804	3			N	-0-					-0-
10	806	N	496	-0-		-310 B	-0-	496	3			N	-0-					-0-
11	728	N	728	-0-		-0- B	-0-	728	3			N	-0-					-0-
12	837	N	571	-0-		-266 B	-0-	571	3			N	-0-					-0-
*01	496	N	492	-0-		-4 B	-0-	492	3			N	-0-					-0-
02	672	N	-0-	-0-		-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1545	-0-		-15 B	-0-	1545	3			N	-0-					-0-
10	1647	N	1647	-0-		-0- B	-0-	1647	3			N	-0-					-0-
11	1616	N	1616	-0-		-0- B	-0-	1616	3			N	-0-					-0-
12	1670	N	1670	-0-		-0- B	-0-	1670	3			N	-0-					-0-
*01	1666	N	1666	-0-		-0- B	-0-	1666	3			N	-0-					-0-
02	1512	N	-0-	-0-		-1512 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	387	N	387	-0-		-0- B	-0-	387	3			N	-0-					-0-
10	403	N	359	-0-		-44 B	-0-	359	3			N	-0-					-0-
11	361	N	361	-0-		-0- B	-0-	361	3			N	-0-					-0-
12	403	N	394	-0-		-9 B	-0-	394	3			N	-0-					-0-
*01	387	N	387	-0-		-0- B	-0-	387	3			N	-0-					-0-
02	336	N	-0-	-0-		-336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	810	N	796	-0-	-14 B	-0-	796	3		N	-0-			-0-
10	806	N	744	-0-	-62 B	-0-	744	3		N	-0-			-0-
11	847	N	847	-0-	-0- B	-0-	847	3		N	-0-			-0-
12	837	N	764	-0-	-73 B	-0-	764	3		N	-0-			-0-
*01	810	N	810	-0-	-0- B	-0-	810	3		N	-0-			-0-
02	784	N	-0-	-0-	-784 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	3240	N	3240	-0-	-0- B	-0-	3240	3		N	-0-			-0-
10	3533	N	3533	-0-	-0- B	-0-	3533	3		N	-0-			-0-
11	3390	N	3385	-0-	-5 B	-0-	3385	3		N	-0-			-0-
12	3483	N	3483	-0-	-0- B	-0-	3483	3		N	-0-			-0-
*01	3534	N	3468	-0-	-66 B	-0-	3468	3		N	-0-			-0-
02	3164	N	-0-	-0-	-3164 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
*01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	930	N	920	-0-	-10 B	-0-	920	3		N	-0-			-0-
10	955	N	955	-0-	-0- B	-0-	955	3		N	-0-			-0-
11	919	N	919	-0-	-0- B	-0-	919	3		N	-0-			-0-
12	961	N	950	-0-	-11 B	-0-	950	3		N	-0-			-0-
*01	961	N	944	-0-	-17 B	-0-	944	3		N	-0-			-0-
02	868	N	-0-	-0-	-868 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	850	N	850	-0-	-0- B	-0-	850	3		N	-0-			-0-
10	875	N	875	-0-	-0- B	-0-	875	3		N	-0-			-0-
11	845	N	845	-0-	-0- B	-0-	845	3		N	-0-			-0-
12	868	N	863	-0-	-5 B	-0-	863	3		N	-0-			-0-
*01	871	N	871	-0-	-0- B	-0-	871	3		N	-0-			-0-
02	784	N	-0-	-0-	-784 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
10	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-
11	2190	N	2102	-0-	-88 B	-0-	2102	3			N	-0-					-0-
12	2232	N	2142	-0-	-90 B	-0-	2142	3			N	-0-					-0-
*01	2263	N	2031	-0-	-232 B	-0-	2031	3			N	-0-					-0-
02	1960	N	-0-	-0-	-1960 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1456	-0-	-44 B	-0-	1456	3			N	-0-					-0-
10	1643	N	1524	-0-	-119 B	-0-	1524	3			N	-0-					-0-
11	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
12	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
*01	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
02	1400	N	-0-	-0-	-1400 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2708	-0-	-112 B	-0-	2708	3			N	-0-					-0-
10	2853	N	2853	-0-	-0- B	-0-	2853	3			N	-0-					-0-
11	2730	N	2636	-0-	-94 B	-0-	2636	3			N	-0-					-0-
12	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-
*01	2853	N	2853	-0-	-0- B	-0-	2853	3			N	-0-					-0-
02	2464	N	-0-	-0-	-2464 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
10	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
11	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
12	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
*01	2139	N	1905	-0-	-234 B	-0-	1905	3			N	-0-					-0-
02	952	N	-0-	-0-	-952 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
11	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	93	N	1	-0-	-92 B	-0-	1	3			N	-0-					-0-
02	28	N	5	-0-	-23 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						97												
09	14B2 EXT		451	-0-		451 B	548	451	3			N	-0-					-0-
10	0	N	81	-0-		81 B	629	81	3			N	-0-					-0-
11	0	N	-0-	-0-		-0- B	629					N	-0-					-0-
12	760	N	131	-0-		-629 B	-0-	131	3			N	-0-					-0-
*01	887	N	887	-0-		-0- B	-0-	887	3			N	-0-					-0-
*02	263	N	263	-0-		-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	60	N	43	-0-		-17 B	-0-	43	3			N	-0-					-0-
10	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-		-60 B	-0-					N	-0-					-0-
12	31	N	4	-0-		-27 B	-0-	4	3			N	-0-					-0-
*01	5	N	5	-0-		-0- B	-0-	5	3			N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	2400	N	2396	-0-		-4 B	-0-	2396	3			N	-0-					-0-
10	2702	N	2702	-0-		-0- B	-0-	2702	3			N	-0-					-0-
11	2548	N	2548	-0-		-0- B	-0-	2548	3			N	-0-					-0-
12	3634	N	3634	-0-		-0- B	-0-	3634	3			N	-0-					-0-
*01	4037	N	4037	-0-		-0- B	-0-	4037	3			N	-0-					-0-
02	2380	N	-0-	-0-		-2380 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	690	N	656	-0-		-34 B	-0-	656	3			N	-0-					-0-
10	1096	N	1096	-0-		-0- B	-0-	1096	3			N	-0-					-0-
11	1080	N	897	-0-		-183 B	-0-	897	3			N	-0-					-0-
12	870	N	870	-0-		-0- B	-0-	870	3			N	-0-					-0-
*01	1085	N	892	-0-		-193 B	-0-	892	3			N	-0-					-0-
02	840	N	-0-	-0-		-840 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	1801	N	1801	-0-		-0- B	-0-	1801	3			N	-0-					-0-
10	2387	N	1434	-0-		-953 B	-0-	1434	3			N	-0-					-0-
11	2580	N	1445	-0-		-1135 B	-0-	1445	3			N	-0-					-0-
12	1860	N	1556	-0-		-304 B	-0-	1556	3			N	-0-					-0-
*01	1426	N	1384	-0-		-42 B	-0-	1384	3			N	-0-					-0-
02	1344	N	-0-	-0-		-1344 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1129	-0-	-71 B	-0-	1129	3			N	-0-					-0-
10	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
11	1050	N	986	-0-	-64 B	-0-	986	3			N	-0-					-0-
12	1178	N	1118	-0-	-60 B	-0-	1118	3			N	-0-					-0-
*01	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
02	924	N	-0-	-0-	-924 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	771	-0-	-69 B	-0-	771	3			N	-0-					-0-
10	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
11	720	N	686	-0-	-34 B	-0-	686	3			N	-0-					-0-
12	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*01	837	N	677	-0-	-160 B	-0-	677	3			N	-0-					-0-
02	644	N	-0-	-0-	-644 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	-0-	-0-	-2370 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
12	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1316	N	-0-	-0-	-1316 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	513	-0-	-297 B	-0-	513	3			N	-0-					-0-
10	775	N	551	-0-	-224 B	-0-	551	3			N	-0-					-0-
11	750	N	465	-0-	-285 B	-0-	465	3			N	-0-					-0-
12	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
*01	558	N	438	-0-	-120 B	-0-	438	3			N	-0-					-0-
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3324	N	3324	-0-	-0- B	-0-	3324	3			N	-0-					-0-
10	3286	N	3199	-0-	-87 B	-0-	3199	3			N	-0-					-0-
11	3510	N	3005	-0-	-505 B	-0-	3005	3			N	-0-					-0-
12	3441	N	2846	-0-	-595 B	-0-	2846	3			N	-0-					-0-
*01	3193	N	2430	-0-	-763 B	-0-	2430	3			N	-0-					-0-
02	2800	N	-0-	-0-	-2800 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3566	N	3566	-0-	-0-	B	-0-	3566	3			N	-0-					-0-
10	3506	N	3506	-0-	-0-	B	-0-	3506	3			N	-0-					-0-
11	3666	N	3666	-0-	-0-	B	-0-	3666	3			N	-0-					-0-
12	3875	N	3875	-0-	-0-	B	-0-	3875	3			N	-0-					-0-
*01	4438	N	4438	-0-	-0-	B	-0-	4438	3			N	-0-					-0-
02	3416	N	-0-	-0-	-3416	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	916	-0-	-14	B	-0-	916	3			N	-0-					-0-
10	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
11	930	N	894	-0-	-36	B	-0-	894	3			N	-0-					-0-
12	961	N	953	-0-	-8	B	-0-	953	3			N	-0-					-0-
*01	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
02	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
11	120	N	103	-0-	-17	B	-0-	103	3			N	-0-					-0-
12	217	N	128	-0-	-89	B	-0-	128	3			N	-0-					-0-
*01	217	N	70	-0-	-147	B	-0-	70	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
10	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
11	900	N	879	-0-	-21	B	-0-	879	3			N	-0-					-0-
12	961	N	957	-0-	-4	B	-0-	957	3			N	-0-					-0-
*01	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
02	812	N	-0-	-0-	-812	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
11	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
12	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
*01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
10	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
*01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
10	2635	N	1610	-0-	-1025 B	-0-	1610	3			N	-0-					-0-
11	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
12	2449	N	2146	-0-	-303 B	-0-	2146	3			N	-0-					-0-
*01	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
02	2380	N	-0-	-0-	-2380 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3829	N	3829	-0-	-0- B	-0-	3829	3			N	-0-					-0-
10	4617	N	4617	-0-	-0- B	-0-	4617	3			N	-0-					-0-
11	3930	N	3631	-0-	-299 B	-0-	3631	3			N	-0-					-0-
12	3968	N	3577	-0-	-391 B	-0-	3577	3			N	-0-					-0-
*01	4619	N	2954	-0-	-1665 B	-0-	2954	3			N	-0-					-0-
02	3388	N	-0-	-0-	-3388 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	-0-	-0-	-4620 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
12	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1820	N	-0-	-0-	-1820 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
11	480	N	411	-0-	-69 B	-0-	411	3			N	-0-					-0-
12	496	N	410	-0-	-86 B	-0-	410	3			N	-0-					-0-
*01	403	N	18	-0-	-385 B	-0-	18	3			N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	270	N	200	-0-	-70 B	-0-	200	3			N	-0-					-0-
12	341	N	97	-0-	-244 B	-0-	97	3			N	-0-					-0-
*01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	907	-0-	-353 B	-0-	907	3			N	-0-					-0-
10	1736	N	1452	-0-	-284 B	-0-	1452	3			N	-0-					-0-
11	1440	N	1417	-0-	-23 B	-0-	1417	3			N	-0-					-0-
12	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
*01	1457	N	1317	-0-	-140 B	-0-	1317	3			N	-0-					-0-
02	1316	N	-0-	-0-	-1316 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
12	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-	3	1			-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*02	102	N	102	-0-	-0- B	-0-	96	2	6	9	N	5	4	1			1
03/01 BALANCING DATE STATUS -> -0-																	

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	681	-0-		-9	B	-0-	681	3			N	-0-				-0-
10	713	N	706	-0-		-7	B	-0-	706	3			N	-0-				-0-
11	690	N	685	-0-		-5	B	-0-	685	3			N	-0-				-0-
12	713	N	707	-0-		-6	B	-0-	707	3			N	-0-				-0-
*01	713	N	708	-0-		-5	B	-0-	708	3			N	-0-				-0-
02	644	N	-0-	-0-		-644	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3097	N	3097	-0-		-0-	B	-0-	3097	3			N	-0-				-0-
10	3286	N	3055	-0-		-231	B	-0-	3055	3			N	-0-				-0-
11	3000	N	2944	-0-		-56	B	-0-	2944	3			N	-0-				-0-
12	3193	N	2982	-0-		-211	B	-0-	2982	3			N	-0-				-0-
*01	3069	N	2844	-0-		-225	B	-0-	2844	3			N	-0-				-0-
02	2744	N	-0-	-0-		-2744	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	-0-	-0-		-840	B	-0-					N	-0-				-0-
10	837	N	-0-	-0-		-837	B	-0-					N	-0-				-0-
11	810	N	-0-	-0-		-810	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
*01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	651	N	651	-0-		-0-	B	-0-	651	3			N	-0-				-0-
10	651	N	622	-0-		-29	B	-0-	622	3			N	-0-				-0-
11	600	N	570	-0-		-30	B	-0-	570	3			N	-0-				-0-
12	682	N	630	-0-		-52	B	-0-	630	3			N	-0-				-0-
*01	620	N	611	-0-		-9	B	-0-	611	3			N	-0-				-0-
02	532	N	-0-	-0-		-532	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	34	N	34	-0-		-0-	B	-0-	34	3			N	-0-				-0-
10	31	N	28	-0-		-3	B	-0-	28	3			N	-0-				-0-
11	30	N	30	-0-		-0-	B	-0-	30	3			N	-0-				-0-
12	31	N	28	-0-		-3	B	-0-	28	3			N	-0-				-0-
*01	31	N	21	-0-		-10	B	-0-	21	3			N	-0-				-0-
02	28	N	-0-	-0-		-28	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	630	-0-		-0- B	-0-	630	3			N	-0-					-0-
10	705	N	705	-0-		-0- B	-0-	705	3			N	-0-					-0-
11	663	N	663	-0-		-0- B	-0-	663	3			N	-0-					-0-
12	685	N	685	-0-		-0- B	-0-	685	3			N	-0-					-0-
*01	713	N	679	-0-		-34 B	-0-	679	3			N	-0-					-0-
02	616	N	-0-	-0-		-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	755	-0-		-235 B	-0-	755	2			N	-0-					1
10	208	N	208	-0-		-0- B	-0-	206	2	2	9	N	2					3
11	930	N	857	-0-		-73 B	-0-	855	2	2	9	N	2					5
12	0	N	-0-	-0-		-0- B	-0-					N	1	1	1			1
01	217	N	-0-	-0-		-217 B	-0-					N	3	2	1			1
02	812	N	698	-0-		-114 B	-0-	694	2	4	9	N	4	4	1			1
03/01 BALANCING DATE STATUS -> -0-																		

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	838	N	838	-0-		-0- B	-0-	838	3			N	-0-					-0-
10	851	N	851	-0-		-0- B	-0-	851	3			N	-0-					-0-
11	837	N	837	-0-		-0- B	-0-	837	3			N	-0-					-0-
12	872	N	872	-0-		-0- B	-0-	872	3			N	-0-					-0-
*01	857	N	857	-0-		-0- B	-0-	857	3			N	-0-					-0-
02	784	N	-0-	-0-		-784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	392	-0-		-298 B	-0-	392	3			N	-0-					-0-
10	2165	N	2165	-0-		-0- B	-0-	2165	3			N	-0-					-0-
11	2656	N	2656	-0-		-0- B	-0-	2656	3			N	-0-					-0-
12	2163	N	2163	-0-		-0- B	-0-	2163	3			N	-0-					-0-
*01	2365	N	2365	-0-		-0- B	-0-	2365	3			N	-0-					-0-
02	2492	N	-0-	-0-		-2492 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	499	N	499	-0-		-0- B	-0-	499	3			N	-0-					-0-
10	558	N	509	-0-		-49 B	-0-	509	3			N	-0-					-0-
11	510	N	495	-0-		-15 B	-0-	495	3			N	-0-					-0-
12	527	N	500	-0-		-27 B	-0-	500	3			N	-0-					-0-
*01	496	N	483	-0-		-13 B	-0-	483	3			N	-0-					-0-
02	476	N	-0-	-0-		-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	155	2	1	9	N	1					1
11	1986	N	1986	-0-	-0- B	-0-	1986	2			N	-0-					1
12	1383	N	1383	-0-	-0- B	-0-	1377	2	6	9	N	5	3	1			3
01	155	N	-0-	-0-	-155 B	-0-					N	13	9	1			5
*02	2998	N	2998	-0-	-0- B	-0-	2939	2	59	9	N	54	30	1			29
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
12	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
10	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
11	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
12	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					-0-
*01	2976	N	1908	-0-	-1068 B	-0-	1908	3			N	-0-					-0-
02	2296	N	-0-	-0-	-2296 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1449	N	1449	-0-	-0- B	-0-	72	1	1377	3	N	-0-					-0-
10	1489	N	1489	-0-	-0- B	-0-	72	1	1417	3	N	-0-					-0-
11	1411	N	1411	-0-	-0- B	-0-	72	1	1339	3	N	-0-					-0-
12	1488	N	1464	-0-	-24 B	-0-	72	1	1392	3	N	-0-					-0-
*01	1488	N	1428	-0-	-60 B	-0-	72	1	1356	3	N	-0-					-0-
02	1316	N	-0-	-0-	-1316 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	450	-0-	-480 B	-0-	450	3			N	-0-					-0-
10	930	N	109	-0-	-821 B	-0-	109	3			N	-0-					-0-
11	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
12	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
*01	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
02	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	5357	-0-	2357 B	2357	5357	3			N	-0-					-0-
10	3100	N	5095	-0-	1995 B	4352	5095	3			N	-0-					-0-
11	3000	N	7427	-0-	4427 B	8779	7427	3			N	-0-					-0-
12	15601	R	6822	-0-	-8779 B	-0-	6822	3			N	-0-					-0-
*01	5549	#	4061	-0-	-1488 B	-1488	4061	3			N	-0-					-0-
*02	6944	#	2196	-0-	-4748 B	-6236	2196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6236																	

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7229	N	7229	-0-	-0- B	-0-	7229	3			N	-0-					-0-
10	8309	N	8309	-0-	-0- B	-0-	8309	3			N	-0-					-0-
11	7200	N	6894	-0-	-306 B	-0-	6894	3			N	-0-					-0-
12	7471	N	6557	-0-	-914 B	-0-	6557	3			N	-0-					-0-
*01	8308	N	6647	-0-	-1661 B	-0-	6647	3			N	-0-					-0-
*02	6440	N	2636	-0-	-3804 B	-0-	2636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
*01	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
10	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
11	750	N	723	-0-	-27 B	-0-	723	3			N	-0-					-0-
12	806	N	670	-0-	-136 B	-0-	670	3			N	-0-					-0-
*01	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
10	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
11	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
12	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
*01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
10	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
12	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
*01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
02	644	N	-0-	-0-	-644 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	945	-0-	-945 B	-0-	945	3			N	-0-					-0-
10	1798	N	353	-0-	-1445 B	-0-	353	3			N	-0-					-0-
11	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
12	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
*01	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
02	1820	N	-0-	-0-	-1820 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1844	-0-	-16 B	-0-	1844	3			N	-0-					-0-
10	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
11	1890	N	1779	-0-	-111 B	-0-	1779	3			N	-0-					-0-
12	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
*01	1922	N	1883	-0-	-39 B	-0-	1883	3			N	-0-					-0-
02	1652	N	-0-	-0-	-1652 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
10	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
12	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
*01	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	2133	N	2133	-0-		-0- B	-0-	2133	3			N	-0-					-0-
10	2201	N	1997	-0-		-204 B	-0-	1997	3			N	-0-					-0-
11	2150	N	2150	-0-		-0- B	-0-	2150	3			N	-0-					-0-
12	2201	N	2178	-0-		-23 B	-0-	2178	3			N	-0-					-0-
*01	1984	N	1517	-0-		-467 B	-0-	1517	3			N	-0-					-0-
02	2016	N	-0-	-0-		-2016 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	1702	N	1702	-0-		-0- B	-0-	1702	3			N	-0-					-0-
10	1550	N	1523	-0-		-27 B	-0-	1523	3			N	-0-					-0-
11	1650	N	1580	-0-		-70 B	-0-	1580	3			N	-0-					-0-
12	1767	N	1502	-0-		-265 B	-0-	1502	3			N	-0-					-0-
*01	1571	N	1571	-0-		-0- B	-0-	1571	3			N	-0-					-0-
02	1484	N	-0-	-0-		-1484 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	1534	N	1534	-0-		-0- B	-0-	1534	3			N	-0-					-0-
10	1457	N	1420	-0-		-37 B	-0-	1420	3			N	-0-					-0-
11	1502	N	1502	-0-		-0- B	-0-	1502	3			N	-0-					-0-
12	1581	N	1513	-0-		-68 B	-0-	1513	3			N	-0-					-0-
*01	1581	N	1581	-0-		-0- B	-0-	1581	3			N	-0-					-0-
02	1400	N	-0-	-0-		-1400 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	501	N	501	-0-		-0- B	-0-	501	3			N	-0-					-0-
10	496	N	461	-0-		-35 B	-0-	461	3			N	-0-					-0-
11	450	N	444	-0-		-6 B	-0-	444	3			N	-0-					-0-
12	527	N	438	-0-		-89 B	-0-	438	3			N	-0-					-0-
*01	465	N	366	-0-		-99 B	-0-	366	3			N	-0-					-0-
02	420	N	-0-	-0-		-420 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	120	N	119	-0-		-1 B	-0-	119	3			N	-0-					-0-
10	124	N	116	-0-		-8 B	-0-	116	3			N	-0-					-0-
11	120	N	118	-0-		-2 B	-0-	118	3			N	-0-					-0-
12	124	N	123	-0-		-1 B	-0-	123	3			N	-0-					-0-
*01	124	N	122	-0-		-2 B	-0-	122	3			N	-0-					-0-
02	112	N	-0-	-0-		-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2671	-0-	-29 B	-0-	2671	3			N	-0-					-0-
10	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
11	2640	N	2623	-0-	-17 B	-0-	2623	3			N	-0-					-0-
12	2759	N	2744	-0-	-15 B	-0-	2744	3			N	-0-					-0-
*01	2728	N	2721	-0-	-7 B	-0-	2721	3			N	-0-					-0-
02	2436	N	-0-	-0-	-2436 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
10	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
*01	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1864	-0-	-206 B	-0-	1864	2			N	-0-					2
10	294	N	294	-0-	-0- B	-0-	287	2	7	9	N	6					8
11	2304	N	2304	-0-	-0- B	-0-	2300	2	4	9	N	4					12
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	8	6	1			3
02	2156	N	1701	-0-	-455 B	-0-	1689	2	12	9	N	11	10	1			4
03/01 BALANCING DATE STATUS -> -0-																	

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	505	-0-	-5 B	-0-	505	3			N	-0-					-0-
10	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
02	504	N	-0-	-0-	-504 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
10	1271	N	1256	-0-	-15 B	-0-	1256	3			N	-0-					-0-
11	1260	N	1078	-0-	-182 B	-0-	1078	3			N	-0-					-0-
12	1333	N	1083	-0-	-250 B	-0-	1083	3			N	-0-					-0-
*01	1271	N	948	-0-	-323 B	-0-	948	3			N	-0-					-0-
02	1008	N	NO RPT	-0-	-1008 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	940	-0-	-20 B	-0-	940	3			N	-0-					-0-
10	992	N	937	-0-	-55 B	-0-	937	3			N	-0-					-0-
11	960	N	785	-0-	-175 B	-0-	785	3			N	-0-					-0-
12	961	N	796	-0-	-165 B	-0-	796	3			N	-0-					-0-
*01	930	N	492	-0-	-438 B	-0-	492	3			N	-0-					-0-
*02	728	N	239	-0-	-489 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1258	-0-	-2 B	-0-	1258	3			N	-0-					-0-
10	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
11	1260	N	1255	-0-	-5 B	-0-	1255	3			N	-0-					-0-
12	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
*01	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
02	1176	N	-0-	-0-	-1176 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	334	-0-	-86 B	-0-	334	3			N	-0-					-0-
10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	390	N	44	-0-	-346 B	-0-	44	3			N	-0-					-0-
12	341	N	19	-0-	-322 B	-0-	19	3			N	-0-					-0-
*01	279	N	46	-0-	-233 B	-0-	46	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*01	124	N	3	-0-	-121 B	-0-	3	3			N	-0-					-0-
*02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-5577		CANCELLED UNDERAGE ->	-8440											
09	0	N	-0-	-0-	-0- B	-5577					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-5577					N	-0-					-0-
11	0	N	952	-0-	952 B	-4625	952	3			N	-0-					-0-
12	0	N	2162	-0-	2162 B	-2463	2162	3			N	-0-					-0-
*01	0	N	2110	-0-	2110 B	-353	2110	3			N	-0-					-0-
*02	896	N	280	-0-	-616 B	-353	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-353											

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

09/01 BALANCING DATE STATUS ->			-0-														
09	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
10	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
11	660	N	603	-0-	-57 B	-0-	603	3			N	-0-					-0-
12	806	N	668	-0-	-138 B	-0-	668	3			N	-0-					-0-
*01	806	N	716	-0-	-90 B	-0-	716	3			N	-0-					-0-
*02	560	N	512	-0-	-48 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

09/01 BALANCING DATE STATUS ->			-0-														
09	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
12	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
*01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

09/01 BALANCING DATE STATUS ->			-0-														
09	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
10	589	N	533	-0-	-56 B	-0-	533	3			N	-0-					-0-
11	570	N	517	-0-	-53 B	-0-	517	3			N	-0-					-0-
12	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
*01	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
*02	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2790	N	2790	-0-	-0-	B	-0-	2790	3			N	-0-					-0-
10	2939	N	2939	-0-	-0-	B	-0-	2939	3			N	-0-					-0-
11	2880	N	1819	-0-	-1061	B	-0-	1819	3			N	-0-					-0-
12	2883	N	2231	-0-	-652	B	-0-	2231	3			N	-0-					-0-
*01	2945	N	656	-0-	-2289	B	-0-	656	3			N	-0-					-0-
02	1708	N	-0-	-0-	-1708	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	1807	-0-	-473	B	-0-	1807	3			N	-0-					-0-
10	1829	N	1726	-0-	-103	B	-0-	1726	3			N	-0-					-0-
11	2010	N	944	-0-	-1066	B	-0-	944	3			N	-0-					-0-
12	1860	N	1078	-0-	-782	B	-0-	1078	3			N	-0-					-0-
*01	1736	N	1386	-0-	-350	B	-0-	1386	3			N	-0-					-0-
02	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-
10	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-					-0-
11	2068	N	2068	-0-	-0-	B	-0-	2068	3			N	-0-					-0-
12	2176	N	2176	-0-	-0-	B	-0-	2176	3			N	-0-					-0-
*01	2149	N	2149	-0-	-0-	B	-0-	2149	3			N	-0-					-0-
02	1932	N	-0-	-0-	-1932	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	3210	#	1061	-0-		-2149 B	-2149	286	1	775	3	N	-0-					-0-
10	16709	#	1233	-0-		-15476 B	-17625	286	1	947	3	N	-0-					-0-
11	16170	#	1009	-0-		-15161 B	-32786	286	1	723	3	N	-0-					-0-
12	16709	#	1375	-0-		-15334 B	-48120	286	1	1089	3	N	-0-					-0-
*01	16709	#	923	-0-		-15786 B	-63906	286	1	637	3	N	-0-					-0-
02	15092	#	-0-	-0-		-15092 B	-78998					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-78998															

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	273	N	273	-0-		-0- B	-0-	273	3			N	-0-					-0-
10	305	N	305	-0-		-0- B	-0-	305	3			N	-0-					-0-
11	278	N	278	-0-		-0- B	-0-	278	3			N	-0-					-0-
12	279	N	268	-0-		-11 B	-0-	268	3			N	-0-					-0-
*01	310	N	277	-0-		-33 B	-0-	277	3			N	-0-					-0-
02	252	N	-0-	-0-		-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	1440	N	1437	-0-		-3 B	-0-	1437	3			N	-0-					-0-
10	1579	N	1579	-0-		-0- B	-0-	1579	3			N	-0-					-0-
11	1479	N	1479	-0-		-0- B	-0-	1479	3			N	-0-					-0-
12	1505	N	1505	-0-		-0- B	-0-	1505	3			N	-0-					-0-
*01	2074	N	2074	-0-		-0- B	-0-	2074	3			N	-0-					-0-
02	1372	N	-0-	-0-		-1372 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	1394	N	1394	-0-		-0- B	-0-	1394	3			N	-0-					-0-
10	1560	N	1560	-0-		-0- B	-0-	1560	3			N	-0-					-0-
11	1458	N	1458	-0-		-0- B	-0-	1458	3			N	-0-					-0-
12	1466	N	1466	-0-		-0- B	-0-	1466	3			N	-0-					-0-
*01	1550	N	1270	-0-		-280 B	-0-	1270	3			N	-0-					-0-
02	1372	N	-0-	-0-		-1372 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	993	N	993	-0-		-0- B	-0-	993	3			N	-0-					-0-
10	1056	N	1056	-0-		-0- B	-0-	1056	3			N	-0-					-0-
11	1020	N	1015	-0-		-5 B	-0-	1015	3			N	-0-					-0-
12	1024	N	1024	-0-		-0- B	-0-	1024	3			N	-0-					-0-
*01	1054	N	1003	-0-		-51 B	-0-	1003	3			N	-0-					-0-
02	952	N	-0-	-0-		-952 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1146	-0-	-174 B	-0-	1146	3			N	-0-					-0-
10	1302	N	1245	-0-	-57 B	-0-	1245	3			N	-0-					-0-
11	1260	N	1142	-0-	-118 B	-0-	1142	3			N	-0-					-0-
12	1178	N	1116	-0-	-62 B	-0-	1116	3			N	-0-					-0-
*01	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
02	1064	N	-0-	-0-	-1064 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
10	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
11	510	N	471	-0-	-39 B	-0-	471	3			N	-0-					-0-
12	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
*01	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1333	-0-	-317 B	-0-	1333	2			N	-0-					1
10	123	N	123	-0-	-0- B	-0-	119	2	4	9	N	4					5
11	1798	N	1798	-0-	-0- B	-0-	1796	2	2	9	N	2					7
12	588	N	588	-0-	-0- B	-0-	552	2	36	9	N	33	32	1			9
01	124	N	-0-	-0-	-124 B	-0-					N	5	4	1			2
02	1680	N	1286	-0-	-394 B	-0-	1276	2	10	9	N	9	8	1			3
03/01 BALANCING DATE STATUS -> -0-																	

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
10	2449	N	2114	-0-	-335 B	-0-	2114	3			N	-0-					-0-
11	2100	N	1915	-0-	-185 B	-0-	1915	3			N	-0-					-0-
12	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
*01	2108	N	1003	-0-	-1105 B	-0-	1003	3			N	-0-					-0-
02	1792	N	-0-	-0-	-1792 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
11	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
*01	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1024	-0-	-56	B	-0-	1024	3			N	-0-					-0-
10	1178	N	1132	-0-	-46	B	-0-	1132	3			N	-0-					-0-
11	1110	N	1070	-0-	-40	B	-0-	1070	3			N	-0-					-0-
12	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
*01	1147	N	1053	-0-	-94	B	-0-	1053	3			N	-0-					-0-
02	1008	N	-0-	-0-	-1008	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	-0-	-0-	-2100	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1785	N	1785	-0-	-0-	B	-0-	1785	3			N	-0-					-0-
12	1785	N	1785	-0-	-0-	B	-0-	1785	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1680	N	-0-	-0-	-1680	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1522	-0-	-98	B	-0-	1522	3			N	-0-					-0-
10	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
11	1410	N	1211	-0-	-199	B	-0-	1211	3			N	-0-					-0-
12	1581	N	491	-0-	-1090	B	-0-	491	3			N	-0-					-0-
*01	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-
*02	1120	N	-0-	-0-	-1120	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1403	-0-	-157	B	-0-	1403	2			N	-0-					1
10	258	N	258	-0-	-0-	B	-0-	255	2	3	9	N	3					4
11	1905	N	1905	-0-	-0-	B	-0-	1902	2	3	9	N	3					7
12	1321	N	1321	-0-	-0-	B	-0-	1208	2	113	9	N	103	118	1			16
01	248	N	-0-	-0-	-248	B	-0-					N	5	4	1			2
02	1792	N	1436	-0-	-356	B	-0-	1425	2	11	9	N	10	8	1			4
03/01 BALANCING DATE STATUS -> -0-																		

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
11	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
12	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
*01	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-
10	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
11	300	N	124	-0-	-176 B	-0-	124	3			N	-0-					-0-
12	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
*01	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
10	1395	N	1334	-0-	-61 B	-0-	1334	3			N	-0-					-0-
11	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
12	1426	N	1334	-0-	-92 B	-0-	1334	3			N	-0-					-0-
*01	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
02	1372	N	-0-	-0-	-1372 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-
11	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
12	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
*01	2728	N	1016	-0-	-1712 B	-0-	1016	3			N	-0-					-0-
*02	1596	N	347	-0-	-1249 B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1543	N	1543	-0-		-0- B	-0-	1543	3			N	-0-					-0-
10	1606	N	1606	-0-		-0- B	-0-	1606	3			N	-0-					-0-
11	1550	N	1550	-0-		-0- B	-0-	1550	3			N	-0-					-0-
12	1581	N	1544	-0-		-37 B	-0-	1544	3			N	-0-					-0-
*01	1612	N	1501	-0-		-111 B	-0-	1501	3			N	-0-					-0-
02	1456	N	-0-	-0-		-1456 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1484	N	1484	-0-		-0- B	-0-	1484	3			N	-0-					-0-
10	1519	N	1515	-0-		-4 B	-0-	1515	3			N	-0-					-0-
11	1470	N	1455	-0-		-15 B	-0-	1455	3			N	-0-					-0-
12	1519	N	1502	-0-		-17 B	-0-	1502	3			N	-0-					-0-
*01	1519	N	1477	-0-		-42 B	-0-	1477	3			N	-0-					-0-
02	1372	N	-0-	-0-		-1372 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1831	N	1831	-0-		-0- B	-0-	1831	3			N	-0-					-0-
10	1870	N	1870	-0-		-0- B	-0-	1870	3			N	-0-					-0-
11	1801	N	1801	-0-		-0- B	-0-	1801	3			N	-0-					-0-
12	1891	N	1861	-0-		-30 B	-0-	1861	3			N	-0-					-0-
*01	1860	N	1809	-0-		-51 B	-0-	1809	3			N	-0-					-0-
02	1680	N	-0-	-0-		-1680 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1763	-0-		-187 B	-0-	1763	3			N	-0-					-0-
10	1697	N	1697	-0-		-0- B	-0-	1697	3			N	-0-					-0-
11	1710	N	1570	-0-		-140 B	-0-	1570	3			N	-0-					-0-
12	1829	N	1475	-0-		-354 B	-0-	1475	3			N	-0-					-0-
*01	1706	N	1706	-0-		-0- B	-0-	1706	3			N	-0-					-0-
*02	1456	N	1420	-0-		-36 B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5280	N	5055	-0-		-225 B	-0-	5055	3			N	-0-					-0-
10	5143	N	5143	-0-		-0- B	-0-	5143	3			N	-0-					-0-
11	4401	N	4401	-0-		-0- B	-0-	4401	3			N	-0-					-0-
12	6224	N	6224	-0-		-0- B	-0-	6224	3			N	-0-					-0-
*01	9183	N	9183	-0-		-0- B	-0-	9183	3			N	-0-					-0-
*02	7332	N	7332	-0-		-0- B	-0-	7332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-2253														
09	2730	N	2793	-0-	63 B	-2190	2793	3			N	-0-					-0-
10	2728	N	2519	-0-	-209 B	-2190	2519	3			N	-0-					-0-
11	2220	N	2577	-0-	357 B	-1833	2577	3			N	-0-					-0-
12	2883	N	2059	-0-	-824 B	-1833	2059	3			N	-0-					-0-
*01	2511	N	3540	-0-	1029 B	-804	3540	3			N	-0-					-0-
*02	2408	N	904	-0-	-1504 B	-804	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-804										

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	3150	N	-0-	-0-	-3150 B	-0-					N	-0-					-0-
10	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
11	2100	N	-0-	-0-	-2100 B	-0-					N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
10	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
11	2610	N	2268	-0-	-342 B	-0-	2268	3			N	-0-					-0-
12	2666	N	2415	-0-	-251 B	-0-	2415	3			N	-0-					-0-
*01	2635	N	2428	-0-	-207 B	-0-	2428	3			N	-0-					-0-
02	2128	N	-0-	-0-	-2128 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
10	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
11	540	N	516	-0-	-24 B	-0-	516	3			N	-0-					-0-
12	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
*01	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
10	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
11	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
12	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
*01	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-
02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1488	N	1488	-0-	-0-	B -0-	1488	3			N	-0-					-0-
10	1552	N	1552	-0-	-0-	B -0-	1552	3			N	-0-					-0-
11	1521	N	1521	-0-	-0-	B -0-	1521	3			N	-0-					-0-
12	1550	N	1448	-0-	-102	B -0-	1448	3			N	-0-					-0-
*01	1590	N	1590	-0-	-0-	B -0-	1590	3			N	-0-					-0-
02	1428	N	-0-	-0-	-1428	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	403	N	403	-0-	-0-	B -0-	403	3			N	-0-					-0-
10	420	N	420	-0-	-0-	B -0-	420	3			N	-0-					-0-
11	407	N	407	-0-	-0-	B -0-	407	3			N	-0-					-0-
12	413	N	413	-0-	-0-	B -0-	413	3			N	-0-					-0-
*01	434	N	420	-0-	-14	B -0-	420	3			N	-0-					-0-
02	392	N	-0-	-0-	-392	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2551	N	2551	-0-	-0-	B -0-	2551	3			N	-0-					-0-
10	2635	N	2630	-0-	-5	B -0-	2630	3			N	-0-					-0-
11	2613	N	2613	-0-	-0-	B -0-	2613	3			N	-0-					-0-
12	2635	N	1784	-0-	-851	B -0-	1784	3			N	-0-					-0-
*01	2635	N	2192	-0-	-443	B -0-	2192	3			N	-0-					-0-
02	2436	N	-0-	-0-	-2436	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1110	N	1110	-0-	-0-	B -0-	1110	3			N	-0-					-0-
10	1016	N	1016	-0-	-0-	B -0-	1016	3			N	-0-					-0-
11	1260	N	843	-0-	-417	B -0-	843	3			N	-0-					-0-
12	1147	N	772	-0-	-375	B -0-	772	3			N	-0-					-0-
*01	1023	N	886	-0-	-137	B -0-	886	3			N	-0-					-0-
02	784	N	-0-	-0-	-784	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1655	N	1655	-0-	-0-	B -0-	1655	3			N	-0-					-0-
10	1705	N	1605	-0-	-100	B -0-	1605	3			N	-0-					-0-
11	1407	N	1407	-0-	-0-	B -0-	1407	3			N	-0-					-0-
12	1705	N	1080	-0-	-625	B -0-	1080	3			N	-0-					-0-
*01	1612	N	1328	-0-	-284	B -0-	1328	3			N	-0-					-0-
*02	1316	N	1114	-0-	-202	B -0-	1114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
	09/01 BALANCING DATE STATUS ->		-0-	-0-											
09	750	N	734	-0-	-16 B	-0-	734	3			N	-0-			-0-
10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-			-0-
11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-			-0-
12	744	N	640	-0-	-104 B	-0-	640	3			N	-0-			-0-
*01	682	N	527	-0-	-155 B	-0-	527	3			N	-0-			-0-
*02	672	N	226	-0-	-446 B	-0-	226	3			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-												

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
	09/01 BALANCING DATE STATUS ->		-0-	-0-											
09	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-			-0-
10	1674	N	1427	-0-	-247 B	-0-	1427	3			N	-0-			-0-
11	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-			-0-
12	1612	N	1389	-0-	-223 B	-0-	1389	3			N	-0-			-0-
*01	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-			-0-
02	1540	N	-0-	-0-	-1540 B	-0-					N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-												

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
	09/01 BALANCING DATE STATUS ->		-0-	-0-											
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-												

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
	09/01 BALANCING DATE STATUS ->		-0-	-0-											
09	4230	N	3968	-0-	-262 B	-0-	922	1	3046	3	N	-0-			-0-
10	4526	N	2640	-0-	-1886 B	-0-	922	1	1718	3	N	-0-			-0-
11	4921	N	4921	-0-	-0- B	-0-	922	1	3999	3	N	-0-			-0-
12	4418	N	4418	-0-	-0- B	-0-	922	1	3496	3	N	-0-			-0-
*01	3583	N	3583	-0-	-0- B	-0-	922	1	2661	3	N	-0-			-0-
02	4592	N	-0-	-0-	-4592 B	-0-					N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-												

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
	09/01 BALANCING DATE STATUS ->		-0-	-0-											
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-			-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-			-0-
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-			-0-
12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-			-0-
*01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-			-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1999	N	1999	-0-	-0-	B	-0-	1999	3			N	-0-					-0-
10	2108	N	2076	-0-	-32	B	-0-	2076	3			N	-0-					-0-
11	2040	N	1978	-0-	-62	B	-0-	1978	3			N	-0-					-0-
12	2077	N	2020	-0-	-57	B	-0-	2020	3			N	-0-					-0-
*01	2077	N	1938	-0-	-139	B	-0-	1938	3			N	-0-					-0-
02	1848	N	-0-	-0-	-1848	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

09/01 BALANCING DATE STATUS -> -0-																		
09	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
10	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
11	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
12	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
*01	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
02	336	N	-0-	-0-	-336	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	374	-0-	-46	B	-0-	374	3			N	-0-					-0-
10	434	N	376	-0-	-58	B	-0-	376	3			N	-0-					-0-
11	390	N	385	-0-	-5	B	-0-	385	3			N	-0-					-0-
12	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
*01	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
02	364	N	-0-	-0-	-364	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

09/01 BALANCING DATE STATUS -> -0-																		
09	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
10	775	N	726	-0-	-49	B	-0-	726	3			N	-0-					-0-
11	840	N	773	-0-	-67	B	-0-	773	3			N	-0-					-0-
12	868	N	694	-0-	-174	B	-0-	694	3			N	-0-					-0-
*01	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
02	728	N	-0-	-0-	-728	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
10	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
11	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
12	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
*01	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-
02	784	N	-0-	-0-	-784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
10	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
11	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
12	589	N	473	-0-	-116 B	-0-	473	3			N	-0-					-0-
*01	527	N	425	-0-	-102 B	-0-	425	3			N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1517	-0-	-13 B	-0-	1517	3			N	-0-					-0-
10	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
11	1500	N	1471	-0-	-29 B	-0-	1471	3			N	-0-					-0-
12	1581	N	1456	-0-	-125 B	-0-	1456	3			N	-0-					-0-
*01	1581	N	1478	-0-	-103 B	-0-	1478	3			N	-0-					-0-
02	1372	N	-0-	-0-	-1372 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	1616	-0-	-1384 B	-0-	1616	3			N	-0-					-0-
10	3100	N	429	-0-	-2671 B	-0-	429	3			N	-0-					-0-
11	3342	N	3342	-0-	-0- B	-0-	3342	3			N	-0-					-0-
12	3071	N	3071	-0-	-0- B	-0-	3071	3			N	-0-					-0-
*01	3066	N	3066	-0-	-0- B	-0-	3066	3			N	-0-					-0-
02	3108	N	-0-	-0-	-3108 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2160	N	-0-	-0-		-2160	B	-0-					N	-0-					-0-
10	2159	N	2159	-0-		-0-	B	-0-	2159	3			N	-0-					-0-
11	2104	N	2104	-0-		-0-	B	-0-	2104	3			N	-0-					-0-
12	2299	N	2299	-0-		-0-	B	-0-	2299	3			N	-0-					-0-
*01	2170	N	2091	-0-		-79	B	-0-	2091	3			N	-0-					-0-
02	1960	N	-0-	-0-		-1960	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2127	N	2127	-0-		-0-	B	-0-	2127	3			N	-0-					-0-
10	2114	N	2114	-0-		-0-	B	-0-	2114	3			N	-0-					-0-
11	2010	N	1974	-0-		-36	B	-0-	1974	3			N	-0-					-0-
12	2201	N	1976	-0-		-225	B	-0-	1976	3			N	-0-					-0-
*01	2108	N	1718	-0-		-390	B	-0-	1718	3			N	-0-					-0-
02	1848	N	-0-	-0-		-1848	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2857	N	2857	-0-		-0-	B	-0-	2857	3			N	-0-					-0-
10	3107	N	3107	-0-		-0-	B	-0-	3107	3			N	-0-					-0-
11	2970	N	2906	-0-		-64	B	-0-	2906	3			N	-0-					-0-
12	2958	N	2958	-0-		-0-	B	-0-	2958	3			N	-0-					-0-
*01	3100	N	2879	-0-		-221	B	-0-	2879	3			N	-0-					-0-
02	2716	N	-0-	-0-		-2716	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2414	N	2414	-0-		-0-	B	-0-	2414	3			N	-0-					-0-
10	2945	N	2945	-0-		-0-	B	-0-	2945	3			N	-0-					-0-
11	2880	N	2595	-0-		-285	B	-0-	2595	3			N	-0-					-0-
12	2605	N	2605	-0-		-0-	B	-0-	2605	3			N	-0-					-0-
*01	2945	N	2515	-0-		-430	B	-0-	2515	3			N	-0-					-0-
02	2436	N	-0-	-0-		-2436	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	4777	N	4777	-0-		-0-	B	-0-	4777	3			N	-0-					-0-
10	5107	N	5107	-0-		-0-	B	-0-	5107	3			N	-0-					-0-
11	4140	N	3471	-0-		-669	B	-0-	3471	3			N	-0-					-0-
12	4929	N	2015	-0-		-2914	B	-0-	2015	3			N	-0-					-0-
*01	5115	N	1392	-0-		-3723	B	-0-	1392	3			N	-0-					-0-
*02	3248	N	186	-0-		-3062	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	6000	N	5989	-0-	-11	B	-0-	5989	3			N	-0-					-0-
10	6040	N	6040	-0-	-0-	B	-0-	6040	3			N	-0-					-0-
11	6060	N	5735	-0-	-325	B	-0-	5735	3			N	-0-					-0-
12	6200	N	5021	-0-	-1179	B	-0-	5021	3			N	-0-					-0-
*01	6220	N	6220	-0-	-0-	B	-0-	6220	3			N	-0-					-0-
*02	5348	N	2046	-0-	-3302	B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	10714	N	10714	-0-	-0-	B	-0-	10714	3			N	-0-					-0-
10	10696	N	10696	-0-	-0-	B	-0-	10696	3			N	-0-					-0-
11	8820	N	6612	-0-	-2208	B	-0-	6612	3			N	-0-					-0-
12	11067	N	10465	-0-	-602	B	-0-	10465	3			N	-0-					-0-
*01	10695	N	9092	-0-	-1603	B	-0-	9092	3			N	-0-					-0-
*02	6160	N	3336	-0-	-2824	B	-0-	3336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2198	N	2198	-0-	-0-	B	-0-	2198	3			N	-0-					-0-
10	2056	N	2056	-0-	-0-	B	-0-	2056	3			N	-0-					-0-
11	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
12	2263	N	1942	-0-	-321	B	-0-	1942	3			N	-0-					-0-
*01	2046	N	1606	-0-	-440	B	-0-	1606	3			N	-0-					-0-
*02	1288	N	1239	-0-	-49	B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3151	N	3151	-0-	-0-	B	-0-	3151	3			N	-0-					-0-
10	3069	N	3069	-0-	-0-	B	-0-	3069	3			N	-0-					-0-
11	2499	N	2499	-0-	-0-	B	-0-	2499	3			N	-0-					-0-
12	3255	N	2534	-0-	-721	B	-0-	2534	3			N	-0-					-0-
*01	3069	N	2620	-0-	-449	B	-0-	2620	3			N	-0-					-0-
*02	2324	N	1587	-0-	-737	B	-0-	1587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2669	N	2669	-0-	-0-	B	-0-	2669	3			N	-0-					-0-
10	2568	N	2568	-0-	-0-	B	-0-	2568	3			N	-0-					-0-
11	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-
12	2759	N	2183	-0-	-576	B	-0-	2183	3			N	-0-					-0-
*01	2573	N	1872	-0-	-701	B	-0-	1872	3			N	-0-					-0-
*02	1876	N	1809	-0-	-67	B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2239	N	2239	-0-	-0-	B	-0-	2239	3			N	-0-					-0-
10	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-
11	1710	N	1047	-0-	-663	B	-0-	1047	3			N	-0-					-0-
12	2325	N	1824	-0-	-501	B	-0-	1824	3			N	-0-					-0-
*01	2263	N	967	-0-	-1296	B	-0-	967	3			N	-0-					-0-
*02	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
10	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-
11	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
12	1891	N	1552	-0-	-339	B	-0-	1552	3			N	-0-					-0-
*01	1767	N	1509	-0-	-258	B	-0-	1509	3			N	-0-					-0-
*02	1400	N	1199	-0-	-201	B	-0-	1199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	835	-0-	-35	B	-0-	835	3			N	-0-					-0-
10	837	N	836	-0-	-1	B	-0-	836	3			N	-0-					-0-
11	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
12	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
*01	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
02	812	N	-0-	-0-	-812	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3526	N	3526	-0-	-0-	B	-0-	3526	3			N	-0-					-0-
10	3168	N	3168	-0-	-0-	B	-0-	3168	3			N	-0-					-0-
11	2638	N	2638	-0-	-0-	B	-0-	2638	3			N	-0-					-0-
12	3658	N	2831	-0-	-827	B	-0-	2831	3			N	-0-					-0-
*01	3162	N	2789	-0-	-373	B	-0-	2789	3			N	-0-					-0-
*02	2464	N	2201	-0-	-263	B	-0-	2201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2134	-0-	-26	B	-0-	2134	3			N	-0-					-0-
10	2074	N	2074	-0-	-0-	B	-0-	2074	3			N	-0-					-0-
11	1800	N	1798	-0-	-2	B	-0-	1798	3			N	-0-					-0-
12	2201	N	1845	-0-	-356	B	-0-	1845	3			N	-0-					-0-
*01	2077	N	1593	-0-	-484	B	-0-	1593	3			N	-0-					-0-
*02	1680	N	1427	-0-	-253	B	-0-	1427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	4482	N	4482	-0-	-0-	B -0-	4482	3			N	-0-					-0-
10	4224	N	4224	-0-	-0-	B -0-	4224	3			N	-0-					-0-
11	3356	N	3356	-0-	-0-	B -0-	3356	3			N	-0-					-0-
12	4619	N	3536	-0-	-1083	B -0-	3536	3			N	-0-					-0-
*01	4216	N	2698	-0-	-1518	B -0-	2698	3			N	-0-					-0-
*02	3136	N	1968	-0-	-1168	B -0-	1968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1020	N	980	-0-	-40	B -0-	980	3			N	-0-					-0-
10	1017	N	1017	-0-	-0-	B -0-	1017	3			N	-0-					-0-
11	990	N	673	-0-	-317	B -0-	673	3			N	-0-					-0-
12	1023	N	966	-0-	-57	B -0-	966	3			N	-0-					-0-
*01	1023	N	708	-0-	-315	B -0-	708	3			N	-0-					-0-
*02	1033	N	1033	-0-	-0-	B -0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1594	N	1594	-0-	-0-	B -0-	1594	3			N	-0-					-0-
10	1361	N	1361	-0-	-0-	B -0-	1361	3			N	-0-					-0-
11	931	N	931	-0-	-0-	B -0-	931	3			N	-0-					-0-
12	1643	N	1043	-0-	-600	B -0-	1043	3			N	-0-					-0-
*01	1364	N	788	-0-	-576	B -0-	788	3			N	-0-					-0-
*02	868	N	660	-0-	-208	B -0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	4400	#	-0-	-0-	-4400	B -4400					N	-0-					-0-
10	6820	#	-0-	-0-	-6820	B -11220					N	-0-					-0-
11	0	#	-0-	-0-	-0-	B -11220					N	-0-					-0-
12	0	#	-0-	-0-	-0-	B -11220					N	-0-					-0-
01	0		-0-	-0-	-0-	B -11220					N	-0-					-0-
02	0		-0-	-0-	-0-	B -11220					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-11220														

WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	3621	#	-0-	-0-	-3621	B -3621					N	-0-					-0-
10	6603	#	-0-	-0-	-6603	B -10224					N	-0-					-0-
11	0		-0-	-0-	-0-	B -10224					N	-0-					-0-
12	0	#	-0-	-0-	-0-	B -10224					N	-0-					-0-
01	0		-0-	-0-	-0-	B -10224					N	-0-					-0-
02	0		-0-	-0-	-0-	B -10224					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-10224														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-620														
09	9300 #	NO RPT	-0-	-9300 B	-9920					N	NO RPT					-0-
10	9610 #	NO RPT	-0-	-9610 B	-19530					N	NO RPT					-0-
11	9300 #	NO RPT	-0-	-9300 B	-28830					N	NO RPT					-0-
12 DELQ PR		NO RPT	-0-	-0- B	-28830					N	NO RPT					-0-
01 DELQ PR		NO RPT	-0-	-0- B	-28830					N	NO RPT					-0-
02 DELQ PR		-0-	-0-	-0- B	-28830					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-28210		CANCELLED UNDERAGE ->	-620											

PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

09	1729 #	NO RPT	-0-	-1729 B	-1729					N	NO RPT					-0-
10	7657 #	NO RPT	-0-	-7657 B	-0-					N	NO RPT					-0-
11	7410 #	1084	-0-	-6326 B	-6326	1084	3			N	-0-					-0-
12	7657 #	1084	-0-	-6573 B	-12899	1084	3			N	-0-					-0-
*01	0	1084	-0-	1084 B	-11815	1084	3			N	-0-					-0-
02	1008 N	NO RPT	-0-	-1008 B	-11815					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-11815														

GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

09	1113 #	NO RPT	-0-	-1113 B	-1113					N	NO RPT					-0-
10	4929 #	NO RPT	-0-	-4929 B	-0-					N	NO RPT					-0-
11	4770 #	369	-0-	-4401 B	-4401	369	3			N	-0-					-0-
12	4929 #	369	-0-	-4560 B	-8961	369	3			N	-0-					-0-
*01	0	369	-0-	369 B	-8592	369	3			N	-0-					-0-
02	336 N	-0-	-0-	-336 B	-8592					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-8592														

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

09/01 BALANCING DATE STATUS ->		-1729														
09	2430 N	3538	-0-	1108 B	-621	3538	2			N	-0-					-0-
10	3007 N	3501	-0-	494 B	-127	3501	2			N	-0-					-0-
11	2782 N	2909	-0-	127 B	-0-	2909	2			N	-0-					-0-
12	3658 N	3062	-0-	-596 B	-0-	3062	2			N	-0-					-0-
01	3503 N	3369	-0-	-134 B	-0-	3369	2			N	-0-					-0-
*02	3098 N	3098	-0-	-0- B	-0-	3098	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

09/01 BALANCING DATE STATUS ->		-0-														
09	1080 N	965	-0-	-115 B	-0-	121	1	844	2	N	-0-					-0-
10	1147 N	585	-0-	-562 B	-0-	48	1	537	2	N	-0-					-0-
11	339 N	339	-0-	-0- B	-0-	35	1	304	2	N	-0-					-0-
12	1130 N	1130	-0-	-0- B	-0-	65	1	1065	2	N	-0-					-0-
01	1083 N	1083	-0-	-0- B	-0-	65	1	1018	2	N	-0-					-0-
*02	807 N	807	-0-	-0- B	-0-	65	1	742	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
10	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
11	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
12	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*02	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	280	N	267	-0-	-13 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH 2941 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/28/2018 - P/A 11/28/2018																	

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
10	11	N	3	-0-	-8 B	-0-	3	3			N	-0-					-0-
11	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
12	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH 3230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11		0 A	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 11/05/2018 - P/A 11/05/2018																	

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	323	N	323	-0-	-0-	B -0-	323	3			N	-0-					-0-
10	328	N	328	-0-	-0-	B -0-	328	3			N	-0-					-0-
11	313	N	313	-0-	-0-	B -0-	313	3			N	-0-					-0-
12	341	N	325	-0-	-16	B -0-	325	3			N	-0-					-0-
01	341	N	326	-0-	-15	B -0-	326	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	B -0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	327	-0-	-3	B -0-	327	3			N	-0-					-0-
10	310	N	299	-0-	-11	B -0-	299	3			N	-0-					-0-
11	330	N	307	-0-	-23	B -0-	307	3			N	-0-					-0-
12	341	N	256	-0-	-85	B -0-	256	3			N	-0-					-0-
01	310	N	298	-0-	-12	B -0-	298	3			N	-0-					-0-
02	280	N	182	-0-	-98	B -0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0-	B -0-	378	3			N	-0-					-0-
10	349	N	349	-0-	-0-	B -0-	349	3			N	-0-					-0-
11	360	N	261	-0-	-99	B -0-	261	3			N	-0-					-0-
12	403	N	241	-0-	-162	B -0-	241	3			N	-0-					-0-
01	341	N	218	-0-	-123	B -0-	218	3			N	-0-					-0-
02	252	N	206	-0-	-46	B -0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
10	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
11	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-
12	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	364	N	359	-0-	-5 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
10	775	N	764	-0-	-11 B	-0-	764	3			N	-0-					-0-
11	870	N	680	-0-	-190 B	-0-	680	3			N	-0-					-0-
12	930	N	689	-0-	-241 B	-0-	689	3			N	-0-					-0-
01	775	N	567	-0-	-208 B	-0-	567	3			N	-0-					-0-
02	644	N	622	-0-	-22 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1710	N	1634	-0-		-76	B	-0-	1634	3			N	-0-					-0-
10	1798	N	1728	-0-		-70	B	-0-	1728	3			N	-0-					-0-
11	1620	N	1569	-0-		-51	B	-0-	1569	3			N	-0-					-0-
12	1704	N	1704	-0-		-0-	B	-0-	1704	3			N	-0-					-0-
01	1736	N	1624	-0-		-112	B	-0-	1624	3			N	-0-					-0-
02	1456	N	1271	-0-		-185	B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	409	N	409	-0-		-0-	B	-0-	409	3			N	-0-					-0-
10	442	N	442	-0-		-0-	B	-0-	442	3			N	-0-					-0-
11	437	N	437	-0-		-0-	B	-0-	437	3			N	-0-					-0-
12	434	N	387	-0-		-47	B	-0-	387	3			N	-0-					-0-
01	442	N	442	-0-		-0-	B	-0-	442	3			N	-0-					-0-
02	420	N	321	-0-		-99	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	4440	N	4372	-0-		-68	B	-0-	4372	3			N	-0-					-0-
10	4546	N	4546	-0-		-0-	B	-0-	4546	3			N	-0-					-0-
11	3739	N	3739	-0-		-0-	B	-0-	3739	3			N	-0-					-0-
12	4526	N	4095	-0-		-431	B	-0-	4095	3			N	-0-					-0-
01	4557	N	3873	-0-		-684	B	-0-	3873	3			N	-0-					-0-
02	3500	N	1431	-0-		-2069	B	-0-	1431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2398	N	2398	-0-		-0-	B	-0-	2398	3			N	-0-					-0-
10	2480	N	2189	-0-		-291	B	-0-	2189	3			N	-0-					-0-
11	2310	N	2161	-0-		-149	B	-0-	2161	3			N	-0-					-0-
12	2480	N	2362	-0-		-118	B	-0-	2362	3			N	-0-					-0-
01	2233	N	2233	-0-		-0-	B	-0-	2233	3			N	-0-					-0-
*02	2033	N	2033	-0-		-0-	B	-0-	2033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2340	N	160	-0-		-2180	B	-0-	160	3			N	-0-					-0-
10	2107	N	2107	-0-		-0-	B	-0-	2107	3			N	-0-					-0-
11	433	N	433	-0-		-0-	B	-0-	433	3			N	-0-					-0-
12	155	N	-0-	-0-		-155	B	-0-					N	-0-					-0-
01	2108	N	744	-0-		-1364	B	-0-	744	3			N	-0-					-0-
*02	865	N	865	-0-		-0-	B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1535	N	1535	-0-		-0-	B	-0-	1535	3			N	-0-					-0-
10	1519	N	1422	-0-		-97	B	-0-	1422	3			N	-0-					-0-
11	1500	N	1408	-0-		-92	B	-0-	1408	3			N	-0-					-0-
12	1581	N	1533	-0-		-48	B	-0-	1533	3			N	-0-					-0-
01	1426	N	1421	-0-		-5	B	-0-	1421	3			N	-0-					-0-
02	1316	N	1295	-0-		-21	B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	485	N	485	-0-		-0-	B	-0-	485	3			N	-0-					-0-
10	502	N	502	-0-		-0-	B	-0-	502	3			N	-0-					-0-
11	486	N	486	-0-		-0-	B	-0-	486	3			N	-0-					-0-
12	496	N	485	-0-		-11	B	-0-	485	3			N	-0-					-0-
01	496	N	426	-0-		-70	B	-0-	426	3			N	-0-					-0-
02	448	N	419	-0-		-29	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1267	N	1267	-0-		-0-	B	-0-	1267	3			N	-0-					-0-
10	1310	N	1310	-0-		-0-	B	-0-	1310	3			N	-0-					-0-
11	1260	N	1251	-0-		-9	B	-0-	1251	3			N	-0-					-0-
12	1302	N	1297	-0-		-5	B	-0-	1297	3			N	-0-					-0-
01	1302	N	1284	-0-		-18	B	-0-	1284	3			N	-0-					-0-
02	1176	N	1141	-0-		-35	B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2565	N	2565	-0-		-0-	B	-0-	2565	3			N	-0-					-0-
10	2511	N	2194	-0-		-317	B	-0-	2194	3			N	-0-					-0-
11	2190	N	1902	-0-		-288	B	-0-	1902	3			N	-0-					-0-
12	2666	N	1848	-0-		-818	B	-0-	1848	3			N	-0-					-0-
01	2201	N	1777	-0-		-424	B	-0-	1777	3			N	-0-					-0-
02	1764	N	1550	-0-		-214	B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2755	N	2755	-0-		-0-	B	-0-	2755	3			N	-0-					-0-
10	2790	N	2699	-0-		-91	B	-0-	2699	3			N	-0-					-0-
11	2700	N	2657	-0-		-43	B	-0-	2657	3			N	-0-					-0-
12	2852	N	2762	-0-		-90	B	-0-	2762	3			N	-0-					-0-
01	2777	N	2777	-0-		-0-	B	-0-	2777	3			N	-0-					-0-
02	2492	N	2410	-0-		-82	B	-0-	2410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0-	B -0-	133	3			N	-0-					-0-
10	304	N	304	-0-	-0-	B -0-	304	3			N	-0-					-0-
11	304	N	304	-0-	-0-	B -0-	304	3			N	-0-					-0-
12	310	N	310	-0-	-0-	B -0-	310	3			N	-0-					-0-
01	317	N	317	-0-	-0-	B -0-	317	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	B -0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	318	-0-	-12	B -0-	318	3			N	-0-					-0-
10	312	N	312	-0-	-0-	B -0-	312	3			N	-0-					-0-
11	330	N	307	-0-	-23	B -0-	307	3			N	-0-					-0-
12	341	N	327	-0-	-14	B -0-	327	3			N	-0-					-0-
01	324	N	324	-0-	-0-	B -0-	324	3			N	-0-					-0-
*02	291	N	291	-0-	-0-	B -0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/08/2018 - P/A 11/08/18																	

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1490	N	1490	-0-	-0-	B -0-	1490	3			N	-0-					-0-
10	1488	N	1331	-0-	-157	B -0-	1331	3			N	-0-					-0-
11	1440	N	1287	-0-	-153	B -0-	1287	3			N	-0-					-0-
12	1550	N	1376	-0-	-174	B -0-	1376	3			N	-0-					-0-
01	1333	N	1274	-0-	-59	B -0-	1274	3			N	-0-					-0-
*02	1211	N	1211	-0-	-0-	B -0-	1211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	601	N	601	-0-	-0-	B -0-	601	3			N	-0-					-0-
10	628	N	628	-0-	-0-	B -0-	628	3			N	-0-					-0-
11	607	N	607	-0-	-0-	B -0-	607	3			N	-0-					-0-
12	620	N	613	-0-	-7	B -0-	613	3			N	-0-					-0-
01	620	N	618	-0-	-2	B -0-	618	3			N	-0-					-0-
02	560	N	559	-0-	-1	B -0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1408	N	1408	-0-	-0-	B -0-	1408	3			N	-0-					-0-
10	1426	N	1317	-0-	-109	B -0-	1317	3			N	-0-					-0-
11	1380	N	1340	-0-	-40	B -0-	1340	3			N	-0-					-0-
12	1457	N	1405	-0-	-52	B -0-	1405	3			N	-0-					-0-
01	1368	N	1368	-0-	-0-	B -0-	1368	3			N	-0-					-0-
*02	1261	N	1261	-0-	-0-	B -0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	450	N	438	-0-		-12	B	-0-	438	3			N	-0-					-0-
10	437	N	437	-0-		-0-	B	-0-	437	3			N	-0-					-0-
11	475	N	475	-0-		-0-	B	-0-	475	3			N	-0-					-0-
12	482	N	482	-0-		-0-	B	-0-	482	3			N	-0-					-0-
01	458	N	458	-0-		-0-	B	-0-	458	3			N	-0-					-0-
02	448	N	373	-0-		-75	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1088	N	1088	-0-		-0-	B	-0-	1088	3			N	-0-					-0-
10	1116	N	1048	-0-		-68	B	-0-	1048	3			N	-0-					-0-
11	1080	N	1027	-0-		-53	B	-0-	1027	3			N	-0-					-0-
12	1116	N	1099	-0-		-17	B	-0-	1099	3			N	-0-					-0-
01	1062	N	1062	-0-		-0-	B	-0-	1062	3			N	-0-					-0-
*02	968	N	968	-0-		-0-	B	-0-	968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1005	N	1005	-0-		-0-	B	-0-	1005	3			N	-0-					-0-
10	1054	N	906	-0-		-148	B	-0-	906	3			N	-0-					-0-
11	969	N	969	-0-		-0-	B	-0-	969	3			N	-0-					-0-
12	1054	N	1040	-0-		-14	B	-0-	1040	3			N	-0-					-0-
01	1013	N	1013	-0-		-0-	B	-0-	1013	3			N	-0-					-0-
02	896	N	863	-0-		-33	B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	582	N	582	-0-		-0-	B	-0-	582	3			N	-0-					-0-
10	582	N	582	-0-		-0-	B	-0-	582	3			N	-0-					-0-
11	660	N	429	-0-		-231	B	-0-	429	3			N	-0-					-0-
12	589	N	493	-0-		-96	B	-0-	493	3			N	-0-					-0-
01	589	N	518	-0-		-71	B	-0-	518	3			N	-0-					-0-
02	392	N	337	-0-		-55	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-5075		CANCELLED UNDERAGE ->		-865										
09	1950	N	1541	-0-	-409	B -5075	1541	3			N	-0-					-0-
10	1581	N	1181	-0-	-400	B -5075	1181	3			N	-0-					-0-
11	1710	N	977	-0-	-733	B -5075	977	3			N	-0-					-0-
12	1581	N	740	-0-	-841	B -5075	740	3			N	-0-					-0-
01	1178	N	698	-0-	-480	B -5075	698	3			N	-0-					-0-
02	924	N	433	-0-	-491	B -5075	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-5075										

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2330	N	2330	-0-	-0-	B -0-	2330	3			N	-0-					-0-
10	2221	N	2221	-0-	-0-	B -0-	2221	3			N	-0-					-0-
11	1820	N	1820	-0-	-0-	B -0-	1820	3			N	-0-					-0-
12	2418	N	2350	-0-	-68	B -0-	2350	3			N	-0-					-0-
01	2232	N	1206	-0-	-1026	B -0-	1206	3			N	-0-					-0-
*02	1829	N	1829	-0-	-0-	B -0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1164	N	1164	-0-	-0-	B -0-	1164	3			N	-0-					-0-
10	1315	N	1315	-0-	-0-	B -0-	1315	3			N	-0-					-0-
11	1140	N	1071	-0-	-69	B -0-	1071	3			N	-0-					-0-
12	1209	N	1148	-0-	-61	B -0-	1148	3			N	-0-					-0-
01	1302	N	1108	-0-	-194	B -0-	1108	3			N	-0-					-0-
02	1008	N	1001	-0-	-7	B -0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	338	N	338	-0-	-0-	B -0-	338	3			N	-0-					-0-
10	341	N	337	-0-	-4	B -0-	337	3			N	-0-					-0-
11	335	N	335	-0-	-0-	B -0-	335	3			N	-0-					-0-
12	353	N	353	-0-	-0-	B -0-	353	3			N	-0-					-0-
01	343	N	343	-0-	-0-	B -0-	343	3			N	-0-					-0-
*02	315	N	315	-0-	-0-	B -0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	5880	N	5660	-0-	-220	B -0-	5660	3			N	-0-					-0-
10	5899	N	5899	-0-	-0-	B -0-	5899	3			N	-0-					-0-
11	4620	N	4620	-0-	-0-	B -0-	4620	3			N	-0-					-0-
12	5859	N	5148	-0-	-711	B -0-	5148	3			N	-0-					-0-
01	5890	N	5173	-0-	-717	B -0-	5173	3			N	-0-					-0-
02	4312	N	3048	-0-	-1264	B -0-	3048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1538	N	1538	-0-		-0-	B -0-	1538	3			N	-0-					-0-
10	1581	N	1568	-0-		-13	B -0-	1568	3			N	-0-					-0-
11	1549	N	1549	-0-		-0-	B -0-	1549	3			N	-0-					-0-
12	1586	N	1586	-0-		-0-	B -0-	1586	3			N	-0-					-0-
01	1618	N	1618	-0-		-0-	B -0-	1618	3			N	-0-					-0-
02	1456	N	1440	-0-		-16	B -0-	1440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1900																		
09	2012	N	2012	-0-		-0-	B -0-	2012	3			N	-0-					-0-
10	2066	N	2066	-0-		-0-	B -0-	2066	3			N	-0-					-0-
11	2029	N	2029	-0-		-0-	B -0-	2029	3			N	-0-					-0-
12	2129	N	2129	-0-		-0-	B -0-	2129	3			N	-0-					-0-
01	2114	N	2114	-0-		-0-	B -0-	2114	3			N	-0-					-0-
02	1904	N	1873	-0-		-31	B -0-	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	542	N	542	-0-		-0-	B -0-	542	3			N	-0-					-0-
10	566	N	566	-0-		-0-	B -0-	566	3			N	-0-					-0-
11	540	N	528	-0-		-12	B -0-	528	3			N	-0-					-0-
12	558	N	544	-0-		-14	B -0-	544	3			N	-0-					-0-
01	558	N	545	-0-		-13	B -0-	545	3			N	-0-					-0-
02	504	N	493	-0-		-11	B -0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1891	N	1891	-0-		-0-	B -0-	1891	3			N	-0-					-0-
10	1922	N	1918	-0-		-4	B -0-	1918	3			N	-0-					-0-
11	1869	N	1869	-0-		-0-	B -0-	1869	3			N	-0-					-0-
12	1953	N	1929	-0-		-24	B -0-	1929	3			N	-0-					-0-
01	1938	N	1938	-0-		-0-	B -0-	1938	3			N	-0-					-0-
02	1736	N	1665	-0-		-71	B -0-	1665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3690	N	3633	-0-		-57	B -0-	3633	3			N	-0-					-0-
10	3772	N	3772	-0-		-0-	B -0-	3772	3			N	-0-					-0-
11	3677	N	3677	-0-		-0-	B -0-	3677	3			N	-0-					-0-
12	3847	N	3847	-0-		-0-	B -0-	3847	3			N	-0-					-0-
01	3782	N	3768	-0-		-14	B -0-	3768	3			N	-0-					-0-
02	3444	N	3233	-0-		-211	B -0-	3233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
10	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
11	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
10	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
11	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
12	744	N	713	-0-	-31 B	-0-	713	3			N	-0-					-0-
01	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
02	644	N	626	-0-	-18 B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-
10	1178	N	1143	-0-	-35 B	-0-	1143	3			N	-0-					-0-
11	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
12	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
01	1147	N	975	-0-	-172 B	-0-	975	3			N	-0-					-0-
02	980	N	894	-0-	-86 B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	899	-0-	-31 B	-0-	899	3			N	-0-					-0-
10	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
11	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
12	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
01	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
02	840	N	816	-0-	-24 B	-0-	816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1306	-0-	-74 B	-0-	1306	2			N	-0-					-0-
10	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
11	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
12	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
01	1302	N	643	-0-	-659 B	-0-	643	2			N	-0-					-0-
02	1148	N	397	-0-	-751 B	-0-	397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
UPLAND RESOURCES LLC //CONT.// 878931
PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1464	-0-	-66 B	-0-	1464	2			N	-0-					-0-
10	1209	N	1016	-0-	-193 B	-0-	1016	2			N	-0-					-0-
11	1230	N	348	-0-	-882 B	-0-	348	2			N	-0-					-0-
12	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
01	1023	N	235	-0-	-788 B	-0-	235	2			N	-0-					-0-
02	336	N	143	-0-	-193 B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
*02	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1986	-0-	-54 B	-0-	1986	3			N	-0-					-0-
10	2077	N	2051	-0-	-26 B	-0-	2051	3			N	-0-					-0-
11	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
12	2046	N	1904	-0-	-142 B	-0-	1904	3			N	-0-					-0-
01	2046	N	1938	-0-	-108 B	-0-	1938	3			N	-0-					-0-
*02	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2784																	
09	2700	N	2355	-0-	-345 B	-0-	44	1	2311	2	Y	-0-					-0-
10	2791	N	2791	-0-	-0- B	-0-	2791	2			Y	-0-					-0-
11	2670	N	2644	-0-	-26 B	-0-	2644	2			Y	-0-					-0-
12	2449	N	2374	-0-	-75 B	-0-	2374	2			Y	-0-					-0-
01	2790	N	2409	-0-	-381 B	-0-	49	1	2360	2	Y	-0-					-0-
*02	2491	N	2491	-0-	-0- B	-0-	42	1	2449	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	338	-0-	-172 B	-0-	6	1	332	2	N	-0-					-0-
10	527	N	400	-0-	-127 B	-0-	400	2			N	-0-					-0-
11	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
12	341	N	206	-0-	-135 B	-0-	206	2			N	-0-					-0-
01	403	N	389	-0-	-14 B	-0-	8	1	381	2	N	-0-					-0-
*02	350	N	350	-0-	-0- B	-0-	6	1	344	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1740	N	1518	-0-		-222	B	-0-	28	1	1490	2	N	-0-					-0-
10	1782	N	1782	-0-		-0-	B	-0-	1782	2			N	-0-					-0-
11	1714	N	1714	-0-		-0-	B	-0-	1714	2			N	-0-					-0-
12	1581	N	1568	-0-		-13	B	-0-	1568	2			N	-0-					-0-
01	1767	N	1535	-0-		-232	B	-0-	31	1	1504	2	N	-0-					-0-
02	1596	N	1596	-0-		-0-	B	-0-	27	1	1569	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	810	N	627	-0-		-183	B	-0-	12	1	615	2	N	-0-					-0-
10	806	N	804	-0-		-2	B	-0-	804	2			N	-0-					-0-
11	782	N	782	-0-		-0-	B	-0-	782	2			N	-0-					-0-
12	798	N	798	-0-		-0-	B	-0-	798	2			N	-0-					-0-
01	806	N	637	-0-		-169	B	-0-	13	1	624	2	N	-0-					-0-
*02	744	N	744	-0-		-0-	B	-0-	12	1	732	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
10	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
11	1200	N	1193	-0-	-7 B	-0-	1193	2			N	-0-					-0-
12	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
01	1178	N	1171	-0-	-7 B	-0-	1171	2			N	-0-					-0-
02	1120	N	NO RPT	-0-	-1120 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	447	-0-	-63	-0-	438	2	9	9	N	8					18
10	496	N	496	-0-	-0-	-0-	483	2	13	9	N	12					30
11	466	N	466	-0-	-0-	-0-	457	2	9	9	N	8					38
12	465	N	465	-0-	-0-	-0-	458	2	7	9	N	6					44
01	496	N	445	-0-	-51	-0-	441	2	4	9	N	4					48
02	448	N	393	-0-	-55	-0-	391	2	2	9	N	2					50

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2271	-0-	-249	-0-	2271	3			N	-0-					10
10	2294	N	2276	-0-	-18	-0-	2276	3			N	-0-					10
11	2310	N	2274	-0-	-36	-0-	45	1	2229	3	N	-0-					10
12	2363	N	2363	-0-	-0-	-0-	47	1	2316	3	N	-0-					10
01	2263	N	1929	-0-	-334	-0-	47	1	1882	3	N	-0-					10
02	2128	N	2038	-0-	-90	-0-	42	1	1960	3	N	33					43
							36	9									

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	750	N	711	-0-	-39	-0-	711	3			N	-0-					-0-
12	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
01	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
02	672	N	624	-0-	-48	-0-	624	3			N	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
*02	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

09	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	364	N	326	-0-	-38	-0-	326	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

09	660	N	594	-0-	-66	-0-	594	2			N	-0-					402
10	721	N	721	-0-	-0-	-0-	721	2			N	-0-					402
11	690	N	685	-0-	-5	-0-	685	2			N	-0-					402
12	731	N	731	-0-	-0-	-0-	723	2	8	9	N	7					409
01	713	N	711	-0-	-2	-0-	700	2	11	9	N	10					419
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					419

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

09	3210	X	3181	-0-	-29	-0-	3175	2	6	9	N	5					344
10	3286	X	3015	-0-	-271	-0-	2995	2	20	9	N	18					362
11	3150	X	3132	-0-	-18	-0-	3112	2	20	9	N	18					380
12	3323	X	3323	-0-	-0-	-0-	3315	2	8	9	N	7					387
01	3286	X	3245	-0-	-41	-0-	3237	2	8	9	N	7					394
02	2968	X	NO RPT	-0-	-2968	-0-					N	NO RPT					394

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785

HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

09	156	N	156	-0-	-0-	-0-	60	1	96	2	N	-0-					-0-
10	186	N	120	-0-	-66	-0-	42	1	78	2	N	-0-					-0-
11	150	N	120	-0-	-30	-0-	50	1	70	2	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	46	1	114	2	N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	62	1	107	2	N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	56	1	88	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

09	281	N	281	-0-	-0-	-0-	60	1	221	2	N	-0-					-0-
10	279	N	249	-0-	-30	-0-	52	1	197	2	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	60	1	220	2	N	-0-					-0-
12	279	N	259	-0-	-20	-0-	46	1	213	2	N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	62	1	192	2	N	-0-					-0-
02	252	N	241	-0-	-11	-0-	56	1	185	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

09	588	N	588	-0-	-0-	-0-	60	1	528	2	N	-0-					-0-
10	589	N	534	-0-	-55	-0-	62	1	472	2	N	-0-					-0-
11	570	N	537	-0-	-33	-0-	60	1	477	2	N	-0-					-0-
12	620	N	540	-0-	-80	-0-	46	1	494	2	N	-0-					-0-
01	527	N	526	-0-	-1	-0-	50	1	476	2	N	-0-					-0-
02	504	N	448	-0-	-56	-0-	56	1	392	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

09	1410	N	1218	-0-	-192	-0-	60	1	1158	2	N	-0-					3
10	1457	N	1155	-0-	-302	-0-	62	1	1093	2	N	-0-					3
11	1230	N	1100	-0-	-130	-0-	60	1	1040	2	N	-0-					3
12	1271	N	1079	-0-	-192	-0-	62	1	1017	2	N	-0-					3
01	1147	N	1125	-0-	-22	-0-	62	1	1063	2	N	-0-					3
02	1036	N	922	-0-	-114	-0-	56	1	866	2	N	-0-					3

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

09	124	N	124	-0-	-0-	-0-	60	1	64	2	N	-0-					3
10	133	N	133	-0-	-0-	-0-	62	1	71	2	N	-0-					3
11	144	N	144	-0-	-0-	-0-	60	1	84	2	N	-0-					3
12	146	N	146	-0-	-0-	-0-	60	1	86	2	N	-0-					3
01	159	N	159	-0-	-0-	-0-	62	1	97	2	N	-0-					3
02	140	N	140	-0-	-0-	-0-	56	1	84	2	N	-0-					3

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN

PANTERA ENERGY COMPANY 638486

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1386	N	1386	-0-	-0-	-0-	1310	3	76	9	N	69	184	1			109
10	1426	N	1402	-0-	-24	-0-	1311	3	91	9	N	83					192
11	1380	N	1347	-0-	-33	-0-	1266	3	81	9	N	74					266
12	1426	N	1426	-0-	-0-	-0-	1351	3	75	9	N	68					334
01	1406	N	1406	-0-	-0-	-0-	1319	3	87	9	N	79	181	1			232
02	1260	N	1226	-0-	-34	-0-	1154	3	72	9	N	65					297

REMNANT ENERGY, INC. 701555

RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	1291	-0-	-569	-0-	1291	2			N	-0-					5
10	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					5
11	1860	X	1349	-0-	-511	-0-	1349	2			N	-0-					5
12	1922	X	1179	-0-	-743	-0-	1179	2			N	-0-					5
01	1922	X	1132	-0-	-790	-0-	1132	2			N	-0-					5
02	1736	X	662	-0-	-1074	-0-	662	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8595	X	8595	-0-	-0-	-0-	8595	2			N	-0-					-0-
10	8514	X	8514	-0-	-0-	-0-	8514	2			N	-0-					-0-
11	7929	X	7929	-0-	-0-	-0-	7929	2			N	-0-					-0-
12	8071	X	8071	-0-	-0-	-0-	8071	2			N	-0-					-0-
01	8637	X	8637	-0-	-0-	-0-	8637	2			N	-0-					-0-
*02	7645	X	7645	-0-	-0-	-0-	7645	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840

TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					156
10	31	N	24	-0-	-7	-0-	24	2			N	-0-	156	7			-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	56	N	9	-0-	-47	-0-	9	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218

CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					73
10	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					73
11	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					73
12	837	N	738	-0-	-99	-0-	738	3			Y	-0-					73
*01	682	N	631	-0-	-51	-0-	631	3			Y	-0-					73
02	672	N	-0-	-0-	-672	-0-					Y	-0-					-0-

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
10	651	N	647	-0-	-4	-0-	647	3			Y	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
12	775	N	689	-0-	-86	-0-	689	3			Y	-0-					-0-
*01	651	N	632	-0-	-19	-0-	632	3			Y	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					Y	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

09	450	X	44	-0-	-406	-0-	44	2			N	-0-					63
10	867	X	867	-0-	-0-	-0-	867	2			N	-0-					63
11	450	X	51	-0-	-399	-0-	51	2			N	-0-					63
12	62	X	-0-	-0-	-62	-0-					N	-0-					63
01	868	X	-0-	-0-	-868	-0-					N	-0-					63
02	784	X	-0-	-0-	-784	-0-					N	-0-					63

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					33
11	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					33
12	2829	N	2829	-0-	-0-	-0-	2829	2			N	-0-					33
01	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-					33
02	2072	N	1941	-0-	-131	-0-	1941	2			N	-0-					33

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	3968	-0-	-892	-0-	317	1	3651	3	N	-0-					120
10	5022	X	3811	-0-	-1211	-0-	305	1	3506	3	N	-0-					120
11	4860	X	3610	-0-	-1250	-0-	289	1	3321	3	N	-0-					120
12	4092	X	3851	-0-	-241	-0-	308	1	3543	3	N	-0-					120
01	4092	X	3887	-0-	-205	-0-	311	1	3576	3	N	-0-					120
02	3696	X	3451	-0-	-245	-0-	276	1	3175	3	N	-0-					120

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1184	-0-	-46	-0-	1184	2			N	-0-					85
10	1240	N	1209	-0-	-31	-0-	1209	2			N	-0-					85
11	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					85
12	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					85
*01	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					85
*02	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	39	-0-	-51	-0-	30	1	9	2	N	-0-					70
10	62	N	31	-0-	-31	-0-	31	1			N	-0-					70
11	60	N	40	-0-	-20	-0-	30	1	10	2	N	-0-					70
12	81	N	81	-0-	-0-	-0-	31	1	50	2	N	-0-					70
01	83	N	83	-0-	-0-	-0-	31	1	52	2	N	-0-					70
*02	106	N	106	-0-	-0-	-0-	28	1	78	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					180
10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					180
11	720	N	571	-0-	-149	-0-	571	2			N	-0-					180
12	744	N	649	-0-	-95	-0-	649	2			N	-0-					180
01	651	N	189	-0-	-462	-0-	189	2			N	-0-					180
*02	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3385	-0-	-215	-0-	247	1	3138	2	N	-0-					132
10	3658	X	3358	-0-	-300	-0-	266	1	3074	2	N	16					148
							18	9									
11	3307	X	3307	-0-	-0-	-0-	272	1	3029	2	N	5					153
							6	9									
12	3503	X	3423	-0-	-80	-0-	282	1	3137	2	N	4					157
							4	9									
01	3503	X	3064	-0-	-439	-0-	265	1	2790	2	N	8					165
							9	9									
02	3164	X	2483	-0-	-681	-0-	230	1	2245	2	N	7					172
							8	9									

JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5398	X	5398	-0-	-0-	-0-	432	1	4966	2	N	-0-					83
10	3623	X	3623	-0-	-0-	-0-	290	1	3333	2	N	-0-					83
11	5317	X	5317	-0-	-0-	-0-	425	1	4892	2	N	-0-					83
12	3534	X	2121	-0-	-1413	-0-	170	1	1951	2	N	-0-					83
01	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					83
02	3612	X	NO RPT	-0-	-3612	-0-					N	NO RPT					83

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2838	-0-	-432	-0-	199	1	2639	2	N	-0-					204
10	2172	X	2172	-0-	-0-	-0-	152	1	2020	2	N	-0-					204
11	2026	X	2026	-0-	-0-	-0-	142	1	1884	2	N	-0-					204
*12	2583	X	2583	-0-	-0-	-0-	181	1	2402	2	N	-0-					204
01	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					204
02	2660	X	NO RPT	-0-	-2660	-0-					N	NO RPT					204

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2345	N	2345	-0-	-0-	-0-	188	1	2157	2	N	-0-					122
10	2334	N	2334	-0-	-0-	-0-	185	1	2134	2	N	14	55	1			81
							15	9									
11	2454	N	2454	-0-	-0-	-0-	196	1	2258	2	N	-0-					81
*12	2944	N	2944	-0-	-0-	-0-	235	1	2709	2	N	-0-					81
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81
02	2296	N	NO RPT	-0-	-2296	-0-					N	NO RPT					81

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					381
10	1079	N	1079	-0-	-0-	-0-	1068	2	11	9	N	10					391
11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					391
*12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					391
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					391
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					391

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					56
10	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					56
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					56
*12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					56
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					56

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					488
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					488
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					488
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					488
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					488
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					488

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	282	-0-	-18	-0-	254	3	28	9	N	25					65
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					65
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					65
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					65
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					65
*02	226	N	226	-0-	-0-	-0-	224	3	2	9	N	2					67

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3113	-0-	113	113	3113	2			N	-0-					-0-
10	1674	X	1541	-0-	-133	-0-	1541	2			N	-0-					-0-
11	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
12	1674	X	1594	-0-	-80	-0-	1594	2			N	-0-					-0-
01	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
*02	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	732	-0-	-198	B -0-	723	3	9	9	N	8					76
10	930	N	777	-0-	-153	B -0-	768	3	9	9	N	8					84
11	900	N	824	-0-	-76	B -0-	813	3	11	9	N	10					94
12	744	N	715	-0-	-29	B -0-	705	3	10	9	N	9					103
01	775	N	757	-0-	-18	B -0-	747	3	10	9	N	9					112
02	756	N	651	-0-	-105	B -0-	642	3	9	9	N	8					120

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1736	N	1736	-0-	-0-	B -0-	1706	2	30	9	N	27					162
10	1787	N	1787	-0-	-0-	B -0-	1751	2	36	9	N	33					195
11	1763	N	1763	-0-	-0-	B -0-	1733	2	30	9	N	27					222
12	1798	N	1769	-0-	-29	B -0-	1769	2			N	-0-					222
01	1968	N	1968	-0-	-0-	B -0-	1968	2			N	-0-					222
*02	1889	N	1889	-0-	-0-	B -0-	1867	2	22	9	N	20					242

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	385	N	385	-0-	-0- B	-0-	45	1	340	2	N	-0-			-0-
10	406	N	406	-0-	-0- B	-0-	406	2			N	-0-			-0-
11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-			-0-
12	491	N	491	-0-	-0- B	-0-	491	2			N	-0-			-0-
01	514	N	514	-0-	-0- B	-0-	514	2			N	-0-			-0-
*02	470	N	470	-0-	-0- B	-0-	470	2			N	-0-			-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

09	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14490	#	13783	-0-	-707	-0-	13754	3	29	9	N	26			146
10	14973	#	13592	-0-	-1381	-0-	13577	3	15	9	N	14			160
11	16436		15763	-0-	-673	-0-	15740	3	23	9	N	21			181
12	25187		20390	-0-	-4797	-0-	20370	3	20	9	N	18			199
01	24175		19884	-0-	-4291	-0-	19862	3	22	9	N	20			219
*02	26262		20173	-0-	-6089	-0-	20149	3	24	9	N	22			241

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1200	N	1079	-0-	-121 B	-7824	1079	2			N	-0-			18
10	1116	N	1086	-0-	-30 B	-7824	1086	2			N	-0-			18
11	990	N	1034	-0-	44 B	-7780	1034	2			N	-0-			18
12	1116	N	934	-0-	-182 B	-7780	12	1	922	3	N	-0-			18
*01	1085	N	1195	-0-	110 B	-7670	12	1	1183	3	N	-0-			18
02	952	N	1067	-0-	115 B	-7555	11	1	1056	3	N	-0-			18

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2940	#	2688	-0-	-252 B	-46202	2688	2			N	-0-			16
10	2852	N	2730	-0-	-122 B	-46202	2730	2			N	-0-			16
11	0	N	2666	-0-	2666 B	-43536	2666	2			N	-0-			16
12	2790	N	2513	-0-	-277 B	-43536	2513	2			N	-0-			16
01	2728	N	2347	-0-	-381 B	-43536	2322	2	25	9	N	23			39
02	2492	N	1908	-0-	-584 B	-43536	1908	2			N	-0-			39

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1488	-0-	-222	-0-	1284	2	204	9	N	185					185
10	1612	N	998	-0-	-614	-0-	944	2	54	9	N	49	190	1			44
11	1650	N	698	-0-	-952	-0-	698	2			N	-0-					44
12	1550	N	997	-0-	-553	-0-	14	1	983	3	N	-0-					44
*01	1417	N	1417	-0-	-0-	-0-	14	1	1373	3	N	27					71
							30	9									
*02	1087	N	1087	-0-	-0-	-0-	12	1	1075	3	N	-0-					71

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

09	2495	N	2495	-0-	-0-	-0-	125	1	2370	2	N	-0-					103
10	2434	N	2434	-0-	-0-	-0-	122	1	2312	2	N	-0-					103
11	1959	N	1959	-0-	-0-	-0-	98	1	1861	2	N	-0-					103
*12	1764	N	1764	-0-	-0-	-0-	62	1	1702	2	N	-0-					103
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

09	2220	N	2078	-0-	-142	-0-	2078	3			N	-0-					159
10	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					159
11	2130	N	1711	-0-	-419	-0-	1711	3			N	-0-					159
12	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					159
01	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					159
*02	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					159

4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

09	1650	N	1505	-0-	-145	-0-	1505	2			N	-0-					56
10	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					56
11	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					56
12	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					56
01	1581	N	1041	-0-	-540	-0-	1041	2			N	-0-					56
02	1372	N	NO RPT	-0-	-1372	-0-					N	NO RPT					56

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2269	-0-	-761	-0-	2269	2			N	-0-					132
10	3007	X	2318	-0-	-689	-0-	2318	2			N	-0-					132
11	2910	X	2226	-0-	-684	-0-	2226	2			N	-0-					132
12	2914	X	2400	-0-	-514	-0-	2400	2			N	-0-					132
01	2356	X	2113	-0-	-243	-0-	2110	2	3	9	N	3					135
02	2128	X	NO RPT	-0-	-2128	-0-					N	NO RPT					135

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	201	-0-	-39	-0-	60	1	124	2	N	15	147	1			60
							17	9									
10	262	N	262	-0-	-0-	-0-	60	1	187	2	N	14					74
							15	9									
11	248	N	248	-0-	-0-	-0-	60	1	165	2	N	21					95
							23	9									
12	260	N	260	-0-	-0-	-0-	62	1	190	2	N	7					102
							8	9									
01	263	N	263	-0-	-0-	-0-	62	1	197	2	N	4					106
							4	9									
*02	240	N	240	-0-	-0-	-0-	56	1	178	2	N	5					111
							6	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	5679	-0-	-891	-0-	5679	3			N	-0-					24
10	6386	X	5541	-0-	-845	-0-	5541	3			N	-0-					24
11	6030	X	5214	-0-	-816	-0-	5214	3			N	-0-					24
12	6282	X	6282	-0-	-0-	-0-	6282	3			N	-0-					24
01	12544	X	12544	-0-	-0-	-0-	12544	3			N	-0-					24
*02	10759	X	10759	-0-	-0-	-0-	10759	3			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2598	N	2598	-0-	-0-	-0-	2579	3	19	9	N	17					95
10	2635	N	2589	-0-	-46	-0-	2571	3	18	9	N	16					111
11	2632	N	2632	-0-	-0-	-0-	2622	3	10	9	N	9					120
12	2697	N	2636	-0-	-61	-0-	2636	3			N	-0-					120
01	2705	N	2705	-0-	-0-	-0-	2705	3			N	-0-	34	1			86
*02	2712	N	2712	-0-	-0-	-0-	2712	3			N	-0-					86

4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	2439	-0-	459 B	-21780	50	1	2389	2	N	-0-					88
10	2449	N	2395	-0-	-54 B	-21780	60	1	2335	2	N	-0-					88
11	2400	N	1949	-0-	-451 B	-21780	58	1	1878	2	N	12					100
							13	9									
12	2511	N	535	-0-	-1976 B	-21780	30	1	503	2	N	2					102
							2	9									
01	2387	N	1173	-0-	-1214 B	-21780	48	1	1125	2	N	-0-					102
02	1820	N	1432	-0-	-388 B	-21780	54	1	1360	2	N	16					118
							18	9									

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

09	14B2 EXT	-0-	-0-	-0-	B	-14201					N	-0-					57
10	14B2 EXT	-0-	-0-	-0-	B	-14201					N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	B	-14201					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	B	-14201					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	B	-14201					N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	B	-14201					N	-0-					57

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

09	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	875	N	875	-0-	-0-	-0-	875	3			N	-0-					76
10	899	N	844	-0-	-55	-0-	844	3			N	-0-					76
11	840	N	793	-0-	-47	-0-	793	3			N	-0-					76
12	899	N	686	-0-	-213	-0-	686	3			N	-0-					76
01	837	N	700	-0-	-137	-0-	700	3			N	-0-					76
02	728	N	567	-0-	-161	-0-	567	3			N	-0-					76

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

03/01 BALANCING DATE STATUS -> -0-

09	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

03/01 BALANCING DATE STATUS -> -0-

09	515 N	515	-0-	-0- B	-0-	60	1	455	2	N	-0-					40
10	473 N	473	-0-	-0- B	-0-	58	1	415	2	N	-0-					40
11	472 N	431	-0-	-41 B	-0-	60	1	371	2	N	-0-					40
12	496 N	436	-0-	-60 B	-0-	62	1	374	2	N	-0-					40
01	465 N	431	-0-	-34 B	-0-	62	1	369	2	N	-0-					40
*02	442 N	442	-0-	-0- B	-0-	54	1	388	2	N	-0-					40

03/01 BALANCING DATE STATUS -> -0-

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

03/01 BALANCING DATE STATUS -> -0-

09	0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/27/2018 - P/A 09/27/18

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

03/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

03/01 BALANCING DATE STATUS -> -0-

09	745 N	745	-0-	-0- B	-0-	60	1	685	2	N	-0-					180
10	879 N	879	-0-	-0- B	-0-	62	1	817	2	N	-0-					180
11	703 N	703	-0-	-0- B	-0-	60	1	643	2	N	-0-					180
12	775 N	744	-0-	-31 B	-0-	62	1	682	2	N	-0-	163	1			17
01	583 N	259	-0-	-324 B	-0-	62	1	197	2	N	-0-					17
*02	608 N	608	-0-	-0- B	-0-	56	1	552	2	N	-0-					17

03/01 BALANCING DATE STATUS -> -0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

09/01 BALANCING DATE STATUS -> -0-																
09	270 N	269	-0-	-1 B	-0-	20	1	249	2	N	-0-					79
10	274 N	274	-0-	-0- B	-0-	50	1	224	2	N	-0-					79
11	360 N	308	-0-	-52 B	-0-	60	1	248	2	N	-0-					79
12	279 N	251	-0-	-28 B	-0-	62	1	189	2	N	-0-					79
01	285 N	285	-0-	-0- B	-0-	60	1	225	2	N	-0-					79
02	280 N	208	-0-	-72 B	-0-	46	1	162	2	N	-0-					79
03/01 BALANCING DATE STATUS -> -0-																

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

09	240 N	235	-0-	-5 B	-32994	235	2			N	-0-					-0-
10	248 N	241	-0-	-7 B	-32994	241	2			N	-0-					-0-
11	240 N	240	-0-	-0- B	-32994	240	2			N	-0-					-0-
12	248 N	240	-0-	-8 B	-32994	240	2			N	-0-					-0-
01	248 N	245	-0-	-3 B	-32994	245	2			N	-0-					-0-
02	224 N	211	-0-	-13 B	-32994	211	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

09	690 N	716	-0-	26 B	-12993	30	1	686	2	N	-0-					5
10	868 N	604	-0-	-264 B	-12993	31	1	573	2	N	-0-					5
11	720 N	88	-0-	-632 B	-12993	30	1	58	2	N	-0-					5
12	744 N	214	-0-	-530 B	-12993	31	1	183	2	N	-0-					5
01	589 N	43	-0-	-546 B	-12993	31	1	12	2	N	-0-					5
02	84 N	42	-0-	-42 B	-12993	28	1	12	2	N	2					7
						2	9									

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	#	648	-0-	-72	-0-	648	3			N	-0-					-0-
10	744	#	661	-0-	-83	-0-	661	3			N	-0-					-0-
11	720	#	624	-0-	-96	-0-	624	3			N	-0-					-0-
12	713	#	656	-0-	-57	-0-	656	3			N	-0-					-0-
01	713	#	680	-0-	-33	-0-	680	3			N	-0-					-0-
02	616	#	573	-0-	-43	-0-	573	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	#	368	-0-	-202	-0-	366	3	2	9	N	2					22
10	589	#	476	-0-	-113	-0-	475	3	1	9	N	1					23
11	570	#	418	-0-	-152	-0-	416	3	2	9	N	2					25
12	496	#	491	-0-	-5	-0-	484	3	7	9	N	6					31
01	465	#	315	-0-	-150	-0-	304	3	11	9	N	10					41
02	420	#	406	-0-	-14	-0-	359	3	47	9	N	43					84

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	R	545	-0-	-0-	-0-	536	2	9	9	N	8					46
10	684	R	684	-0-	-0-	-0-	674	2	10	9	N	9					55
11	602	R	602	-0-	-0-	-0-	593	2	9	9	N	8					63
12	592	R	592	-0-	-0-	-0-	582	2	10	9	N	9					72
01	565	R	565	-0-	-0-	-0-	564	2	1	9	N	1					73
*02	468	R	468	-0-	-0-	-0-	467	2	1	9	N	1					74

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	S	830	-0-	-70	-0-	827	2	3	9	N	3					23
10	930	S	875	-0-	-55	-0-	873	2	2	9	N	2					25
11	900	S	820	-0-	-80	-0-	818	2	2	9	N	2					27
12	868	S	793	-0-	-75	-0-	791	2	2	9	N	2					29
01	868	S	800	-0-	-68	-0-	797	2	3	9	N	3					32
02	756	S	753	-0-	-3	-0-	750	2	3	9	N	3					35

4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-
10	341	N	166	-0-	-175	-0-	166	2			N	-0-					-0-
11	330	N	151	-0-	-179	-0-	151	2			N	-0-					-0-
12	248	N	161	-0-	-87	-0-	161	2			N	-0-					-0-
01	155	N	84	-0-	-71	-0-	84	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	-0-	-0-	-672	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	120	X	-0-	-0-	-120	-0-					N	-0-					40
12	124	X	-0-	-0-	-124	-0-					N	-0-					40
01	124	X	-0-	-0-	-124	-0-					N	-0-					40
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		3541	-0-	3541	90355	3539	2	2	9	N	2					88
10	T. A.		3860	-0-	3860	94215	3860	2			N	-0-					88
11	T. A.		3859	-0-	3859	98074	3856	2	3	9	N	3					91
12	T. A.		3839	-0-	3839	101913	3829	2	10	9	N	9					100
01	T. A.		1822	-0-	1822	103735	1822	2			N	-0-					100
02	T. A.		NO RPT	-0-	-0-	103735					N	NO RPT					100

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

09	1020	N	963	-0-	-57	-0-	963	3			Y	-0-					139
10	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					139
11	1162	N	1162	-0-	-0-	-0-	1155	3	7	9	Y	6					145
12	1162	N	1162	-0-	-0-	-0-	12	1	1150	3	Y	-0-					145
*01	1129	N	1129	-0-	-0-	-0-	12	1	1104	3	Y	12					157
							13	9									
*02	1025	N	1025	-0-	-0-	-0-	11	1	1014	3	Y	-0-					157

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

09	1770	N	1629	-0-	-141	-0-	1629	3			N	-0-					33
10	1984	N	1674	-0-	-310	-0-	1674	3			N	-0-					33
11	1740	N	1641	-0-	-99	-0-	1641	3			N	-0-					33
12	1674	N	1649	-0-	-25	-0-	1649	3			N	-0-					33
*01	1674	N	1607	-0-	-67	-0-	1607	3			N	-0-					33
02	1540	N	1499	-0-	-41	-0-	1499	3			N	-0-					33

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

09	2602	N	2602	-0-	-0-	-0-	2602	3			N	-0-					119
10	2715	N	2715	-0-	-0-	-0-	2715	3			N	-0-					119
11	2903	N	2903	-0-	-0-	-0-	2870	3	33	9	N	30					149
12	2838	N	2838	-0-	-0-	-0-	12	1	2826	3	N	-0-					149
*01	2660	N	2660	-0-	-0-	-0-	12	1	2648	3	N	-0-					149
*02	2374	N	2374	-0-	-0-	-0-	11	1	2321	3	N	38					187
							42	9									

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

09	2999	X	2999	-0-	-0-	-0-	269	1	2730	3	N	-0-					-0-
10	3533	X	3533	-0-	-0-	-0-	306	1	3227	3	N	-0-					-0-
11	3159	X	3159	-0-	-0-	-0-	308	1	2851	3	N	-0-					-0-
12	2849	X	2849	-0-	-0-	-0-	273	1	2576	3	N	-0-					-0-
01	2600	X	2600	-0-	-0-	-0-	276	1	2324	3	N	-0-					-0-
*02	2911	X	2911	-0-	-0-	-0-	266	1	2645	3	N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					53
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					53
11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					53
12	651	N	610	-0-	-41	-0-	610	3			N	-0-					53
01	651	N	362	-0-	-289	-0-	362	3			N	-0-					53
02	588	N	367	-0-	-221	-0-	367	3			N	-0-					53

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
11	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
12	558	N	390	-0-	-168	-0-	390	2			N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1215	N	1215	-0-	-0-	-0-	1198	2	17	9	N	15					201
10	1227	N	1227	-0-	-0-	-0-	1210	2	17	9	N	15					216
11	1213	N	1213	-0-	-0-	-0-	1199	2	14	9	N	13					229
12	1009	N	1009	-0-	-0-	-0-	996	2	13	9	N	12					241
01	1240	N	837	-0-	-403	-0-	834	2	3	9	N	3					244
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					244

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	926	-0-	-4	-0-	926	2			N	-0-					144
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					144
11	930	N	902	-0-	-28	-0-	902	2			N	-0-					144
12	792	N	792	-0-	-0-	-0-	786	2	6	9	N	5					149
01	899	N	623	-0-	-276	-0-	616	2	7	9	N	6					155
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					155

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					163
10	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					163
11	1560	N	1518	-0-	-42	-0-	1518	2			N	-0-					163
12	1509	N	1509	-0-	-0-	-0-	1502	2	7	9	N	6					169
01	1519	N	1176	-0-	-343	-0-	1170	2	6	9	N	5					174
02	1428	N	NO RPT	-0-	-1428	-0-					N	NO RPT					174

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	805	N	805	-0-	-0-	-0-	60	1	745	2	N	-0-					23
10	685	N	685	-0-	-0-	-0-	60	1	625	2	N	-0-					23
11	880	N	880	-0-	-0-	-0-	58	1	822	2	N	-0-					23
12	837	N	763	-0-	-74	-0-	58	1	705	2	N	-0-					23
01	794	N	794	-0-	-0-	-0-	56	1	738	2	N	-0-					23
02	812	N	811	-0-	-1	-0-	50	1	761	2	N	-0-					23

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	963	N	963	-0-	-0-	-0-	60	1	903	2	N	-0-					94
10	930	N	920	-0-	-10	-0-	62	1	858	2	N	-0-					94
11	930	N	781	-0-	-149	-0-	50	1	731	2	N	-0-					94
12	961	N	900	-0-	-61	-0-	56	1	844	2	N	-0-					94
01	932	N	932	-0-	-0-	-0-	62	1	870	2	N	-0-					94
*02	887	N	887	-0-	-0-	-0-	52	1	835	2	N	-0-					94

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	X	621	-0-	-369	-0-	613	2	8	9	N	7					82
10	1054	X	209	-0-	-845	-0-	209	2			N	-0-					82
11	1020	X	157	-0-	-863	-0-	157	2			N	-0-					82
12	1054	X	150	-0-	-904	-0-	150	2			N	-0-					82
01	1054	X	153	-0-	-901	-0-	153	2			N	-0-					82
02	588	X	138	-0-	-450	-0-	138	2			N	-0-					82

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1136	N	1136	-0-	-0-	-0-	1129	2	7	9	N	6					227
10	1023	N	980	-0-	-43	-0-	980	2			N	-0-					227
11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					227
12	1178	N	885	-0-	-293	-0-	885	2			N	-0-					227
01	992	N	915	-0-	-77	-0-	915	2			N	-0-					227
*02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					227

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1959	-0-	-81	-0-	1959	2			N	-0-					14
10	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					14
11	1950	N	1910	-0-	-40	-0-	1908	2	2	9	N	2					16
12	1913	N	1913	-0-	-0-	-0-	1911	2	2	9	N	2					18
01	2046	N	1920	-0-	-126	-0-	1920	2			N	-0-					18
02	1792	N	NO RPT	-0-	-1792	-0-					N	NO RPT					18

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					44
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					44
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	899	N	218	-0-	-681	-0-	218	2			N	-0-					44
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					44

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					23
10	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					23
11	2011	N	2011	-0-	-0-	-0-	2009	2	2	9	N	2					25
12	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					25
01	2077	N	1796	-0-	-281	-0-	1795	2	1	9	N	1					26
02	1876	N	NO RPT	-0-	-1876	-0-					N	NO RPT					26

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	57	-0-	-63	-0-	57	2			N	-0-					58
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					58
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					58
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					58
01	124	N	49	-0-	-75	-0-	49	2			N	-0-					58
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3201	-0-	201	201	3105	2	96	9	N	87	183	1			177
10	3100	N	3566	-0-	466	667	3486	2	80	9	N	73					250
11	2400		2517	-0-	117	784	2508	2	9	9	N	8	183	1			75
12	1767	#	NO RPT	-0-	-1767	-0-					N	NO RPT					75
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					75
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					123
10	3754	X	3754	-0-	-0-	-0-	3750	2	4	9	N	4					127
11	2098	X	2098	-0-	-0-	-0-	2097	2	1	9	N	1					128
12	4807	X	4807	-0-	-0-	-0-	4799	2	8	9	N	7					135
01	3016	X	3016	-0-	-0-	-0-	3014	2	2	9	N	2					137
*02	2651	X	2651	-0-	-0-	-0-	2648	2	3	9	N	3					140

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	737	-0-	-13	-0-	737	2			N	-0-					104
10	775	N	752	-0-	-23	-0-	752	2			N	-0-					104
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					104
12	775	N	750	-0-	-25	-0-	750	2			N	-0-					104
01	756	N	756	-0-	-0-	-0-	756	2			N	-0-					104
*02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					104

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1973	-0-	-7	-0-	1973	2			N	-0-					34
10	2046	N	1969	-0-	-77	-0-	1969	2			N	-0-					34
11	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					34
*12	2046	N	1612	-0-	-434	-0-	1612	2			N	-0-					34
*01	1984	N	1930	-0-	-54	-0-	1930	2			N	-0-					34
*02	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					34

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					41
10	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					41
11	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					41
12	2698	N	2698	-0-	-0-	-0-	2697	2	1	9	N	1					42
01	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					42
*02	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					42

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

09	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					108
10	0	W	2623	-0-	2623	2623	96	1	2527	3	N	-0-					108
11	0	W	3001	-0-	3001	5624	112	1	2889	3	N	-0-					108
12	0	W	2707	-0-	2707	8331	116	1	2591	3	N	-0-					108
01	1000	N	2811	-0-	1811	10142	116	1	2691	3	N	4					112
							4	9									
*02	2800	N	2193	-0-	-607	9535	90	1	2103	3	N	-0-					112

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

09	2628	X	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
10	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
11	2793	X	2793	-0-	-0-	-0-	21	1	2772	2	N	-0-					-0-
12	3684	X	3684	-0-	-0-	-0-	35	1	3649	2	N	-0-					-0-
01	3230	X	3230	-0-	-0-	-0-	37	1	3193	2	N	-0-					-0-
*02	2996	X	2996	-0-	-0-	-0-	29	1	2967	2	N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

09	4662	X	4662	-0-	-0-	-0-	4662	2			N	-0-					-0-
10	5299	X	5299	-0-	-0-	-0-	5299	2			N	-0-					-0-
11	4248	X	4248	-0-	-0-	-0-	4248	2			N	-0-					-0-
12	4805	X	3329	-0-	-1476	-0-	3329	2			N	-0-					-0-
01	5301	X	4422	-0-	-879	-0-	4422	2			N	-0-					-0-
02	4788	X	4188	-0-	-600	-0-	4188	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3045	-0-	-315	-0-	3045	2			N	-0-					20
10	3472	X	3075	-0-	-397	-0-	3075	2			N	-0-					20
11	3120	X	2976	-0-	-144	-0-	30	1	2946	2	N	-0-					20
12	3224	X	2934	-0-	-290	-0-	36	1	2898	2	N	-0-					20
01	3162	X	2973	-0-	-189	-0-	37	1	2936	2	N	-0-					20
02	2856	X	NO RPT	-0-	-2856	-0-					N	NO RPT					20

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
10	806	N	630	-0-	-176	-0-	630	2			N	-0-					-0-
11	1110	N	302	-0-	-808	-0-	302	2			N	-0-					-0-
12	806	N	318	-0-	-488	-0-	1	1	317	2	N	-0-					-0-
01	1078	N	1078	-0-	-0-	-0-	12	1	1066	2	N	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3596	X	3596	-0-	-0-	-0-	3596	2			N	-0-					-0-
10	0	W	3563	-0-	3563	3563	3563	2			N	-0-					-0-
11	0	W	2352	-0-	2352	5915	2352	2			N	-0-					-0-
12	0	W	1368	-0-	1368	7283	1368	2			N	-0-					-0-
01	8889	X	1606	-0-	-7283	-0-	1606	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	936	-0-	-144	-0-	936	2			N	-0-					46
10	966	N	966	-0-	-0-	-0-	966	2			N	-0-					46
11	990	N	891	-0-	-99	-0-	891	2			N	-0-					46
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					46
01	961	N	794	-0-	-167	-0-	794	2			N	-0-					46
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					46

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15360	#	10130	-0-	-5230	-0-	744	1	7093	2	N	1765	1673	1			5077
							351	5	1942	9							
10	9969	R	9969	-0-	-0-	-0-	733	1	6982	2	N	1610	1499	1			5188
							483	5	1771	9							
11	12480	#	10535	-0-	-1945	-0-	746	1	7114	2	N	1608	1696	1			5100
							906	5	1769	9							
*12	12181	R	12181	-0-	-0-	-0-	727	1	7132	2	N	1455	1520	1			5035
							2721	5	1601	9							
01	10478	#	NO RPT	-0-	-10478	-0-					N	NO RPT					5035
02	9828	#	NO RPT	-0-	-9828	-0-					N	NO RPT					5035

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					129
10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					129
11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					129
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					129
*01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					129
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	26	-0-	-394	-0-	26	2			N	-0-					104
10	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					104
11	2030	X	2030	-0-	-0-	-0-	2018	2	12	9	N	11					115
12	6320	X	6320	-0-	-0-	-0-	6263	2	57	9	N	52					167
01	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					167
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1131	-0-	-99	-0-	60	1	1043	2	N	25					86
							28	9									
10	1240	N	768	-0-	-472	-0-	62	1	687	2	N	17					103
							19	9									
11	1170	N	402	-0-	-768	-0-	58	1	338	2	N	5					108
							6	9									
12	1178	N	281	-0-	-897	-0-	34	1	247	2	N	-0-					108
01	946	N	946	-0-	-0-	-0-	50	1	889	2	N	6					114
							7	9									
*02	1178	N	1178	-0-	-0-	-0-	56	1	1119	2	N	3					117
							3	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	925	N	925	-0-	-0-	-0-	60	1	865	2	N	-0-					-0-
10	980	N	980	-0-	-0-	-0-	62	1	918	2	N	-0-					-0-
11	906	N	906	-0-	-0-	-0-	60	1	846	2	N	-0-					-0-
12	961	N	938	-0-	-23	-0-	62	1	876	2	N	-0-					-0-
01	992	N	991	-0-	-1	-0-	62	1	929	2	N	-0-					-0-
*02	950	N	950	-0-	-0-	-0-	56	1	894	2	N	-0-					-0-

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1417	-0-	-23	-0-	30	1	1387	2	N	-0-					33
10	1488	N	1460	-0-	-28	-0-	31	1	1429	2	N	-0-					33
11	1410	N	1395	-0-	-15	-0-	30	1	1365	2	N	-0-					33
12	1457	N	1454	-0-	-3	-0-	31	1	1423	2	N	-0-					33
01	1457	N	1442	-0-	-15	-0-	31	1	1411	2	N	-0-					33
02	1316	N	1297	-0-	-19	-0-	28	1	1269	2	N	-0-					33

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	1					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

09	2084	N	2084	-0-	-0-	-0-	49	1	1962	2	N	66	174	1			107
							73	9									
10	2527	N	2527	-0-	-0-	-0-	59	1	2396	2	N	65					172
							72	9									
11	2386	N	2386	-0-	-0-	-0-	65	1	2268	2	N	48					220
							53	9									
12	2983	N	2983	-0-	-0-	-0-	75	1	2838	2	N	64	130	1			154
							70	9									
01	2542	N	2183	-0-	-359	-0-	73	1	2059	2	N	46					200
							51	9									
02	2240	N	1516	-0-	-724	-0-	67	1	1419	2	N	27					227
							30	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKA, WEST (MORROW, LOWER) //CONT.// 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	30	1	51	2	N	-0-					62
10	93	N	66	-0-	-27	-0-	31	1	35	2	N	-0-					62
11	90	N	48	-0-	-42	-0-	30	1	18	2	N	-0-					62
12	93	N	49	-0-	-44	-0-	31	1	18	2	N	-0-					62
01	62	N	47	-0-	-15	-0-	31	1	16	2	N	-0-					62
02	56	N	37	-0-	-19	-0-	19	1	18	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

09	5447	X	4137	-0-	-1310	-0-	174 285	1 9	3678	2	N	259	187	1			289
10	2759	X	1139	-0-	-1620	-0-	45 24	1 9	1070	2	N	22	181	1			130
11	3919	X	3919	-0-	-0-	-0-	174 353	1 9	3392	2	N	321	178	1			273
12	3822	X	3822	-0-	-0-	-0-	174 248	1 9	3400	2	N	225	352	1			146
01	3305	X	3305	-0-	-0-	-0-	174 154	1 9	2977	2	N	140	159	1			127
*02	2616	X	2616	-0-	-0-	-0-	174 224	1 9	2218	2	N	204	194	1			137

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

09	7590	X	6380	-0-	-1210	-0-	5954	2	426	9	N	387					488
10	7843	X	6418	-0-	-1425	-0-	137 336	1 9	5945	2	N	305	539	1			254
11	7590	X	4043	-0-	-3547	-0-	137 237	1 9	3669	2	N	215	186	1			283
12	6603	X	4988	-0-	-1615	-0-	137 253	1 9	4598	2	N	230	361	1			152
01	6603	X	4494	-0-	-2109	-0-	137 405	1 9	3952	2	N	368	185	1			335
02	5964	X	5134	-0-	-830	-0-	137 298	1 9	4699	2	N	271	192	1			414

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	666	2	6	9	N	5					265
10	688	N	688	-0-	-0-	-0-	682	2	6	9	N	5					270
11	630	N	557	-0-	-73	-0-	555	2	2	9	N	2					272
12	682	N	653	-0-	-29	-0-	653	2			N	-0-					272
01	682	N	658	-0-	-24	-0-	644	2	14	9	N	13					285
*02	538	N	538	-0-	-0-	-0-	527	2	11	9	N	10					295

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
10	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	45	1	476	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	47	1	395	3	N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	47	1	372	3	N	-0-					-0-
02	420	N	347	-0-	-73	-0-	42	1	305	3	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	4795	-0-	-575	-0-	4718	2	77	9	N	70					395
10	5208	X	4834	-0-	-374	-0-	4765	2	69	9	N	63	181	1			277
11	5070	X	4901	-0-	-169	-0-	4824	2	77	9	N	70					347
12	5239	X	3702	-0-	-1537	-0-	3637	2	65	9	N	59	180	1			226
01	5084	X	4618	-0-	-466	-0-	4551	2	67	9	N	61					287
02	4564	X	NO RPT	-0-	-4564	-0-					N	NO RPT					287

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	X	6696	-0-	-1464	-0-	6619	2	77	9	N	70					515
10	8432	X	6790	-0-	-1642	-0-	6717	2	73	9	N	66					581
11	8460	X	7464	-0-	-996	-0-	7378	2	86	9	N	78	192	1			467
12	8742	X	7876	-0-	-866	-0-	7789	2	87	9	N	79					546
01	8742	X	6408	-0-	-2334	-0-	6338	2	70	9	N	64	190	1			420
02	6972	X	NO RPT	-0-	-6972	-0-					N	NO RPT					420

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5859	-0-	-81	-0-	5720	2	139	9	N	126					610
10	5913	X	5913	-0-	-0-	-0-	5812	2	101	9	N	92					702
11	4237	X	4237	-0-	-0-	-0-	4175	2	62	9	N	56	194	1			564
12	4061	X	3583	-0-	-478	-0-	3489	2	94	9	N	85	190	1			459
01	6045	X	5219	-0-	-826	-0-	5113	2	106	9	N	96					555
02	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					555

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	4651	-0-	-1919	-0-	4651	3			N	-0-					-0-
10	6045	X	2854	-0-	-3191	-0-	2854	3			N	-0-					-0-
11	6090	X	4869	-0-	-1221	-0-	4869	3			N	-0-					-0-
12	6999	X	6999	-0-	-0-	-0-	6999	3			N	-0-					-0-
01	6377	X	6377	-0-	-0-	-0-	6377	3			N	-0-					-0-
*02	5635	X	5635	-0-	-0-	-0-	5635	3			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

09	45133	X	45133	-0-	-0-	-0-	45133	2			N	-0-					-0-
10	45144	X	45144	-0-	-0-	-0-	45144	2			N	-0-					-0-
11	42180	X	29265	-0-	-12915	-0-	29265	2			N	-0-					-0-
12	43586	X	37352	-0-	-6234	-0-	37352	2			N	-0-					-0-
01	43586	X	23659	-0-	-19927	-0-	23659	2			N	-0-					-0-
02	39368	X	32856	-0-	-6512	-0-	32856	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

09	2850	X	2613	-0-	-237	-0-	2613	2			N	-0-					115
10	2762	X	1968	-0-	-794	-0-	1968	2			N	-0-					115
11	2640	X	2472	-0-	-168	-0-	2472	2			N	-0-					115
12	2728	X	2308	-0-	-420	-0-	2308	2			N	-0-					115
01	2728	X	819	-0-	-1909	-0-	819	2			N	-0-					115
02	2436	X	1766	-0-	-670	-0-	1766	2			N	-0-					115

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

09	6633	X	6633	-0-	-0-	-0-	6633	3			N	-0-					-0-
10	6249	X	6249	-0-	-0-	-0-	6249	3			N	-0-					-0-
11	4620	X	4277	-0-	-343	-0-	45	1	4232	3	N	-0-					-0-
12	4774	X	4338	-0-	-436	-0-	47	1	4291	3	N	-0-					-0-
01	5102	X	5102	-0-	-0-	-0-	47	1	5055	3	N	-0-					-0-
02	4312	X	3769	-0-	-543	-0-	42	1	3727	3	N	-0-					-0-

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4551	X	4551	-0-	-0-	-0-	4551	2			Y	-0-					-0-
10	4285	X	4285	-0-	-0-	-0-	4285	2			Y	-0-					-0-
11	4530	X	1559	-0-	-2971	-0-	1559	2			Y	-0-					-0-
12	4712	X	868	-0-	-3844	-0-	868	2			Y	-0-					-0-
01	4712	X	1610	-0-	-3102	-0-	1610	2			Y	-0-					-0-
02	4256	X	2067	-0-	-2189	-0-	2067	2			Y	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

09	3090	X	2733	-0-	-357	-0-	2733	2			N	-0-					-0-
10	3007	X	2417	-0-	-590	-0-	2417	2			N	-0-					-0-
11	2910	X	2187	-0-	-723	-0-	2187	2			N	-0-					-0-
12	3007	X	2549	-0-	-458	-0-	2549	2			N	-0-					-0-
01	2821	X	2221	-0-	-600	-0-	2221	2			N	-0-					-0-
02	2548	X	2215	-0-	-333	-0-	2215	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

09	11250	X	8172	-0-	-3078	-0-	8172	3			N	-0-					131
10	11625	X	8876	-0-	-2749	-0-	8876	3			N	-0-					131
11	11250	X	7992	-0-	-3258	-0-	45	1	7947	3	N	-0-					131
12	11625	X	6628	-0-	-4997	-0-	47	1	6581	3	N	-0-					131
01	8866	X	7396	-0-	-1470	-0-	47	1	7349	3	N	-0-					131
02	8008	X	6785	-0-	-1223	-0-	42	1	6743	3	N	-0-					131

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
10	1240	N	1166	-0-	-74	-0-	1166	2			N	-0-					-0-
11	1530	N	999	-0-	-531	-0-	999	2			N	-0-					-0-
12	1519	N	1183	-0-	-336	-0-	1183	2			N	-0-					-0-
01	1178	N	1098	-0-	-80	-0-	1098	2			N	-0-					-0-
02	924	N	918	-0-	-6	-0-	918	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21200	X	21200	-0-	-0-	-0-	21200	2			N	-0-					-0-
10	18875	X	18875	-0-	-0-	-0-	18875	2			N	-0-					-0-
11	20160	X	8612	-0-	-11548	-0-	8612	2			N	-0-					-0-
12	20832	X	18329	-0-	-2503	-0-	18329	2			N	-0-					-0-
01	20832	X	9293	-0-	-11539	-0-	9293	2			N	-0-					-0-
02	18816	X	12629	-0-	-6187	-0-	12629	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	#	2880	-0-	-90	-0-	2879	2	1	9	N	1					37
10	3038	#	2911	-0-	-127	-0-	2898	2	13	9	N	12					49
11	2940	#	2778	-0-	-162	-0-	2758	2	20	9	N	18					67
12	3007	#	2832	-0-	-175	-0-	2824	2	8	9	N	7					74
01	2976	#	2849	-0-	-127	-0-	2825	2	24	9	N	22					96
02	2688	#	2519	-0-	-169	-0-	2504	2	15	9	N	14					110

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	382	2	18	9	N	16					81
10	434	N	434	-0-	-0-	-0-	412	2	22	9	N	20					101
11	390	N	380	-0-	-10	-0-	371	2	9	9	N	8					109
12	403	N	340	-0-	-63	-0-	327	2	13	9	N	12					121
01	434	N	324	-0-	-110	-0-	311	2	13	9	N	12					133
02	364	N	273	-0-	-91	-0-	264	2	9	9	N	8					141

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3895	X	3895	-0-	-0-	-0-	3865	2	30	9	N	27					92
10	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					92
11	3300	X	3065	-0-	-235	-0-	3065	2			N	-0-					92
12	3410	X	3348	-0-	-62	-0-	15	1	3333	2	N	-0-					92
*01	3410	X	3005	-0-	-405	-0-	15	1	2990	2	N	-0-	15	5			77
*02	3151	X	3151	-0-	-0-	-0-	14	1	3090	2	N	43					120
							47	9									

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					27
10	3100	X	2997	-0-	-103	-0-	2989	2	8	9	N	7					34
11	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					34
12	3162	X	2730	-0-	-432	-0-	2730	2			N	-0-					34
01	3162	X	2737	-0-	-425	-0-	2737	2			N	-0-					34
02	2856	X	2433	-0-	-423	-0-	2433	2			N	-0-					34

4P ENERGY TEXAS, LLC 953803
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	639	-0-	-201	-0-	639	2			N	-0-					137
10	837	N	837	-0-	-0-	-0-	837	2			N	-0-					137
11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					137
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					137
01	837	N	618	-0-	-219	-0-	618	2			N	-0-					137
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					137

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1766	-0-	-64 B	-0-	1747	2	19	9	Y	17					240
10	2015	N	1806	-0-	-209 B	-0-	1788	2	18	9	Y	16	1	8			255
11	1830	N	1827	-0-	-3 B	-0-	1804	2	23	9	Y	21	1	8			275
12	1829	N	1682	-0-	-147 B	-0-	1673	2	9	9	Y	8	1	8			282
01	1816	N	1816	-0-	-0- B	-0-	1812	2	4	9	Y	4	183	1	1	8	102
02	1708	N	1656	-0-	-52 B	-0-	1656	2			Y	-0-					102

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2020	-0-	-200 B	-0-	1983	2	37	9	N	34					172
10	2108	N	2107	-0-	-1 B	-0-	2067	2	40	9	N	36					208
11	2070	N	1981	-0-	-89 B	-0-	1958	2	23	9	N	21	1	8			228
12	2077	N	1956	-0-	-121 B	-0-	1939	2	17	9	N	15	178	1	1	8	64
01	2108	N	1926	-0-	-182 B	-0-	1897	2	29	9	N	26					90
02	1848	N	1833	-0-	-15 B	-0-	1808	2	25	9	N	23					113

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1334	-0-	-76 B	-0-	1334	2			N	-0-					88
10	1395	N	1200	-0-	-195 B	-0-	1194	2	6	9	N	5					93
11	1560	N	1400	-0-	-160 B	-0-	1390	2	10	9	N	9					102
12	1364	N	1266	-0-	-98 B	-0-	1266	2			N	-0-					102
01	1265	N	1265	-0-	-0- B	-0-	1254	2	11	9	N	10					112
02	1316	N	1065	-0-	-251 B	-0-	1065	2			N	-0-					112

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	5068	-0-	-512 B	-0-	4952	2	116	9	N	105					200
10	5766	X	5260	-0-	-506 B	-0-	5117	2	143	9	N	130	195	1			135
11	5370	X	4953	-0-	-417 B	-0-	4821	2	132	9	N	120	198	1	1	8	56
12	5518	X	5278	-0-	-240 B	-0-	5110	2	168	9	N	153	1	8			208
01	5301	X	5124	-0-	-177 B	-0-	4926	2	198	9	N	180	198	1	2	8	188
02	4760	X	4572	-0-	-188 B	-0-	4411	2	161	9	N	146	199	1			135

TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0- B	-0-	271	2			Y	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	2			Y	-0-					-0-
11	300	N	284	-0-	-16 B	-0-	284	2			Y	-0-					-0-
12	279	N	169	-0-	-110 B	-0-	169	2			Y	-0-					-0-
01	310	N	46	-0-	-264 B	-0-	46	2			Y	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	897	-0-	-1053 B	-0-	874	2	23	9	Y	21	25	1	1	8	3
10	2015	X	295	-0-	-1720 B	-0-	294	2	1	9	Y	1	1	8			3
11	1512	X	1512	-0-	-0- B	-0-	1479	2	33	9	Y	30	26	1	1	8	6
12	1978	X	1978	-0-	-0- B	-0-	1956	2	22	9	Y	20	25	1	1	8	-0-
01	1723	X	1723	-0-	-0- B	-0-	1655	2	68	9	Y	62	51	1	1	8	10
*02	1699	X	1699	-0-	-0- B	-0-	1682	2	17	9	Y	15	1	8			24

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1360	X	1360	-0-	-0-	B	-0-	1360	2			Y	-0-					-0-
10	1395	X	1380	-0-	-15	B	-0-	1380	2			Y	-0-					-0-
11	1620	X	991	-0-	-629	B	-0-	991	2			Y	-0-					-0-
12	1674	X	1110	-0-	-564	B	-0-	1110	2			Y	-0-					-0-
01	1674	X	6	-0-	-1668	B	-0-	6	2			Y	-0-					-0-
*02	1260	X	643	-0-	-617	B	-0-	643	2			Y	-0-					-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

09	300	N	280	-0-	-20	B	-0-	8	1	272	2	Y	-0-					8
10	314	N	314	-0-	-0-	B	-0-	8	1	306	2	Y	-0-					8
11	300	N	289	-0-	-11	B	-0-	8	1	281	2	Y	-0-					8
12	279	N	256	-0-	-23	B	-0-	8	1	248	2	Y	-0-					8
01	310	N	269	-0-	-41	B	-0-	8	1	261	2	Y	-0-					8
02	280	N	237	-0-	-43	B	-0-	7	1	230	2	Y	-0-					8

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

09	600	X	148	-0-	-452	B	-0-	147	2	1	9	Y	1	1	1			-0-
10	682	X	660	-0-	-22	B	-0-	659	2	1	9	Y	1	1	8			-0-
11	690	X	358	-0-	-332	B	-0-	356	2	2	9	Y	2	1	1			-0-
12	713	X	696	-0-	-17	B	-0-	694	2	2	9	Y	2	1	1	1	8	-0-
01	713	X	460	-0-	-253	B	-0-	458	2	2	9	Y	2	1	1	1	8	-0-
02	588	X	450	-0-	-138	B	-0-	449	2	1	9	Y	1	1	8			-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

09	594	X	594	-0-	-0-	B	-0-	594	2			Y	-0-					-0-
10	264	X	264	-0-	-0-	B	-0-	264	2			Y	-0-					-0-
11	324	X	324	-0-	-0-	B	-0-	324	2			Y	-0-					-0-
12	620	X	113	-0-	-507	B	-0-	113	2			Y	-0-					-0-
01	620	X	100	-0-	-520	B	-0-	100	2			Y	-0-					-0-
*02	560	X	80	-0-	-480	B	-0-	80	2			Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

09	30	X	-0-	-0-	-30	B	-0-					Y	-0-					-0-
10	31	X	-0-	-0-	-31	B	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	326	-0-	-94 B	-0-	326	2			Y	-0-					10
10	372	N	360	-0-	-12 B	-0-	360	2			Y	-0-					10
11	360	N	327	-0-	-33 B	-0-	327	2			Y	-0-					10
12	359	N	359	-0-	-0- B	-0-	359	2			Y	-0-					10
01	372	N	365	-0-	-7 B	-0-	365	2			Y	-0-					10
*02	320	N	320	-0-	-0- B	-0-	320	2			Y	-0-					10

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

09	498	N	498	-0-	-0- B	-0-	498	2			Y	-0-					23
10	493	N	493	-0-	-0- B	-0-	493	2			Y	-0-					23
11	420	N	379	-0-	-41 B	-0-	379	2			Y	-0-					23
12	527	N	361	-0-	-166 B	-0-	361	2			Y	-0-					23
01	496	N	348	-0-	-148 B	-0-	348	2			Y	-0-					23
02	364	N	364	-0-	-0- B	-0-	364	2			Y	-0-					23

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

09	780	N	770	-0-	-10 B	-0-	745	2	25	9	N	23					40
10	752	N	752	-0-	-0- B	-0-	740	2	12	9	N	11	1	8			50
11	917	N	917	-0-	-0- B	-0-	869	2	48	9	N	44	1	8			93
12	810	N	810	-0-	-0- B	-0-	807	2	3	9	N	3	1	8			95
01	744	N	730	-0-	-14 B	-0-	729	2	1	9	N	1	1	8			95
02	868	N	788	-0-	-80 B	-0-	735	2	53	9	N	48	1	8			142

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

09	2590	X	2590	-0-	-0- B	-0-	2545	2	45	9	N	41	1	8			80
10	2518	X	2518	-0-	-0- B	-0-	2516	2	2	9	N	2	2	8			80
11	2961	X	2961	-0-	-0- B	-0-	2959	2	2	9	N	2	2	8			80
12	2955	X	2955	-0-	-0- B	-0-	2896	2	59	9	N	54	1	8			133
01	2897	X	2897	-0-	-0- B	-0-	2843	2	54	9	N	49	2	8			180
02	2772	X	2528	-0-	-244 B	-0-	2499	2	29	9	N	26	177	1	2	8	27

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

09	1985	N	1985	-0-	-0- B	-0-	1985	2			Y	-0-					28
10	2139	N	1994	-0-	-145 B	-0-	1991	2	3	9	Y	3	1	8			30
11	2010	N	1936	-0-	-74 B	-0-	1907	2	29	9	Y	26	1	8			55
12	2046	N	1851	-0-	-195 B	-0-	1838	2	13	9	Y	12					67
01	1984	N	1772	-0-	-212 B	-0-	1725	2	47	9	Y	43					110
02	1820	N	1592	-0-	-228 B	-0-	1592	2			Y	-0-					110

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	868	X	868	-0-	-0-	B	-0-	868	2			Y	-0-					-0-
10	843	X	843	-0-	-0-	B	-0-	843	2			Y	-0-					-0-
11	1020	X	542	-0-	-478	B	-0-	541	2	1	9	Y	1	1	8			-0-
12	1054	X	570	-0-	-484	B	-0-	570	2			Y	-0-					-0-
01	1054	X	7	-0-	-1047	B	-0-	6	2	1	9	Y	1	1	8			-0-
*02	812	X	254	-0-	-558	B	-0-	254	2			Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

09	2460	X	2023	-0-	-437	B	-0-	1979	2	44	9	Y	40	51	1	1	8	5
10	2542	X	-0-	-0-	-2542	B	-0-					Y	2	2	8			5
11	2460	X	1333	-0-	-1127	B	-0-	1268	2	65	9	Y	59	51	1	2	8	11
12	2542	X	1746	-0-	-796	B	-0-	1701	2	45	9	Y	41	51	1	1	8	-0-
01	2542	X	1521	-0-	-1021	B	-0-	1385	2	136	9	Y	124	102	1	2	8	20
02	1876	X	1297	-0-	-579	B	-0-	1265	2	32	9	Y	29	2	8			47

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

09	1341	N	1341	-0-	-0-	B	-0-	1203	2	138	9	Y	125	180	1			18
10	1318	N	1318	-0-	-0-	B	-0-	1318	2			Y	-0-					18
11	1170	N	1042	-0-	-128	B	-0-	1003	2	39	9	Y	35					53
12	1395	N	884	-0-	-511	B	-0-	876	2	8	9	Y	7					60
01	1333	N	969	-0-	-364	B	-0-	969	2			Y	-0-					60
02	980	N	832	-0-	-148	B	-0-	832	2			Y	-0-					60

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

09	150	X	-0-	-0-	-150	B	-11065					Y	-0-					-0-
10	124	X	-0-	-0-	-124	B	-11065					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-11065					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-11065					Y	-0-					-0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

09	1260	N	1500	-0-	240	B	-5634	1500	2			Y	-0-					103
10	1302	N	1648	-0-	346	B	-5288	1546	2	102	9	Y	93	173	1			23
11	1410	N	1452	-0-	42	B	-5246	1430	2	22	9	Y	20					43
12	1550	N	1452	-0-	-98	B	-5246	1444	2	8	9	Y	7					50
01	1643	N	1498	-0-	-145	B	-5246	1498	2			Y	-0-					50
02	1344	N	1380	-0-	36	B	-5210	1379	2	1	9	Y	1	1	8			50

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

09	499	X	499	-0-	-0-	B	-0-	4	1	495	2	Y	-0-					56
10	639	X	639	-0-	-0-	B	-0-	639	2			Y	-0-					56
11	538	X	538	-0-	-0-	B	-0-	435	2	103	9	Y	94					150
12	554	X	554	-0-	-0-	B	-0-	508	2	46	9	Y	42	182	1			10
01	651	X	486	-0-	-165	B	-0-	486	2			Y	-0-					10
02	588	X	533	-0-	-55	B	-0-	532	2	1	9	Y	1	1	8			10

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

09	4924	X	4924	-0-	-0-	B	-0-	4877	2	47	9	Y	43					123
10	4712	X	3266	-0-	-1446	B	-0-	3207	2	59	9	Y	54					177
11	5010	X	1794	-0-	-3216	B	-0-	1729	2	65	9	Y	59	183	1			53
12	5177	X	1615	-0-	-3562	B	-0-	1536	2	79	9	Y	72					125
01	5177	X	125	-0-	-5052	B	-0-	15	2	110	9	Y	100	185	1			40
02	4592	X	1619	-0-	-2973	B	-0-	1529	2	90	9	Y	82					122

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

09	2131	N	2131	-0-	-0-	B	-0-	2131	2			Y	-0-					60
10	2205	N	2205	-0-	-0-	B	-0-	2205	2			Y	-0-					60
11	2190	N	2182	-0-	-8	B	-0-	2130	2	52	9	Y	47					107
12	2201	N	2118	-0-	-83	B	-0-	2071	2	47	9	Y	43					150
01	2247	N	2247	-0-	-0-	B	-0-	2225	2	22	9	Y	20					170
02	2044	N	1981	-0-	-63	B	-0-	1945	2	36	9	Y	33	180	1	3	8	20

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1422	-0-	-48 B	-0-	750	1	591	2	Y	74					99
							81	9									
10	1581	N	1421	-0-	-160 B	-0-	763	1	572	2	Y	78					177
							86	9									
11	1470	N	1326	-0-	-144 B	-0-	713	1	543	2	Y	64	191	1			50
							70	9									
12	1457	N	1440	-0-	-17 B	-0-	775	1	578	2	Y	79					129
							87	9									
01	1426	N	1363	-0-	-63 B	-0-	655	1	628	2	Y	73					202
							80	9									
*02	1259	N	1259	-0-	-0- B	-0-	700	1	475	2	Y	76	199	1			79
							84	9									

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

09	2310	N	1488	-0-	-822 B	-16949	1488	2			Y	-0-					90
10	2387	N	1658	-0-	-729 B	-16949	1658	2			Y	-0-					90
11	1620	N	1739	-0-	119 B	-16830	1636	2	103	9	Y	94					184
12	1550	N	1533	-0-	-17 B	-16830	1526	2	7	9	Y	6	183	1			7
01	1643	N	1429	-0-	-214 B	-16830	1429	2			Y	-0-					7
02	1624	N	1336	-0-	-288 B	-16830	1334	2	2	9	Y	2	2	8			7

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

09	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

09	4470	X	3862	-0-	-608 B	-0-	3862	2			Y	-0-					25
10	4619	X	4588	-0-	-31 B	-0-	4588	2			Y	-0-					25
11	4350	X	2771	-0-	-1579 B	-0-	2749	2	22	9	Y	20					45
12	3999	X	3177	-0-	-822 B	-0-	3138	2	39	9	Y	35					80
01	4588	X	59	-0-	-4529 B	-0-	38	2	21	9	Y	19					99
02	4144	X	2295	-0-	-1849 B	-0-	2289	2	6	9	Y	5					104

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	352	-0-	-98	B	-0-	352	2			Y	-0-					-0-
10	201	N	201	-0-	-0-	B	-0-	201	2			Y	-0-					-0-
11	450	N	199	-0-	-251	B	-0-	199	2			Y	-0-					-0-
12	T. A.		185	-0-	185	B	185	185	2			Y	-0-					-0-
01	T. A.		171	-0-	171	B	356	171	2			Y	-0-					-0-
02	T. A.		163	-0-	163	B	519	163	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

09	14B2 EXT		-0-	-0-	-0-	B	-72907					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-72907					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-72907					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-72907					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-72907					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-72907					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

09	870	X	506	-0-	-364	B	-0-	493	2	13	9	Y	12					82
10	821	X	821	-0-	-0-	B	-0-	808	2	13	9	Y	12					94
11	2094	X	2094	-0-	-0-	B	-0-	2063	2	31	9	Y	28	3	8			119
12	682	X	542	-0-	-140	B	-0-	539	2	3	9	Y	3	3	8			119
01	1771	X	1771	-0-	-0-	B	-0-	1719	2	52	9	Y	47	2	8			164
02	1960	X	954	-0-	-1006	B	-0-	925	2	29	9	Y	26	3	8			187

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

09	1611	N	1611	-0-	-0-	B	-0-	1611	2			Y	-0-					110
10	1488	N	1304	-0-	-184	B	-0-	1304	2			Y	-0-					110
11	1590	N	1494	-0-	-96	B	-0-	1450	2	44	9	Y	40					150
12	1725	N	1725	-0-	-0-	B	-0-	1630	2	95	9	Y	86	181	1			55
01	1440	N	1440	-0-	-0-	B	-0-	1440	2			Y	-0-					55
02	1400	N	1261	-0-	-139	B	-0-	1261	2			Y	-0-					55

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

09	2367	N	2367	-0-	-0-	B	-0-	2367	2			Y	-0-					22
10	2503	N	2503	-0-	-0-	B	-0-	2503	2			Y	-0-					22
11	2477	N	2477	-0-	-0-	B	-0-	2394	2	83	9	Y	75					97
12	2724	N	2724	-0-	-0-	B	-0-	2677	2	47	9	Y	43					140
01	2805	N	2805	-0-	-0-	B	-0-	2783	2	22	9	Y	20					160
*02	2548	N	2548	-0-	-0-	B	-0-	2544	2	4	9	Y	4	4	8			160

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

09	1009	X	1009	-0-	-0-	B	-0-	1008	2	1	9	Y	1	1	8			-0-
10	1364	X	620	-0-	-744	B	-0-	618	2	2	9	Y	2	2	8			-0-
11	1320	X	697	-0-	-623	B	-0-	695	2	2	9	Y	2	2	8			-0-
12	1364	X	1223	-0-	-141	B	-0-	1222	2	1	9	Y	1	1	8			-0-
01	1147	X	979	-0-	-168	B	-0-	976	2	3	9	Y	3	3	8			-0-
*02	1038	X	1038	-0-	-0-	B	-0-	1035	2	3	9	Y	3	3	8			-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2970	-0-	-0- B	-0-	2941	2	29	9	Y	26	1	8			75
10	2883	X	2664	-0-	-219 B	-0-	2636	2	28	9	Y	25	3	8			97
11	3030	X	1332	-0-	-1698 B	-0-	1282	2	50	9	Y	45	3	8			139
12	3131	X	2294	-0-	-837 B	-0-	2254	2	40	9	Y	36	1	8			174
01	3131	X	2412	-0-	-719 B	-0-	2350	2	62	9	Y	56	183	1	3	8	44
02	2772	X	1448	-0-	-1324 B	-0-	1370	2	78	9	Y	71	3	8			112

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8730	X	7620	-0-	-1110 B	-0-	7520	2	100	9	Y	91	110	1	3	8	12
10	12026	X	12026	-0-	-0- B	-0-	12018	2	8	9	Y	7	7	8			12
11	8730	X	6043	-0-	-2687 B	-0-	5896	2	147	9	Y	134	113	1	8	8	25
12	8928	X	7468	-0-	-1460 B	-0-	7369	2	99	9	Y	90	111	1	4	8	-0-
01	9021	X	6523	-0-	-2498 B	-0-	6217	2	306	9	Y	278	225	1	8	8	45
02	8148	X	6755	-0-	-1393 B	-0-	6681	2	74	9	Y	67	8	8			104

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	161	-0-	-49 B	-0-	161	2			N	-0-					15
10	186	N	47	-0-	-139 B	-0-	47	2			N	-0-					15
11	382	N	382	-0-	-0- B	-0-	265	2	117	9	N	106					121
12	155	N	27	-0-	-128 B	-0-	27	2			N	-0-					121
01	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					121
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					121

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	7571	-0-	-529 B	-0-	7477	2	94	9	Y	85	182	1			35
10	7998	X	7674	-0-	-324 B	-0-	7577	2	97	9	Y	88					123
11	7579	X	7579	-0-	-0- B	-0-	7483	2	96	9	Y	87	185	1			25
12	7812	X	7666	-0-	-146 B	-0-	7542	2	124	9	Y	113					138
01	7812	X	7502	-0-	-310 B	-0-	7391	2	111	9	Y	101	189	1			50
02	7084	X	5250	-0-	-1834 B	-0-	5173	2	77	9	Y	70					120

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	7351	-0-	-839 B	-0-	150	1	7122	2	Y	72					129
							79	9									
10	8463	X	7321	-0-	-1142 B	-0-	155	1	7082	2	Y	76	1	8			204
							84	9									
11	8190	X	6904	-0-	-1286 B	-0-	150	1	6677	2	Y	70	184	1	1	8	89
							77	9									
12	8401	X	7212	-0-	-1189 B	-0-	155	1	6966	2	Y	83					172
							91	9									
01	7750	X	6826	-0-	-924 B	-0-	155	1	6575	2	Y	87	190	1			69
							96	9									
02	6860	X	6547	-0-	-313 B	-0-	140	1	6322	2	Y	77	1	8			145
							85	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

09	7140	X	7025	-0-	-115 B	-0-	6941	2	84	9	Y	76	173	1			95
10	7378	X	7104	-0-	-274 B	-0-	7002	2	102	9	Y	93	1	8			187
11	7080	X	6586	-0-	-494 B	-0-	6495	2	91	9	Y	83	180	1	1	8	89
12	7316	X	6680	-0-	-636 B	-0-	6570	2	110	9	Y	100					189
01	7254	X	6705	-0-	-549 B	-0-	6606	2	99	9	Y	90	186	1	1	8	92
02	6552	X	5901	-0-	-651 B	-0-	5823	2	78	9	Y	71	1	8			162

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

09	4980	X	4741	-0-	-239 B	-0-	480	1	4261	2	Y	-0-					112
10	5146	X	5097	-0-	-49 B	-0-	496	1	4502	2	Y	90					202
							99	9									
11	4980	X	4831	-0-	-149 B	-0-	480	1	4221	2	Y	118	173	1			147
							130	9									
12	5146	X	4502	-0-	-644 B	-0-	469	1	3963	2	Y	64	181	1			30
							70	9									
01	5706	X	5706	-0-	-0- B	-0-	448	1	5192	2	Y	60					90
							66	9									
02	4592	X	4465	-0-	-127 B	-0-	346	1	4008	2	Y	101	1	8			190
							111	9									

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

09	4230	X	3667	-0-	-563 B	-0-	3612	2	55	9	Y	50					99
10	4216	X	3849	-0-	-367 B	-0-	3777	2	72	9	Y	65					164
11	3947	X	3947	-0-	-0- B	-0-	3853	2	94	9	Y	85	189	1			60
12	4030	X	3914	-0-	-116 B	-0-	3804	2	110	9	Y	100					160
01	3875	X	3519	-0-	-356 B	-0-	3424	2	95	9	Y	86	182	1			64
02	3696	X	3365	-0-	-331 B	-0-	3293	2	72	9	Y	65					129

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

09	3090	X	2758	-0-	-332 B	-0-	2729	2	29	9	Y	26					105
10	3193	X	2799	-0-	-394 B	-0-	2764	2	35	9	Y	32					137
11	3000	X	2723	-0-	-277 B	-0-	2701	2	22	9	Y	20					157
12	3069	X	2891	-0-	-178 B	-0-	2827	2	64	9	Y	58					215
01	2976	X	2669	-0-	-307 B	-0-	2635	2	34	9	Y	31	182	1			64
*02	2931	X	2931	-0-	-0- B	-0-	2897	2	34	9	Y	31					95

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4207	X	4207	-0-	-0-	B	-0-	4096	2	111	9	Y	101	185	1	7	8	84
10	4869	X	4869	-0-	-0-	B	-0-	4742	2	127	9	Y	115	10	8			189
11	4380	X	3109	-0-	-1271	B	-0-	2985	2	124	9	Y	113	189	1	8	8	105
12	4526	X	4102	-0-	-424	B	-0-	3968	2	134	9	Y	122	188	1	4	8	35
01	4867	X	3596	-0-	-1271	B	-0-	3456	2	140	9	Y	127	8	8			154
02	4396	X	3988	-0-	-408	B	-0-	3863	2	125	9	Y	114	190	1	9	8	69

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	7324	-0-	-926	B	-0-	6966	2	358	9	Y	325	345	1			209
10	8649	X	6278	-0-	-2371	B	-0-	5957	2	321	9	Y	292	371	1	1	8	129
11	8944	X	8944	-0-	-0-	B	-0-	8467	2	477	9	Y	434	558	1	1	8	4
12	8649	X	5678	-0-	-2971	B	-0-	5064	2	614	9	Y	558	384	1			178
01	7688	X	4363	-0-	-3325	B	-0-	4007	2	356	9	Y	324	372	1	1	8	129
02	8344	X	4690	-0-	-3654	B	-0-	4445	2	245	9	Y	223	196	1	1	8	155

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5457	-0-	-333	B	-0-	5349	2	108	9	Y	98	183	1	3	8	142
10	5983	X	5615	-0-	-368	B	-0-	5429	2	186	9	Y	169	174	1	7	8	130
11	5760	X	4511	-0-	-1249	B	-0-	4380	2	131	9	Y	119	7	8			242
12	6042	X	6042	-0-	-0-	B	-0-	5863	2	179	9	Y	163	191	1	4	8	210
01	7007	X	7007	-0-	-0-	B	-0-	6765	2	242	9	Y	220	186	1	8	8	236
*02	7086	X	7086	-0-	-0-	B	-0-	6873	2	213	9	Y	194	190	1	8	8	232

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7608	X	7608	-0-	-0-	B	-0-	7436	2	172	9	Y	156	180	1			80
10	7772	X	7772	-0-	-0-	B	-0-	7589	2	183	9	Y	166	191	1	1	8	54
11	7440	X	7333	-0-	-107	B	-0-	7155	2	178	9	Y	162	183	1	1	8	32
12	7874	X	7455	-0-	-419	B	-0-	7276	2	179	9	Y	163					195
01	7874	X	7330	-0-	-544	B	-0-	7146	2	184	9	Y	167	188	1	1	8	173
02	7112	X	6442	-0-	-670	B	-0-	6280	2	162	9	Y	147	189	1	1	8	130

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13530	X	8075	-0-	-5455	B	-0-	7979	2	96	9	Y	87					166
10	13981	X	12469	-0-	-1512	B	-0-	12330	2	139	9	Y	126	175	1			117
11	9930	X	8933	-0-	-997	B	-0-	4	1	8808	2	Y	110					227
								121	9									
12	10261	X	7817	-0-	-2444	B	-0-	2	1	7687	2	Y	116	185	1			158
								128	9									
01	12462	X	7890	-0-	-4572	B	-0-	7791	2	99	9	Y	90	178	1			70
02	11256	X	8900	-0-	-2356	B	-0-	8768	2	132	9	Y	120	1	8			189

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	4841	-0-	-649	B	-0-	150	1	4617	2	Y	67					212
								74	9									
10	5425	X	3206	-0-	-2219	B	-0-	155	1	3023	2	Y	25	179	1			58
								28	9									
11	5220	X	3040	-0-	-2180	B	-0-	150	1	2882	2	Y	7					65
								8	9									
12	5270	X	3814	-0-	-1456	B	-0-	155	1	3657	2	Y	2					67
								2	9									
01	5146	X	2176	-0-	-2970	B	-0-	155	1	2014	2	Y	6					73
								7	9									
02	4508	X	1942	-0-	-2566	B	-0-	140	1	1780	2	Y	20					93
								22	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	9547	X	9547	-0-	-0-	B	-0-	9486	2	61	9	Y	55	178	1	2	8	45
10	9911	X	9911	-0-	-0-	B	-0-	9841	2	70	9	Y	64	5	8			104
11	9540	X	9236	-0-	-304	B	-0-	9117	2	119	9	Y	108	189	1	5	8	18
12	9858	X	9798	-0-	-60	B	-0-	2	1	9720	2	Y	69	2	8			85
								76	9									
01	9920	X	9776	-0-	-144	B	-0-	9689	2	87	9	Y	79	5	8			159
02	8960	X	8774	-0-	-186	B	-0-	8683	2	91	9	Y	83	191	1	6	8	45

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	5185	-0-	-785	B	-0-	5091	2	94	9	Y	85					115
10	6169	X	5807	-0-	-362	B	-0-	5702	2	105	9	Y	95	184	1	1	8	25
11	5550	X	4378	-0-	-1172	B	-0-	4294	2	84	9	Y	76	1	8			100
12	5363	X	4367	-0-	-996	B	-0-	4215	2	152	9	Y	138	193	1			45
01	5797	X	1659	-0-	-4138	B	-0-	1531	2	128	9	Y	116	1	8			160
02	5236	X	2722	-0-	-2514	B	-0-	2602	2	120	9	Y	109	188	1	1	8	80

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	2930	-0-	-4000	B	-0-	2857	2	73	9	Y	66					185
10	7161	X	3100	-0-	-4061	B	-0-	3033	2	67	9	Y	61	181	1	1	8	64
11	5790	X	5412	-0-	-378	B	-0-	5334	2	78	9	Y	71	1	8			134
12	5983	X	5328	-0-	-655	B	-0-	5236	2	92	9	Y	84	187	1	1	8	30
01	5487	X	2032	-0-	-3455	B	-0-	1937	2	95	9	Y	86	1	8			115
02	5040	X	3900	-0-	-1140	B	-0-	3808	2	92	9	Y	84	1	8			198

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	24282	X	24282	-0-	-0-	B	-0-	23669	2	613	9	Y	557	727	1	3	8	152
10	27046	X	27046	-0-	-0-	B	-0-	26229	2	817	9	Y	743	728	1	7	8	160
11	25754	X	25754	-0-	-0-	B	-0-	24789	2	965	9	Y	877	749	1	7	8	281
12	24806	X	24806	-0-	-0-	B	-0-	23903	2	903	9	Y	821	936	1	4	8	162
01	22639	X	22639	-0-	-0-	B	-0-	21805	2	834	9	Y	758	743	1	7	8	170
*02	20714	X	20714	-0-	-0-	B	-0-	19770	2	944	9	Y	858	752	1	7	8	269

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	8580	X	7545	-0-	-1035	B	-0-	7425	2	120	9	Y	109	186	1	3	8	95
10	7590	X	7590	-0-	-0-	B	-0-	7455	2	135	9	Y	123	182	1	6	8	30
11	7170	X	6950	-0-	-220	B	-0-	6863	2	87	9	Y	79	7	8			102
12	7812	X	6703	-0-	-1109	B	-0-	6551	2	152	9	Y	138	187	1	3	8	50
01	7812	X	6846	-0-	-966	B	-0-	6702	2	144	9	Y	131	8	8			173
02	7056	X	6991	-0-	-65	B	-0-	6861	2	130	9	Y	118	193	1	8	8	90

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210	X	7795	-0-	-1415	B	-0-	7665	2	130	9	N	118	180	1			104
10	9424	X	7606	-0-	-1818	B	-0-	7463	2	143	9	N	130	190	1			44
11	7890	X	7102	-0-	-788	B	-0-	6970	2	132	9	N	120	1	8			163
12	8153	X	7907	-0-	-246	B	-0-	7735	2	172	9	N	156	183	1			136
01	8153	X	6683	-0-	-1470	B	-0-	6529	2	154	9	N	140	193	1	1	8	82
02	7280	X	6859	-0-	-421	B	-0-	6723	2	136	9	N	124	1	8			205

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	13993	-0-	4123 B	-2694276	13711	2	282	9	Y	256	184	1	4	8	251
10	10199	X	14315	-0-	4116 B	-2690160	13941	2	374	9	Y	340	365	1	8	8	218
11	9870	X	13272	-0-	3402 B	-2686758	12799	2	473	9	Y	430	183	1	10	8	455
12	10199	X	14698	-0-	4499 B	-2682259	14166	2	532	9	Y	484	565	1	6	8	368
01	10199	X	15316	-0-	5117 B	-2677142	14990	2	326	9	Y	296	369	1	7	8	288
02	9212	X	13247	-0-	4035 B	-2673107	12951	2	296	9	Y	269	384	1	7	8	166

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2645	-0-	-115 B	-0-	2602	2	43	9	N	39					57
10	2852	X	2337	-0-	-515 B	-0-	2278	2	59	9	N	54	1	8			110
11	2700	X	2173	-0-	-527 B	-0-	2096	2	77	9	N	70	1	8			179
12	2790	X	2038	-0-	-752 B	-0-	2009	2	29	9	N	26	188	1			17
01	2759	X	1696	-0-	-1063 B	-0-	1654	2	42	9	N	38					55
02	2464	X	1193	-0-	-1271 B	-0-	1121	2	72	9	N	65					120

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	5545	-0-	-935 B	-0-	5505	2	40	9	Y	36					138
10	5487	X	5093	-0-	-394 B	-0-	5043	2	50	9	Y	45					183
11	4963	X	4963	-0-	-0- B	-0-	4917	2	46	9	Y	42					225
12	5735	X	5173	-0-	-562 B	-0-	5105	2	68	9	Y	62	187	1			100
01	5735	X	325	-0-	-5410 B	-0-	301	2	24	9	Y	22					122
02	5180	X	303	-0-	-4877 B	-0-	300	2	3	9	Y	3					125

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13800	X	11566	-0-	-2234 B	-0-	11421	2	145	9	N	132	184	1			32
10	14260	X	11762	-0-	-2498 B	-0-	11607	2	155	9	N	141					173
11	12030	X	11096	-0-	-934 B	-0-	10944	2	152	9	N	138	174	1			137
12	12276	X	11134	-0-	-1142 B	-0-	10967	2	167	9	N	152	189	1			100
01	12245	X	11307	-0-	-938 B	-0-	11124	2	183	9	N	166	192	1			74
02	10808	X	9643	-0-	-1165 B	-0-	9501	2	142	9	N	129					203

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4261	-0-	-629 B	-0-	600 176	1 9	3485	2	N	160	187	1	1	8	134
10	4681	X	4375	-0-	-306 B	-0-	620 176	1 9	3579	2	N	160	188	1	2	8	104
11	4500	X	4173	-0-	-327 B	-0-	600 189	1 9	3384	2	N	172	184	1	2	8	90
12	4464	X	4294	-0-	-170 B	-0-	620 190	1 9	3484	2	N	173	188	1	1	8	74
01	4402	X	4077	-0-	-325 B	-0-	620 190	1 9	3267	2	N	173	186	1	2	8	59
02	3976	X	3074	-0-	-902 B	-0-	560 153	1 9	2361	2	N	139	2	8			196

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	X	6232	-0-	-1568 B	-0-	6074	2	158	9	N	144	181	1	3	8	87
10	8060	X	5564	-0-	-2496 B	-0-	5384	2	180	9	N	164	180	1	6	8	65
11	7380	X	7333	-0-	-47 B	-0-	7171	2	162	9	N	147	7	8			205
12	6789	X	-0-	-0-	-6789 B	-0-					N	144	189	1	4	8	156
01	6448	X	1127	-0-	-5321 B	-0-	1019	2	108	9	N	98	184	1	4	8	66
02	6832	X	2737	-0-	-4095 B	-0-	2596	2	141	9	N	128	4	8			190

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9840	X	9100	-0-	-740 B	-0-	8958	2	142	9	Y	129	187	1	1	8	23
10	10075	X	9743	-0-	-332 B	-0-	9576	2	167	9	Y	152	1	8			174
11	9630	X	9137	-0-	-493 B	-0-	8965	2	172	9	Y	156	190	1	1	8	139
12	9796	X	9619	-0-	-177 B	-0-	9447	2	172	9	Y	156	192	1	1	8	102
01	10067	X	10067	-0-	-0- B	-0-	9885	2	182	9	Y	165	189	1	1	8	77
*02	9208	X	9208	-0-	-0- B	-0-	9037	2	171	9	Y	155	189	1	1	8	42

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

09	8280	X	7198	-0-	-1082 B	-0-	7022	2	176	9	Y	160	185	1	3	8	134
10	8556	X	7258	-0-	-1298 B	-0-	7052	2	206	9	Y	187	188	1	6	8	127
11	8280	X	5721	-0-	-2559 B	-0-	5557	2	164	9	Y	149	6	8			270
12	7688	X	6683	-0-	-1005 B	-0-	6322	2	361	9	Y	328	369	1	3	8	226
01	9246	X	9246	-0-	-0- B	-0-	8992	2	254	9	Y	231	375	1	7	8	75
02	6720	X	4366	-0-	-2354 B	-0-	4155	2	211	9	Y	192	191	1	7	8	69

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

09	12720	X	11349	-0-	-1371 B	-0-	1380	1	9478	2	Y	446	364	1	3	8	199
							491	9									
10	13144	X	11575	-0-	-1569 B	-0-	1426	1	9641	2	Y	462	558	1	8	8	95
							508	9									
11	12660	X	11204	-0-	-1456 B	-0-	1357	1	9458	2	Y	354	370	1	9	8	70
							389	9									
12	13082	X	11394	-0-	-1688 B	-0-	1384	1	9446	2	Y	513	560	1	5	8	18
							564	9									
01	11718	X	11256	-0-	-462 B	-0-	1349	1	9441	2	Y	424	371	1	9	8	62
							466	9									
*02	10728	X	10728	-0-	-0- B	-0-	1204	1	9099	2	Y	386	384	1	9	8	55
							425	9									

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

09	10260	X	8848	-0-	-1412 B	-0-	8760	2	88	9	N	80	3	8			194
10	10602	X	8941	-0-	-1661 B	-0-	8783	2	158	9	N	144	186	1	6	8	146
11	9254	X	9254	-0-	-0- B	-0-	9131	2	123	9	N	112	189	1	7	8	62
12	10646	X	10646	-0-	-0- B	-0-	10511	2	135	9	N	123	4	8			181
01	9145	X	9067	-0-	-78 B	-0-	8936	2	131	9	N	119	187	1	6	8	107
02	8624	X	8619	-0-	-5 B	-0-	8491	2	128	9	N	116	6	8			217

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153180	X	104129	-0-	-49051	B	-0-	339	1	100519	2	N	2974	2940	1	44	8	193
								3271	9									
10	147622	X	101216	-0-	-46406	B	-0-	264	1	97828	2	N	2840	2753	1	89	8	191
								3124	9									
11	130380	X	86932	-0-	-43448	B	-0-	324	1	83671	2	N	2670	2581	1	90	8	190
								2937	9									
12	123938	X	91287	-0-	-32651	B	-0-	284	1	88539	2	N	2240	2238	1	48	8	144
								2464	9									
01	115134	X	79739	-0-	-35395	B	-0-	274	1	77390	2	N	1886	1668	1	82	8	280
								2075	9									
02	97188	X	73139	-0-	-24049	B	-0-	319	1	70719	2	N	1910	1887	1	80	8	223
								2101	9									

HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220500	X	86631	-0-	-133869	B	-0-	300	1	84429	2	N	1729	1656	1	35	8	313
								1902	9									
10	227850	X	83419	-0-	-144431	B	-0-	238	1	81335	2	N	1678	1821	1	68	8	102
								1846	9									
11	220500	X	81224	-0-	-139276	B	-0-	312	1	79068	2	N	1676	1485	1	64	8	229
								1844	9									
12	227850	X	75035	-0-	-152815	B	-0-	254	1	73328	2	N	1321	1296	1	33	8	221
								1453	9									
01	96348	X	72574	-0-	-23774	B	-0-	260	1	70894	2	N	1291	1298	1	62	8	152
								1420	9									
02	80864	X	59132	-0-	-21732	B	-0-	277	1	57643	2	N	1102	928	1	62	8	264
								1212	9									

4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					72
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10686	X	10686	-0-	-0-	B	-0-	10360	2	326	9	N	296	365	1			246
10	12155	X	12155	-0-	-0-	B	-0-	11808	2	347	9	N	315	185	1			376
11	12778	X	12778	-0-	-0-	B	-0-	12385	2	393	9	N	357	388	1			345
12	14363	X	14363	-0-	-0-	B	-0-	13899	2	464	9	N	422	377	1			390
01	14172	X	14172	-0-	-0-	B	-0-	13715	2	457	9	N	415	378	1			427
02	3220	X	NO RPT	-0-	-3220	B	-0-					N	NO RPT					427

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	8019	-0-	2979	B	-698164	7916	2	103	9	N	94					767
10	5208	X	9079	-0-	3871	B	-694293	8960	2	119	9	N	108	183	1			692
11	5040	X	8632	-0-	3592	B	-690701	8516	2	116	9	N	105					797
12	5208	X	7618	-0-	2410	B	-688291	7515	2	103	9	N	94	182	1			709
01	5208	X	3851	-0-	-1357	B	-688291	3817	2	34	9	N	31					740
02	4704	X	NO RPT	-0-	-4704	B	-688291					N	NO RPT					740

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11789	X	11789	-0-	-0-	-0-	11789	2			N	-0-					-0-
10	11782	X	11782	-0-	-0-	-0-	11782	2			N	-0-					-0-
11	11358	X	11358	-0-	-0-	-0-	11358	2			N	-0-					-0-
12	11714	X	11714	-0-	-0-	-0-	15	1	11699	2	N	-0-					-0-
*01	9459	X	9459	-0-	-0-	-0-	15	1	9444	2	N	-0-					-0-
*02	7615	X	7615	-0-	-0-	-0-	14	1	7601	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6828	X	6828	-0-	-0-	-0-	6828	2			N	-0-					-0-
10	7679	X	7679	-0-	-0-	-0-	7678	2	1	9	N	1	1	8			-0-
11	7173	X	7173	-0-	-0-	-0-	7172	2	1	9	N	1	1	8			-0-
12	7068	X	6381	-0-	-687	-0-	6381	2			N	-0-					-0-
01	7688	X	6215	-0-	-1473	-0-	6214	2	1	9	N	1	1	8			-0-
02	6944	X	6115	-0-	-829	-0-	6114	2	1	9	N	1	1	8			-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

09	4920	X	4598	-0-	-322	-0-	540	1	4052	2	N	5					133
							6	9									
10	5084	X	4680	-0-	-404	-0-	558	1	4120	2	N	2					135
							2	9									
11	4920	X	4593	-0-	-327	-0-	540	1	4049	2	N	4					139
							4	9									
12	4902	X	4902	-0-	-0-	-0-	549	1	4353	2	N	-0-					139
01	4893	X	4893	-0-	-0-	-0-	558	1	4332	2	N	3					142
							3	9									
*02	4379	X	4379	-0-	-0-	-0-	491	1	3885	2	N	3					145
							3	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

09	10110	X	9575	-0-	-535	-0-	30	1	9484	2	N	55					202
							61	9									
10	10447	X	10036	-0-	-411	-0-	31	1	10003	2	N	2					204
							2	9									
11	9660	X	9645	-0-	-15	-0-	30	1	9594	2	N	19	172	1			51
							21	9									
12	9982	X	8677	-0-	-1305	-0-	31	1	8592	2	N	49					100
							54	9									
01	10614	X	10614	-0-	-0-	-0-	31	1	10542	2	N	37					137
							41	9									
02	9072	X	8736	-0-	-336	-0-	28	1	8699	2	N	8					145
							9	9									

PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

09	14970	X	12818	-0-	-2152	-0-	12797	3	21	9	N	19					80
10	15469	X	14377	-0-	-1092	-0-	14340	3	37	9	N	34					114
11	15692	X	15692	-0-	-0-	-0-	15680	3	12	9	N	11					125
12	15367	X	15367	-0-	-0-	-0-	15330	3	37	9	N	34					159
01	15690	X	15690	-0-	-0-	-0-	15668	3	22	9	N	20					179
02	14364	X	14034	-0-	-330	-0-	14022	3	12	9	N	11					190

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

09	8490	X	7989	-0-	-501	-0-	7958	3	31	9	N	28					100
10	8773	X	8272	-0-	-501	-0-	8244	3	28	9	N	25					125
11	9080	X	9080	-0-	-0-	-0-	9045	3	35	9	N	32					157
12	9270	X	9270	-0-	-0-	-0-	9224	3	46	9	N	42					199
01	8735	X	8735	-0-	-0-	-0-	8707	3	28	9	N	25					224
*02	8543	X	8543	-0-	-0-	-0-	8514	3	29	9	N	26					250

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11220	X	8774	-0-	-2446	-0-	8763	3	11	9	N	10					145
10	11594	X	8336	-0-	-3258	-0-	8328	3	8	9	N	7					152
11	10890	X	8792	-0-	-2098	-0-	8783	3	9	9	N	8					160
12	10788	X	8687	-0-	-2101	-0-	8683	3	4	9	N	4					164
01	9510	X	9510	-0-	-0-	-0-	9510	3			N	-0-					164
*02	8917	X	8917	-0-	-0-	-0-	8904	3	13	9	N	12					176

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4325	-0-	-265	-0-	4317	3	8	9	N	7					144
10	4867	X	4867	-0-	-0-	-0-	4859	3	8	9	N	7					151
11	5349	X	5349	-0-	-0-	-0-	5340	3	9	9	N	8					159
12	5428	X	5428	-0-	-0-	-0-	5419	3	9	9	N	8					167
01	5195	X	5195	-0-	-0-	-0-	5186	3	9	9	N	8					175
02	4564	X	4229	-0-	-335	-0-	4211	3	18	9	N	16	164	1			27

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3487	X	3487	-0-	-0-	-0-	3476	3	11	9	N	10					52
10	3516	X	3516	-0-	-0-	-0-	3502	3	14	9	N	13					65
11	3658	X	3658	-0-	-0-	-0-	3646	3	12	9	N	11					76
12	3573	X	3573	-0-	-0-	-0-	3561	3	12	9	N	11					87
01	3589	X	3589	-0-	-0-	-0-	3564	3	25	9	N	23					110
*02	3178	X	3178	-0-	-0-	-0-	3167	3	11	9	N	10					120

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11310	X	10571	-0-	-739	-0-	10524	3	47	9	N	43					200
10	11687	X	11002	-0-	-685	-0-	10959	3	43	9	N	39					239
11	11190	X	10452	-0-	-738	-0-	10402	3	50	9	N	45					284
12	11563	X	10898	-0-	-665	-0-	10828	3	70	9	N	64	163	1			185
01	11408	X	11101	-0-	-307	-0-	11047	3	54	9	N	49	167	1			67
02	9940	X	9930	-0-	-10	-0-	9872	3	58	9	N	53					120

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					3
10	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					3
11	3203	X	3203	-0-	-0-	-0-	21	1	3182	2	N	-0-					3
12	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					3
01	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					3
*02	3290	X	3290	-0-	-0-	-0-	248	1	3042	2	N	-0-					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5998	X	5998	-0-	-0-	-0-	5998	3			N	-0-					77
10	6570	X	6570	-0-	-0-	-0-	6570	3			N	-0-					77
11	6141	X	6141	-0-	-0-	-0-	45	1	6096	3	N	-0-					77
12	6069	X	6069	-0-	-0-	-0-	47	1	6022	3	N	-0-					77
01	5921	X	5921	-0-	-0-	-0-	47	1	5874	3	N	-0-					77
*02	5466	X	5466	-0-	-0-	-0-	42	1	5424	3	N	-0-					77

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 05/24/2018 - PLUGGED 05/24/18

METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5446	X	5446	-0-	-0-	-0-	5444	2	2	9	N	2					56
10	2790	X	1628	-0-	-1162	-0-	1628	2			N	-0-					56
11	2700	X	1513	-0-	-1187	-0-	1513	2			N	-0-					56
12	2790	X	571	-0-	-2219	-0-	571	2			N	-0-					56
01	2790	X	624	-0-	-2166	-0-	624	2			N	-0-					56
02	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					56

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	733	2	22	9	N	20					250
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-	5	1			245
11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					245
12	484	N	484	-0-	-0-	-0-	484	2			N	-0-					245
01	744	N	343	-0-	-401	-0-	343	2			N	-0-					245
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					245

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	85	-0-	-305	-0-	85	2			N	-0-					116
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					116
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					116
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					116
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					116
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					116

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	6624	-0-	-606	-0-	1044 250	1 9	5330	2	N	227	180	1			207
10	7471	X	7334	-0-	-137	-0-	1053 396	1 9	5885	2	N	360	379	1			188
11	7230	X	6206	-0-	-1024	-0-	969 297	1 9	4940	2	N	270	186	1			272
12	7068	X	6397	-0-	-671	-0-	1031 273	1 9	5093	2	N	248	368	1			152
01	7347	X	5980	-0-	-1367	-0-	996 271	1 9	4713	2	N	246	180	1			218
02	6636	X	5884	-0-	-752	-0-	840 271	1 9	4773	2	N	246	183	1			281

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020	X	10020	-0-	-0-	-0-	2030	1	7751	2	N	217	178	1			267
							239	9									
10	10511	X	10511	-0-	-0-	-0-	2117	1	8010	2	N	349	183	1			433
							384	9									
11	8841	X	8841	-0-	-0-	-0-	1952	1	6690	2	N	181	181	1			433
							199	9									
12	9453	X	9453	-0-	-0-	-0-	1869	1	7355	2	N	208	183	1			458
							229	9									
01	9181	X	9181	-0-	-0-	-0-	2024	1	6894	2	N	239	555	1			142
							263	9									
*02	7035	X	7035	-0-	-0-	-0-	1659	1	5179	2	N	179					321
							197	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

09	4530	X	3976	-0-	-554	-0-	3837	2	139	9	N	126					246
10	4686	X	4686	-0-	-0-	-0-	4630	2	56	9	N	51					297
11	4271	X	4271	-0-	-0-	-0-	4157	2	114	9	N	104	205	1			196
12	4351	X	4351	-0-	-0-	-0-	4243	2	108	9	N	98					294
01	4681	X	3859	-0-	-822	-0-	3792	2	67	9	N	61	185	1			170
02	4228	X	3199	-0-	-1029	-0-	3199	2			N	-0-					170

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

09	10062	X	10062	-0-	-0-	-0-	9797	3	265	9	N	241	194	1			195
10	10415	X	10415	-0-	-0-	-0-	10184	3	231	9	N	210	197	1			208
11	9258	X	9258	-0-	-0-	-0-	8993	3	265	9	N	241	186	1			263
12	9646	X	9646	-0-	-0-	-0-	9416	3	230	9	N	209	311	1			161
*01	9791	X	9791	-0-	-0-	-0-	9549	3	242	9	N	220	192	1			189
*02	8917	X	8917	-0-	-0-	-0-	8755	3	162	9	N	147	192	1			144

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

09	7230	X	6195	-0-	-1035	-0-	6002	3	193	9	N	175	184	1			303
10	7471	X	6250	-0-	-1221	-0-	6072	3	178	9	N	162	196	1			269
11	7230	X	6091	-0-	-1139	-0-	5941	3	150	9	N	136	181	1			224
12	7161	X	4250	-0-	-2911	-0-	4118	3	132	9	N	120	194	1			150
*01	6448	X	2120	-0-	-4328	-0-	2120	3			N	-0-	90	5			60
02	5796	X	2018	-0-	-3778	-0-	1836	3	182	9	N	165	192	1			33

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

09	9514	X	9514	-0-	-0-	-0-	9284	2	230	9	N	209	193	1			293
10	9760	X	9760	-0-	-0-	-0-	9519	2	241	9	N	219	188	1			324
11	7452	X	7452	-0-	-0-	-0-	7434	2	18	4	N	-0-	27	5			297
12	9085	X	9085	-0-	-0-	-0-	8923	2	162	9	N	147	175	1			269
01	8820	X	8820	-0-	-0-	-0-	8537	2	283	9	N	257	199	1			327
*02	7903	X	7903	-0-	-0-	-0-	7862	2	41	9	N	37					364

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

09	5751	X	5751	-0-	-0-	-0-	5375	3	376	9	N	342	188	1			284
10	5580	X	5339	-0-	-241	-0-	5338	3	1	9	N	1	24	5			261
11	5670	X	5233	-0-	-437	-0-	5164	3	69	9	N	63	182	1			142
12	5952	X	4430	-0-	-1522	-0-	4241	3	189	9	N	172	177	1			137
*01	5952	X	4733	-0-	-1219	-0-	4311	3	422	9	N	384	366	1			155
02	5376	X	3828	-0-	-1548	-0-	3822	3	6	9	N	5					160

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	193	-0-	-2027	-0-	120	3	73	9	N	66	169	1			39
10	4733	X	4733	-0-	-0-	-0-	4583	3	150	9	N	136					175
11	2220	X	1931	-0-	-289	-0-	1858	3	73	9	N	66	172	1			69
12	2232	X	429	-0-	-1803	-0-	429	3			N	-0-					69
01	2294	X	130	-0-	-2164	-0-	130	3			N	-0-					69
02	2072	X	90	-0-	-1982	-0-	89	3	1	9	N	1	2	5			68

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/10/2018 - P/A 07/10/18

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	569	-0-	-361	-0-	555	2	14	9	N	13					123
10	744	N	590	-0-	-154	-0-	575	2	15	9	N	14	2	8			135
11	600	N	575	-0-	-25	-0-	553	2	22	9	N	20	2	8			153
12	589	N	530	-0-	-59	-0-	502	2	28	9	N	25	1	8			177
01	606	N	606	-0-	-0-	-0-	578	2	28	9	N	25	186	1	1	8	15
02	532	N	357	-0-	-175	-0-	318	2	39	9	N	35	2	8			48

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-	17	1			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/09/2018 - P/A 07/09/18

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8896	X	8896	-0-	-0-	-0-	8681	2	215	9	Y	195	173	1			87
10	9611	X	9611	-0-	-0-	-0-	9392	2	219	9	Y	199	175	1	1	8	110
11	5202	X	5202	-0-	-0-	-0-	5028	2	174	9	Y	158	166	1	1	8	101
12	9176	X	3995	-0-	-5181	-0-	3827	2	168	9	Y	153	144	1	1	8	109
01	9176	X	7068	-0-	-2108	-0-	6831	2	237	9	Y	215	244	1			80
02	8288	X	6651	-0-	-1637	-0-	6429	2	222	9	Y	202	184	1	1	8	97

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5181	-0-	-489	-0-	5007	2	174	9	N	158	191	1			154
10	5859	X	5024	-0-	-835	-0-	4825	2	199	9	N	181	195	1	2	8	138
11	5670	X	5336	-0-	-334	-0-	5153	2	183	9	N	166	193	1	3	8	108
12	5828	X	5080	-0-	-748	-0-	4859	2	221	9	N	201	2	8			307
01	5735	X	5503	-0-	-232	-0-	5260	2	243	9	N	221	387	1	2	8	139
*02	5386	X	5386	-0-	-0-	-0-	5141	2	245	9	N	223	199	1	6	8	157

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3735	X	3735	-0-	-0-	-0-	3616	2	119	9	N	108					285
10	4398	X	4398	-0-	-0-	-0-	4287	2	111	9	N	101	4	8			382
11	4139	X	4139	-0-	-0-	-0-	4047	2	92	9	N	84	199	1	3	8	264
12	4428	X	4428	-0-	-0-	-0-	4264	2	164	9	N	149	196	1	2	8	215
01	4289	X	4289	-0-	-0-	-0-	4142	2	147	9	N	134	197	1	1	8	151
*02	4259	X	4259	-0-	-0-	-0-	4113	2	146	9	N	133	5	8			279

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2144	-0-	-46	-0-	2101	2	43	9	Y	39	34	1			51
10	2263	N	2142	-0-	-121	-0-	2084	2	58	9	Y	53	76	1	1	8	27
11	2190	N	2045	-0-	-145	-0-	1995	2	50	9	Y	45	38	1	1	8	33
12	2299	N	2299	-0-	-0-	-0-	2232	2	67	9	Y	61	37	1	1	8	56
01	2171	N	2171	-0-	-0-	-0-	2094	2	77	9	Y	70	91	1			35
*02	2083	N	2083	-0-	-0-	-0-	2035	2	48	9	Y	44	42	1	1	8	36

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7508	X	7508	-0-	-0-	-0-	7369	2	139	9	N	126					263
10	7519	X	7519	-0-	-0-	-0-	7419	2	100	9	N	91	200	1	1	8	153
11	6804	X	6804	-0-	-0-	-0-	6674	2	130	9	N	118	1	8			270
12	7972	X	7972	-0-	-0-	-0-	7822	2	150	9	N	136	198	1			208
01	6896	X	6896	-0-	-0-	-0-	6768	2	128	9	N	116	186	1			138
*02	6716	X	6716	-0-	-0-	-0-	6570	2	146	9	N	133	197	1	1	8	73

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	15915	X	15915	-0-	-0-	-0-	15643	2	272	9	N	247	192	1			239
10	16387	X	16387	-0-	-0-	-0-	16089	2	298	9	N	271	198	1	88	8	224
11	15840	X	15626	-0-	-214	-0-	15421	2	205	9	N	186	97	8			313
12	16461	X	15781	-0-	-680	-0-	15613	2	168	9	N	153	64	8			402
01	16461	X	15355	-0-	-1106	-0-	15259	2	96	9	N	87	38	8			451
02	14868	X	13865	-0-	-1003	-0-	13452	2	413	9	N	375	578	1	91	8	157

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	6818	-0-	-172	-0-	6576	2	242	9	N	220	197	1			188
10	7192	X	6894	-0-	-298	-0-	6619	2	275	9	N	250	201	1	1	8	236
11	7170	X	6681	-0-	-489	-0-	6416	2	265	9	N	241	201	1	1	8	275
12	7409	X	7092	-0-	-317	-0-	6831	2	261	9	N	237	188	1	1	8	323
01	7409	X	6997	-0-	-412	-0-	6747	2	250	9	N	227	394	1	1	8	155
02	6356	X	6224	-0-	-132	-0-	5991	2	233	9	N	212	197	1	2	8	168

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	6154	X	6154	-0-	-0-	-0-	5848	2	306	9	N	278	198	1			337
10	6320	X	6320	-0-	-0-	-0-	5946	2	374	9	N	340	396	1	19	8	262
11	5880	X	5880	-0-	-0-	-0-	5564	2	316	9	N	287	389	1	21	8	139
12	6485	X	6485	-0-	-0-	-0-	6112	2	373	9	N	339	194	1	15	8	269
01	6112	X	6112	-0-	-0-	-0-	5776	2	336	9	N	305	392	1	7	8	175
*02	5672	X	5672	-0-	-0-	-0-	5307	2	365	9	N	332	195	1	25	8	287

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	5876	X	5876	-0-	-0-	-0-	5680	2	196	9	N	178	193	1			129
10	5691	X	5691	-0-	-0-	-0-	5478	2	213	9	N	194	195	1	1	8	127
11	5310	X	5127	-0-	-183	-0-	4915	2	212	9	N	193	197	1	1	8	122
12	6014	X	4997	-0-	-1017	-0-	4788	2	209	9	N	190	198	1			114
01	6014	X	5020	-0-	-994	-0-	4792	2	228	9	N	207	182	1			139
02	5432	X	4614	-0-	-818	-0-	4415	2	199	9	N	181	198	1			122

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5178	-0-	-522	-0-	4928	2	250	9	N	227	193	1			232
10	5890	X	5242	-0-	-648	-0-	5026	2	216	9	N	196	196	1	7	8	225
11	5430	X	4877	-0-	-553	-0-	4658	2	219	9	N	199	195	1	8	8	221
12	5487	X	4967	-0-	-520	-0-	4734	2	233	9	N	212	197	1	5	8	231
01	5363	X	4919	-0-	-444	-0-	4674	2	245	9	N	223	197	1	3	8	254
02	4844	X	4445	-0-	-399	-0-	4246	2	199	9	N	181	177	1	9	8	249

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	2060	N	2060	-0-	-0-	-0-	1892	2	168	9	N	153	192	1			197
10	1741	N	1741	-0-	-0-	-0-	1556	2	185	9	N	168	200	1	25	8	140
11	1813	N	1813	-0-	-0-	-0-	1635	2	178	9	N	162	202	1	27	8	73
12	1784	N	1784	-0-	-0-	-0-	1649	2	135	9	N	123	18	8			178
01	1704	N	1704	-0-	-0-	-0-	1535	2	169	9	N	154	10	8			322
*02	1450	N	1450	-0-	-0-	-0-	1123	2	327	9	N	297	388	1	31	8	200

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	2654	N	1901	-0-	-753	-0-	1828	2	73	9	N	66					330
10	1900	N	1900	-0-	-0-	-0-	1842	2	58	9	N	53	1	8			382
11	3422	X	3422	-0-	-0-	-0-	3325	2	97	9	N	88	200	1	1	8	269
12	2108	X	2108	-0-	-0-	-0-	2013	2	95	9	N	86	1	8			354
01	3674	X	3674	-0-	-0-	-0-	3574	2	100	9	N	91	199	1			246
*02	4057	X	4057	-0-	-0-	-0-	3924	2	133	9	N	121	1	8			366

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3268	X	3268	-0-	-0-	-0-	3055	2	213	9	N	194	198	1			123
10	3487	X	3487	-0-	-0-	-0-	3254	2	233	9	N	212	200	1	7	8	128
11	3209	X	3209	-0-	-0-	-0-	2982	2	227	9	N	206	199	1	8	8	127
12	3236	X	3236	-0-	-0-	-0-	3001	2	235	9	N	214	192	1	5	8	144
01	3262	X	3262	-0-	-0-	-0-	2873	2	389	9	N	354	198	1	3	8	297
*02	2954	X	2954	-0-	-0-	-0-	2687	2	267	9	N	243	393	1	8	8	139

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4599	-0-	-171	-0-	4427	2	172	9	Y	156	161	1			211
10	4929	X	4895	-0-	-34	-0-	4638	2	257	9	Y	234	318	1	9	8	118
11	4770	X	4365	-0-	-405	-0-	4145	2	220	9	Y	200	163	1	10	8	145
12	4816	X	4816	-0-	-0-	-0-	4587	2	229	9	Y	208	160	1	7	8	186
01	4679	X	4679	-0-	-0-	-0-	4414	2	265	9	Y	241	303	1	4	8	120
*02	4441	X	4441	-0-	-0-	-0-	4197	2	244	9	Y	222	155	1	12	8	175

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6829	X	6829	-0-	-0-	-0-	6779	2	50	9	N	45					370
10	7683	X	7683	-0-	-0-	-0-	7624	2	59	9	N	54	193	1	1	8	230
11	6894	X	6894	-0-	-0-	-0-	6781	2	113	9	N	103	1	8			332
12	6024	X	6024	-0-	-0-	-0-	5859	2	165	9	N	150	199	1	1	8	282
01	7694	X	7694	-0-	-0-	-0-	7510	2	184	9	N	167	198	1			251
*02	7385	X	7385	-0-	-0-	-0-	7235	2	150	9	N	136	1	8			386

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16080	X	14891	-0-	-1189	-0-	14683	2	208	9	N	189	378	1			150
10	17949	X	16145	-0-	-1804	-0-	15824	2	321	9	N	292	195	1	13	8	234
11	17370	X	15786	-0-	-1584	-0-	15390	2	396	9	N	360	195	1	15	8	384
12	17949	X	16732	-0-	-1217	-0-	16382	2	350	9	N	318	396	1	10	8	296
01	18864	X	18864	-0-	-0-	-0-	18503	2	361	9	N	328	395	1	5	8	224
*02	15682	X	15682	-0-	-0-	-0-	15282	2	400	9	N	364	380	1	14	8	194

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8183	X	8183	-0-	-0-	-0-	7927	2	256	9	N	233					337
10	8872	X	8872	-0-	-0-	-0-	8561	2	311	9	N	283	389	1	12	8	219
11	8019	X	8019	-0-	-0-	-0-	7751	2	268	9	N	244	195	1	12	8	256
12	8412	X	8412	-0-	-0-	-0-	8071	2	341	9	N	310	395	1	9	8	162
01	7842	X	7842	-0-	-0-	-0-	7553	2	289	9	N	263	202	1	4	8	219
*02	6560	X	6560	-0-	-0-	-0-	6289	2	271	9	N	246	197	1	14	8	254

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6417	X	2470	-0-	-3947	-0-	2339	2	131	9	N	119					247
10	2697	X	2166	-0-	-531	-0-	2057	2	109	9	N	99	200	1	3	8	143
11	2610	X	1991	-0-	-619	-0-	1873	2	118	9	N	107	3	8			247
12	2820	X	2820	-0-	-0-	-0-	2685	2	135	9	N	123	197	1	3	8	170
01	4816	X	4816	-0-	-0-	-0-	4647	2	169	9	N	154	196	1	1	8	127
*02	2981	X	2981	-0-	-0-	-0-	2862	2	119	9	N	108	3	8			232

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3597	X	3597	-0-	-0-	-0-	3303	2	294	9	N	267	193	1			249
10	4065	X	4065	-0-	-0-	-0-	3717	2	348	9	N	316	387	1	14	8	164
11	3994	X	3994	-0-	-0-	-0-	3680	2	314	9	N	285	198	1	20	8	231
12	4128	X	4128	-0-	-0-	-0-	3838	2	290	9	N	264	197	1	13	8	285
01	4089	X	4089	-0-	-0-	-0-	3774	2	315	9	N	286	395	1	7	8	169
*02	3762	X	3762	-0-	-0-	-0-	3409	2	353	9	N	321	194	1	24	8	272

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4799	-0-	-211	-0-	4583	2	216	9	Y	196	169	1			126
10	5177	X	5075	-0-	-102	-0-	4884	2	191	9	Y	174	181	1	7	8	112
11	5010	X	4869	-0-	-141	-0-	4643	2	226	9	Y	205	164	1	8	8	145
12	4929	X	4874	-0-	-55	-0-	4692	2	182	9	Y	165	176	1	5	8	129
01	4929	X	4829	-0-	-100	-0-	4660	2	169	9	Y	154	166	1	3	8	114
02	4452	X	4427	-0-	-25	-0-	4266	2	161	9	Y	146	82	1	9	8	169

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14070	X	13696	-0-	-374	-0-	13428	2	268	9	Y	244	216	1			109
10	14539	X	14428	-0-	-111	-0-	14164	2	264	9	Y	240	214	1	3	8	132
11	13980	X	13410	-0-	-570	-0-	13111	2	299	9	Y	272	227	1	3	8	174
12	14043	X	13984	-0-	-59	-0-	13714	2	270	9	Y	245	243	1	2	8	174
01	14043	X	13752	-0-	-291	-0-	13478	2	274	9	Y	249	329	1	1	8	93
02	12684	X	12407	-0-	-277	-0-	12155	2	252	9	Y	229	209	1	4	8	109

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	5941	-0-	-449	-0-	5787	2	154	9	N	140	194	1			125
10	6603	X	6098	-0-	-505	-0-	5958	2	140	9	N	127	192	1	12	8	48
11	6120	X	5835	-0-	-285	-0-	5670	2	165	9	N	150	14	8			184
12	6231	X	6151	-0-	-80	-0-	5983	2	168	9	N	153	199	1	10	8	128
01	6138	X	5876	-0-	-262	-0-	5690	2	186	9	N	169	196	1	5	8	96
02	5544	X	5425	-0-	-119	-0-	5304	2	121	9	N	110	17	8			189

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3983	-0-	-97	-0-	3690	2	293	9	N	266	186	1			193
10	4216	X	4031	-0-	-185	-0-	3712	2	319	9	N	290	188	1	28	8	267
11	3748	X	3748	-0-	-0-	-0-	3304	2	444	9	N	404	197	1	28	8	446
12	3719	X	3719	-0-	-0-	-0-	3378	2	341	9	N	310	580	1	19	8	157
01	3692	X	3692	-0-	-0-	-0-	3406	2	286	9	N	260	196	1	10	8	211
*02	2973	X	2973	-0-	-0-	-0-	2702	2	271	9	N	246	191	1	33	8	233

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	6092	-0-	-508	-0-	5996	2	96	9	N	87	198	1			197
10	6820	X	6267	-0-	-553	-0-	6145	2	122	9	N	111	15	8			293
11	6420	X	5954	-0-	-466	-0-	5832	2	122	9	N	111	203	1	19	8	182
12	6572	X	5719	-0-	-853	-0-	5575	2	144	9	N	131	15	8			298
01	6417	X	5029	-0-	-1388	-0-	4902	2	127	9	N	115	197	1	11	8	205
02	5684	X	5084	-0-	-600	-0-	4890	2	194	9	N	176	194	1	8	8	179

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	4404	-0-	-2496	-0-	3806	2	598	9	N	544	572	1			170
10	4898	X	4067	-0-	-831	-0-	3505	2	562	9	N	511	389	1	32	8	260
11	5120	X	5120	-0-	-0-	-0-	4545	2	575	9	N	523	389	1	34	8	360
12	6031	X	6031	-0-	-0-	-0-	5374	2	657	9	N	597	595	1	25	8	337
01	4897	X	4897	-0-	-0-	-0-	4315	2	582	9	N	529	579	1	11	8	276
02	4788	X	4337	-0-	-451	-0-	3803	2	534	9	N	485	391	1	30	8	340

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	5276	-0-	-454	-0-	4953	2	323	9	N	294	192	1			238
10	5921	X	5281	-0-	-640	-0-	4779	2	502	9	N	456	394	1	14	8	286
11	5730	X	4910	-0-	-820	-0-	4603	2	307	9	N	279	396	1	14	8	155
12	5859	X	5087	-0-	-772	-0-	4750	2	337	9	N	306	197	1	11	8	253
01	5673	X	5598	-0-	-75	-0-	5238	2	360	9	N	327	396	1	6	8	178
*02	5389	X	5389	-0-	-0-	-0-	4915	2	474	9	N	431	390	1	21	8	198

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3332	X	3332	-0-	-0-	-0-	3024	2	308	9	N	280	194	1			284
10	3081	X	3081	-0-	-0-	-0-	2745	2	336	9	N	305	376	1	5	8	208
11	2636	X	2636	-0-	-0-	-0-	2319	2	317	9	N	288	190	1	4	8	302
12	2749	X	2749	-0-	-0-	-0-	2364	2	385	9	N	350	393	1	1	8	258
01	2921	X	2921	-0-	-0-	-0-	2538	2	383	9	N	348	393	1	2	8	211
*02	2619	X	2619	-0-	-0-	-0-	2186	2	433	9	N	394	372	1	12	8	221

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	5650	-0-	-980	-0-	5388	2	262	9	N	238	191	1			155
10	6355	X	5975	-0-	-380	-0-	5770	2	205	9	N	186	189	1	13	8	139
11	5760	X	5623	-0-	-137	-0-	5395	2	228	9	N	207	189	1	13	8	144
12	6083	X	6083	-0-	-0-	-0-	5801	2	282	9	N	256	191	1	9	8	200
01	5983	X	5866	-0-	-117	-0-	5596	2	270	9	N	245	197	1	5	8	243
02	5404	X	4958	-0-	-446	-0-	4681	2	277	9	N	252	192	1	14	8	289

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1898	-0-	-172	-0-	1564	2	334	9	N	304	184	1			241
10	2123	X	2123	-0-	-0-	-0-	1732	2	391	9	N	355	379	1	19	8	198
11	1980	X	1891	-0-	-89	-0-	1438	2	453	9	N	412	392	1	18	8	200
12	2827	X	2827	-0-	-0-	-0-	2506	2	321	9	N	292	191	1	16	8	285
01	2816	X	2816	-0-	-0-	-0-	2354	2	462	9	N	420	387	1	8	8	310
*02	2125	X	2125	-0-	-0-	-0-	1732	2	393	9	N	357	374	1	21	8	272

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		35203	-0-	35203	437175	32787	2	2416	9	N	2196	2415	1			294
10	473056	X	35881	-0-	-437175	-0-	33466	2	2415	9	N	2195	2086	1			403
11	36660	X	28684	-0-	-7976	-0-	26738	2	1946	9	N	1769	1565	1			607
12	37882	X	26903	-0-	-10979	-0-	24554	2	2349	9	N	2135	2022	1			720
01	37882	X	24996	-0-	-12886	-0-	23212	2	1784	9	N	1622	1919	1			423
02	34216	X	21178	-0-	-13038	-0-	19628	2	1550	9	N	1409	1338	1			494

AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		30546	-0-	30546	72425	24346	2	6200	9	N	5636	5110	1			731
10	94509	X	22084	-0-	-72425	-0-	17449	2	4635	9	N	4214	4420	1			525
11	34440	X	15865	-0-	-18575	-0-	12668	2	3197	9	N	2906	2825	1			606
12	35588	X	11859	-0-	-23729	-0-	9200	2	2659	9	N	2417	2494	1			529
01	35588	X	11221	-0-	-24367	-0-	8875	2	2346	9	N	2133	2108	1			554
02	32144	X	NO RPT	-0-	-32144	-0-					N	NO RPT					554

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210	X	7354	-0-		-1856	-0-	29 90	1 9	7235	2	N	82					372
10	9517	X	7720	-0-		-1797	-0-	31 59	1 9	7630	2	N	54	184	1			242
11	8070	X	7128	-0-		-942	-0-	30 77	1 9	7021	2	N	70					312
12	8339	X	7299	-0-		-1040	-0-	31 86	1 9	7182	2	N	78	187	1			203
01	7719	X	7292	-0-		-427	-0-	29 98	1 9	7165	2	N	89					292
*02	7414	X	7414	-0-		-0-	-0-	28 78	1 9	7308	2	N	71	201	1			162

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10110	X	9052	-0-		-1058	-0-	29 116	1 9	8907	2	N	105					303
10	10447	X	7569	-0-		-2878	-0-	31 65	1 9	7473	2	N	59	190	1			172
11	9660	X	7352	-0-		-2308	-0-	30 73	1 9	7249	2	N	66					238
12	9982	X	7823	-0-		-2159	-0-	31 76	1 9	7716	2	N	69	134	1			173
01	9362	X	7565	-0-		-1797	-0-	31 84	1 9	7450	2	N	76					249
02	8456	X	6680	-0-		-1776	-0-	28 78	1 9	6574	2	N	71					320

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	X	4853	-0-		-3607	-0-	316 26	1 9	4511	2	Y	24	1	8			112
10	7254	X	6486	-0-		-768	-0-	529 207	1 9	5750	2	Y	188	179	1			121
11	6990	X	2990	-0-		-4000	-0-	315 83	1 9	2592	2	Y	75					196
12	5022	X	3911	-0-		-1111	-0-	413 1	1 9	3497	2	Y	1	1	8			196
01	6479	X	2233	-0-		-4246	-0-	268 58	1 9	1907	2	Y	53					249
02	5852	X	17	-0-		-5835	-0-	15 1	1 9	1	2	Y	1	181	1			69

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7590	X	6982	-0-		-608	-0-	58 89	1 9	6835	2	Y	81	2	8			177
10	7843	X	7018	-0-		-825	-0-	99 75	1 9	6844	2	Y	68					245
11	7140	X	6543	-0-		-597	-0-	103 129	1 9	6311	2	Y	117	181	1			181
12	7378	X	7083	-0-		-295	-0-	122 105	1 9	6856	2	Y	95	184	1	2	8	90
01	7223	X	6181	-0-		-1042	-0-	115 92	1 9	5974	2	Y	84					174
02	6524	X	6089	-0-		-435	-0-	99 110	1 9	5880	2	Y	100	184	1			90

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5851	X	5851	-0-	-0-	-0-	1010	1	4644	2	Y	179	179	1	1	8	44
							197	9									
10	5105	X	5105	-0-	-0-	-0-	1188	1	3881	2	Y	33					77
							36	9									
11	5490	X	4827	-0-	-663	-0-	1230	1	3496	2	Y	92					169
							101	9									
12	6045	X	5106	-0-	-939	-0-	1282	1	3680	2	Y	131	173	1	1	8	126
							144	9									
01	6045	X	5864	-0-	-181	-0-	1243	1	4547	2	Y	67					193
							74	9									
02	5460	X	5073	-0-	-387	-0-	1113	1	3906	2	Y	49	185	1			57
							54	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

09	8250	X	8240	-0-	-10	-0-	8129	2	111	9	N	101	191	1			768
10	8043	X	8043	-0-	-0-	-0-	7916	2	127	9	N	115					883
11	7980	X	7668	-0-	-312	-0-	7571	2	97	9	N	88	194	1			777
12	8246	X	6014	-0-	-2232	-0-	5928	2	86	9	N	78					855
01	8525	X	4254	-0-	-4271	-0-	4204	2	50	9	N	45	193	1			707
02	7700	X	NO RPT	-0-	-7700	-0-					N	NO RPT					707

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

09	9480	X	438	-0-	-9042	-0-	438	2			N	-0-					624
10	9796	X	1656	-0-	-8140	-0-	1643	2	13	9	N	12					636
11	9480	X	752	-0-	-8728	-0-	752	2			N	-0-					636
12	9145	X	7029	-0-	-2116	-0-	7022	2	7	9	N	6	180	1			462
01	7998	X	1296	-0-	-6702	-0-	1296	2			N	-0-					462
02	1484	X	NO RPT	-0-	-1484	-0-					N	NO RPT					462

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

09	3720	X	2604	-0-	-1116	-0-	2604	2			N	-0-					480
10	3844	X	2399	-0-	-1445	-0-	2399	2			N	-0-					480
11	3720	X	2542	-0-	-1178	-0-	2542	2			N	-0-					480
12	3100	X	2337	-0-	-763	-0-	2337	2			N	-0-					480
01	2883	X	2001	-0-	-882	-0-	2001	2			N	-0-					480
02	2436	X	NO RPT	-0-	-2436	-0-					N	NO RPT					480

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

09	330	X	292	-0-	-38	-0-	292	2			N	-0-					517
10	279	X	259	-0-	-20	-0-	259	2			N	-0-					517
11	330	X	293	-0-	-37	-0-	293	2			N	-0-					517
12	341	X	293	-0-	-48	-0-	293	2			N	-0-					517
01	310	X	294	-0-	-16	-0-	294	2			N	-0-					517
02	280	X	NO RPT	-0-	-280	-0-					N	NO RPT					517

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14013	X	14013	-0-	-0-	-0-	13616	2	397	9	N	361	394	1			923
10	14012	X	13717	-0-	-295	-0-	13341	2	376	9	N	342	395	1			870
11	13560	X	12550	-0-	-1010	-0-	12285	2	265	9	N	241	194	1			917
12	14012	X	11348	-0-	-2664	-0-	11099	2	249	9	N	226	373	1			770
01	14012	X	10774	-0-	-3238	-0-	10616	2	158	9	N	144					914
02	12656	X	NO RPT	-0-	-12656	-0-					N	NO RPT					914

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	X	500	-0-	-0-	-0-	500	2			N	-0-					604
10	196	X	196	-0-	-0-	-0-	196	2			N	-0-					604
11	2874	X	2874	-0-	-0-	-0-	2850	2	24	9	N	22					626
12	1656	X	1656	-0-	-0-	-0-	1529	2	127	9	N	115	191	1			550
01	1116	X	900	-0-	-216	-0-	889	2	11	9	N	10	188	1			372
02	2688	X	NO RPT	-0-	-2688	-0-					N	NO RPT					372

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12540	X	12438	-0-	-102	-0-	12245	2	193	9	N	175	195	1			821
10	12927	X	12911	-0-	-16	-0-	12715	2	196	9	N	178					999
11	12180	X	11243	-0-	-937	-0-	11036	2	207	9	N	188	386	1			801
12	11811	X	11605	-0-	-206	-0-	11449	2	156	9	N	142	191	1			752
01	12896	X	10740	-0-	-2156	-0-	10720	2	20	9	N	18					770
02	11648	X	NO RPT	-0-	-11648	-0-					N	NO RPT					770

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9469	X	9469	-0-	-0-	-0-	8970	2	499	9	N	454					1807
10	9689	X	9689	-0-	-0-	-0-	9241	2	448	9	N	407	388	1			1826
11	9293	X	9293	-0-	-0-	-0-	8889	2	404	9	N	367	382	1			1811
12	9083	X	7495	-0-	-1588	-0-	7183	2	312	9	N	284	191	1			1904
01	9796	X	5468	-0-	-4328	-0-	5388	2	80	9	N	73	184	1			1793
02	8848	X	NO RPT	-0-	-8848	-0-					N	NO RPT					1793

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5673	X	5673	-0-	-0-	-0-	5604	2	69	9	N	63					461
10	5339	X	5339	-0-	-0-	-0-	5171	2	168	9	N	153	185	1			429
11	5192	X	5192	-0-	-0-	-0-	4977	2	215	9	N	195	366	1			258
12	5948	X	5948	-0-	-0-	-0-	5689	2	259	9	N	235	168	1			325
01	6160	X	6160	-0-	-0-	-0-	5926	2	234	9	N	213	188	1			350
02	3108	X	NO RPT	-0-	-3108	-0-					N	NO RPT					350

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11250	X	10395	-0-	-855	-0-	10259	2	136	9	N	124					757
10	11625	X	10335	-0-	-1290	-0-	10138	2	197	9	N	179	195	1			741
11	12150	X	8755	-0-	-3395	-0-	8610	2	145	9	N	132	197	1			676
12	12555	X	9256	-0-	-3299	-0-	9077	2	179	9	N	163	189	1			650
01	12555	X	7954	-0-	-4601	-0-	7810	2	144	9	N	131					781
02	9716	X	NO RPT	-0-	-9716	-0-					N	NO RPT					781

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	5782	-0-	-68	-0-	5573	2	209	9	N	190					2462
10	6045	X	5786	-0-	-259	-0-	5574	2	212	9	N	193	194	1			2461
11	5850	X	3880	-0-	-1970	-0-	3757	2	123	9	N	112	192	1			2381
12	5828	X	2366	-0-	-3462	-0-	2237	2	129	9	N	117	191	1			2307
01	5983	X	1938	-0-	-4045	-0-	1835	2	103	9	N	94	71	1			2330
02	5404	X	NO RPT	-0-	-5404	-0-					N	NO RPT					2330

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4566	X	4566	-0-	-0-	-0-	4322	2	244	9	N	222					497
10	4444	X	4444	-0-	-0-	-0-	4177	2	267	9	N	243	392	1			348
11	3983	X	3983	-0-	-0-	-0-	3937	2	46	9	N	42	176	1			214
12	3982	X	3982	-0-	-0-	-0-	3831	2	151	9	N	137	185	1			166
01	3538	X	3538	-0-	-0-	-0-	3342	2	196	9	N	178					344
02	2576	X	NO RPT	-0-	-2576	-0-					N	NO RPT					344

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4159	X	4159	-0-	-0-	-0-	4009	2	150	9	N	136	180	1			319
10	3753	X	3753	-0-	-0-	-0-	3596	2	157	9	N	143	180	1			282
11	3554	X	3554	-0-	-0-	-0-	3388	2	166	9	N	151	188	1			245
12	3715	X	3715	-0-	-0-	-0-	3414	2	301	9	N	274	366	1			153
01	3626	X	3626	-0-	-0-	-0-	3448	2	178	9	N	162					315
02	1092	X	NO RPT	-0-	-1092	-0-					N	NO RPT					315

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					22
10	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					22
11	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					22
12	1319	N	1319	-0-	-0-	-0-	1319	2			Y	-0-					22
01	1333	N	1312	-0-	-21	-0-	1312	2			Y	-0-					22
02	1204	N	NO RPT	-0-	-1204	-0-					Y	NO RPT					22

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	294	2			N	-0-					94
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					94
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					94
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					94
01	310	N	281	-0-	-29	-0-	281	2			N	-0-					94
02	280	N	170	-0-	-110	-0-	170	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					218
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					218

PLUGGED AND ABANDONED_____ 09/06/2017 - PLUGGED 09/06/17

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					290
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					290
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					290
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					290
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					290
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					290

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	741	-0-	-129	-0-	741	3			N	-0-					-0-
10	899	N	645	-0-	-254	-0-	645	3			N	-0-					-0-
11	840	N	599	-0-	-241	-0-	599	3			N	-0-					-0-
12	775	N	545	-0-	-230	-0-	545	3			N	-0-					-0-
*01	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					78
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					78
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					78
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					78
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					78
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					12
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					12
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					12
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					12
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					12
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WILLOW CREEK (MORROW UPPER) //CONT.// 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	-0-	-0-	-10	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	#	2658	-0-	-402	-0-	2656	3	2	9	N	2					82
10	2821	#	2616	-0-	-205	-0-	2616	3			N	-0-					82
11	2640	#	2296	-0-	-344	-0-	2296	3			N	-0-					82
12	2759	#	2139	-0-	-620	-0-	2139	3			N	-0-					82
01	3563		3440	-0-	-123	-0-	3440	3			N	-0-					82
*02	2580	R	2580	-0-	-0-	-0-	2580	3			N	-0-					82

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

09	3811 X	3811	-0-	-0-	-0-	330	1	3481	3	N	-0-					-0-
10	3689 X	963	-0-	-2726	-0-	341	1	622	3	N	-0-					-0-
11	3570 X	1470	-0-	-2100	-0-	375	1	1095	3	N	-0-					-0-
12	3689 X	990	-0-	-2699	-0-	388	1	602	3	N	-0-					-0-
01	3689 X	888	-0-	-2801	-0-	388	1	500	3	N	-0-					-0-
02	3332 X	421	-0-	-2911	-0-	350	1	71	3	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

09	763 N	763	-0-	-0-	-0-	763	2			N	-0-					84
10	650 N	650	-0-	-0-	-0-	650	2			N	-0-					84
11	870 N	645	-0-	-225	-0-	645	2			N	-0-					84
12	775 N	458	-0-	-317	-0-	458	2			N	-0-					84
01	651 N	361	-0-	-290	-0-	361	2			N	-0-					84
02	616 N	234	-0-	-382	-0-	234	2			N	-0-					84